

MAY 16 2002



GETTLER-RYAN INC.

TRANSMITTAL

April 29, 2002
G-R #180108

TO: Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Tim Ripp
IT Corporation
1921 Ringwood Avenue
San Jose, California 95131

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Tosco (Unocal) Service Station
#5367
500 Bancroft Avenue
San Leandro, California**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|----------------|---|
| 1 | April 26, 2002 | Groundwater Monitoring and Sampling Report First Semi-Annual - Event of March 15, 2002 |

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **May 13, 2002**, this report will be distributed to the following:

cc: ~~Mr. Scott Berry, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94502~~
Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577

Enclosure

trans/5367-dbd



GETTLER-RYAN INC.

April 26, 2002
G-R Job #180108

Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: First Semi-Annual Event of March 15, 2002
Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Table 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, R.G. No. 6882

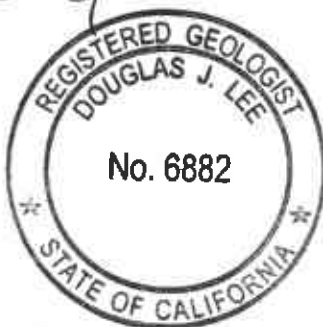
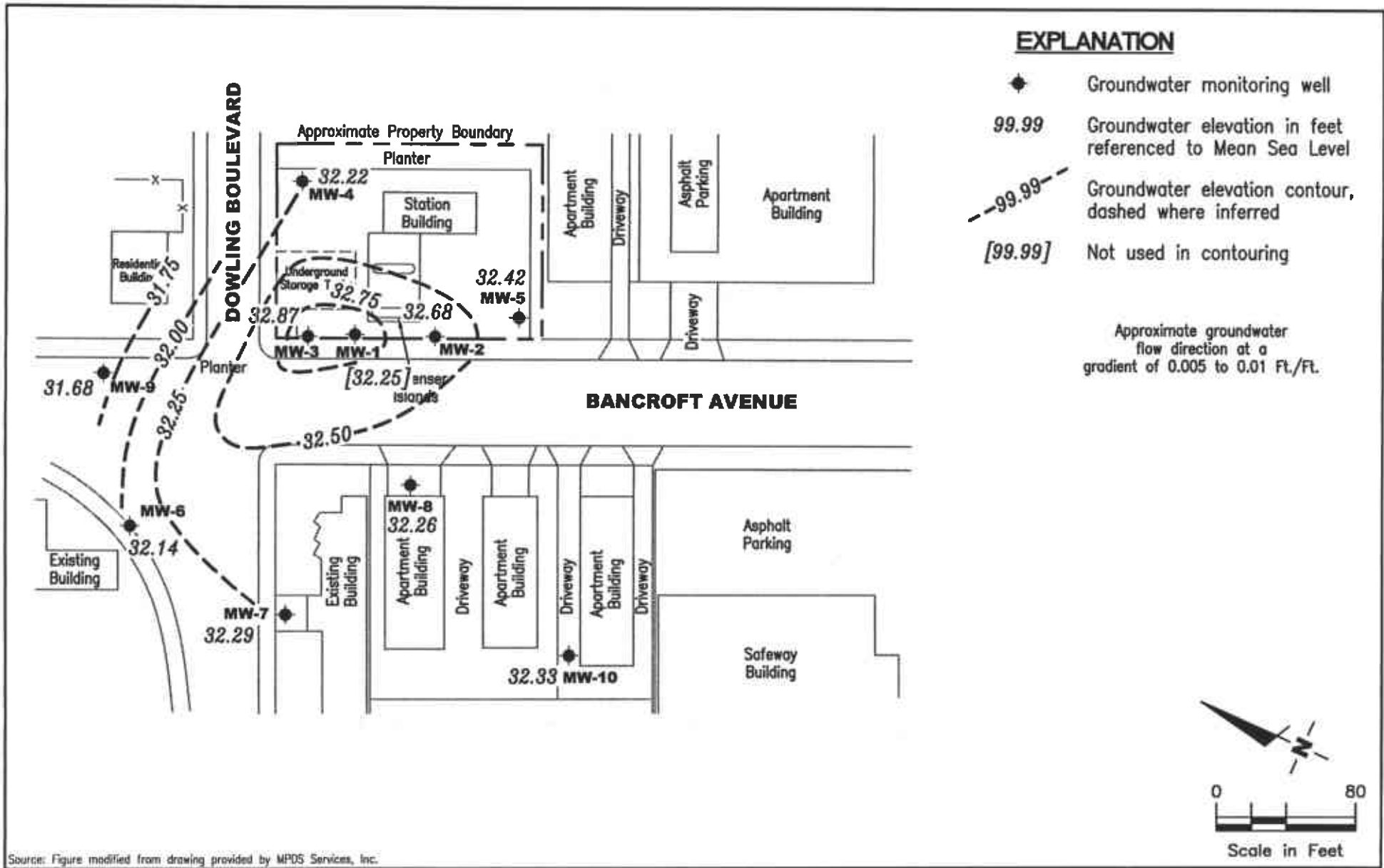


Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Dissolved Oxygen Concentrations
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

5367.qml



EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - 99.99 - - Groundwater elevation contour, dashed where inferred
- [99.99] Not used in contouring

Approximate groundwater flow direction at a gradient of 0.005 to 0.01 Ft./Ft.

Source: Figure modified from drawing provided by MPDS Services, Inc.

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 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

FIGURE

1

PROJECT NUMBER
 180108

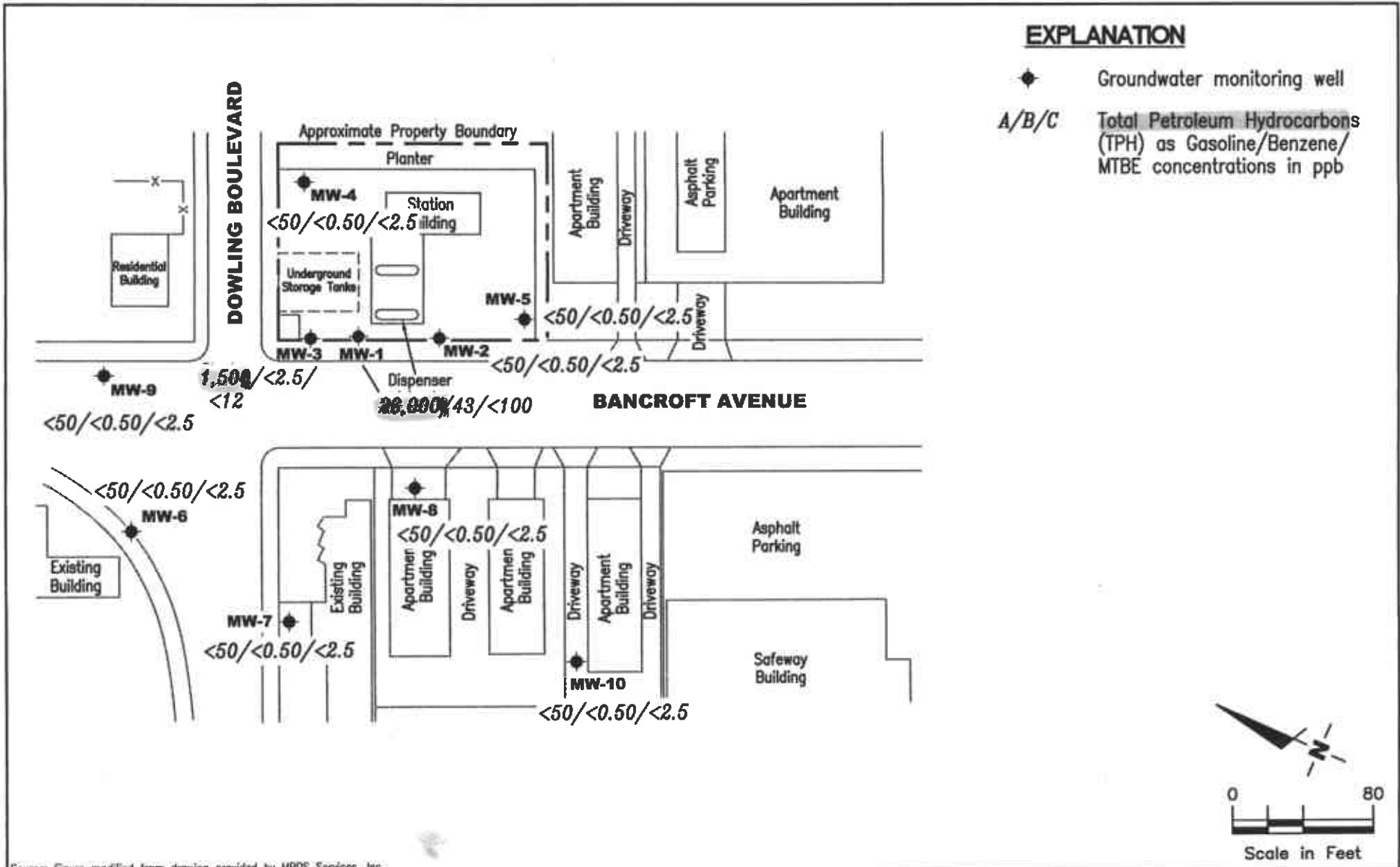
REVIEWED BY

DATE
 March 15, 2002

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb



Source: Figure modified from drawing provided by MPDS Services, Inc.

