

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

April 8, 2002

STID 1645 / RO0000506

Mr. Gene Ortega  
ExxonMobil Refining & Supply Company  
P.O. Box 4032  
Concord, CA 94524-4032

RE: Former Exxon #7-7003, 349 Main Street, Pleasanton - Well Destruction

Dear Mr. Ortega:

The Alameda County Environmental Health Department, Environmental Protection Division, has received concurrence from the Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), for final closure of the underground storage tank investigation at the referenced site.

Prior to the issuance of a "Remedial Action Completion Certificate" by this office, however, the monitoring wells at the site must be properly destroyed should they be of no further use. Well destruction is performed under permit issued by Alameda County Flood Control and Water Conservation District, Zone 7. Please contact Wyman Hong of Zone 7 at (925) 484-2600 to secure your well destruction permit.

Please advise me if the wells will be destroyed, and when destruction has been completed, as appropriate. Proof of well destruction must be submitted to this office in writing. I may be reached at (510) 567-6783 should you have any questions.

Sincerely,

Scott O. Seery, CHMM  
Hazardous Materials Specialist

cc: Chuck Headlee, RWQCB  
Wyman Hong, Zone 7  
Danielle Stefani, Livermore-Pleasanton Fire Department  
Peter Branagh, Main St. Pleasanton LLC, 3201 Danville Blvd., Ste. 170, Alamo, CA 94507

**ExxonMobil  
Refining & Supply Company**

2300 Clayton Road, Suite 1250  
P.O. Box 4032  
Concord, CA 94524-4032  
(925) 246-8747 Telephone  
(925) 246-8798 Facsimile  
gene.n.ortega@exxonmobil.com

**Gene N. Ortega**  
Territory Manager  
Global Remediation – U.S. Retail

**ExxonMobil**  
*Refining & Supply*

November 21, 2001

**NOV 29 2001**

Mr. Scott Seery  
Alameda County Health Agency  
1131 Harbor Bay Parkway  
Alameda, California 94501-6577

Subject: Former Exxon RAS #7-7003, 349 Main Street, Pleasanton, California

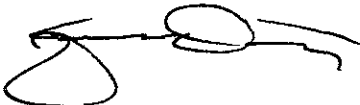
Dear Mr. Seery:

This letter is in response to your letter dated October 22, 2001 concerning your intent to make a determination that no further action is required at the above-referenced site. In accordance with Sec. 25297.15 of Chapter 6.7 of the Health and Safety code, ExxonMobil provided the current record fee title owner, Mr. Peter Branagh of Main Street Pleasanton LLC, with the following information via certified mail in March 2001 (see attached).

- A summary of pertinent historical data in support of case closure. This summary was presented in a format consistent with that used by the Regional Water Quality Control Board (RWQCB) in cases undergoing final review prior to case closure.
- Copies of the figures and tables presented in the *Site Closure Request Report* submitted by Delta Environmental Consultants, Inc. in August 1998.
- Summary tables and figures submitted in January 1994 by RESNA Industries, Inc. concerning underground storage tank removal activities in October 1993.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,



Gene N. Ortega  
Territory Manager

c: w/attachment:  
Main Street Pleasanton LLC, 3201 Danville Boulevard, Suite 170, Alamo, California 94507

c: w/o attachment:  
Ms. Christa Marting - ETIC Engineering, Inc.

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



October 22, 2001

STID 1645

Mr. Darin Rouse  
ExxonMobil Refining and Supply Company  
P.O. Box 4032  
Concord, CA 94524-4032

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**INTENT TO MAKE A DETERMINATION THAT NO FURTHER ACTION IS  
REQUIRED**

Re: former Exxon Station #7-7003, 349 Main Street, Pleasanton

Dear Mr. Rouse:

This letter is to inform you that Alameda County Environmental Health Department, Local Oversight Program (LOP), intends to make a determination that no further action is required at the above site or to issue a closure letter. Please notify this agency of any input and recommendations you may have on these proposed actions within 20 days of the date of this letter.

In accordance with Sec. 25297.15 of Chapter 6.7 of the Health & Safety Code, you must provide certification to the local agency that all of the current *record fee title owners* have been informed of the proposed action. Please provide this certification to this office within 20 days of the date of this letter.

If you have any questions about these proposed actions, please contact me at (510) 567-6783.

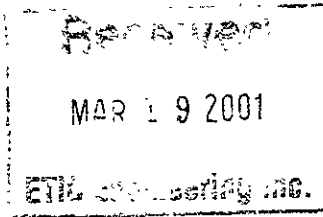
Sincerely,

Scott Seery, CHMM  
Hazardous Materials Specialist

cc: Chuck Headlee, RWQCB  
Danielle Stefani, Livermore-Pleasanton Fire Department

**ExxonMobil**  
**Refining and Supply Company**  
 2300 Clayton Road, Suite 1250  
 P.O. Box 4032  
 Concord, CA 94524-4032  
 (925) 246-8747 Telephone  
 (925) 246-8798 Facsimile  
 gene.n.ortega@exxon.com

Gene N. Ortega  
 Senior Engineer  
 Environmental Remediation



**ExxonMobil**  
 Refining & Supply

March 16, 2001

Mr. Scott Seery  
 Alameda County Health Agency  
 1131 Harbor Bay Parkway  
 Alameda, California 94501-6577

Subject: Former Exxon RAS #7-7003, 349 Main Street, Pleasanton, California

Dear Mr. Seery:

Attached for your review is a summary of pertinent historical data for the above-referenced site in support of case closure. This summary is presented in a format consistent with that used by the Regional Water Quality Control Board (RWQCB) in cases undergoing final review prior to case closure. Also included for your review are (1) copies of the figures and tables presented in the *Site Closure Request Report* submitted by Delta Environmental Consultants, Inc. in August 1998, as well as (2) summary tables and figures submitted in January 1994 by RESNA Industries, Inc. concerning underground storage tank removal activities in October 1993. Currently there are three remaining wells onsite, which will be destroyed after receipt of a no further action letter from the RWQCB.

Please note that from this date forward I will be the ExxonMobil contact for this site. If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

Gene N. Ortega  
 Senior Engineer

Attachments: Case Closure Summary Documents

c: w/attachment:  
 Main Street Pleasanton LLC, 3201 Danville Boulevard, Suite 17

c: w/o attachment:  
 Ms. Christa Marting - ETIC Engineering, Inc.

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0024 6709 1773

17-7-003 3/22/01

Postage	\$ 2.07	Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.42	

Recipient's Name (Please Print Clearly) (To be completed by mailer)  
 PETER BRANAGH  
 Street, Apt. No., or PO Box No.  
 MAIN STREET PLEASANTON LLC  
 City, State, ZIP+4  
 3201 DANVILLE BLVD STE 170 ALAMO, CA 94501

PS Form 3800, February 2000 See Reverse for Instructions

2. CORRESPONDENCE  
 RECEIVED

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits. **7-7003**

1. Article Addressed to:  
**PETER BRANAGH**  
**MAIN STREET PLEASANTON LLC**  
**3201 DANVILLE BLVD.**  
**SUITE 170**  
**ALAMO, CA 94507**

2. Article Number (Copy from service label)  
**7000 0520 0024 6709 1773**

PS Form 3811, July 1999

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *[Signature]*  Agent  
 Addressee

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0024 6709 1773

**17-7-003**

**3/22/01**

Postage \$ **2.07**

Certified Fee **1.90**

Return Receipt Fee (Endorsement Required) **1.50**

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ **5.47**

Postmark Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)  
**PETER BRANAGH**  
 Street, Apt. No., or PO Box No.  
**MAIN STREET PLEASANTON LLC**  
 City, State, ZIP+4  
**3201 DANVILLE BLVD STE 170 ALAMO CA**

PS Form 3810, February 2000

See Reverse for Instructions

**RETURN RECEIPT RECEIVED**

**ExxonMobil**  
**Refining and Supply Company**  
2300 Clayton Road, Suite 1250  
P.O. Box 4032  
Concord, CA 94524-4032  
(925) 246-8747 Telephone  
(925) 246-8798 Facsimile  
gene.n.ortega@exxon.com

**Gene N. Ortega**  
Senior Engineer  
Environmental Remediation

**ExxonMobil**  
*Refining & Supply*

March 16, 2001

MAR 25 2001

Mr. Scott Seery  
Alameda County Health Agency  
1131 Harbor Bay Parkway  
Alameda, California 94501-6577

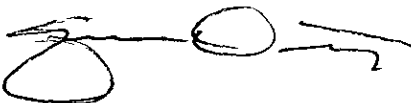
Subject: Former Exxon RAS #7-7003, 349 Main Street, Pleasanton, California

Dear Mr. Seery:

Attached for your review is a summary of pertinent historical data for the above-referenced site in support of case closure. This summary is presented in a format consistent with that used by the Regional Water Quality Control Board (RWQCB) in cases undergoing final review prior to case closure. Also included for your review are (1) copies of the figures and tables presented in the *Site Closure Request Report* submitted by Delta Environmental Consultants, Inc. in August 1998, as well as (2) summary tables and figures submitted in January 1994 by RESNA Industries, Inc. concerning underground storage tank removal activities in October 1993. Currently there are three remaining wells onsite, which will be destroyed after receipt of a no further action letter from the RWQCB.

