

Chevron U.S.A. Inc.

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Marketing Operations

R. B. Bellinger Manager, Operations S. L. Patterson Area, Manager, Operations C. G. Trimbach Manager, Engineering

April 30, 1991

Mr. Gil Wistar Alameda County Health Care Services Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, CA 94621

Re: Former Chevron Service Station #9-1026 3701 Broadway Oakland, CA 94611

Dear Mr. Wistar:

Enclosed we are forwarding the Quarterly Groundwater Monitoring Report dated April 16, 1991, conducted by our consultant Weiss Associates for the above referenced site. As indicated in the report, groundwater samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. Benzene concentrations were detected at levels ranging from ND to 26,000 ppb.

For your information, the abandonment of monitor wells B-6 and B-7, and the installation of a new concrete vault for future extraction well B is scheduled for May 8, 1991. A work plan proposing an additional well replacing well B-6 is currently being prepared and will be forwarded to your office for your review.

Installation of the remediation system has been held up as we have made a modification to the treatment methodology and have reentered into the permitting process, as required. The original system design was proposing to utilize an air stripper with vapor carbon polishing. A comparison analysis was conducted to assess the efficiency and effectiveness between an aqueous carbon system and an air stripper with vapor carbon system. The analysis assessed that an aqueous carbon system would be most efficient and effective during the life cycle of the system at this site.

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If you have any questions or comments, please do not hesitate to contact me at (415) 842-9581.

Very truly yours, CHEVRON U.S.A. INC.

Environmental Engineer

Enclosures

Mr. Rich Hiett, RWQCB-Bay Area

Ms. B.C. Brummett-Owen File (9-1026Q2 Listing)

Mr. Bruce Bercovich

Kay & Merkel 100 The Embarcadero, 3rd Floor

San Francisco, CA 94105

Fax: 415-547-5043

5500 Shellmound Street, Emeryville, CA 94608

April 16, 1991

Nancy Vukelich Chevron U.S.A., Inc. P.O. Box 5004 San Ramon, CA 94583-0804

APR24 191 T.L.H

Phone: 415-547-5420

Re: First Quarter 1991
Ground Water Monitoring Report
Chevron Service Station #9-1026
3701 Broadway
Oakland, California
WA Job #4-418-01

Dear Ms. Vukelich:

As you requested, Weiss Associates (WA) is providing this Ground Water Monitoring Report for the subject site (Figure 1). WA sampled the ground water monitoring wells (Figure 2) on March 27, 1991, in accordance with the requirements and procedures of the California Regional Water Quality Control Board - San Francisco Bay Region and local regulatory agencies.

SAMPLING PROCEDURES

Prior to purging and sampling the wells, WA measured the depth to ground water in each well to the nearest 0.01 ft using an electronic sounder (Table 1). We also checked the wells for floating hydrocarbons or sheen. Less than 0.01 ft of floating hydrocarbons were detected in monitoring well B-3, and a sheen was detected in well B.

WA collected ground water samples for analysis after purging at least 3 well-casing volumes of ground water from each well. Each sample was decanted from a dedicated bailer into the appropriate clean sample containers and delivered to a California-certified laboratory following proper sample preservation and chain-of-custody procedures. Purged ground water was stored onsite in DOT-approved 55-gallon drums until properly disposed of offsite.



MONITORING AND ANALYTICAL RESULTS

The top-of-casing elevation, depth to ground water and the ground water elevation for each well is presented in Table 1. The ground water flow direction and ground water elevation contours are shown on Figure 2.

Current and historical ground water analytical results are summarized in Table 2. The water sample collection records, and the analytic report and chain-of-custody forms are included as Attachments A and B, respectively. Ground water elevation contour maps for the past year are included as Attachment C.

SCHEDULE

The Second Quarter 1991 ground water sampling is scheduled for May 9, 1991. We will submit a report presenting the field and analytical data by mid-June 1991.

We appreciate this opportunity to provide hydrogeologic consulting services to Chevron USA and trust that this submittal meets your needs. Please call if you have any questions regarding this report.

Sincerely,

Weiss Associates

Mariette M. Shin Staff Geologist

James W. Carmody, R.G. Senior Project Hydrogeologist

MMS/JWC:jg

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Attachments: A Water Sample Collection Records

No. 4872

B - Analytic Report and Chain-of-Custody Forms
 C - Previous Ground Water Elevation Contour Maps



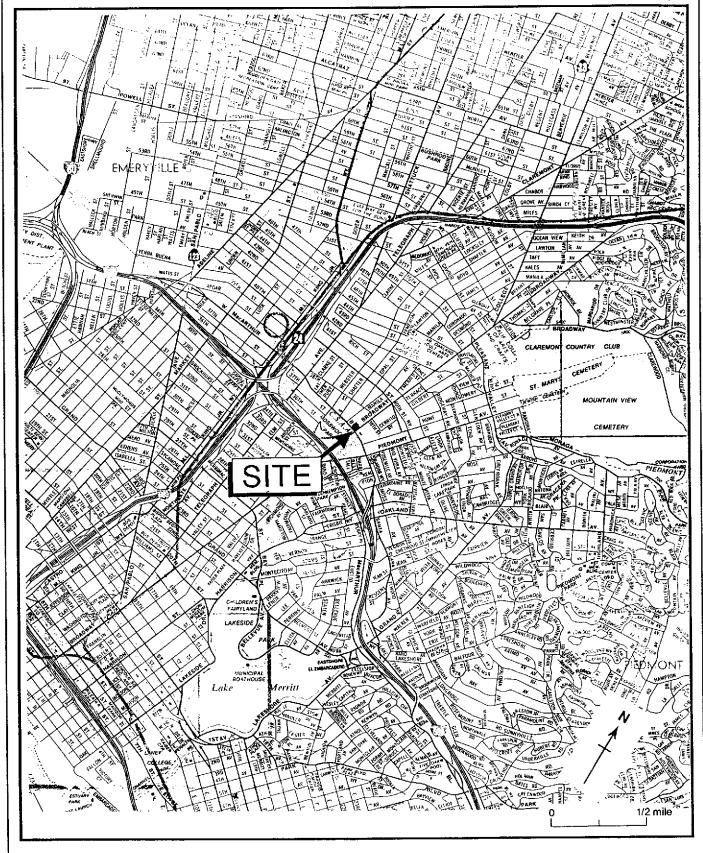


Figure 1. Site Location Map - Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California

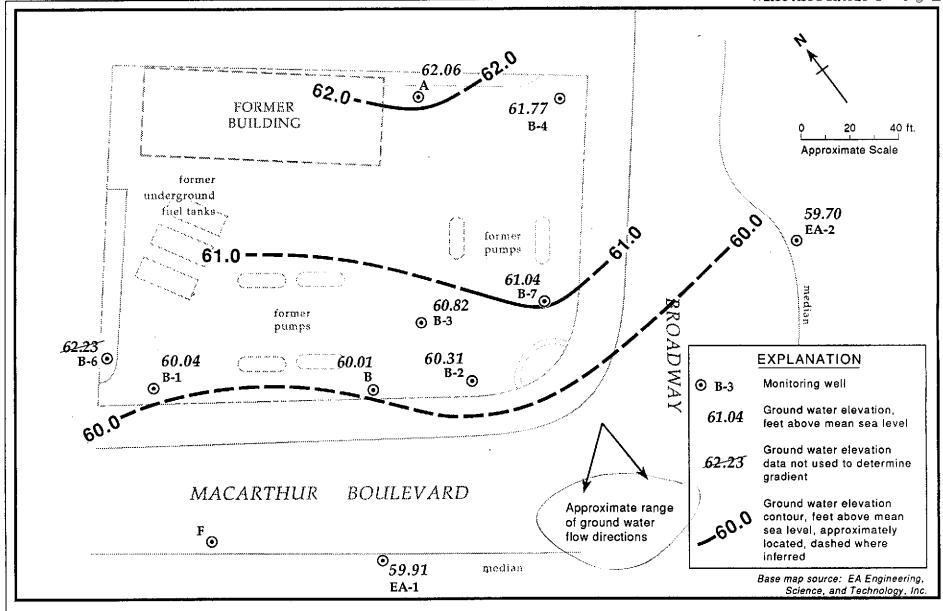


Figure 2. Monitoring Well Locations and Ground Water Contours - April 5, 1991 - Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California

