



PACIFIC ENVIRONMENTAL GROUP INC.

ENVIRONMENTAL PROTECTION 97 FEB -6 PM 2:50

Date: February 4, 1997
Project: 311-127.5A

To: Ms. Tina Berry
76 Products Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

We have enclosed:

Table with 2 columns: Copies, Description. Row 1: 1, Remedial Action Performance Summary - October through December 1996 for 500 Bancroft Avenue at Dowling Boulevard, San Leandro.

For your: Use
Approval
Review
[X] Information

Comments: The above mentioned report has been forwarded to the client correspondence listed below.

Andrew Lehane

cc: Mr. Scott Seery, Alameda County Health Care Services
Mr. Mike Bakaldin, San Leandro Fire Department



PACIFIC
ENVIRONMENTAL
GROUP, INC.

ENVIRONMENTAL
PROTECTION
97 FEB -4 AM 9: 17

January 30, 1997
Project 310-127.5A

Ms. Tina Berry
76 Products Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

Re: **Remedial Action Performance Summary - October through December 1996**
76 Products Company Service Station 5367
500 Bancroft Avenue at Dowling Boulevard
San Leandro, California

Dear Ms. Berry:

This letter presents a remedial action performance summary for the site referenced above. Attachment A presents the remedial performance summary, which includes hydrocarbon mass removal and key operating parameters. Certified analytical reports and chain-of-custody documentation are presented as Attachment B, and field data sheets are included as Attachment C. The status of recent remedial activities is presented below.

Remedial System Performance Evaluation

- **During the current reporting period, the groundwater extraction (GWE) system ran intermittently due to system operational problems with the electric submersible pumps.** During site visits throughout November and December, the pumps were found on but the totalizer had not advanced. On January 9, 1997, the pump controls were reset and the pumps restarted. Also, the totalizer was replaced with a new, precalibrated totalizer, in accordance with the discharge permit's requirement for annual flow meter calibration.
- **During the current reporting period, the soil vapor extraction (SVE) system was approximately 98 percent operational. Influent vapor concentrations increased after the pumps were reset on September 18, 1996.** Low concentrations during November and December coincide with pump operational problems.

January 30, 1997

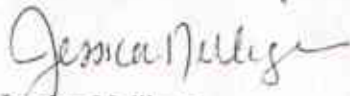
Page 2

- Pacific Environmental Group, Inc. (PACIFIC) recommends continued operation of the GWE and SVE systems throughout the first quarter 1997.


Should you have any questions regarding the contents of this remedial action performance summary, please do not hesitate to call our office.

Sincerely,

Pacific Environmental Group, Inc.



Jessica Nelligan
Staff Engineer



Andrew D. Lehane
Project Engineer
RCE 55798



Attachments: Attachment A - Remedial Action Performance Summary
Attachment B - Certified Analytical Reports and Chain-of-Custody Documentation
Attachment C - Field Data Sheets

cc: Ms. Amy Leech, Alameda County Health Care Services

ATTACHMENT A
REMEDIAL ACTION PERFORMANCE SUMMARY

ATTACHMENT A
REMEDIAL ACTION PERFORMANCE SUMMARY: FOURTH QUARTER 1996
GROUNDWATER-BASED REMEDIAL SYSTEM

Site Name: 76 Products Company Service Station 5367
 Site Address: 500 Bancroft Avenue at Dowling, San Leandro
 Abatement Equipment: Two 1,000-lb. Carbon Vessels
 Start-Up Date: March 1996

Permitting Agency: City of San Leandro
 Permit No.: SD-023
 Permit Expiration Date: 3/15/97
 Estimated Shutdown Date: Unknown

REMEDIAL OBJECTIVES

- o Mass Removal
- o Regulatory Compliance

OPERATIONAL DATA

Treatment System Data

	October	November	December
Operational Status	Operational	Intermittent	Down
Groundwater Volume Treated (gals)	16,707	1,126	0

Table 1 Page A-3

Treatment System Analytical Data Summary

	Influent	Effluent
EPA Method 8020 Analyses	Detected	ND

Table 2 Page A-4

TPH and Benzene Summary

	October	November	December	Cumulative
Influent TPPH-gasoline (µg/L)	54,000	NS	12,000	
Influent Benzene (µg/L)	200	NS	56	
Effluent TPPH-gasoline (µg/L)	ND	ND	ND	
Effluent Benzene (µg/L)	ND	ND	ND	
Mass TPPH-gasoline Removed (lbs)	4.4	0.5	0.0	32.4
Mass Benzene Removed (lbs)	0.02	0.00	0.00	0.18

Table 1 Page A-3

Table 1 Page A-3

Table 2 Page A-4

Table 2 Page A-4

Table 1 Page A-3

Table 1 Page A-3

REMEDIAL ACTION PERFORMANCE EVALUATION

Mass Removal

Approximately 5 pounds of TPPH as Gasoline and 0.02 pound of benzene were removed during the current reporting period. The treatment system was down for most of November and December.

Regulatory Compliance

The remedial system operated in compliance with all discharge requirements.

ACTIONS/RECOMMENDATIONS

- o Continue operation of the GWE system throughout the first quarter 1997.
- o Troubleshoot operational problems to optimize groundwater pump performance.

NOTES:

NS = Not sampled

ND = Not detected above detection limit

N/A = Not available or not applicable

gals = Gallons

µg/L = Micrograms per liter

lbs = Pounds

† = System start-up March 1996 performed by PSI (prior consultant); analytical results for March and April not available.

Note: When appropriate, tabulated data is followed by associated graphical presentation.

ATTACHMENT A
REMEDIAL ACTION PERFORMANCE SUMMARY: FOURTH QUARTER 1996
SOIL-BASED REMEDIAL SYSTEM

Site Name: 76 Products Company Service Station 5367
 Site Address: 500 Bancroft Avenue at Dowling, San Leandro
 Abatement Equipment: Two 1,000-lb. Carbon Vessels
 Start-Up Date: March 1996

Permitting Agency: BAAQMD
 Permit Number: 25758
 Permit Expiration Date: 2/13/97
 Estimated Shutdown Date: Unknown

REMEDIAL OBJECTIVES

- o Mass Removal
- o Regulatory Compliance

OPERATIONAL DATA

Treatment System Data

Operational Status
 Average System Flow Rate (scfm)

	October	November	December
Operational Status	Operational	Operational	Operational
Average System Flow Rate (scfm)	84	185	64

Table 3 Page A-4

TPPH and Benzene Summary

Influent TPPH-gasoline (ppmv)
 Influent Benzene (ppmv)
 Effluent TPPH-gasoline (ppmv)
 Effluent Benzene (ppmv)
 Mass TPH Removed (lbs)
 Mass Benzene Removed (lbs)

	October		November		December		
Influent TPPH-gasoline (ppmv)	15	61	52	4.0	ND	ND	
Influent Benzene (ppmv)	0.072	0.25	0.22	ND	ND	ND	
Effluent TPPH-gasoline (ppmv)	ND	ND	ND	ND	ND	ND	
Effluent Benzene (ppmv)	ND	ND	ND	ND	ND	ND	
Mass TPH Removed (lbs)	29.7		67.0		1.1		179.2
Mass Benzene Removed (lbs)	0.10		0.23		0.00		0.46

Table 3 Page A-4
 Table 3 Page A-4
 Table 4 Page A-5
 Table 4 Page A-5
 Table 3 Page A-4
 Table 3 Page A-4

REMEDIAL ACTION PERFORMANCE EVALUATION

Mass Removal

Approximately 98 pounds of TPPH as Gasoline and 0.3 pound of benzene were removed by the treatment system during the current reporting period. The SVE system was approximately 98 percent operational.

Regulatory Compliance

The remedial system operated in compliance with all BAAQMD permit requirements.

ACTIONS/RECOMMENDATIONS

- o Continue operation of the SVE system throughout the first quarter 1997.
- o Optimization of groundwater pump performance is expected to positively influence SVE system mass removal.

NOTES:

ND = Not detected above detection limits.
 N/A = Not available or not applicable
 ppmv = Parts per million by volume
 scfm = Standard cubic foot per minute
 ‡ = Average TPPH reading for March 1996 using field instruments (provided by prior consultant).
 Note: When appropriate, tabulated data is followed by associated graphical presentation.

Table 3

Soil Vapor Extraction System Performance Data

76 Products Company Service Station 5367
500 Bancroft Avenue at Dowling
San Leandro, California

Sample ID	Date Sampled	Hourmeter Reading (hours)	Net Hours of Operation (hours)	Flow Rate (scfm)	TPPH as Gasoline			Benzene		
					Influent Concentration (ppmv)	Removal Rate (lbs/day)	Removed to Date (lbs)	Influent Concentration (ppmv)	Removal Rate (lbs/day)	Removed to Date (lbs)
INFL	03/18/96 a	N/A b	0 b	250	25 c	2.4	0.0	N/A c	N/A	N/A
INFL	03/19/96	N/A b	24 b	240	22 c	2.0	2.2	N/A c	N/A	N/A
INFL	03/20/96	N/A b	24 b	260	12 c	1.2	3.8	N/A c	N/A	N/A
INFL	03/21/96	N/A b	24 b	250	4 c	0.4	4.6	N/A c	N/A	N/A
INFL	03/22/96	N/A b	24 b	240	20 c	1.8	5.7	N/A c	N/A	N/A
INFL	04/08/96	N/A b	408 b	270	14 c	1.4	33.4	N/A c	N/A	N/A
INFL	04/26/96	N/A b	432 b	240	10 c	0.9	54.5	N/A c	N/A	N/A
INFL	05/30/96 d	N/A b	0	110	2.4	0.1	54.5	ND	0.00	0.00
INFL	06/06/96	N/A b	168	120	3.3	0.2	55.4	ND	0.00	0.01
INFL	06/26/96	N/A b	480	120	ND	0.1	58.0	ND	0.00	0.03
INFL	07/17/96	N/A b	504	120	ND	0.1	60.3	ND	0.00	0.05
INFL	07/26/96	N/A b	216	110	11	0.5	62.8	ND	0.00	0.06
INFL	08/05/96	6,372.5 e	240	119	ND	0.1	65.7	ND	0.00	0.07
INFL	08/19/96	6,414.1	42	115	2.6	0.1	65.9	ND	0.00	0.07
INFL	09/10/96	6,939.4	525	123	7.3	0.3	70.9	0.040	0.00	0.10
INFL	09/26/96	7,321.0	382	78	33	1.0	81.4	0.10	0.00	0.13
INFL	10/15/96 f	7,777.0	456	90	15	0.5	95.7	0.072	0.00	0.18
INFL	10/28/96	8,090.4	313	78	61	1.8	111.1	0.25	0.01	0.23
INFL	11/14/96	8,497.4	407	270	52	5.3	171.8	0.22	0.02	0.44
INFL	11/27/96	8,552.4	55	100	4.0 g	0.2	178.1	ND g	0.00	0.46
INFL	12/11/96	8,890.8	338	64	ND	0.0	179.2	ND	0.00	0.46
INFL	12/20/96	9,102.0	211	64	ND	0.0	179.2	ND	0.00	0.46

REPORTING PERIOD: 09/26/96 - 12/20/96

TOTAL POUNDS REMOVED: 179.2 0.46

TOTAL GALLONS REMOVED: 29.4 0.06

PERIOD POUNDS REMOVED: 97.7 0.33

PERIOD GALLONS REMOVED: 16.0 0.05

TOTAL DAYS OF OPERATION: 220 (b)

PERIOD DAYS OF OPERATION: 74 (b)

PERIOD PERCENT OPERATIONAL: 98%

TPPH = Total purgeable petroleum hydrocarbons

scfm = Standard cubic feet per minute

ppmv = Parts per million by volume

lbs = Pounds

N/A = Not available or not applicable

ND = Not detected above the detection limit

a. System startup on March 18, 1996.

b. No hourmeter installed on system; assumed continuous operation to estimate mass removal since system was on upon arrival.

c. TPPH concentrations taken using a flame-ionization detector; benzene concentrations not available.

d. Pacific Environmental Group, Inc. becomes consultant to site; all prior data provided by former consultant.

e. Hourmeter installed 8/5/96 (initial reading: 6372.5 hours); system was running upon arrival.

f. Assumed influent/effluent labels on samples were switched.

g. Samples collected 11/27/96 exceeded hold time due to holiday; re-sampled on 12/2/96.

Mass removed is an approximation calculated using averaged mass removal rates; removal rates are instantaneous.

Concentrations shown in ppmv are calculated from micrograms per liter (as reported by the laboratory).

See certified analytical reports for detection limits.

Table 4
Soil Vapor Extraction System Emission Data

76 Products Company Service Station 5367
500 Bancroft Avenue at Dowling
San Leandro, California

Sample I.D.	Date Sampled	Net Hours of Operation (hours)	Flow Rate (scfm)	TPPH as Gasoline			Benzene	
				Effluent Concentration (ppmv)	Destruction Efficiency (percent)	Emission Rate (lbs/day)	Effluent Concentration (ppmv)	Emission Rate (lbs/day)
EFFL	03/18/96	a 0	250	ND	N/A	N/A	N/A	N/A
EFFL	03/19/96	24	240	ND	N/A	N/A	N/A	N/A
EFFL	03/20/96	24	260	ND	N/A	N/A	N/A	N/A
EFFL	03/21/96	24	250	ND	N/A	N/A	N/A	N/A
EFFL	03/22/96	24	240	ND	N/A	N/A	N/A	N/A
EFFL	04/08/96	408	270	ND	N/A	N/A	N/A	N/A
EFFL	04/26/96	432	240	ND	N/A	N/A	N/A	N/A
EFFL	05/30/96	b 0	110	ND	N/A	0.10	ND	0.001
EFFL	06/06/96	168	120	3.1	7.1	0.14	ND	0.001
EFFL	06/26/96	480	120	ND	N/A	0.11	ND	0.001
EFFL	07/17/96	504	120	ND	N/A	0.11	ND	0.001
EFFL	07/26/96	216	110	2.8	74.5	0.12	ND	0.001
EFFL	08/05/96	240	119	ND	N/A	0.11	ND	0.001
EFFL	08/19/96	42	115	ND	N/A	0.10	ND	0.001
EFFL	09/10/96	525	123	ND	N/A	0.11	ND	0.001
EFFL	09/26/96	382	78	ND	N/A	0.07	ND	0.001
EFFL	10/15/96	c 456	90	ND	N/A	0.08	ND	0.001
EFFL	10/28/96	313	78	ND	N/A	0.07	ND	0.001
EFFL	11/14/96	407	270	ND	N/A	0.24	ND	0.002
EFFL	11/27/96	55	100	ND	N/A	0.09	ND	0.001
EFFL	12/11/96	338	64	ND	N/A	0.06	ND	0.001
EFFL	12/20/96	211	64	ND	N/A	0.06	ND	0.001

TPPH = Total purgeable petroleum hydrocarbons
 scfm = Standard cubic feet per minute
 ppmv = Parts per million by volume, converted from micrograms per liter, as reported by the laboratory
 lbs = Pounds
 N/A = Not available or not applicable
 ND = Not detected above the detection limit
 a. System startup on March 18, 1996.
 d. Pacific Environmental Group, Inc. becomes consultant to site; all prior data provided by former consultant.
 c. Assumed influent/effluent labels on samples were switched.
 Destruction efficiencies and emission rates for ND concentrations are calculated using the detection limit.
 Concentrations shown in ppmv are calculated from micrograms per liter.
 See certified analytical reports for detection limits.