Please note that from this date forward I will be the ExxonMobil contact for this site. If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,



Gene N. Ortega  
Senior Engineer

Attachments: Case Closure Summary Documents

- c: w/attachment:  
Main Street Pleasanton LLC, 3201 Danville Boulevard, Suite 170, Alamo, California 94507
- c: w/o attachment:  
Ms. Christa Marting - ETIC Engineering, Inc.

TABLE 7

## EXPOSURE PATHWAY EVALUATION

Former Exxon Service Station No. 7-7003

349 Main Street

Pleasanton, California

Impacted Medium	Exposure Pathway	Pathway Selected for Evaluation	Reason for Selection or Non-selection
Surface Soils (< 3 feet)	Vapor Inhalation and Dust Ingestion	No	The site is primarily a paved surface and surface soils remain unimpacted.
	Dermal Contact and/or Ingestion	No	Personal contact is limited by the paved surface; therefore this pathway was eliminated from consideration.
	Leaching to Ground Water	No	This pathway was considered for subsurface soils greater than 3 feet below surface grade; surface soils remain unimpacted.
Subsurface Soils (> 3 feet)	Volatilization to Outdoor (Ambient) Air	Yes	The site is primarily paved thus limiting emissions from surface soils to ambient air, however, this pathway was considered.
	Volatilization to Indoor (Enclosed Spaces) Air	Yes	Any future property use will likely include a building.
	Dermal Contact and/or Ingestion	No	This pathway is highly unlikely due to the depth of impacted subsurface soils.
	Leaching to Ground Water	Yes	This pathway was considered to ensure that ground water was protected to the most stringent level.
Ground Water	Volatilization to Outdoor (Ambient) Air	Yes	Dilute BTEX concentrations are not expected to result in significant emissions relative to vapors from soils, however, this pathway was considered.
	Volatilization to Indoor (Enclosed Spaces) Air	Yes	This pathway is not considered likely, however, it was considered for conservative purposes.
	Ground Water Ingestion	Yes	Recent ground water monitoring results do not indicate impact from the release on-site; however, a worst-case scenario was considered to ensure protection of ground water to the most stringent level.
	Discharge to Surface Water	No	Ground water is not expected to discharge into any surface waters.

TABLE 8

## SOIL RISK-BASED SCREENING LEVEL AND SITE SPECIFIC TARGET LEVEL SUMMARY

Former Exxon Service Station No. 7-7003  
349 Main Street  
Pleasanton, California

Chemical of Concern	Exposure Pathway	Representative Concentration (mg/kg)	RBSE (mg/kg)	Exceed?	SSTL (mg/kg)	Exceed?
Benzene	Vapors to Outdoor (Ambient) Air	0.046	22.0	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		0.01	Yes	0.047	No
	Leaching to Ground Water		0.23	No	N/A	N/A
Toluene	Vapors to Outdoor (Ambient) Air	0.055	>Res	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		70.0	No	N/A	N/A
	Leaching to Ground Water		>Res	No	N/A	N/A
Ethylbenzene	Vapors to Outdoor (Ambient) Air	0.1	>Res	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		120.0	No	N/A	N/A
	Leaching to Ground Water		>Res	No	N/A	N/A
Xylenes	Vapors to Outdoor (Ambient) Air	0.13	>Res	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		>Res	No	N/A	N/A
	Leaching to Ground Water		>Res	No	N/A	N/A

RBSE = Risk-based screening level.

SSTL = Site specific target level.

mg/kg = Milligrams per kilogram.

>Res = A concentration greater than saturation would be required to exceed applicable health criteria.

N/A = Not applicable. SSTL was not calculated because RBSE was not exceeded. RBSE values are adjusted by a 0.1 Slope factor.



TABLE 9

## GROUND WATER RISK-BASED SCREENING LEVEL SUMMARY

Former Exxon Service Station No. 7-7003  
349 Main Street  
Pleasanton, California

Chemical of Concern	Exposure Pathway	Representative Concentration (µg/L)	RBSL (µg/L)	Exceed?	SSTL (µg/L)	Exceed?
Benzene	Vapors to Outdoor (Ambient) Air	0.00057	30.0	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		0.023	No	N/A	N/A
	Leaching to Ground Water		0.0029	No	N/A	N/A
Toluene	Vapors to Outdoor (Ambient) Air	0.00052	>Sol	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		92.0	No	N/A	N/A
	Leaching to Ground Water		20.0	No	N/A	N/A
Ethylbenzene	Vapors to Outdoor (Ambient) Air	0.00074	>Sol	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		>Sol	No	N/A	N/A
	Leaching to Ground Water		10.0	No	N/A	N/A
Xylenes	Vapors to Outdoor (Ambient) Air	0.0068	>Sol	No	N/A	N/A
	Vapors to Indoor (Enclosed Spaces) Air		>Sol	No	N/A	N/A
	Leaching to Ground Water		>Sol	No	N/A	N/A

RBSL = Risk-based screening level.

SSTL = Site specific target level.

µg/L = Micrograms per liter.

N/A = Not applicable. SSTL was not calculated because RBSL was not exceeded. RBSL values are adjusted by a 0.1 Slope factor.

>Sol = A concentration greater than the solubility in water.

**EXXON** COMPANY, U.S.A.

EXXONMOBIL REFINING AND SUPPLY  
Safety, Health, and Environment  
Environmental Engineering

P.O. Box 4032  
Concord, CA 94524-4032

Darin L. Rouse  
Senior Engineer  
(925) 246-8768  
(925) 246-8798 fax  
darn.l.rouse@exxon.com

ENVIRONMENTAL  
PROTECTION  
00 MAY 19 PM 4:39

May 15, 2000

Mr. Scott Seery  
Alameda County Health Care Services  
1131 Harbor Bay Parkway  
Alameda, CA 94502-5577

**RE: Notification of Consultant Change for  
Exxon RS 7-7003, 349 Main Street, Pleasanton, California**

Dear Mr. Seery:

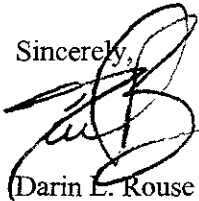
ExxonMobil Refining and Supply Company (formerly Exxon Company, U.S.A.) has recently transferred the consultant responsibilities for the above-referenced site from Delta Environmental Consultants to ETIC Engineering, Inc. Please update your records to reflect this change.

Copies of all correspondence should now be sent to:

Ms. Christa Marting  
ETIC Engineering, Inc.  
144 Mayhew Way  
Walnut Creek, CA 94596

If you have any questions or require any further information, please contact me at (925) 246-8768 or Christa Marting of ETIC Engineering, Inc. at (925) 977-7914.

Sincerely,



(Darin L. Rouse  
Senior Engineer

cc: Mr. Dennis Mishek, California Regional Water Quality Control Board—San Francisco Bay Region  
Mr. David Lunn, Alameda County Flood Control  
Ms. Christa Marting, ETIC Engineering, Inc.



# State Water Resources Control Board



Winston H. Hickox  
Secretary for  
Environmental  
Protection

Division of Clean Water Programs  
2014 T Street • Sacramento, California 95814 • (916) 227-4366  
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120  
FAX (916) 227-4530 • Internet Address <http://www.swrcb.ca.gov/~cwphome/ustcf>

Gray Davis  
Governor

DEC 17

SOS

STID#  
1645

99 DEC 21 AM 10:36  
ENVIRONMENTAL  
PROTECTION

Candy G. Woolford  
Exxon Company USA  
P O Box 951139  
Dallas, TX 75395-1139

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, PROGRAM MANAGER  
DECISION FOR ELIGIBILITY DETERMINATION: CLAIM NUMBER 005319; FOR SITE  
ADDRESS: 349 MAIN STREET, PLEASANTON

I have received your request for a Program Manager Decision. After review of the request and supporting arguments, I have decided to find in your favor and to accept the claim on the Priority List in Priority Class "D" with a \$10,000 deductible.

We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. *It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.*

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the

corrective action process into *phases*. In addition, Article 11 requires the responsible party to submit an *investigative workplan/Corrective Action Plan* (CAP) before performing any work. This phasing process and the workplan/CAP requirements were intended to:

1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;
2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations *interim cleanup* will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. ***Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative.***

**Three bids and Cost Preapproval:** Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work. ***If you do not obtain three bids and cost preapproval, reimbursement is not assured and costs may be rejected as ineligible.***

If you have any questions, please contact Shari Knieriem at (916) 227-4366.

Sincerely,



Dave Deaner, Manager  
Underground Storage Tank Cleanup Fund

cc: Mr. Steve Morse  
RWQCB, Region 2  
1515 Clay Street, Ste. 1400  
Oakland, CA 94612

Mr. Thomas Peacock  
Alameda County EHD  
1131 Harbor Bay Pkway, 2nd fl.  
Alameda, CA 94502-6577

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

May 7, 1999

STID 1645

Ms. Marla Guensler  
Exxon Company, U.S.A.  
Marketing Department  
P.O. Box 4032  
Clayton, CA 94524-2032

RE: (Former) Exxon Service Station #7-7003, 349 Main Street, Pleasanton

LANDOWNER NOTIFICATION AND PARTICIPATION REQUIREMENTS

Dear Ms. Guensler:

This letter is to inform you of new legislative requirements pertaining to cleanup and closure of sites where an unauthorized release of hazardous substance, including petroleum, has occurred from an underground storage tank (UST). Section 25297.15(a) of Ch. 6.7 of the Health & Safety Code requires the primary or active responsible party to notify all current record owners of fee title to the site of: 1) a site cleanup proposal, 2) a site closure proposal, 3) a local agency intention to make a determination that no further action is required, and 4) a local agency intention to issue a closure letter. Section 25297.15(b) requires the local agency to take all reasonable steps to accommodate responsible landowners' participation in the cleanup or site closure process and to consider their input and recommendations.