TABLE 1. Ground Water Elevation Data, Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons in Well (ft)	Ground Water Elevation (ft above msl)
A	05/10/89	75.28ª	13.92		61.36
	08/09/89		15.62		59.66
	11/09/89		15.95		59.33
	02/08/90		14.73		60.55
	05/10/90		15.48		59.80
	08/09/90		15.66		59.62
	11/13/90		16.48		58.80
	04/05/91		13.22		62.06
В	05/10/89	73.39ª	13.97	.20	59.58 ^b
	08/09/89		15.69	.20	57.86 ^b
	11/09/89		15.29	.08	58.16 ^b
	02/08/90		14.46		58.93
	05/10/90		15.07		58.32
	08/09/90		15.12		58.27
	11/13/90		15.76		57.63
	04/05/91		13.38		60.01
B-1	05/10/89	71.77ª	12.58		59.19
	08/09/89		14.09		57.68
	11/09/89		14.06		57.71
	02/08/90		12.65		59.12
	05/10/90		13.62		58.15
	08/09/90		13.87		57.90
	11/13/90		14.38		57.39
	04/05/91		11.73		60.04
B-2	05/10/89	74.51 ^a	14.58		59.93
	08/09/89		16.06		58.45
	11/09/89		16.95		57.56
	02/08/90		15.56		58.95
	05/10/90		15.94		58.57
	08/09/90		15.97		58.54
	11/13/90		16.70		57.81
	04/05/91		14.20		60.31
B-3	05/10/89	74.12ª	14.02		60.01
	08/09/89		15.38	2.2	58.74
	11/09/89		15.55	.05	58.61 ^b
	02/08/90		14.68	<0.01	59.44 ^b
	05/10/90		15.15	.02	58.99 ^b
	08/09/90		15.27	<0.01	58.85 ^b
	11/13/90		16.04	.06	58.13 ^b
	04/05/91		13.30	< 0.01	60.82 ^b

⁻⁻ Table 1 continues on next page --

TABLE 1. Ground Water Elevation Data, Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons in Well (ft)	Ground Water Elevation (ft above msl)
B-4	05/10/89	76.43ª	14.93		61.50
	08/09/89		16.65		59.78
	11/09/89		16.99		59.44
	02/08/90		16.05		60.38
	05/10/90		16.49		59.94
	08/09/90		16.64		59.79
	11/13/90		17.42		59.01
	04/05/91		14.66		61.77
B-6	05/10/89	72.66ª	12.11		60.55
	08/09/89		14,72		57.94
	11/09/89		13.85		58.81
	02/08/90		7.73		64.93
	05/10/90		c		
	08/09/90		14.51		58.15
	11/13/90		14.86		57.80
	04/05/91		10.43		62.33
B-7	05/10/89	75.40°	14.73		60.67
	08/09/89		16.36		59.04
	11/09/89		16.64		58.76
	02/08/90		15.69		59.71
	05/10/90		С		
	08/09/90		16.31		59.09
	11/13/90		17.09		58.31
	04/05/91		14.36		61.04
EA-1	05/10/89	73.94ª	14.56		59.38
	08/09/89		16.09		57.85
	11/09/89		15.84		58.10
	02/08/90		15.05		58.89
	05/10/90		15.65		58.29
	08/09/90		15.67		58.27
	11/13/90		16.32		57.62
	04/05/91		14.03		59.91
EA-2	05/10/89	75.24 ^a	15.95		59.29
	08/09/89		17.45		57.79
	11/09/89		17.41		57.83
	02/08/90		16.57	-	58.67
	05/10/90		17.12		58.12
	08/09/90		17.20		58.04
	11/13/90		17.88		57.36
	04/05/91		15.54		59.70

⁻⁻ Table 1 continues on next page --

TABLE 1. Ground Water Elevation Data, Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons in Well (ft)	Ground Water Elevation (ft above msl)
F	05/10/89	72.01ª	18.70		53.31
	08/09/89		19.03		52.98
	11/09/89		19.02		52.99
	02/08/90		18.70		53.31
	05/10/90		18.98		53.03
	08/09/90		18.95		53.06
	11/13/90		19.10		52.91
	04/05/91		c		

^a = Top-of-Casing surveyed on 02/08/90

Water level not recorded

b = Ground water elevation adjusted for floating hydrocarbons in the well by the relation: Corrected ground water elevation = top-of-casing - depth to water + (0.8 x hydrocarbon thickness)

æll	Date	Depth-to Water	Analytical	TPH-G	В	E	T	X
ID	Sampled	(ft)	Lab	<	parts	per billion (1g/L)	
	05-09-89	13.92	SAL	11,000	260	94	<2	230
•	08-09-89	15.62	SAL	12,000	370	100	<1.5	240
	11-09-89	15.95	SAL	16,000	690	180	10	350
	02-08-90	14.73	GTEL	14,000	600	120	7	270
	05-10-90	15.48	GTEL	16,000	840	140	4.8	340
	08-09-90	15.66	GTEL	17,000	510	170	40.0	280
		16.48	CEC	9,000	570	86	3.1	170
	11-13-90		SAL	8,000	660	110	<5	250
	03-27-91	13.22	SAL	8,000	600	110	• •	250
	05-09-89 ^a	13.97				• • •		
	08-09-89 a	15.69						
	11-09-89 a	15.29						
	02-08-90 b	14.46						
	05-10-90 ^c	15.07						
	08-09-90 a	15.12						
	11-13-90 ^a	15.76	* * *			•••		
	03-27-91 d	13.38					•••	
	05-10-89	12.58	SAL	16,000	2,300	81	260	740
-1	08-09-89	14.09	SAL	12,000	2,600	100	340	870
	11-09-89	14.06	SAL	17,000	340	110	140	760
			GTEL	5,500	70	17	19	150
	02-08-90	12.65	GTEL	18,000	770	73	110	600
	05-10-90	13.62		82,000	750	95	66	980
	08-09-90	13.87	GTEL		1,300	74	120	760
	11-13-90	14.38	CEC	43,000	1,300 580	74 94	92	770
	03-27-91	11.73	SAL	18,000	200	74	76	770
-2	05-09-89	14.58	SAL	170,000	30,000	2,300	8,400	12,000
	08-10-89	16.06	SAL	60,000	29,000	2,400	8,700	12,000
	11-09-89	16 .9 5	SAL	110,000	32,000	2,800	5,500	12,000
	02-08-90	15.56	GTEL	67,000	28,000	2,300	5,900	11,000
	05-10-90	15.94	GTEL	69,000	24,000	2,000	4,800	11,000
	08-09-90	15.97	GTEŁ	100,000	33,000	2,100	4,000	12,000
	11-13-90	16.70	CEC	110,000	33,000	2,900	4,300	13,000
	03-27-91	14.20	SAL	160,000	26,000	2,600	3,200	15,000
-3	05-10-89	14.02	SAL	70,000	12,000	1,400	9,500	8,900
-	08-09-89 ^a	15.38					•••	
	11-09-89 a	15.55						
	02-08-90 a	14.68					•••	
	05-10-90 a	15.15						
	08-09-90 a	15.17	•••					
	11-13-90 a	16.04			***			
	03-27-91 a	13.30		•••				