Table 5
Soil Vapor Extraction System Analytical Data
 Individual Wells

76 Products Company Service Station 5367
 500 Bancroft Avenue at Dowling
 San Leandro, California

Well I.D.	Date Sampled	TPPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)
MW1	05/30/96	36	ND	0.48	0.46	3.3
	06/26/96	67	ND	ND	0.26	1.7
	07/26/96	160	11	31	4.8	24
	08/19/96	28	ND	0.23	0.28	1.2
	09/26/96	1,100	6.4	11	18	19
	10/28/96	1,000	ND	30	3.5	96
	12/02/96	950	ND	40	5.9	120
	12/20/96	13	ND	ND	ND	0.45
MW2	05/30/96	180	0.25	3.8	4.5	25
	06/26/96	23	ND	0.30	0.52	3.5
	07/26/96	46	0.81	1.9	0.95	2.4
	08/19/96	110	0.17	ND	1.4	1.8
	09/26/96	230	0.70	1.6	2.2	1.4
	10/28/96	250	1.3	3.3	0.50	1.1
	12/02/96	11	ND	ND	ND	0.14
	12/20/96	ND	ND	ND	ND	ND
MW3	05/30/96	20	ND	0.25	0.48	3.0
	06/26/96	ND	ND	ND	ND	0.35
	07/26/96	27	0.62	1.2	0.61	2.3
	08/19/96	120	0.43	0.16	2.6	3.9
	09/26/96	46	0.36	0.45	0.24	0.37
	10/28/96	NA	NA	NA	NA	NA
	11/14/96	76	ND	ND	0.31	0.96
	12/02/96	15	ND	ND	ND	0.55
12/20/96	ND	ND	ND	0.42	0.67	
TPPH = Total pidgeable petroleum hydrocarbons µg/L = Micrograms per liter ND = Not detected above the detection limit NA = Not analyzed (sample air bag leak); well re-sampled 11/14/96 See certified analytical reports for detection limits.						

Figure 3
Soil Vapor Extraction System Mass Removal Trend
 76 Products Company Service Station 5367
 500 Bancroft Avenue at Dowling
 San Leandro, California

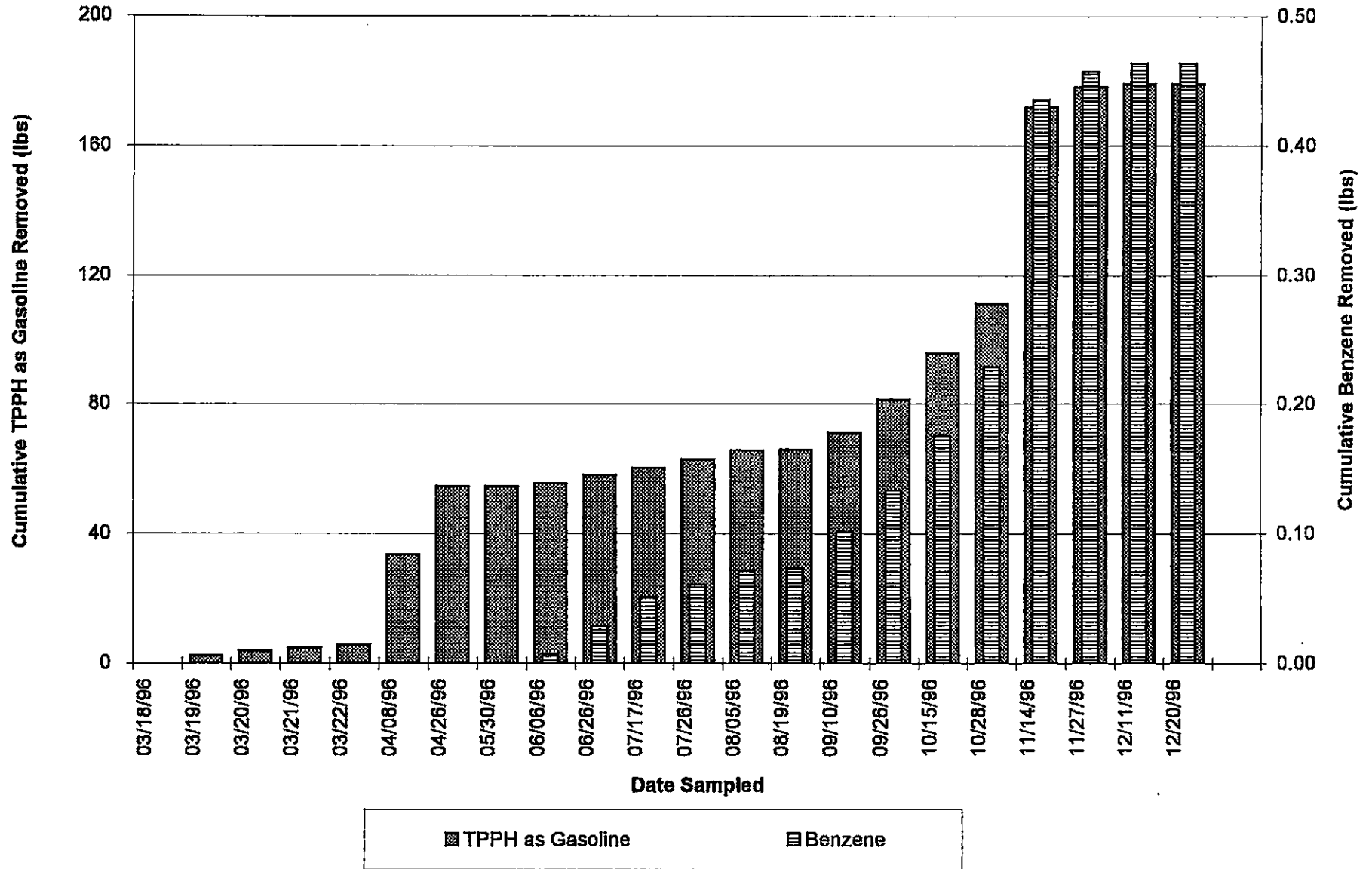
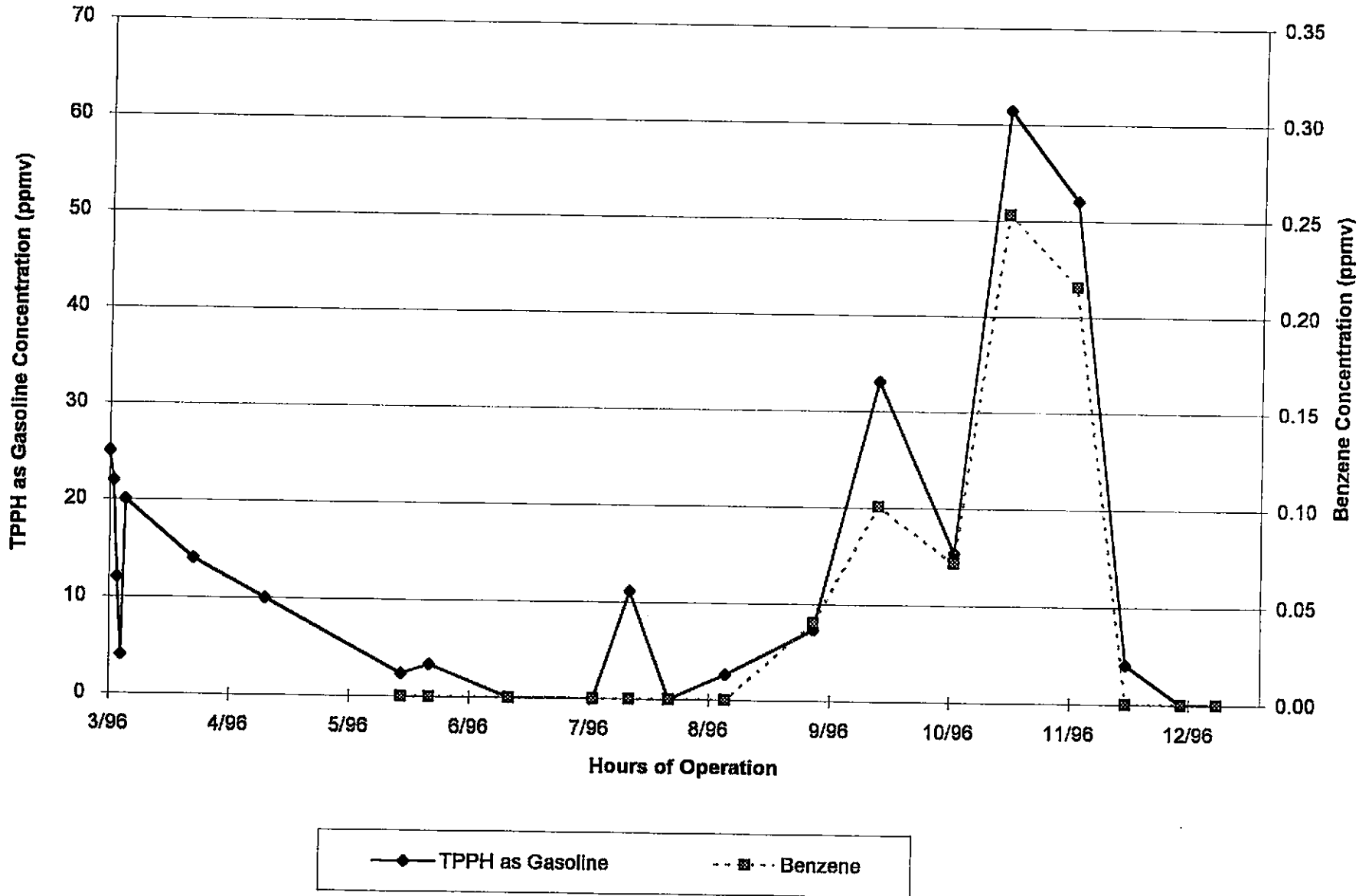
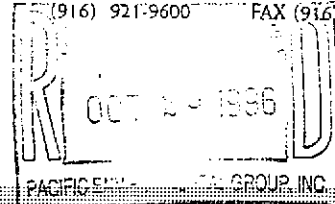


Figure 4
Soil Vapor Extraction System Hydrocarbon Concentrations
 76 Products Company Service Station 5367
 500 Bancroft Avenue at Dowling
 San Leandro, California



ATTACHMENT B

**CERTIFIED ANALYTICAL REPORTS
AND CHAIN-OF-CUSTODY DOCUMENTATION**



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: INFL Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9610A49-01	Sampled: 10/15/96 Received: 10/16/96 Analyzed: 10/21/96 Reported: 10/24/96
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QC Batch Number: GC102196BTEX18A
 Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	54000
Benzene	50	200
Toluene	50	90
Ethyl Benzene	50	2800
Xylenes (Total)	50	8900
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	143 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod

 Tod Granicher
 Project Manager



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: MID Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9610A49-02	Sampled: 10/15/96 Received: 10/16/96 Analyzed: 10/18/96 Reported: 10/24/96
Attention: Andrew Lahane		

QC Batch Number: GC101896BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	75

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367, San Leandro	Sampled: 10/15/96
2025 Gateway Place, Suite 440	Sample Descript: EFFL	Received: 10/16/96
San Jose, CA 95110	Matrix: LIQUID	
Attention: Andrew Lahane	Analysis Method: 8015Mod/8020	Analyzed: 10/18/96
	Lab Number: 9610A49-03	Reported: 10/24/96

QC Batch Number: GC101896BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager



Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lahane

Client Project ID: 310-127-5A / 5367, San Leandro
Matrix: LIQUID

Work Order #: 9610A49 01

Reported: Oct 28, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101896BTEX01A	GC101896BTEX01A	GC101896BTEX01A	GC101896BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler
MS/MSD #:	961081109	961081109	961081109	961081109
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/18/96	10/18/96	10/18/96	10/18/96
Analyzed Date:	10/18/96	10/18/96	10/18/96	10/18/96
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	9.9	30
MS % Recovery:	100	100	99	100
Dup. Result:	10	9.8	9.7	29
MSD % Recov.:	100	98	97	97
RPD:	0.0	2.0	2.0	3.4
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK101896	BLK101896	BLK101896	BLK101896
Prepared Date:	10/18/96	10/18/96	10/18/96	10/18/96
Analyzed Date:	10/18/96	10/18/96	10/18/96	10/18/96
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.1	8.8	8.7	26
LCS % Recov.:	91	88	87	87

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Tod
Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Pacific Environmental Group Client Project ID: 310-127-5A / 5367, San Leandro
2025 Gateway Place, Suite 440 Matrix: LIQUID
San Jose, CA 95110
Attention: Andrew Lahane Work Order #: 9610A49 01 Reported: Oct 28, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC102196BTEX18A	GC102196BTEX18A	GC102196BTEX18A	GC102196BTEX18A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler
MS/MSD #:	961091602	961091602	961091602	961091602
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/21/96	10/21/96	10/21/96	10/21/96
Analyzed Date:	10/21/96	10/21/96	10/21/96	10/21/96
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	9.8	9.6	29
MS % Recovery:	103	98	96	96
Dup. Result:	10	9.5	9.4	29
MSD % Recov.:	100	95	94	96
RPD:	3.0	3.1	2.1	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK102196	BLK102196	BLK102196	BLK102196
Prepared Date:	10/21/96	10/21/96	10/21/96	10/21/96
Analyzed Date:	10/21/96	10/21/96	10/21/96	10/21/96
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	12	11	10	32
LCS % Recov.:	120	110	100	108

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Tod
Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Scouia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: <u>DR. ENO. CO.</u>		Project Name: <u>310-127.5A</u>	
Address: <u>2075 KATEWAY #440</u>		UNOCAL Project Manager: <u>TINA BERRY</u>	
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:
Telephone: <u>408 447 5000</u>	FAX #: <u>408 447 5333</u>	Site #, City, State: <u>5367, SAN LEONARDO</u>	
Report To: <u>ADRIAN VALENTI</u>	Sampler: <u>MARK GIBSON</u>	QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	

Turnaround <input checked="" type="checkbox"/> 10 Work Days <input type="checkbox"/> 5 Work Days <input type="checkbox"/> 3 Work Days	Analyses Requested <input checked="" type="checkbox"/> Drinking Water <input type="checkbox"/> Waste Water <input checked="" type="checkbox"/> Other <u>AIR</u>
Time: <input type="checkbox"/> 2 Work Days <input type="checkbox"/> 1 Work Day <input type="checkbox"/> 2-8 Hours	
CODE: <input type="checkbox"/> Misc. <input type="checkbox"/> Detect. <input type="checkbox"/> Eval. <input checked="" type="checkbox"/> Remed. <input type="checkbox"/> Demol. <input type="checkbox"/> Closure	

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	[Diagonal Lines]										Comments
1. <u>INFL</u>	<u>10/15/96</u>	<u>NO₂</u>	<u>3</u>	<u>VOA</u>	<u>01</u>	<u>NO₂ (BLEX)</u>										
2. <u>MID</u>	<u>10/15/96</u>	<u>NO₂</u>	<u>3</u>	<u>VOA</u>	<u>02</u>	<u>NO₂ (BLEX)</u>										
3. <u>EFFL</u>	<u>10/15/96</u>	<u>NO₂</u>	<u>3</u>	<u>VOA</u>	<u>03</u>	<u>NO₂ (BLEX)</u>										
4.						<u>NO₂ (BLEX)</u>										
5. <u>INFL</u>	<u>10/15/96</u>	<u>AIR</u>	<u>4</u>	<u>PM₁₀</u>		<u>NO₂ (BLEX)</u>										
6. <u>EFFL</u>	<u>10/15/96</u>	<u>AIR</u>	<u>1</u>	<u>PM₁₀</u>		<u>NO₂ (BLEX)</u>										
7.						<u>NO₂ (BLEX)</u>										
8.						<u>NO₂ (BLEX)</u>										
9.						<u>NO₂ (BLEX)</u>										
10.						<u>NO₂ (BLEX)</u>										

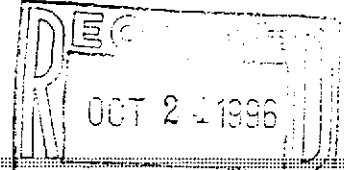
Relinquished By: <u>Mark Gibson</u>	Date: <u>10/16/96</u>	Time: <u>7:46</u>	Received By: <u>W. Alarcón</u>	Date: <u>10/16/96</u>	Time: <u>07:46</u>
Relinquished By: <u>W. Alarcón</u>	Date: <u>10/16/96</u>	Time: <u>1:05</u>	Received By: <u>Adrian Valenti</u>	Date: <u>10/16/96</u>	Time: <u>1:05</u>
Relinquished By: <u>Adrian Valenti</u>	Date:	Time:	Received By Lab: <u>T. Joffe</u>	Date: <u>10/16/96</u>	Time: <u>1:55</u>

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Pink - Client
 Yellow - Laboratory
 White - Laboratory



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Lorenzo Sample Descript: Infl Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9610974-01	Sampled: 10/15/96 Received: 10/16/96 Analyzed: 10/17/96 Reported: 10/21/96
--	--	---

QC Batch Number: GC101796BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod

Tod Granicher
Project Manager





Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lahane

Client Project ID: 310-127.5A / 5367, San Lorenzo

Work Order #: 9610974 01, 02

Reported: Oct 22, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101796BTEX17A	GC101796BTEX17A	GC101796BTEX17A	GC101796BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	Y. Arteaga	Y. Arteaga	Y. Arteaga	Y. Arteaga
MS/MSD #:	961057903	961057903	961057903	961057903
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/17/96	10/17/96	10/17/96	10/17/96
Analyzed Date:	10/17/96	10/17/96	10/17/96	10/17/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	11	10	9.6	29
MS % Recovery:	110	100	96	97
Dup. Result:	11	11	9.5	29
MSD % Recov.:	110	110	95	97
RPD:	0.0	9.5	1.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK101796	BLK101796	BLK101796	BLK101796
Prepared Date:	10/17/96	10/17/96	10/17/96	10/17/96
Analyzed Date:	10/17/96	10/17/96	10/17/96	10/17/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	11	10	9.2	28
LCS % Recov.:	110	100	92	93

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Joye
Tod Granicher
Project Manager

UNOCAL 76

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 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: Doc. Env. Grp. Project Name: 310-127.5A
 Address: 7025 Gateway Pl. #440 UNOCAL Project Manager: Tina Berry
 City: San Jose State: CA Zip Code: 95110 AFE #:
 Telephone: 408 447 5000 FAX #: 408 447 5338 Site #, City, State: 5367, San Leandro
 Report To: Andrew Nakane Sampler: Mark Gubru QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water
 Waste Water
 Other air
 Analyses Requested: 9610974

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Comments
1. INFL	10/15/96	H ₂ O	3	Uoa	X	
2. MID	10/15/96	H ₂ O	3	Uoa	X	
3. EFFL	10/15/96	H ₂ O	3	Uoa	X	
4.						
5. INFL	10/15/96	Air	1	Bo9	X	
6. EFFL	10/15/96	Air	1	Bo9	X	
7.						
8.						
9.						
10.						

