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Environmental Management
Company
6001 Bollinger Canyon Rd, L4050
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
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Karen Streich
Project Manager

ChevronTexaco

May 11, 2004

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Alameda County
MAY 13 2004
E. ...

Re: Chevron Service Station # 9-1026

Address: 3701 Broadway, Oakland, CA

I have reviewed the attached routine groundwater monitoring report dated April 19, 2004.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,



Karen Streich
Project Manager

Enclosure: Report



GETTLER-RYAN INC.

TRANSMITTAL

April 19, 2004
G-R #385127

TO: Ms. Kristene Wilder
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

CC: Ms. Karen Streich
ChevronTexaco Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station**
#9-1026
3701 Broadway
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|----------------|--|
| 1 | April 14, 2004 | Groundwater Monitoring and Sampling Report First Semi-Annual - Event of March 17, 2004 and Monthly Site Visits |

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **May 10, 2004**, at which time the final report will be distributed to the following:

cc: Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577
Mr. W. Bruce Bercovich, Kay & Merkel, (*address pending*)

Enclosures



GETTLER-RYAN INC.

April 14, 2004
G-R Job #385127

Ms. Karen Streich
ChevronTexaco Company
P.O. Box 6004
San Ramon, CA 94583

**RE: First Semi-Annual Event of March 17, 2004
and Monthly Site Visits**
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

APR 13 2004
APPROVED FOR RELEASE

Dear Ms. Streich:

This report documents the monthly site visits and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding

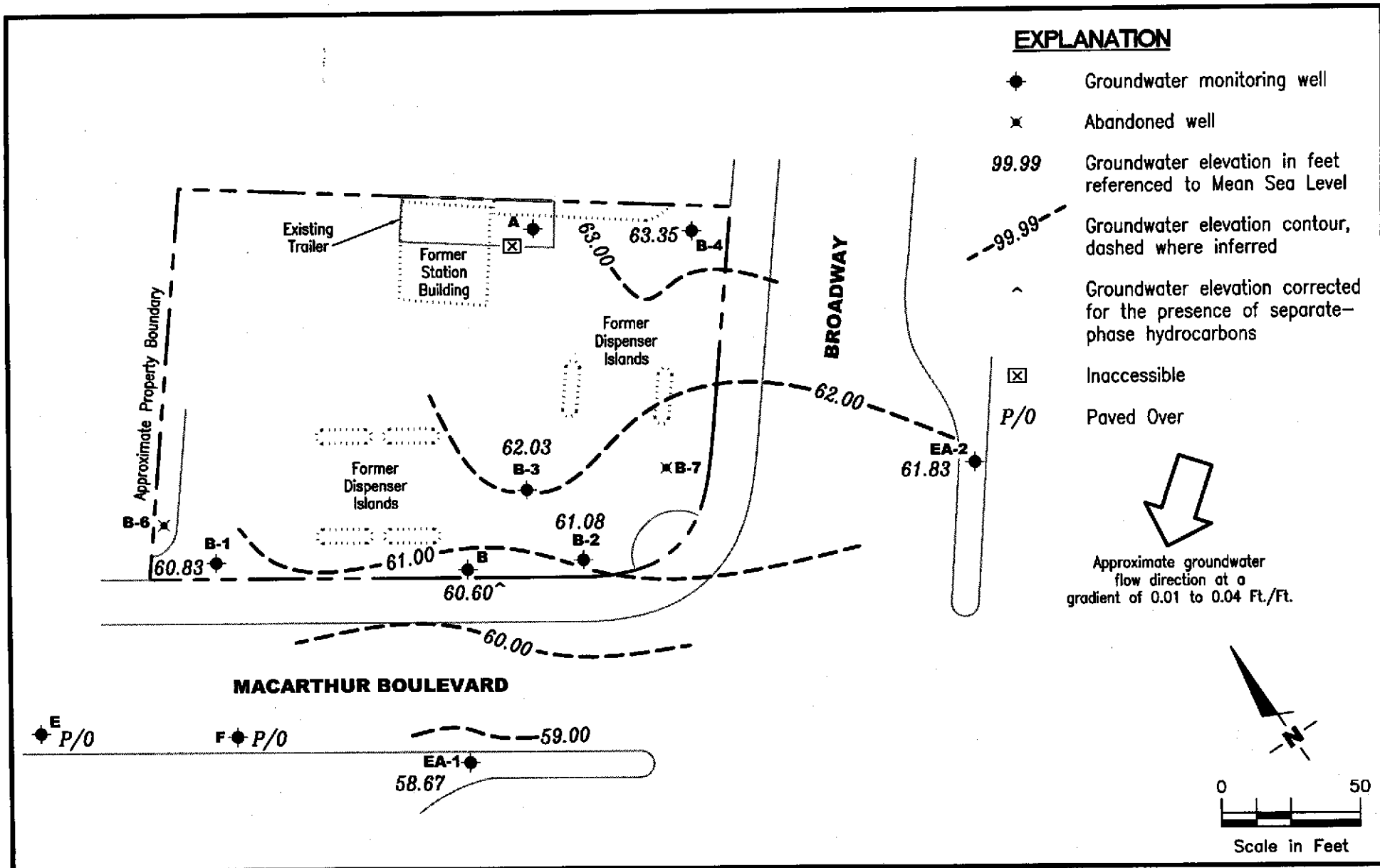
Deanna L. Harding
Project Coordinator

Hagop Kevork

Hagop Kevork
P.E. No. C55734



- Figure 1: Potentiometric Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Table 2: Separate Phase Hydrocarbon Thickness/Removal Data
- Table 3: Groundwater Analytical Results - Oxygenate Compounds
- Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