For purposes of implementing these sections, you have been identified as the primary or active responsible party. Please provide to this agency, within twenty (20) calendar days of receipt of this notice, a complete mailing list of all current record owners of fee title to the site. You may use the enclosed "list of landowners" form (sample letter 2) as a template to comply with this requirement. If the list of current record owners of fee title to the site changes, you must notify the local agency of the change within 20 calendar days from when you are notified of the change.

If you are the sole landowner, please indicate that on the landowner list form. The following notice requirements do not apply to responsible parties who are the sole landowner for the site.

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

February 13, 1998

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
(510) 337-9335 (FAX)

STID 1645

Ms. Marla Guensler  
Exxon Company, Inc.  
2300 Clayton Road, Ste. 640  
Concord, CA 94520

RE: (FORMER) EXXON SERVICE STATION #7-7003, 349 MAIN STREET,  
PLEASANTON

Dear Ms. Guensler:

I have completed review of the January 20, 1998 Delta Environmental Consultants, Inc. (Delta) quarterly monitoring report, as submitted under Exxon cover dated January 22, 1998. This report documents the results of well sampling and monitoring occurring December 1997.

The cited Delta report indicates well MW-1 was "inaccessible," and could not, consequently, be sampled or monitored. I presume that a vehicle was parked over the well. This marks the second quarter in a row where it has been reported that this well was inaccessible. This is not acceptable.

Better planning is to be exercised to prevent this problem in the future. You may have to have your consultant sample after normal business hours, or make arrangement with the tenants or property owner so that well access is not prevented.

Please contact me at (510) 567-6783 should you have any questions.

Sincerely,

Scott O. Seery, CHMM  
Hazardous Materials Specialist

cc: Mee Ling Tung, Director, Environmental Health  
Stephen Hill, RWQCB  
Chris Boykin, Pleasanton Fire Department  
Keoni Almeida, Delta Environmental Consultants, Inc.

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

April 8, 1997

STID 1645

Ms. Marla Guensler  
Exxon Company, Inc.  
2300 Clayton Road, Ste. 640  
Concord, CA 94520

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

RE: (FORMER) EXXON SERVICE STATION #7-7003, 349 MAIN STREET,  
PLEASANTON

Dear Ms. Guensler:

I have completed review of the April 7, 1997 Delta Environmental Consultants, Inc. (Delta) proposal for the destruction and repair of specific monitoring and vapor wells at the subject site which were damaged during recent site redevelopment activities.

The cited Delta proposal is acceptable as submitted; however, it appears appropriate to add well MW-4 to the list of damaged wells proposed for destruction under Zone 7 permit. This view is simply based on the fact that well MW-4 appears to have *outlived* its strategic role in the investigation, as indicated by the absence of noteworthy fuel components in water sampled from it since the May of 1994. Therefore, approval for the destruction of MW-4 is hereby granted.

In addition, pending completion of the Geoprobe investigation on the adjoining property, the sampling schedule for the remaining wells (MW-6, -7, and the soon-to-be-repaired MW-1) may be reduced to a semiannual basis (1st and 3rd quarters). This schedule shall continue until the case is finally closed, an event we anticipate occurring in short order following the successful outcome of the Geoprobe investigation.

Please contact me at (510) 567-6783 should you have any questions.

Sincerely,

  
Scott O. Seery, CHMM  
Senior Hazardous Materials Specialist

cc: Mee Ling Tung, Director, Environmental Health  
Kevin Graves, RWQCB  
Chris Boykin, Pleasanton Fire Department  
David Lunn, Alameda Co. Flood Control (Zone 7)  
Keoni Almeida, Delta Environmental Consultants, Inc.



**CAL-EPA  
DEPARTMENT OF TOXIC SUBSTANCES CONTROL  
REGION 2**

**700 HEINE AVENUE, SUITE 200  
BERKELEY, CA 94710  
FAX # (510) 540-3891**

**COMPLAINT TELECOPY COVER SHEET**

**DATE:** SEPT. 30, 1996  
**PLEASE DELIVER TO:** SCOTT SEERY  
**COUNTY:** ~~CON~~ ALAMEDA COUNTY ENV. HEALTH.  
**COMPLAINT LOG #:** 02-0996-0064  
**FROM:** JANICE BYERS (510) 540-3876 / LUZ CASTILLO (510) 540-3869  
**NUMBER OF PAGES INCLUDING COVER SHEET** 2

**REMINDER: PLEASE NOTIFY ME OF INSPECTOR'S NAME AS WELL AS  
COMPLETION DATE FOR OUR RECORDS. THANK YOU!!!**

**THIS MESSAGE WAS SENT BY THE BERKELEY OFFICE IF YOU HAVE PROBLEMS  
WITH THIS TRANSMISSION OR ALL PAGES HAVE NOT BEEN RECEIVED PLEASE  
CALL THE ABOVE NUMBER.**



TERRANOMICS RETAIL SERVICES  
455 NORTH POINT  
SAN FRANCISCO, CA 94133  
415-474-6100 FAX 415-771-1115

October 11, 1996

Marla Guensler  
Exxon  
2300 Clayton Rd., Suite 640  
Concord, CA 94520

**RE: 349 Pleasanton Main Street**

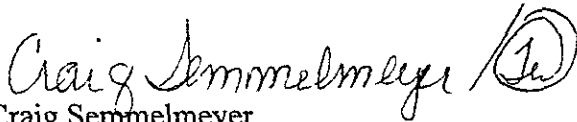
Dear Marla:

Enclosed is the site plan for the proposed development at 349 Main Street as well as the conditions for approval from the City of Pleasanton. Please note the locations of the monitoring wells placed by Exxon which will be required to be capped or relocated if necessary. Please contact me upon your receipt of the plans so that we may coordinate the timing of your capping of the monitoring wells.

Thank you in advance for your cooperation with this matter.

Cordially

TERRANOMICS RETAIL SERVICES, INC.

  
Craig Semmelmeier

Enclosures

cc: Scott Seery

tw:cs\craig\exxon.ltr

20 OCT 1996 11 19 32

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, DIRECTOR

March 22, 1996

DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Parkway  
Alameda, CA 94502-6577  
(510) 567-6777

STID 1645

Mr. J. Charles Branagh  
Branagh, Inc.  
750 Kevin Court  
Oakland, CA 94621

RE: (FORMER) EXXON SERVICE STATION NO. 7-7003, 349 MAIN STREET,  
PLEASANTON

Dear Mr. Branagh:


This letter is sent in the wake our meeting yesterday during which we discussed the environmental investigation and potential development status of the subject site.

As we discussed, technical reports, presenting the results of various soil, ground water and soil vapor studies conducted at the site to date, have been reviewed. These data were in turn compared with a *draft* Tier 1 risk-based screening level (RBSL) "look-up" table, modified to reflect California-specific human exposure criteria, from the American Society for Testing and Materials (ASTM) E 1739-95 *Standard Guide for Risk-Based Corrective Action (RBCA) Applied at Petroleum Release Sites* guidance. This look-up table is a tabulation of potential exposure pathways, media (e.g., soil, water, and air), a range of incremental carcinogenic risk levels (e.g.,  $10^{-4}$  to  $10^{-6}$ ) and hazard quotients for noncarcinogenic compounds, and plausible exposure scenarios for specific chemicals of concern. RBSL values are based on conservative, nonsite-specific assumptions.

Based solely on my review of the cited technical reports in context with the California-modified RBCA RBSLs, commercial development of this site appears acceptable.

Please contact me at 510/567-6783 if I can be of further assistance.

Sincerely,



Scott O. Seery, CHMM  
Senior Hazardous Materials Specialist

Mr. Branagh  
RE: 349 Main Street, Pleasanton  
March 22, 1996  
Page 2 of 2

cc: *W* Jun Makishima, Acting Director  
Ravi Arulanantham, Ph.D., RWQCB  
Kevin Graves, RWQCB  
William Halvorsen, Pleasanton Fire Department  
Marla Guensler, EXXON Company, U.S.A.

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, DIRECTOR

November 29, 1995

DEPARTMENT OF ENVIRONMENTAL HEALTH  
1131 Harbor Bay Parkway  
Alameda, CA 94502-6577  
(510) 567-6777

STID 1645

Ms. Marla Guensler  
Exxon Company, U.S.A.  
2300 Clayton Road, Ste. 600  
Concord, CA 94520

RE: (FORMER) EXXON STATION #7-7003, 349 MAIN STREET, PLEASANTON

Dear Ms. Guensler:

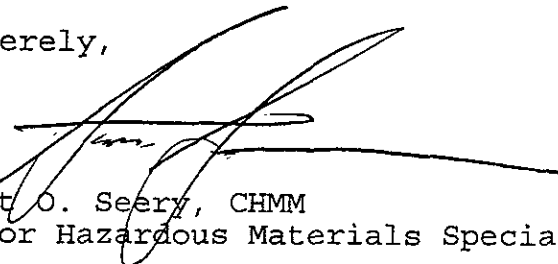
I have completed review of the November 20, 1995 Delta Environmental Consultants, Inc. *Work Plan for Additional Assessment Activities*. This work plan proposes the installation of two Geoprobe temporary sample points on adjoining property west of the subject site.