Relinquished By: <u>M. Gubru</u>	Date: <u>10/16/96</u>	Time: <u>7:46</u>	Received By: <u>W. Alarcon</u>	Date: <u>10/16/96</u>	Time: <u>07:46</u>
Relinquished By: <u>W. Alarcon</u>	Date: <u>10/16/96</u>	Time: <u>1:05</u>	Received By: <u>M. Gubru</u>	Date: <u>10/16/96</u>	Time: <u>1:05</u>
Relinquished By: <u>M. Gubru</u>	Date:	Time:	Received By Lab: <u>Abnd</u>	Date: <u>10/16/96</u>	Time: <u>11:54</u>

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____
 Approved by: _____ Signature: _____ Company: _____ Date: _____

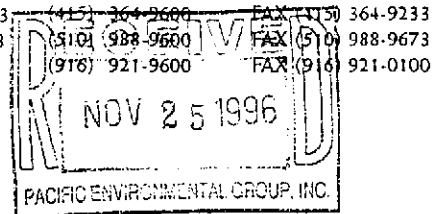
Pink - Client
 Yellow - Laboratory
 White - Laboratory



**Sequoia
Analytical**

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404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834



Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367	Sampled: 10/28/96
2025 Gateway Place, Suite 440	Sample Descript: Infl	Received: 10/29/96
San Jose, CA 95110	Matrix: AIR	
Attention: PEG Engineer	Analysis Method: 8015Mod/8020	Analyzed: 10/30/96
	Lab Number: 9610H64-01	Reported: 11/24/96

QC Batch Number: GC103096BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	20	260
Benzene	0.20	0.88
Toluene	0.20	10
Ethyl Benzene	0.20	1.9
Xylenes (Total)	0.20	27
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	76

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: PEG Engineer	Client Proj. ID: 310-127.5A/5367 Sample Descript: Effl Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9610H64-02	Sampled: 10/28/96 Received: 10/29/96 Analyzed: 10/30/96 Reported: 11/24/96
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QC Batch Number: GC103096BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.39
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	80

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367 Sample Descript: MW-1 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9610H64-03	Sampled: 10/28/96 Received: 10/29/96 Analyzed: 10/30/96 Reported: 11/24/96
--	---	---

QC Batch Number: GC103096BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	100	1000
Benzene	1.0	N.D.
Toluene	1.0	30
Ethyl Benzene	1.0	3.5
Xylenes (Total)	1.0	96
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	269 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367 Sample Descript: MW-2 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9610H64-04	Sampled: 10/28/96 Received: 10/29/96 Analyzed: 10/30/96 Reported: 11/24/96
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QC Batch Number: GC103096BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	250
Benzene	0.50	1.3
Toluene	0.50	3.3
Ethyl Benzene	0.50	0.50
Xylenes (Total)	0.50	1.1
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager



Sequoia
Analytical

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(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: PEG Engineer

Client Proj. ID: 310-127.5A/5367

Lab Proj. ID: 9610H64

Received: 10/29/96

Reported: 11/24/96

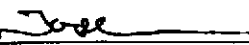
LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

High surrogate recovery for sample 03 has been confirmed.

The bag for sample 05 was completely flat when received by the laboratory.

SEQUOIA ANALYTICAL



Tod Granicher
Project Manager



Pacific Environmental Group Client Project ID: Unocal 310-127.5A / 5367
 2025 Gateway Place, Suite 440 Matrix: Air
 San Jose, CA 95110
 Attention: Andrew Lehane Work Order #: 9610H64 01-05 Reported: Nov 11, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC103096BTEX02A	GC103096BTEX02A	GC103096BTEX02A	GC103096BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	Y. Arteaga	Y. Arteaga	Y. Arteaga	Y. Arteaga
MS/MSD #:	9610D1401	9610D1401	9610D1401	9610D1401
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/30/96	10/30/96	10/30/96	10/30/96
Analyzed Date:	10/30/96	10/30/96	10/30/96	10/30/96
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L

Result:	13	11	10	29
MS % Recovery:	130	110	100	97
Dup. Result:	12	11	10	29
MSD % Recov.:	120	110	100	97
RPD:	8.0	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK103096	BLK103096	BLK103096	BLK103096
Prepared Date:	10/30/96	10/30/96	10/30/96	10/30/96
Analyzed Date:	10/30/96	10/30/96	10/30/96	10/30/96
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	12	10	9.9	27
LCS % Recov.:	120	100	99	90

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


 Tod Granicher
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9610H64.PPP < 1 >



Pacific Environmental Group Client Project ID: Unocal 310-127.5A / 5367
 2025 Gateway Place, Suite 440 Matrix: Air
 San Jose, CA 95110
 Attention: Andrew Lehane Work Order #: 9610H64 01-05 Reported: Nov 11, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC103096BTEX03a	GC103096BTEX03a	GC103096BTEX03a	GC103096BTEX03a
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	G. Fish	G. Fish	G. Fish	G. Fish
MS/MSD #:	9610D1407	9610D1407	9610D1407	9610D1407
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/30/96	10/30/96	10/30/96	10/30/96
Analyzed Date:	10/30/96	10/30/96	10/30/96	10/30/96
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	12	9.7	9.6	29
MS % Recovery:	120	97	96	97
Dup. Result:	11	9.1	8.9	27
MSD % Recov.:	110	91	89	90
RPD:	8.7	6.4	7.6	7.1
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK103196	BLK103196	BLK103196	BLK103196
Prepared Date:	10/31/96	10/31/96	10/31/96	10/31/96
Analyzed Date:	10/31/96	10/31/96	10/31/96	10/31/96
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	11	9.4	9.2	27
LCS % Recov.:	110	94	92	90

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Joe
 Tod Granicher
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9610H64.PPP <2>

Consultant Company: <u>Pac. Env. Group, Inc</u>			Project Name: <u>310-127.5A</u>		
Address: <u>2025 GATEWAY PL. #440</u>			UNOCAL Project Manager: <u>TINA BERRY</u>		
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:		
Telephone: <u>(408) 441-7500</u>		FAX #: <u>(408) 441-7539</u>		Site #, City, State: <u>#5367, SAN LEANDRO</u>	
Report To: <u>Andrew Lehane</u>		Sampler: <u>Don Waterpaul</u>		QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	

Turnaround <input checked="" type="checkbox"/> 10 Work Days <input type="checkbox"/> 5 Work Days <input type="checkbox"/> 3 Work Days	<input type="checkbox"/> Drinking Water	Analyses Requested <u>9610 H64</u>
Time: <input type="checkbox"/> 2 Work Days <input type="checkbox"/> 1 Work Day <input type="checkbox"/> 2-8 Hours	<input type="checkbox"/> Waste Water	
CODE: <input type="checkbox"/> Misc. <input type="checkbox"/> Detect. <input type="checkbox"/> Eval. <input checked="" type="checkbox"/> Remed. <input type="checkbox"/> Demol. <input type="checkbox"/> Closure	<input checked="" type="checkbox"/> Other Air	

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Comments
1. <u>TNF1</u>	<u>10/28/96 11:00</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>	<u>1</u>	<u>X</u>
2. <u>EFF1</u>	<u>10/28/96 11:00</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>2</u>	<u>X</u>
3. <u>MW-1</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>3</u>	<u>X</u>
4. <u>MW-2</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>4</u>	<u>X</u>
5. <u>MW-3</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>5</u>	<u>X</u>
6.						
7.						
8.						
9.						
10.						

Relinquished By: <u>Don Waterpaul</u>	Date: <u>10/28/96</u>	Time: <u>14:00</u>	Received By: <u>D. Alarcón</u>	Date: <u>10/28/96</u>	Time: <u>1400</u>
Relinquished By: <u>D. Alarcón</u>	Date: <u>10/29/96</u>	Time: <u>1040</u>	Received By: <u>St Wright</u>	Date: <u>10/29/96</u>	Time: <u>1040</u>
Relinquished By: <u>St Wright</u>	Date: <u>10/29/96</u>	Time: <u>1124</u>	Received By Lab: <u>Phuji</u>	Date: <u>10/29/96</u>	Time: <u>1124</u>

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? 11 days (air reported as liquid)
corrected copy rec'd 11/25/96

Approved by: D. Alarcón
 Signature: D. Alarcón
 Company: PEG
 Date: 11/13/96

Pink - Client
 Yellow - Laboratory
 White - Laboratory

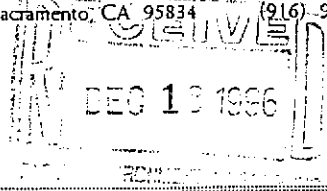


**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

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Walnut Creek, CA 94598 (510) 988-9600
Sacramento, CA 95834 (916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Andrew Lehane	Client Proj. ID: 310-127.5A/ 5367 San Leandro Sample Descript: MID 1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9611B55-01	Sampled: 11/14/96 Received: 11/15/96 Analyzed: 11/27/96 Reported: 12/17/96
--	--	---

QC Batch Number: GC112796BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	81

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

base

Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/ 5367 San Leandro Sample Descript: EFFL Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9611B55-02	Sampled: 11/14/96 Received: 11/15/96 Analyzed: 11/26/96 Reported: 12/17/96
Attention: Andrew Lehane		

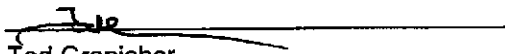
QC Batch Number: GC112696BTEX18A
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	101

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Tod Granicher
Project Manager





Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Project ID: 310-127.5A / 5367, San Leandro
Matrix: LIQUID

Work Order #: 9611B55 01, 02

Reported: Dec 5, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC112696BTEX18A	GC112696BTEX18A	GC112696BTEX18A	GC112696BTEX18A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	9611B3904	9611B3904	9611B3904	9611B3904
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/26/96	11/26/96	11/26/96	11/26/96
Analyzed Date:	11/26/96	11/26/96	11/26/96	11/26/96
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	11	11	11	32
MS % Recovery:	110	110	110	107
Dup. Result:	11	11	11	31
MSD % Recov.:	110	110	110	103
RPD:	0.0	0.0	0.0	3.2
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK112696	BLK112696	BLK112696	BLK112696
Prepared Date:	11/26/96	11/26/96	11/26/96	11/26/96
Analyzed Date:	11/26/96	11/26/96	11/26/96	11/26/96
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	11	11	11	32
LCS % Recov.:	110	110	110	107

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Tod
Tod Granicher
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9611B55.PPP <1>



UNOCAL 78

680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9000
 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600
 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600

10300 North Ave., Fresno, CA 93720 • (559) 435-1100
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 425-1100
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 625-1100

Consultant Company: <u>PAC ENV. Group, Inc.</u>		Project Name: <u>310-127.5A</u>	
Address: <u>2025 GATEWAY PL. #440</u>		UNOCAL Project Manager: <u>Tina Berry</u>	
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:
Telephone: <u>(408) 441-7500</u>		FAX #: <u>(408) 441-7539</u>	
Report To: <u>Andrew Lehone</u>		Sampler: <u>DMW</u>	
Turnaround <input checked="" type="checkbox"/> 10 Work Days <input type="checkbox"/> 5 Work Days <input type="checkbox"/> 3 Work Days		Site #, City, State: <u>5367 San Leandro, CA</u>	
Time: <input type="checkbox"/> 2 Work Days <input type="checkbox"/> 1 Work Day <input type="checkbox"/> 2-8 Hours		QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water Waste Water Other

Analyses Requested: TPH gasoline/BTEX 9611BSS

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested	Comments
1. <u>Mid 1</u>	<u>11/14/96 8:30</u>	<u>H2O</u>	<u>3</u>	<u>VOA</u>	<u>1 A-C</u>	<input checked="" type="checkbox"/>	
2. <u>EFF 1</u>	<u>11/14/96 8:30</u>	<u>H2O</u>	<u>3</u>	<u>VOA</u>	<u>2 }</u>	<input checked="" type="checkbox"/>	
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							

Relinquished By: <u>Don Williams</u>	Date: <u>11/14/96</u>	Time: <u>11:00</u>	Received By: <u>D. Alarcón</u>	Date: <u>11/14/96</u>	Time: <u>11:00</u>
Relinquished By: <u>D. Alarcón</u>	Date: <u>11/15/96</u>	Time: <u>1:05</u>	Received By: <u>Steve Ter</u>	Date: <u>11-15-96</u>	Time: <u>1:05</u>
Relinquished By: <u>Steve Ter</u>	Date: <u>11-15-96</u>	Time:	Received By Lab: <u>XL Cardenas</u>	Date: <u>1/15/96</u>	Time: <u>1:57</u>

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____

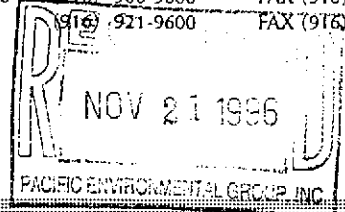
2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Approved by: _____ Signature: _____ Company: _____ Date: _____

Pink - Client

Yellow - Laboratory

White - Laboratory



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: Infl Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9611910-01	Sampled: 11/14/96 Received: 11/15/96 Analyzed: 11/15/96 Reported: 11/19/96
--	--	---

QC Batch Number: GC111596BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	20	220
Benzene	0.20	0.75
Toluene	0.20	4.7
Ethyl Benzene	0.20	0.61
Xylenes (Total)	0.20	19
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

John

Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: MW 3 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9611910-03	Sampled: 11/14/96 Received: 11/15/96 Analyzed: 11/15/96 Reported: 11/19/96
Attention: Andrew Lehane		

QC Batch Number: GC111596BTEX17A
Instrument ID: GCHP17


Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	76
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	0.31
Xylenes (Total)	0.10	0.96
Chromatogram Pattern:		Gas

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	172 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager




Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367, San Leandro	Received: 11/15/96
2025 Gateway Place, Suite 440		
San Jose, CA 95110	Lab Proj. ID: 9611910	Reported: 11/19/96
Attention: Andrew Lehane		

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

Surrogate coelution confirmed for sample 03.