FIGURE

1

PROJECT NUMBER
385127

REVIEWED BY

DATE
March 17, 2004

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|--------------|--------------|---------------|----------------------|--------------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | | | | | |
| A | | | | | | | | | | | |
| 05/09/89 | 75.28 | 61.36 | 13.92 | -- | -- | 11,000 | 260 | <2.0 | 94 | 230 | -- |
| 08/09/89 | 75.28 | 59.66 | 15.62 | -- | -- | 12,000 | 370 | <1.5 | 100 | 240 | -- |
| 11/09/89 | 75.28 | 59.33 | 15.95 | -- | -- | 16,000 | 690 | 10 | 180 | 350 | -- |
| 02/08/90 | 75.28 | 60.55 | 14.73 | -- | -- | 14,000 | 600 | 7.0 | 120 | 270 | -- |
| 05/10/90 | 75.28 | 59.80 | 15.48 | -- | -- | 16,000 | 840 | 4.8 | 140 | 340 | -- |
| 08/09/90 | 75.28 | 59.62 | 15.66 | -- | -- | 17,000 | 510 | 40 | 170 | 280 | -- |
| 11/13/90 | 75.28 | 58.80 | 16.48 | -- | -- | 9000 | 570 | 3.1 | 86 | 170 | -- |
| 03/27/91 | 75.28 | -- | -- | -- | -- | 8000 | 660 | <5.0 | 110 | 250 | -- |
| 04/05/91 | 75.28 | 62.06 | 13.22 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 75.28 | 59.91 | 15.37 | -- | -- | 8900 | 740 | <3.0 | 120 | 280 | -- |
| 08/21/91 | 75.28 | 59.29 | 15.99 | -- | -- | 6800 | 620 | 23 | 85 | 200 | -- |
| 11/08/91 | 75.28 | 59.13 | 16.15 | -- | -- | 4000 | 640 | <5.0 | 77 | 160 | -- |
| 02/13/92 | 75.28 | 60.70 | 14.58 | -- | -- | 8000 | 860 | <5.0 | 120 | 390 | -- |
| 05/01/92 | 75.28 | 61.02 | 14.26 | -- | -- | 13,000 | 870 | 19 | 220 | 780 | -- |
| 11/18/92 | 75.29 | 58.91 | 16.38 | -- | -- | 12,000 | 1500 | 83 | 360 | 530 | -- |
| 03/19/93 | 75.29 | 63.13 | 12.16 | -- | -- | 14,000 | 820 | 6.1 | 180 | 420 | -- |
| 06/10/93 | 75.29 | 61.04 | 14.25 | -- | -- | 9000 | 700 | 13 | 170 | 310 | -- |
| 09/08/93 | 75.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 75.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/94 | 75.29 | 61.95 | 13.34 | -- | -- | 9600 | 860 | 21 | 200 | 390 | -- |
| 09/21/94 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/20/94 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/28/95 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/22/95 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/21/95 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/96 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/25/96 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/06/97 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/12/97 | 75.29 | 60.73 | 14.56 | -- | -- | 2600 | 460 | <10 | 70 | 11 | 67 |
| 04/02/98 | 75.29 | 66.54 | 8.75 | -- | -- | 1,700 ² | 130 | 1.7 | 44 | 42 | <2.5 |
| 09/15/98 | 75.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 75.29 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|--|--------------|-------------------|----------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | | | | | |
| A (cont) | | | | | | | | | | | |
| 03/14/00 | 75.29 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/28/00 | 75.29 | MONITORED/SAMPLED ANNUALLY | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/01 | 75.29 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/04/01 | 75.29 | MONITORED/SAMPLED ANNUALLY | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/18/02 | 75.29 | INACCESSIBLE - DUE TO TRAILER PARKED OVER WELL | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/23/02 | 75.29 | MONITORED/SAMPLED ANNUALLY | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 75.29 | INACCESSIBLE - DUE TO TRAILER PARKED OVER WELL | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/23/03 | 75.29 | MONITORED/SAMPLED ANNUALLY | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/17/04 | 75.29 | INACCESSIBLE - DUE TO TRAILER PARKED OVER WELL | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| B | | | | | | | | | | | |
| 05/09/89 | 73.39 | 59.58** | 13.97 | 0.20 | -- | -- | -- | -- | -- | -- | -- |
| 08/09/89 | 73.39 | 57.86** | 15.69 | 0.20 | -- | -- | -- | -- | -- | -- | -- |
| 11/09/89 | 73.39 | 58.16** | 15.29 | 0.08 | -- | -- | -- | -- | -- | -- | -- |
| 02/08/90 | 73.39 | 58.93 | 14.46 | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/10/90 | 73.39 | 58.32 | 14.07 | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/09/90 | 73.39 | 58.27 | 15.12 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/13/90 | 73.39 | 57.63 | 15.76 | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/05/91 | 73.39 | 60.01 | 13.38 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 73.39 | 58.25 | 15.14 | -- | -- | 26,000 | 7100 | 370 | 430 | 1000 | -- |
| 08/21/91 | 73.39 | 57.81 | 15.58 | -- | -- | 16,000 | 4900 | 270 | 390 | 640 | -- |
| 11/08/91 | 73.39 | 57.68 | 15.71 | -- | -- | 11,000 | 2400 | 48 | 280 | 160 | -- |
| 02/13/92 | 73.39 | 58.73 | 14.66 | -- | -- | 6800 | 2400 | 60 | 220 | 140 | -- |
| 05/01/92 | 73.39 | 58.89 | 14.50 | Sheen | -- | 16,000 | 6000 | 180 | 370 | 460 | -- |
| 11/18/92 | 73.39 | 57.79 | 15.60 | -- | -- | 28,000 | 2200 | 150 | 920 | 4300 | -- |
| 03/19/93 | 73.39 | 60.12** | 13.29 | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| 06/10/93 | 73.39 | 59.11** | 14.30 | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| 09/08/93 | 73.39 | 58.25** | 15.33 | 0.24 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 73.39 | 58.76** | 14.73 | 0.12 | -- | -- | -- | -- | -- | -- | -- |
| 03/09/94 | 73.39 | 59.35** | 14.07 | 0.04 | -- | -- | -- | -- | -- | -- | -- |
| 09/21/94 | 73.39 | 57.91** | 15.50 | 0.02 ¹ | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|---------------|--------------|--------------|---------------|-----------------------------|--|------------|------------|------------|------------|---------------|
| B (cont) | | | | | | | | | | | |
| 12/20/94 | 73.39 | 59.74** | 13.75 | 0.12 | -- | -- | -- | -- | -- | -- | -- |
| 3/28/95 | 73.39 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/22/95 | 73.39 | 58.92** | 14.56 | 0.11 | 1.000 | -- | -- | -- | -- | -- | -- |
| 09/21/95 | 73.39 | 58.41** | 15.88 | 1.12 | 2.000 | -- | -- | -- | -- | -- | -- |
| 03/22/96 | 73.39 | 61.19** | 13.02 | 1.02 | 2.000 | -- | -- | -- | -- | -- | -- |
| 09/25/96 | 73.39 | 58.81** | 15.76 | 1.47 | 1.500 | -- | -- | -- | -- | -- | -- |
| 03/06/97 | 73.39 | 59.95** | 14.30 | 1.08 | 2.000 | -- | -- | -- | -- | -- | -- |
| 09/12/97 | 73.39 | 59.32** | 14.61 | 0.68 | 3.000 | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 73.39 | 61.04** | 12.50 | 0.19 | 3.000 | -- | -- | -- | -- | -- | -- |
| 09/15/98 | 73.39 | 59.60** | 14.87 | 1.35 | 5.000 | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 73.39 | 60.41** | 13.41 | 0.54 | 0.132 | -- | -- | -- | -- | -- | -- |
| 09/29/99 | 73.39 | 58.56** | 15.80 | 1.21 | 0.130 | -- | -- | -- | -- | -- | -- |
| 03/14/00 | 73.39 | 61.70** | 12.80 | 1.39 | 0.400 | -- | -- | -- | -- | -- | -- |
| 08/28/00 | 73.39 | 58.96** | 15.29 | 1.07 | 0.26 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 03/22/01 | 73.39 | 60.52** | 13.26 | 0.49 | 0.26 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 06/25/01 ⁷ | 73.39 | 58.95** | 15.30 | 1.08 | 0.00 | -- | -- | -- | -- | -- | -- |
| 07/09/01 ⁸ | 73.39 | 59.02** | 15.15 | 0.97 | 0.26 ⁵ | -- | -- | -- | -- | -- | -- |
| 08/06/01 ⁸ | 73.39 | 58.86** | 15.31 | 0.98 | 1.04 ⁵ | -- | -- | -- | -- | -- | -- |
| 09/04/01 ⁸ | 73.39 | 58.58** | 15.46 | 0.81 | 0.00 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 10/08/01 ⁸ | 73.39 | 58.33** | 15.68 | 0.77 | 0.06 ⁵ | -- | -- | -- | -- | -- | -- |
| 11/12/01 ⁸ | 73.39 | 58.56** | 15.45 | 0.78 | 1.50 ⁵ | -- | -- | -- | -- | -- | -- |
| 12/26/01 ⁸ | 73.39 | 60.87** | 12.98 | 0.58 | 4.39 ⁵ | -- | -- | -- | -- | -- | -- |
| 01/25/02 ⁸ | 73.39 | 60.74** | 12.71 | 0.08 | 0.13 ⁵ | -- | -- | -- | -- | -- | -- |
| 02/05/02 ⁸ | 73.39 | 60.30** | 13.16 | 0.09 | 2.63 ⁵ | -- | -- | -- | -- | -- | -- |
| 03/18/02 ⁸ | 73.39 | 60.63** | 12.79 | 0.04 | 2.03 ⁵ | -- | -- | -- | -- | -- | -- |
| 04/27/02 ⁸ | 73.39 | 59.73 | 13.66 | 0.00 | 0.26 ¹⁰ | -- | -- | -- | -- | -- | -- |
| 05/20/02 ⁸ | 73.39 | 59.61 | 13.78 | 0.00 | 0.26 ¹⁰ | -- | -- | -- | -- | -- | -- |
| 06/17/02 ⁸ | 73.39 | 59.28** | 14.34 | 0.29 | 3.39 ⁵ | -- | -- | -- | -- | -- | -- |
| 07/01/02 ⁸ | 73.39 | 59.05** | 14.78 | 0.55 | 2.26 ⁵ | -- | -- | -- | -- | -- | -- |
| 08/19/02 ⁸ | 73.39 | 58.75** | 15.03 | 0.49 | 6.53 ⁵ | -- | -- | -- | -- | -- | -- |
| 09/23/02 ⁸ | 73.39 | 58.61** | 15.13 | 0.44 | 0.40 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 10/21/02 ⁸ | 73.39 | 58.50** | 15.21 | 0.40 | 0.33 ⁵ | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|----------------------|--|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | |
| B (cont) | | | | | | | | | | | |
| 11/26/02 ⁸ | 73.39 | 58.51** | 15.17 | 0.36 | 0.26 ⁵ | -- | -- | -- | -- | -- | -- |
| 12/26/02 ⁸ | 73.39 | 60.50** | 13.06 | 0.21 | 0.13 ⁵ | -- | -- | -- | -- | -- | -- |
| 02/05/03 ⁸ | 73.39 | 60.24** | 13.33 | 0.22 | 0.07 ⁵ | -- | -- | -- | -- | -- | -- |
| 03/01/03 ¹¹ | 73.39 | 60.18** | 13.31 | 0.13 | 0.07 ⁵ | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 73.39 | 60.08** | 13.41 | 0.13 | 0.03 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 04/21/03 | 73.39 | 60.27** | 13.20 | 0.10 | 0.07 ⁵ | -- | -- | -- | -- | -- | -- |
| 05/26/03 | 73.39 | 59.76** | 13.70 | 0.09 | 0.07 ⁵ | -- | -- | -- | -- | -- | -- |
| 06/16/03 | 73.39 | 59.44** | 14.04 | 0.11 | 0.07 ⁵ | -- | -- | -- | -- | -- | -- |
| 07/17/03 | 73.39 | 59.25** | 14.36 | 0.27 | 0.13 | -- | -- | -- | -- | -- | -- |
| 08/11/03 | 73.39 | 59.02** | 14.61 | 0.30 | 0.13 ⁵ | -- | -- | -- | -- | -- | -- |
| 09/23/03 | 73.39 | 58.63** | 14.96 | 0.25 | 0.59 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 10/13/03 | 73.39 | 58.54** | 14.99 | 0.18 | 0.39 | -- | -- | -- | -- | -- | -- |
| 11/24/03 | 73.39 | 58.64** | 14.85 | 0.12 | 0.07 | -- | -- | -- | -- | -- | -- |
| 12/15/03 | 73.39 | 59.10** | 14.39 | 0.12 | 0.07 | -- | -- | -- | -- | -- | -- |
| 01/12/04 | 73.39 | 60.42** | 13.06 | 0.11 | 0.13 | -- | -- | -- | -- | -- | -- |
| 02/10/04 | 73.39 | 60.00** | 13.46 | 0.09 | 0.01 ⁵ | -- | -- | -- | -- | -- | -- |
| 03/17/04 ¹¹ | 73.39 | 60.60** | 12.85 | 0.08 | 0.01 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| B-1 | | | | | | | | | | | |
| 05/09/89 | 71.77 | 59.19 | 12.58 | -- | -- | 16,000 | 2300 | 260 | 81 | 740 | -- |
| 08/09/89 | 71.77 | 57.68 | 14.09 | -- | -- | 12,000 | 2600 | 340 | 100 | 870 | -- |
| 11/09/89 | 71.77 | 57.71 | 14.06 | -- | -- | 17,000 | 340 | 140 | 110 | 760 | -- |
| 02/08/90 | 71.77 | 59.12 | 12.65 | -- | -- | 5500 | 70 | 19 | 17 | 150 | -- |
| 05/10/90 | 71.77 | 58.15 | 13.62 | -- | -- | 18,000 | 770 | 110 | 73 | 600 | -- |
| 08/09/90 | 71.77 | 57.90 | 13.87 | -- | -- | 82,000 | 750 | 66 | 95 | 980 | -- |
| 11/13/90 | 71.77 | 57.39 | 14.38 | -- | -- | 43,000 | 1300 | 120 | 74 | 760 | -- |
| 03/27/91 | 71.77 | -- | -- | -- | -- | 18,000 | 580 | 92 | 94 | 770 | -- |
| 04/05/91 | 71.77 | 60.04 | 11.73 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 71.77 | 58.21 | 13.56 | -- | -- | 21,000 | 910 | 56 | 96 | 810 | -- |
| 08/21/91 | 71.77 | 57.87 | 13.90 | -- | -- | 50,000 | 2400 | 610 | 300 | 1800 | -- |
| 11/08/91 | 71.77 | 57.72 | 14.05 | -- | -- | 540,000 | 3600 | 1500 | 1900 | 5900 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|-----------------------------|--------------------|------------|------------|------------|------------|--------------------|
| B-1 (cont) | | | | | | | | | | | |
| 02/13/92 | 71.77 | 59.09 | 12.68 | -- | -- | 20,000 | 500 | 100 | 150 | 920 | -- |
| 05/01/92 | 71.77 | 58.85 | 12.92 | Sheen | -- | 27,000 | 2800 | 200 | 310 | 1900 | -- |
| 11/18/92 | 72.30 | 58.00 | 14.30 | -- | -- | 300 | 9.7 | 3.4 | 2.3 | 21 | -- |
| 03/19/93 | 72.30 | 60.02 | 12.28 | -- | -- | 130 | 23 | 0.9 | <0.5 | 5.6 | -- |
| 06/10/93 | 72.30 | 59.26 | 13.04 | -- | -- | 170 | 21 | 1.1 | 0.8 | 6.6 | -- |
| 09/08/93 | 72.30 | 58.46** | 13.88 | 0.05 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 72.30 | 58.77 | 13.53 | -- | -- | <50 | 6.7 | 0.5 | <0.5 | 1.2 | -- |
| 03/09/94 | 72.30 | 59.65 | 12.65 | -- | -- | 1300 | 520 | 8.8 | 2.4 | 53 | -- |
| 09/21/94 | 72.30 | 57.90 | 14.40 | -- | -- | 390 | 130 | 2.7 | 2.4 | 7.7 | -- |
| 12/20/94 | 72.30 | 59.95 | 12.35 | -- | -- | 1600 | 520 | 9.9 | 8.9 | 34 | -- |
| 03/28/95 | 72.30 | 61.54 | 10.76 | -- | -- | 160 | 38 | 2.1 | 1.4 | 5.4 | -- |
| 06/22/95 | 72.30 | 59.70 | 12.60 | -- | -- | 340 | 73 | 3.1 | 2.4 | 7.5 | -- |
| 09/21/95 | 72.30 | 58.65 | 13.65 | -- | -- | 140 | 19 | 1.0 | 1.2 | 6.1 | -- |
| 03/22/96 | 72.30 | 61.36 | 10.94 | -- | -- | 200 | <0.5 | 0.6 | 2.1 | 2.2 | <5.0 |
| 09/25/96 | 72.30 | 58.54 | 13.76 | -- | -- | 690 | 5.4 | 1.2 | 1.6 | 6.8 | <5.0 |
| 03/06/97 | 72.30 | 60.22 | 12.08 | -- | -- | 420 | 31 | 1.0 | 2.5 | 4.3 | 5.9 |
| 09/12/97 | 72.30 | 58.76 | 13.54 | -- | -- | 170 | 31 | 1.4 | 1.6 | 4.6 | 11 |
| 04/02/98 | 72.30 | 61.57 | 10.73 | -- | -- | 670 ² | 91 | 4.2 | 8.7 | 17 | <2.5 |
| 09/15/98 | 72.30 | 59.49 | 12.81 | -- | -- | <50 | 1.5 | <0.5 | <0.5 | <0.5 | <10 |
| 03/09/99 | 72.30 | 60.69 | 11.61 | -- | -- | 1200 | 570 | 5.3 | 5.6 | 48 | <25 |
| 09/29/99 | 72.30 | 58.67 | 13.63 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | 72.30 | 61.91 | 10.39 | -- | -- | 225 | 78.5 | 1.49 | 1.88 | 4.17 | <5.0 |
| 08/28/00 | 72.30 | 59.16 | 13.14 | 0.00 | 0.00 | 290 ³ | 42 | 1.9 | 4.3 | 6.3 | 21 |
| 03/22/01 | 72.30 | 60.62 | 11.68 | 0.00 | 0.00 | 1,690 ⁶ | 181 | 7.94 | 20.4 | 17.4 | 56.9 |
| 06/25/01 | 72.30 | 58.59 | 13.71 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 07/09/01 | 72.30 | 59.11 | 13.19 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 09/04/01 | 72.30 | 58.73 | 13.57 | 0.00 | 0.00 | 130 | 6.4 | 0.58 | 0.74 | <1.5 | <2.5/ ⁹ |
| 03/18/02 | 72.30 | 60.81 | 11.49 | 0.00 | 0.00 | 410 | 77 | 3.0 | 4.9 | 10 | 6.6 |
| 09/23/02 | 72.30 | 58.72 | 13.58 | 0.00 | 0.00 | 51 | 1.9 | 0.82 | <0.50 | <1.5 | <2.5 |
| 03/25/03 | 72.30 | 59.46 | 12.84 | 0.00 | 0.00 | 58 | 0.74 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 ¹² | 72.30 | 58.57 | 13.73 | 0.00 | 0.00 | <50 | <0.5 | 0.7 | <0.5 | <0.5 | <0.5 |
| 03/17/04 ¹² | 72.30 | 60.83 | 11.47 | 0.00 | 0.00 | 110 | 3 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|--------------|--------------|---------------|----------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | | | | | |
| B-2 | | | | | | | | | | | |
| 05/09/89 | 74.51 | 59.93 | 14.58 | -- | -- | 170,000 | 30,000 | 8400 | 2300 | 12,000 | -- |
| 08/09/89 | 74.51 | 58.45 | 16.06 | -- | -- | 60,000 | 29,000 | 8700 | 2400 | 12,000 | -- |
| 11/09/89 | 74.51 | 57.56 | 16.95 | -- | -- | 110,000 | 32,000 | 5500 | 2800 | 12,000 | -- |
| 02/08/90 | 74.51 | 58.95 | 15.56 | -- | -- | 67,000 | 28,000 | 5900 | 2300 | 11,000 | -- |
| 05/10/90 | 74.51 | 58.57 | 15.94 | -- | -- | 69,000 | 24,000 | 4800 | 2000 | 11,000 | -- |
| 08/09/90 | 74.51 | 58.54 | 15.97 | -- | -- | 100,000 | 33,000 | 4000 | 2100 | 12,000 | -- |
| 11/13/90 | 74.51 | 57.81 | 16.70 | -- | -- | 110,000 | 33,000 | 4300 | 2900 | 13,000 | -- |
| 03/27/91 | 74.51 | -- | -- | -- | -- | 160,000 | 26,000 | 3200 | 2600 | 15,000 | -- |
| 04/05/91 | 74.51 | 60.31 | 14.20 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 74.51 | 58.68 | 15.83 | -- | -- | 100,000 | 22,000 | 2500 | 2000 | 11,000 | -- |
| 08/21/91 | 74.51 | 58.20 | 16.31 | -- | -- | 80,000 | 28,000 | 2800 | 2400 | 12,000 | -- |
| 11/08/91 | 74.51 | 57.91 | 16.60 | -- | -- | 94,000 | 29,000 | 1900 | 2200 | 11,000 | -- |
| 02/13/92 | 74.51 | 58.58 | 15.93 | -- | -- | 280,000 | 34,000 | 2500 | 4600 | 23,000 | -- |
| 05/01/92 | 74.51 | 59.57 | 14.94 | Sheen | -- | 29,000 | 1700 | 300 | 1100 | 4300 | -- |
| 11/18/92 | 74.52 | 57.81 | 16.71 | -- | -- | 26,000 | 11,000 | 170 | 870 | 950 | -- |
| 03/19/93 | 74.52 | 60.46 | 14.06 | -- | -- | 110,000 | 28,000 | 1200 | 2200 | 12,000 | -- |
| 06/10/93 | 74.52 | 59.64 | 14.88 | -- | -- | 140,000 | 15,000 | 930 | 1900 | 8800 | -- |
| 09/08/93 | 74.52 | 58.52** | 16.03 | 0.04 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 74.52 | 58.91 | 15.61 | -- | -- | 980,000 | 21,000 | 30,000 | 9100 | 71,000 | -- |
| 03/09/94 | 74.52 | 59.99 | 14.53 | Sheen | -- | 110,000 | 23,000 | 920 | 1300 | 7800 | -- |
| 9/21/94 | 74.52 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/20/94 | 74.52 | 59.86 | 14.65 | -- | -- | 70,000 | 25,000 | 710 | 920 | 5300 | -- |
| 03/28/95 | 74.52 | 62.22 | 12.30 | -- | -- | 76,000 | 20,000 | 920 | 1200 | 5200 | -- |
| 06/22/95 | 74.52 | 60.30 | 14.22 | -- | -- | 89,000 | 21,000 | 38,000 | 1500 | 6800 | -- |
| 09/21/95 | 74.52 | 58.72 | 15.80 | -- | -- | 84,000 | 24,000 | 2900 | 1800 | 9800 | -- |
| 03/22/96 | 74.52 | 61.69** | 12.85 | 0.02 | 0.250 | -- | -- | -- | -- | -- | -- |
| 09/25/96 | 74.52 | 58.56** | 15.98 | 0.03 | 0.250 | -- | -- | -- | -- | -- | -- |
| 03/06/97 | 74.52 | 60.43** | 14.11 | 0.02 | 0.000 | -- | -- | -- | -- | -- | -- |
| 09/12/97 | 74.52 | 59.19** | 15.35 | 0.03 | 1.500 | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 74.52 | 61.74** | 13.07 | 0.36 | 2.000 | -- | -- | -- | -- | -- | -- |
| 09/15/98 | 74.52 | 59.48** | 15.50 | 0.58 | 0.500 | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 74.52 | 61.56** | 13.29 | 0.41 | 0.079 | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|-----------------------------|--|------------|------------|------------|------------|---------------|
| B-2 (cont) | | | | | | | | | | | |
| 09/29/99 | 74.52 | 58.69** | 16.34 | 0.64 | 0.080 | -- | -- | -- | -- | -- | -- |
| 03/14/00 | 74.52 | 62.02** | 12.65 | 0.19 | 0.040 | -- | -- | -- | -- | -- | -- |
| 08/28/00 | 74.52 | 59.11** | 15.80 | 0.49 | 0.26 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 03/22/01 | 74.52 | 60.99** | 13.77 | 0.30 | 0.07 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 07/09/01 ⁷ | 74.52 | 58.50** | 16.12 | 0.13 | 0.21 ⁵ | -- | -- | -- | -- | -- | -- |
| 08/06/01 ⁸ | 74.52 | 58.31** | 16.23 | 0.02 | 0.00 | -- | -- | -- | -- | -- | -- |
| 09/04/01 ⁸ | 74.52 | 58.26** | 16.28 | 0.03 | 0.00 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 10/08/01 ⁸ | 74.52 | 57.97** | 16.57 | 0.03 | 0.01 ⁵ | -- | -- | -- | -- | -- | -- |
| 11/12/01 ⁸ | 74.52 | 58.07** | 16.46 | 0.01 | 0.00 | -- | -- | -- | -- | -- | -- |
| 12/26/01 ⁸ | 74.52 | 61.12 | 13.40 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 01/25/02 ⁸ | 74.52 | 60.17 | 14.35 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 02/05/02 ⁸ | 74.52 | 60.05 | 14.47 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 03/18/02 ⁸ | 74.52 | 60.38 | 14.14 | 0.00 | 0.00 | 110,000 | 24,000 | 2,500 | 2,500 | 9,200 | <30 |
| 04/27/02 ⁸ | 74.52 | 59.46 | 15.06 | 0.00 | 0.26 ¹⁰ | -- | -- | -- | -- | -- | -- |
| 05/20/02 ⁸ | 74.52 | 59.06 | 15.46 | 0.00 | 0.26 ¹⁰ | -- | -- | -- | -- | -- | -- |
| 06/17/02 ⁸ | 74.52 | 58.82 | 15.70 | 0.00 | 0.13 ¹⁰ | -- | -- | -- | -- | -- | -- |
| 07/01/02 ⁸ | 74.52 | 58.75 | 15.77 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/19/02 ⁸ | 74.52 | 58.34 | 16.18 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 09/23/02 ⁸ | 74.52 | 58.22** | 16.31 | 0.01 | 0.00 | 90,000 | 23,000 | 2,200 | 2,400 | 8,600 | <500 |
| 10/21/02 ⁸ | 74.52 | 58.08** | 16.45 | 0.01 | 0.00 | -- | -- | -- | -- | -- | -- |
| 11/26/02 ⁸ | 74.52 | 58.04 | 16.48 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 12/26/02 ⁸ | 74.52 | 59.46 | 15.06 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 02/05/03 ⁸ | 74.52 | 59.65 | 14.87 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 03/01/03 ¹¹ | 74.52 | 59.57 | 14.95 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 74.52 | 60.22 | 14.30 | 0.00 | 0.00 | 130,000 | 28,000 | 2,600 | 3,000 | 15,000 | <500 |