⁻⁻ Table 2 continues on next page --



ell	Date	Depth-to Water	Analytical	TPH-G	В	E	τ	X
ID	Sampled	(ft)	Lab	<	parts	per billion (/	/g/L)	>
-4	05-10-89	14.93	SAL	3,600	840	120	34	200
7	08-09-89	16.65	SAL	<500	4,200	370	130	260
	08-09-89 (dup)	16.65	SAL	5,000	4,200	400	83	250
	11-09-89	16.99	SAL	14,000	6,000	530	70	300
	02-08-90	16.05	GTEL	12,000	5,400	460	130	320
	05-10-90	16.49	GTEL	16,000	7,400	530	120	350
	08-09-90	16.64	GTEL	21,000	7,000	550	100	320
	11-13-90	17.42	CEC	17,000	8,500	500	120	300
	03-27-91	14.66	SAL	14,000	7,700	610	75	210
	U3-21-91	14.00	SAL	14,000	7,700	010	,,,	210
6	05-09-89	12.11	SAL	26,000	120	250	110	1,300
	08-09-89	14 <i>.</i> 72	SAL	19,000	470	440	150	1,400
	11-09-89	13.85	SAL	13,000	70	36	36	440
	02-08-90	7.73	GTEL	2,900	16	10	5	58
	05-10-90 C			·				
	08-00-00	14.51	GTEL	14,000	55	130	3	500
	11-13-90 ^Q	14.86						
	03-27-91 d	10.43	•••					
_		47.77	841	240,000	17 000	2 000	19,000	20,000
∙7	05-10-89	14.73	SAL	210,000	13,000	2,000 2,700	17,000	30,000
	08-09-89	16.36	SAL	672,000	8,700		12,000	16,000
	11-09-89	16.64	SAL	150,000	7,000	1,800		
	02-08-90	15.69	GTEL	41,000	2,500	1,100	6,900	11,000
	05-10-90 °				4 400		7 000	
	08-09-90 d	16.31	GTEL	50,000	1,100	640	3,900	7,200
	11-13-90	17.0 9						
	03-27-91 d	14.36						
1 -1	05-09-89	14.56	SAL	<500	<0.5	<0.5	<0.5	<0.5
• •	08-09-89	16.09	SAL	<500	<0.5	<0.5	<0.5	<0.
	11-09-89	15.84	SAL	<500	<0.5	<0.5	<0.5	<0.5
	02-08-90	15.05	GTEL	<50	<0.3	<0.3	<0.3	<0.0
	05-10-90	15.65	GTEL	<50	1	<0.3	<0.3	<0.0
	08-09-90	15.67	GTEL	<50	<0.3	<0.3	<0.3	<0.0
	11-13-90	16.32	CEC	<50	<0.4	<0.3	<0.3	<0.4
	03-27-91	14.03	SAL	<50	0.7	<0.5	<0.5	<0.
				7/0			-0 E	.6.1
A-2	05-09-89	15.95	SAL	760	<0.5	1.1	<0.5	<0.
	08-09-89	17.45	SAL	<500	<0.5	<0.5	<0.5	<0.
	11-09-89	17.41	SAL	<500	<0.5	<0.5	1 -	<0.
	02 - 08-90	16.57	GTEL	190	<0.3	<0.3	<0.3	<0.6
	05-10-90	17.12	GTEL	<50	<0.3	<0.3	<0.3	<0.6
	08-09-90	17.20	GTEL	120	<0.3	<0.3	<0.3	<0.4
	11-13-90	17.88	CEC	160	<0.4	<0.3	1.0	<0.4
	03-27-91	15.54	SAL	110	<0.5	<0.5	<0.5	<0.

⁻⁻ Table 2 continues on next page --



TABLE 2. Analytic Results for Ground Water - Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California (continued)

Well ID	Date Sampled	Depth-to Water (ft)	Analytical Lab	TPH-G <	B parts p	Ε er billion (μg/	T . L)	X >
F	05-09-89	18.70	SAL	<500	<0.5	<0.5	0.6	1.0
г	08-09-89 e	19.03						
	11-09-89 e	19.02						
	02-08-90	18.70	GTEL	<50	0.4	<0.3	0.3	<0.6
	05-10-90 e	18.98		•••				
	08-09-90 e	18.95						
	11-13-90 e	19.10						
	03-27-91		SAL	64	<0.5	<0.5	<0.5	1
Travel	05-10-89		SAL	<500	<0.5	<0.5	<0.5	<0.5
Blank	08-09-89		SAL	<500	<0.5	<0.5	<0.5	<0.5
D.C.I.II.	11-09-89		SAL	<500	<0.5	<0.5	<0.5	<0.5
	02-08-90		GTEL	<50	<0.3	<0.3	<0.3	<0.6
	05-10-90		GTEL	<50	<0.3	<0.3	<0.3	<0.6
	08-09-90		GTEL	<50	<0.3	<0.3	<0.3	<0.6
	11-13-90		CEC	<50	<0.4	<0.3	<0.3	<0.4
	03-27-91		SAL	<50	<0.5	<0.5	<0.5	<0.5
Bailer	05-10-89		SAL	<500	<0.5	<0.5	<0.5	<0.5
Blank	02-08-90		GTEL	<50	<0.3	<0.3	0.3	<0.6
D ()	03-27-91		SAL	<50	<0.5	<0.5	<0.5	0.6
DHS MCL	s			NE	1	680	100 ^f	1,750

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015

B = Benzene by EPA Method 8020

E = Ethylbenzene by EPA Method 8020

T = Toluene by EPA Method 8020

X = Xylenes by EPA Method 8020

dup = Duplicate analysis

<n = Not detected at detection limit of n parts per billion</pre>

DHS MCLs = Department of Health Services Maximum Contaminant Level for

Drinking Water

NE = Not established by DHS

Notes:

8 = Not sampled due to presence of floating hydrocarbons

b = Not sampled due to large volume of evacuation water necessary

c = Not sampled because screened interval of well needs to be assessed
d = Well was not sampled due to poor surface water seals

e = Not sampled because of insufficient water in the well

= DHS Recommended Action Level for Drinking Water, MCL not established

Analytical Laboratory:

GTEL = GTEL Environmental Laboratories, Inc. of Concord, California SAL = Superior Analytical Laboratories of San Francisco and Martinez, California

