GeoResearch

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3777 Depot Road, Suite 418 Hayward, California 94545 Phone. (510) 785-1111 Fax: (510) 785-1192

Mr. Scott Seery
Senior Hazardous Materials Specialist
ALAMEDA COUNTY HEALTH CARE SERVICES
1131 Harbor Bay Parkway
Second Floor
Alameda, California 94502

June 29, 1995

RE:

REPORT TRANSMITTAL

UNOCAL CORPORATION

500 Bancroft Avenue, San Leandro, California

Dear Mr. Seery:

GeoResearch would like to submit the enclosed letter report on behalf of the Unocal Corporation. Please refer to the report for specifics.

Please feel free to contact the office at (510) 785-1111 if you have any questions or require any further information.

Sincerely,

Susan Cole

Administration

Enclosure

cc: Tina Berry (Unocal)

GeoResearch

3777 Depot Road, Suite 418 Hayward, California 94545 Phone (510) 785-1111 Fax (510) 785-1192

June 29, 1995

Ms. Tina Berry Unocal Corporation Environmental Remediation & Technology 2000 Crow Canyon Place San Ramon, California 94583

RE: Monitoring Well Installation, Unocal Service Station #5367, 500 Bancroft Avenue, San Leandro, California, GeoResearch Project Number: 9580600102

Dear Ms. Berry:

This letter report summarizes the results of the installation of ground-water monitoring well MW10 adjacent to Unocal Service Station No. 5367 (site) at 500 Bancroft Avenue in San Leandro, California (Figure 1). The work was conducted for Unocal Corporate Environmental Remediation & Technology (Unocal CERT) in accordance with the GeoResearch Feasibility Study Report for Ground Water submitted to the Alameda County Health Care Services Agency, Department of Environmental Health (ACHA) dated July 22, 1994. The purpose of the installation of the ground-water well was to further assess the distribution of petroleum hydrocarbons in the ground water southwest of the subject site.

BACKGROUND

The site consists of an operating Unocal Service Station composed of underground storage tanks (USTs), two dispenser islands and a service station building (Figure 2). In 1987, two USTs were removed from the site and replaced with new USTs. Petroleum hydrocarbon-impacted soil was removed from the UST excavation and transported off site for disposal.

Between 1987 and 1990, five ground-water monitoring wells were installed at the site and three ground-water monitoring wells were installed to the west and southwest of the site. Based on analytical results for the soil samples collected during the installation of the wells, total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene, and total xylenes (BTEX) were detected in the soil between approximately

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25 and 30 feet below ground surface (bgs). Laboratory analysis of the ground-water samples collected from the monitoring wells indicate TPH-G has impacted the ground water in the vicinity of the USTs and dispenser islands beneath the site. Based on the ground-water data collected from these wells, the ground-water flow direction in the vicinity of the site is generally to the west, towards MW-8 (Figure 2). It appears that ground water impacted with petroleum hydrocarbons has migrated off site to the west of the UST and dispenser island. However, TPH-G and BTXE concentrations have remained relatively stable from 1991 to 1995 in monitoring well MW-8.

In a letter to Unocal, dated July 1, 1994, the ACHA requested that additional assessment be completed to the north of the UST area and to the southwest of monitoring well MW-8. On December 16, 1994, one ground-water monitoring well (designated as MW9) was drilled to the north of the site. Due to access problems of the property located west of the site (525 Bancroft Avenue-Hoopes Property), the second well (MW-10) was just recently installed.

SUBSURFACE INVESTIGATION

1995

On April 6, 1994; one soil boring, designated as MW10, was drilled approximately 160 feet west of the site utilizing a CME-75 mobile drilling rig equipped with 8-inch outer-diameter (OD) hollow-stem augers. The drilling was conducted by Bayland Drilling (BD) of Menlo Park, California, under the supervision of GeoResearch. Soil boring MW10 was drilled to a depth of approximately 45 feet bgs. One soil sample (MW10-30) was collected at approximately 30 feet bgs (interpreted ground-water interface). The field work was conducted in accordance with the field procedures outlined in Attachment A. The boring log is presented in Attachment B.

The lithologies observed during drilling at the site generally consisted of a silty clay (CL) to the maximum depth explored of approximately 45 feet bgs. The clay was generally stiff and yellowish brown with low plasticity and minor fine to coarse sand. Ground water was detected at approximately 30 feet bgs. Volatile organic compound (VOC) vapors were not detected in the soil sample collected from MW10 using a Century 128 organic vapor analyzer (OVA). VOC vapors were not detected in any of the soil cuttings.

Immediately following drilling, soil boring MW10 was completed as a ground-water monitoring well. The well was constructed with approximately 20 feet of 2-inch-diameter

polyvinyl chloride (PVC) schedule 40 blank casing and 25 feet of 2-inch-diameter 0.020 slotted casing. The filter pack was constructed using No. 3 Monterey Sand, and the well was sealed with a portland cement/bentonite slurry. The well was screened approximately 20 to 45 feet bgs with the bottom of the well set at approximately 45 feet bgs. The installation of the well was conducted by BD under the direction of GeoResearch. The well was installed in accordance with the field procedures outlined in Attachment A. Well details are shown on boring log MW10 presented in Attachment B.

Prior to setting the well seal, the well was developed by surging the well with a surge block for approximately 10 to 15 minutes. The well was then bailed of approximately 3 well volumes. The water purged from the well was cloudy with suspended silt and clay. Turbidity of the water generally remained unchanged throughout well development. No petroleum hydrocarbon odors were noted in the purged development water. Development of the monitoring well was conducted in accordance with the field procedures presented in Appendix A.

LABORATORY ANALYSIS AND RESULTS

The soil sample collected from monitoring well MW10 was submitted to Sequoia Analytical (Sequoia), of Redwood City, California, a state-certified hazardous waste laboratory. The soil sample was analyzed for TPH-G in accordance with the California Department of Health Services (DOHS) Methods for TPH-G characterization. In addition, the soil samples were analyzed for BTEX in accordance with Environmental Protection Agency (EPA) Method 8020. TPH-G and BTEX was not detected in soil sample MW10-30 above laboratory detection limits. Laboratory reports and chain-of-custody documentation are included in Attachment C.

OFF-SITE GROUND-WATER INFORMATION

A database search of the ground-water wells within an approximate 0.5 mile radius of the site was conducted by Alameda County Public Works (ACPW). Based on the database search, ACPW identified 63 ground-water wells within 0.5 miles of the site. On November 16, 1994, GeoResearch reviewed the readily available well log information for the wells

reported to be within 0.25 miles of the site. A lists of the wells identified and well location maps are presented in Attachment D along with a summary of the information obtained during our review. A summary of the information found for the wells located closest to the site is as follows.

Well 2S/3W 23 R1

This well is at 599 Victoria Court approximately 0.12 miles northwest and hydraulically cross-gradient of the site. This well was destroyed in 1975.

Well 2S/3W 23 R2

This well is at 533 Victoria Court approximately 0.12 miles northwest and hydraulically cross-gradient of the site. The well is an irrigation well and is owned by lyingh Elliott. The well was installed in 1977 to a depth of approximately 80 feet bgs and was screened from approximately 20 to 80 feet bgs. Depth-to-ground water was measured in the well after installation to be approximately 29 feet bgs. The current pumping status of the well is unknown. The lithologies encountered during the well installation generally consisted of silty clay and sand to approximately 55 feet bgs. Sandy gravel was found between approximately 55 to 60 feet. Silty clay and sandy clay was encountered from approximately 60 feet bgs to the maximum depth explored to 80 feet bgs.

Well 2S/3W 23 Q2

This well is at 445 Beverly Avenue approximately 0.2 miles west and hydraulically cross-gradient of the site. The well is owned by Mrs. Geo J. Helins. No additional information was available on this well.

Well 2S/3W 26 H3

This well is at 730 Woodland Avenue approximately 0.25 miles south southwest and hydraulically down-gradient of the site. The well was installed in 1977 to a depth of approximately 60 feet bgs. The well is listed as an irrigation well and is owned by Mr. Jim Rice. No additional information was available for this well.

Well 2S/3W 25 D4 through D7

These wells are at 600 Dutton Avenue approximately 0.12 miles east and hydraulically cross-gradient of the site. The wells are ground-water monitoring wells associated with an UST leak at a Chevron service station. The wells were installed in 1988 to depths of approximately 48 to 49 feet bgs and are screened from approximately 32 to 49 feet bgs. The lithologies encountered during the well installation generally consisted of clay with silt, silty sand, and silty clay to approximately 26 feet bgs. Fine sand was found from between 26 feet bgs to the maximum depth explored of approximately 49 feet bgs.

Based on the data reported by the ACPW, it does not appear that any ground-water wells are located within approximately 0.12 miles of the site. In addition, the closest ground-water wells to the site are reported to be irrigation wells owned by private individuals. Since the site is located in an urban area which is supplied by a municipal source of water, these wells are not likely to be extracting significant quantities of ground-water that would effect the natural ground-water gradient in the vicinity of the site and induce the movement of contaminates into these wells.

Based on a review of quarterly ground-water monitoring data, the down gradient limit of petroleum hydrocarbons from the site appears to be near monitoring well MW-8. The closest hydraulically down-gradient well to the site is located approximately 0.25 miles southwest of the site, beyond the extent of the ground-water plume from the site. Based on the above discussion, it is our professional opinion that contamination detected beneath the site does not presently constitute a threat to the quality of ground water in the ground-water wells reported by the ACPW within approximately 0.25 miles of the site.

STATEMENT OF LIMITATIONS AND PROFESSIONAL CERTIFICATION

Information provided in this report for GeoResearch Project Number 9480600102 is intended exclusively for Unocal CERT for evaluation of the monitoring well installation at Unocal service station #5367 in San Leandro, California. The professional services provided have been performed in accordance with practices generally accepted by other geologists, hydrologists, hydrogeologists, engineers, and environmental scientists practicing in this field. No other warranty, either expressed or implied, is made. As with all subsurface investigations, there is no guarantee that the work conducted will identify any or all sources or locations of contamination. GeoResearch is not an insurer and makes no warranty or guarantee that the services supplied will avert or prevent occurrences or the consequences therefrom which service is designed to detract or ameliorate.

This report is issued with the understanding that the Client is responsible for ensuring that the information contained in this report is brought to the attention of the appropriate building owners and/or regulatory agencies. The enclosed report has been reviewed by a Registered Geologist in the State of California whose signature and certification number appears below.

If you have any questions regarding this report or any aspect of the project, please contact Mr. Frank R. Poss at (510) 785-1111.

Sincerely,

Michael Guy

Senior Staff Geologist

Frank R. Poss

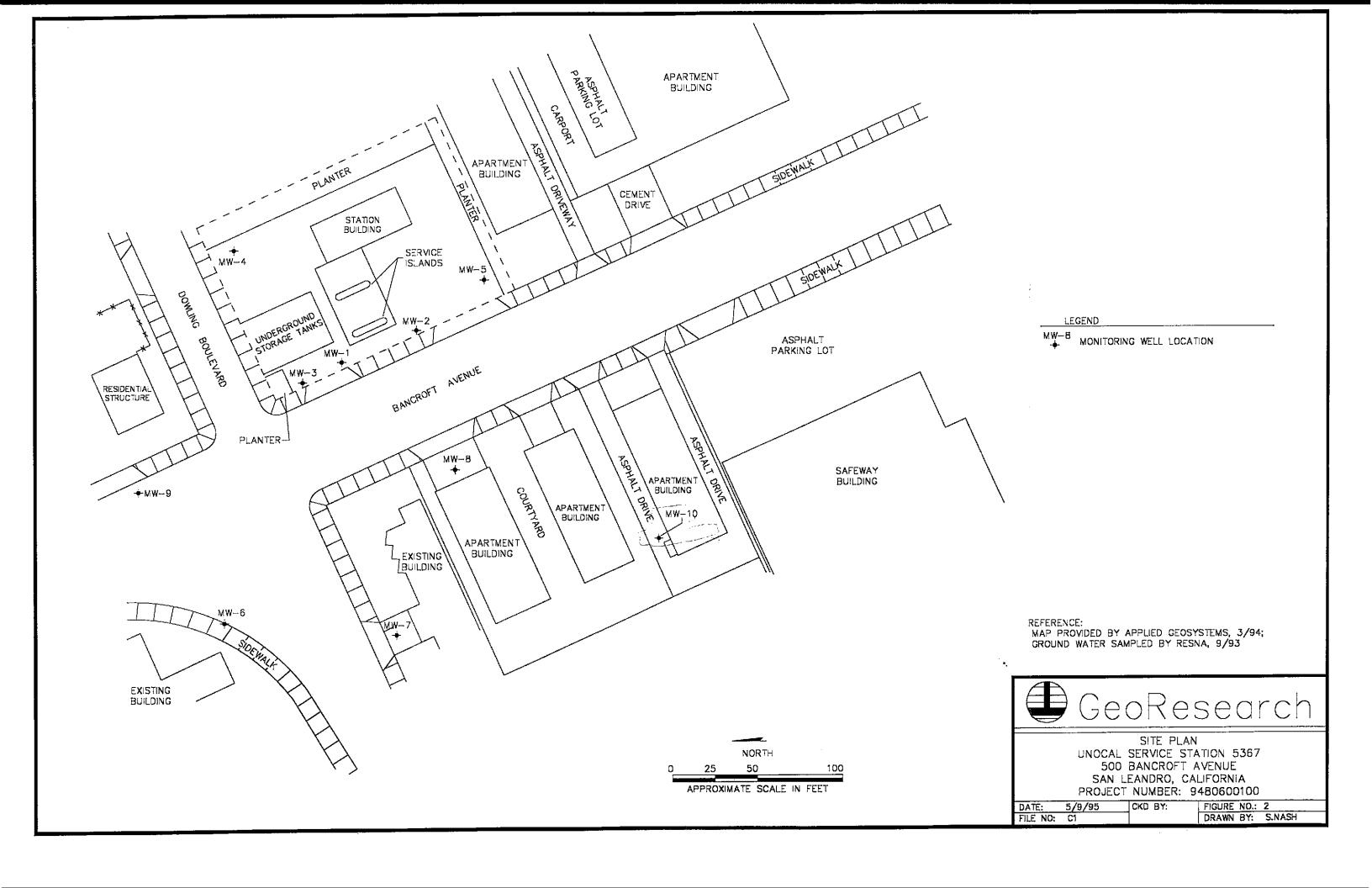
Associate Hydrogeologist

Warren W. Gross, CEG #1528 Associate Hydrogeologist

Enclosures

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Scott Seery/Alameda County



ATTACHMENT A

FIELD PROCEDURES

ATTACHMENT A FIELD PROCEDURES

I. <u>DRILLING OF SOIL BORINGS</u> AND COLLECTION OF SOIL SAMPLES

The following procedures were used for the drilling and sampling of the soil borings drilled at the site:

- Drilling was conducted by Bayland Drilling (BD) of Menlo Park, California under the supervision of GeoResearch. Drilling was performed using a CME-75 mobile drilling rig equipped with 8-inch outer-diameter (OD) hollow-stem continuous flight augers. Augers were reported to have been steam washed at BD's yard prior to use at the site and were steam washed on site between soil borings.
- 2. Prior to the commencement of drilling activities at the site, Underground Surface Alert (USA) was contacted to identify underground utilities in the areas that the well was located. In addition, the well location was hand-augured to an approximate depth of 5 feet below ground surface (bgs) prior to advancing the auger into the ground.
- 3. Boring logs for the soil borings drilled at the site were prepared under the supervision of a State-registered geologist. The soil cuttings observed during drilling were described in accordance with the Unified Soil Classification System.
- 4. A 2.5-inch inter diameter (ID) California Modified Split-Spoon Sampler (sampler) was used for the collection of soil samples. Prior to sampling, the sampler was lined with four precleaned 2-inch diameter stainless steel or brass tubes. Soil samples were collected by driving the sampler approximately 18-inches into the bottom of the soil boring through the center of the drilling bit using a 140 pound rig driven slide-hammer. The slide hammer was repeatedly dropped from approximately a 30-inch height and the blow counts were recorded in six inch increments.
- 5. The first tube in the sampler (deepest) was collected for analysis. The ends of the sample were covered with teflon sheets and capped with polyvinyl chloride (PVC) end caps. The sample was labeled and placed in a zip-lock bag in a chilled cooler pending delivery to the laboratory for analysis.
- Soil samples were assigned identification numbers such as B1-5, where B1 indicates boring 1, and -5 indicates that the sample was collected at 5 feet bgs. The samples were labeled with the sampling designation, depth, date, client name, and project number.

- 7. A soil sample was collected at the interpreted soil/ground-water interface.
- 8. Soil samplers were washed between sampling intervals with Alconox soap followed by two deionized-water rinses.
- 9. Chain-of-custody procedures using chain-of-custody forms were used to document sample handling and transportation.
- 10. A Century 128 organic vapor analyzer (OVA) was used to monitor volatile organic compounds (VOCs) in the ambient air during drilling at the site in accordance with the site health and safety plan. VOC concentrations in the soil were measured and recorded on the borings logs for depths that soil samples were collected. VOCs in the soil were measured at the sampling depths by partially filling a brass tube with soil and capping the ends. The components of the soil were allowed to volatilize and fill the head space in the tube for approximately 30 minutes prior to inserting the OVA probe through one of the end caps and recording the measurements.
- 11. Soil cuttings and steam wash water generated during drilling activities at the site were contained in Department of Transportation (DOT) approved 55-gallon drums. The drums were labeled with the contents, date, well or boring number, client name, and project number.

II. WELL INSTALLATION

The following procedures were used for the installation of the monitoring well at the site:

- 1. The soil boring was completed as a monitoring well by installing 2-inch diameter PVC schedule 40 casing and 2-inch diameter PVC schedule 40 screen with 0.02 machined slotted and 1/4 spacing between slots. The bottom of the screen was fitted with a 2-inch PVC threaded end cap. All of the PVC sections are flush-threaded and were mechanically screwed together. The filter pack was constructed with #3 Monterey Sand and the seal was constructed with hydrated bentonite chips and portland cement.
- The filter pack was installed by pouring the # 3 Monterey Sand slowly through the auger segments into the annulus surrounding the screen to a height approximately 1 foot above the top of the screen. The auger was incremental raised as the filter pack was being installed.

- 3. After the top of the filter pack was installed to approximately 1 foot above the screen, the well was surged using a surge block for approximately 15 to 20 minutes and until the level of the top of the filter pack stabilized. After surging the well, the level of the filter pack was reestablished at least 1 foot above the slots and the well seal was installed.
- 4. The well seal was installed by pouring approximately 2 feet of medium bentonite chips slowly through the auger segments on top of the filter pack. The bentonite was hydrated with approximately 5 gallons of potable water and allowed to set prior to installing the cement seal.
- 5. The remaining annular space above the bentonite seal was backfilled to approximately 2 feet bgs with portland cement. A 10-inch Emco-Wheaton well box was installed at the surface of the monitoring well to grade. The well box was set in concrete and the surface of the concrete was dyed black. The top of the well casing was capped with a locking well cap and locked with a lock.
- 6. Specific well construction details for the monitoring well is presented on boring log MW9 found in Attachment B.

IV. WELL DEVELOPMENT

The following procedures were used to develop the monitoring well at the site:

- Subsequent to well installation, the water in the well was gently surged using a rubber surge block slightly smaller than the casing diameter for approximately 15 to 20 minutes.
- Subsequent to surging the well, water was removed from the well using a 2-inch diameter PVC bailer. The well was purged of 3 to 5 well volumes (approximately 25gallons).
- One well volume was calculated by the following equation:

$$V = 3.14 \times 7.481 \times h \left[r_1^2 + 0.3 \times (r^2 - r^2)^2\right]$$
 where:

V = one well volume

h = (d1-d2)

d1 = depth of the well in feet

d2 = depth to ground water in feet

r1 = the radius of the well in feet

r2 = the radius of the filter pack in feet

- 4. All equipment was either washed by hand in Alconox solution followed by two deionized-water rinses or was steam washed prior to entering the well.
- 5. Purged development water was contained in a DOT approved 55-gallon drum. The drum was labeled with the contents, date, well number, client name, and project number.

ATTACHMENT B

BORING LOG

GeoResearch

FIELD LOG OF BORING

BORING/WELL I.D. MW10
SHEET 1 OF 2

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GeoResearch

FIELD LOG OF BORING

BORING/WELL I.D. MW10
SHEET 2 OF 2

PROJECT NAME PROJECT NUMBER HYDROGEOLOGIST CHECKED BY/DATE
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ATTACHMENT C

LABORATORY REPORTS AND CHAIN-OF-CUSTODY RECORDS



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Geo Research 3777 Depot Road Suite 418 Hayward, CA 94545

Client Proj. ID: Unocal San Leandro Sample Descript: MW 10-30

Sampled: 04/06/95 Received: 04/10/95 Extracted: 04/13/95 Analyzed: 04/13/95

Attention: Frank Poss

Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9504667-01

Reported: 04/17/95

QC Batch Number: GC041395BTEXEXA

Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -

ELAP #1210

Vytas Ankaitis

Project Manager

Page:



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Geo Research

3777 Depot Road Suite 418

Hayward, CA 94545

Client Project ID:

Unocal San Leandro

Matrix:

Solid

Attention: Frank Poss

Work Order #:

9504667

-01

Reported:

Apr 17, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
QC Batch#:	GC041395BTEXEXA	GC041395BTEXEXA	GC041395BTEXEX	A GC041395BTEXEXA	
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	
Analyst:	E. Cunanan	E. Cunanan	E. Cunanan	E. Cunanan	
MS/MSD #:		950440307	950440307	950440307	
Sample Conc.:		N.D.	N.D.	N.D.	
Prepared Date:		4/13/95	4/13/95	4/13/95	
Analyzed Date:		4/13/95	4/13/95	4/13/95	
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1	
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg	
Result:	0.19	0.20	0.20	0.60	
MS % Recovery:	95	100	100	100	
Dup. Result:	0.18	0.19	0.19	0.57	
MSD % Recov.:		95	95	95	
RPD:	5.4	5.1	5.1	5.1	
RPD Limit:	0-50	0-50	0-50	0-50	

LCS #:

Prepared Date: Analyzed Date: instrument I.D.#: Conc. Spiked:

> LCS Result: LCS % Recov.:

MS/MSD LCS	55-145	47-149	47-155	56-140	
Control Limits		, per			

SEQUOIA ANALYTICAL

Vytas/Ahkaitis Project Manager Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9504667.GGG <1>

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			_

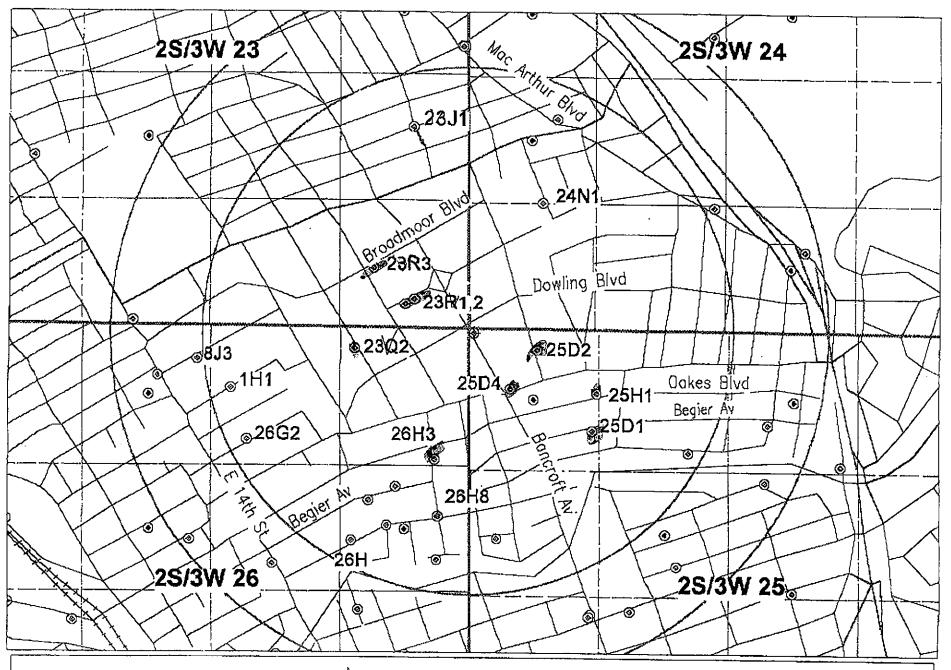
* **\$**

	680 Chesar	peake Drive	 Redwood City, 	CA	94063 • 6	415	364-9600
_	000 01.000	JOHN DING	i louilood Oity,	· ·	V 1000 (- , v	, 007 0000

- □ 819 Striker Ave., Suite 8 Sacramento, CA 95834 (916) 921-9600
- ☐ 1900 Bates Ave., Suite LM Concord, CA 94520 (510) 686-9600
- □ 18939 120th Ave., N.E., Suite 101 Bothell, WA 98011 (206) 481-9200
- ☐ East 11115 Montgomery, Suite B Spokane, WA 99206 (509) 924-9200
- □ 15055 S.W. Sequoia Pkwy, Suite 110 Portland, OR 97222 (503) 624-9800

	De Geore				,	Pr	oject N	lame:	U	~ (u (Son	Loc	neln	ر			
Address: フファ	7 Depot R.	cl , S.	le 4.	18		UN	NOCAL	_ Proje			: 7	174	ß.	11-1				
City: Hayward	State:				94541-	- Re	elease	#:			-			/				
	785-111	/	FAX #:			Sit	te #:	73	67									
Report To: M Fro.	nte Poss	Sample	r: 141	chiel	(G 4)	, Q	C Data	: 🗘 🕻	evel D	(Stand	dard)	☐ Lev	el C	<u> </u>	_evel E	} [Level	
Turnaround 🔀 10 W	ork Days □ 5 V		s 🗓 3 V		Ó,	Drini	king W te Wat	ater	BYEL				rses Re	equest	ed			•
CODE: Misc. D	Detect. 🚨 Eval.	Reme	d. 🖵 De	emol. 🖵 Cl	osure 📮	Othe		/ (g)	(b)/									
Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laborat Sample		/		/.		9	59/	496	7/			Comm	ents
1. Mw 10-30	4/6/91-	501	1	Bruss	A 0.		×		,e/a,							1		
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Relinquished By	$\mathbb{N} \times \mathbb{K}$)	_ Date	4/10	Time:	<u> 35</u>	Rece	ived B	<u>y:</u>			1		ate:		Time		
Relinguished By:	()		Date		Time:		- Bece	ived B	v Lahr	7	4 H) C 1 1 .	77 [Date: 7	1/10/9	Time	. 123	
Were Samples Receive	ed in Good Cond	ition? 🗀 V			amples on lo	r <u>a</u> ? [$\overline{}$	Shipm	ent 7	7	7	, /		ge o	f
·	<u> </u>		JO 140		pico oirit			· · · ·	MOUL	JU 01	Ompil	· · · · · ·				ı a		· —
Tò be completed upor 1) Were the analy			in of Cus	stody repo	rted? □ Ye	s 🗀 N	lo Ifn	o. what	t analv	/ses a	are stil	l neede	ed? —					
2) Was the report																		
Approved by:				Signature:					Comp	oany:		**				[Date: _	

ATTACHMENT D OFF-SITE GROUND WATER INFORMATION



.5 mile radius from 500 Bancroft Ave., SLE 10/11/1994

well #	CITY	Union City Zone 7 of the Alamed County Flood Contt District	Newark oddand oddand oddanont if dinont if dinot if dinot if dinot if dinot if dinot if dinot if di	Cio several construction of the several construction of th	use of	ryci m	TAK TO	Alameda agany 1. Depth	Flood Could District &	Alamedak	Alamedad	2 A	od W	ዕ ‰ ፒ 1	DATAGROM MAAG
28/3W 13H 1	XSC	Nacarthur Burtaranan BVA 3012 GVIB SURTRADAN	arco products co.	o y	NON	2 A C D	2	41	33 <u>0</u>	0	0	0	D	0 0	L Yes
29/34 134 2	ORK	MECARTHUR BLVD &106 AVE	ARCO PRODUCTS OC.		HON	03/89	4	28	17	•	0	0	D	0 0	9 81 > 17 C >
28/3W 13H 3	OPEC	MACARTHUR BLVD &106 AVE	arco products co.	0 1	NON	03/83	2	40	35	٥	0	Đ	Ø	0 0	
29/39 138 4	OPEC	MEGARTHUR BLVD & 106 AVE	ARCO PRODUCTES CO.	D H	HON	03 /B 9	2	83	34	٥	٥	٥	۵	0 0	
29/3W 13H S	OAK	Magarithur blvD 6106 AVE	arco products co.		HON	04,89	4	49	23	0	0	0	-	0 0	ban I ban I san V onsorti onsorti
29/3W 13J 1	DAK	VOLTAIRE & 198TH	PGGR		CAT	4/76	0	105	0	0	0	0		0 0	
25/3W 13Q 2	SLB	445 BEVERLY AVE	MRS. GBO J HELINS	0 2		?	0	B	0	0	0	0	•	0 0	* 25 中 < こと
28/37 23R 1	slb	559 VICTORIA CT	F. HRIDUSKA		Des	7	6 6	60	29 37	0	0	0	7	Ø 0 D 0	
29/3W 23R 2	SLE	S33 VICTORIA CT	irving ellicit Valentine deleon	6350279	122 122	10/77 05/88	ם נ	36 36	29	0	0	0	ů.	0 0	
0 28/HW 23R 3	sle Oak	505 BROADMOOR BLVD 10800 MacArthur Blvd.	ARCO		BOR *	8/89	ě	36	24	ō	ŏ	Ď	Ğ	D 0	da County Runoff Runoff Wator Frozal Agricum of Local Agricum of Local Agricum of Local Agricum of Hayward CA
28/2W 14R 28/3W 14K 1	SLE	105TH & POOTHILL BLVD	EXION OIL CO.		Cat	7/77	õ	50	ō	0	ā	ō	-	0 0	(SIO)
25/3N 24E 2	SIE	SHAN & STANLEY	PG&R		CAT	2/76	o	120	0	Q.	o	0	D	Ď	OUIN Off Local Local Juverd of
28/3W 148 3	OAK	10501 POOTHILLS BLVD.	SOUTHLAND CORP. (PLENTN)	0 8	Mon	7/87	2	25	17	D	a	٥	D		inty al Age ad CA 5.
28/27 248 5	OAK	10501 POOTHILLS BLVD	SCUTHLAND CORP. (PLENTN)	0.6	MON	8/27	2	24	17	0	o	٥	D		
28/3W 14B 5	OAK	10700 MACARTHUR BLVD.	Hopking development	0			0	Q	Q.	Ď	Q	0			S S O O O
25/3R 14E 6	OAK	10700 MACARTHUR BLVD.	HOPKING DEVELOPMENT		HON	1.2,BB	4	41	27	0	D	٥	G	0 0	nty
28/39 248 7	OAK	10700 NACARTHUR BLVD.	HOPKINS DEVELOPMENT		HON	12/86	4	4.2	22	0	0	0	G	0 0	& <u>†</u> €. %
28/2W 14R 8	OAK	10700 NACARTHUR BLVD.	HOPKINS DEVELOPMENT		HON	12/86	4	51	441	0	٥	0	G	0	r 8 3
28/3W 24E 9	OAK	10700 MACARTHUR BLAD.	HOPKING DEVELOPMENT SHELL SERVICE STATION		hon Bor	12:49 2:97	4 6	32 20	20 0	0	0	0	G G	0 0	L Yes
28/3W 14M	OAK	10700 MACARTHUR BLVD 2544 109TH AVE	NRS. KITCHER	6388985		9,77	A	58	38	ă	Ó	ŏ	D	0 0	i.
28/3W 14M 1	SLH OAK	10700 MACARTHUR BLVD.	SHELL OIL		HON	2/17	3	40	14	ō	õ	ă	Ğ	• •	L
28/37 14X 2 C MAS 7F\2S	OAK	14700 MACARTHUR BLVD.	SHRIAL OIL		HON	2/17	3	40	15	Ö	Ó	0	G		L.
28/3W 14M 4	OAK	96 Magarthur Blvd.	Unocal 88 N1871 NW-1		HON	10,92	4	25	17	81	64	a	Œ	0 0	Ď
28/2W 14M 5	OAK	96 Macarthur Blvd.	Unocal 88 #1871 MW-2	0 1	NON	10,92	4	25	12	77	65	a	Œ	0 0	D
25/3W 24M 6	OAK	96 Macarthur Blvd.	Unocal 88 #1871 NW-D	a t	Non	10,92	4	24	16	77	\$2	0	Œ	0 0	Þ
10 25/3W 14N 1	sle	177 HOLLISTER ST	Jor Bransh		I KR	3,77	5	79	40	0	Q	ā	D	a a	t.
25/39 140 2	ALA	MCCARTNEY & CATALINA	GALLACHER & HURKS		KON	4/17	2	20	9	0	0	0	G.		L Yes
29/19 25B L	SLE	1123 GLEY DR	ARTHUR LUND		IRR	5,77	9 5	72	55	0	٥	25	D	0 0	L D Yes
29/3W 25B 2	SLE	881 Smint Mary Avenue	Ol'e Juul		DOM IRR	3,9L 8,77	0	60 88	15 0	0	0	10 5	D D	0 0	D Yes
28/3W 25D 1	SLE	ell begier ave	BOB EVERSOLE J. CERRUTI		IRR IRR	4,53	8	96	40	0	6	д п	D	0 6	L.
28/3W 25D 2	SIR	572 Kenilyorth 500 bangroft avenue	ONOCAL STATION #5367		HON	9/17	2	35	31	ŏ	ŏ	á	Ď	0 0	i.
29/37 25D 3 28/77 25D 4	sle sle	EVA NOTTUD 003	CHEVRON		DES	01,89	٥	45	ä	0	ō	ō	G	0 0	ī.
28/3N 25D 5	SZR	SVA DUTTON AVA	CHEVRON		DES	10,88	0	49	ō	0	0	ø	a	0 0	L
28/37 25D 6	SLE	EDG DUTTON AVE	CHRASON	0 1	MON	05,88	4	80	36	62	26	٥	G	0 0	t _i
28/310 25D 7	SLE	600 DUTTON AVE	CHEVROSI	0 :	NON	05,88	4	50	36	63	27	0	G	0 0	t.
25/3N 26D 8	SLE	2175 N. CA. BD. #65 [C	UNDCAL		KCM	09,88	4	48	40	0	٥	0	D	đ Đ	£ .
29/37 25D 9	SLE	500 BANCROFT AVE	UNOCAL STA. #5367	Ď.	KON	09,88	4	48	40	0	a	Q	D	0 0	<u>L</u>
28/37 75D 9	SLE	2175 N. CA. BD. \$650	UNOCAL	0			0		0	0	0	0	_	n h	A.
28/3N 25D20	Sig	500 BANCROFT AVE	UNICAL STA. #5367	ů.	HON	88,80	4	48 D	12 0	0	u		D	0 0	P.
28/3N 25010	SLE	2175 N. CA. BD. \$660	UNOCAL Tim Ross, Unocal	•	NON	5,89	9	45	32	0		ő	Œ	0 0	6
28/3W 25D11 28/3W 25D12	sle Sle	500 Bancroft Avenue 500 Bancroft Avenue	Tim Ross, Unccal		NON	5.89	2	46	36	å	ă	ã	g	0 0	Ď
40 25/3N 15D12	SLE	500 BANCROFT AVE	UNCCAL STA. \$5367	٥	*	-•	0	a	O	Q	0	à	-	-	A
25/39 258 2	SLE	523 PALA AVE	J.A. THOMPSON	Q	IRR	9,77	4	60	14	Q	C	0	Þ	0 0	T.
28/310 257 1	SLH	550 SAN LEANURO BLVD	BARRY ETWEED		DOM	8 52	12	75	٥	٥	O.	¢	?	6 0	L Yes
29/3W 25H 1	slh	ess cake blvd	CHARLES DAVIS		DOM	4.46	0	78	36	0	0	0	D	0 0	£.
28/3N 25N L	SLE	HENGRIAL PARK	CITY OF BAN LEARDRO		IRR	6,41	0	93	0	0	0	0	Ď	0 0	L Yes
29/3N 26A 1	SIR	500 Bancroft Ave	Ron Book, Unocal S#8367		eicin Mon	02/90	2	44	17 19	D D	0	0	ත ය	0 0	p p
26/30 26A 2	SLR	500 Bancroft Ave	Ron Bock: Unocal SS#5367 1. N. NURDOCK		eion Onj	06,30	18	44 99	78		0	6	D	0 0	L Yes
28/3N 25C 1	STE	92 BROADNORB BLVD	C.R. HARDER		LRR	5177	Ð	32	3.1	٥	Ô	6	ם	0 0	L Yes
28/3N 26C 2	sin Sin	93 BROADMORE BLVD	TERRY PATE		IRR .	8'82	₿	100		0	ă	ō	Ď	0 0	L Yes
28/3N 26G 2	91.B		JAMES MULLINS		IRR	9/77	8	45	0	0	4	0	ם	0 0	L
28/3N 26G 2	SIB	261 BERGLER AVE	DENNIS ONICK	0	TRR	•	0	0	٥	0	Û	ů	7	0 0	L
25/3N 26H	SLA	206 Haas avenue	DAVIDON HOMES		DBS	07/86	ņ	32	٥	0	٥	0.	Ð	0 0	L
25/3N 26H 2	el e.		DENNIS ONICK		IRR	4/77	4	54	14	0	0	0	7	0 0	ř.
as/3N 25H 3	STA	730 WOODLAND AVE	TOM SANDDEN DACIS HEMRICHSEN		IRR IRR	7/77 8/77	4	57 60	43 30	0	D D	0	2	υ 0 0	L L
28/3W 16H 1	STR		:		TRR	3	à	54	0	0	ò	Ö	3	0 0	i.
20/2H 16H \$	ដូរម	FASTS IN DESIGN FILLDRINGS (MC)	•					~ •	•	•	-	•	-		
·															

.5 mile radius from 500 Beneroft Ave., SLE (Page 2)

nrit ș	CITY	ADDRESS	OWNER	PHONE USE	DR.DATS	NAIC	Tot. Depth	DTW	et.Blev	WA.ELEV	, ALHYD	Log	Ma	מם, די	ነልጥክረነው ለነጻ	DATE:
28/3N 26H 6 28/3W 26H 7 0 ² 28/3N 26H 8 28/3W 26H 8 28/3W 26H 1 38/2W 1H 1 48/2W 1G 2	sle Sle Sle	340 WOODLAND PARK HAAS AV & KAROL WAY HESS & Woodland Ave 400 W HSTUDILLO ST SUMMYSLOPE AVE 386 BEGIER AV	STUART WORK ? POLE SAN LEADRO FARK & REC. TIN CACY N. BECKER	0 IRR 0 GBO* 0 OTH 0 DES 0 DOM 0 IRR	6/77 5/77 12/91 8/75 5/75 10/50	0 0 5 8 12	60 0 117 61 128 571	0 0 0 35 76 0	0 0 0 0 46	000000000000000000000000000000000000000	0	? G	0 0	0 0 0 0 0 0	L L D L L	Yea Kern

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25/3W Section 23
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1/4 mile

- 559 Victoria court. - destroyed 1975 23R1

DEW 29 Dotwell 60 , screen 20-60'

533 Victoria Court - inst. 1977 Next to house RZ

Dep. Well = 80' Screen 20-80 D GW 37'

1-3 sit clay owner F. Heicluska address Jan as well

3-30 slt clay

Isrigation wil

30-32 SIt Soul

32-55 SI+ clay

55-54 fine souly brownel

59-70 5/4 day

70-80 Scally Clay

R3 irragation well , 565 Broad moor Bluck

3", private owner DGCU 24' Smull encountree!

below 17, well chilled to 36 th completed in 1988

ナリ Owner PG+E - cathocia Protection well , drilled 1976

12-34 - Sandy Clay

71-74 Souly Clay

34-39 Soul + Srewel 74-76-5 why Grovel

31 - 46 . soily clay 46 - 49 . soily gravel

76-90 clayer soul + loss grave/

49-70 Sudy clay

91-105 gen graval

Q2 depth 60', 445 Bevery Ave, Proche owner 600 J. Helins

Eur 25/3W Section 25

strugution beth CT' screen 45-55, 833 Begier Ave. Ð١ - owner Bob & Eversole 4-32 Clay address sue as well 22-30 and + Growel - installal 1977 30-39 . Elay 79-47 sad 44-54 soul 54-55 - growel DZ Frigotin drilled 1954 Depth .95-1 Screen 78-86 owner J. Cornuti 1-40 clay 40 -48 - Suml & Start 572 Kenilowh 48 - 54 . grant some sawly 68 - 76 - Coarse sand 76-86 Sravel .86-95 day 1987 - Unocal Statton #5367 MW/ p3 Chevron 600 potton Aus. Installed 1988 D4-7 MWI - Dep. 48', 4" well selen 38 -48', 0.02 Mbt + # 3 Sand muz '48' 4" , Sulean 32 - 47 MW3 49. 49-34 Eserum, GW- 37 655 muy so throughout senin 34.5 - 59, 1-0 -10 · Ciny w/ 5.14 30-54 Sty Clay 34-39 .5.12 10 -15 ·5/4 smily 37 _ 42 CR- ML 15- 20 cango clay rold of clay 42-48- MIL TO-TE - SIL fore Sans

26 - 30 - the small

22-26 - xlas / and sty Clay

25/3W 25 08-12

Monthing wells of 500 Boncroft for Uno Cal 1488 by beo. Systems

on

HI

Depth 78, 6W.36' Screen, 32-40, 40-52, +52-77 locatul 866 . Ooks Blud. Owner: Charles 6. Dovis Dritallel 1946

3-12 Sanly Clay

40-47 - Sanly gravel

12-15 clay

47-52 . Sparel & Scool

15-32 clay

52-65. clay + grand/

· 32-34 51041 / Smel 61-76 (lay

34-40 · Chy

76-78 RX

25/3W 26 @

C. My of Sum Leancho, 5 14th + horrence Ave

one lost say : 14th + Begler, prilled w/ 5" solid

Stem. to 30 ft. & think these are geotice Borrys.

62 74- Eveled Ave , Vingetron well installed 1977

James Mulling address some as well

beath . 45 'Screen BT- 45' GW 36

36-47 .Srovel 2-12 Clay

12-30 cluy

30-36 Street

25/3W 76

H . 236 Hugs Ave 100' from st. inthallal 1986 we Depth & GW 23 ft. Screen 15-25

Ml :337 wood lack park owner I'm Rice

Depth 60'. Screen 47-55 4" dia installal 1877

insignism well.

Esylt.

Mz 546t, screen 40-54. 4" dia. au 40, irrisotion installul 1977. over

761 Begier Aue. - owner Demis Omich address some -

H3

730 woodlood Ave Depth 56.7 screen 42-55' Gw42'

i 1 significan well instabled 1977. Owner, tom Shecklen

address some.

1-6 s./t

32-42 clay

6-21. s./ty clay

42-52 clay

21-23 suchy si/t 52-54. s./ty clay

23-26 suchy gravel

54-55 suchy clay

26-28' clay some scard

H4 459 & 961 Karol way irrisotion will irshulful 1972

+060' Serven 30 - 60? 4"dia. 6w - 401

owner Dows . Henrich Sen -