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CONCENTRATION MAP
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

FIGURE

2

PROJECT NUMBER
 180108

REVIEWED BY

DATE
 March 15, 2002

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.L. (ft.bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|----------|--------------|------------------|--------------|-------------------------------|---|------------|------------|------------|------------|---------------|
| MW-1 | | | | | | | | | | | |
| 57.83 | 09/23/87 | 33.40 | 10.0-35.0 | 24.43** | 0.02 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 09/24/87 | 33.24 | | 24.59** | 0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 10/06/87 | 33.39 | | 24.44** | 0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 11/05/87 | 34.14 | | 23.69** | 0.31 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 11/13/87 | 34.15 | | 23.68** | 0.38 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 11/19/87 | 33.89 | | 23.94** | 0.06 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 04/27/88 | 32.40 | | 25.43** | 0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- |
| | 09/07/88 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/03/88 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/27/89 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/16/90 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/19/90 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 11/30/90 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/06/91 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/06/91 | 33.00 | | 24.83 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/27/91 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/31/92 | 31.00 | | 26.83 | 0.00 | 330,000 | 8,200 | 33,000 | 6,800 | 36,000 | -- |
| | 06/18/92 | 32.76 | | 25.07 | 0.00 | 680,000 | 9,000 | 40,000 | 7,600 | 44,000 | -- |
| | 10/16/92 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 11/18/92 | DRY | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/93 | 26.03 | | 31.80 | 0.00 | 330,000 | 3,800 | 21,000 | 4,200 | 24,000 | -- |
| | 06/25/93 | 28.36 | | 29.47 | 0.00 | 160,000 | 4,300 | 36,000 | 5,800 | 34,000 | -- |
| | 09/03/93 | 30.80 | | 27.03 | 0.00 | 160,000 | 3,900 | 41,000 | 6,800 | 38,000 | -- |
| | 12/13/93 | 32.73 | | 25.10 | 0.00 | 140,000 | 3,600 | 37,000 | 7,100 | 40,000 | -- |
| | 03/18/94 | 30.10 | | 27.73 | 0.00 | 99,000 | 3,800 | 37,000 | 6,800 | 36,000 | -- |
| | 06/23/94 | 31.32 | | 26.51 | 0.00 | 150,000 | 2,500 | 33,000 | 6,400 | 37,000 | -- |
| | 09/21/94 | 33.21 | | 24.62 | 0.00 | 110,000 | 2,500 | 23,000 | 4,500 | 25,000 | -- |
| | 12/19/94 | 30.97 | | 26.86 | 0.00 | 200,000 | 2,400 | 28,000 | 6,600 | 37,000 | -- |
| | 03/27/95 | 22.77 | | 35.06 | 0.00 | 88,000 | 1,500 | 20,000 | 4,200 | 25,000 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product | | | | | | |
|------------------|----------|--------------|------------------|--------------|--------------------|----------------------|-----------------|-----------------|------------|------------|-----------------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| MW-1 (cont) | 06/26/95 | 25.69 | 10.0-35.0 | 32.14 | 0.00 | 130,000 | 1,000 | 23,000 | 5,600 | 33,000 | -- |
| | 07/28/95 | 26.97 | | 30.86 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 29.55 | | 28.28 | 0.00 | 100,000 | 810 | 21,000 | 6,500 | 37,000 | -- |
| | 10/24/95 | 29.99 | | 27.84 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 30.40 | | 27.43 | 0.00 | 110,000 | 990 | 22,000 | 8,300 | 47,000 | -- |
| | 03/27/96 | 22.29 | | 35.54 | 0.00 | 120,000 | 920 | 17,000 | 7,100 | 41,000 | 180 |
| | 09/21/96 | 29.44 | | 28.39 | 0.00 | 110,000 | 270 | 3,500 | 5,900 | 16,000 | 260 |
| | 03/31/97 | 24.18 | | 33.65 | 0.00 | 82,000 | 240 | 8,700 | 3,800 | 23,000 | ND |
| | 09/27/97 | 31.86 | | 25.97 | 0.00 | 81,000 | ND | 1,000 | 5,900 | 31,000 | ND |
| | 03/20/98 | 16.88 | | 40.95 | 0.00 | 52,000 | ND ⁵ | 350 | 2,900 | 14,000 | ND ⁵ |
| | 09/09/98 | 26.21 | | 31.62 | 0.00 | 59,000 | 51 | 64 | 6,000 | 4,800 | ND ⁵ |
| | 03/11/99 | 23.60 | | 34.23 | 0.00 | 60,000 | 130 | ND ⁵ | 2,900 | 12,000 | ND ⁵ |
| | 09/08/99 | 28.70 | | 29.13 | 0.00 | 74,000 ⁷ | ND ⁵ | ND ⁵ | 2,600 | 10,000 | ND ⁵ |
| | 03/24/00 | 21.61 | | 36.22 | 0.00 | 37,000 ⁷ | ND ⁵ | ND ⁵ | 1,980 | 6,880 | ND ⁵ |
| | 09/15/00 | 28.19 | | 29.64 | 0.00 | 45,800 ⁹ | ND ⁵ | ND ⁵ | 3,150 | 10,500 | ND ⁵ |
| | 03/16/01 | 25.59 | | 32.24 | 0.00 | 37,500 | 76.2 | 16.6 | 2,010 | 7,330 | ND |
| | 08/31/01 | 29.03 | | 28.80 | 0.00 | 62,000 ¹⁰ | 79 | <50 | 3,000 | 13,000 | <250 |
| | 03/15/02 | 25.58 | | 32.25 | 0.00 | 26,000 | 43 | 22 | 2,400 | 10,000 | <100 |
| MW-2 58.13 | 10/03/88 | 36.04 | 23.0-48.0 | 22.09 | 0.00 | 1,760 | 47.8 | 7.4 | 20.9 | 81.6 | -- |
| | 01/27/89 | 34.77 | | 23.36 | 0.00 | 510 | 58 | 8.7 | 22.6 | 20.3 | -- |
| | 02/16/90 | 34.50 | | 23.63 | 0.00 | 840 | 50 | 0.5 | 28 | 44 | -- |
| | 05/01/90 | -- | | -- | -- | 1,000 | 39 | ND | 32 | 52 | -- |
| | 07/19/90 | 35.72 | | 22.41 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | 36.30 | | 21.83 | 0.00 | 330 | 17 | ND | 19 | 20 | -- |
| | 11/30/90 | 37.40 | | 20.73 | 0.00 | 400 | 41 | ND | 39 | 37 | -- |
| | 02/07/91 | 37.27 | | 20.86 | 0.00 | 510 | 40 | ND | 29 | 44 | -- |
| | 05/06/91 | 33.31 | | 24.82 | 0.00 | 2,300 | 150 | 10 | 52 | 110 | -- |
| | 09/27/91 | 36.86 | | 21.27 | 0.00 | 110 | 2.6 | ND | 5.6 | 5.1 | -- |

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500 Bancroft Avenue
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| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product | | | | | | |
|------------------|-----------------------|--------------|------------------|--------------|--------------------|---|------------|------------|------------|------------|---------------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| MW-2 | 12/27/91 | 37.66 | 28.0-48.0 | 20.47 | 0.00 | 170 | 3.9 | ND | 7.3 | 60 | -- |
| (cont) | 03/31/92 | 37.66 | | 20.47 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 06/18/92 | 31.27 | | 26.86 | 0.00 | 1,200 | 35 | 1.6 | 56 | 26 | -- |
| | 09/30/92 | -- | | -- | -- | 820 | 21 | ND | 42 | 25 | -- |
| | 10/16/92 | 35.87 | | 22.26 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 11/18/92 | 36.24 | | 21.89 | 0.00 | 65 | 1.2 | ND | 2.8 | 1.4 | -- |
| | 03/03/93 | 26.30 | | 31.83 | 0.00 | 4,200 | 62 | 2.9 | 97 | 120 | -- |
| | 06/25/93 | 28.40 | | 29.73 | 0.00 | 4,000 | 110 | ND | 320 | 280 | -- |
| | 09/03/93 | 31.10 | | 27.03 | 0.00 | 1,400 | 31 | 4.3 | 99 | 53 | -- |
| | 12/13/93 | 33.03 | | 25.10 | 0.00 | 260 | 7.7 | 0.83 | 17 | 23 | -- |
| | 03/18/94 | 30.34 | | 27.79 | 0.00 | 250 | 6.4 | 0.64 | 28 | 24 | -- |
| | 06/23/94 | 31.63 | | 26.50 | 0.00 | 420 | 3.9 | 0.66 | 23 | 11 | -- |
| | 09/21/94 | 33.52 | | 24.61 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 12/19/94 | 31.26 | | 26.87 | 0.00 | 190 | 1.9 | ND | 15 | 6.8 | -- |
| | 03/27/95 ² | 23.02 | | 35.11 | 0.00 | ND | ND | 0.55 | 1.2 | 2.5 | -- |
| | 06/26/95 | 25.98 | | 32.15 | 0.00 | ND | ND | 0.93 | 0.88 | 3.4 | -- |
| | 07/28/95 | 27.26 | | 30.87 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 29.77 | | 28.36 | 0.00 | 730 | 2.9 | ND | 41 | 29 | -- |
| | 10/24/95 | 30.56 | | 27.57 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 30.25 | | 27.88 | 0.00 | 860 | 4.3 | 1.0 | 27 | 50 | -- |
| | 03/27/96 | 22.30 | | 35.83 | 0.00 | NOT SAMPLED (CONNECTED TO REMEDIATION SYSTEM) | | | | | -- |
| | 09/21/96 | 29.47 | | 28.66 | 0.00 | NOT SAMPLED (CONNECTED TO REMEDIATION SYSTEM) | | | | | -- |
| | 03/31/97 | 24.20 | | 33.93 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/27/97 | 31.07 | | 27.06 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/20/98 | 16.73 | | 41.40 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 26.03 | | 32.10 | 0.00 | ND | ND | 0.54 | ND | 0.57 | ND |
| | 03/11/99 | 23.46 | | 34.67 | 0.00 | ND | ND | 0.59 | ND | 1.1 | ND |
| | 09/08/99 | 28.53 | | 29.60 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/24/00 | 21.45 | | 36.68 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 28.02 | | 30.11 | 0.00 | ND | ND | ND | ND | ND | ND |