CEC = Clayton Environmental Consultants of Pleasanton, California

ATTACHMENT A

WATER SAMPLE COLLECTION RECORDS

WATER SAMPLING DATA WEISS ASSOCIATES	
Well Name A Date 3/27/91 Time of Sampling 1455	
Job Name CLEV. Oak. // Job Number 4-4/8-01	
Sample Point Description M	<u>-</u>
THE PROPERTY OF PROPILE TRAILER, ON SITE.	CH
WELL DATA: Depth to Water (3.26 ft (static) numping) (1) (1)	ſ.
Well Depth 20.09ft (spec) Well Depth ft(sounded) Well Disperse.	i t
initial fields of water in clasing (5.4)/ fr = volume / /	_''' gal.
Casing Volumes to be Evacuated. Total to be evacuated 3.3	gai. gal.
Pump # and type Hose # and type	, a
Baller# and type 1. 15 YETEF Dedicated Yes (Y/N)	
Other	
Evacuation Time: Stop 1343 1403 1452 Start 1339 1400 1449	
Corrustae / Corrus	
Total Evacation Time 10.57 r = well radius in ft.	
Total Evacuated Prior to Sampling 3.3 gal. h = ht of water col in ft. Evacuation Rate 3.3 gal. per minute 3.3	
Depth to Water during Evacuation ————————————————————————————————————	
Depth to Water at Sampling 19 27 c. LIJEC	
Evacuated Dry? Y After 7 () gol Time 12/12	
80% Recovery =	
% Recovery at Sample Time V ₄ " casing = 0.653 gal/ft	
V4.5" casing = 0.826 gal/ft	
CHEMICAL DATA: Meter Brand/Number	
Calibration: 4.0 7.0 10.0	
Measured: SC/µmhos pH T/C Time Volume Evacuated (gal.)	
1 Onute Evacuated (gal.)	
SAMPLE: Color CLEAR - IT GRAV . WOON STRANG	
Description of matter in sample: Util 5 USP SUF Proceeds	_
Sampling Method: VECAN FROM DED TETRAL BUB	
Sample Port: Rate gpm Totalizer gal.	
Trine	_
# of Sample Cont. Vol ² ' Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAF	
Cont. ID Type ¹ (specify) Method	į.
3 031-A was held V - 11.	
SAL SAL	<u>-</u>
	_
	_
	_
	<u> </u>
	_
1 Sample Type Codes: W = Water, S = Soil, Describe Other Container Type Codes: V = VOA (m. c	-
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other Cap Codes: PT = Plastic, Teflon lined;	

^{2 =} Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLI		_			. 1.	SAUGOCIATES # #0 1
Well Name B.		_ Datc 3 •	<u> 27.91</u>	Time	of Sampling	30
Job Name Chevro		Job Numb	er <u>4.4</u>		Initials	88
Sample Point Des	cription M				(NA	- Manitasina Wall
Location WEST	CORNER OF	F LOT, NE	AR Mai	Brthur Di	RIVEWAY <i>EI</i> VERA	NCE
WELL DATA: I	Depth to Wate	r <u>//.88</u> ft/	static pu	mping (/ / / /	37 Depth to P	reduct 🙆 fr
Product Thickness	S Wel	1 Depth /5.2	ft (spec)	Well Depth	ft(sounded) W	ell Diameter 2 in
	Initial Heigh	ht of Water is	Casing	3,32	ft. = volume _	0.54 gal.
		asing Volume			Total to be evacua	
EVACUATION M					Hose # and type	
- • • •	Bailer# and	type 1.25 "×3			(Y/N)	
	Other				made w D. I.	Mater :
Evacuation Time:	Stop 13:24		14:29		EXP.	
		14:06			Formulas/C	Later Co.
		tion Time 5			r ormulas/C	onversions Anta Sha
		ated Prior to		1.6		Lor Dailes
		Rate		gal, per i	gal. h = ht of wa	
Depth to Water du				-		= πr"h
Depth to Water at	Sampling /	437 6	. <u> </u>	time	7.48 gal/(t ³	
Evacuated Dry?	MO After	- cal	Time	• •	-	= 0.163 gal/ft
80% Recovery = _		gai.	1 1IRE		-	= 0.367 gal/ft
% Recovery at Sar			ime —	 .	•	= 0.653 gal/ft
The state of the s	apre Time		IIIE			g = 0.826 gal/ft
CHEMICAL DATA	A. Meter Bra	nd/Number			V ₆ * casing =	
Calibration:	4.0			100	V8 casing =	2.61 gal/ft
Measured:	SC/µmhos	7.0	200	10.0		
moudurou.	3C/ µmnos	pΗ	T°C,	Time	Volume Evacuate	ed (gal.)
						
			\ 	· -		
	 -		1\1/] —— –		
				`		· · · · · · · ·
		·	-	 -	····	· · · · · · · · · · · · · · · · · · ·
SAMPLE: Color_	Grey				I.+	
Description of mas	ter in sample	diet Da	rallelec	1 5:30 and 0	or Taint	<u> </u>
Sampring Method:	LIELORTEA	470m	flon Y	ailes # A	organic matter	<u> </u>
Sample Port: Rate	gpm T	otalizer 💳		gal.	•	•
Time	e -					
# of \Sample	Cont.	Vol ² Fil ³	Ref ⁴	D		_
Cont. ID	Type ¹	AOI LII	KCI	Preservative (specify)	Analytic	Turn ⁵ LAB
	. 1 .	۱۵	. •		Method	
3 031-BI	<u> wien</u>	40ml No	Yes	_HCI	EPA 8015/8020	N SAL
1 031.53	_ `` .	* *	<u> </u>	44	90 1 10	Hold SAL
	-					
						
	 -					
	 .					

Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA
Well Name B-2 Date 3.27.91 Time of Sampling 5:07
Job Name Chevron Oak, III Job Number 4.418.01 Initials RB
Sample Point Description (M = Monitoring Well)
Location ON SITE, AT THE CORNER OF MACARTHUR & BROADWAY
WELL DATA: Depth to Water 19.17 ft (Static pumping) 11:19 Depth to Product O
Product Thickness Well Depth 19 ft (spec) Well Depth ft(sounded) Well Diameter 2 in
Initial Height of Water in Casing 4.83 ft. = volume 0.78 gal.
Casing Volumes to be Evacuated. Total to be evacuated 2.36 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type 1.25"x3"755. Dedicated YES (Y/N)
Other
Evacuation Time: Stop 1404 14:58 15:06
Start 1400 1456 1505 Formulas/Conversions
Total Evacation Time 7min
Total Evacuated Prior to Sampling 2.4 gal. h = ht of water col in ft.
Evacuation Rate 6.34 gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation ft time 7.48 gal/ft ³
Depth to Water at Sampling /8.13 ft. /5:10 time V ₂ casing = 0.163 gal/ft
Evacuated Dry? Vo After gal. Time V ₃ " casing = 0.367 gal/ft
80% Recovery = V ₄ * casing = 0.653 gal/ft
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft
V _{4.5} casing = 0.526 gai/ft V ₆ " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft
Calibration:4.07.010.0
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)
Time Politine Evacuated (gai.)
——————————————————————————————————————
SAMPLE: Color Clear Shighthe Clouds Odor Faint
Description of matter in sample: Out Destrelan has a series of the sample of the sampl
Sampling Method: Getaxtea from dedicated toflow balls
Sample Port: Rate gpm Totalizer gal.
of Comple Cont True? me3 - of
of Sample Cont. Vol2' Fil3 Ref4 Preservative Analytic Turn5 LAR
of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB Cont. ID Type ¹ (specify) Method
Cont. ID Type ¹ (specify) Method
Cont In The LAD
Cont. ID Type ¹ (specify) Method
Cont. ID Type ¹ 3 031·82 UW YOM NO YES HCL EPABOIS/BOZO N SAL

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Tesson Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Tesson lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