| 04/21/03 | 74.52 | 60.76 | 13.76 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 05/26/03 | 74.52 | 60.12 | 14.40 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 06/16/03 | 74.52 | 59.77 | 14.75 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 07/17/03 | 74.52 | 59.38 | 15.14 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/11/03 | 74.52 | 59.16 | 15.36 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 09/23/03 ¹² | 74.52 | 58.82 | 15.70 | 0.00 | 0.00 | 160,000 | 29,000 | 2,500 | 3,300 | 15,000 | 220 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|---------------------------|---------------|--------------|--------------|-------------------|----------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| B-2 (cont) | | | | | | | | | | | |
| 10/13/03 | 74.52 | 58.59 | 15.93 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 11/24/03 | 74.52 | 58.62 | 15.90 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 12/15/03 | 74.52 | 58.97 | 15.55 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 01/12/04 | 74.52 | 60.48 | 14.04 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 02/10/04 | 74.52 | 60.50 | 14.02 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 03/17/04 ^{11,12} | 74.52 | 61.08 | 13.44 | 0.00 | 0.00 | 95,000 | 18,000 | 1,400 | 2,000 | 9,300 | 170 |
| B-3 | | | | | | | | | | | |
| 05/09/89 | 74.12 | 60.01 | 14.02 | -- | -- | 70,000 | 12,000 | 9500 | 400 | 8900 | -- |
| 08/09/89 | 74.12 | 58.74 | 15.38 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/09/89 | 74.12 | 58.61** | 15.55 | 0.05 | -- | -- | -- | -- | -- | -- | -- |
| 02/08/90 | 74.12 | 59.44 | 14.68 | <0.01 | -- | -- | -- | -- | -- | -- | -- |
| 05/10/90 | 74.12 | 58.99** | 15.15 | 0.02 | -- | -- | -- | -- | -- | -- | -- |
| 08/09/90 | 74.12 | 58.85 | 15.27 | <0.01 | -- | -- | -- | -- | -- | -- | -- |
| 11/13/90 | 74.12 | 58.13** | 16.04 | 0.06 | -- | -- | -- | -- | -- | -- | -- |
| 04/05/91 | 74.12 | 60.82 | 13.30 | <0.01 | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 74.12 | 58.96 | 15.16 | -- | -- | 260,000 | 20,000 | 9000 | 2200 | 16,000 | -- |
| 08/21/91 | 74.12 | 58.51 | 15.61 | -- | -- | 70,000 | 28,000 | 11,000 | 1800 | 11,000 | -- |
| 11/08/91 | 74.12 | 58.35 | 15.77 | -- | -- | 150,000 | 29,000 | 9700 | 2200 | 13,000 | -- |
| 02/13/92 | 74.12 | 59.24 | 14.88 | -- | -- | 100,000 | 27,000 | 9906 | 2000 | 11,000 | -- |
| 05/01/92 | 74.12 | 59.93** | 14.20 | 0.01 | -- | -- | -- | -- | -- | -- | -- |
| 11/18/92 | 74.13 | 58.47** | 15.68 | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| 03/19/93 | 74.13 | 61.24** | 13.75 | 1.08 | -- | -- | -- | -- | -- | -- | -- |
| 06/10/93 | 74.13 | 60.04** | 14.79 | 0.87 | -- | -- | -- | -- | -- | -- | -- |
| 09/08/93 | 74.13 | 58.81** | 15.38 | 0.08 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 74.13 | 59.39 | 14.74 | -- | -- | 1,100,000 | 18,000 | 29,000 | 8900 | 59,000 | -- |
| 03/09/94 | 74.13 | 60.60 | 13.53 | -- | -- | 130,000 | 11,000 | 20,000 | 1700 | 15,000 | -- |
| 09/21/94 | 74.13 | 58.45** | 15.70 | 0.02 ¹ | -- | -- | -- | -- | -- | -- | -- |
| 12/20/94 | 74.13 | 60.67** | 13.48 | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| 03/28/95 | 74.13 | -- | -- | 1.54 | 2.000 | -- | -- | -- | -- | -- | -- |
| 06/22/95 | 74.13 | 60.86** | 14.25 | 1.23 | 0.500 | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|-----------------------------|--|------------|------------|------------|------------|-----------------------|
| B-3 (cont) | | | | | | | | | | | |
| 09/21/95 | 74.13 | 59.12** | 15.25 | 0.30 | 0.500 | -- | -- | -- | -- | -- | -- |
| 03/22/96 | 74.13 | 62.97** | 11.46 | 0.37 | 0.250 | -- | -- | -- | -- | -- | -- |
| 09/25/96 | 74.13 | 60.13** | 14.82 | 1.02 | 1.000 | -- | -- | -- | -- | -- | -- |
| 03/06/97 | 74.13 | 61.23** | 13.12 | 0.28 | 0.500 | -- | -- | -- | -- | -- | -- |
| 09/12/97 | 74.13 | 59.56** | 14.67 | 0.13 | 2.000 | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 74.13 | 62.93 | 11.20 | Sheen | -- | 160,000 | 27,000 | 26,000 | 2500 | 14,000 | <500 |
| 09/15/98 | 74.13 | 60.12** | 14.05 | 0.05 | 0.500 | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 74.13 | 62.77** | 11.41 | 0.06 | 0.053 | -- | -- | -- | -- | -- | -- |
| 09/29/99 | 74.13 | 59.23** | 15.00 | 0.13 | 0.070 | -- | -- | -- | -- | -- | -- |
| 03/14/00 | 74.13 | 63.15 | 10.98 | -- | -- | 177,000 | 15,000 | 22,000 | 2910 | 17,000 | <1250 |
| 08/28/00 | 74.13 | 59.74** | 14.41 | 0.02 | 0.26 ⁵ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 03/22/01 | 74.13 | 62.06 | 12.07 | 0.00 | 0.00 | 366,000 ³ | 28,200 | 31,500 | 5,460 | 29,600 | <2,500 |
| 09/04/01 | 74.13 | 58.66 | 15.47 | 0.00 | 0.00 | 140,000 | 34,000 | 14,000 | 2,300 | 11,000 | <200/<25 ⁹ |
| 03/18/02 | 74.13 | 62.07 | 12.06 | 0.00 | 0.00 | 150,000 | 33,000 | 16,000 | 2,500 | 12,000 | <30 |
| 09/23/02 | 74.13 | 59.17 | 14.96 | 0.00 | 0.00 | 130,000 | 31,000 | 13,000 | 2,200 | 11,000 | <60 |
| 03/25/03 | 74.13 | 61.16 | 12.97 | 0.00 | 0.00 | 150,000 | 36,000 | 17,000 | 2,500 | 13,000 | <130 |
| 09/23/03 ¹² | 74.13 | 59.32 | 14.81 | 0.00 | 0.00 | 160,000 | 37,000 | 19,000 | 3,800 | 17,000 | <500 |
| 03/17/04 ¹² | 74.13 | 62.03 | 12.10 | 0.00 | 0.00 | 100,000 | 15,000 | 9,900 | 1,500 | 9,400 | <10 |
| B-4 | | | | | | | | | | | |
| 05/09/89 | 76.43 | 61.50 | 14.93 | -- | -- | 3600 | 840 | 34 | 120 | 200 | -- |
| 08/09/89 | 76.43 | 59.78 | 16.65 | -- | -- | <500 | 4200 | 130 | 370 | 260 | -- |
| 11/09/89 | 76.43 | -- | -- | -- | -- | 5000 | 4200 | 83 | 400 | 250 | -- |
| 02/08/90 | 76.43 | 59.44 | 16.99 | -- | -- | 14,000 | 6000 | 70 | 530 | 300 | -- |
| 05/10/90 | 76.43 | 60.38 | 16.05 | -- | -- | 12,000 | 5400 | 130 | 460 | 320 | -- |
| 08/09/90 | 76.43 | 59.94 | 16.49 | -- | -- | 16,000 | 7400 | 120 | 530 | 350 | -- |
| 11/13/90 | 76.43 | 59.79 | 16.64 | -- | -- | 21,000 | 7000 | 100 | 550 | 320 | -- |
| 03/27/91 | 76.43 | 59.01 | 17.42 | -- | -- | 17,000 | 8500 | 120 | 500 | 300 | -- |
| 04/05/91 | 76.43 | 61.77 | 14.66 | -- | -- | 14,000 | 7700 | 75 | 610 | 210 | -- |
| 06/19/91 | 76.43 | 59.95 | 16.48 | -- | -- | 16,000 | 7800 | 110 | 550 | 340 | -- |
| 08/21/91 | 76.43 | 59.43 | 17.00 | -- | -- | 18,000 | 11,000 | 110 | 450 | 340 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPH | | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|----------------------|---------------------|------------|------------|------------|------------|---------------------|
| | | | | SPHT (ft.) | REMOVED (gallons) | | | | | | |
| B-4 (cont) | | | | | | | | | | | |
| 11/08/91 | 76.43 | 59.05 | 17.38 | -- | -- | 18,000 | 6800 | 98 | 500 | 620 | -- |
| 02/13/92 | 76.43 | 60.01 | 16.42 | -- | -- | 15,000 | 9100 | 86 | 570 | 350 | -- |
| 05/01/92 | 76.43 | 60.93 | 15.50 | -- | -- | 36,000 | 16,000 | 180 | 990 | 690 | -- |
| 03/19/93 | 76.43 | 62.32 | 14.11 | -- | -- | 26,000 | 15,000 | 150 | 900 | 790 | -- |
| 06/10/93 | 76.43 | 60.99 | 15.44 | -- | -- | 35,000 | 14,000 | 180 | 940 | 590 | -- |
| 09/08/93 | 76.43 | 59.78 | 16.65 | -- | -- | 34,000 | 15,000 | 170 | 1100 | 870 | -- |
| 12/21/93 | 76.43 | 59.98 | 16.45 | -- | -- | 30,000 | 12,000 | 74 | 610 | 340 | -- |
| 03/09/94 | 76.43 | 61.55 | 14.88 | -- | -- | 37,000 | 15,000 | 140 | 1000 | 580 | -- |
| 09/21/94 | 76.43 | 59.29 | 17.14 | -- | -- | 32,000 | 14,000 | 110 | 660 | 190 | -- |
| 12/20/94 | 76.43 | 61.44 | 14.99 | -- | -- | 23,000 | 8400 | 97 | 640 | 530 | -- |
| 03/28/95 | 76.43 | 65.10 | 11.33 | -- | -- | 27,000 | 9900 | 120 | 880 | 540 | -- |
| 06/22/95 | 76.43 | 61.84 | 14.59 | -- | -- | 33,000 | 12,000 | 84 | 650 | 150 | -- |
| 09/21/95 | 76.43 | 60.24 | 16.19 | -- | -- | 20,000 | 12,000 | 72 | 540 | 68 | -- |
| 03/22/96 | 76.43 | 64.43 | 12.00 | -- | -- | 29,000 | 10,000 | 72 | 560 | 170 | 400 |
| 09/25/96 | 76.43 | 60.15 | 16.28 | -- | -- | 53,000 | 11,000 | <50 | 160 | 74 | <500 |
| 03/06/97 | 76.43 | 62.87 | 13.56 | -- | -- | <5,000 | 17,000 | <50 | <50 | <50 | <500 |
| 09/12/97 | 76.43 | 60.41 | 16.02 | -- | -- | 7600 | 8100 | 65 | 520 | 38 | 300 |
| 04/02/98 | 76.43 | 64.58 | 11.85 | -- | -- | 28,000 ² | 9700 | 59 | 760 | 220 | <250 |
| 09/15/98 | 76.43 | 61.08 | 15.35 | -- | -- | 25,000 | 12,000 | 200 | 900 | <200 | <1000 |
| 03/09/99 | 76.43 | 64.11 | 12.32 | -- | -- | 21,000 | 11,000 | <100 | 770 | 270 | 800 |
| 09/29/99 | 76.43 | 60.31 | 16.12 | -- | -- | 8610 | 9500 | 32.1 | 1160 | 88.2 | 260 |
| 03/14/00 | 76.43 | 65.86 | 10.57 | -- | -- | 29,100 | 11,000 | 223 | 1010 | 556 | <500 |
| 08/28/00 ⁴ | 76.43 | 60.78 | 15.65 | 0.00 | 0.00 | 13,000 ³ | 8,600 | 96 | 920 | 74 | 400 |
| 03/22/01 | 76.43 | 63.57 | 12.86 | 0.00 | 0.00 | 14,400 ⁶ | 6,770 | <50.0 | 224 | 112 | 345 |
| 09/04/01 | 76.43 | 60.19 | 16.24 | 0.00 | 0.00 | 23,000 | 9,900 | 61 | 340 | 71 | <50/<3 ⁹ |
| 03/18/02 | 76.43 | 63.57 | 12.86 | 0.00 | 0.00 | 26,000 | 8,400 | 71 | 550 | 300 | <15 |
| 09/23/02 | 76.43 | 60.16 | 16.27 | 0.00 | 0.00 | 21,000 | 7,600 | 51 | 250 | 43 | <10 |
| 03/25/03 | 76.43 | 62.35 | 14.08 | 0.00 | 0.00 | 21,000 | 7,100 | 42 | 330 | 78 | <50 |
| 09/23/03 ¹² | 76.43 | 60.29 | 16.14 | 0.00 | 0.00 | 21,000 | 77,000 | 370 | 2,500 | 500 | <250 |
| 03/17/04 ¹² | 76.43 | 63.35 | 13.08 | 0.00 | 0.00 | 16,000 | 5,500 | 30 | 320 | 110 | 4 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|--------------|--------------|---------------|-----------------------------|----------------|------------|------------|------------|------------|---------------|
| B-6 | | | | | | | | | | | |
| 05/09/89 | 72.66 | 60.55 | 12.11 | -- | -- | 26,000 | 120 | 110 | 250 | 1300 | -- |
| 08/09/89 | 72.66 | 57.94 | 14.72 | -- | -- | 19,000 | 470 | 150 | 440 | 1400 | -- |
| 11/09/89 | 72.66 | 58.81 | 13.85 | -- | -- | 13,000 | 70 | 36 | 36 | 440 | -- |
| 02/08/90 | 72.66 | 64.93 | 7.73 | -- | -- | 2900 | 16 | 5.0 | 10 | 58 | -- |
| 05/10/90 | 72.66 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/09/90 | 72.66 | 58.15 | 14.51 | -- | -- | 14,000 | 55 | 3.0 | 130 | 500 | -- |
| 11/13/90 | 72.66 | 57.80 | 14.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/05/91 | 72.66 | 62.23 | 10.43 | -- | -- | -- | -- | -- | -- | -- | -- |
| ABANDONED | | | | | | | | | | | |
| B-7 | | | | | | | | | | | |
| 05/09/89 | 75.40 | 60.67 | 14.73 | -- | -- | 210,000 | 13,000 | 19,000 | 2000 | 20,000 | -- |
| 08/09/89 | 75.40 | 59.04 | 16.36 | -- | -- | 672,000 | 87,000 | 17,000 | 2700 | 30,000 | -- |
| 11/09/89 | 75.40 | 58.76 | 16.64 | -- | -- | 150,000 | 7000 | 12,000 | 1800 | 16,000 | -- |
| 02/08/90 | 75.40 | 59.71 | 15.69 | -- | -- | 41,000 | 2500 | 6900 | 1100 | 11,000 | -- |
| 05/10/90 | 75.40 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/09/90 | 75.40 | 59.09 | 16.31 | -- | -- | 50,000 | 1100 | 3900 | 640 | 7200 | -- |
| 11/13/90 | 75.40 | 58.31 | 17.09 | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/05/91 | 75.40 | 61.04 | 14.36 | -- | -- | -- | -- | -- | -- | -- | -- |
| ABANDONED | | | | | | | | | | | |
| E | | | | | | | | | | | |
| 11/18/92 | 70.07 | 57.87 | 12.20 | -- | -- | 280 | 2.7 | 2.4 | 3.0 | 12 | -- |
| 03/19/93 | 70.07 | 60.10 | 9.97 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 06/10/93 | 70.07 | 59.09 | 10.98 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/08/93 | 70.07 | 58.29** | 11.80 | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 70.07 | 58.82 | 11.25 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/09/94 | 70.07 | 59.40 | 10.67 | -- | -- | <50 | <0.5 | 0.7 | <0.5 | 0.7 | -- |
| 09/21/94 | 70.07 | 57.78 | 12.29 | -- | -- | <50 | 2.5 | <0.5 | 1.0 | <0.5 | -- |
| 12/20/94 | 70.07 | 54.54 | 15.53 | -- | -- | <50 | 0.5 | <0.5 | <0.5 | <0.5 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|----------------------------|--------------|---------------|-----------------------------|----------------|------------|------------|------------|------------|----------------------|
| E (cont) | | | | | | | | | | | |
| 03/28/95 | 70.07 | 61.62 | 8.45 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/95 | 70.07 | 59.50 | 10.57 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/95 | 70.07 | 58.48 | 11.59 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/96 | 70.07 | 61.05 | 9.02 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/06/97 | 70.07 | 57.75 | 12.32 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/12/97 | 70.07 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 70.07 | 61.64 | 8.43 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/15/98 | 70.07 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 70.07 | 60.65 | 9.42 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | 70.07 | 61.58 | 8.49 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 08/28/00 | 70.07 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/22/01 | 70.07 | 60.45 | 9.62 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 09/04/01 | 70.07 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/18/02 | 70.07 | 60.57 | 9.50 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁹ |
| 09/23/02 | 70.07 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 70.07 | 60.08 | 9.99 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 | 70.07 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/17/04 | 70.07 | INACCESSIBLE - PAVED OVER | | | -- | -- | -- | -- | -- | -- | -- |
| F | | | | | | | | | | | |
| 05/09/89 | 72.01 | 53.31 | 18.70 | -- | -- | <500 | <0.5 | <0.5 | 0.6 | 1.0 | -- |
| 08/09/89 | 72.01 | 52.98 | 19.03 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/09/89 | 72.01 | 52.99 | 19.02 | -- | -- | -- | -- | -- | -- | -- | -- |
| 02/08/90 | 72.01 | 53.31 | 18.70 | -- | -- | <50 | 0.4 | <0.3 | 0.3 | <0.6 | -- |
| 05/10/90 | 72.01 | 53.03 | 18.98 | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/09/90 | 72.01 | 53.06 | 18.95 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/13/90 | 72.01 | 52.91 | 19.10 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/27/91 | 72.01 | -- | -- | -- | -- | 64 | <0.5 | <0.5 | <0.5 | 1.0 | -- |
| 06/19/91 | 72.01 | 53.06 | 18.95 | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/21/91 | 72.01 | <52.07 | >19.94 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/08/91 | 72.01 | <52.07 | >19.94 | -- | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|----------------------------|--------------|---------------|-----------------------------|----------------|------------|------------|------------|------------|----------------------|
| F (cont) | | | | | | | | | | | |
| 02/13/92 | 72.01 | 53.41 | 18.60 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 05/01/92 | 72.01 | -- | Dry | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/18/92 | 71.72 | 56.87 | 14.85 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/19/93 | 71.72 | 57.47 | 14.25 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 06/10/93 | 71.72 | 57.80 | 13.92 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/08/93 | 71.72 | 56.95** | 14.80 | 0.04 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 71.72 | 58.41 | 13.31 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/09/94 | 71.72 | 58.73 | 12.99 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/94 | 71.72 | 55.42 | 16.30 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/20/94 | 71.72 | 59.15 | 12.57 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/28/95 | 71.72 | 62.77 | 8.95 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/95 | 71.72 | 57.95 | 13.77 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/95 | 71.72 | 58.27 | 13.45 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/96 | 71.72 | 60.56 | 11.16 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/06/97 | 71.72 | 60.34 | 11.38 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/12/97 | 71.72 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 71.72 | 58.60 | 13.12 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/15/98 | 71.72 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 71.72 | 58.05 | 13.67 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | 71.72 | 58.37 | 13.35 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 08/28/00 | 71.72 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/22/01 | 71.72 | 60.25 | 11.47 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 09/04/01 | 71.72 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/18/02 | 71.72 | 60.03 | 11.69 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁹ |
| 09/23/02 | 71.72 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 71.72 | 58.40 | 13.32 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 | 71.72 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/17/04 | 71.72 | INACCESSIBLE - PAVED OVER | | | -- | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|---------------|--------------|--------------|---------------|----------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | | | | | |
| EA-1 | | | | | | | | | | | |
| 05/09/89 | 73.94 | 59.38 | 14.56 | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/09/89 | 73.94 | 57.85 | 16.09 | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/09/89 | 73.94 | 58.10 | 15.84 | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/08/90 | 73.94 | 58.89 | 15.05 | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 05/10/90 | 73.94 | 58.29 | 15.65 | -- | -- | <50 | 1.0 | 0.3 | <0.3 | <0.6 | -- |
| 08/09/90 | 73.94 | 58.27 | 15.67 | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 11/13/90 | 73.94 | 57.62 | 16.32 | -- | -- | <50 | <0.4 | <0.3 | <0.3 | <0.4 | -- |
| 03/27/91 | 73.94 | -- | -- | -- | -- | <50 | 0.7 | 0.5 | <0.5 | <0.5 | -- |
| 04/05/91 | 73.94 | 59.91 | 14.03 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 73.94 | 58.38 | 15.56 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/21/91 | 73.94 | 57.95 | 15.99 | -- | -- | <50 | <0.4 | <0.3 | <0.3 | <0.4 | -- |
| 11/08/91 | 73.94 | 57.81 | 16.13 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/13/92 | 73.94 | 58.84 | 15.10 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 05/01/92 | 73.94 | 55.14 | 18.80 | -- | -- | <50 | 2.7 | <0.5 | <0.5 | <0.5 | -- |
| 11/18/92 | 71.85 | 55.88 | 15.97 | -- | -- | <10 | <0.3 | <0.3 | <0.3 | <0.5 | -- |
| 03/19/93 | 71.85 | 58.19 | 13.66 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 06/10/93 | 71.85 | 57.14 | 14.71 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/08/93 | 71.85 | 56.33** | 15.58 | 0.08 | -- | -- | -- | -- | -- | -- | -- |
| 12/21/93 | 71.85 | 56.83 | 15.02 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/09/94 | 71.85 | 57.47 | 14.38 | -- | -- | <50 | <0.5 | 1.0 | <0.5 | <0.5 | -- |
| 09/21/94 | 71.85 | 55.73 | 16.12 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/20/94 | 71.85 | 57.80 | 14.05 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/28/95 | 71.85 | 59.80 | 12.05 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/95 | 71.85 | 57.50 | 14.35 | -- | -- | <50 | 2.0 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/95 | 71.85 | 56.49 | 15.36 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/96 | 71.85 | 59.14 | 12.71 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/06/97 | 71.85 | 57.97 | 13.88 | -- | -- | <50 | 2.8 | <0.5 | <0.5 | 0.8 | <5.0 |
| 09/12/97 | 71.85 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 71.85 | 59.16 | 12.69 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/15/98 | 71.85 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 71.85 | 58.85 | 13.00 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | 71.85 | 59.76 | 12.09 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 6.65 |

