DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

#### REMEDIAL ACTION COMPLETION CERTIFICATION

StID 3744- 19100 Mission Blvd., Hayward, CA 94541 (1- 550 gallons and 2- 280 gallons tanks removed on 6/5/1990)

January 14, 1999 Mr.Cliff Sherwood Sherwood Dawson & Company P.O. Box 2673 Castro Valley, CA 94546

Dear Mr. Sherwood:

This letter confirms the completion of site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact Amir K. Gholami at (510)-567-6876 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc. Richard Pantages, Chief of Division of Environmental Protection

Chuck Headlee, RWQCB Dave Deaner, SWRCB

Hugh Murphy, City of Hayward Fire Dept ,777 B Street, Hayward, CA 94541

files-AG

## CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 1 of 3

#### **AGENCY INFORMATION**

Agency name: Alameda County-HazMat

Date:City/State/Zip: Alameda, CA 94502

Responsible staff person: Amy Leech

Date: January 9, 1996

95 F59 -2 PH 1:45 Address: 1131 Harbor Bay Pkwy

Phone: (510) 567-6700

Title: Hazardous Materials Spec.

#### II. CASE INFORMATION

Site facility name: Sherwood Dawson & Company

Site facility address: 19100 Mission Blvd., Hayward, CA 94541

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 3744

URF filing date: 12/06/90

SWEEPS No: N/A

Responsible Parties:

Address:

Phone Numbers:

Attn: Cliff Sherwood

PO Box 2673

(510)8<del>86-5300</del> **582-3666** 

Sherwood Dawson & Company

Castro Valley, CA 94546

Number: 1

<u>Tank</u>	<u>Size in</u>	<b>Contents:</b>	Closed in-place	<b>Date:</b>
No:	<u>gal.:</u>		or removed?:	
1	550	Unleaded gasoline	removed	06/05/90
2.	280	Waste Oil	11	It

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? Yes

Date approved by oversight agency: 01/09/96

Monitoring Wells installed? Yes

Proper screened interval? Yes (33' - 43' bgs, groundwater is confined.)

Highest GW depth below ground surface: 26.28 ft Lowest depth: 32.28 ft

Flow direction: Not determined (Regional flow is expected to flow south to southeast toward San Lorenzo Creek.)

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: N/A

Is surface water affected? No Nearest affected SW name: N/A

Off-site beneficial use impacts (addresses locations). Not Known

Report(s) on file? **YES** Where is report(s) filed?

Alameda County, 1131 Harbor Bay Pkwy, Alameda, CA 94502

# CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 2 of 3

## III. RELEASE AND SITE CHARACTERIZATION INFORMATION (cont'd)

### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tanks	2 - USTs	Erickson 255 Parr Blvd., Richmond, CA	06/05/90
Soil	36 c.y.	Liquid Waste Management, Inc. 27621 Westside Hwy., McKittrick, CA	07/16/90
Rinsate	460 gallons	Hedrick Distributors 210 Encinal, Santa Cruz, CA	06/08/90

## Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (1	opm)	Water (ppm)		
	<u>Before</u>	After <sup>3</sup>	<u>Befor</u>	e After	
TPH (Gasoline)	ND	ND	ND	ND	
TEPH -					
(diesel and motor oil range)	ND	ND	ND	ND	
Benzene	0.004	ND	ND	ND	
Toluene	0.003	ND	ND	ND	
Ethylbenzene	ND	ND	ND	ND	
Xylene	ND	ND	ND	ND	
Oil & Grease	$140^{1}$	$ND^2$	ND	ND	
Chlorinated Hydrocarbons	ND	ND	ND	ND	
· · · · · · · · · · · · · · · · · · ·					

<sup>1</sup> Result from soil sample collected 1' beneath the waste oil tank.

## Comments (Depth of Remediation, etc.):

See comments under Additional Comments section.

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined** 

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined** 

Does corrective action protect public health for current land use? YES

Should corrective action be reviewed if land use changes? YES

<sup>2</sup> Result from confirmatory soil sample collected 3' beneath waste oil tank subsequent to overexcavation.