NOT SAMPLED DUE TO PRESENCE
WATER SAMPLING DATA Well Name B-3 Date 3/27/91 OF FREE PRODUCT. Time of Sampling
WATER SAMPLING DATA Well Name B-3 Date 3/27/91 OF FREE PRODUCT
100 Name 5
Sample Point Description M
Location ON SITE, IN center of lot. (M = Monitoring Wo
WELL DATA: Daret as W. 12 11/12
WELL DATA: Depth to Water 13.44 ft (static) pumping)@ 10:55 Depth to Product
well Depth 10.7 ft (spec) Well Depth see ft/counded) Well Discussion
The volume // MS/
casing volumes to be Evacuated. Total to be evacuated 2.7
Pump # and type Hose # and type
Bailer# and type FREE PROP Dedicated A/D (Y/N)
Other
Evacuation Time: Stop
Start
Total Evacation Time
Total Evacuated this 10 H. A.
Evacuation Pata
Depth to Water during Evacuation
Depth to Water at Sampling
The same with th
80% Recovery = V ₃ " casing = 0.367 gal/ft
V_{μ} casing = 0.653 gal/ft
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft
What are the second of the sec
CALIBERT A: Meter Brand/Number V8 casing = 1.47 gal/ft V8 casing = 2.61 gal/ft
7.0 10.0
Measured: SC/mmhos pH T°C Time Volume Evacuated (gal.)
——————————————————————————————————————
All Carrent and All The Ca
SAMPLE: Color NOT SAMPLED OVE TO FREE PROD. Odor
Description of matter in sample: Sampling Method:
Sample Port: Rate and Table
Time gal.
of Sample Cont. Vol ² ' Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Cont. ID Type ¹ (specify) Method Turn LAB
- MARIER MEANTEN TOOK (BB)
The state of the s
I Sample Type Codes: W = Water, S = Soil, Describe Other Container Type Codes: V = VOA / Today C
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other Cap Codes: PT = Plastic, Teflon lined;
Z = Volume per container: 3 - Filtered (V/M) / Proceedings
5 Turnaround (N = Normal, W = 1 week, R = 24 hour, HOLD (spell)] ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

	0
Well Name B-4 Date 3 27 71 Time of Sampling 1435	
Job Name Chev. Oak. III Job Number 4-418-01 Initials 77	
Sample Point Description	
Location No Cotton of Cot, May atthe way	11)
WELL DATA: Depth to Water 14.93 ft (static) numping (a) 11:14 Depth to Parth to Par	_
Product Thickness — Well Depth 19.37 ft (spec) Well Depth — ft(sounded) Well Diameter 2	i t.
INITIAL DESCRIPTION WATER IN COCKET TO THE PARTY OF THE P	
Casing Volumes to be Evaporated Tarel to 1	al.
EVACUATION METHOD: Pump # and type Hose # and type	al.
Bailer# and type 1.25" x2 Tef. Dedicated Yes (Y/N)	
Other	
Evacuation Time: Stop 43+3 358 43	
Start 1351 1429 Formulas/Conversions	
Total Evacation Time // Miles	
Total Evacuated Prior to Sampling 2.2 gal. h = ht of water col in ft.	
Evacuation Rate 0.2 gal, per minute val in sel = -2h	
Depth to Water during Evacuation [t time 7.48 cml/0 ³	
Depth to Water at Sampling 18.41 ft. 1435 time V. Toring 0.100 1/0	
Evacuated Dry? Y After 10 gal. Time 1993 5%	
0070 RCCOVERY =	
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft	
V A main and a second s	
CHEMICAL DATA: Meter Brand/Number	
Calibration:	
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)	
——————————————————————————————————————	
SAMPLE: Color CLR - LT GRAY	
	_
Sampling Method: VECANT FROM DED TECHNISIE	_
Sample Port: Rate gpm Totalizer gal	
# of Sample Cont. Vol2' Fil3 Ref4 Preservative Analytic Turn5 LAP	-
Cont. ID Type ¹ (specify) Method	
2 621-04	
3 031-B4 WWW 40ml No Yer HC1 EPA 8015/8070 N SAL	
	_
	_
	_
	_
	_
1 Sample Type Codes: W - W - G - G - G	-
1 Sample Type Codes: W = Water, S = Soil, Describe Other Container Type Codes: V = VOA/Teflon Septa, P = Plastic Cor B = Class/Prove Class P = V = 0.1	

Container Type Codes: V = VOA/Tellon Septa, P = Plastic, C or B = Clea Cap Codes: PT = Plastic, Teflon lined; P = Plastic, Teflon lined; P = Plastic, P = Pl

WATER SAMPLING DATA Well Name
Total Evacuated Prior to Sampling 32 gal. h = ht of water col in ft. Evacuation Rate 0.9 gal. per minute vol. in cyl. = π ² h Depth to Water during Evacuation ft. time 7.48 gal/ft ³ Depth to Water at Sampling 13, 89 ft. 1135 time V ₂ " casing = 0.163 gal/ft Evacuated Dry? N After gal. Time V ₃ " casing = 0.367 gal/ft 80% Recovery = V ₄ " casing = 0.653 gal/ft V _{4.5} " casing = 0.826 gal/ft V ₆ " casing = 1.47 gal/ft V ₈ casing = 1.47 gal/ft V ₈ casing = 2.61 gal/ft
SAMPLE: Color LT BROWN Odor NONE Description of matter in sample: SUSP SILT Sampling Method: DED BLR SAMP PORT Sample Port: Rate gpm Totalizer gal. Time
of Sample Cont. Vol2' Fil3 Ref Preservative Analytic Turn's LAB 3 031-EAI WCV 40mL N Y HCI 8015/8020 N SAL

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA / / WEISS ASSOCIATES V V
Well Name <u>FA-2</u> Date <u>3/27/91</u> Time of Sampling 1310
Job Name Chevren Oak. ill Job Number 4-418-01 Initials
Sample Point Description M
Location IN Median, On Broadway (M = Monitoring Well)
WELL DATA: Depth to Water 15.42 (tostatic numping) (4) 10'07 Depth to Product To
Product Thickness Well Depth 30.1 It (spec) Well Depth ft(sounded) Well Diameter 4 in
INITIAL DEIGNE OF Water in Cooling 12/ (. 96 c.) (1 5%)
O (30100 Volumes to be Evenueted Tractice to the Com-
EVACUATION METHOD: Pump # and type Hose # and type Hose # and type
Bailer# and type 3'x3" Pvc Dedicated Year (Y/N)
Other
Evacuation Time: Stop 1305
Start 1235
Total Evacation Time 30min Formulas/Conversions r = well radius in ft.
Total Evacuated Prior to Sampling 76
Evacuation Rate 0.9 gal. $h = ht$ of water col in ft.
Depth to Water during Evacuation ft . f
Depth to Water at Sampling 22.95 ft 1312, time
Evacuated Dry? N After - cal Time
80% Recovery =
% Recovery at Sample Time Time
CHEMICAL DATA: Meter Brand/Number
Calibration: 4.0 7.0 10.0
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)
Volume Evacuated (gal.)
$=$ $\sqrt{4}$
SAMPLE: Color LT GRAY Odor NONE
Semple Metal of Marie In Sample: 47 3037 3117
Sample Port: Pate
Time gal.
of Samula 0
of Sample Cont. Vol ² ' Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
(specify) Method
3 031-EAZ WW 40ml No Yes HCI EPABOIS/8020 N SAL
1 Sample Type Codes, W = W + 0 = 7 =

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA	0
Well Name F Date 3-27-9 Time of Sampling 1/50	
Job Name CHEV OAK III Job Number 4-418-01 Initials TI	—
Sample Point Description M (M = Monitoring Wo	
Location LEFT LANE, MACARTHUR BLVD	ш)
WELL DATA: Depth to Water 15 90 Ct.	_
Product Thickness Well Depth [9.8] It (spec) Well Depth ft(sounded) Well Diameter	ſt.
Instead Height of Woton in Continue 7 77 cm.	
Initial Height of Water in Casing 3.9 ft. = volume 0.6	al.
	al.
The first that 21/1/2 Indian type	
Bailer# and type EF 12x 36" Dedicated N (Y/N) Other	
Evacuation Time: Stop 1032 1054 1148	
Start $\frac{1027}{1052}$ $\frac{1054}{1145}$	•
Total Evacation Time 0.400 / OMIN r = well radius in ft.	
Total Evacuated Prior to Sampling / 8 gal. h = ht of water col in ft.	
Evacuation Rate gal. per minute vol. in cyl. = $\pi r^2 h$	
Depth to Water during Evacuation ft. time 7.48 gal/ft ³	
Depth to Water at Sampling 19.65 ft. 1150 time V_2 " casing = 0.163 gal/ft	
Evacuated Dry? After 1.0 gal. Time 1032 V ₂ casing = 0.163 gal/ft V ₃ casing = 0.367 gal/ft	
80% Recovery =	
% Recovery at Sample Time V _{4.5} " casing = 0.826 gal/ft	
V ₆ " casing = 1.47 gal/ft	-
CHEMICAL DATA: Meter Brand/Number	
Calibration: 4.0 7.0 10.0	
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)	
Dt/ CDM/	
SAMPLE: Color DK GRAY , Soor NONE	-
SAMPLE: Color DK GRAY Description of matter in sample: DECANT FROM TESTON BLR #AL SILT SETTLED TO V Sampling Method:	<u>}</u>
Sample Bott: Bata Bottom	
Time gal.	
	=
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAE	Š
(specify) Method	
3 031-F W/CV 40mL N Y HC1 8015/8020 N SAL	
05 F WCV 40ML N Y HM 8015/8020 N SAL	_
	_
	_
	_
	_
	_
	_
1 Sample Type Codes: W - W-type Codes: W - W-typ	-
1 Sample Type Codes: W = Water, S = Soil, Describe Other Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other	

Cap Codes: PT = Plastic, Teflon lined;

2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)

5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

Travel Blanks

	1		
ISS ASSOCIATES		7 ⊟	

Sample Point Descr Location	Date_NOAKCANOTE_Job Note_Depth to Water	ft (static, pu ft (spec) ter in Casing	umping) Well Depth _	of Sampling Initials Open Initials Depth to F ft(sounded) W ft. = volume Total to be evacu	Product ft. Vell Diameter in gal. ated gal.
Evacuation Time: S	Bailer# and type	ump # and typ D c c c Sampling	edicated	Hose # and typ (Y/N) Formulas/C r = well rad Ral. h = ht of w	Conversions lius in ft. ater col in ft.
Depth to Water during Depth to Water at San Evacuated Dry? 80% Recovery = % Recovery at Samp CHEMICAL DATA: Calibration: Measured:	After Die Time Meter Brand/Num	ft. gal. Time Time	gal. per n time time 10.0 Time	7.48 gal/ft ³ V ₂ " casing : V ₃ " casing : V ₄ " casing : V _{4.5} " casin	= 0.163 gal/ft = 0.367 gal/ft = 0.653 gal/ft g = 0.826 gal/ft = 1.47 gal/ft : 2.61 gal/ft
SAMPLE: Color			Od	or	
# of Sample Cont. ID 3 031-21	Cont. Vol ² Type ¹ W CU 40ml	Fil ³ Ref ⁴ No Yes	Preservative (specify) HCI	Analytic Method ElA 8015 8020	Turn ⁵ LAB N SAL

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround (N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA (WELL	3-1],	WEISS ASSUCIATES	- 0
WATER SAMPLING DATA (WELL) Well Name BAILER BLANK Date	3/27/91 Time	of Sampling 14:15	
100 Marine GIGA: OURS TITE 100 I	Number 4-418-01	Initials 120	
Sample Point Description		(M = Monitoring	- 11/ . (1)
Location		(W = MORITOITII)	g well)
WELL DATA: Depth to Water	ft (static, pumping)	Depth to Product	
Product Thickness Well Depth	ft (spec) Well Depth	fi(sounded) Well Diameter	!!
Initial Height of Wa	ter in Casing	_ft. = volume	in
Casing V	Olumes to be Evacuated	Total to be evacuated	
EVACUATION METHOD: P	ump # and type	Hose # and type	gai.
Bailer# and type	Dedicated	(Y/N)	
		-	
Evacuation Time: Stop			
Start		Formulas/Conversions	
Total Evacation Tin	ne	r = well radius in ft.	
Total Evacuated Pri	No. 1 at A.	gal. h = ht of water col in ft.	
Evacuation Rate 👱	gal, per n		
Depth to Water during Evacuation	ft. time		
Depth to Water at Sampling	fttime		
Evacuated Dry? After	gal. Time	V_3 " casing = 0.367 gal/ft	
80% Recovery =	/ -	V ₄ " casing = 0.653 gal/ft	
% Recovery at Sample Time	_ Time	V _{4.5} " casing = 0.826 gal/ft	
		V ₆ " casing = 1.47 gal/ft	
CHEMICAL DATA: Meter Brand/Num	ber	V8 casing = 2.61 gal/ft	•
Calibration: 4.0	7.010.0		
Measured: SC/\(\mu\)mhos pH	T°C Time	Volume Evacuated (gal.)	
	<u> </u>		
·			
SAMPLE: ColorCLEAR		Made	
Description of matter in sample: MD	NS Od	or NONE	
Sampling Method: 1) E CAVILLE 1	AN TEEINI DAILER	HAP OUT	
Sample Port: Rate gpm Totalizer	gal.	• -	
Time —		EXP. 1-22-93	_
# of Sample Cont. Vol ²	Fil ³ Ref ⁴ Preservative	Applysia T S	
Cont. ID Type ¹	(specify)	Analytic Turn ⁵] Method	LAB
1 031-23 WW 40ml	Al M Iller	•	
1 031-23 WW HOM	No Yes HC	EPA 8015/8020 Hold SI	41_
			·
1 Sample Type Codes: W = Water, S = Soil, Describ			
Contain Ton Coll Ton Coll, Descrit	r other		

Container Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

Wall Name FALE	DATA (WEL	(F) 2 22	al	11	مسورا	• • •
Ioh Name CUO	DAVIT	Date 3-2/-	1 1/10 Al		15	
Job Name <u>CHEV</u> Sample Point Desc	ription .	Job Number <u>4</u>	1-418-01	Initials		
Location V	aperon		<u> </u>	(M	= Monitoring 1	WcII)
WELL DATA: D	enth to Water	C4 /			-	
Product Thickness	CPUI to water	IT (Static,	, pumping)		roduct	
Product Thickness	Moitial Height o	cpin	ec) Well Depth _	ft(sounded) W	ell Diameter	in
	Carie	f Water in Casin	1g	ft. = volume _		gal.
EVACUATION M	ETHOD:	ng Volumes to be	/	Total to be evacuate	ated	gal.
		Pump # and		Hose # and type	e	
	Bailer and typ		Dedicated	(Y/N)	•,	
Evacuation Time:					1	
	Start		- /			
	Total Evacation	Time	_	Formulas/C		
	Total Evacuated		- ina	r = well rad		
	Evacuation Rate				ster col in ft.	
Depth to Water du			gal, per r time		= ar ^e h	
Depth to Water at	Sampling	V	time	7.48 gal/ft ³		
Evacuated Dry?	After	gal Time	time	_	= 0.163 gal/ft	
80% Recovery =			<u> </u>	•	= 0.367 gal/ft	
% Recovery at Sam		Time			= 0.653 gal/ft	
					r = 0.826 gal/ft	
CHEMICAL DATA	Meter Brand/	Number		V ₆ " casing =		
Calibration:	4.0	7.0	10.0	V8 casing =	2.61 gal/ft	
Measured:	SQ/µmhos	pH T°C		Volume Europe	-d (1)	
			y willio	Volume Evacuate	ea (gai.)	
	/					
				<u> </u>		
						
						
/	VITA-		<u> </u>		 .	
SAMPLE: Color C	MASIC		Od	or NONE		
Description of matt	ter in sample:	NONE	_			
Sampling Method: Sample Port: Rate	gnm Total	AL LEHON DI		ARROWHEND &	XP 1-22-9	3
Time			gal.	1A 0		_
# mf		2				
# of Sample Cont. ID	Cont. Vol	² ' Fil ³ Ref ⁴	Preservative	Analytic	Turn ⁵ LA	\B
	1 ype		(specify)	Method	(BB)	
3 031-22	WCV 40H	nL N Y	HCI	8NK/8020	MA HOLD SP	1-1
	- 				MAN TOUR ST	· L
		<u> </u>				
	- ` 					
	- 					
						
						
					-	

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

ATTACHMENT B

ANALYTIC REPORT AND CHAIN-OF-CUSTODY FORMS

SUPERIOR ANALYTICAL LABORATORY, INC.

1555 Burke, Unit I · San Francisco, Ca 94124 · Phone (415) 647-2081

DHS #1332

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 11671 CLIENT: Weiss Associates CLIENT JOB NO.: 4-418.01 DATE RECEIVED: 03/28/91

DATE REPORTED: 04/04/91

			Page 1 of	2			
Lab Number	Customer	Sample I	- dentificati	on	Dat Sampl		Date Analyzed
11671- 1	031-A	***************************************	-		03/27	7/91	04/02/91
11671- 2	031-B2				03/27		04/02/91
11671- 3	031-B4				03/27	•	04/02/91
11671- 4	031-B1				03/27		04/02/91
11671- 5	031-EA1				03/27	•	04/02/91
11671- 6	031-EA2				03/27		04/02/91
11671- 7	031-F				03/27		04/02/91
11671- 8	031-21				03/27	-	04/02/91
11671- 9	031-22				03/27		04/02/91
11671-10	031-23				03/27		04/02/91
Laboratory N	Number:	11671 1	${11671\atop 2}$	11671 3	11671 4	116 5	
		1	۷	3	4	ິນ	
ANALYTE LIST	ŗ	Amounts	/Quantitati	on Limits	(ug/L)		
OIL AND GREA	ASE:	NA	NA	NA	NA	NA	
TPH/GASOLINE	E RANGE:	8000	160000	14000	18000	ND<	50
TPH/DIESEL F	RANGE:	NA	NA	NA	NA	NA	
BENZENE:		660	26000	7700	580	0.7	
TOLUENE:		ND<5	3200	75	92	ND<	0.5
ETHYL BENZEN	NE:	110	2600	610	94	ND<	0.5
XYLENES:		250	15000	210	770	ND<	0.5
Laboratory N	Number:	11671 6	11671 7	11671 8	11671 9	116 10	
ANALYTE LIST Amounts/Quantitation Limits (ug/L)							
OIL AND GREA	ASE:	NA	NA	NA	NA	NA	
TPH/GASOLINE		110	64	ND<50	ND<50	ND<	50
TPH/DIESEL F	RANGE:	NA	NA	NA	NA	NA	
BENZENE:		ND<0.5	ND<0.5	ND<0.5	ND<0.5		0.5
TOLUENE:		ND<0.5	ND<0.5	ND<0.5	ND<0.5		0.5
ETHYL BENZEN	NE:	ND<0.5	ND<0.5	ND<0.5	ND<0.5		0.5
XYLENES:	O	บ าริใ ล้พิฮ์โพ	G QUALITY AI	ND ^N SÉRVÍCE	1	0.6	

SUPERIOR ANALYTICAL LABORATORY, INC.

1555 Burke, Unit $I \cdot$ San Francisco, Ca 94124 \cdot Phone (415) 647-2081

DHS #1332

CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2 QA/QC INFORMATION SET: 11671

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E: Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons: Minimum Quantitation Limit for Diesel in Water: 50ug/l Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons: Minimum Quantitation Limit for Gasoline in Water: 50ug/l Standard Reference: 08/24/90

SW-846 Method 8020/BTXE

Minimum Quantitation Limit in Water: 0.5ug/l

Standard Reference: 01/28/91

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease Diesel Gasoline Benzene Toluene Ethyl Benzene Total Xylene	NA NA 08/24/90 01/28/91 01/28/91 01/28/91	NA NA 200ng 200ng 200ng 200ng 600ng	NA NA 85/85 92/91 95/93 99/98 100/99	NA NA 0.0 0.5 1.6 0.5	NA NA 63-111 72-119 70-116 73-119 71-118

Richard Srna, Ph.D.

Omn + Nwgn(fir) Laboratory Director

SF# 11671 Chain-of-Custody-Record Facility Number 9-1026
Facility Address 3701 BROADWAY NANCY VUKELICH Chevron Facility Number.... Chevron Contact (Name) -415-842-9581 OAKLAND Consultant Project, Number 4-418-01 Chevron U.S.A. Inc. Laboratory Name SUPERIOR ANALYTICAL P.O. BOX 5004 Consultant Name WELSS ASSICIATES Laboratory Release Number 4950430 Address 5500 SHELMOUND ST EMERYVILLE San Ramon, CA 94583 Samples Collected by (Name) TOM FOJUT BRIAN BUSCH FAX (415)842-9591 Project Contact (Name) MARIETTE SHIN Collection Date _____ Signature Tomform (Phone) 415-547-5420 (Fax Number) 415-547-5043 Atr Charcool Analyses To Be Performed Grab Composite Discrete Containers 오 BTEX + TPH CAS (8020 + 8015) Non Chlorinated (8020) U B Chlorinated HC (8010) Oll and Grease (5520) Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA) 111 900 Remorks HC 1455 W - A 3 - B2 1507 HCI W HCI - B4 G 1435 3 ٦ HCI - B1 W 1430 سي 1135 HCI - EAI W - EAZ 3 HCI 1310 (150 W G 0830 HCI flold pending results HCI G 1015 031-22 HCI 1315 031 - 23 W Received By, (Signature) Relinquished By (Signature) Organization Date/Time Turn Around Time (Circle Choice) _____ Organization Date/Time 3/1 1/2 M WEISS Date/Time Received By (Signature) Organization
We(V
ASSOC Relinquished By (Signature) Organization Date/Time (4/ Relinquished By (Signature) Organization Date/Time Date/Time Recleved For Laboratory By (Signature) As Contracted

ATTACHMENT C

PREVIOUS GROUND WATER ELEVATION CONTOUR MAPS

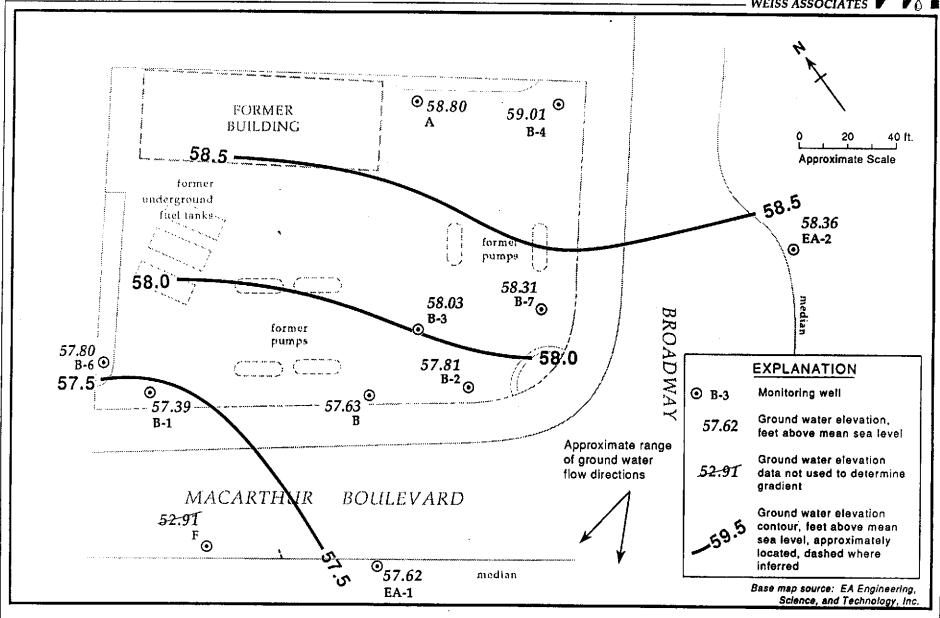


Figure 2. Monitoring Well Locations and Ground Water Contours - November 13, 1990 - Former Chevron Service Station #9-1026, 3701 Broadway, Oakland, California

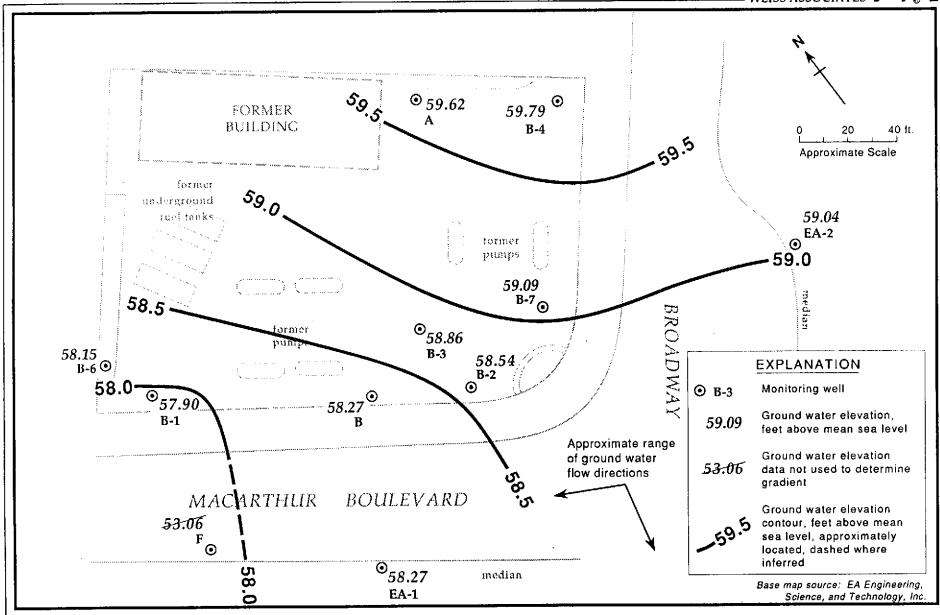


Figure 2. Monitoring Well Locations and Ground Water Contours - August 9, 1990 - Former Chevron Service Station #91026, 3701 Broadway, Oakland, California

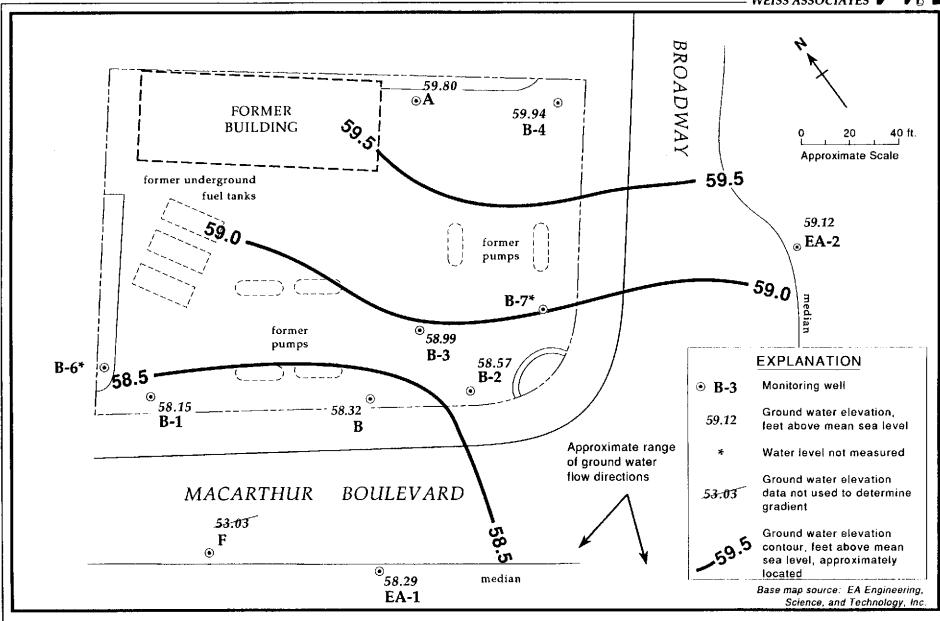


Figure 2. Monitoring Well Locations and Ground Water Contours - May 10, 1990 - Former Chevron Service Station #91026, 3701 Broadway, Oakland, California

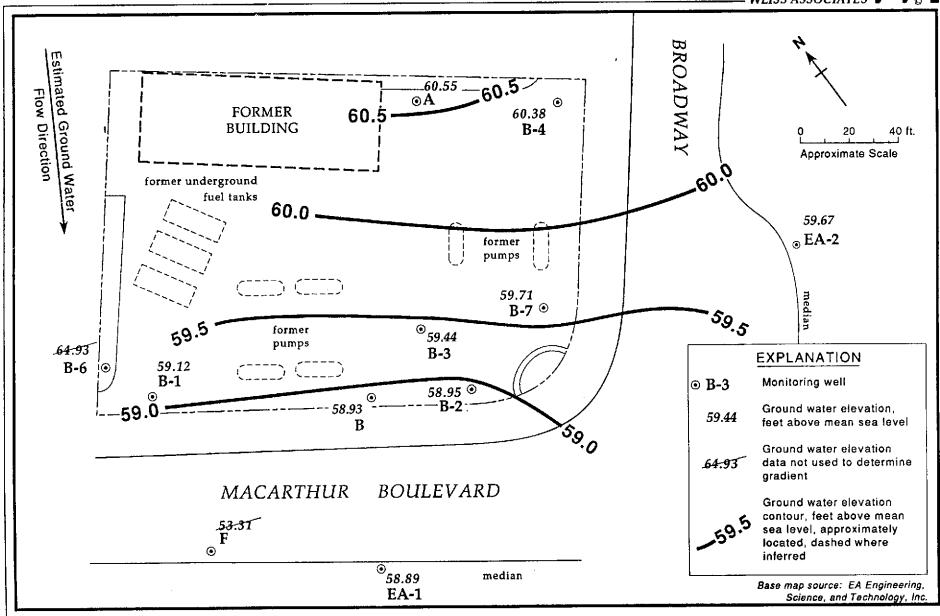


Figure 2. Monitoring Well Locations and Ground Water Contours - February 8, 1990 - Former Chevron Service Station #91026, 3701 Broadway, Oakland, California