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Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|----------------------------|--------------|---------------|-----------------------------|----------------|----------------|----------------|----------------|----------------|--------------------|
| EA-1 (cont) | | | | | | | | | | | |
| 08/28/00 | 71.85 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/22/01 | 71.85 | 58.55 | 13.30 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 09/04/01 | 71.85 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/18/02 | 71.85 | 58.64 | 13.21 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/ ² |
| 09/23/02 | 71.85 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 71.85 | 58.11 | 13.74 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 | 71.85 | MONITORED/SAMPLED ANNUALLY | | | -- | -- | -- | -- | -- | -- | -- |
| 03/17/04 ¹² | 71.85 | 58.67 | 13.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 |
| EA-2 | | | | | | | | | | | |
| 05/09/89 | 75.24 | 59.29 | 15.95 | -- | -- | 760 | <0.5 | <0.5 | 1.1 | <0.5 | -- |
| 08/09/89 | 75.24 | 57.79 | 17.45 | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/09/89 | 75.24 | 57.83 | 17.41 | -- | -- | <500 | <0.5 | 1.0 | <0.5 | <0.5 | -- |
| 02/08/90 | 75.24 | 58.67 | 16.57 | -- | -- | 190 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 05/10/90 | 75.24 | 58.12 | 17.12 | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 08/09/90 | 75.24 | 58.04 | 17.20 | -- | -- | 120 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 11/13/90 | 75.24 | 57.36 | 17.88 | -- | -- | 160 | <0.4 | 1.0 | <0.3 | <0.4 | -- |
| 03/27/91 | 75.24 | -- | -- | -- | -- | 110 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/05/91 | 75.24 | 59.70 | 15.54 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/19/91 | 75.24 | 58.17 | 17.07 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/21/91 | 75.24 | 57.78 | 17.46 | -- | -- | 70 | 0.8 | 1.4 | <0.3 | <0.4 | -- |
| 11/08/91 | 75.24 | 57.66 | 17.58 | -- | -- | <50 | <0.5 | 0.7 | <0.5 | <0.5 | -- |
| 02/13/92 | 75.24 | 58.55 | 16.69 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 05/01/92 | 75.24 | 59.08 | 16.16 | -- | -- | 340 | <0.5 | 2.6 | 0.7 | <0.5 | -- |
| 11/18/92 | 76.24 | 58.63 | 17.61 | -- | -- | 450 | <0.5 | 3.3 | <0.5 | 0.8 | -- |
| 03/19/93 | 76.24 | 61.24 | 15.00 | -- | -- | 450 | <0.5 | 2.3 | 0.6 | <1.5 | -- |
| 06/10/93 | 76.24 | 60.16 | 16.08 | -- | -- | 250 | <0.5 | 1.3 | <0.5 | <1.5 | -- |
| 09/08/93 | 76.24 | 59.17 | 17.07 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 12/21/93 | 76.24 | 59.64 | 16.60 | -- | -- | 170 | <0.5 | 1.3 | <0.5 | <0.5 | -- |
| 03/09/94 | 76.24 | 60.41 | 15.83 | -- | -- | 200 | 1.8 | 1.4 | <0.5 | <0.5 | -- |
| 09/21/94 | 76.24 | 58.64 | 17.60 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|----------------------------|--------------|---------------|-----------------------------|------------------|------------|------------|------------|------------|----------------------|
| EA-2 (cont) | | | | | | | | | | | |
| 12/20/94 | 76.24 | 60.71 | 15.53 | -- | -- | 950 | 31 | 15 | 1.7 | <0.5 | -- |
| 03/28/95 | 76.24 | 62.96 | 13.28 | -- | -- | 71 | 2.0 | 0.6 | <0.5 | <0.5 | -- |
| 06/22/95 | 76.24 | 60.62 | 15.62 | -- | -- | 300 | <0.5 | 3.7 | <0.5 | 0.6 | -- |
| 09/21/95 | 76.24 | 59.46 | 16.78 | -- | -- | 170 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/96 | 76.24 | 62.36 | 13.88 | -- | -- | 90 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/06/97 | 76.24 | 61.18 | 15.06 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/12/97 | 76.24 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/02/98 | 76.24 | 62.51 | 13.73 | -- | -- | 230 ² | 0.99 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/15/98 | 76.24 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/09/99 | 76.24 | 62.03 | 14.21 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | 76.24 | 62.93 | 13.31 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 08/28/00 | 76.24 | MONITORED/SAMPLED ANNUALLY | | | | -- | -- | -- | -- | -- | -- |
| 03/22/01 | 76.24 | 61.71 | 14.53 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 09/04/01 | 76.24 | MONITORED/SAMPLED ANNUALLY | | | | -- | -- | -- | -- | -- | -- |
| 03/18/02 | 76.24 | 61.84 | 14.40 | 0.00 | 0.00 | 97 | 0.54 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁹ |
| 09/23/02 | 76.24 | MONITORED/SAMPLED ANNUALLY | | | | -- | -- | -- | -- | -- | -- |
| 03/25/03 | 76.24 | 61.18 | 15.06 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 | 76.24 | MONITORED/SAMPLED ANNUALLY | | | | -- | -- | -- | -- | -- | -- |
| 03/17/04 ¹² | 76.24 | 61.83 | 14.41 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| TRIP BLANK | | | | | | | | | | | |
| 05/09/89 | -- | -- | -- | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/09/89 | -- | -- | -- | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/09/89 | -- | -- | -- | -- | -- | <500 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/08/90 | -- | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 05/10/90 | -- | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 08/09/90 | -- | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 11/13/90 | -- | -- | -- | -- | -- | <50 | <0.4 | <0.3 | <0.3 | <0.4 | -- |
| 03/27/91 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/19/91 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/21/91 | -- | -- | -- | -- | -- | <50 | <0.4 | <0.3 | <0.3 | <0.4 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|--------------------------|---------------|--------------|--------------|---------------|-----------------------------|----------------|------------|------------|------------|------------|---------------|
| TRIP BLANK (cont) | | | | | | | | | | | |
| 11/08/91 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/13/92 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 05/01/92 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/18/92 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/19/93 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 06/10/93 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/08/93 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 12/21/93 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/09/94 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/94 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/20/94 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/28/95 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/95 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/21/95 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/96 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/25/96 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/06/97 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/12/97 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/15/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <10 |
| 03/09/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/29/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/14/00 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 08/28/00 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 03/22/01 | -- | -- | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 09/04/01 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------------|---------------|--------------|--------------|---------------|----------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | REMOVED (gallons) | TPH-G (ppb) | | | | | |
| QA | | | | | | | | | | | |
| 03/18/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/25/03 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/23/03 ¹² | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/17/04 ¹² | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-1026
 3701 Broadway
 Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 28, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