The cited Delta work plan is accepted with the following change in ground water sample collection technique:

- o Transferring ground water from the formation should be performed in a manner which will reduce the possibility of volatile fuel constituent loss. Consistent with Appendix C, *Sample Collection and Transport*, SWRCB "Leaking Underground Fuel Tank Field (LUFT) Manual, the use of a "mini-bailer" or similar device for this task is preferred over the use of a peristaltic pump, as proposed.

Please contact me at 510/567-6783 when site access has been received and field work slated to begin.

Sincerely,



Scott O. Seery, CHMM  
Senior Hazardous Materials Specialist

cc: Jun Makishima, Acting Director  
William Halvorsen, Pleasanton Fire Department  
Linda McGrahan, Delta Environmental Consultants, Inc.

**EXXON** COMPANY, U.S.A.

P.O. BOX 4386 - HOUSTON, TX 77210-4386  
CONSTRUCTION & MAINTENANCE CENTER

A.S. POOL  
UNDERGROUND TANK ADMINISTRATOR

OVERNIGHT MAIL

October 9, 1989

Mr. Rick Mueller  
City of Pleasanton Fire Department  
Fire Prevention Bureau  
4444 Railroad Street  
Pleasanton, California 94566

Dear Mr. Mueller:

Enclosed for your review are State of California Water Resources Control Board Underground Storage Tank Program Facility Information/Permit Applications for Exxon's service station 7-7003, 349 Main St.

If you have any questions or require additional information, please call 800-992-3647 extension 5161.

Sincerely,



/ASP  
3171Y  
Enclosures

c: Mr. J. R. Greco  
Mr. G. J. Meyer  
Mr. R. B. Reid  
Mr. E. E. Villasenor



STATE OF CALIFORNIA  
FORM 'A':  
SITE

WATER RESOURCES CONTROL BOARD

UNDERGROUND STORAGE TANK PROGRAM  
FACILITY/SITE, INFORMATION and/or PERMIT APPLICATION  
COMPLETE THIS FORM FOR EACH FACILITY/SITE

No 6121

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS — (MUST BE COMPLETED)

FACILITY/SITE NAME EXXON R/S # <del>9-1003</del>		CARE OF ADDRESS INFORMATION		
ADDRESS 399 Main St.		NEAREST CROSS STREET W. Amelia St	<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY
CITY NAME Pleasanton		STATE CA	ZIP CODE 94566	SITE PHONE #, WITH AREA CODE 415 846-5517
TYPE OF BUSINESS: <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input checked="" type="checkbox"/> Box if INDIAN RESERVATION or TRUST LANDS <input type="checkbox"/>		EPA ID # CAD981410723
EMERGENCY CONTACT PERSON (PRIMARY) NAME (LAST, FIRST) Roddy, J. A. PHONE # WITH AREA CODE EXXON ENG. 915 246-8774		EMERGENCY CONTACT PERSON (SECONDARY) NAME (LAST, FIRST) GRECO, JOHN RAY PHONE # WITH AREA CODE 714 250-6607		
NIGHTS: NAME (LAST, FIRST) EXXON CONST. & MAINT. CTR 800-9923647		NIGHTS: NAME (LAST, FIRST) EXXON CONST & MAINT 800-992-3647		

II. PROPERTY OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME Exxon Company, U.S.A.		CARE OF ADDRESS INFORMATION		
MAILING or STREET ADDRESS 4550 Dacoma, Third Floor		<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY
CITY NAME Houston		STATE TX	ZIP CODE 77092	PHONE #, WITH AREA CODE 800-992-3647

III. TANK OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME EXXON COMPANY, U.S.A.		CARE OF ADDRESS INFORMATION		
MAILING or STREET ADDRESS 4550 Dacoma, Third Floor		<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY
CITY NAME Houston		STATE TX	ZIP CODE 77092	PHONE #, WITH AREA CODE 800-992-3647

IV. LEGAL NOTIFICATION AND BILLING ADDRESS

CHECK ONE (1) BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR BOTH LEGAL NOTIFICATION AND BILLING: I.  II.  III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) G. J. MEYER - U.G.T. ANALYST	DATE 10/5/89
--	-----------------

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	# of TANKS at SITE
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE
PERMIT NUMBER	PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE		
LOCATION CODE	CENSUS TRACT #	SUPERVISOR-DISTRICT CODE	BUSINESS PLAN FILED YES <input type="checkbox"/> NO <input type="checkbox"/>	DATE FILED
CHECK #	PERMIT AMOUNT	BURCHARGE AMOUNT	FEE CODE	RECEIPT # BY:



FORM 'B': TANK

UNDERGROUND STORAGE TANK PROGRAM TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY ONE ITEM: 1 NEW PERMIT, 2 INTERIM PERMIT, 3 RENEWAL PERMIT, 4 AMENDED PERMIT, 5 CHANGE OF INFORMATION, 6 TEMPORARY TANK CLOSURE, 7 PERMANENTLY CLOSED TANK, 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: EXXON R/S # 7-7003 FARM TANK - YES NO X

NO 14567

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # 1 B. MANUFACTURED BY: Modern Welding C. YEAR INSTALLED 1984 D. TANK CAPACITY IN GALLONS: 12,000

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. 1 MOTOR VEHICLE FUEL, 2 PETROLEUM, 3 CHEMICAL PRODUCT, 4 OIL, 5 HAZARDOUS, 60 EMPTY, 65 UNKNOWN, B. 1 PRODUCT, 2 WASTE, C. 1 UNLEADED, 2 LEADED, 3 DIESEL, 4 GASAHOL, 5 JET FUEL, 6 AVIATION GAS, 7 METHANOL, 99 OTHER

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. # C.A.S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM: 1 DOUBLE WALLED, 2 SINGLE WALLED, 3 SINGLE WALLED WITH EXTERIOR LINER, 4 SECONDARY CONTAINMENT, 65 UNKNOWN, 99 OTHER Total Containment Jacketed Steel. B. TANK MATERIAL: 1 STEEL/IRON, 2 STAINLESS STEEL, 3 FIBERGLASS, 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC, 5 CONCRETE, 6 POLYVINYL CHLORIDE, 7 ALUMINUM, 8 100% METHANOL COMPATIBLE FRP, 9 BRONZE, 10 GALVANIZED STEEL, 95 UNKNOWN, 99 OTHER. C. INTERIOR LINING: 1 RUBBER LINED, 2 ALKYL LINING, 3 EPOXY LINING, 4 PHENOLIC LINING, 5 GLASS LINING, 6 UNLINED, 95 UNKNOWN, 99 OTHER. IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? X YES NO. D. CORROSION PROTECTION: 1 POLYETHYLENE WRAP, 2 TAR OR ASPHALT, 3 VINYL WRAP, 4 FIBERGLASS REINFORCED PLASTIC, 5 CATHODIC PROTECTION, 91 NONE, 95 UNKNOWN, 99 OTHER total Containment Jacketed Steel

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE: A U 1 SUCTION, A U 2 PRESSURE, A U 3 GRAVITY, A U 99 OTHER. B. CONSTRUCTION: A U 1 SINGLE WALLED, A U 2 DOUBLE WALLED, A U 3 LINED TRENCH, A U 95 UNKNOWN, A U 99 OTHER. C. MATERIAL: A U 1 STEEL/IRON, A U 2 STAINLESS STEEL, A U 3 POLYVINYL CHLORIDE (PVC), A U 4 FIBERGLASS PIPE, A U 5 ALUMINUM, A U 6 CONCRETE, A U 7 STEEL CLAD W/FRP, A U 8 100% METHANOL COMPATIBLE FRP, A U 9 GALVANIZED STEEL, A U 95 UNKNOWN, A U 99 OTHER

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK, P S 2 INVENTORY RECONCILIATION, P S 3 VADOSE WELLS, P S 4 ELECTRONIC MONITOR, P S 5 GROUND WATER MONITORING WELLS, P S 6 PRECISION TESTING, P S 7 PRESSURE TESTING, P S 91 NONE, P S 95 UNKNOWN, P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR), 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS, 3. WAS TANK FILLED WITH INERT MATERIAL? YES NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) G.J. MEYER - U.G.T. ANALYST DATE 10/5/89

LOCAL AGENCY USE ONLY

COUNTY #, JURISDICTION #, AGENCY #, FACILITY ID #, TANK ID #, CURRENT LOCAL AGENCY FACILITY ID #, APPROVED BY NAME, PHONE # WITH AREA CODE, PERMIT NUMBER, PERMIT APPROVAL DATE, PERMIT EXPIRATION DATE, CHECK #, PERMIT AMOUNT, SURCHARGE AMT., FEE CODE, RECEIPT #, BY:



FORM 'B': TANK

UNDERGROUND STORAGE TANK PROGRAM TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED TANK
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: EXXON R/S # 7-7003 FARM TANK - YES  NO