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 Tosco (Unocal) Service Station #5367
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 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|-----------------------|--------------|------------------|--------------|-------------------------------|---------------------|------------|------------|------------|------------|---------------|
| MW-2 | 03/16/01 | 25.41 | 28.0-48.0 | 32.72 | 0.00 | ND | ND | ND | ND | ND | ND |
| (cont) | 08/31/01 | 28.74 | | 29.39 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 25.45 | | 32.68 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-3 | | | | | | | | | | | |
| 57.92 | 10/03/88 | 35.86 | 23.0-48.0 | 22.06 | 0.00 | 61,000 | 1,060 | 3,380 | 1,520 | 8,720 | -- |
| | 01/27/89 | 34.60 | | 23.32 | 0.00 | 39,000 | 1,570 | 2,830 | 1,250 | 7,070 | -- |
| | 02/16/90 | 35.23 | | 22.69 | 0.00 | 22,000 | 710 | 4,100 | 6,900 | 33,000 | -- |
| | 05/01/90 | -- | | -- | -- | 19,000 | 330 | 170 | 310 | 1,500 | -- |
| | 07/19/90 | 35.50 | | 22.42 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | 36.08 | | 21.84 | 0.00 | 19,000 | 480 | 160 | 510 | 1,500 | -- |
| | 11/30/90 | 37.17 | | 20.75 | 0.00 | 13,000 | 390 | 81 | 410 | 1,000 | -- |
| | 02/06/91 | 37.07 | | 20.85 | 0.00 | 13,000 | 310 | 150 | 380 | 1,200 | -- |
| | 05/06/91 | 33.11 | | 24.81 | 0.00 | 39,000 | 1,000 | 570 | 930 | 3,900 | -- |
| | 09/27/91 | 36.64 | | 21.28 | 0.00 | 4,000 | 160 | 84 | 180 | 560 | -- |
| | 12/27/91 | 37.46 | | 20.46 | 0.00 | 31,000 | 240 | 280 | 400 | 1,600 | -- |
| | 03/31/92 | 31.10 | | 26.82 | 0.00 | 100,000 | 1,900 | 1,900 | 2,300 | 9,400 | -- |
| | 06/18/92 | 32.83 | | 25.09 | 0.00 | 180,000 | 2,200 | 1,700 | 2,300 | 1,100 | -- |
| | 09/30/92 | -- | | -- | -- | 36,000 | 730 | 200 | 1,000 | 4,400 | -- |
| | 10/16/92 | 35.66 | | 22.26 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 11/18/92 | 36.04 | | 21.88 | 0.00 | 24,000 ¹ | 430 | 160 | 640 | 2,800 | -- |
| | 03/03/93 | 26.11 | | 31.81 | 0.00 | 96,000 ¹ | 1,400 | 1,900 | 1,400 | 8,400 | -- |
| | 06/25/93 | 28.43 | | 29.49 | 0.00 | 27,000 | 1,200 | 980 | 1,700 | 6,900 | -- |
| | 09/03/93 | 30.88 | | 27.04 | 0.00 | 82,000 | 2,400 | 3,400 | 4,200 | 21,000 | -- |
| | 12/13/93 | 32.82 | | 25.10 | 0.00 | 49,000 | 1,300 | 360 | 2,300 | 9,200 | -- |
| | 03/18/94 | 30.17 | | 27.75 | 0.00 | 22,000 | 1,200 | 430 | 2,200 | 9,700 | -- |
| | 06/23/94 | 31.42 | | 26.50 | 0.00 | 37,000 | 1,300 | 670 | 3,100 | 14,000 | -- |
| | 09/21/94 | 33.30 | | 24.62 | 0.00 | 24,000 | 890 | 110 | 2,200 | 8,800 | -- |
| | 12/19/94 | 31.07 | | 26.85 | 0.00 | 100,000 | 1,200 | 2,900 | 4,200 | 23,000 | -- |
| | 03/27/95 ² | 22.78 | | 35.14 | 0.00 | 33,000 | 410 | 66 | 1,600 | 6,500 | -- |