<sup>3</sup> Results of soil samples collected from soil boring MW-1 every 5 feet from 5 - 35 feet.

# CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 3 of 3

## IV. CLOSURE (cont'd)

Monitoring wells Decommissioned: NO

Number Decommissioned: Pending case closure review. Number Retained: 1

List enforcement actions taken: N/A
List enforcement actions rescinded: N/A

### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Amy Leech

Title: Hazardous Materials Spec.

Date: 1/14/96

Signature:

Reviewed by

Name: Juliet Shin

Signature:

Name: Dale Klettke

Signature: 2

Title: Sr. Hazardous Mat. Spec.

Date: 1/16/96

Title: Hazardous Materials Spec.

Date: //11/96

VI. RWQCB NOTIFICATION

Date Submitted to RB: 01/17/96

RWQCB Staff Name: Kevin Graves, P.E.

Title: Assoc. Water Resources Control Engineer

RB Response:

Signature:

Date:

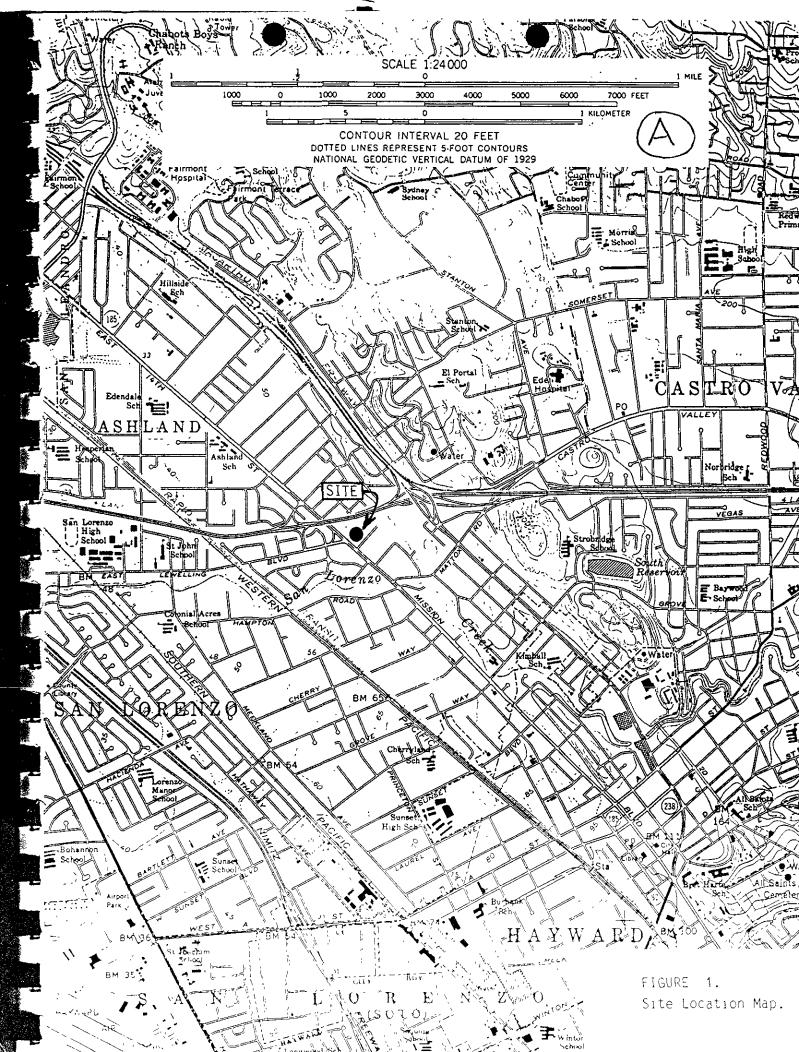
VII. ADDITIONAL COMMENTS

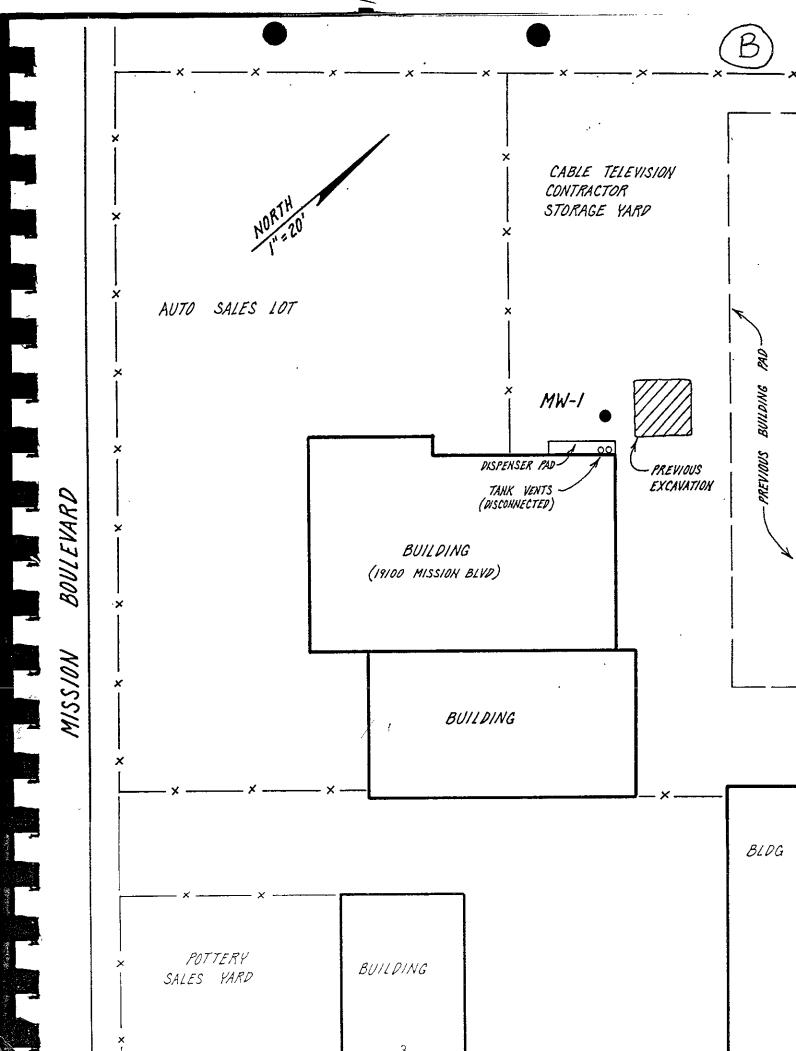
On June 5, 1990, one 550-gallon gasoline underground storage tank (UST) and one 280-gallon waste oil UST were removed from this site. (See attachment A for site location.) The tanks were located in close proximity to each other. (See attachment B for tank locations.) Initial analytical results of soil samples collected from beneath the gasoline UST identified non-detect to trace levels of TPHg and BTEX. 140 ppm of TOG was identified one foot beneath the waste oil tank; no other constituents were sought. A confirmatory soil sample collected three feet beneath the waste oil tank after contaminated overburden was removed, was non-detect for TOG.

Monitoring well MW-1 was installed on November 6, 1992 approximately five feet south of the former UST pit in the assumed downgradient direction. (See attachment B for well location and attachment C for boring log.) Groundwater was first encountered beneath a dense, nearly dry clay layer within a saturated sand layer from approximately 33-42 feet bgs. Static groundwater was measured at 32.28 feet after well development and was reported to be relatively confined in this location. Soil samples from boring MW-1 were collected every 5 feet down to 35 feet bgs and analyzed for TEPH(diesel and motor oil range), TPHg BTEX, TOG, and chlorinated hydrocarbons by EPA method 8010. Analytical results were ND for all constituents sought.

Groundwater was sampled four times over a seven month period and analyzed for TEPH(diesel and motor oil range). TPHg BTEX, TOG, and chlorinated hydrocarbons. Analytical results were ND for all constituents except for trace concentrations of TPHg, ethylbenzene, and total xylenes identified during the 12-07'92 sampling event. (See attachment D for groundwater sampling results.)

Soil and groundwater were not analyzed for semi-volatile constituents or metals. However, based on historical groundwater sampling data and because soil contamination appears to have been limited to within three feet beneath the waste oil tank and groundwater was reported to be encountered at 33 feet bgs beneath a 15 foot clay layer, further groundwater investigation is not warranted.





		BLOW COUNT	SAMPLE	uscs	DESCRIPTION	WELL CONST
	2-				ASPHALT  DK BRN CLAY (CL), slightly moist, low to moderate plasticity.  (no odor)	
	4 —	4 5 4			BRN SILT (ML), slightly moist, sl crumbly, very slightly clayey, moderately dense.	
	6-	·			(no odor)	
	8-				BRN CLAY (CL), mod. plasticity, dense.	
	10-	5 5 7			PRI CLITY CLAY (CL) warm cilty	
	12-				BRN SILTY CLAY (CL), very silty, low plasticity, slightly soft. (no odor)	
	14-	6 8 12			SAME, very silty, low plasticity.	CASING
	16 <b>-</b>				(no odor)	∑ 2 2 2
•	18 <b>-</b>				BRN CLAY (CL), dry, very dense. stiff,	-
	20 -	11			occasional coarse grain sand. (no odor)	
	22 -					
	24 -		22		SAME, dry, very dense, very stiff, occasional coarse black sand.	
	26•				(no odor)	
	28 •				BRN SILTY CLAY (CL), nearly dry, mod. silty, dense, lighter brown color.	
	30 •				(no odor)	

2

HAGEMAN - AGUIAR, INC.	LOG OF MONITORING WELL MW-1	FIGURE
	19100 Mission Blvd, Hayward, California	3
DATE 11-6-92	PROJECT NO.	1
TOC ELEVATION	EQUIPMENT 8" Hollow Stem Augers	]

20	BLOW COUNT	SAMPLE	uscs	DESCRIPTION	WELL CONST
30-	11	H		BRN SILTY CLAY (CL), nearly dry, mod. silty,	
32-	[	1	V//A	dense, lighter brown color.	-周月
۱	<b>[</b>			(no odor) 11-10-92 clayey sand @top of aquifer	1:1-1
34-	8 11			BRN SAND (SP), saturated, slightly clayey,	
!	13			loose, fine grain sand.	1:1-1
36-	1			(no odor)	
-	}	[ ]			
38-	1				- -
4.0	]	E	1	SAME, saturated, slightly clayey, loose, medium grain sand.	: -
40-	]	1 F		(no odor)	
42-	1			DDW OLAW (OL)	
, == -		1	1///	BRN CLAY (CL), moist, dense.	
44-	4			TOTAL DEPTH = 43 feet BLS	1
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46-	-		1		
48.	1				
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HAGEMAN - AGUIAR, INC.	LOG OF MONITORING WELL MW-1	FIGURE
HAGEIMIN MGGIMN, 11101	19100 Mission Blvd, Hayward, California	3
DATE 11-6-92	PROJECT NO.	(continued)
TOC ELEVATION	EQUIPMENT 8" Hollow Stem Augers	

TABLE 1.

Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	TPH as Kerosene (ug/L)	TPH as Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)	Motor Oil (mg/L)	Oil & Grease (mg/L)
MW-1	11-12-92 12-07-92 03-06-93 06-04-93	ND 78 ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	20 20 20 20	ND 1.6 ND ND	ND 6.4 ND ND	ND ND ND ND	ND ND ND ND
Detection	on Limit	50	50	50	0.5	0.5	0.5	0.5	0.5	0.5

ND = Not Detected



DTW

32.28 32.28 32.17 26.28

TABLE 2.

Groundwater Sampling Results

## Halogenated Volatile Organics by EPA Method 601

Well	Date	Chloroform (ug/L)	Methylene Chloride (ug/L)	Trichloro- ethene (ug/L)	1,1,1-Trichloro- ethane (ug/L)	Tetrachloroethene (ug/L)	Other Organics (ug/L)
MW-1	11-12-92 12-07-92 03-06-93 06-04-93	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND
Detection	on Limit	0.5	0.5	0.5	0.5	0.5	0.5

ND = Not Detected