NO 14567

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # <u>2</u>	B. MANUFACTURED BY: <u>Modern Welding</u>
C. YEAR INSTALLED <u>1989</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	B. <input checked="" type="checkbox"/> 1 PRODUCT	<input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1 UNLEADED	<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 5 HAZARDOUS	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 85 UNKNOWN		<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 89 OTHER (DESCRIBE IN ITEM D, BELOW)	

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. # \_\_\_\_\_ C.A.S. #: \_\_\_\_\_

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 85 UNKNOWN	<input type="checkbox"/> 89 OTHER _____						
B. TANK MATERIAL	<input type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input checked="" type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 85 UNKNOWN	<input type="checkbox"/> 89 OTHER _____
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINING	<input type="checkbox"/> 2 ALKYL LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 85 UNKNOWN	<input type="checkbox"/> 89 OTHER _____	<input type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> 89 OTHER _____
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 81 NONE	<input type="checkbox"/> 85 UNKNOWN	<input type="checkbox"/> 89 OTHER <u>Total Containment Jacketed Steel</u>				

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A <u>(U)</u> 2 PRESSURE	A U 3 GRAVITY	A U 89 OTHER							
B. CONSTRUCTION	A U 1 SINGLE WALLED	A <u>(U)</u> 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 85 UNKNOWN	A U 89 OTHER						
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <u>(U)</u> 4 FIBERGLASS PIPE	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP	A U 9 GALVANIZED STEEL	A U 85 UNKNOWN	A U 89 OTHER

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P <u>(S)</u> 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	P <u>(S)</u> 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 81 NONE	P S 85 UNKNOWN	P S 89 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
-------------------------------------	---	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) G. J. MEYER - U.G.T. ANALYST DATE 10/5/89

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #	
CURRENT LOCAL AGENCY FACILITY ID #	APPROVED BY NAME	PHONE # WITH AREA CODE			
PERMIT NUMBER	PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE			
CHECK #	PERMIT AMOUNT	CHURCHARGE AMT.	FEE CODE	RECEIPT #	BY:



STATE OF OHIO  
FORM 'B':  
TANK

UNDE RGROUND STORAGE TANK PROC  
TANK PERMIT APPLICATION INFORMATION  
COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.



MARK ONLY ONE ITEM

<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED TANK
<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: EXXON R/S # 7-7003 FARM TANK - YES  NO

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN -- SO SPECIFY

A. OWNERS TANK ID # <u># 3</u>	B. MANUFACTURED BY: <u>Modern Welding</u>
C. YEAR INSTALLED <u>1989</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1 UNLEADED	<input checked="" type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 5 HAZARDOUS	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D, BELOW)	

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. # \_\_\_\_\_ C.A.S. #: \_\_\_\_\_

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER <u>Total Containment Jacketed Steel</u>
B. TANK MATERIAL	<input type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 8 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINING	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
	<input checked="" type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 TAR OR ASPHALT	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN
			<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 99 OTHER <u>Total Containment Jacketed Steel</u>

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A (U) 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A (U) 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 95 UNKNOWN
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A (U) 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER	

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P (S) 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	(S) 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
-------------------------------------	---	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) G.J. MEYER-U.G.T. ANALYST DATE 10/5/89

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE
PERMIT NUMBER		PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE	
CHECK #	PERMIT AMOUNT	SURCHARGE AMT.	FEE CODE	RECEIPT #
				BY: _____

NO 14567

**FORM 'B':  
TANK**

**UNDERGROUND STORAGE TANK PROGRAM  
TANK PERMIT APPLICATION INFORMATION**  
COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.



NO 14567

MARK ONLY ONE ITEM

<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED TANK
<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: EXXON R/S # 7-7003 FARM TANK - YES  NO

**I. TANK DESCRIPTION** COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # <u>4</u>	B. MANUFACTURED BY: <u>Modern Welding</u>
C. YEAR INSTALLED <u>1989</u>	D. TANK CAPACITY IN GALLONS: <u>1,000</u>

**II. TANK CONTENTS** IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1 UNLEADED	<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL	<input checked="" type="checkbox"/> 2 WASTE	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 5 HAZARDOUS	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 85 UNKNOWN	<input type="checkbox"/> 7 METHANOL	<input checked="" type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D, BELOW)	

D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. # 1562 61 C.A.S. #:

**III. TANK CONSTRUCTION** MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALLED	<input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER	<input type="checkbox"/> 85 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALLED	<input type="checkbox"/> 4 SECONDARY CONTAINMENT	<input type="checkbox"/> 99 OTHER <u>Total Containment Jacketed Steel</u>
B. TANK MATERIAL	<input type="checkbox"/> 1 STEEL/IRON	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 8 BRONZE	<input type="checkbox"/> 9 GALVANIZED STEEL	<input type="checkbox"/> 10 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINING	<input type="checkbox"/> 2 ALKYL LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 4 GLASS LINING	<input type="checkbox"/> 5 UNLINED	<input type="checkbox"/> 6 PHENOLIC LINING
	<input checked="" type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 TAR OR ASPHALT	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 3 CATHODIC PROTECTION	<input type="checkbox"/> 5 NONE	<input type="checkbox"/> 6 UNKNOWN
		<input type="checkbox"/> 7 VINYL WRAP	<input type="checkbox"/> 8 OTHER
		<input type="checkbox"/> 9 UNKNOWN	<input type="checkbox"/> 99 OTHER <u>Total Containment Jacketed Steel</u>

**IV. PIPING INFORMATION** CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A (U) 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A (U) 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 95 UNKNOWN
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A (U) 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER	

**V. LEAK DETECTION SYSTEM** CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P (S) 2 INVENTORY RECONCILIATION	P S 3 VAPOSE WELLS	P (S) 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 81 NONE	P S 85 UNKNOWN	P S 99 OTHER

**VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE**

1. ESTIMATED DATE LAST USED (MO/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
-------------------------------------	---	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) G.J. MEYER - U.G.T. ANALYST DATE 10/5/89

**LOCAL AGENCY USE ONLY**

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
CURRENT LOCAL AGENCY FACILITY ID #	APPROVED BY NAME	PHONE # WITH AREA CODE		
PERMIT NUMBER	PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE		
CHECK #	PERMIT AMOUNT	RECEIPT #	BT:	



# BAY AREA AIR QUALITY MANAGEMENT DISTRICT

100 BELL STREET  
SAN FRANCISCO, CALIFORNIA 94109  
415.771.6000

R 2 7-25-89  
REGULATION 8, RULE 40  
Aeration of Contaminated Soil and  
Removal of Underground Storage Tanks

## NOTIFICATION FORM

- Removal or Replacement of Tanks
- Excavation of Contaminated Soil

### SITE INFORMATION

SITE ADDRESS 349-MAIN ST  
 CITY, STATE, ZIP PLEASANTON CA 94566  
 OWNER NAME EXXON COMPANY U.S.A.  
 SPECIFIC LOCATION OF PROJECT \_\_\_\_\_

#### TANK REMOVAL

#### CONTAMINATED SOIL EXCAVATION

SCHEDULED STARTUP DATE 7-24-89 SCHEDULED STARTUP DATE \_\_\_\_\_  
 VAPORS REMOVED BY:  
 WATER WASH  
 VAPOR FREEING (CO<sup>2</sup>)  
 VENTILATION  
 STOCKPILES WILL BE COVERED? YES \_\_\_\_\_ NO \_\_\_\_\_  
 ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):  
 \_\_\_\_\_  
 (MAY REQUIRE PERMIT)

### CONTRACTOR INFORMATION

NAME TOWN & COUNTRY CONT CONTACT GEORGE LEON  
 ADDRESS 117-OTTO CIRCLE PHONE (916) 392 1860  
 CITY, STATE, ZIP SACTO, CA 95822

### CONSULTANT INFORMATION (IF APPLICABLE)

NAME BLAINE TECH SERVICES CONTACT MARGO MACKAY  
 ADDRESS 1370 TULLY ROAD PHONE (408) 995-5535  
 CITY, STATE, ZIP SAN JOSE CA 95122

### FOR OFFICE USE ONLY

DATE RECEIVED 8/11/89 BY [Signature]  
 CC: INSPECTOR NO. 134-BRYANT DATE 7-25-89 (INIT.) BY Felly  
 TELEPHONE UPDATE: CALLER \_\_\_\_\_ CHANGE MADE \_\_\_\_\_  
 BAAQMD N # \_\_\_\_\_

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4032 • CONCORD, CA. 94524-2032 • (415) 246-8700

MARKETING DEPARTMENT

ENGINEERING DEPARTMENT

J.A. RODDY  
C&M ENGINEER  
(415) 246-8774

July 20, 1989

Attn: Mr. Rick Mueller

Pleasanton Fire Department  
4444 Railroad Street  
Pleasanton, CA. 94566-0802

Dear Mr. Mueller:

Enclosed is your request on July 14, 1989 for the verification of UL listing for the Total Containment tanks to be installed at 349 Main St. in Pleasanton. Furthermore, I talked with Town and Country, the contractor responsible for the tank replacement, to confirm that proper procedures be followed in the cleansing of the existing tanks before transport. Any questions please call. Thank you.