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Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (mst) | Product | | | | | | | |
|------------------|----------|--------------|------------------|--------------|--------------------|---|-----------------|-----------------|-----------------|-----------------|----------------------|--|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | |
| MW-3 (cont) | 06/26/95 | 25.78 | 23.0-48.0 | 32.14 | 0.00 | 14,000 | 300 | ND | 1,300 | 3,900 | -- | |
| | 07/28/95 | 27.06 | | 30.86 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 09/28/95 | 29.57 | | 28.35 | 0.00 | 17,000 | 730 | 30 | 4,000 | 8,800 | -- ³ | |
| | 10/24/95 | 30.34 | | 27.58 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 12/29/95 | 29.91 | | 28.01 | 0.00 | 55,000 | 700 | ND | 4,900 | 16,000 | -- ⁴ | |
| | 03/27/96 | 21.99 | | 35.93 | 0.00 | NOT SAMPLED (CONNECTED TO REMEDIATION SYSTEM) | | | | | | |
| | 09/21/96 | 29.15 | | 28.77 | 0.00 | 34,000 | 140 | ND | 2,200 | 6,600 | 1,800 | |
| | 03/31/97 | 23.86 | | 34.06 | 0.00 | 17,000 | 58 | 110 | 530 | 1,500 | ND | |
| | 09/27/97 | 30.76 | | 27.16 | 0.00 | 11,000 | 19 | ND | 850 | 420 | 140 | |
| | 03/20/98 | 16.39 | | 41.53 | 0.00 | ND | ND | ND | ND | ND | 74 | |
| | 09/09/98 | 25.70 | | 32.22 | 0.00 | ND ⁵ | ND ⁵ | ND ⁵ | ND ⁵ | ND ⁵ | ND ⁵ | |
| | 03/11/99 | 23.12 | | 34.80 | 0.00 | 7,300 | ND | ND | 320 | 210 | ND | |
| | 09/08/99 | 28.21 | | 29.71 | 0.00 | 7,900 ⁷ | ND ⁵ | ND ⁵ | ND ⁵ | 160 | ND ⁵ | |
| | 03/24/00 | 21.12 | | 36.80 | 0.00 | 3,310 ⁷ | 5.40 | ND ⁵ | 101 | 43.3 | ND ⁵ | |
| | 09/15/00 | 27.68 | | 30.24 | 0.00 | 1,540 ⁹ | ND ⁵ | ND ⁵ | 56.4 | ND | ND/12.6 ⁸ | |
| | 03/16/01 | 25.09 | | 32.83 | 0.00 | 678 | 3.14 | 1.00 | 16.4 | 14.6 | 42.9 | |
| | 08/31/01 | 28.53 | | 29.39 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 | |
| 03/15/02 | 25.05 | 32.87 | 0.00 | 1,500 | <2.5 | <2.5 | 43 | <2.5 | <12 | | | |
| MW-4 58.29 | 10/03/88 | 36.12 | 23.0-48.0 | 22.17 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 01/27/89 | 34.87 | | 23.42 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 02/16/90 | 35.60 | | 22.69 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 05/01/90 | -- | | -- | -- | ND | ND | ND | 0.68 | 1.4 | -- | |
| | 07/19/90 | 35.78 | | 22.51 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 08/24/90 | 36.35 | | 21.94 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 11/30/90 | 37.46 | | 20.83 | 0.00 | ND | ND | ND | ND | 1.2 | -- | |
| | 02/06/91 | 37.40 | | 20.89 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 05/06/91 | 33.39 | | 24.90 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 09/27/91 | 36.90 | | 21.39 | 0.00 | ND | ND | ND | ND | ND | -- | |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|----------|--------------|------------------|--------------|-------------------------------|-----------------------|------------|------------|------------|------------|-----------------|
| MW-4 | 12/27/91 | 37.76 | 23.0-48.0 | 20.53 | 0.00 | ND | ND | ND | ND | ND | -- |
| (cont) | 03/31/92 | 31.41 | | 26.88 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/18/92 | 33.09 | | 25.20 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 10/16/92 | 35.92 | | 22.37 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 11/18/92 | 36.33 | | 21.96 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/03/93 | 26.43 | | 31.86 | 0.00 | 68 | 0.9 | 0.6 | ND | 1.9 | -- |
| | 06/25/93 | 28.60 | | 29.69 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/03/93 | 31.05 | | 27.24 | 0.00 | 86 | 14 | 13 | 1.4 | 7.1 | -- |
| | 12/13/93 | 33.09 | | 25.20 | 0.00 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| | 03/18/94 | 30.42 | | 27.87 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/23/94 | 31.95 | | 26.34 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/21/94 | 33.86 | | 24.43 | 0.00 | ND | ND | 0.78 | ND | 0.81 | -- |
| | 12/19/94 | 31.72 | | 26.57 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/27/95 | 23.44 | | 34.85 | 0.00 | ND | ND | 0.79 | 0.5 | 3.1 | -- |
| | 06/26/95 | 26.26 | | 32.03 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 07/28/95 | 27.53 | | 30.76 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 30.05 | | 28.24 | 0.00 | ND | ND | ND | ND | ND | -- ³ |
| | 10/24/95 | 30.79 | | 27.50 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 30.96 | | 27.33 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/27/96 | 22.71 | | 35.58 | 0.00 | ND | ND | 0.70 | ND | 0.79 | ND |
| | 09/21/96 | 29.88 | | 28.41 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/31/97 | 24.72 | | 33.57 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/27/97 | 31.68 | | 26.61 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/20/98 | 17.27 | | 41.02 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 26.58 | | 31.71 | 0.00 | ND | ND | ND | ND | 0.65 | 3.0 |
| | 03/11/99 | 24.12 | | 34.17 | 0.00 | ND | ND | 0.70 | ND | 1.2 | ND |
| | 09/08/99 | 29.18 | | 29.11 | 0.00 | ND | ND | ND | ND | 0.78 | ND |
| | 03/24/00 | 22.08 | | 36.21 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 28.63 | | 29.66 | 0.00 | ND | ND | 1.36 | ND | 1.46 | ND |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product | | | | | | |
|------------------|----------|--------------|------------------|--------------|--------------------|-----------------------|------------|------------|------------|------------|---------------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| MW-4 | 03/16/01 | 26.14 | 23.0-48.0 | 32.15 | 0.00 | ND | ND | ND | ND | ND | ND |
| (cont) | 08/31/01 | 29.27 | | 29.02 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 26.07 | | 32.22 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-5 | | | | | | | | | | | |
| 58.50 | 02/16/90 | 35.89 | 25.0-45.0 | 22.61 | 0.00 | 67 | 0.51 | 1.6 | 2.9 | 7.5 | -- |
| | 05/01/90 | -- | | -- | -- | ND | ND | ND | ND | ND | -- |
| | 07/19/90 | 36.10 | | 22.40 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | 36.67 | | 21.83 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 11/30/90 | 37.74 | | 20.76 | 0.00 | ND | ND | 0.7 | ND | ND | -- |
| | 02/06/91 | 37.62 | | 20.88 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 05/06/91 | 33.67 | | 24.83 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/27/91 | 37.23 | | 21.27 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 12/27/91 | 38.02 | | 20.48 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 03/31/92 | 31.62 | | 26.88 | 0.00 | ND | ND | ND | ND | 1.1 | -- |
| | 06/18/92 | 33.46 | | 25.04 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 10/16/92 | 36.23 | | 22.27 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 11/18/92 | 36.62 | | 21.88 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/03/93 | 26.62 | | 31.88 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/25/93 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/03/93 | 31.45 | | 27.05 | 0.00 | ND | ND | 1.5 | ND | 7.9 | -- |
| | 12/13/93 | 33.39 | | 25.11 | 0.00 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| | 03/18/94 | 30.67 | | 27.83 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/23/94 | 32.00 | | 26.50 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/21/94 | 33.90 | | 24.60 | 0.00 | ND | ND | 0.98 | ND | 1.6 | -- |
| | 12/19/94 | 31.63 | | 26.87 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/27/95 | 23.44 | | 35.06 | 0.00 | ND | ND | 0.66 | ND | 2.9 | -- |
| | 06/26/95 | 26.35 | | 32.15 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 07/28/95 | 27.63 | | 30.87 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 30.15 | | 28.35 | 0.00 | ND | ND | ND | ND | ND | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (mst) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | |
|------------------|----------|--------------|------------------|--------------|-------------------------------|----------------|------------|------------|------------|------------|---------------|------|
| MW-5 (cont) | 10/24/95 | 30.98 | 25.0-45.0 | 27.52 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 12/29/95 | 30.87 | | 27.63 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 03/27/96 | 22.75 | | 35.75 | 0.00 | ND | ND | 1.7 | ND | 2.4 | ND | |
| | 09/21/96 | 29.95 | | 28.55 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 03/31/97 | 24.80 | | 33.70 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 09/27/97 | 31.65 | | 26.85 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 03/20/98 | 17.31 | | 41.19 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 09/09/98 | 26.63 | | 31.87 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 03/11/99 | 24.08 | | 34.42 | 0.00 | ND | ND | 0.96 | ND | 1.7 | ND | |
| | 09/08/99 | 29.16 | | 29.34 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 03/24/00 | 22.06 | | 36.44 | 0.00 | ND | ND | ND | ND | 0.957 | ND | |
| | 09/15/00 | 28.64 | | 29.86 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 03/16/01 | 26.05 | | 32.45 | 0.00 | ND | ND | ND | ND | ND | ND | |
| | 08/31/01 | 29.32 | | 29.18 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 26.08 | | 32.42 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-6 56.96 | 02/16/90 | 34.50 | 25.0-45.0 | 22.46 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 05/01/90 | -- | | -- | -- | ND | ND | ND | ND | ND | -- | |
| | 07/19/90 | 34.74 | | 22.22 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 08/24/90 | 35.32 | | 21.64 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 11/30/90 | 36.38 | | 20.58 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 02/06/91 | 36.27 | | 20.69 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 05/06/91 | 32.41 | | 24.55 | 0.00 | -- | -- | -- | -- | -- | -- | |
| | 09/27/91 | 35.87 | | 21.09 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 12/27/91 | 36.67 | | 20.29 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 03/31/92 | 30.32 | | 26.64 | 0.00 | ND | ND | 1.3 | ND | 2 | -- | |
| | 06/18/92 | 32.18 | | 24.78 | 0.00 | ND | ND | ND | ND | ND | -- | |
| | 10/16/92 | 34.92 | | 22.04 | 0.00 | ND | ND | ND | ND | ND | -- | |
| 11/18/92 | 35.28 | 21.68 | 0.00 | -- | -- | -- | -- | -- | -- | | | |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product | | | | | | | |
|------------------|----------|--------------|------------------|--------------|--------------------|-----------------------|------------|------------|------------|------------|---------------|------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | |
| MW-6 | 03/03/93 | 25.43 | 25.0-45.0 | 31.53 | 0.00 | ND ¹ | ND | ND | ND | ND | ND | -- |
| (cont) | 06/25/93 | 27.86 | | 29.10 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 09/03/93 | 30.25 | | 26.71 | 0.00 | ND | ND | ND | ND | ND | ND | -- |
| | 12/13/93 | 32.14 | | 24.82 | 0.00 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- | -- |
| | 03/18/94 | 29.46 | | 27.50 | 0.00 | ND | ND | 0.93 | ND | 1.4 | -- | -- |
| | 06/23/94 | 30.76 | | 26.20 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 09/21/94 | 32.62 | | 24.34 | 0.00 | ND | ND | ND | ND | ND | ND | -- |
| | 12/19/94 | 30.32 | | 26.64 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/95 | 22.10 | | 34.86 | 0.00 | 56 | ND | 0.65 | ND | 3.3 | -- | -- |
| | 06/26/95 | 25.20 | | 31.76 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/28/95 | 26.48 | | 30.48 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 28.92 | | 28.04 | 0.00 | ND | ND | ND | ND | ND | ND | -- |
| | 10/24/95 | 29.73 | | 27.23 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 29.62 | | 27.34 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/96 | 21.59 | | 35.37 | 0.00 | 50 | ND | 0.92 | ND | 0.96 | ND | ND |
| | 09/21/96 | 28.72 | | 28.24 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 03/31/97 | 23.72 | | 33.24 | 0.00 | 73 | 0.67 | 0.82 | ND | ND | ND | ND |
| | 09/27/97 | 30.52 | | 26.44 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 03/20/98 | 16.35 | | 40.61 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 25.53 | | 31.43 | 0.00 | ND | ND | 0.64 | ND | 0.65 | 3.3 | 3.3 |
| | 03/11/99 | 22.85 | | 34.11 | 0.00 | ND | ND | 0.71 | ND | 1.4 | ND | ND |
| | 09/08/99 | 28.01 | | 28.95 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 03/24/00 | 20.93 | | 36.03 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 27.51 | | 29.45 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 03/16/01 | 24.87 | | 32.09 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 08/31/01 | 28.20 | | 28.76 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 24.82 | | 32.14 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|----------|--------------|------------------|--------------|-------------------------------|-----------------------|------------|------------|------------|------------|-----------------|
| MW-7 | | | | | | | | | | | |
| 57.25 | 02/16/90 | 35.75 | 24.0-44.0 | 21.50 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 05/01/90 | -- | | -- | -- | 24 | ND | ND | 0.74 | 1.7 | -- |
| | 07/19/90 | 35.03 | | 22.22 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | 35.64 | | 21.61 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 11/30/90 | 36.68 | | 20.57 | 0.00 | ND | ND | ND | 0.6 | 1.5 | -- |
| | 02/06/91 | 36.55 | | 20.70 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 05/06/91 | 32.69 | | 24.56 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 09/27/91 | 36.18 | | 21.07 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 12/27/91 | 36.96 | | 20.29 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 03/31/92 | 30.56 | | 26.69 | 0.00 | ND | ND | ND | ND | 0.9 | -- |
| | 06/18/92 | 32.52 | | 24.73 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 10/16/92 | 35.24 | | 22.01 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 11/18/92 | 35.59 | | 21.66 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/03/93 | 25.66 | | 31.59 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/25/93 | 28.25 | | 29.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/03/93 | 30.60 | | 26.65 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 12/13/93 | 32.45 | | 24.80 | 0.00 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| | 03/18/94 | 29.76 | | 27.49 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 06/23/94 | 31.10 | | 26.15 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/21/94 | 32.96 | | 24.29 | 0.00 | ND | 0.5 | ND | ND | 0.89 | -- |
| | 12/19/94 | 30.60 | | 26.65 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/27/95 | 22.43 | | 34.82 | 0.00 | ND | ND | 0.54 | ND | 1.9 | -- |
| | 06/26/95 | 25.55 | | 31.70 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 07/28/95 | 26.84 | | 30.41 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 29.29 | | 27.96 | 0.00 | ND | ND | ND | ND | ND | -- ³ |
| | 10/24/95 | 30.05 | | 27.20 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 29.91 | | 27.34 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 03/27/96 | 21.94 | | 35.31 | 0.00 | ND | ND | 1.1 | ND | 1.7 | ND |
| | 09/21/96 | 29.07 | | 28.18 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/31/97 | 24.02 | | 33.23 | 0.00 | ND | ND | ND | ND | ND | ND |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|----------|--------------------|------------------|--------------|-------------------------------|----------------|------------|------------|------------|------------|---------------|
| MW-7 | 09/27/97 | 30.84 | 24.0-44.0 | 26.41 | 0.00 | ND | ND | ND | ND | ND | ND |
| (cont) | 03/20/98 | 16.68 | | 40.57 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 25.89 | | 31.36 | 0.00 | ND | ND | ND | ND | ND | 4.1 |
| | 03/11/99 | 23.16 | | 34.09 | 0.00 | ND | ND | 0.91 | ND | 1.6 | 5.7 |
| | 09/08/99 | 28.32 | | 28.93 | 0.00 | ND | ND | ND | ND | ND | 2.7 |
| | 03/24/00 | 21.23 | | 36.02 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 27.83 | | 29.42 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/16/01 | 25.15 | | 32.10 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 08/31/01 | 28.49 | | 28.76 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 24.96 | | 32.29 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-8 | | | | | | | | | | | |
| 57.71 | 02/16/90 | 35.10 | 24.0-44.0 | 22.61 | 0.00 | 1,900 | 11 | ND | 52 | 55 | -- |
| | 05/01/90 | -- | | -- | -- | 770 | 6.5 | ND | 20 | 32 | -- |
| | 07/19/90 | 35.41 | | 22.30 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 08/24/90 | 36.00 | | 21.71 | 0.00 | 990 | 13 | ND | 48 | 66 | -- |
| | 11/30/90 | 37.08 | | 20.63 | 0.00 | 570 | 13 | ND | 45 | 36 | -- |
| | 02/06/91 | 36.92 | | 20.79 | 0.00 | 630 | 9.6 | ND | 35 | 36 | -- |
| | 05/06/91 | 33.03 | | 24.68 | 0.00 | 14,000 | 80 | ND | 250 | 550 | -- |
| | 09/27/91 | 36.55 | | 21.16 | 0.00 | 720 | 13 | 4.3 | 26 | 26 | -- |
| | 12/27/91 | 37.34 | | 20.37 | 0.00 | 1,600 | 15 | 2.9 | 40 | 49 | -- |
| | 03/31/92 | 31.93 ⁶ | | 25.78 | 0.00 | 15,000 | 120 | 1.0 | 430 | 530 | -- |
| | 06/18/92 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/16/92 | 35.58 | | 22.13 | 0.00 | 300 | 0.96 | ND | 4.0 | 3.5 | -- |
| | 11/18/92 | 35.94 | | 21.77 | 0.00 | 1,100 | 6.1 | ND | 13 | 5.6 | -- |
| | 03/03/93 | 26.00 | | 31.71 | 0.00 | 13,000 | 33 | ND | 160 | 290 | -- |
| | 06/25/93 | 28.27 | | 29.44 | 0.00 | 8,100 | 160 | ND | 580 | 740 | -- |
| | 09/03/93 | 30.90 | | 26.81 | 0.00 | 9,800 | 180 | ND | 580 | 700 | -- |
| | 12/13/93 | 32.75 | | 24.96 | 0.00 | 6,900 | 180 | ND | 240 | 550 | -- |
| | 03/18/94 | 30.12 | | 27.59 | 0.00 | 6,100 | 85 | ND | 260 | 260 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.L. (ft.bgs) | GWE (msl) | Product | | | | | | |
|------------------|-----------------------|--------------|------------------|--------------|--------------------|---------------------|-----------------|-----------------|------------|-----------------|-----------------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| MW-8 | 06/23/94 | 31.40 | 24.0-44.0 | 26.31 | 0.00 | 12,000 | 210 | ND | 610 | 860 | -- |
| (cont) | 09/21/94 | 33.30 | | 24.41 | 0.00 | 6,900 | 190 | ND | 460 | 510 | -- |
| | 12/19/94 | 30.95 | | 26.76 | 0.00 | 6,200 | 91 | ND | 230 | 210 | -- |
| | 03/27/95 ² | 22.78 | | 34.93 | 0.00 | 9,200 | 240 | ND | 200 | 1,400 | -- |
| | 06/26/95 | 24.83 | | 32.88 | 0.00 | 11,000 | 320 | ND | 680 | 2,000 | -- |
| | 07/28/95 | 27.10 | | 30.61 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 29.58 | | 28.13 | 0.00 | 10,000 | 250 | ND | 760 | 910 | -- ³ |
| | 10/24/95 | 30.40 | | 27.31 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 12/29/95 | 30.25 | | 27.46 | 0.00 | 7,500 | 260 | ND | 580 | 870 | -- ⁴ |
| | 03/27/96 | 22.20 | | 35.51 | 0.00 | 970 | 29 | 0.77 | 82 | 85 | ND |
| | 09/21/96 | 29.34 | | 28.37 | 0.00 | 3,800 | 27 | ND | 46 | 45 | ND |
| | 03/31/97 | 24.35 | | 33.36 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/27/97 | 31.15 | | 26.56 | 0.00 | 78 | 0.90 | ND | 12 | ND | ND |
| | 03/20/98 | 16.84 | | 40.87 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 26.14 | | 31.57 | 0.00 | 910 | ND | 49 | 12 | 2.2 | 1.5 |
| | 03/11/99 | 23.48 | | 34.23 | 0.00 | 4,700 | 9.6 | ND ⁵ | 280 | 95 | ND ⁵ |
| | 09/08/99 | 28.60 | | 29.11 | 0.00 | 1,900 ⁷ | ND ⁵ | ND ⁵ | 36 | ND ⁵ | ND ⁵ |
| | 03/24/00 | 21.49 | | 36.22 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 28.09 | | 29.62 | 0.00 | 533 ⁹ | 2.23 | ND | 6.27 | 0.684 | ND |
| | 03/16/01 | 25.43 | | 32.28 | 0.00 | 1,000 | ND | ND | 17.8 | 44.5 | ND |
| | 08/31/01 | 28.89 | | 28.82 | 0.00 | 6,500 ¹⁰ | 8.6 | 7.4 | 420 | 1,900 | <25 |
| | 03/15/02 | 25.45 | | 32.26 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-9 | | | | | | | | | | | |
| 56.47 | 12/19/94 | 29.71 | 20.0-45.0 | 26.76 | 0.00 | ND | ND | 1.6 | 1.5 | 8.4 | -- |
| | 03/27/95 | 21.48 | | 34.99 | 0.00 | ND | ND | 0.61 | ND | 2.8 | -- |
| | 06/26/95 | 24.50 | | 31.97 | 0.00 | ND | ND | ND | ND | 3.9 | -- |
| | 07/28/95 | 25.77 | | 30.70 | 0.00 | -- | -- | -- | -- | -- | -- |
| | 09/28/95 | 28.23 | | 28.24 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 10/24/95 | 29.21 | | 27.26 | 0.00 | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft.bgs) | GWE (msl) | Product | | | | | | |
|------------------|----------|--------------|------------------|--------------|--------------------|----------------|------------|------------|------------|------------|---------------|
| | | | | | Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
| MW-9 | 12/29/95 | 29.02 | 20.0-45.0 | 27.45 | 0.00 | ND | ND | 0.58 | ND | 0.52 | -- |
| (cont) | 03/27/96 | 20.91 | | 35.56 | 0.00 | ND | ND | 0.68 | ND | 0.51 | ND |
| | 09/21/96 | 28.05 | | 28.42 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/31/97 | 23.48 | | 32.99 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/27/97 | 30.38 | | 26.09 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/20/98 | 15.60 | | 40.87 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 24.85 | | 31.62 | 0.00 | ND | 0.69 | ND | ND | 0.61 | ND |
| | 03/11/99 | 22.23 | | 34.24 | 0.00 | ND | ND | ND | ND | 0.76 | ND |
| | 09/08/99 | 27.34 | | 29.13 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/24/00 | 20.27 | | 36.20 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 26.84 | | 29.63 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/16/01 | 24.24 | | 32.23 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 08/31/01 | 27.43 | | 29.04 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 24.79 | | 31.68 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| MW-10 | | | | | | | | | | | |
| 58.94 | 07/28/95 | 25.53 | 20.0-45.0 | 33.41 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 09/28/95 | -- | | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/24/95 | 31.76 | | 27.18 | 0.00 | ND | ND | ND | ND | ND | -- |
| | 12/29/95 | 31.55 | | 27.39 | 0.00 | ND | ND | 0.65 | ND | 1.1 | -- |
| | 03/27/96 | 23.62 | | 35.32 | 0.00 | ND | ND | 0.68 | ND | 0.69 | ND |
| | 09/21/96 | 30.77 | | 28.17 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/31/97 | 26.05 | | 32.89 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/27/97 | 32.80 | | 26.14 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/20/98 | 18.13 | | 40.81 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | 27.54 | | 31.40 | 0.00 | ND | ND | 0.55 | ND | ND | ND |
| | 03/11/99 | 24.85 | | 34.09 | 0.00 | ND | ND | 0.61 | ND | 0.87 | ND |
| | 09/08/99 | 29.97 | | 28.97 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 03/24/00 | 22.90 | | 36.04 | 0.00 | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | 29.48 | | 29.46 | 0.00 | ND | ND | ND | ND | ND | ND |