SEQUOIA ANALYTICAL



Tod Granicher
Project Manager





Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Project ID: 310-127.5A / 5367, San Leandro

Attention: Andrew Lehane

Work Order #: 9611910 01

Reported: Nov 20, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC111596BTEX22A	GC111596BTEX22A	GC111596BTEX22A	GC111596BTEX22A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	961047103	961047103	961047103	961047103
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/15/96	11/15/96	11/15/96	11/15/96
Analyzed Date:	11/15/96	11/15/96	11/15/96	11/15/96
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.2	9.3	9.4	29
MS % Recovery:	92	93	94	97
Dup. Result:	7.8	7.7	7.6	24
MSD % Recov.:	78	77	76	80
RPD:	16	19	21	19
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK111596	BLK111596	BLK111596	BLK111596
Prepared Date:	11/15/96	11/15/96	11/15/96	11/15/96
Analyzed Date:	11/15/96	11/15/96	11/15/96	11/15/96
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.4	9.6	9.8	30
LCS % Recov.:	94	96	98	100

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL


Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9611910.PPP <1>





Pacific Environmental Group Client Project ID: 310-127.5A / 5367, San Leandro
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane Work Order #: 9611910 02-03 Reported: Nov 20, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC111596BTEX17A	GC111596BTEX17A	GC111596BTEX17A	GC111596BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Heider	J. Heider	J. Heider	J. Heider
MS/MSD #:	961138810	961138810	961138810	961138810
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/15/96	11/15/96	11/15/96	11/15/96
Analyzed Date:	11/15/96	11/15/96	11/15/96	11/15/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	30
MS % Recovery:	100	100	100	100
Dup. Result:	8.3	8.2	8.2	24
MSD % Recov.:	83	82	82	80
RPD:	19	20	20	22
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK111596	BLK111596	BLK111596	BLK111596
Prepared Date:	11/15/96	11/15/96	11/15/96	11/15/96
Analyzed Date:	11/15/96	11/15/96	11/15/96	11/15/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.2	9.0	9.0	26
LCS % Recov.:	92	90	90	87

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Joe
Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9611910.PPP <2>



Consultant Company: <u>Pac. Env. Group, Inc</u>		Project Name: <u>310-127.5A</u>	
Address: <u>2025 GATEWAY PL #440</u>		UNOCAL Project Manager: <u>TIA BARRY</u>	
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:
Telephone: <u>(408) 441-7500</u>		FAX #: <u>(408) 441-7539</u>	
Report To: <u>Andrew Johnson</u>		Sampler: <u>OMW</u>	
Turnaround <input checked="" type="checkbox"/> 10 Work Days <input type="checkbox"/> 5 Work Days <input type="checkbox"/> 3 Work Days		Site #, City, State: <u>5367 San Leandro, CA</u>	
Time: <input type="checkbox"/> 2 Work Days <input type="checkbox"/> 1 Work Day <input type="checkbox"/> 2-8 Hours		QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	

Drinking Water Waste Water Other AIR
 Misc. Detect. Eval. Remed. Demol. Closure

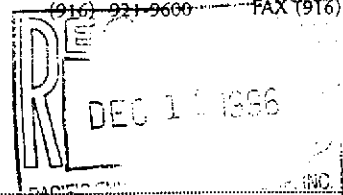
Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments				
1. <u>INF1</u>	<u>11/14/96 9:15</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>	<u>1</u>	<u>X</u>														
2. <u>EFF1</u>	<u>11/14/96 9:15</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>2</u>	<u>X</u>														
3. <u>MW3</u>	<u>11/14/96 8:45</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>3</u>	<u>X</u>														
4.																				
5.																				
6.																				
7.																				
8.																				
9.																				
10.																				

Relinquished By: <u>D. Alarcón</u>	Date: <u>11/14/96</u>	Time: <u>11:00</u>	Received By: <u>D. Alarcón</u>	Date: <u>11/14/96</u>	Time: <u>11:00</u>
Relinquished By: <u>D. Alarcón</u>	Date: <u>11/15/96</u>	Time: <u>1:05</u>	Received By: <u>Steve Te</u>	Date: <u>11-15-96</u>	Time: <u>1:05</u>
Relinquished By: <u>Steve Te</u>	Date: <u>11-15-96</u>	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____
 Approved by: D. Alarcón Signature: D. Alarcón Company: PEG Date: 11/21/96

Pink - Client
 Yellow - Laboratory
 White - Laboratory



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: Unocal 310-127.5A/5367 Sample Descript: INFL Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612060-01	Sampled: 12/02/96 Received: 12/03/96 Analyzed: 12/05/96 Reported: 12/10/96
Attention: Andrew Lehane		

QC Batch Number: GC120596BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	17
Benzene	0.10	N.D.
Toluene	0.10	0.43
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	1.0
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	109

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod

Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: Unocal 310-127.5A/5367 Sample Descript: EFFL Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612060-02	Sampled: 12/02/96 Received: 12/03/96 Analyzed: 12/04/96 Reported: 12/10/96
Attention: Andrew Lehane		

QC Batch Number: GC120396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.31
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod

Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: Unocal 310-127.5A/5367 Sample Descript: MW-1 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612060-03	Sampled: 12/02/96 Received: 12/03/96 Analyzed: 12/04/96 Reported: 12/10/96
Attention: Andrew Lehane		

QC Batch Number: GC120396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	950
Benzene	5.0	N.D.
Toluene	5.0	40
Ethyl Benzene	5.0	5.9
Xylenes (Total)	5.0	120
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

John

Tod Granicher
Project Manager



Pacific Environmental Group	Client Proj. ID: Unocal 310-127.5A/5367	Sampled: 12/02/96
2025 Gateway Place, Suite 440	Sample Descript: MW-2	Received: 12/03/96
San Jose, CA 95110	Matrix: AIR	
Attention: Andrew Lehane	Analysis Method: 8015Mod/8020	Analyzed: 12/04/96
	Lab Number: 9612060-04	Reported: 12/10/96


QC Batch Number: GC120396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	11
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.14
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	118

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: Unocal 310-127.5A/5367 Sample Descript: MW-3 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612060-05	Sampled: 12/02/96 Received: 12/03/96 Analyzed: 12/04/96 Reported: 12/10/96
Attention: Andrew Lehane		


QC Batch Number: GC120396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	15
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.55
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	113

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Sequoia
Analytical

680 Chesapeake Drive	Redwood City, CA 94063	(415) 364-9600	FAX (415) 364-9233
404 N. Wiget Lane	Walnut Creek, CA 94598	(510) 988-9600	FAX (510) 988-9673
819 Striker Avenue, Suite 8	Sacramento, CA 95834	(916) 921-9600	FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Proj. ID: Unocal 310-127.5A/5367

Received: 12/03/96

Lab Proj. ID: 9612060

Reported: 12/10/96

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 11 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPHGBA Note: High surrogate recovery was confirmed for the set.

SEQUOIA ANALYTICAL



Tod Granicher
Project Manager





Pacific Environmental Group	Client Project ID: Unocal 310-127.5A / 5367
2025 Gateway Place, Suite 440	
San Jose, CA 95110	
Attention: Andrew Lehane	Work Order #: 9612060 01-05
	Reported: Dec 10, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC120396BTEX17A	GC120396BTEX17A	GC120396BTEX17A	GC120396BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	Y. Arteaga	Y. Arteaga	Y. Arteaga	Y. Arteaga
MS/MSD #:	9611C6915	9611C6915	9611C6915	9611C6915
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/3/96	12/3/96	12/3/96	12/3/96
Analyzed Date:	12/3/96	12/3/96	12/3/96	12/3/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	11	10	10	31
MS % Recovery:	110	100	100	103
Dup. Result:	11	10	11	33
MSD % Recov.:	110	100	110	110
RPD:	0.0		9.5	6.3
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK120396	BLK120396	BLK120396	BLK120396
Prepared Date:	12/3/96	12/3/96	12/3/96	12/3/96
Analyzed Date:	12/3/96	12/3/96	12/3/96	12/3/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	11	10	11	32
LCS % Recov.:	110	100	110	107

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Joe
 Tod Granicher
 Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD= MS Duplicate, RPD= Relative % Difference

9612060.PPP <1>





Pacific Environmental Group Client Project ID: Unocal 310-127.5A / 5367
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane Work Order #: 9612060 01-05 Reported: Dec 10, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC120596BTEX17A	GC120596BTEX17A	GC120596BTEX17A	GC120596BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	Y. Arteaga	Y. Arteaga	Y. Arteaga	Y. Arteaga
MS/MSD #:	9611D9803	9611D9803	9611D9803	9611D9803
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/5/96	12/5/96	12/5/96	12/5/96
Analyzed Date:	12/5/96	12/5/96	12/5/96	12/5/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.2	8.7	9.3	29
MS % Recovery:	92	87	93	97
Dup. Result:	9.9	9.5	9.7	29
MSD % Recov.:	99	95	97	97
RPD:	7.3	8.8	4.2	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK120596	BLK120596	BLK120596	BLK120596
Prepared Date:	12/5/96	12/5/96	12/5/96	12/5/96
Analyzed Date:	12/5/96	12/5/96	12/5/96	12/5/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.7	8.6	8.7	26
LCS % Recov.:	87	86	87	87

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Tod
Tod Granicher
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Project ID: Unocal 310-127.5A / 5367

Work Order #: 9612060 01-05

Reported: Dec 10, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC120696BTEX17B	GC120696BTEX17B	GC120696BTEX17B	GC120696BTEX17B
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	Y. Arteaga	Y. Arteaga	Y. Arteaga	Y. Arteaga
MS/MSD #:	9611G6201	9611G6201	9611G6201	9611G6201
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/6/96	12/6/96	12/6/96	12/6/96
Analyzed Date:	12/6/96	12/6/96	12/6/96	12/6/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L

Result:	11	10	11	31
MS % Recovery:	110	100	110	103
Dup. Result:	11	11	11	32
MSD % Recov.:	110	110	110	107
RPD:	0.0	9.5	0.0	3.2
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK120796	BLK120796	BLK120796	BLK120796
Prepared Date:	12/6/96	12/6/96	12/6/96	12/6/96
Analyzed Date:	12/6/96	12/6/96	12/6/96	12/6/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	10	10	10	30
LCS % Recov.:	100	100	100	100

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Tode
Tod Granicher
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9612060.PPP <3>



Consultant Company: Pac. ENV. Group, Inc. Project Name: 310-127.5A
 Address: 2025 GATEWAY PL #440 UNOCAL Project Manager: TINA Berry
 City: SAN Jose State: CA Zip Code: 95110 AFE #:
 Telephone: (408) 441-7500 FAX #: (408) 441-7539 Site #, City, State: 5367 SAN Leandro, CA
 Report To: Andrew Lehane Sampler: OmW QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours

Drinking Water
 Waste Water
 Other AR
 Analyses Requested: 96/2060

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	TPH - 9/1/TEX										Comments				
1. <u>INFL</u>	<u>12/2/96 13:30</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>	<u>1</u>	<u>X</u>														
2. <u>EFFI</u>	↓	↓	↓	↓	<u>2</u>	↓														
3. <u>MW-1</u>	↓	↓	↓	↓	<u>3</u>	↓														
4. <u>MW-2</u>	↓	↓	↓	↓	<u>4</u>	↓														
5. <u>MW-3</u>	↓	↓	↓	↓	<u>5</u>	↓														
6.																				
7.																				
8.																				
9.																				
10.																				

Relinquished By: <u>Don Waterman</u>	Date: <u>12/2/96</u>	Time: <u>14:30</u>	Received By: <u>R. Alarcón</u>	Date: <u>12/2/96</u>	Time: <u>14:30</u>
Relinquished By: <u>R. Alarcón</u>	Date: <u>12/3/96</u>	Time: <u>11:36</u>	Received By: <u>[Signature]</u>	Date: <u>12/3/96</u>	Time: <u>11:36</u>
Relinquished By: <u>[Signature]</u>	Date: <u>12/3/96</u>	Time: _____	Received By Lab: <u>[Signature]</u>	Date: <u>12/3/96</u>	Time: <u>1307</u>

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____
 Approved by: D. Alarcón Signature: R. Alarcón Company: PEG Date: 12/16/96

Pink - Client

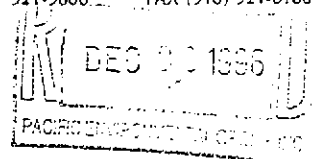
Yellow - Laboratory

White - Laboratory



**Sequoia
Analytical**

680 Chesapeake Drive Redwood City, CA 94063 (415) 364-9600 FAX (415) 364-9233
 404 N. Wiget Lane Walnut Creek, CA 94598 (510) 988-9600 FAX (510) 988-9673
 819 Striker Avenue, Suite 8 Sacramento, CA 95834 (916) 921-9600 FAX (916) 921-0100



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Andrew Lehane	Client Proj. ID: Unocal 310-127.5A San Leandro Sample Descript: Infl Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9612989-01	Sampled: 12/11/96 Received: 12/13/96 Analyzed: 12/18/96 Reported: 12/23/96
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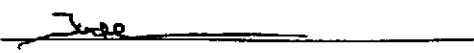
QC Batch Number: GC121896BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	12000
Benzene	10	56
Toluene	10	21
Ethyl Benzene	10	820
Xylenes (Total)	10	2700
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Tod Granicher
 Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: Unocal 310-127.5A San Leandro Sample Descript: Effl Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9612989-03	Sampled: 12/11/96 Received: 12/13/96 Analyzed: 12/19/96 Reported: 12/23/96
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
QC Batch Number: GC121996BTEX22A
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



 Tod Granicher
 Project Manager





Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Project ID: Unocal 310-127.5A / San Leandro
Matrix: LIQUID

Work Order #: 9612989 01

Reported: Dec 26, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC121896BTEX01A	GC121896BTEX01A	GC121896BTEX01A	GC121896BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler
MS/MSD #:	961275105	961275105	961275105	961275105
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/17/96	12/17/96	12/17/96	12/17/96
Analyzed Date:	12/17/96	12/17/96	12/17/96	12/17/96
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.0	8.9	8.8	27
MS % Recovery:	90	89	88	90
Dup. Result:	8.6	8.7	8.6	27
MSD % Recov.:	86	87	86	90
RPD:	4.5	2.3	2.3	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK121896	BLK121896	BLK121896	BLK121896
Prepared Date:	12/17/96	12/17/96	12/17/96	12/17/96
Analyzed Date:	12/17/96	12/17/96	12/17/96	12/17/96
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.8	8.7	8.8	27
LCS % Recov.:	88	87	88	90

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9612989.PPP <1>





Pacific Environmental Group Client Project ID: Unocal 310-127.5A / San Leandro
2025 Gateway Place, Suite 440 Matrix: LIQUID
San Jose, CA 95110
Attention: Andrew Lehane Work Order #: 9612989 01-03 Reported: Dec 26, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC121996BTEX22A	GC121996BTEX22A	GC121996BTEX22A	GC121996BTEX22A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	961298001	961298001	961298001	961298001
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/19/96	12/19/96	12/19/96	12/19/96
Analyzed Date:	12/19/96	12/19/96	12/19/96	12/19/96
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L

Result:	8.6	11	10	38
MS % Recovery:	86	110	100	93

Dup. Result:	8.9	11	10	29
MSD % Recov.:	89	110	100	97

RPD:	3.4	0.0	0.0	3.5
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK121996	BLK121996	BLK121996	BLK121996
Prepared Date:	12/19/96	12/19/96	12/19/96	12/19/96
Analyzed Date:	12/19/96	12/19/96	12/19/96	12/19/96
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.0	11	11	29
LCS % Recov.:	90	110	110	97

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Tom Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9612989.PPP <2>





Sequoia
Analytical

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404 N. Wiget Lane
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FAX (510) 988-9673
FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Proj. ID: Unocal 310-127.5A San Leandro

Received: 12/13/96

Lab Proj. ID: 9612989

Reported: 12/23/96

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 6 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL


Tod Granicher
Project Manager

Page: 1



SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

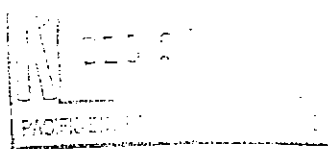
CLIENT NAME: PEG
 REC. BY (PRINT) L Kim

WORKORDER: 9612989
 DATE OF LOG-IN: 12-17-96

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: , CONDITION (ETC.)
1. Custody Seal(s)	Present / <input checked="" type="radio"/> Absent Intact / Broken*	1	A-C	Inf1	3voo	lig	12/11	
2. Custody Seal #:	Put in Remarks Section	2	↓	mid-1	↓	↓	↓	
3. Chain-of-Custody	<input checked="" type="radio"/> Present / Absent*	3	↓	EFF1	↓	↓	↓	
4. Traffic Reports or Packing List:	Present / <input checked="" type="radio"/> Absent							
5. Airbill:	Airbill / Sticker Present / <input checked="" type="radio"/> Absent							
6. Airbill #:								
7. Sample Tags:	<input checked="" type="radio"/> Present / Absent							
Sample Tags #s:	<input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody							
8. Sample Condition:	<input checked="" type="radio"/> Intact / Broken* / Leaking*							
9. Does information on custody reports, traffic reports and sample tags agree?	<input checked="" type="radio"/> Yes / No*							
10. Proper Preservatives used:	<input checked="" type="radio"/> Yes / No*							
11. Date Rec. at Lab:	<u>12/13/96</u>							
12. Time Rec. at Lab:	<u>1344</u>							
13. Temp Rec. at Lab:	<u>14°C</u>							

12/13
 L Kim

*If Circled, contact Project Manager and attach record of resolution.