Sincerely,  
*Jackie Roddy*  
Jackie Roddy

0156E/jar



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
WASHINGTON, D.C. 20460

APR 8 1989

OFFICE OF  
SOLID WASTE AND EMERGENCY RESPONSE

Mr. Mike Nolan  
Executive Vice President  
Total Containment, Inc.  
15 East Uwchlan  
Exton, PA 19341

Dear Mr. Nolan:

This is in response to your communications with Dave O'Brien and Tom Schruben of my staff about your company's Total Containment Tank. You asked if this tank meets with EPA's final performance standards for new underground storage tanks provided in 40 CFR Part 280.20. It does.

This relatively new type of tank system uses a U.L. 58 steel tank shell and is surrounded by a secondary containment jacket that last fall passed the tests required by the Underwater Laboratories, Inc. These tests investigated the compatibility of the jacket material with petroleum products, alcohols and alcohol-gasoline mixtures; other physical properties of the tank's construction materials; and the corrosion protection properties of the jacket system in protecting the steel tank shell from external corrosion in accordance with U.L. 1746. The documentation you provided from U.L., and our own calls to their offices, assure us that the Total Containment Tank is authorized to use the listing mark of Underwriters Laboratories, Inc. and is now eligible for U.L. follow-up inspection service.

Based on the above U.L. test results and our examination of the system's detailed specifications that you provided, we consider the system to meet the final performance standards for new tanks as provided for in section 280.20(a)(5).

Sincerely,

  
James McCormick, Director  
Policy and Standards Division  
Office of Underground Storage Tanks



Underwriters Laboratories, Inc.

JACKETED TANK PART

LISTED 73-S-3

IMPORTANT: For proper assembly refer to manufacturers instructions to determine the Jacketed Tank parts that comprise a listed corrosion protected system for steel underground storage tanks.



Underwriters Laboratories, Inc.

JACKETED TANK PART

LISTED 73-S-3

IMPORTANT: For proper assembly refer to manufacturers instructions to determine the Jacketed Tank parts that comprise a listed corrosion protected system for steel underground storage tanks.

2-1/2'



UNDERWRITERS  
LABORATORIES  
LISTED INC. ®

JACKETED UNDERGROUND TANK  
FOR FLAMMABLE LIQUIDS

NO.

3-1/2'

CONSULT LOCAL AUTHORITIES  
BEFORE COVERING THIS TANK

THIS TANK PROVIDES  
TYPE II (360 DEGREES)  
SECONDARY CONTAINMENT  
CORROSION PROTECTION

**PLI PLEASANTON FIRE DEPARTMENT  
CLOSURE PLAN FOR UNDERGROUND STORAGE TANKS**

**NAME OF TANK HAULER:** H and H Trucking  
220 China Basin  
San Francisco, CA 94107

**DESTINATION OF TANK(S):** China Basin

**TANKS TO BE REMOVED:**

	SIZE	TANK CONTENTS	AGE	LAST TIME TESTED	REASON FOR REMOVAL
TANK #1.	8 K	Unleaded	22yr.	Unknown	* Replacing old tanks with double containment tanks.
TANK #2.	8 K	Regular	22yr.	"	
TANK #3.	8 K	Extra Unl.	22yr.	"	
TANK #4.	1 K	Waste Oil	22yr.	"	
TANK #5.					
TANK #6.					

FIRE PREVENTION BUREAU  
CITY OF PLEASANTON  
APPROVED

Date 2/15/89 by RM  
Approved plans shall not be changed, modified altered without authorization from the Fire Marshal.

This set of plans shall be kept at the building site for use by any City Inspector. Do not mark, mutilate or deface.

Approval of plans shall not be construed to be approval to demolish.

**(ATTACH EXTRA SHEETS AS NECESSARY)**

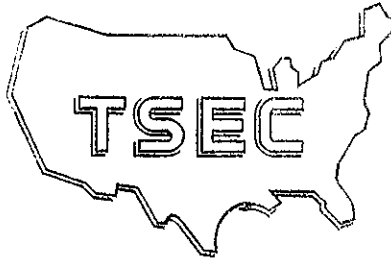
**PLOT PLAN:**

ATTACH A PLOT PLAN OF THE TANKS TO BE CLOSED. INDICATE THE NEAREST CROSS STREETS TO THE FACILITY, THE BUILDINGS IMMEDIATELY ADJACENT TO THE TANKS, AND THE LOCATION OF THE TANKS TO BE CLOSED.

**(NOTE: PLOT PLAN MUST BE STAMPED AND CLOSURE PLAN APPROVED BY FIRE PREVENTION BUREAU BEFORE PERMIT CAN BE ISSUED.)**

I DECLARE, UNDER THE PENALTY OF PERJURY, THAT THE AFOREMENTIONED INFORMATION AND ATTACHED PLOT PLAN(S) ARE CORRECT TO THE BEST OF MY KNOWLEDGE. IF THERE IS ANY CHANGE WHICH WOULD MATERIALLY AFFECT THE ABOVE INFORMATION, I WILL NOTIFY PLEASANTON FIRE DEPARTMENT, CHEMICAL SPECIALIST, OR FIRE MARSHALL, IN THE ABSENCE OF THE CHEMICAL SPECIALIST.

Jim H. Swearing 1/5/89  
(APPLICANT'S SIGNATURE AND DATE)



City of Pleasanton  
 Fire Department  
 4444 Rail Road Street  
 Pleasanton, CA 94566

December 9, 1988

Attention: Rick Mueller

Regarding: Underground Tank Installation and Tank Closure  
 349 Main Street, Pleasanton  
 Service Station #7-7003  
 TSEC Job #A204333

Dear Rick;

The following information is provided in compliance with items 1, 2 & 3 of page 1 of your "Underground Tank Installation Guidelines".

1. Owner: Exxon Company, U.S.A.  
 1646 North California Blvd., Suite 210  
 Walnut Creek, California 94596-9740  
 (415) 945-6052  
 Contact: Solomon Siddiqui
2. Contractor: Town and Country Construction  
 117 Otto Circle  
 Sacramento, California 95822  
 (916) 392-1860  
 Contact: George Leon  
 License Number #238112 A,B,C36,C44 and C61
3. Address of Tank Site:  
 Exxon Service Station #7-7003  
 349 Main Street  
 Pleasanton, California 94566  
 (415) 846-5517  
 Contact: Barry Moberly

A check for the amount of \$39 is enclosed for initial plan checking fees together with two (2) sets of the project plans and specifications. Also attached is a completed "Closure Plan" application and one (1) copy of the "Tank Closure Plot Plan".

Sincerely,

Jon D. Lobo  
 Project Engineer

Tina Swiezy 12/27/88



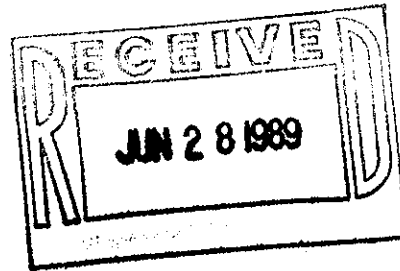
**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4032 • CONCORD, CA. 94524-2032 • (415) 246-8700

MARKETING DEPARTMENT

ENGINEERING DEPARTMENT

J.A. RODDY  
C&M ENGINEER



June 26, 1989

RAS 7-7003  
349 Main Street  
Pleasanton, California

Mr. Theodore R. Kenk  
Fire Marshall  
Pleasanton Fire Department  
4444 Railroad Street  
Pleasanton, California 94566-0802

Dear Mr. Kenk:

Enclosed is a 30 day notification on a tank replacement at the above mentioned location in Pleasanton. Town and Country will be pulling the tanks starting August 1st and installing Total Containment tanks on August 4th.

Any questions, please call (415) 246-8774. Thank you.

Sincerely,

*Jackie Roddy jae*

Jackie Roddy

JR:jae  
Enclosure  
0138P.5

NOTIFICATION FOR UNDERGROUND STORAGE TANKS

LOCATION # 7-7003

ENGINEER JACKIE RODDY 7103

To be  
DATE ↑ INSTALLED 8/4/89

GENERAL CONTR. TOWN & COUNTRY

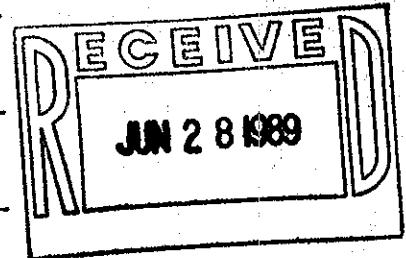
Street Address: 349 Main St.

City: Pleasanton

State: CA ZIP CODE: 94566

County: ALAMEDA

Phone: (415) 846-5517



TANKS INSTALLED

No. of Tanks

Tank Size

3 Jacketed Steel  
1 WASTE OIL

12K, 10K, 10K  
1K

TANKS REMOVED (if applicable)

No. of Tanks

Tank Size

3 ~~Steel~~ Steel  
1 WASTE OIL

8K, 8K, 8K  
550K

SIGNATURE Jackie Roddy  
C.E.M. Engineer  
Exxon Co. USA

DATE 6/26/89



# CITY OF PLEASANTON

P.O. BOX 520 • PLEASANTON, CALIFORNIA 94566-0802

## 349 Main Street

CITY OFFICES  
123 MAIN STREET  
CITY COUNCIL  
484-8001  
CITY MANAGER  
484-8008  
CITY ATTORNEY  
484-8003  
FINANCE  
484-8033  
PERSONNEL  
484-8012  
CITY OFFICES  
200 OLD BERNAL AVE.  
PLANNING  
484-8023  
ENGINEERING  
484-8041  
BUILDING INSPECTION  
484-8015  
COMMUNITY SERVICES  
484-8160  
WATER - BILLING  
484-8038  
FIELD SERVICES  
5335 SUNOL BLVD.  
PARKS  
484-8056  
SANITARY SEWER  
484-8061  
STREET  
484-8066  
WATER  
484-8071  
FIRE  
4444 RAILROAD AVE.  
484-8114  
POLICE  
4833 BERNAL AVE.  
P.O. BOX 909  
484-8127

1) In February, 1987, Exxon submits a monitoring plan proposal to the Fire Dept. The plan is approved on July 31, 1987, but, the plan is not implemented.