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs) | GWE (msl) | Product Thickness (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-------------------|----------|--------------|-------------------|--------------|-------------------------------|----------------|------------|------------|------------|------------|---------------|
| MW-10 | 03/16/01 | 26.80 | 20.0-45.0 | 32.14 | 0.00 | ND | ND | ND | ND | ND | ND |
| (cont) | 08/31/01 | 30.05 | | 28.89 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | 26.61 | | 32.33 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| Trip Blank | | | | | | | | | | | |
| TB-LB | 03/20/98 | -- | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 09/09/98 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 03/11/99 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 09/08/99 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 03/24/00 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 09/15/00 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 03/16/01 | -- | | -- | -- | ND | ND | ND | ND | ND | ND |
| | 08/31/01 | -- | | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| | 03/15/02 | -- | | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 20, 1998, were compiled from reports prepared by MPDS Services, Inc.

| | | |
|--------------------------------------|--|--------------------------------|
| TOC = Top of Casing | TPH-G = Total Petroleum Hydrocarbons as Gasoline | (ppb) = Parts per billion |
| DTW = Depth to Water | B = Benzene | (ppm) = Parts per million |
| (ft.) = Feet | T = Toluene | ND = Not Detected |
| S.I. = Screen Interval | E = Ethylbenzene | -- = Not Measured/Not Analyzed |
| (ft.bgs) = Feet Below Ground Surface | X = Xylenes | |
| GWE = Groundwater Elevation | MTBE = Methyl tertiary butyl ether | |
| (msl) = Mean sea level | | |

* TOC elevations have been surveyed relative to msl.

** GWE was not corrected due to the presence of free product.

¹ Chromatogram contains early eluting peak.

² On March 27, 1995, Total Dissolved Solid concentrations were as follows: MW-2 at 410 ppm; MW-3 at 450 ppm; MW-8 at 490 ppm.

³ Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.

⁴ Laboratory has identified the presence of MTBE at a level above or equal to the taste odor threshold of 40 ppb in the groundwater sample from this well.

⁵ Detection limit raised. Refer to analytical reports.

⁶ Data suspect; not used in water-elevation determination.

⁷ Laboratory report indicates gasoline C6-C12.

⁸ MTBE by EPA Method 8260.

⁹ Laboratory report indicates weathered gasoline C6-C12.

¹⁰ Laboratory report indicates unidentified hydrocarbons C6-C10.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|---------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-3 | 09/15/00 | <1,000 | <100 | 12.6 | <2.00 | <2.00 | <2.00 | <2.00 | <2.00 |

EXPLANATIONS:

TBA = Tertiary butyl alcohol
 MTBE = Methyl tertiary butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tertiary butyl ether
 TAME = Tertiary amyl methyl ether
 (ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Dissolved Oxygen Concentrations
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|---------|-----------------------|--------------------------|-------------------------|
| MW-1 | 03/27/95 ¹ | -- | 1.5 |
| | 06/26/95 | -- | 1.60 |
| | 09/28/95 | -- | 1.22 |
| | 12/29/95 | -- | 1.74 |
| | 03/27/96 | 1.48 | 1.02 |
| | 09/21/96 | -- | 1.01 |
| | 03/31/97 | 1.47 | 1.49 |
| MW-2 | 03/27/95 ¹ | -- | 1.7 |
| | 06/26/95 | -- | 4.55 |
| | 09/28/95 | -- | 3.00 |
| | 12/29/95 | -- | 8.71 |
| | 03/27/96 | -- | -- |
| | 09/21/96 | -- | -- |
| | 03/31/97 | 2.18 | 2.12 |
| MW-3 | 03/27/95 ¹ | -- | 0.90 |
| | 06/26/95 | -- | 1.55 |
| | 09/28/95 | -- | 1.63 |
| | 12/29/95 | -- | 6.97 |
| | 03/27/96 | -- | -- |
| | 09/21/96 | -- | -- |
| | 03/31/97 | 1.95 | 2.06 |
| MW-4 | 03/27/95 ¹ | -- | 4.90 |
| | 06/26/95 | -- | -- |
| | 09/28/95 | -- | 6.29 |
| | 12/29/95 | -- | -- |
| | 03/27/96 | 4.32 | 3.91 |
| | 09/21/96 | -- | 2.82 |
| | 03/31/97 | 2.66 | 2.63 |
| MW-5 | 03/27/95 ¹ | -- | 5.20 |
| | 06/26/95 | -- | -- |
| | 09/28/95 | -- | 1.96 |
| | 12/29/95 | -- | -- |
| | 03/27/96 | 4.03 | 4.71 |
| | 09/21/96 | -- | 4.12 |
| | 03/31/97 | 2.98 | 3.11 |