| | | |
|---|--|-----------------------------------|
| TOC = Top of Casing | TPH-G = Total Petroleum Hydrocarbons as Gasoline | (ppb) = Parts per billion |
| (ft.) = Feet | B = Benzene | -- = Not Measured/Not Analyzed |
| GWE = Groundwater Elevation | T = Toluene | ND = Not Detected |
| (msl) = Mean sea level | E = Ethylbenzene | QA = Quality Assurance/Trip Blank |
| DTW = Depth to Water | X = Xylenes | |
| SPHT = Separate Phase Hydrocarbon Thickness | MTBE = Methyl tertiary butyl ether | |

* TOC elevation referenced to msl.

** GWE was corrected for the presence of SPH; correction factor: $[(TOC - DTW) + (SPHT \times 0.80)]$.

- 1 Approximate thickness; equipment not functioning properly.
- 2 Chromatogram pattern indicated an unidentified hydrocarbon.
- 3 Laboratory report indicates gasoline C6-C12.
- 4 Laboratory report indicates sample was analyzed outside of the EPA recommended holding time.
- 5 Product + water removed.
- 6 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 7 Skimmer installed May of 2001.
- 8 Skimmer in well.
- 9 MTBE by EPA Method 8260.
- 10 Water removed from skimmer; no product.
- 11 Skimmer removed for repair.
- 12 BTEX and MTBE by EPA Method 8260.