Failure to monitor from July 31, 1987 - August 1989.

**State Underground Tank Law violations: (H&SC, Division 20, Chapter 6.7, Underground Storage of Hazardous Substances)**  
25292(a)  
25299(a)(2)  
25299(b)(4)  
25299(b)

In November, 1988, Exxon advises the Fire Dept that the existing tanks will be pulled and replaced. During the tank replacement project the City encountered some problems with Exxon personnel/consultants, details attached.

This project was completed in September of 1989.

City of Pleasanton Hazardous Materials Storage Ordinance Violations: ( PMC 9.16.020, SECTIONS AS FOLLOWS: )

**I.02 A (1) STORING HAZARDOUS MATERIALS IN VIOLATION OF STATE LAW**

**III.03 FAILURE TO MONITOR AN EXISTING STORAGE FACILITY IN ACCORDANCE WITH AN APPROVED PLAN**

**III.05 FAILURE TO IMPLEMENT A MONITORING PLAN AS SET FORTH IN AN APPROVED HMMP.**

---

*Final closure reports not yet received  
on soil analysis of destination.*

Details of Exxon Tank Closure  
349 Main Street, Pleasanton Calif

1. July 31, 1989 Tank Pull 1:00 p.m.

Chemical Specialist arrives on site approx 1:20. Checks tanks with Gastech 1314 combustibles meter for LEL level and Oxygen levels. All 3 gasoline tanks exceed acceptable limits to allow pull to take place. Contractor is instructed by me to add water to the dry ice in each tank to get it "working". Tanks had been "rinsed" previous to this by H&H Shipping to accelerate the inerting process. Once water is added to the dry ice, the tanks are now safe to pull-oxygen levels at tops of each tank drop from 17 % to 8%: LEL drops from 100 % to 60 %. Below 15 % oxygen, combustion will not occur.

Once tanks are pulled, samples are taken to determine extent of soil contamination, if any, from leaks. Tanks and lines were cathodically protected during their lifetime, all appear intact and without holes when pulled. Soil contamination is found in north end of hole at the 15-23' levels, near the fill spouts where delivery trucks filled tanks. As soil is being excavated for sampling, Applied Geosystems consultant is checking soil samples with PID meter to determine relative levels of contamination. Soil that is clearly "hot" is being stockpiled next to station building for disposal. At the very NW corner of excavation, backhoe has excavated to its physical limit of 18'. At this time I asked if a soil sample was going to be taken for analysis to determine the contamination level at that spot. the AGS consultant replied "No, we only want to take samples where we know the spot is clean." I then instructed the consultant and Exxon engineer Jackie Roddy that I wished an "official" sample taken at that spot. AGS consultant argues with me and asked if the City was going to pay for the sample. I replied no, that Exxon was and that I was ordering them to take the sample at that location. They then reluctantly complied with my direction. Remainder of sampling proceeded without incident.

On August 1st, I returned to the site to observe soil excavation and stockpiling. Some lab results were presented to me that indicated the spot at 18' was high at 130ppm TPH, where I had directed the sample be taken. Other results showed other high areas, however all results were lower than expected from the smell and PID readings of the soil.

On August 2nd, the soil excavation had been completed, and Exxon/AGS presented me results that initially indicated most of the soil in the stockpiles was "clean" at 1ppm TPH. I was puzzled at these results, since I knew that there were "hot" zones that were in the stockpiles, that could not possibly have aired to a "clean" level in 36 hours. AGS/Exxon was asking permission to put this "clean" soil back into the old hole, based on these results. I refused, and asked more questions about the soil compositing procedures. The AGS consultant then said that he had only taken composite samples off the top two feet of the soil piles; however the piles themselves were approx 3'-3 1/2' deep. I told him that I was not convinced that the whole of each pile was o.k. to go back into the hole, they would have to do more sampling. Jackie Roddy from Exxon then used the same argument with me, insisted that everything had been done properly, and what regulatory authority did I have to ask for more proof. After more arguing, Jackie

said she would have to contact Houston for authorization to either dispose of the soil at a sanitary landfill, or do more sampling.

The next day I spoke with Kevin Hunter of Exxon in Houston-Kevin concurred with me regarding the sampling protocols, and necessity to properly handle the soil. He stated that he did not want to have to come back and dig the station up 5 years from now. He also stated that the Construction Engineers were generally new hires out of school, and not very versed in the environmental aspects of tank installation/removals; in fact sometimes the environmental issues were a burden to the engineers' real job of getting service stations rapidly rebuilt and back into service.

City of Pleasanton Hazardous Materials Storage Ordinance  
Excerpts:

**I.02 GENERAL OBLIGATION - SAFETY AND CARE.**

A. No person, firm or corporation shall cause, suffer, or permit the storage of hazardous materials:

1. In a manner which violates a provision of this chapter or any other local, federal, or state statute, code, rule, or regulation relating to hazardous materials; or
2. In a manner which causes an unauthorized discharge of hazardous materials or poses a significant risk of such unauthorized discharge.

**III.03 EXISTING STORAGE FACILITIES.**

Any storage facility in existence as of the effective date of this Chapter, or any storage facility for which a building permit was issued prior to the effective date of this Chapter which does not meet the standards of Section III.02, may be permitted pursuant to this Chapter as long as it is providing suitable storage for hazardous materials. *In addition, storage facilities which contain hazardous materials which are liquids or solids at standard temperature and pressure (STP) must be monitored in accordance with a plan approved by City as set forth herein.*

**III.05 MONITORING.**

B. Monitoring, Testing and Inspection. Every permittee under this Chapter shall provide testing, *monitoring (if applicable), and inspections* in compliance with the Hazardous Materials Management Plan and shall maintain records adequate to demonstrate compliance therewith.

**III.06 MAINTENANCE, REPAIR OR REPLACEMENT.**

A. Permittee will carry out maintenance, ordinary upkeep and minor repairs in a careful and safe manner. No permit or other approval will be required for such maintenance and upkeep.

TRI STATE ENGINEERING COMPAL

465 Convention Way, Suite No. 3, P.O. Box 5749, Redwood City, California 94063-0749  
(415) 365-4850



2-8-89

TRANSMITTAL

TO

CITY OF PLEASANTON - FIRE DEPARTMENT  
444 RAILROAD STREET  
PLEASANTON, CA. 94566

DATE	12-09-88	JOB NO.	A204333
ATTENTION	RICK MUELLER		
RE:	NEW TANK INSTALLATION and TANK CLOSURE PERMITS AT 349 MAIN STREET PLEASANTON, CA. 94566 EXXON SERVICE STATION #7-7003		

GENTLEMEN:

WE ARE SENDING YOU  Attached  Under separate cover via MESSENGER the following items:

<input checked="" type="checkbox"/> BLUE LINE PRINTS	<input type="checkbox"/> BROWN LINE REPRODUCIBLES	<input type="checkbox"/> MILAR REPRODUCIBLES
<input type="checkbox"/> MICROFILM PRINTS	<input checked="" type="checkbox"/> CONTACT PRINTS FROM OFFICE COPIER	

OF

NEW TANK INSTALLATION:

1. LETTER (ITEMS 1-3 OF PAGE 1 "UNDERGROUND TANK GUIDELINES")
2. TWO (2) SETS OF PLANS
3. \$39.00 INITIAL PLAN CHECKING FEE

TANK CLOSURE:

1. COMPLETED APPLICATION
2. ONE COPY "TANK CLOSURE PLOT PLAN"

THESE ARE TRANSMITTED as checked below:

FOR YOUR USE  PER YOUR REQUEST  FOR APPROVAL  FOR YOUR REVIEW

COPIES TO:

FROM JON D. LOBO



# LIQUID STORAGE TANK REMOVAL GUIDELINES

## PURPOSE:

THESE GUIDELINES ARE DESIGNED TO DEFINE FIRE AND LIFE SAFETY REQUIREMENTS AND EXPEDITE THE APPROVAL PROCESS. FINAL ACCEPTANCE IS SUBJECT TO COMPLETION OF THE LISTED REQUIREMENTS.

## SCOPE:

THESE GUIDELINES SHALL APPLY TO ALL UNDERGROUND LIQUID STORAGE TANKS AND ABOVE-GROUND FLAMMABLE LIQUID STORAGE TANKS IN ACCORDANCE WITH UNIFORM FIRE CODE (1982) SECTIONS 79.113 AND CITY OF PLEASANTON HAZARDOUS MATERIALS STORAGE ORDINANCE CLOSURE PLAN REQUIREMENTS SECTIONS III.04 AND VIII.08(B).