Table 3
Dissolved Oxygen Concentrations
 Tosco (Unocal) Service Station #5367
 500 Bancroft Avenue
 San Leandro, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|----------|-----------------------|--------------------------|-------------------------|
| MW-6 | 03/27/95 ¹ | -- | 7.4 |
| | 06/26/95 | -- | -- |
| | 09/28/95 | -- | 4.19 |
| | 12/29/95 | -- | -- |
| | 03/27/96 | 5.94 | 4.96 |
| | 09/21/96 | -- | 3.74 |
| | 03/31/97 | 3.21 | 3.11 |
| MW-7 | 03/27/95 ¹ | -- | 8.4 |
| | 06/26/95 | -- | -- |
| | 09/28/95 | -- | 2.04 |
| | 12/29/95 | -- | -- |
| | 03/27/96 | 6.63 | 5.23 |
| | 09/21/96 | -- | 1.19 |
| | 03/31/97 | 2.29 | 2.16 |
| MW-8 | 03/27/95 ¹ | -- | 2.2 |
| | 06/26/95 | -- | 3.86 |
| | 09/28/95 | -- | 1.85 |
| | 12/29/95 | -- | 2.03 |
| | 03/27/96 | 11.73 | 9.76 |
| | 09/21/96 | -- | 2.16 |
| | 03/31/97 | 2.81 | 2.91 |
| | 09/27/97 | 3.11 | -- |
| | 03/20/98 | -- | 2.65 |
| MW-9 | 03/27/95 ¹ | -- | 7.8 |
| | 06/26/95 | -- | 4.61 |
| | 09/28/95 | -- | 5.76 |
| | 12/29/95 | -- | 5.32 |
| | 03/27/96 | 5.62 | 5.23 |
| | 09/21/96 | -- | 4.13 |
| | 03/31/97 | 3.36 | 3.27 |
| | MW-10 | 12/29/95 | -- |
| 03/27/96 | | 4.38 | 4.57 |
| 09/21/96 | | -- | 5.38 |
| 03/31/97 | | 4.48 | 4.83 |

Table 3
Dissolved Oxygen Concentrations
Tosco (Unocal) Service Station #5367
500 Bancroft Avenue
San Leandro, California

EXPLANATIONS:

Dissolved oxygen concentrations prior to March 20, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = Milligrams per liter

-- = Not Measured

† The measurements were taken at Sequoia Analytical Laboratory.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job #: 180108
Date: 3-15-02
Sampler: Joe

Well ID MW-1
Well Diameter 2 in.
Total Depth 35.14 ft.
Depth to Water 25.58 ft.

Well Condition: O.K.
Hydrocarbon
Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

9.56 X VF 0.17 = 1.63 X 3 (case volume) = Estimated Purge Volume: 5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 3:37
Sampling Time: 4:22 p.m. (1602)
Purging Flow Rate: 0.5 gpm
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: mild
Sediment Description: _____
if yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity $\mu\text{mhos/cm K}$ | Temperature F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|------------------------------------|---------------|-------------|----------|------------------|
| <u>3:44</u> | <u>1.5</u> | <u>7.27</u> | <u>3.97</u> | <u>64.6</u> | _____ | _____ | _____ |
| <u>3:48</u> | <u>3</u> | <u>7.36</u> | <u>4.62</u> | <u>64.5</u> | _____ | _____ | _____ |
| <u>3:51</u> | <u>5</u> | <u>7.31</u> | <u>4.72</u> | <u>64.7</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-1</u> | <u>3 vol</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID MW-2

Well Condition: O.K

Well Diameter 4 in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal)

Total Depth 46.75 ft.

Depth to Water 25.45 ft.

| | | | |
|--------------------|-----------|------------|-----------|
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

21.30 X VF 0.66 = 14.06 X 3 (case volume) = Estimated Purge Volume: 42 (gal)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:45
Sampling Time: 10:21 Am (1021)
Purging Flow Rate: 3 gpm
Did well de-water? _____

Weather Conditions: cloudy/cold
Water Color: clear Odor: none
Sediment Description: _____
if yes; Time: _____ Volume: _____ (gal)

| Time | Volume (gal) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|--------------|--------------|-------------|--|---------------|-------------|----------|------------------|
| <u>9:58</u> | <u>14</u> | <u>7.90</u> | <u>10.35</u> | <u>69.4</u> | _____ | _____ | _____ |
| <u>10:04</u> | <u>28</u> | <u>7.60</u> | <u>10.42</u> | <u>69.6</u> | _____ | _____ | _____ |
| <u>10:09</u> | <u>42</u> | <u>7.47</u> | <u>10.48</u> | <u>69.1</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-2</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID MW-3

Well Condition: O.K.

Well Diameter 4 in

Hydrocarbon Thickness: 0 in Amount Bailed (product/water): 0 (gal)

Total Depth 47.98 ft

| | | | |
|--------------------|-----------|------------|-----------|
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

Depth to Water 25.05 ft

22.93 x VF 0.66 = 15.13 x 3 (case volume) = Estimated Purge Volume: 46 (gal)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 2:56
Sampling Time: 3:30 p.m. (1530)
Purging Flow Rate: 3 gpm
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: Some
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal)

| Time | Volume (gal) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature $^{\circ}\text{F}$ | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|--------------|-------------|--|--------------------------------|-------------|----------|------------------|
| <u>3:10</u> | <u>15</u> | <u>7.19</u> | <u>5.87</u> | <u>69.8</u> | _____ | _____ | _____ |
| <u>3:15</u> | <u>30</u> | <u>7.22</u> | <u>5.94</u> | <u>70.0</u> | _____ | _____ | _____ |
| <u>3:20</u> | <u>46</u> | <u>7.31</u> | <u>5.91</u> | <u>69.6</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-3</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367

Job#: 180108

Address: 500 Bancroft Ave.

Date: 3-15-02

City: San Leandro

Sampler: Joe

Well ID mw-4

Well Condition: O.K

Well Diameter 4 in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 48.40 ft.

Depth to Water 26.07 ft.

| | | | |
|--------------------|-----------|------------|-----------|
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

22.33 x VF 0.66 = 14.74 x 3 (case volume) = Estimated Purge Volume: 45 (gal.)

Purge Equipment: Disposable Bailer
Bailer
~~Stack~~
~~Suction~~
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 8:08

Weather Conditions: cloudy

Sampling Time: 8:47 Am (0847)

Water Color: clear Odor: none

Purging Flow Rate: 3 gpm

Sediment Description: _____

Did well de-water? _____

If yes: Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|--|---------------|-------------|----------|------------------|
| <u>8:25</u> | <u>15</u> | <u>7.47</u> | <u>7.36</u> | <u>69.6</u> | | | |
| <u>8:29</u> | <u>30</u> | <u>7.91</u> | <u>7.85</u> | <u>69.6</u> | | | |
| <u>8:34</u> | <u>45</u> | <u>7.37</u> | <u>7.82</u> | <u>69.6</u> | | | |
| | | | | | | | |
| | | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>mw-4</u> | <u>3 Vol</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID MW-5
Well Diameter 2 in
Total Depth 44.30 ft
Depth to Water 26.08 ft

Well Condition: O.K
Hydrocarbon Thickness: 0 in
Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

18.22 X VF 0.17 = 3.10 X 3 (case volume) = Estimated Purge Volume: 9.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
~~Suction~~
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:02
Sampling Time: 9:30 AM (0930)
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: cloudy/cold
Water Color: clear Odor: none
Sediment Description: _____
if yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity (µmhos/cm K) | Temperature (F) | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|---------------------------|-----------------|-------------|----------|------------------|
| <u>9:15</u> | <u>3</u> | <u>7.68</u> | <u>10.12</u> | <u>71.2</u> | _____ | _____ | _____ |
| <u>9:17</u> | <u>6</u> | <u>7.52</u> | <u>10.16</u> | <u>70.4</u> | _____ | _____ | _____ |
| <u>9:19</u> | <u>9.5</u> | <u>7.46</u> | <u>10.16</u> | <u>70.7</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-5</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID: mw-6
Well Diameter: 2 in.
Total Depth: 44.62 ft.
Depth to Water: 24.82 ft.

Well Condition: o.k.

| | | | |
|------------------------|--------------|--------------------------------|---------------|
| Hydrocarbon Thickness: | <u>0</u> in. | Amount Bailed (product/water): | <u>0</u> gal. |
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

19.8 X VF 0.17 = 3.37 X 3 (case volume) = Estimated Purge Volume: 10.5 gal.

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10:40
Sampling Time: 11:07 AM (1107)
Purging Flow Rate: 1 gpm.
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: none
Sediment Description: _____
if yes; Time: _____ Volume: _____ gal.

| Time | Volume (gal.) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature $^{\circ}\text{F}$ | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|--------------|---------------|-------------|--|--------------------------------|-------------|----------|------------------|
| <u>10:52</u> | <u>3.5</u> | <u>7.59</u> | <u>8.96</u> | <u>69.8</u> | | | |
| <u>10:54</u> | <u>7.5</u> | <u>7.62</u> | <u>9.18</u> | <u>70.5</u> | | | |
| <u>10:56</u> | <u>10.5</u> | <u>7.65</u> | <u>9.72</u> | <u>70.4</u> | | | |
| | | | | | | | |
| | | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-6</u> | <u>3 Vol</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID MW-7
Well Diameter 2 in
Total Depth 43.89 ft
Depth to Water 29.96 ft

Well Condition: O.K.

| Hydrocarbon Thickness: | in. | Amount Bailed (product/water): | gal |
|------------------------|-----------|--------------------------------|-----------|
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

18.93 x VF 0.17 = 3.22 x 3 (case volume) = Estimated Purge Volume: 10 gal

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 11:20
Sampling Time: 12:33 P.M. (12:33)
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: None
Sediment Description: _____
if yes; Time: _____ Volume: _____ gal

| Time | Volume (gal) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature $^{\circ}\text{F}$ | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|--------------|--------------|-------------|--|--------------------------------|-------------|----------|------------------|
| <u>11:30</u> | <u>3.5</u> | <u>7.77</u> | <u>8.15</u> | <u>71.6</u> | _____ | _____ | _____ |
| <u>11:32</u> | <u>7.5</u> | <u>7.65</u> | <u>8.12</u> | <u>71.5</u> | _____ | _____ | _____ |
| <u>11:34</u> | <u>10</u> | <u>7.59</u> | <u>8.14</u> | <u>71.2</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-7</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID: mw-8
Well Diameter: 2 in.
Total Depth: 43.71 ft.
Depth to Water: 25.45 ft.

Well Condition: o.k.
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF):
2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

18.26 x VF 0.17 = 3.10 x 3 (case volume) = Estimated Purge Volume: 9.5 gal.