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Andrew Lehane	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: INFL Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612795-01	Sampled: 12/11/96 Received: 12/13/96 Analyzed: 12/13/96 Reported: 12/19/96
--	--	---

QC Batch Number: GC121396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.15
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	99

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Tod Granicher
 Project Manager





Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367, San Leandro	Sampled: 12/11/96
2025 Gateway Place, Suite 440	Sample Descript: EFFL	Received: 12/13/96
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 12/13/96
Attention: Andrew Lehane	Lab Number: 9612795-02	Reported: 12/19/96

QC Batch Number: GC121396BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Tod Granicher
Project Manager



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FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Andrew Lehane

Client Proj. ID: 310-127.5A/5367, San Leandro

Lab Proj. ID: 9612795

Received: 12/13/96

Reported: 12/19/96

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 6 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL



Tod Granicher
Project Manager



Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Project ID: 310-127.5A / 5367, San Leandro

Attention: Andrew Lehane

Work Order #: 9612795 01

Reported: Dec 20, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC121396BTEX17A	GC121396BTEX17A	GC121396BTEX17A	GC121396BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	D. Jirsa	D. Jirsa	D. Jirsa	D. Jirsa
MS/MSD #:	961251804	961251804	961251804	961251804
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/13/96	12/13/96	12/13/96	12/13/96
Analyzed Date:	12/13/96	12/13/96	12/13/96	12/13/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.0	10	11	33
MS % Recovery:	90	100	110	110
Dup. Result:	8.6	10	11	33
MSD % Recov.:	86	100	110	110
RPD:	4.5	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK121396	BLK121396	BLK121396	BLK121396
Prepared Date:	12/13/96	12/13/96	12/13/96	12/13/96
Analyzed Date:	12/13/96	12/13/96	12/13/96	12/13/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.4	9.6	10	31
LCS % Recov.:	84	96	100	103

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

John
Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9612795.PPP <1>

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: PEG
 REC. BY (PRINT) PH

WORKORDER: 9612 795
 DATE OF LOG-IN: 12/13/96

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / <u>Absent</u> Intact / Broken*	1	A	INFL	Tedlar	A	12/11	
2. Custody Seal #:	Put in Remarks Section	2	↓	EFPL	↓	↓	↓	
3. Chain-of-Custody	<u>Present</u> / Absent*	[A large diagonal line is drawn across the table from the bottom-left to the top-right. Handwritten text "Pres: 12/13/96" is written along this line.]						
4. Traffic Reports or Packing List:	Present / <u>Absent</u>							
5. Airbill:	Airbill / Sticker Present / <u>Absent</u>							
6. Airbill #:	—							
7. Sample Tags:	<u>Present</u> / Absent							
Sample Tags #s:	<u>Listed</u> / Not Listed on Chain-of-Custody							
8. Sample Condition:	<u>Intact</u> / Broken* / Leaking*							
9. Does information on custody reports, traffic reports and sample tags agree?	<u>Yes</u> / No*							
10. Proper Preservatives used:	<u>Yes</u> / No*							
11. Date Rec. at Lab:	<u>12/13/96</u>							
12. Time Rec. at Lab:	— <u>5 P.M.</u>							
13. Temp Rec. at Lab:	<u>1344</u>							

*if Circled, contact Project Manager and attach record of resolution.



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18939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: Pac. Env. Group Inc Project Name: 310-127.5A
 Address: 2025 GATEWAY PI #440 UNOCAL Project Manager: TINA Barry
 City: SAN JOSE State: CA Zip Code: 95110 AFE #:
 Telephone: (408) 441-7500 FAX #: (408) 441-7589 Site #, City, State: 5367 SAN LEANDRO, CA
 Report To: Andrew Lehane Sampler: Don Waterman QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure

Analyses Requested
 Drinking Water
 Waste Water
 Other AIR

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments
1. <u>TOP1</u>	<u>12/11/96 12:00</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>	<u>1</u>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> TP49/BTEX 96/2 795 </div>										
2. <u>EFF1</u>	<u>12/11/96 12:00</u>	<u>AIR</u>	<u>1</u>		<u>2</u>											
3.																
4.																
5.																
6.																
7.																
8.																
9.																
10.																

Relinquished By: <u>Don Waterman</u>	Date: <u>12/11/96</u>	Time: <u>15:00</u>	Received By: <u>Shirley Miller</u>	Date: <u>12/11/96</u>	Time: <u>15:00</u>
Relinquished By: <u>Shirley Miller</u>	Date: <u>12/13/96</u>	Time: <u>10:40</u>	Received By: <u>[Signature]</u>	Date: <u>12/13/96</u>	Time: <u>10:45</u>
Relinquished By: <u>[Signature]</u>	Date: <u>12/14/96</u>	Time: _____	Received By Lab: <u>Phuf</u>	Date: <u>12/13/96</u>	Time: <u>1394</u>

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed?
 2) Was the report issued within the requested turnarpond time? Yes No If no, what was the turnaround time? 7 days
 Approved by: D. Alarcon Signature: D. Alarcon Company: PEG Date: 12/24/96

Pink - Client

Yellow - Laboratory

White - Laboratory



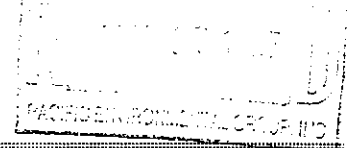
**Sequoia
Analytical**

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FAX (916) 921-0100



Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: Infl Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612C26-01	Sampled: 12/20/96 Received: 12/20/96 Analyzed: 12/21/96 Reported: 12/31/96
Attention: Jessica Nelligan		

QC Batch Number: GC122096BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: Effl Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612C26-02	Sampled: 12/20/96 Received: 12/20/96 Analyzed: 12/21/96 Reported: 12/31/96
--	--	---

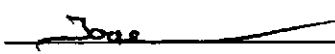
QC Batch Number: GC122096BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367, San Leandro	Sampled: 12/20/96
2025 Gateway Place, Suite 440	Sample Descript: MW-1	Received: 12/20/96
San Jose, CA 95110	Matrix: AIR	
Attention: Jessica Nelligan	Analysis Method: 8015Mod/8020	Analyzed: 12/21/96
	Lab Number: 9612C26-03	Reported: 12/31/96

QC Batch Number: GC122096BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	13
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.45
Chromatogram Pattern:		Gas

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod Granicher
Project Manager





Pacific Environmental Group	Client Proj. ID: 310-127.5A/5367, San Leandro	Sampled: 12/20/96
2025 Gateway Place, Suite 440	Sample Descript: MW-2	Received: 12/20/96
San Jose, CA 95110	Matrix: AIR	
Attention: Jessica Nelligan	Analysis Method: 8015Mod/8020	Analyzed: 12/21/96
	Lab Number: 9612C26-04	Reported: 12/31/96


QC Batch Number: GC122096BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	93

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Tod Granicher
Project Manager





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110	Client Proj. ID: 310-127.5A/5367, San Leandro Sample Descript: MW-3 Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9612C26-05	Sampled: 12/20/96 Received: 12/20/96 Analyzed: 12/21/96 Reported: 12/31/96
--	--	---

QC Batch Number: GC122096BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	0.42
Chromatogram Pattern:	0.10	0.87

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod

Tod Granicher
Project Manager





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Analytical.

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819 Striker Avenue, Suite 8	Sacramento, CA 95834	(916) 921-9600	FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Jessica Nelligan

Client Proj. ID: 310-127.5A/5367, San Leandro

Received: 12/20/96

Lab Proj. ID: 9612C26

Reported: 12/31/96

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL


Tod Granicher
Project Manager





Pacific Environmental Group Client Project ID: 310-127.5A/5367, San Leandro
2025 Gateway Place, Suite 440 Matrix: Liquid
San Jose, CA 95110
Attention: Jessica Nelligan Work Order #: 9612C26 -01-05 Reported: Jan 3, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC122096BTEX17B	GC122096BTEX17B	GC122096BTEX17B	GC122096BTEX17B
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Heider	J. Heider	J. Heider	J. Heider
MS/MSD #:	961299203	961299203	961299203	961299203
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/20/96	12/20/96	12/20/96	12/20/96
Analyzed Date:	12/20/96	12/20/96	12/20/96	12/20/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.6	8.4	8.4	25
MS % Recovery:	86	84	84	83
Dup. Result:	9.1	8.8	8.8	26
MSD % Recov.:	91	88	88	87
RPD:	5.6	4.7	4.7	3.9
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK122096	BLK122096	BLK122096	BLK122096
Prepared Date:	12/20/96	12/20/96	12/20/96	12/20/96
Analyzed Date:	12/20/96	12/20/96	12/20/96	12/20/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.8	8.6	8.7	25
LCS % Recov.:	88	86	87	83

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

J. Heider
Tod Granicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9612C26.PPP <1>



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 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: <u>Pacific ENV. Group, Inc</u>		Project Name: <u>310-0127.5A</u>	
Address: <u>2025 GATEWAY PL #440</u>		UNOCAL Project Manager: <u>TINA Berry</u>	
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:
Telephone: <u>(408) 441-7500</u>	FAX #: <u>(408) 441-7539</u>	Site #, City, State: <u>5367 SAN LEANRO</u>	
Report To: <u>Jessica Nelligan</u>	Sampler: <u>Don Waterpaul</u>	QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours

Drinking Water
 Waste Water
 Other

Analyses Requested: 9612026

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments				
1. <u>INF1</u>	<u>12/20/96 8:00</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>	<u>1</u>	<u>X</u>														
2. <u>EFF1</u>	↓	↓	↓	↓	<u>2</u>	<u>X</u>														
3. <u>MW-1</u>	↓	↓	↓	↓	<u>3</u>	<u>X</u>														
4. <u>MW-2</u>	↓	↓	↓	↓	<u>4</u>	<u>X</u>														
5. <u>MW-3</u>	↓	↓	↓	↓	<u>5</u>	<u>X</u>														
6.																				
7.																				
8.																				
9.																				
10.																				

Relinquished By: <u>Don Waterpaul</u>	Date: <u>12/20/96</u>	Time: <u>11:20</u>	Received By: <u>D. Alarcon</u>	Date: <u>12/20/96</u>	Time: <u>11:20</u>
Relinquished By: <u>D. Alarcon</u>	Date: <u>12/20/96</u>	Time: <u>3:15</u>	Received By: <u>Steve Tan</u>	Date: <u>12/20/96</u>	Time: <u>3:15</u>
Relinquished By: <u>Spec</u>	Date: <u>12/20/96</u>	Time:	Received By: <u>Lab</u>	Date: <u>12/20/96</u>	Time: <u>17:11</u>

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No. If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No. If no, what was the turnaround time? _____

Approved by: D. Alarcon Signature: D. Alarcon Company: PEG Date: 1/8/97

Pink - Client
 Yellow - Laboratory
 White - Laboratory

FIELD SERVICES / ROUTINE O&M REQUEST

Identification
 Project # 310-127.5A
 Station # 5367
 Site Address: 500 Bancroft Ave @
 Dowling
 San Leandro
 County: Alameda
 Project Manager: ADL
 Requestor: Alexis M. Bahou
 Client: Unocal
 Client P.O.C.: Tina Berry
 Revision Date: 08/12/96
 Laboratory: Sequoia

Request Frequency: [Semi-Monthly]

Site Remedial Technologies:

Groundwater Extration (GWE) Soil Vapor Extration (SVE) Air Sparging (AS) Bio-Augmentation (BIO)

Complete attached Data Sheets as prescribed in the following table:

Scheduling Table

Data Sheet Section(s) / Part(s)	To be Completed	Budgeted Hrs	Actual Hrs	Mob-de Mob	Completed
SVE(A, B, C, D)	week 1 †		45		MS
SVE(A, B, C, D, E, F)	week 3				
GWE(A, B, C, D)	monthly				
SVE(H, I)	quarterly †				MS
	semi-annually				

† = sampling to be performed

Definition of frequencies:

semi-monthly = once every other week on weeks 1 & 3
 monthly = first week of the month (day 1 or 2 preferred)
 quarterly = once every quarter in months 1, 4, 7, 10 on week 1

Field Technician Response:

Completed by: MS Date: 10/15/96
 Arrival time: 9:45 Departure time: 11:45
 Sample this visit?: YES Engineer contacted? YES

Groundwater Extraction & Treatment System
Unocal Service Station 5367
500 Bancroft @ Dowling
San Leandro, CA
310-127.5A

System Description:

Groundwater Pumps				
Well	Type	Size	Control	Set Depth (TOB)
MW-2	electric			
MW-3	electric			

Carbon Vessels: 2 Cetco 1.000 lbs vessels
 Filter: Rosedale 8-30

Transfer Pump: 1.5 hp, 110/220V, 1Φ, 60 Hz
 oil/water separator: N/A

PART A: SYSTEM DATA

System on upon arrival? YES (if no, specify reason in comments)

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
TOTALIZER (gallons)	0266527	
FILTER INLET PRESSURE (psig)	5	(ideal range < 30 psig)
CARBON #1 INLET PRESSURE (psig)	5	
CARBON #2 INLET PRESSURE (psig)	0	(ideal range 12 psig)
DISCHARGE PRESSURE (psig)	n/a	(ideal range 0 psig)
TRANSFER PUMP FLOWRATE (gpm)	n/a	(ideal range 10 gpm)
% RESTRICTION VALVE OPEN	n/a	(ideal range 100 % open)

PART B: COMMENTS

PART C: WELL DATA

H:\PROJECT\305\065\5EAGWE.DOC

WELL	DTW (TOB)	TOTALIZER (gallons)	FLOWRATE (gpm)	COMMENTS/ ADJUSTMENTS
MW-2	29.60	0264844	0	} DTW CHARGES AS APPLIED LOC. IS GONE.
MW-3	29.6	0070432	.7	

PART D: SAMPLING & READINGS I

SAMPLE	ANALYSIS	COMPLETED
MID 1 INFIL ?	TPH-gasoline/BTEX compounds	YES
MID 2	TPH-gasoline/BTEX compounds	YES
Effluent	TPH-gasoline/BTEX compounds	YES

PART G: SYSTEM MAINTENANCE I

NUMBER OF SPARE FILTERS ON SITE?	3	CHANGE FILTERS? (if necessary)	no
DRAIN COMPRESSOR	n/a		

PART H: SYSTEM MAINTENANCE II

CLEAN TOTALIZERS	n/a	TEST ALARM SWITCHES	n/a
BACKFLUSH CARBON VESSELS		CALIBRATE LEL	
CHANGE COMPRESSOR OIL			

PART C: SYSTEM FID READINGS

READING (ppmv)	WC/WOC/DF	
	before adjustments	after adjustments
INFLUENT (before dilution)	27/0	27/200/0
INFLUENT (after dilution)	18/0	8/49/0
PRIMARY GAC EFFLUENT	18/0	8/8/0
SYSTEM EFFLUENT	8/8/0	8/8/0
FIELD INSTRUMENT USED: FID # 3		
LAST CALIBRATED: 10/96		