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID | DATE | DTW (ft.) | SPH Thickness (ft.) | Amount Bailed (Product + Water) (gallons) |
|-----------------------|-----------------------|--------------|---------------------------|---|
| B | 08/28/00 | 15.29 | 1.07 | 0.26 |
| | 03/22/01 | 13.26 | 0.49 | 0.26 |
| | 06/25/01 ¹ | 15.30 | 1.08 | 0.00 |
| | 07/09/01 ² | 15.15 | 0.97 | 0.26 |
| | 08/06/01 ² | 15.31 | 0.98 | 1.04 |
| | 09/04/01 ² | 15.46 | 0.81 | 0.00 |
| | 10/08/01 ² | 15.68 | 0.77 | 0.06 |
| | 11/12/01 ² | 15.45 | 0.78 | 1.50 |
| | 12/26/01 ² | 12.98 | 0.58 | 4.39 |
| | 01/25/02 ² | 12.71 | 0.08 | 0.13 |
| | 02/05/02 ² | 13.16 | 0.09 | 2.63 |
| | 03/18/02 ² | 12.79 | 0.04 | 2.03 |
| | 04/27/02 ² | 13.66 | 0.00 | 0.26 ³ |
| | 05/20/02 ² | 13.78 | 0.00 | 0.26 ³ |
| | 06/17/02 ² | 14.34 | 0.29 | 3.39 |
| | 07/01/02 ² | 14.78 | 0.55 | 2.26 |
| | 08/19/02 ² | 15.03 | 0.49 | 6.53 |
| | 09/23/02 ² | 15.13 | 0.44 | 0.40 |
| | 10/21/02 ² | 15.21 | 0.40 | 0.33 |
| | 11/26/02 ² | 15.17 | 0.36 | 0.26 |
| | 12/26/02 ² | 13.06 | 0.21 | 0.13 |
| | 02/05/03 ² | 13.33 | 0.22 | 0.07 |
| | 03/01/03 ⁴ | 13.31 | 0.13 | 0.07 |
| | 03/25/03 | 13.41 | 0.13 | 0.03 |
| | 04/21/03 | 13.20 | 0.10 | 0.07 |
| | 05/26/03 | 13.70 | 0.09 | 0.07 |
| | 06/16/03 | 14.04 | 0.11 | 0.07 |
| | 07/17/03 | 14.36 | 0.27 | 0.13 ⁵ |
| | 08/11/03 | 14.61 | 0.30 | 0.13 |
| | 09/23/03 | 14.96 | 0.25 | 0.59 |
| | 10/13/03 | 14.99 | 0.18 | 0.39 ⁵ |
| | 11/24/03 | 14.85 | 0.12 | 0.07 ⁵ |
| 12/15/03 | 14.39 | 0.12 | 0.07 ⁵ | |
| 01/12/04 | 13.06 | 0.11 | 0.13 ⁵ | |
| 02/10/04 | 13.46 | 0.09 | 0.01 | |
| 03/14/04 ⁴ | 12.85 | 0.08 | 0.01 | |
| B-2 | 08/28/00 | 15.80 | 0.49 | 0.26 |
| | 03/22/01 | 13.77 | 0.30 | 0.07 |
| | 07/09/01 ¹ | 16.12 | 0.13 | 0.21 ⁴ |
| | 08/06/01 ² | 16.23 | 0.02 | 0.00 |
| | 09/04/01 ² | 16.28 | 0.03 | 0.00 |
| | 10/08/01 ² | 16.57 | 0.03 | 0.01 |
| | 11/12/01 ² | 16.46 | 0.01 | 0.00 |
| | 12/26/01 ² | 13.40 | 0.00 | 0.00 |
| | 01/25/02 ² | 14.35 | 0.00 | 0.00 |

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID | DATE | DTW (ft.) | SPH Thickness (ft.) | Amount Bailed (Product + Water) (gallons) |
|-----------------------------|-----------------------|----------------------|------------------------------------|--|
| B-2 (cont) | 02/05/02 ² | 14.47 | 0.00 | 0.00 |
| | 03/18/02 ² | 14.14 | 0.00 | 0.00 |
| | 04/27/02 ² | 15.06 | 0.00 | 0.26 ³ |
| | 05/20/02 ² | 15.46 | 0.00 | 0.26 ³ |
| | 06/17/02 ² | 15.70 | 0.00 | 0.13 ³ |
| | 07/01/02 ² | 15.77 | 0.00 | 0.00 |
| | 08/19/02 ² | 16.18 | 0.00 | 0.00 |
| | 09/23/02 ² | 16.31 | 0.01 | 0.00 |
| | 10/21/02 ² | 16.45 | 0.01 | 0.00 |
| | 11/26/02 ² | 16.48 | 0.00 | 0.00 |
| | 12/26/02 ² | 15.06 | 0.00 | 0.00 |
| | 02/05/03 ² | 14.87 | 0.00 | 0.00 |
| | 03/01/03 ⁴ | 14.95 | 0.00 | 0.00 |
| | 03/25/03 | 14.30 | 0.00 | 0.00 |
| | 04/21/03 | 13.76 | 0.00 | 0.00 |
| | 05/26/03 | 14.40 | 0.00 | 0.00 |
| | 06/16/03 | 14.75 | 0.00 | 0.00 |
| | 07/17/03 | 15.14 | 0.00 | 0.00 |
| | 08/11/03 | 15.36 | 0.00 | 0.00 |
| | 09/23/03 | 15.70 | 0.00 | 0.00 |
| 10/13/03 | 15.93 | 0.00 | 0.00 | |
| 11/24/03 | 15.90 | 0.00 | 0.00 | |
| 12/15/03 | 15.55 | 0.00 | 0.00 | |
| 01/12/04 | 14.04 | 0.00 | 0.00 | |
| 02/10/04 | 14.02 | 0.00 | 0.00 | |
| 03/17/04⁴ | 13.44 | 0.00 | 0.00 | |
| B-3 | 08/28/00 | 14.41 | 0.02 | 0.26 |
| | 03/22/01 | 12.07 | 0.00 | 0.00 |
| | 09/04/01 | 15.47 | 0.00 | 0.00 |
| | 03/18/02 | 12.06 | 0.00 | 0.00 |
| | 09/23/02 | 14.96 | 0.00 | 0.00 |
| | 03/25/03 | 12.97 | 0.00 | 0.00 |
| | 09/23/03 | 14.81 | 0.00 | 0.00 |
| | 03/17/04 | 12.10 | 0.00 | 0.00 |

Table 2
Separate Phase Hydrocarbon Thickness/Removal Data
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

EXPLANATIONS:

DTW = Depth to Water

(ft.) = Feet

SPH = Separate Phase Hydrocarbons

- 1 Skimmer installed May of 2001.
- 2 Skimmer in well.
- 3 Water removed from skimmer; no product.
- 4 Skimmer removed for repair.
- 5 Pure product; no water.

Table 3
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|---------|----------|--|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| B-1 | 09/04/01 | <500 | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 09/23/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| B-2 | 09/23/03 | -- | -- | 220 | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | 170 | -- | -- | -- | -- | -- |
| B-3 | 09/04/01 | <2,500 | 890 | <25 | <25 | <25 | <25 | 720 | <25 |
| | 09/23/03 | -- | -- | <500 | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | <10 | -- | -- | -- | -- | -- |
| B-4 | 09/04/01 | <500 | 560 | <3 | <3 | <3 | <3 | 200 | <3 |
| | 09/23/03 | -- | -- | <250 | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | 4 | -- | -- | -- | -- | -- |
| A | 09/23/03 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | INACCESSIBLE - DUE TO TRAILER PARKED OVER WELL | | -- | -- | -- | -- | -- | -- |
| B | 09/23/03 | NOT SAMPLED DUE TO SPH | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | NOT SAMPLED DUE TO SPH | | -- | -- | -- | -- | -- | -- |
| E | 03/18/02 | <500 | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 09/23/03 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | INACCESSIBLE - PAVED OVER | | -- | -- | -- | -- | -- | -- |

Table 3
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-1026
3701 Broadway
Oakland, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|---------|----------|---------------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| F | 03/18/02 | <500 | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 09/23/03 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | INACCESSIBLE - PAVED OVER | | -- | -- | -- | -- | -- | -- |
| EA-1 | 03/18/02 | <500 | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 09/23/03 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | 0.6 | -- | -- | -- | -- | -- |
| EA-2 | 03/18/02 | <500 | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 09/23/03 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/17/04 | -- | -- | 0.7 | -- | -- | -- | -- | -- |

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed
SPH = Separate Phase Hydrocarbons

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

CHEVRON SERVICE STATION #9-1026
Oakland, California

MONTHLY MONITORING EVENT
Of October 13, 2003



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 10.13.03 (inclusive)
 Sampler: TONY C.

Well ID: B
 Well Diameter: 2 1/4 in.
 Total Depth: 34.25 ft.
 Depth to Water: 14.99 ft.

Date Monitored: 10.13.03 Well Condition: O.K.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: 1250 (2400 hrs)
 Time Bailed: 1315 (2400 hrs)
 Depth to Product: 14.81 ft
 Depth to Water: 14.99 ft
 Hydrocarbon Thickness: 0.18 ft
 Visual Confirmation/Description:
THIN, DPK BLACK GAS ODR
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1 1/2 Liters gal
 Product Transferred to: GIR YARD

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|--------------------------|-------------------|-------------|----------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: Removed 1 1/2 Liters Pure S.P.H.

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 10.13.03 (inclusive)
 Sampler: Tony C.

Well ID: B-2
 Well Diameter: 21.4 in.
 Total Depth: 19.10 ft.
 Depth to Water: 15.93 ft.

Date Monitored: 10.13.03 Well Condition: o.k.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Bailed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | <u>0</u> ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbent Sock (circle one) | _____ |
| Amt Removed from Skimmer: | _____ gal |
| Amt Removed from Well: | _____ gal |
| Product Transferred to: | _____ |

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------|-------------------------|-------------------|-------------|----------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: NO PRODUCT FOUND - MONITOR ONLY

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____

CHEVRON SERVICE STATION #9-1026
Oakland, California

MONTHLY MONITORING EVENT
Of November 24, 2003



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 11-24-03 (inclusive)
 Sampler: TONY C.

Well ID: B Date Monitored: 11-24-03 Well Condition: o.k.
 Well Diameter: 2 1/4 in.
 Total Depth: 34.25 ft.
 Depth to Water: 14.85 ft.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: 1232 (2400 hrs)
 Time Bailed: 1243 (2400 hrs)
 Depth to Product: 14.73 ft
 Depth to Water: 14.85 ft
 Hydrocarbon Thickness: .12 ft
 Visual Confirmation/Description:
THIN DARK BLACK
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1/4 Liter gal
 Product Transferred to: GIRYARD

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hrs) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|--------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: REMOVED APPROX 1/4 LITER OF PURE PRODUCT.

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 11.24.03 (inclusive)
 City: Oakland, CA Sampler: TONY C.

Well ID: B-2 Date Monitored: 11.24.03 Well Condition: O.K.
 Well Diameter: (2) 4 in.
 Total Depth: 19.10 ft.
 Depth to Water: 15.90 ft.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other: _____

Sampling Equipment:

- Disposable Bailer
- Pressure Bailer
- Discrete Bailer
- Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Bailed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | <u>0</u> ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | _____ |
| Amt Removed from Skimmer: | _____ gal |
| Amt Removed from Well: | _____ gal |
| Product Transferred to: | _____ |

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: Monitor only - NO PRODUCT FOUND.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

***CHEVRON SERVICE STATION #9-1026
Oakland, California***

***MONTHLY MONITORING EVENT
Of December 15, 2003***



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 12.15.03 (inclusive)
 Sampler: Tom C.

Well ID: B Date Monitored: 12.15.03 Well Condition: O.K.
 Well Diameter: 2 1/4 in.
 Total Depth: 34.25 ft.
 Depth to Water: 14.39 ft.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer
 Other: _____

Time Started: 1500 (2400 hrs)
 Time Bailed: 1515 (2400 hrs)
 Depth to Product: 14.27 ft
 Depth to Water: 14.39 ft
 Hydrocarbon Thickness: 0.12 ft
 Visual Confirmation/Description:
THIN, DARK BLACK, BROWN
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: N/A gal
 Amt Removed from Well: N/A gal
 Product Transferred to: G/R YARD

REMOVED APPROX 1/4 LITER S.P.H.

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: REMOVED APPROX 1/4 LITER OF PURE S.P.H FROM WELL.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 12-15-03 (inclusive)
 Sampler: Temp C.

Well ID: B-2
 Well Diameter: 21.4 in.
 Total Depth: 19.10 ft.
 Depth to Water: 15.55 ft.

Date Monitored: 12-15-03 Well Condition: OK

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer N
 Stack Pump /
 Suction Pump A
 Grundfos /
 Other: /

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer N
 Discrete Bailer A
 Other: /

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): / Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: NO PRODUCT FOUND, MONITOR ONLY.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

CHEVRON SERVICE STATION #9-1026
Oakland, California

MONTHLY MONITORING EVENT
Of January 12, 2004



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 1/12/04 (inclusive)
 City: Oakland, CA Sampler: TONY C.

Well ID: B Date Monitored: 1/12/04 Well Condition: O.K.
 Well Diameter: 21 (4) in.
 Total Depth: 34.25 ft.
 Depth to Water: 13.06 ft.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other: _____

Time Started: 1305 (2400 hrs)
 Time Bailed: 1320 (2400 hrs)
 Depth to Product: 12.95 ft
 Depth to Water: 13.06 ft
 Hydrocarbon Thickness: .11 ft
 Visual Confirmation/Description: Thin, Dk. Brown, odor
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: N/A gal
 Amt Removed from Well: 1/2 LITER gal
 Product Transferred to: G/R YARD

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: REMOVED APPROX 1/2 LITER OF S.P.H.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 1/12/04 (inclusive)
 Sampler: TONY C.

Well ID: 8-2
 Well Diameter: 2 1/4 in.
 Total Depth: 19.10 ft.
 Depth to Water: 14.04 ft.

Date Monitored: 1/12/04 Well Condition: o.k

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump N
 Suction Pump A
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer N
 Discrete Bailer A
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|--------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: Monitor only.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

CHEVRON SERVICE STATION #9-1026
Oakland, California

MONTHLY MONITORING EVENT
Of February 10, 2004



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 2-10-04 (inclusive)
 Sampler: Joc

Well ID: B
 Well Diameter: 2 1/4 in.
 Total Depth: 34.25 ft.
 Depth to Water: 13.46 ft.

Date Monitored: 2-10-04 Well Condition: OK

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: 13.37 ft.
 Depth to Water: 13.46 ft.
 Hydrocarbon Thickness: 0.09 ft.
 Visual Confirmation/Description:
Dark looking product
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 1.5 ounces (0.03) gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------|-------------------------|-------------------|-------------|----------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 2-10-04 (inclusive)
 City: Oakland, CA Sampler: Joc

Well ID: B-2 Date Monitored: 2-10-04 Well Condition: o.k.
 Well Diameter: 21.4 in.
 Total Depth: 19.10 ft.
 Depth to Water: 14.02 ft.
 xVF = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
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LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8021) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: No product found in well.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

***CHEVRON SERVICE STATION #9-1026
Oakland, California***

***QUARTERLY MONITORING
& SAMPLING EVENT
Of March 17, 2004***



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 3.17.04 (inclusive)
 Sampler: FT

Well ID: A
 Well Diameter: 2 / 4 in.
 Total Depth: NA ft.
 Depth to Water: ↓ ft.

Date Monitored: NA

Well Condition: INACCESSIBLE

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF _____ = _____ x3' (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------|-------------------------|-------------------|-------------|----------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260) |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: INACCESSIBLE TRAILER PARKED OVER THIS WELL

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3.17.04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: B Date Monitored: 3.17.04 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 34.25 ft.
 Depth to Water: 12.85 ft.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: 12.77 ft
 Depth to Water: 12.85 ft
 Hydrocarbon Thickness: .08 ft
 Visual Confirmation/Description:
YES | BLACK
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: 50 ML gal
 Product Transferred to: CONTAINER

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / / Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|----|-------------------------|-------------------|-------------|----------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: SKIMMER HAS BEEN REMOVED FOR REPAIRS.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3-17-04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: B-1 Date Monitored: 3-17-04 Well Condition: OK

Well Diameter: 2 1/4 in.

Total Depth: 33.24 ft.

Depth to Water: 11.47 ft.

21.77

xVF .66 = 14.36 x 3 (case volume) = Estimated Purge Volume: 43.10 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1206 Weather Conditions: SUNNY
 Sample Time/Date: 1227 3-17-04 Water Color: CLEAR Odor: SLIGHT
 Purging Flow Rate: ~ 5.0 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1209</u> | <u>14.0</u> | <u>7.87</u> | <u>504</u> | <u>21.3</u> | _____ | _____ |
| <u>1212</u> | <u>28.0</u> | <u>7.85</u> | <u>516</u> | <u>20.9</u> | _____ | _____ |
| <u>1216</u> | <u>43.0</u> | <u>7.79</u> | <u>525</u> | <u>19.8</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|------------|---------------------|------------|---------------|------------------|-----------------------------------|
| <u>B-1</u> | <u>6</u> x vva vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTX+MTBE(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS:

Add/Replaced Lock:

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3.17.04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: B-2 Date Monitored: 3.17.04 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 19.08 ft.
 Depth to Water: 13.44 ft.
5.64 x VF .17 = .95 x3 (case volume) = Estimated Purge Volume: 2.87 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1350 Weather Conditions: SUNNY
 Sample Time/Date: 1411 / 3.17.04 Water Color: MILKY / V. LT. LAG Odor: YES / STRONG
 Purging Flow Rate: — gpm. Sediment Description: _____
 Did well de-water? YES If yes, Time: 1354 Volume: ~1.0 gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (C) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-----------------|-------------|----------|
| <u>1351</u> | <u>1.0</u> | <u>7.16</u> | <u>542</u> | <u>24.7</u> | _____ | _____ |
| _____ | <u>2.0</u> | _____ | _____ | _____ | _____ | _____ |
| _____ | <u>3.0</u> | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|------------|-----------------|------------|---------------|------------------|------------------------------------|
| <u>B-2</u> | <u>6</u> x vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: SKIMMER REMOVED FOR REPAIRS.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3.17.04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: B-3 Date Monitored: 3.17.04 Well Condition: OK
 Well Diameter: 2 1/4 in.
 Total Depth: 18.98 ft.
 Depth to Water: 12.10 ft.
6.88 xVF .17 = 1.16 x3 (case volume) = Estimated Purge Volume: 3.50 gal.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1322 Weather Conditions: SUNNY
 Sample Time/Date: 1443 / 3.17.04 Water Color: MILKY / LT. GRAY Odor: YES / STRONG
 Purging Flow Rate: — gpm. Sediment Description: _____
 Did well de-water? YES If yes, Time: 1330 Volume: 2.0 gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (µmhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1324</u> | <u>1.0</u> | <u>7.76</u> | <u>474</u> | <u>23.2</u> | _____ | _____ |
| <u>1327</u> | <u>2.0</u> | <u>7.74</u> | <u>566</u> | <u>22.9</u> | _____ | _____ |
| <u>1330</u> | <u>3.5</u> | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|------------|---------------------|------------|---------------|------------------|------------------------------------|
| <u>B-3</u> | <u>6 x vov vial</u> | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: SLOW RECOVERY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3.17.04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: B-4 Date Monitored: 3.17.04 Well Condition: OK
 Well Diameter: 2 / 4 in.
 Total Depth: 19.61 ft.
 Depth to Water: 13.08 ft.
6.53 xVF .17 = 1.11 x3 (case volume) = Estimated Purge Volume: 3.33 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1253 Weather Conditions: SUNNY
 Sample Time/Date: 1310 / 3.17.04 Water Color: CLEAN Odor: YES
 Purging Flow Rate: 2.0 gpm. Sediment Description: _____
 Did well de-water? YES If yes, Time: 1259 Volume: 2.0 gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|-------------|----------|
| <u>1255</u> | <u>1.0</u> | <u>7.89</u> | <u>845</u> | <u>20.9</u> | | |
| <u>1257</u> | <u>2.0</u> | <u>7.79</u> | <u>851</u> | <u>19.9</u> | | |
| | | | | | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|------------|---------------------|------------|---------------|------------------|------------------------------------|
| <u>B-4</u> | <u>6 x vov vial</u> | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)</u> |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 3-17-04 (inclusive)
 Sampler: FT

Well ID: E
 Well Diameter: 2 1/4 in.
 Total Depth: 33.35 ft.
 Depth to Water: NA ft.

Date Monitored: NA

Well Condition: PAUSED OVER
 (SEE PHOTO)

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): _____
 Sample Time/Date: 1
 Purging Flow Rate: _____ gpm.
 Did well de-water? 1
 Weather Conditions: _____
 Water Color: _____
 Sediment Description: _____
 Odor: _____
 If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (μ mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------|-------------------------------|-------------------|-------------|----------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260) |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: PAUSED OVER

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 3.17.04 (inclusive)
 Sampler: FT

Well ID: F
 Well Diameter: 2 1/4 in.
 Total Depth: 29.44 ft.
 Depth to Water: NA ft.
 ↓

Date Monitored: NA

Well Condition: PAVED OVER
 (SEE PHOTO)

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Bailed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | _____ ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | |
| Amt Removed from Skimmer: | _____ gal |
| Amt Removed from Well: | _____ gal |
| Product Transferred to: | _____ |

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------|--------------------------|-------------------|-------------|----------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|-----------------------------|
| | x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260) |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: PAVED OVER

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026 Job Number: 385127
 Site Address: 3701 Broadway Event Date: 3.17.04 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: EA-1 Date Monitored: 3.17.04 Well Condition: OK
 Well Diameter: 2 / (4) in.
 Total Depth: 27.80 ft.
 Depth to Water: 13.18 ft.
14.62 xVF .66 = 9.64 x3 (case volume) = Estimated Purge Volume: 28.94 gal.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1034 Weather Conditions: SUNNY
 Sample Time/Date: 1051 / 3.17.04 Water Color: CLEAR Odor: NO
 Purging Flow Rate: 5.0 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1036</u> | <u>9.5</u> | <u>7.69</u> | <u>532</u> | <u>21.0</u> | _____ | _____ |
| <u>1038</u> | <u>19.0</u> | <u>7.37</u> | <u>487</u> | <u>20.0</u> | _____ | _____ |
| <u>1040</u> | <u>29.0</u> | <u>7.28</u> | <u>477</u> | <u>19.8</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|------------|---------------|------------------|------------------------------------|
| <u>EA-1</u> | <u>6</u> x vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: RE-CHECKED WELL DEPTH.

Add/Replaced Lock: Add/Replaced Plug: Size: 4"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-1026
 Site Address: 3701 Broadway
 City: Oakland, CA

Job Number: 385127
 Event Date: 3.17.04 (inclusive)
 Sampler: FT

Well ID: EA-2 Date Monitored: 3.17.04 Well Condition: OK

Well Diameter: 2 1/4 in.

Total Depth: 30.16 ft.

Depth to Water: 14.41 ft.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

15.75 x VF .66 = 10.39 x3 (case volume) = Estimated Purge Volume: 31.18 gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Bailed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | _____ ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | |
| Amt Removed from Skimmer: | _____ gal |
| Amt Removed from Well: | _____ gal |
| Product Transferred to: | _____ |

Start Time (purge): 1117 Weather Conditions: SUNNY
 Sample Time/Date: 1135 / 3.17.04 Water Color: CLEAR Odor: NO
 Purging Flow Rate: 3.5 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1120</u> | <u>10.5</u> | <u>7.58</u> | <u>415</u> | <u>20.7</u> | _____ | _____ |
| <u>1123</u> | <u>21.0</u> | <u>7.49</u> | <u>434</u> | <u>19.7</u> | _____ | _____ |
| <u>1126</u> | <u>31.0</u> | <u>7.38</u> | <u>498</u> | <u>19.4</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|---------|---------------|------------|-----------------------------|
| <u>EA-2</u> | <u>6</u> x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260) |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size: 4"

Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 10904 Sample #: 4238872-78 SCR#: 889062

031904-13

Facility #: SS#9-1026 G-R#385127 Global ID#10600100334
 Site Address: 3701 BROADWAY, OAKLAND, CA
 Chevron PM: KS Lead Consultant: CAMBRIAKW
G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
 Consultant/Office: Deanna L. Harding (deanna@gnnc.com)
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@gnnc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: FRANK TERLINONI
 Service Order #: _____ Non SAR: _____

| Matrix | | Analyses Requested | | | | | | | | | | | | |
|--|-------|--------------------|-----|----------------------------|--|---|---|---|---|-------------------------------------|------------------------------------|-------------------------------|------|------|
| | | Preservation Codes | | | | | | | | | | | | |
| Soil | Water | Oil | Air | Total Number of Containers | 8021 | 8022 | 8023 | 8024 | 8025 | 8026 | 8027 | 8028 | 8029 | 8030 |
| <input type="checkbox"/> Potable <input type="checkbox"/> NPDES | | | | | <input type="checkbox"/> BTEX + MTBE 8260 <input checked="" type="checkbox"/> 8021 | <input type="checkbox"/> TPH 8015 MOD GRO | <input type="checkbox"/> TPH 8015 MOD DRO | <input type="checkbox"/> Silica Gel Cleanup | <input type="checkbox"/> 8260 full scan | <input type="checkbox"/> Oxygenates | <input type="checkbox"/> Lead 7420 | <input type="checkbox"/> 7421 | | |
| | | | | | | | | | | | | | | |

Preservative Codes

H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
 Confirm highest hit by 8260
 Confirm all hits by 8260
 Run ___ oxy s on highest hit
 Run ___ oxy s on all hits

| Sample Identification | Date Collected | Time Collected | Grab | Composite | Soil | Water | Oil | Air | Total Number of Containers | 8021 | 8022 | 8023 | 8024 | 8025 | 8026 | 8027 | 8028 | 8029 | 8030 |
|-----------------------|----------------|----------------|------|-----------|------|-------|-----|-----|----------------------------|------|------|------|------|------|------|------|------|------|------|
| QA | 3-17-04 | | | | W | | | | 2 | XX | | | | | | | | | |
| B-1 | ↓ | 1227 | | X | | | | | 6 | XX | | | | | | | | | |
| B-2 | ↓ | 1411 | | X | | | | | 6 | XX | | | | | | | | | |
| B-3 | ↓ | 1443 | | X | | | | | 6 | XX | | | | | | | | | |
| B-4 | ↓ | 1310 | | X | | | | | 6 | XX | | | | | | | | | |
| EA-1 | ↓ | 1051 | | X | | | | | 6 | XX | | | | | | | | | |
| EA-2 | ↓ | 1135 | | X | | | | | 6 | XX | | | | | | | | | |

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)

STD. TAT 72 hour 48 hour
 24 hour 4 day 5 day

Data Package Options (please circle if required)

QC Summary Type I — Full
 Type VI (Raw Data) Coelt Deliverable not needed.
 WIP (RWQCB)
 Disk

| | | | | | |
|-------------------------------------|---|---|-------------------------------------|----------------------|-------------------|
| Relinquished by: <u>[Signature]</u> | Date: <u>3-17-04</u> | Time: _____ | Received by: <u>[Signature]</u> | Date: <u>3/19/04</u> | Time: <u>1400</u> |
| Relinquished by: <u>[Signature]</u> | Date: <u>3/19/04</u> | Time: <u>1400</u> | Received by: <u>[Signature]</u> | Date: <u>3/19/04</u> | Time: <u>1400</u> |
| Relinquished by: <u>[Signature]</u> | Date: <u>3/19/04</u> | Time: <u>1530</u> | Received by: <u>Airborne/DHL</u> | Date: <u>3/19/04</u> | Time: _____ |
| Relinquished by Commercial Carrier: | UPS FedEx <u>Other</u> <u>Airborne</u> | Temperature Upon Receipt: <u>2-5</u> °C | Received by: <u>[Signature]</u> | Date: <u>3/20/04</u> | Time: <u>0900</u> |
| | | | Custody Seals Intact? <u>Yes</u> No | | |

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425**SAMPLE GROUP**

The sample group for this submittal is 889062. Samples arrived at the laboratory on Saturday, March 20, 2004. The PO# for this group is 99011184 and the release number is STREICH.

| <u>Client Description</u> | | <u>Lancaster Labs Number</u> |
|---------------------------|------------|------------------------------|
| QA-T-040317 | NA Water | 4238872 |
| B-1-W-040317 | Grab Water | 4238873 |
| B-2-W-040317 | Grab Water | 4238874 |
| B-3-W-040317 | Grab Water | 4238875 |
| B-4-W-040317 | Grab Water | 4238876 |
| EA-1-W-040317 | Grab Water | 4238877 |
| EA-2-W-040317 | Grab Water | 4238878 |

1 COPY TO Cambria C/O Gettler- Ryan
ELECTRONIC Gettler-Ryan
COPY TO

Attn: Deanna L. Harding
Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300.

Respectfully Submitted,

A handwritten signature in black ink that reads "Victoria M. Martell".

Victoria M. Martell
Chemist



Analysis Report

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Lancaster Laboratories Sample No. WW 4238872

QA-T-040317 NA Water
Facility# 91026 Job# 385127 GRD
3701 Broadway-Oakland T0600100334 QA
Collected: 03/17/2004

Account Number: 10904

Submitted: 03/20/2004 09:00
Reported: 03/30/2004 at 22:51
Discard: 04/30/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BO-QA

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------|----------------------------|--------|------------------------|--------------------|-----------------|
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 03/22/2004 18:11 | Todd T Smythe | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 03:50 | Elizabeth M Taylor | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 18:11 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 03:50 | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. WW 4238873

 B-1-W-040317 Grab Water
 Facility# 91026 Job# 385127 GRD
 3701 Broadway-Oakland T0600100334 B-1
 Collected: 03/17/2004 12:27 by FT

Account Number: 10904

 Submitted: 03/20/2004 09:00
 Reported: 03/30/2004 at 22:51
 Discard: 04/30/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

BO-B1

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | n.a. | 110. | 50. | ug/l | 1 |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | 3. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------|---------------------|--------|------------------------|--------------------|-----------------|
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/22/2004 18:44 | Todd T Smythe | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 04:16 | Elizabeth M Taylor | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 18:44 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 04:16 | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. **WW 4238874**
B-2-W-040317 **Grab** **Water**
Facility# 91026 **Job# 385127** **GRD**
3701 Broadway-Oakland **T0600100334** **B-2**
 Collected: 03/17/2004 14:11 by FT

Account Number: 10904

 Submitted: 03/20/2004 09:00
 Reported: 03/30/2004 at 22:51
 Discard: 04/30/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

BO-B2

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
| | | | | Method | Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | 95,000. | | 10,000. | ug/l | 200 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 170. | | 10. | ug/l | 20 |
| 05401 | Benzene | 71-43-2 | 18,000. | | 100. | ug/l | 200 |
| 05407 | Toluene | 108-88-3 | 1,400. | | 10. | ug/l | 20 |
| 05415 | Ethylbenzene | 100-41-4 | 2,000. | | 10. | ug/l | 20 |
| 06310 | Xylene (Total) | 1330-20-7 | 9,300. | | 100. | ug/l | 200 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|---------------------|--------|------------|-------|--------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/22/2004 | 19:17 | Todd T Smythe | 200 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 | 04:43 | Elizabeth M Taylor | 20 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 | 05:09 | Elizabeth M Taylor | 200 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 | 19:17 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 | 04:43 | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. WW 4238875

 B-3-W-040317 Grab Water
 Facility# 91026 Job# 385127 GRD
 3701 Broadway-Oakland T0600100334 B-3
 Collected: 03/17/2004 14:43 by FT

Account Number: 10904

 Submitted: 03/20/2004 09:00
 Reported: 03/30/2004 at 22:51
 Discard: 04/30/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

BO-B3

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | 100,000. | 10,000. | ug/l | 200 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 10. | ug/l | 20 |
| 05401 | Benzene | 71-43-2 | 15,000. | 100. | ug/l | 200 |
| 05407 | Toluene | 108-88-3 | 9,900. | 100. | ug/l | 200 |
| 05415 | Ethylbenzene | 100-41-4 | 1,500. | 10. | ug/l | 20 |
| 06310 | Xylene (Total) | 1330-20-7 | 9,400. | 10. | ug/l | 20 |
| | The reporting limits for the GC/MS volatile compounds were raised because sample dilution was necessary to bring target compounds into the calibration range of the system. | | | | | |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|---------------------|----------|------------------|--------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/22/2004 19:51 | Todd T Smythe | 200 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 05:36 | Elizabeth M Taylor | 20 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 06:02 | Elizabeth M Taylor | 200 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 19:51 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 05:36 | Elizabeth M Taylor | n.a. |



Analysis Report

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Lancaster Laboratories Sample No. WW 4238876

B-4-W-040317 Grab Water
Facility# 91026 Job# 385127 GRD
3701 Broadway-Oakland T0600100334 B-4
Collected: 03/17/2004 13:10 by FT

Account Number: 10904

Submitted: 03/20/2004 09:00
Reported: 03/30/2004 at 22:51
Discard: 04/30/2004

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BO-B4

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
| | | | | Method | Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | 16,000. | | 2,500. | ug/l | 50 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 4. | 3. | | ug/l | 5 |
| 05401 | Benzene | 71-43-2 | 5,500. | 25. | | ug/l | 50 |
| 05407 | Toluene | 108-88-3 | 30. | 3. | | ug/l | 5 |
| 05415 | Ethylbenzene | 100-41-4 | 320. | 3. | | ug/l | 5 |
| 06310 | Xylene (Total) | 1330-20-7 | 110. | 3. | | ug/l | 5 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|---------------------|--------|------------|-------|--------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/22/2004 | 20:24 | Todd T Smythe | 50 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 | 06:29 | Elizabeth M Taylor | 5 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 | 06:55 | Elizabeth M Taylor | 50 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 | 20:24 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 | 06:29 | Elizabeth M Taylor | n.a. |

Lancaster Laboratories Sample No. **WW 4238877**

 EA-1-W-040317 Grab Water
 Facility# 91026 Job# 385127 GRD
 3701 Broadway-Oakland T0600100334 EA-1
 Collected: 03/17/2004 10:51 by FT

Account Number: 10904

 Submitted: 03/20/2004 09:00
 Reported: 03/30/2004 at 22:51
 Discard: 04/30/2004

 ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

BO-E1

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
| | | | | Method | Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | N.D. | | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.6 | | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|----------------------------|----------|------------------|--------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 03/22/2004 20:57 | Todd T Smythe | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 07:22 | Elizabeth M Taylor | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 20:57 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 07:22 | Elizabeth M Taylor | n.a. |



Analysis Report

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Lancaster Laboratories Sample No. WW 4238878

EA-2-W-040317 Grab Water
 Facility# 91026 Job# 385127 GRD
 3701 Broadway-Oakland T0600100334 EA-2
 Collected: 03/17/2004 11:35 by FT

Account Number: 10904

Submitted: 03/20/2004 09:00
 Reported: 03/30/2004 at 22:51
 Discard: 04/30/2004

ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

BO-E2

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received | | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------|-------|-----------------|
| | | | | Method | Units | |
| 01728 | TPH-GRO - Waters | n.a. | N.D. | Detection Limit 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.7 | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|---------------------|--------|------------|-------|--------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 03/22/2004 | 21:30 | Todd T Smythe | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 03/26/2004 | 07:48 | Elizabeth M Taylor | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 03/22/2004 | 21:30 | Todd T Smythe | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 03/26/2004 | 07:48 | Elizabeth M Taylor | n.a. |

Quality Control Summary

 Client Name: ChevronTexaco
 Reported: 03/30/04 at 10:51 PM

Group Number: 889062

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|--|--------------|-----------|--------------|----------|-----------|-----------------|-----|---------|
| Batch number: 04082A07B TPH-GRO - Waters | N.D. | 50. | ug/l | 93 | 91 | 70-130 | 2 | 30 |
| Batch number: P040854AA Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 95 | | 77-127 | | |
| Benzene | N.D. | 0.5 | ug/l | 94 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 95 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 95 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 97 | | 84-120 | | |

Sample Matrix Quality Control

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | BKG MAX | DUP Conc | DUP RPD | Dup RPD Max |
|--|---------|----------|---------------|-----|---------|----------|---------|-------------|
| Batch number: 04082A07B TPH-GRO - Waters | 88 | 90 | 63-154 | 1 | 30 | | | |
| Batch number: P040854AA Methyl Tertiary Butyl Ether | 96 | 99 | 69-134 | 3 | 30 | | | |
| Benzene | 101 | 104 | 83-128 | 2 | 30 | | | |
| Toluene | 103 | 107 | 83-127 | 4 | 30 | | | |
| Ethylbenzene | 105 | 108 | 82-129 | 3 | 30 | | | |
| Xylene (Total) | 103 | 108 | 82-130 | 5 | 30 | | | |

Surrogate Quality Control

 Analysis Name: TPH-GRO - Waters
 Batch number: 04082A07B
 Trifluorotoluene-F

| | |
|---------|----|
| 4238872 | 84 |
| 4238873 | 87 |
| 4238874 | 83 |
| 4238875 | 85 |
| 4238876 | 89 |
| 4238877 | 82 |
| 4238878 | 82 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 03/30/04 at 10:51 PM

Group Number: 889062

Surrogate Quality Control

Blank 84
LCS 104
LCSD 103
MS 113
MSD 114

Limits: 57-146

Analysis Name: BTEX+MTBE by 8260B
Batch number: P040854AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4238872 | 101 | 96 | 97 | 95 |
| 4238873 | 100 | 94 | 97 | 94 |
| 4238874 | 99 | 96 | 97 | 99 |
| 4238875 | 99 | 96 | 97 | 95 |
| 4238876 | 100 | 97 | 97 | 95 |
| 4238877 | 100 | 96 | 96 | 94 |
| 4238878 | 100 | 97 | 96 | 95 |
| Blank | 101 | 96 | 96 | 94 |
| LCS | 100 | 95 | 96 | 95 |
| MS | 100 | 95 | 97 | 96 |
| MSD | 100 | 97 | 97 | 96 |
| Limits: | 81-120 | 82-112 | 85-112 | 83-113 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.