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 2:17
Sampling Time: 2:40 pm (1440)
Purging Flow Rate: _____ gpm
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: none
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity $\mu\text{mhos/cm} \times 10^2$ | Temperature F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|--|---------------|-------------|----------|------------------|
| <u>2:27</u> | <u>3</u> | <u>7.10</u> | <u>5.21</u> | <u>70.5</u> | | | |
| <u>2:29</u> | <u>6</u> | <u>7.08</u> | <u>5.23</u> | <u>71.0</u> | | | |
| <u>2:31</u> | <u>9.5</u> | <u>7.15</u> | <u>5.27</u> | <u>71.4</u> | | | |
| | | | | | | | |
| | | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>mw-8</u> | <u>3 Vol</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID mw-9
Well Diameter 2 in.
Total Depth 44.53 ft.
Depth to Water 24.79 ft.

Well Condition: o.k
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

19.74 X VF 0.17 = 3.36 X 3 (case volume) = Estimated Purge Volume: 10.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 12:48
Sampling Time: 1:15 p.m. (1315)
Purging Flow Rate: 1 gpm.
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: none
Sediment Description: _____
if yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity $\mu\text{mhos/cm K}$ | Temperature F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|------------------------------------|---------------|-------------|----------|------------------|
| <u>1:01</u> | <u>3.5</u> | <u>7.66</u> | <u>11.31</u> | <u>73.1</u> | _____ | _____ | _____ |
| <u>1:03</u> | <u>7.5</u> | <u>7.37</u> | <u>11.42</u> | <u>72.2</u> | _____ | _____ | _____ |
| <u>1:05</u> | <u>10.5</u> | <u>7.43</u> | <u>11.46</u> | <u>72.1</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>mw-9</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5367
Address: 500 Bancroft Ave.
City: San Leandro

Job#: 180108
Date: 3-15-02
Sampler: Joe

Well ID: MW-10
Well Diameter: 2 in.
Total Depth: 44.55 ft.
Depth to Water: 26.61 ft.

Well Condition: O.K.
Hydrocarbon Thickness: 0 in.
Amount Bailed (product/water): 0 (gal.)

| | | | |
|--------------------|-----------|------------|-----------|
| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
| | 6" = 1.50 | 12" = 5.80 | |

17.94 X VF 0.17 = 3.05 X 3 (case volume) = Estimated Purge Volume: 9.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 1:38
Sampling Time: 2:05 P.M. (1405)
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: cloudy
Water Color: clear Odor: none
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity (µmhos/cm X) | Temperature (F) | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|-------------|---------------|-------------|---------------------------|-----------------|-------------|----------|------------------|
| <u>1:46</u> | <u>3</u> | <u>7.47</u> | <u>10.08</u> | <u>72.1</u> | _____ | _____ | _____ |
| <u>1:48</u> | <u>6</u> | <u>7.40</u> | <u>9.66</u> | <u>71.6</u> | _____ | _____ | _____ |
| <u>1:50</u> | <u>9.5</u> | <u>7.45</u> | <u>9.61</u> | <u>71.4</u> | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|--------------|-----------------|----------|---------------|-------------|-------------------------|
| <u>MW-10</u> | <u>3Y04</u> | <u>Y</u> | <u>HCL</u> | <u>Seq.</u> | <u>TPHG, BTEX, MTBE</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

04/01/02 03:54 :02/02 NO:274
925 988 9673
SEQUOIA ANALYTICAL

GLOBAL ID# T0600101479

CHAIN-OF-CUSTODY-RECORD



Tosco Marketing Company
2000 West Orange Pl., Ste. 200
San Marcos, California 92069

Facility Number Tosco #5367
 Facility Address 500 Bancroft Ave., San Leandro, CA
 Consultant Project Number 180108
 Consultant Name Gettler-Ryan Inc. (G-R Inc.)
 Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568
 Project Contact (Name) Deanna L. Harding
 (Phone) (925) 551-7555 (Fax Number) 925-551-7899

Contact (Name) MR. Dave DeWitt
 (Phone) 925-277-2384
 Laboratory Name Sequoia Analytical W203418
 Laboratory Release Number _____
 Samples Collected by (Name) JOE ATERIAN
 Collection Date 3-15-02
 Signature [Signature]

| Sample Number | Lab Sample Number | Number of Containers | Matrix | | | Type | Time | Sample Preservation | Iod (Yes or No) | Analytes To Be Performed | | | | | | | | | | DO NOT BILL TB-LB ANALYSIS | Remarks | | | | | |
|---------------|-------------------|----------------------|----------|---------|-----------|------|------|---------------------|-----------------|--------------------------|---------|---------------|------------|-------------------------------|-------------------------------|------------------------|--------------------------------|-----------------------------|----------------------------|----------------------------|---------|------------------------------|----------------|--|--|--|
| | | | S = Soil | A = Air | W = Water | | | | | C = Charcoal | G = Gas | C = Composite | D = Dioxin | TPH (m = BYTES W/ATTE (00101) | TPH (m = BYTES W/ATTE (00101) | Oil and Grease (00101) | Purgeable Hydrocarbons (00101) | Purgeable Aromatics (00101) | Purgeable Organics (00101) | | | Extractable Organics (00101) | Metals (00101) | | | |
| B-LB | D1A | JJA | W | | G | - | HCL | Y | | | | | | | | | | | | | | | | | | |
| MW-1 | D2A-C | JJA | | | | 1602 | | | | | | | | | | | | | | | | | | | | |
| MW-2 | 03 | | | | | 1021 | | | | | | | | | | | | | | | | | | | | |
| MW-3 | 04 | | | | | 1530 | | | | | | | | | | | | | | | | | | | | |
| MW-4 | 05 | | | | | 0847 | | | | | | | | | | | | | | | | | | | | |
| MW-5 | 06 | | | | | 0930 | | | | | | | | | | | | | | | | | | | | |
| MW-6 | 07 | | | | | 1107 | | | | | | | | | | | | | | | | | | | | |
| MW-7 | 08 | | | | | 1233 | | | | | | | | | | | | | | | | | | | | |
| MW-8 | 09 | | | | | 1440 | | | | | | | | | | | | | | | | | | | | |
| MW-9 | 10 | | | | | 1315 | | | | | | | | | | | | | | | | | | | | |
| MW-10 | 11 | | | | | 1405 | | | | | | | | | | | | | | | | | | | | |

| | |
|---|---|
| Inquired By (Signature) <u>[Signature]</u> Organization <u>G-R Inc.</u> Date/Time <u>1722</u> <u>3-15-02</u> | Received By (Signature) <u>[Signature]</u> Organization _____ Date/Time <u>1722</u> <u>3-15-02</u> |
| Inquired By (Signature) <u>[Signature]</u> Organization _____ Date/Time _____ <u>3/25/02</u> | Received By (Signature) <u>[Signature]</u> Organization <u>S&J</u> Date/Time <u>1301</u> <u>3-25</u> |
| Inquired By (Signature) <u>[Signature]</u> Organization <u>S&J</u> Date/Time _____ <u>3-25-02</u> | Received For Laboratory By (Signature) <u>[Signature]</u> Organization _____ Date/Time _____ <u>3/25/02 1545</u> |

Turn Around Time (Circle Choice)

24 Hrs.
 48 Hrs.
 5 Days
 10 Days
 As Contracted



**Sequoia
Analytical**

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

1 April, 2002

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Tosco
Sequoia Report: W203418

Enclosed are the results of analyses for samples received by the laboratory on 15-Mar-02 17:22. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Dimple Sharma For Charlie Westwater
Project Manager
CA ELAP Certificate #1271

RECEIVED

APR 1 2002

GETTLER-RYAN INC.
GENERAL CONTRACTORS



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Tosco
Project Number: Tosco # 5367
Project Manager: Deanna L. Harding

Reported:
01-Apr-02 14:43

ANALYTICAL REPORT FOR SAMPLES

| Sample ID | Laboratory ID | Matrix | Date Sampled | Date Received |
|-----------|---------------|--------|-----------------|-----------------|
| TB-LB | W203418-01 | Water | 15-Mar-02 00:00 | 15-Mar-02 17:22 |
| MW-1 | W203418-02 | Water | 15-Mar-02 16:02 | 15-Mar-02 17:22 |
| MW-2 | W203418-03 | Water | 15-Mar-02 10:21 | 15-Mar-02 17:22 |
| MW-3 | W203418-04 | Water | 15-Mar-02 15:30 | 15-Mar-02 17:22 |
| MW-4 | W203418-05 | Water | 15-Mar-02 08:47 | 15-Mar-02 17:22 |
| MW-5 | W203418-06 | Water | 15-Mar-02 09:30 | 15-Mar-02 17:22 |
| MW-6 | W203418-07 | Water | 15-Mar-02 11:07 | 15-Mar-02 17:22 |
| MW-7 | W203418-08 | Water | 15-Mar-02 12:33 | 15-Mar-02 17:22 |
| MW-8 | W203418-09 | Water | 15-Mar-02 14:40 | 15-Mar-02 17:22 |
| MW-9 | W203418-10 | Water | 15-Mar-02 13:15 | 15-Mar-02 17:22 |
| MW-10 | W203418-11 | Water | 15-Mar-02 14:05 | 15-Mar-02 17:22 |

Sequoia Analytical - Walnut Creek

Dimple Sharma For Charlie Westwater, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Gettler Ryan, Inc. - Dublin
 6747 Sierra Court Suite J
 Dublin CA, 94568

 Project: Tosco
 Project Number: Tosco # 5367
 Project Manager: Deanna L. Harding

 Reported:
 01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--|--------|-----------------|--------|----------|---------|-----------|-----------|----------------|-------|
| TB-LB (W203418-01) Water Sampled: 15-Mar-02 00:00 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 28-Mar-02 | 28-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | Q-28 |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 94 % | 70-130 | | " | " | " | " | |
| MW-1 (W203418-02) Water Sampled: 15-Mar-02 16:02 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | 26000 | 2000 | ug/l | 40 | 2C27003 | 28-Mar-02 | 28-Mar-02 | EPA 8015M/8021 | |
| Benzene | 43 | 20 | " | " | " | " | " | " | Q-28 |
| Toluene | 22 | 20 | " | " | " | " | " | " | |
| Ethylbenzene | 2400 | 20 | " | " | " | " | " | " | |
| Xylenes (total) | 10000 | 20 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 100 | " | " | " | " | " | " | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 97 % | 70-130 | | " | " | " | " | |
| MW-2 (W203418-03) Water Sampled: 15-Mar-02 10:21 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 28-Mar-02 | 28-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | Q-28 |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 91 % | 70-130 | | " | " | " | " | |



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Tosco
Project Number: Tosco # 5367
Project Manager: Deanna L. Harding