PART D: SAMPLING I

SAMPLE	ANALYSIS	COMPLETED
INFLUENT	TPH-g/BTEX	YES
EFFLUENT	TPH-g/BTEX	YES

**PART E:
SAMPLING II**

WELLS (MW-1, MW-2, MW-3)	TPH-g/BTEX	n/a
-----------------------------	------------	-----

PART F: WELL DATA

WELL	VALVE POSITION		FID (ppmv)			VAC/PRESSURE ("H ₂ O)		FLOW	
	INITIAL	FINAL	DILUTION FACTOR USED	WC	WOC	@ MANIFOLD	@ WELL	Δ P ("H ₂ O)	PIPE SIZE
MW-1	n/a								
MW-2									
MW-3									

680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600
 819 Striker Ave., Sulto B • Sacramento, CA 95834 • (916) 921-9600
 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600

18939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: Doc. Env. Grp. Project Name: 310-127.5A
 Address: 2025 Gateway Pl. #440 UNOCAL Project Manager: Tina Berry
 City: San Jose State: CA Zip Code: 95110 AFE #:
 Telephone: 408 447 5000 FAX #: 408 447 5333 Site #, City, State: 5367, San Leandro
 Report To: Andrew Kahane Sampler: Mark Gibrow QC Data: Level D (Standard) Level C Level B Level A

Turnaround Time: 10 Work Days 5 Work Days 3 Work Days
 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure
 Drinking Water Waste Water Other air

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments
1. <u>INFL</u>	<u>10/15/96</u>	<u>H₂O</u>	<u>3</u>	<u>Voa</u>	<u>X</u>	(Diagonal lines)										
2. <u>MID</u>	<u>10/15/96</u>	<u>H₂O</u>	<u>3</u>	<u>Voa</u>	<u>X</u>											
3. <u>EFFL</u>	<u>10/15/96</u>	<u>H₂O</u>	<u>3</u>	<u>Voa</u>	<u>X</u>											
4.																
5. <u>INFL</u>	<u>10/15/96</u>	<u>Air</u>	<u>1</u>	<u>Bas</u>	<u>X</u>											
6. <u>EFFL</u>	<u>10/15/96</u>	<u>Air</u>	<u>1</u>	<u>Bas</u>	<u>X</u>											
7.																
8.																
9.																
10.																

Relinquished By: <u>[Signature]</u>	Date: <u>10/16/96</u>	Time: <u>7:46</u>	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:

- 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
- 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Pink - Client
Yellow - Laboratory
White - Laboratory

SITE INFORMATION FORM

Identification

Project Type

Project # 310-0535A / 310-1275A

1st Time Visit

Station # 5760 / 5367

Quarterly

Site Address:

5760 - 376 Leavelle Blvd, San Lorenzo

5367 - 500 Bancroft Ave, San Leandro

County:

1st 2nd 3rd 4th

Monthly

Semi-Monthly

Weekly

One time event

Other: _____

Project Manager: JæM

Requestor: JæM

Client: Unocal

Client P.O.C.: Tina Berry

Date of Request 9/26/96

Ideal field date(s): 10/15/96

MARK GUBRUO

Check Appropriate Category

Budget Hrs. _____

Actual Hrs. _____

Mob de Mob _____

Field Tasks: For General Description

circle one:

Priority: 1. (emergency, must be done within 24 hrs); 2. (next visit); 3. (when available)

- Please schedule O&M visits for Tues 10/15/96 in A.M.

Unocal will be performing site safety audits of our work - need to make sure of following:

- Tech has attached Handbook
- Site Safety Plan is onsite
- Necessary PPE is being worn
- Permits (Air/Water) posted
- Prop 65 sign posted
- Emergency phone # posted
- Compound is clean
- drums labeled
- Carry 40hr OSHA CARD.

Andrew Lehane will follow up on the above prior to site visits on 10/15/96.

Comments, remarks, etc. from Field Staff (include problems encountered and out-of-scope work)

Samples taken Samples not required Soil Vapor Groundwater

Weekly Semi-Monthly Monthly Quarterly Semi-Annual

PACIFIC ENVIRONMENTAL GROUP, INC.

Completed by: [Signature]

Date: 10/15/96

Checked by: _____

SITE INFORMATION FORM

Identification

Project # 310 127 5A

Station # 5367

Site Address:

500 Bancroft Ave @

Dwelling San Leandro

County: Alameda

Project Manager: ADL

Requestor: Jessica N

Client: Unocal

Project Type

- 1st Time Visit
 - Quarterly
 - 1st 2nd 3rd
 - Monthly
 - Semi-Monthly
 - Weekly
 - One time event
 - Other: _____
- ARRIVED = 10:00
DEPART = 10:30

Client P.O.C.: Tina Berry

Date of Request 10/10/96

Ideal field date(s): 10/12

Check Appropriate Category

Budget Hrs. _____

Actual Hrs. (2)

Mob de Mob _____

Field Tasks: For General Description

circle one:

Priority: 1. (emergency, must be done within 24 hrs); 2. (next visit); 3. (when available)

Mark Gubrud

POST Attached: (1) Permits (3) Prep 65' + phone contact systems (2) ISSP

- LABEL DRUMS / CONTAINERS

AUDIT @ Ham 10/15/96

Comments, remarks, etc. from Field Staff (include problems encountered and out-of-scope work)

Systems running upon arrival, posted permits, etc.,
 purchased storage container for air POC's / BOD filters,
 need labels made for sample / flow ports (will install on 10/15)

- Samples taken Samples not required Soil Vapor Groundwater
 - Weekly Semi-Monthly Monthly Quarterly Semi-Annual
- * Well Field sample port " " " Flow

FIELD SERVICES / ROUTINE O&M REQUEST

Identification
 Project # 310-127.5A
 Station # 5367
 Site Address: 500 Bancroft Ave @
 Dowling
 San Leandro
 County: Alameda
 Project Manager: ADL
 Requestor: Alexis M. Bahou
 Client: Unocal
 Client P.O.C.: Tina Berry
 Revision Date: 08/12/96
 Laboratory: Sequoia

Request Frequency: [Semi-Monthly]

Site Remedial Technologies:

Groundwater Extration (GWE) Soil Vapor Extraction (SVE) Air Sparging (AS) Bio-Augmentation (BIO)

Complete attached Data Sheets as prescribed in the following table:

Scheduling Table

Data Sheet Section(s) / Part(s)	To be Completed	Budgeted Hrs	Actual Hrs	Mob-de Mob	Completed
SVE(A, B, C, D)	week 1 †				
SVE(A, B, C, D, E, F)	week 3		9.5	1.5	Dmw
GWE(A, B, C, D)	monthly				
SVE(H, I)	quarterly †				
	semi-annually				

† = sampling to be performed

Definition of frequencies:

semi-monthly = once every other week on weeks 1 & 3
 monthly = first week of the month (day 1 or 2 preferred)
 quarterly = once every quarter in months 1, 4, 7, 10 on week 1

Field Technician Response:

Completed by: Don Tolampay
 Arrival time: 10:05
 Sample this visit?: Yes

Date: 10/28/96
 Departure time: 1:25
 Engineer contacted? Called twice NOT available

Soil Vapor Extraction & Treatment System
 Unocal Service Station #5367
 500 Bancroft Avenue @ Dowling
 San Leandro, CA
 310-127.5A

PART A: SYSTEM DATA

System on upon arrival? yes (if no, specify reason in comments)

HOUR METER (hrs)	08090.4	CONTENTS OF KNOCKOUT BARREL	Empty
ELECTRIC METER (kW-hrs)	15202		

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
% DILUTION VALVE OPEN	≈ 20%	/
% RECIRCULATION VALVE OPEN	≈ 75%	
% HEAT EXCHANGER BYPASS VALVE OPEN	n/a	
MANIFOLD AIR FLOW (before dilution) (Δ P, inches of water)	< .05	
TOTAL SYSTEM AIR FLOW (after dilution) (Δ P, inches of water)	.15" H ₂ O	
BLOWER VACUUM (inches of water)	26" H ₂ O	

PART B: COMMENTS Infl Temp. 58°F

MW-2 Totalizer 0264854

~~RAWT Totalizer~~ MW-3 Totalizer 0071766

EFFI totalizer - 0267653

GWE system needs warning light bulbs

PART C: SYSTEM FID READINGS

READING (ppmv)	WC/WOC/DF before adjustments	WC/WOC/DF after adjustments
INFLUENT (before dilution)	16/80/0	/
INFLUENT (after dilution)	6/14/0	
PRIMARY GAC EFFLUENT	6/6/0	
SYSTEM EFFLUENT	6/6/0	
FIELD INSTRUMENT USED: FID #2		
LAST CALIBRATED: 10/96		

BK910 - 3 ppm

PART F: WELL DATA

WELL	VALVE POSITION 0% open		FID (ppmv)			VAC/PRESSURE ("H ₂ O)		FLOW	
	INITIAL	FINAL	DILUTION FACTOR USED	WC	WOC	@ MANIFOLD	@ WELL	Δ P ("H ₂ O)	PIPE SIZE
MW-1	100%	100%	0	40	600	N/A	26	N/A	2"
MW-2	100%	↓	0	10	50	↓	26	↓	↓
MW-3	100%	↓	0	9	30	↓	26	↓	↓

* checked ppm woc twice ≈ 600 ppm

PART D: SAMPLING I

SAMPLE	ANALYSIS	COMPLETED
INFLUENT	TPH-g/BTEX	yes
EFFLUENT	TPH-g/BTEX	yes

**PART E:
SAMPLING II**

WELLS (MW-1, MW-2, MW-3)	TPH-g/BTEX	yes
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Consultant Company: Pac. Env. Group, Inc Project Name: 310-127.5A
 Address: 2025 GATEWAY PL. #440 UNOCAL Project Manager: TINA BERRY
 City: SAN JOSE State: CA Zip Code: 95110 AFE #:
 Telephone: (408) 441-7500 FAX #: (408) 441-7539 Site #, City, State: #5367, SAN LEANDRO
 Report To: Andrew Lehane Sampler: Don Waterspaul QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water
 Waste Water
 Other Air

Analyses Requested

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments								
1. <u>INF1</u>	<u>10/29/96 11:00</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>		<u>X</u>																		
2. <u>EFF1</u>	<u>10/29/96 11:00</u>	↓	↓	↓		<u>X</u>																		
3. <u>MW-1</u>	↓ ↓	↓	↓	↓		<u>X</u>																		
4. <u>MW-2</u>	↓ ↓	↓	↓	↓		<u>X</u>																		
5. <u>MW-3</u>	↓ ↓	↓	↓	↓		<u>X</u>																		
6.																								
7.																								
8.																								
9.																								
10.																								

Relinquished By: <u>Don Waterspaul</u>	Date: <u>10/29/96</u>	Time: <u>14:00</u>	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____
 Approved by: _____ Signature: _____ Company: _____ Date: _____

Pink - Client
 Yellow - Laboratory
 White - Laboratory

11-14

Work Order # 5547

FIELD SERVICES / ROUTINE O&M REQUEST

Identification

Project # 310-127.5A
 Station # 5367
 Site Address: 500 Bancroft Ave @
 Dowling
 San Leandro
 County: Alameda
 Project Manager: ADL
 Requestor: Alexis M. Bahou
 Client: Unocal
 Client P.O.C.: Tina Berry
 Revision Date: 08/12/96
 Laboratory: Sequoia

Request Frequency: [Semi-Monthly]

NOV 14 1996
 PACIFIC ENVIRONMENTAL GROUP, INC.

Site Remedial Technologies:

Groundwater Extraction (GWE) Soil Vapor Extraction (SVE) Air Sparging (AS) Bio-Augmentation (BIO)

Complete attached Data Sheets as prescribed in the following table:

Scheduling Table

Data Sheet Section(s) / Part(s)	To be Completed	Budgeted Hrs	Actual Hrs	Mob-de Mob	Completed
SVE(A, B, C, D)	week 1 †		1.5	2	
SVE(A, B, C, D, E, F)	week 3				
GWE(A, B, C, D)	monthly		1.5		yes
SVE(H, I)	quarterly †				
	semi-annually				

† = sampling to be performed

4.5 hr

Definition of frequencies:

semi-monthly = once every other week on weeks 1 & 3
 monthly = first week of the month (day 1 or 2 preferred)
 quarterly = once every quarter in months 1, 4, 7, 10 on week 1

Field Technician Response:

Completed by: Amw
 Arrival time: 8:00
 Sample this visit?: yes

Date: 11/14/96
 Departure time: 10:00
 Engineer contacted? yes

Groundwater Extraction & Treatment System
Unocal Service Station 5367
500 Bancroft @ Dowling
San Leandro, CA
310-127.5A

System Description:

Groundwater Pumps				
Well	Type	Size	Control	Set Depth (TOB)
MW-2	electric			
MW-3	electric			

Carbon Vessels: 2 Cetco 1,000 lbs vessels
 Filter: Rosedale 8-30

Transfer Pump: 1.5 hp, 110/220V, 1Φ, 60 Hz
 oil/water separator: N/A

PART A: SYSTEM DATA

System on upon arrival? yes (if no, specify reason in comments)

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
TOTALIZER (gallons)	0267650	0267650
FILTER INLET PRESSURE (psig)	0	(ideal range < 30 psig) 0
CARBON #1 INLET PRESSURE (psig)	0	0
CARBON #2 INLET PRESSURE (psig)	0	(ideal range 12 psig) 0
DISCHARGE PRESSURE (psig)	0	(ideal range 0 psig) 0
TRANSFER PUMP FLOWRATE (gpm)	0	(ideal range 10 gpm) 0
% RESTRICTION VALVE OPEN	100	(ideal range 100 % open) 100

PART B: COMMENTS Pumps on - Not pumping any water
panel needs 1 light bulb 120PSBS 42541

WELL	DTW (TOB)	TOTALIZER (gallons)	FLOWRATE (gpm)	COMMENTS/ ADJUSTMENTS
MW-2	30.45	0264850	NA	NO Adjustments
MW-3	30.35	0071760	NA	↓

PART D: SAMPLING & READINGS I

SAMPLE	ANALYSIS	COMPLETED
MID 1	TPH-gasoline/BTEX compounds	yes
MID 2	TPH-gasoline/BTEX compounds	NA
Effluent	TPH-gasoline/BTEX compounds	yes

PART G: SYSTEM MAINTENANCE I

NUMBER OF SPARE FILTERS ON SITE?		CHANGE FILTERS? (if necessary)	
DRAIN COMPRESSOR			

PART H: SYSTEM MAINTENANCE II

CLEAN TOTALIZERS		TEST ALARM SWITCHES	
BACKFLUSH CARBON VESSELS		CALIBRATE LEL	
CHANGE COMPRESSOR OIL			

Soil Vapor Extraction & Treatment System
 Unocal Service Station #5367
 500 Bancroft Avenue @ Dowling
 San Leandro, CA
 310-127.5A

PART A: SYSTEM DATA

System on upon arrival? yes (if no. specify reason in comments)

HOUR METER (hrs)	08497.4	CONTENTS OF KNOCKOUT BARREL	Empty
ELECTRIC METER (kW-hrs)	16895		

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
% DILUTION VALVE OPEN	≈ 20%	/
% RECIRCULATION VALVE OPEN	≈ 50%	
% HEAT EXCHANGER BYPASS VALVE OPEN	NA	
MANIFOLD AIR FLOW (before dilution) (Δ P. inches of water)	.15" H ₂ O	
TOTAL SYSTEM AIR FLOW (after dilution) (ΔP. inches of water)	1.85" H ₂ O	
BLOWER VACUUM (inches of water)	25" H ₂ O	

PART B: COMMENTS Temp. 52° F

pinel needs 2 light bulbs 120 PS BS 42 SYI

Swept leaves out of compound

PART C: SYSTEM FID READINGS

READING (ppmv)	WC/WOC/DF	
	before adjustments	after adjustments
INFLUENT (before dilution)	7/80/0	NO Adjustments
INFLUENT (after dilution)	5/25/0	↓
PRIMARY GAC EFFLUENT	5/6/0	
SYSTEM EFFLUENT	5/6/0	
FIELD INSTRUMENT USED: F10 2		
LAST CALIBRATED: 11-12-96		

BKsd 3.5 ppm

PART F: WELL DATA

WELL	VALVE POSITION		FID (ppmv)			VAC/PRESSURE ("H ₂ O)		FLOW	
	INITIAL	FINAL	DILUTION FACTOR USED	WC	WOC	@ MANIFOLD	@ WELL	Δ P ("H ₂ O)	PIPE SIZE
MW-1									
MW-2									
MW-3									

PART D: SAMPLING I

SAMPLE	ANALYSIS	COMPLETED
INFLUENT	TPH-g/BTEX	yes
EFFLUENT	TPH-g/BTEX	yes

PART E: SAMPLING II

WELLS (MW-1, MW-2, MW-3)	TPH-g/BTEX	mw-3
--------------------------	------------	-----------------

PART G: SVE INFLUENCE

SVE WELL	APPLIED VACUUM (inches of water)	MONITORING WELL	MEASURED VACUUM (inches of water)
MW-9	/	MW-10	/
MW-8		MW-4	
MW-3		MW-2	
		MW-3	
		MW-7	

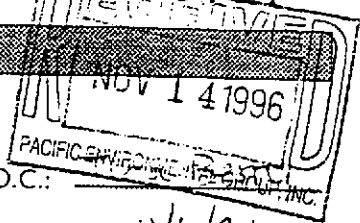
**PART H: SYSTEM MAINTENANCE I
CHECK LIST**

DRIVE BELTS	/	BLOWER OIL	/
INLINE FILTER		LEAKS	
RATTLES		EXCESSIVE NOISE	
INDICATOR LIGHTS			

PART I: SYSTEM MAINTENANCE II

CHANGE BLOWER OIL	/	CHANGE DRIVE BELTS	/
GREASE LINKAGE AND BEARINGS		TEST ALARM SWITCHES	

SITE INFORMATION FORM



Identification

Project # 310-127.SA

Station # 5367

Site Address:

500 Bancroft Ave
San Leandro

County: Alameda

Project Manager: ADL

Requestor: Jessica x259

Client: UNOCAL

Project Type

- 1st Time Visit
- Quarterly
 - 1st 2nd 3rd 4th
- Monthly
- Semi-Monthly
- Weekly
- One time event
- Other: _____

Client P.O.C.: _____
Date of Request 11/6/96
Ideal field date(s): next visit

Check Appropriate Category

Budget Hrs. _____

Actual Hrs. 1

Mob de Mob _____

Field Tasks: For General Description

circle one:

Priority: 1. (emergency, must be done within 24 hrs); 2. (next visit); 3. (when available)

- Resample MW3 air per Data Sheet Section SVE PARTS:
(has had calligraphed when searched lab)

- Light bulbs that need replacing HOW MANY? 3
Place order 120 PS BS 42 SYL correct #

- Please check power supply on GWE 10 or 30!
We may order an Ohm meter to tell when power
is on again.

Comments, remarks, etc. from Field Staff (include problems encountered and out-of-scope work)

Bulb 120 PS BS 42 SYL - need at least 3 a couple extra would be nice
Resampled mw3, I think power supply is single phase

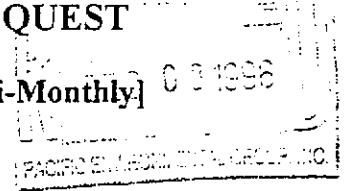
- Samples taken Samples not required Soil Vapor Groundwater
- Weekly Semi-Monthly Monthly Quarterly Semi-Annual

PACIFIC ENVIRONMENTAL GROUP, INC.

Completed by: DMW Date: 11/14/96

Checked by: _____

FIELD SERVICES / ROUTINE O&M REQUEST



Identification

Request Frequency: [Semi-Monthly]

Project # 310-127.5A
 Station # 5367
 Site Address: 500 Bancroft Ave @
 Dowling
 San Leandro
 County: Alameda
 Project Manager: ADL
 Requestor: Alexis M. Bahou
 Client: Unocal
 Client P.O.C.: Tina Berry
 Revision Date: 08/12/96
 Laboratory: Sequoia

Site Remedial Technologies:

Groundwater Extration (GWE) Soil Vapor Extration (SVE) Air Sparging (AS) Bio-Augmentation (BIO)

Complete attached Data Sheets as prescribed in the following table:

Scheduling Table

Data Sheet Section(s) / Part(s)	To be Completed	Budgeted Hrs	Actual Hrs	Mob-de Mob	Completed
SVE(A, B, C, D)	week 1 †				
SVE(A, B, C, D, E, F)	week 3		3		<i>Done</i>
GWE(A, B, C, D)	monthly				
SVE(H, I)	quarterly †				
	semi-annually				

† = sampling to be performed

Definition of frequencies:

semi-monthly = once every other week on weeks 1 & 3
 monthly = first week of the month (day 1 or 2 preferred)
 quarterly = once every quarter in months 1, 4, 7, 10 on week 1

Field Technician Response:

Completed by: *David*
 Arrival time: 7:00
 Sample this visit?: *yo*

Date: 11/27/96
 Departure time: 11:00
 Engineer contacted? _____

Soil Vapor Extraction & Treatment System
 Unocal Service Station #5367
 500 Bancroft Avenue @ Dowling
 San Leandro, CA
 310-127.5A

PART A: SYSTEM DATA

System on upon arrival? No (if no. specify reason in comments)

HOUR METER (hrs)	8552.4	CONTENTS OF KNOCKOUT BARREL	Empty
ELECTRIC METER (kW-hrs)	17118		

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
% DILUTION VALVE OPEN	25%	
% RECIRCULATION VALVE OPEN	50%	
% HEAT EXCHANGER BYPASS VALVE OPEN	NA	
MANIFOLD AIR FLOW (before dilution) (Δ P. inches of water)	1.10" H ₂ O	
TOTAL SYSTEM AIR FLOW (after dilution) after dilution (Δ P. inches of water)	1.25" H ₂ O	
BLOWER VACUUM (inches of water)	30" 30" H ₂ O	

PART B: COMMENTS IRFI Temp 59°F

System was not running / Restarted system
manifold Air Flow before blower after dilution 4.0" H₂O

PART C: SYSTEM FID READINGS

READING (ppmv)	WC/WOC/DF before adjustments	WC/WOC/DF after adjustments
INFLUENT (before dilution)	60/170/10	
INFLUENT (after dilution)	11/30/0	
PRIMARY GAC EFFLUENT	12/12/0	
SYSTEM EFFLUENT	7/7/0	
FIELD INSTRUMENT USED: H-46 FID #2		
LAST CALIBRATED: 11-96		

BKGRD 3.5 ppm

PART F: WELL DATA

WELL	VALVE POSITION % open		FID (ppmv)			VAC/PRESSURE ("H ₂ O)		FLOW	
	INITIAL	FINAL	DILUTION FACTOR USED	WC	WOC	@ MANIFOLD	@ WELL	Δ P ("H ₂ O)	PIPE SIZE
MW-1	100%		10	70	300	/	28" H ₂ O	/	
MW-2	100%		10	45	100		28" H ₂ O		
MW-3	100%		10	40	110		28" H ₂ O		

PART D: SAMPLING I

SAMPLE	ANALYSIS	COMPLETED
INFLUENT	TPH-g/BTEX	yes
EFFLUENT	TPH-g/BTEX	yes

**PART E:
SAMPLING II**

WELLS (MW-1, MW-2, MW-3)	TPH-g/BTEX	yes
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Consultant Company: Pac. Env. Group, Inc Project Name: 310-127.5A
 Address: 2025 GATEWAY PL #44D UNOCAL Project Manager: TINA Berry
 City: SAN JOSE State: CA Zip Code: 95110 AFE #:
 Telephone: (408) 441-7500 FAX #: (408) 441-7539 Site #, City, State: 5367 SAN Leandro, CA
 Report To: Andrew Lehone Sampler: DMW QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water
 Waste Water
 Other AR

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments				
1. <u>INP1</u>	<u>12/2/96 13:30</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>		<u>TPH - 9/BTEX</u>														
2. <u>EPPI</u>	↓	↓	↓	↓		X														
3. <u>MW-1</u>	↓	↓	↓	↓		↓														
4. <u>MW-2</u>	↓	↓	↓	↓																
5. <u>MW-3</u>	↓	↓	↓	↓																
6.																				
7.																				
8.																				
9.																				
10.																				

Relinquished By: <u>Don Waterman</u>	Date: <u>12/2/96</u>	Time: <u>14:30</u>	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

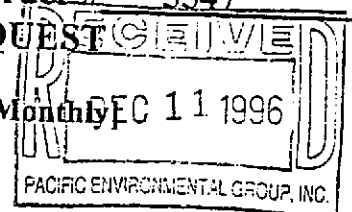
To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Pink - Client
 Yellow - Laboratory
 White - Laboratory

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Work Order # 5547

FIELD SERVICES / ROUTINE O&M REQUEST RECEIVED



Request Frequency: [Semi-Monthly]

Identification
 Project # 310-127.5A
 Station # 5367
 Site Address: 500 Bancroft Ave @
 Dowling
 San Leandro
 County: Alameda
 Project Manager: ADL
 Requestor: Alexis M. Bahou
 Client: Unocal
 Client P.O.C.: Tina Berry
 Revision Date: 08/12/96
 Laboratory: Sequoia

Site Remedial Technologies:

Groundwater Extration (GWE) Soil Vapor Extraction (SVE) Air Sparging (AS) Bio-Augmentation (BIO)

Complete attached Data Sheets as prescribed in the following table:

Scheduling Table

Data Sheet Section(s) / Part(s)	To be Completed	Budgeted Hrs	Actual Hrs	Mob-de Mob	Completed
SVE(A, B, C, D)	week 1 †		2	6.5	Done
SVE(A, B, C, D, E, F)	week 3				
GWE(A, B, C, D)	monthly		1		Done
SVE(H, I)	quarterly †		4.5		
	semi-annually				

† = sampling to be performed

Definition of frequencies:

semi-monthly = once every other week on weeks 1 & 3
 monthly = first week of the month (day 1 or 2 preferred)
 quarterly = once every quarter in months 1, 4, 7, 10 on week 1

Field Technician Response:

Completed by: DMW
 Arrival time: 10:30
 Sample this visit?: yes

Date: 12/11/96
 Departure time: 1:30
 Engineer contacted? yes AL

Groundwater Extraction & Treatment System
 Unocal Service Station 5367
 500 Bancroft @ Dowling
 San Leandro, CA
 310-127.5A

System Description:

Groundwater Pumps				
Well	Type	Size	Control	Set Depth (TOB)
MW-2	electric			
MW-3	electric			

Carbon Vessels: 2 Cetco 1,000 lbs vessels Transfer Pump: 1.5 hp, 110/220V, 1Φ, 60 Hz
 Filter: Rosedale 8-30 oil/water separator: N/A

PART A: SYSTEM DATA

System on upon arrival? Y/N (if no, specify reason in comments)

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
TOTALIZER (gallons)	0267653	
FILTER INLET PRESSURE (psig)	24 psi	(ideal range < 30 psig)
CARBON #1 INLET PRESSURE (psig)	0 psi 0 psi	
CARBON #2 INLET PRESSURE (psig)	0 psi 0 psi	(ideal range 12 psig)
DISCHARGE PRESSURE (psig)	0	(ideal range 0 psig)
TRANSFER PUMP FLOWRATE (gpm)	N/A	(ideal range 10 gpm)
% RESTRICTION VALVE OPEN	100%	(ideal range 100 % open)

PART B: COMMENTS

Pumps on, not pumping very much water
changed bag filter
No flow was observed when checking totalizers

WELL	DTW (TOB)	TOTALIZER (gallons)	FLOWRATE (gpm)	COMMENTS/ ADJUSTMENTS
MW-2	29.25'	0071766	0	NSM2
MW-3	28.54	0264857	0	↓

PART D: SAMPLING & READINGS I

SAMPLE	ANALYSIS	COMPLETED
MW-1 INF1	TPH-gasoline/BTEX compounds	yes
MW-2 mb1	TPH-gasoline/BTEX compounds	yes
Effluent	TPH-gasoline/BTEX compounds	yes

PART G: SYSTEM MAINTENANCE I

NUMBER OF SPARE FILTERS ON SITE?	8	CHANGE FILTERS? (if necessary)	yes
DRAIN COMPRESSOR	NA		

PART H: SYSTEM MAINTENANCE II

CLEAN TOTALIZERS		TEST ALARM SWITCHES	
BACKFLUSH CARBON VESSELS		CALIBRATE LEL	
CHANGE COMPRESSOR OIL Blower	check oil/ok		

Belts OK
greased Blower

Soil Vapor Extraction & Treatment System
 Unocal Service Station #5367
 500 Bancroft Avenue @ Dowling
 San Leandro, CA
 310-127.5A

PART A: SYSTEM DATA

System on upon arrival? yes (if no, specify reason in comments)

HOUR METER (hrs)	08890.8	CONTENTS OF KNOCKOUT BARREL	50% full
ELECTRIC METER (kW-hrs)	18549		

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
% DILUTION VALVE OPEN	≈ 20%	
% RECIRCULATION VALVE OPEN	50%	
% HEAT EXCHANGER BYPASS VALVE OPEN	NA	
MANIFOLD AIR FLOW (before dilution) (Δ P, inches of water)	.05" H ₂ O	
TOTAL SYSTEM AIR FLOW (after dilution) (Δ P, inches of water)	.10" H ₂ O	
BLOWER VACUUM (inches of water)	40" 30" H ₂ O	

PART B: COMMENTS after Dilute manifold vacuum 30" H₂O
Drained KO Barrel
INFI Temp 66°F
Checked blower belts, oil and greased blower

PART C: SYSTEM FID READINGS

READING (ppmv)	WC/WOC/DF before adjustments	WC/WOC/DF after adjustments
INFLUENT (before dilution)	4.5/7/0	
INFLUENT (after dilution)	4.5/5/0	
PRIMARY GAC EFFLUENT	4/3.5/0	
SYSTEM EFFLUENT	4/3.5/0	
FIELD INSTRUMENT USED: FID #2		
LAST CALIBRATED: Nov 96		

BACKGROUND 4/3.5/0

PART F: WELL DATA

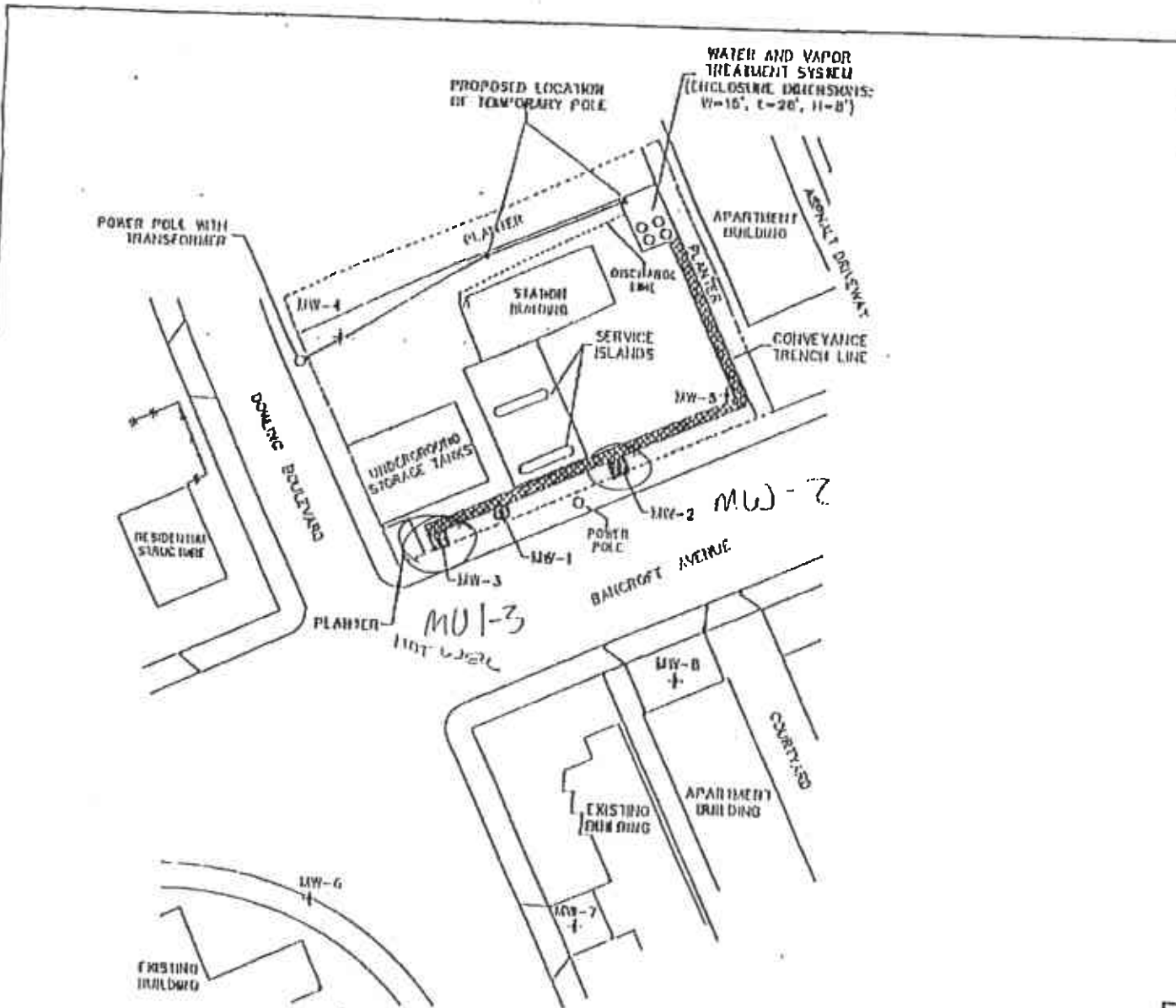
WELL	VALVE POSITION		FID (ppmv)			VAC/PRESSURE ("H ₂ O)		FLOW	
	INITIAL	FINAL	DILUTION FACTOR USED	WC	WOC	@ MANIFOLD	@ WELL	Δ P ("H ₂ O)	PIPE SIZE
MW-1									
MW-2									
MW-3									

PART D: SAMPLING I

SAMPLE	ANALYSIS	COMPLETED
INFLUENT	TPH-g/BTEX	yes
EFFLUENT	TPH-g/BTEX	yes

**PART E:
SAMPLING II**

WELLS (MW-1, MW-2, MW-3)	TPH-g/BTEX	
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NO.	REVISION	DATE	BY
1	ISSUED FOR PERMITS (DATE 10/1)	10/1/78	WJ
2	ADDED SEWER LINE	10/1/78	WJ

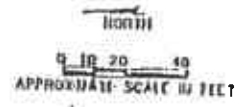
CONSTRUCTION DETAILS

AT TIMES OF EXCAVATION OPERATIONS, THE SURFACE CAP SHALL BE LIFTED WITH A PATENTED SAW PILES TO MAINTAIN WITH EXCAVATION NEAR EXISTING UNDERGROUND SERVICES AND PIPING. ALL OPERATIONS SHALL BE CONDUCTED UNDER STRICT CONTROL TO AVOID DAMAGE TO THE EXISTING UTILITIES.

TRENCHES OF APPROXIMATELY 12-INCHES IN WIDTH AND 2-3 FEET 8-INCHES AT DEPTH SHALL BE EXCAVATED TO INSTALL THE CONVEYANCE PIPES FROM WHICH EXISTING UTILITIES TO THE SEWERAGE SYSTEM.

LEGEND

- MW-8 MONITORING WELL LOCATION
- MW-1 12" EURO-METAL WELL BOX
- MW-3 3' X 3' MANHOLE
- CONVEYANCE TRENCH LINE
- SEWER LINE CONNECTION TO CITY OF SAN LEANDRO WATER POLLUTION CONTROL PLANT
- DISCONTINUITY LINE GOING TO SEWER LINE



REFERENCES
 WAD PROVIDED BY APPLIED GEOSYSTEMS, 3/74

NO.	DATE	BY	CHKD.
1	7/27/78	A. BROWN	
2	7/27/78	M. DELFRAN	
3	7/27/78	S. BAKER	
4	7/27/78	L. HALL	
5	8/10/78	D. LITTON	
6	7/29/78	S. HIGGS	

GeoResearch
 THE UNIVERSITY OF CALIFORNIA
 SAN LEANDRO AND TRENCHING LOCATIONS
 500 UNIVERSITY AVENUE
 SAN LEANDRO, CALIFORNIA
 PROJECT NUMBER: 21000000

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GEO RESEARCH
 10/13

Consultant Company: <u>PAC. ENV. Group, Inc.</u>		Project Name: <u>310-127.5A</u>	
Address: <u>2025 GATEWAY PL #440</u>		UNOCAL Project Manager: <u>TINA BERRY</u>	
City: <u>SAN JOSE</u>	State: <u>CA</u>	Zip Code: <u>95110</u>	AFE #:
Telephone: <u>408 441 7500</u>		FAX #: <u>408 441 7539</u>	
Report To: <u>Andrew Lehman</u>		Site #, City, State: <u>5367 SAN LEANDRO, CA</u>	
Turnaround <input checked="" type="checkbox"/> 10 Work Days <input type="checkbox"/> 5 Work Days <input type="checkbox"/> 3 Work Days		QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	
Time: <input type="checkbox"/> 2 Work Days <input type="checkbox"/> 1 Work Day <input type="checkbox"/> 2-8 Hours		Sampler: <u>DON WATSONPACU</u>	

Drinking Water
 Waste Water
 Other

Analyses Requested
 Misc. Detect. Eval. Remed. Demol. Closure

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments
1. <u>INF1</u>	<u>12/11/96 11:00</u>	<u>H2O</u>	<u>3</u>	<u>VDA</u>		<u>TPHs / BTEX</u>										
2. <u>Mid-1</u>	↓	↓	↓	↓		XX										
3. <u>EFF1</u>	↓	↓	↓	↓		XX										
4.																
5.																
6.																
7.																
8.																
9.																
10.																

Relinquished By: <u>Don Watson</u>	Date: <u>12/11/96</u>	Time: <u>15:20</u>	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No
 Samples on Ice? Yes No
 Method of Shipment _____
 Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Approved by: _____ Signature: _____ Company: _____ Date: _____

Pink - Client
 Yellow - Laboratory
 White - Laboratory

Soil Vapor Extraction & Treatment System
 Unocal Service Station #5367
 500 Bancroft Avenue at Dowling
 San Leandro, CA
 310-127.5A

PART A: SYSTEM DATA

System on upon arrival? yes (if no, specify reason in comments)

HOUR METER (hrs)	09102	CONTENTS OF KNOCKOUT BARREL	Empty
ELECTRIC METER (kW-hrs)	19455		

MEASUREMENT	ON ARRIVAL	ON DEPARTURE
% DILUTION VALVE OPEN	20%	
% RECIRCULATION VALVE OPEN	50%	
% HEAT EXCHANGER BYPASS VALVE OPEN	NA	
MANIFOLD AIR FLOW (before dilution) (ΔP , inches of water)	.05" H ₂ O	
TOTAL SYSTEM AIR FLOW (after dilution) (ΔP , inches of water)	.10" H ₂ O	
BLOWER VACUUM (inches of water)	42" 30" H ₂ O	

30" H₂O AFTER DILUTION VALVE

PART B: COMMENTS

INFL. TEMP 46°F

VACUUM - MW-2 @ 30" H₂O - DTW 27.86'

MW-1 @ 30" H₂O DTW 28.83'

MW-3 @ 30" H₂O DTW 28.45'

When not performing GWE activities, use this space to note GWE operating conditions.

GWE system on upon arrival? POWER ON

If no, specify reason. (NOT PUMPING)

MW-2 @ 0264854

MW-3 @ 0071766

GWE Totalizer Reading: 0267869

UNOCAL 76

680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600
 819 Striker Ave., Suite B • Sacramento, CA 95834 • (916) 921-9600
 404 N. Wigler Lane • Walnut Creek, CA 94598 • (510) 988-9600

18939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: <u>Pacific ENV. Group, Inc</u>			Project Name: <u>310-127.5A</u>		
Address: <u>2025 GATEWAY PI #440</u>			UNOCAL Project Manager: <u>TINA Berry</u>		
City: <u>SAN JOSE</u> State: <u>CA</u> Zip Code: <u>95110</u>		AFE #:			
Telephone: <u>(408) 441-7500</u> FAX #: <u>(408) 441-7539</u>		Site #, City, State: <u>5367 SAN LEANRO</u>			
Report To: <u>Jessica Nelligan</u> Sampler: <u>Don Waterpaul</u>		QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A			

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water Waste Water Other

Analyses Requested

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments				
1. <u>INF1</u>	<u>12/20/96 8:00</u>	<u>AIR</u>	<u>1</u>	<u>BAG</u>		<u>X</u>														
2. <u>EFF1</u>	↓	↓	↓	↓		<u>X</u>														
3. <u>MW-1</u>	↓	↓	↓	↓		<u>X</u>														
4. <u>MW-2</u>	↓	↓	↓	↓		<u>X</u>														
5. <u>MW-3</u>	↓	↓	↓	↓		<u>X</u>														
6.																				
7.																				
8.																				
9.																				
10.																				

Relinquished By: <u>Don Waterpaul</u>	Date: <u>12/20/96</u>	Time: <u>11:20</u>	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date:	Time:

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____

2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Approved by: _____ Signature: _____ Company: _____ Date: _____

Pink - Client
Yellow - Laboratory
White - Laboratory

SITE INFORMATION FORM

Identification

Project Type

Project # 310-127.5A

Station # 5367

Site Address:

500 Bancroft Ave @ Dowling San Leandro

County: Alameda

Project Manager: JDL

Requestor: Jessica

Client: Unocal

1st Time Visit

Quarterly

1st 2nd 3rd 4th

Monthly

Semi-Monthly

Weekly

One time event

Other: _____

Client P.O.C.: Tina B...

Date of Request 12/17/96

Ideal field date(s):

12/20/96

Check Appropriate Category

Budget Hrs. _____

Actual Hrs. 1.5

Mob de Mob _____

Field Tasks: For General Description

circle one:

Priority: 1. (emergency, must be done within 24 hrs); 2. (next visit); 3. (when available)

- Calibration of flow meter

check on flow meter tape style size etc. May just replace meter rather than go thru calibration exercise (Due Jan 15, 1997)

- SVE

Sample mid air TPHg/BTEX (request 5 day Turn around)

- MPDS Dissolved O₂ Sampling

locate all wells MW-1-10 make sure all can be accessed for 1/20/97 visit (What needs to be done?) - may have to make special trip up there to disconnect wells from MW/SVE systems

- Pump depths

- if possible please check the depth of pumps. (can you at least say where top of pump is? is it below water level?)

Comments, remarks, etc. from Field Staff (include problems encountered and out-of-scope work)

Samples taken Samples not required Soil Vapor Groundwater

Weekly Semi-Monthly Monthly Quarterly Semi-Annual

PACIFIC ENVIRONMENTAL GROUP, INC.

Completed by: Don Date: 12/20/96

Checked by: _____

Per Amber: 12/20/96 last day to submit

CHAIN OF CUSTODY

SAMPLER			UNOCAL					ANALYSES REQUESTED								TURN AROUND TIME:	
RAY MARANGOSIAN			S/S # <u>5367</u> CITY: <u>SAN LEANITO</u>													REGULAR	
WITNESSING AGENCY			ADDRESS: <u>500 BANCROFT AVE</u>														REMARKS
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010						
MW1	6-26-95	14:10	X	X		2		X									5062189 AB
MW2	"	10:00	X	X		4		X									5062190
MW3	"	13:35	X	X		4		X									5062191
MW8	"	11:50	X	X		4		X									5062192
MW9	"	11:05	X	X		4		X									5062193 ✓
RELINQUISHED BY:		DATE/TIME	RECEIVED BY:		DATE/TIME	THE FOLLOWING <u>MUST BE</u> COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:											
Ray Marangosian		6-26-95 15:00	Chris Auel		6/26/95 15:00	1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? <u>YES</u>											
(SIGNATURE)			(SIGNATURE)			2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? <u>YES</u>											
(SIGNATURE)			(SIGNATURE)			3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? <u>NO</u>											
(SIGNATURE)			(SIGNATURE)			4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? <u>YES</u>											
(SIGNATURE)			(SIGNATURE)			SIGNATURE: <u>Chris Auel</u> TITLE: <u>Analyst</u> DATE: <u>6/26/95</u>											

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HN03. All other containers are unpreserved.



MPDS Services	Client Project ID: Unocal #5367, 500 Bancroft Ave.,	Sampled: Jul 28, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript: Water San Leandro	Received: Jul 28, 1995
Concord, CA 94520	Analysis Method: EPA 5030/8015 Mod./8020	Reported: Jul 31, 1995
Attention: Sarkis Karkarian	First Sample #: 507-1869	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
507-1869	MW-10	ND	ND	ND	ND	ND

Detection Limits:	50	0.50	0.50	0.50	0.50
--------------------------	-----------	-------------	-------------	-------------	-------------

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services	Client Project ID: Unocal #5367, 500 Bancroft Ave.,	Sampled: Jul 28, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript: Water	Received: Jul 28, 1995
Concord, CA 94520	Analysis Method: EPA 5030/8015 Mod./8020	Reported: Jul 31, 1995
Attention: Sarkis Karkarian	First Sample #: 507-1869	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
507-1869	MW-10	--	1.0	7/28/95	HP-2	114

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Sarkis Karkarian

Client Project ID: Unocal #5367, 500 Bancroft Ave., San Leandro
Matrix: Liquid

QC Sample Group: 507-1869

Reported: Jul 31, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere

MS/MSD Batch#:	5071869	5071869	5071869	5071869
Date Prepared:	7/28/95	7/28/95	7/28/95	7/28/95
Date Analyzed:	7/28/95	7/28/95	7/28/95	7/28/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	105	105	110	110
Matrix Spike Duplicate % Recovery:	105	105	110	110
Relative % Difference:	0.0	0.0	0.0	0.0

LCS Batch#:	1LCS072895	1LCS072895	1LCS072895	1LCS072895
Date Prepared:	7/28/95	7/28/95	7/28/95	7/28/95
Date Analyzed:	7/28/95	7/28/95	7/28/95	7/28/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	104	106	112	113

% Recovery Control Limits:	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

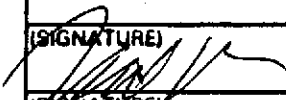

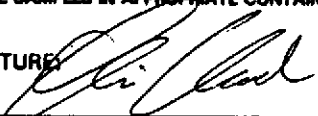
SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager



CHAIN OF CUSTODY

SAMPLER NICHOLAS PERROW			UNOCAL S/S # <u>5367</u> CITY: <u>SAN LEANDRO</u>					ANALYSES REQUESTED							TURN AROUND TIME: 24 HOUR		
WITNESSING AGENCY			ADDRESS: <u>500 BANCROFT AVE</u>					TPH-GAS BTX	TPH- DIESEL	TOG	8010						REMARKS
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION										
MW-10	7/28/95	8:50AM	✓	✓		2 VOLS	WELL	✓									5071869 A-B
RELINQUISHED BY:		DATE/TIME		RECEIVED BY:			DATE/TIME		THE FOLLOWING <u>MUST BE</u> COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:								
(SIGNATURE) 		7/28/95 9:45 AM		(SIGNATURE) 			7/28/95 9:45		1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? <u>yes</u>								
(SIGNATURE)				(SIGNATURE)					2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? <u>yes</u>								
(SIGNATURE)				(SIGNATURE)					3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? <u>No</u>								
(SIGNATURE)				(SIGNATURE)					4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? <u>yes</u>								
(SIGNATURE)				(SIGNATURE)					SIGNATURE 			TITLE: <u>Analyst</u>			DATE: <u>7/28/95</u>		

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HN03. All other containers are unpreserved.