## PERMIT:

PERMIT IS VALID FOR THIRTY (30) DAYS FROM DATE ISSUED. OBTAIN THE PERMIT BEFORE REMOVING TANK. ALLOW FIVE (5) WORKING DAYS FOR APPROVAL. CITY OF PLEASANTON BUILDING DEPARTMENT PERMIT MAY ALSO BE REQUIRED.

## SUBMITTALS:

SUBMIT TWO (2) COPIES OF THE ATTACHED CLOSURE PLAN NOT LESS THAN TEN (10) DAYS BEFORE TANK REMOVAL. TANK REMOVAL IS NOT TO BE STARTED UNTIL CLOSURE PLAN IS APPROVED AND ALL FEES ARE PAID.

## REMOVAL PROCEDURES:

1. ARRANGE FOR CHEMICAL SPECIALIST INSPECTION. CALL 847-8114 (24 HOURS NOTICE REQUIRED). NOTE: CHEMICAL SPECIALIST MUST BE PRESENT WHEN TANK IS FIRST LIFTED OUT OF EXCAVATION.

# LIQUID STORAGE TANK REMOVAL GUIDELINES

2. TANK SHALL BE EMPTIED OF PRODUCT PRIOR TO REMOVAL.
3. PROVIDE A MINIMUM RATED 2A20BC FIRE EXTINGUISHER AT THE TANK SITE.
4. ELIMINATE IGNITION SOURCES AT THE TANK SITE; NO WELDING, SMOKING, ETC.
5. INERT TANK WITH 1.5 POUNDS OF SOLID CARBON DIOXIDE (DRY ICE) FOR EACH 100 GALLONS OF TANK VOLUME (PRESENT SALES SLIP TO INSPECTOR). CAP ALL OPENINGS EXCEPT VENT PIPE; ALLOW ONE HOUR FOR OXYGEN DISPLACEMENT. APPROVED ALTERNATIVE CLOSURE METHODS MAY ALSO BE USED; CONSULT CHEMICAL SPECIALIST.
6. AFTER TANK REMOVAL, CHECK TANK FOR HOLES AND EXCAVATION UNDER TANK FOR VISIBLE SIGNS OF CONTAMINATION.
7. SOIL OR GROUNDWATER SAMPLES ARE REQUIRED. REGIONAL BOARD STAFF RECOMMENDATIONS FOR INITIAL EVALUATION AND INVESTIGATION OF UNDERGROUND TANKS (JUNE 2 1988) " ARE TO BE FOLLOWED (ATTACHED). PLEASE NOTE THE REQUIREMENT FOR A PROPERLY REGISTERED OR CERTIFIED PROFESSIONAL WHEN DOING GEOLOGIC OR ENGINEERING WORK ( PAGE 2, REGIONAL BOARD RECOMMENDATIONS) THE CITY NOW USES THE STATE WATER BOARD L.U.F.T (LEAKING UNDERGROUND FUEL TANK) TECHNICAL GUIDANCE MANUAL (MAY 1988 EDITION) IN EVALUATING ALL TANK CLOSURE SITES.
8. A REPORT SHALL BE SUBMITTED TO THE FIRE DEPARTMENT AND SHOULD INCLUDE, AT A MINIMUM :
  - A. LABORATORY TEST RESULTS DIRECTLY FROM LABORATORY.

**LIQUID STORAGE TANK  
REMOVAL GUIDELINES**

- B. SAMPLE LOCATIONS AND DEPTHS ON A SITE PLAN.
  - C. LABORATORY TEST PROCEDURES USED.
  - D. ANY COMMENTS CONCERNING CONTAMINATION OF THE SITE.
  - E. COMPLETED CHAIN OF CUSTODY FORMS.
- 
- 9. PLUG OR CAP ALL TANK OPENINGS. LEAVE A 1/8 - 1/4" PRESSURE RELIEF HOLE IN ONE OF THE CAPS AT THE TOP OF TANK.
  - 10. LOAD TANK(S) ON A HIGHWAY CARRIER POSITIONED WITH PRESSURE RELIEF HOLD AT TOP AND PROMPTLY (SAME DAY OF REMOVAL) TRANSPORT TANK(S) TO GIVEN DESTINATION.
  - 11. IF THE PRODUCT STORED IN THE TANK IS FLAMMABLE, SPRAY PAINT THE WORDS "FLAMMABLE - EMPTY" OR "FLAMMABLE -RESIDUE" ON THE TANK. EMPTY TANKS THAT HAVE NOT BEEN CLEANED ON SITE ARE CONSIDERED HAZARDOUS WASTE AND MUST BE SHIPPED WITH A PROPER EPA MANIFEST. ( SEE APPENDIX F OF LULET MANUAL, ATTACHED.)
  - 12. PRODUCT PIPING SHALL BE EXPOSED FOR VISIBLE INSPECTION OR OTHER ACTIONS TAKEN TO SHOW PRODUCT LINES HAVE NOT LEAKED.
  - 13. IF A GROUNDWATER MONITORING WELL IS BEING ABANDONED, YOU MUST OBTAIN A PERMIT FROM THE ZONE 7 WATER DISTRICT - CALL 415/484-2600.

FOR ASSISTANCE OR CONSULTATION, CONTACT CHEMICAL SPECIALIST AT 415-847-8114, BETWEEN THE HOURS OF 9 AM AND 4 PM, MONDAY THROUGH FRIDAY.



2-8-89

City of Pleasanton  
Fire Department  
4444 Rail Road Street  
Pleasanton, CA 94566

December 9, 1988

Attention: Rick Mueller

Regarding: Underground Tank Installation and Tank Closure  
349 Main Street, Pleasanton  
Service Station #7-7003  
TSEC Job #A204333


Dear Rick;

The following information is provided in compliance with items 1, 2 & 3 of page 1 of your "Underground Tank Installation Guidelines".

1. Owner: Exxon Company, U.S.A.  
1646 North California Blvd., Suite 210  
Walnut Creek, California 94596-9740  
(415) 945-6052  
Contact: Solomon Siddiqui
2. Contractor: Town and Country Construction  
117 Otto Circle  
Sacramento, California 95822  
(916) 392-1860  
Contact: George Leon  
License Number #238112 A,B,C36,C44 and C61
3. Address of Tank Site:  
Exxon Service Station #7-7003  
349 Main Street  
Pleasanton, California 94566  
(415) 846-5517  
Contact: Barry Moberly

A check for the amount of \$39 is enclosed for initial plan checking fees together with two (2) sets of the project plans and specifications. Also attached is a completed "Closure Plan" application and one (1) copy of the "Tank Closure Plot Plan".

Sincerely,

  
Jon D. Lobo  
Project Engineer

CITY OF PLEASANTON RECORDS CENTER	
Return this document to:	
Location No.	Box No.
1066	2394

TRI STATE ENGINEERING COMPANY  
 REDWOOD CITY ACCOUNT  
 465 CONVENTION WAY, STE. 3  
 REDWOOD CITY, CA 94063



First Interstate Bank  
 of California # 175  
 315 North Harbor Boulevard  
 P.O. Box 671  
 Fullerton, CA 92632-0671

No 6783

16-21 175  
 1220

PAY

Three hundred and thirty nine and 00/100

TO  
 THE  
 ORDER  
 OF

City of Pleasanton Fire Department

DATE 12/8/88

AMOUNT \$39.00

*Donna P. Hester*

⑈006783⑈ ⑆122000218⑆ 175430394⑈ 11

TRI STATE ENGINEERING COMPANY  
 REDWOOD CITY ACCOUNT

DETACH AND RETAIN THIS STATEMENT  
 THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
 IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DATE	DESCRIPTION	AMOUNT
12/8/88	A204333 - Plan Checking Fee	\$39.00 A2

2-8-89

A. 2991 Hopyard Road (Leaker)

- 1) In February, 1987, Exxon advises Pleasanton Fire it will monitor by installing wells and installing an in-situ system. On July 31, 1987, Pleasanton Fire approves the monitoring plan but advises Exxon an alternative plan is needed within 30 days for the waste oil tank. The plan was never implemented. It is not until March 31, 1988 that Exxon contacts Pleasanton - not to advise regarding monitoring, but to advise there has been a product line leak. Failure to monitor.

25292(a)  
25299(a)(2)  
25299(b)(4)  
25299(b)

- 2) The dealer advises Pleasanton Fire the reason the contamination is so extensive (two feet floating free product) is because the red jacket leak detector was defective.

25299(b)(4)  
25292(C)  
25299(b)

- 3) The negligence of Exxon in failure to monitor and allowing operation with a defective leak detector resulted in a disposal at an unauthorized point.

25189(d)

B. 3192 Santa Rita Road

- 1) In February, 1987, Exxon submits a monitory plan proposal to Pleasanton Fire. The plan is approved on July 31, 1987, but, the plan is not implemented. In September, 1988, Exxon advises that the tanks will be pulled and replaced. (That replacement is now complete) Failure to monitor from July 31, 1987 - September, 1988.

25292(a)  
25299(a)(2)  
25299(b)(4)  
25299(b)

C. 349 Main Street

- 1) In February, 1987, Exxon submits a monitoring plan proposal to Pleasanton Fire. The plan is approved on July 31, 1987, but, the plan is not implemented. In November, 1988, Exxon advises the tanks will be pulled and replaced. (That replacement has not begun.) Failure to monitor from July 31, 1987 - present.

25292(a)  
25299(a)(2)  
25299(b)(4)  
25299(b)