Reported:
01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|--------|-----------------|--------|----------|---------|-----------|-----------|----------------|-------|
| MW-3 (W203418-04) Water Sampled: 15-Mar-02 15:30 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | 1500 | 250 | ug/l | 5 | 2C27003 | 28-Mar-02 | 28-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 2.5 | " | " | " | " | " | " | Q-28 |
| Toluene | ND | 2.5 | " | " | " | " | " | " | |
| Ethylbenzene | 43 | 2.5 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 2.5 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 12 | " | " | " | " | " | " | |
| Surrogate: a,a,a-Trifluorotoluene | | 93 % | 70-130 | | " | " | " | " | |
| MW-4 (W203418-05) Water Sampled: 15-Mar-02 08:47 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| Surrogate: a,a,a-Trifluorotoluene | | 118 % | 70-130 | | " | " | " | " | |
| MW-5 (W203418-06) Water Sampled: 15-Mar-02 09:30 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| Surrogate: a,a,a-Trifluorotoluene | | 114 % | 70-130 | | " | " | " | " | |

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 6747 Sierra Court Suite J
 Dublin CA, 94568

 Project: Tosco
 Project Number: Tosco # 5367
 Project Manager: Deanna L. Harding

 Reported:
 01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|--------|-----------------|-------|----------|---------|-----------|-----------|-------------------|-------|
| MW-6 (W203418-07) Water Sampled: 15-Mar-02 11:07 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 113 % | | 70-130 | " | " | " | " | |
| MW-7 (W203418-08) Water Sampled: 15-Mar-02 12:33 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | Q-28a |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 99 % | | 70-130 | " | " | " | " | |
| MW-8 (W203418-09) Water Sampled: 15-Mar-02 14:40 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | Q-28a |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 99 % | | 70-130 | " | " | " | " | |



Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Tosco
Project Number: Tosco # 5367
Project Manager: Deanna L. Harding

Reported:
01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--|--------|-----------------|--------|----------|---------|-----------|-----------|----------------|-------|
| MW-9 (W203418-10) Water Sampled: 15-Mar-02 13:15 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | Q-28a |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 96 % | 70-130 | | " | " | " | " | |
| MW-10 (W203418-11) Water Sampled: 15-Mar-02 14:05 Received: 15-Mar-02 17:22 | | | | | | | | | |
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | 1 | 2C27003 | 29-Mar-02 | 29-Mar-02 | EPA 8015M/8021 | |
| Benzene | ND | 0.50 | " | " | " | " | " | " | Q-28b |
| Toluene | ND | 0.50 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.50 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.50 | " | " | " | " | " | " | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | " | " | " | " | " | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | | 91 % | 70-130 | | " | " | " | " | |

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 Project: Tosco
 Project Number: Tosco # 5367
 Project Manager: Deanna L. Harding

 Reported:
 01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

Batch 2C27003 - EPA 5030B P/T
Blank (2C27003-BLK1)

Prepared & Analyzed: 28-Mar-02

| | | | | | | | | | | |
|--|------|------|------|------|--|-----|--------|--|--|--|
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | " | | | | | | | |
| Toluene | ND | 0.50 | " | | | | | | | |
| Ethylbenzene | ND | 0.50 | " | | | | | | | |
| Xylenes (total) | ND | 0.50 | " | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | | | | | | | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 30.0 | | " | 30.0 | | 100 | 70-130 | | | |

Blank (2C27003-BLK2)

Prepared: 28-Mar-02 Analyzed: 29-Mar-02

| | | | | | | | | | | |
|--|------|------|------|------|--|----|--------|--|--|--|
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | " | | | | | | | |
| Toluene | ND | 0.50 | " | | | | | | | |
| Ethylbenzene | ND | 0.50 | " | | | | | | | |
| Xylenes (total) | ND | 0.50 | " | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | | | | | | | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 29.8 | | " | 30.0 | | 99 | 70-130 | | | |

Blank (2C27003-BLK3)

Prepared & Analyzed: 29-Mar-02

| | | | | | | | | | | |
|--|------|------|------|------|--|-----|--------|--|--|--|
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | " | | | | | | | |
| Toluene | ND | 0.50 | " | | | | | | | |
| Ethylbenzene | ND | 0.50 | " | | | | | | | |
| Xylenes (total) | ND | 0.50 | " | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | | | | | | | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 32.7 | | " | 30.0 | | 109 | 70-130 | | | |

Blank (2C27003-BLK4)

Prepared & Analyzed: 29-Mar-02

| | | | | | | | | | | |
|--|------|------|------|------|--|-----|--------|--|--|--|
| Purgeable Hydrocarbons (C6-C12) | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | " | | | | | | | |
| Toluene | ND | 0.50 | " | | | | | | | |
| Ethylbenzene | ND | 0.50 | " | | | | | | | |
| Xylenes (total) | ND | 0.50 | " | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 2.5 | " | | | | | | | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 31.7 | | " | 30.0 | | 106 | 70-130 | | | |



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Project: Tosco
Project Number: Tosco # 5367
Project Manager: Deanna L. Harding

Reported:
01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
| Batch 2C27003 - EPA 5030B P/T | | | | | | | | | | |
| LCS (2C27003-BS1) Prepared & Analyzed: 28-Mar-02 | | | | | | | | | | |
| Benzene | 16.8 | 0.50 | ug/l | 20.0 | | 84 | 70-130 | | | |
| Toluene | 18.6 | 0.50 | " | 20.0 | | 93 | 70-130 | | | |
| Ethylbenzene | 17.9 | 0.50 | " | 20.0 | | 90 | 70-130 | | | |
| Xylenes (total) | 59.9 | 0.50 | " | 60.0 | | 100 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 28.9 | | " | 30.0 | | 96 | 70-130 | | | |
| LCS (2C27003-BS2) Prepared & Analyzed: 29-Mar-02 | | | | | | | | | | |
| Benzene | 16.6 | 0.50 | ug/l | 20.0 | | 83 | 70-130 | | | |
| Toluene | 20.5 | 0.50 | " | 20.0 | | 102 | 70-130 | | | |
| Ethylbenzene | 20.2 | 0.50 | " | 20.0 | | 101 | 70-130 | | | |
| Xylenes (total) | 64.0 | 0.50 | " | 60.0 | | 107 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 33.7 | | " | 30.0 | | 112 | 70-130 | | | |
| LCS (2C27003-BS3) Prepared & Analyzed: 29-Mar-02 | | | | | | | | | | |
| Benzene | 20.6 | 0.50 | ug/l | 20.0 | | 103 | 70-130 | | | |
| Toluene | 20.1 | 0.50 | " | 20.0 | | 100 | 70-130 | | | |
| Ethylbenzene | 18.9 | 0.50 | " | 20.0 | | 94 | 70-130 | | | |
| Xylenes (total) | 57.3 | 0.50 | " | 60.0 | | 96 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 32.0 | | " | 30.0 | | 107 | 70-130 | | | |
| LCS (2C27003-BS4) Prepared & Analyzed: 29-Mar-02 | | | | | | | | | | |
| Benzene | 18.8 | 0.50 | ug/l | 20.0 | | 94 | 70-130 | | | |
| Toluene | 18.5 | 0.50 | " | 20.0 | | 92 | 70-130 | | | |
| Ethylbenzene | 18.3 | 0.50 | " | 20.0 | | 92 | 70-130 | | | |
| Xylenes (total) | 58.6 | 0.50 | " | 60.0 | | 98 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 31.4 | | " | 30.0 | | 105 | 70-130 | | | |
| LCS Dup (2C27003-BSD1) Prepared: 29-Mar-02 Analyzed: 30-Mar-02 | | | | | | | | | | |
| Benzene | 17.9 | 0.50 | ug/l | 20.0 | | 90 | 70-130 | 6 | 20 | |
| Toluene | 18.5 | 0.50 | " | 20.0 | | 92 | 70-130 | 0.5 | 20 | |
| Ethylbenzene | 18.3 | 0.50 | " | 20.0 | | 92 | 70-130 | 2 | 20 | |
| Xylenes (total) | 58.0 | 0.50 | " | 60.0 | | 97 | 70-130 | 3 | 20 | |
| Surrogate: a,a,a-Trifluorotoluene | 31.6 | | " | 30.0 | | 105 | 70-130 | | | |

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 Project: Tosco
 Project Number: Tosco # 5367
 Project Manager: Deanna L. Harding

Reported:
 01-Apr-02 14:43

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

Batch 2C27003 - EPA 5030B P/T

| Matrix Spike (2C27003-MS1) | Source: W203415-06 | | | Prepared: 28-Mar-02 | | Analyzed: 29-Mar-02 | | | | |
|--|---------------------------|------|------|----------------------------|----|----------------------------|--------|--|--|-------|
| Benzene | 12.6 | 0.50 | ug/l | 20.0 | ND | 63 | 70-130 | | | QM-07 |
| Toluene | 19.2 | 0.50 | " | 20.0 | ND | 96 | 70-130 | | | |
| Ethylbenzene | 18.9 | 0.50 | " | 20.0 | ND | 94 | 70-130 | | | |
| Xylenes (total) | 59.5 | 0.50 | " | 60.0 | ND | 99 | 70-130 | | | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 29.6 | | " | 30.0 | | 99 | 70-130 | | | |

| Matrix Spike Dup (2C27003-MSD1) | Source: W203415-06 | | | Prepared: 28-Mar-02 | | Analyzed: 29-Mar-02 | | | | |
|--|---------------------------|------|------|----------------------------|----|----------------------------|--------|----|----|-------------|
| Benzene | 10.1 | 0.50 | ug/l | 20.0 | ND | 50 | 70-130 | 22 | 20 | QM-07,QR-07 |
| Toluene | 20.3 | 0.50 | " | 20.0 | ND | 102 | 70-130 | 6 | 20 | |
| Ethylbenzene | 20.5 | 0.50 | " | 20.0 | ND | 102 | 70-130 | 8 | 20 | |
| Xylenes (total) | 64.0 | 0.50 | " | 60.0 | ND | 107 | 70-130 | 7 | 20 | |
| <i>Surrogate: a,a,a-Trifluorotoluene</i> | 31.0 | | " | 30.0 | | 103 | 70-130 | | | |



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Project: Tosco
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Reported:
01-Apr-02 14:43

Notes and Definitions

- Q-28 The opening calibration verification standard was outside acceptance criteria by -22%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- Q-28a The opening calibration verification standard was outside acceptance criteria by -7.5%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- Q-28b The opening calibration verification standard was outside acceptance criteria by -8.5%. Although the Laboratory Control Sample verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.
- QM-07 The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- QR-07 The RPD was outside control limits. The results may still be useful for their intended purpose.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference