PROTECTION

98 JUL -6 PM 4: 14

TO:

Mr. Scott Seery

Alameda County Health Care Services

1131 Harbor Bay Parkway Alameda, California 94502

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 DATE: July 3, 1998

G-R #: 180108

RE: Tosco (Unocal) SS #5367

500 Bancroft Avenue San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	June 24, 1998	Groundwater Monitoring and Sampling Report Semi-Annual 1998 - March 20, 1998

COMMENTS:

At the request of Tosco Marketing Company, we are providing you a copy of the above referenced report. The site is monitored and sampled on a semi-annual basis. If you have questions please contact the Tosco Project Manager, Ms. Tina R. Berry at (925) 277-2321.

Enclosure

cc: Mr. Michael Bakaldin, City of San Leandro Fire Department, 835 East 14th Street, San Leandro, CA 94577 Mr. Tim Ripp, PEG Inc., 2025 Gateway Place, Suite 440, San Jose, CA

agency/5367trb.qmt



AN TOMPANY

July 7, 1998 Project 311-127.1A

Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

Re: 76 Service Station 5367

Quarterly Summary Report
Second Quarter 1998

Dear Mr. Hiett:

As directed by Ms. Tina Berry of Tosco Marketing Company, Pacific Environmental Group, Inc. is forwarding the quarterly summary report for the following location:

Service	Station	

Location

5367

500 Bancroft Avenue, San Leandro

5710758

Should you have questions or comments, please do not hesitate to contact our office at (408) 441-7500.

Sincerely,

Pacific Environmental Group, Inc.

Timothy L. Ripp

Project Geologist

Enclosure

cc: Ms. Tina Berry, Tosco Marketing Company

Ms. Amy Leech, Alameda County Health Care Services

Quarterly Summary Report Second Quarter 1998

76 Service Station 5367 500 Bancroft Avenue San Leandro, California

City/County ID #: None

County: Alameda

BACKGROUND

The site is an active Unocal service station. In 1987, limited soil excavation was performed at the site during the replacement of underground storage tanks, product lines, and product dispensers. One groundwater monitoring well was installed following these activities. Between 1988 and 1994, eight monitoring wells were installed, aquifer testing was performed, and a remedial action plan was prepared. In 1995, one additional monitoring well was installed, and a soil vapor extraction (SVE) and groundwater extraction remediation system was constructed. During the first quarter of 1996, remedial system start-up and operation were performed. During the third quarter 1996, revisions were submitted to the groundwater monitoring program requesting a sampling reduction from quarterly to semiannually. During February and March 1997, the SVE system was operated in pulsed mode to increase petroleum hydrocarbon vapor recovery. However, influent concentrations remained at non-detectable levels. Therefore, the SVE and dewatering system was shut down on March 13, 1997.

RECENT QUARTER ACTIVITIES

Semiannual groundwater monitoring and sampling were performed in June 1998.

NEXT QUARTER ACTIVITIES

No activities are planned.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated? Yes.

Dissolved groundwater delineated? Yes.

Free product delineated? Not applicable.

Total amount of groundwater contaminant recovered? Approximately 108 pounds.

Soil remediation in progress? No. System shut down in March 1997.

Start? March 1996.

Completion date? March 1997.

Dissolved/free product remediation in progress? No. System shut down in March 1997.

Start? March 1996.

Completion? March 1997.

CONSULTANT: Pacific Environmental Group, Inc.

June 24, 1998 G-R Job #180108

Ms. Tina R. Berry Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: Semi-Annual 1998 Groundwater Monitoring & Sampling Report

Tosco (Unocal) Service Station #5367

500 Bancroft Avenue San Leandro, California

Dear Ms. Berry:

This report documents the semi-annual groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On March 20, 1998, field personnel monitored and sampled ten wells (MW-1 through MW-10) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Table 1, and a Concentration Map is included as Figure 2. Dissolved Oxygen Concentrations are summarized in Table 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding Project Coordinator

Arten

Stephen J. Cartef

Senior Geologist, R.G. No. 5577

Figure 1: Potentiometric Map Figure 2: Concentration Map

Table 1: Groundwater Monitoring Data and Analytical Results

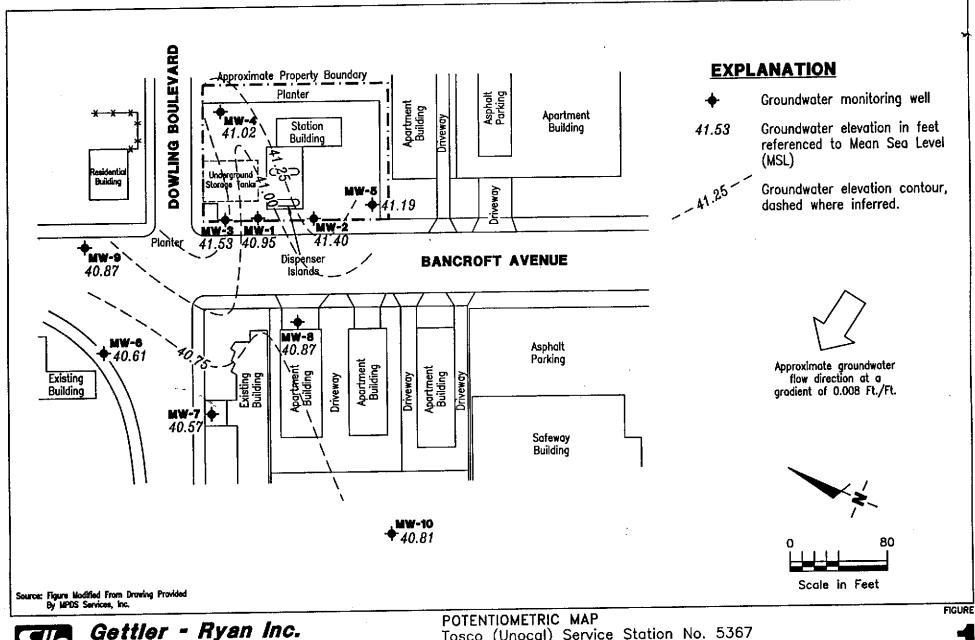
Table 2: Dissolved Oxygen Concentrations

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

5367.qml





Gettler - Ryan Inc.

6747 Sierra Ct., Suite J Dublin, CA 94568

(510) 551-7555

Tosco (Unocal) Service Station No. 5367 500 Bancroft Avenue San Leandro, California

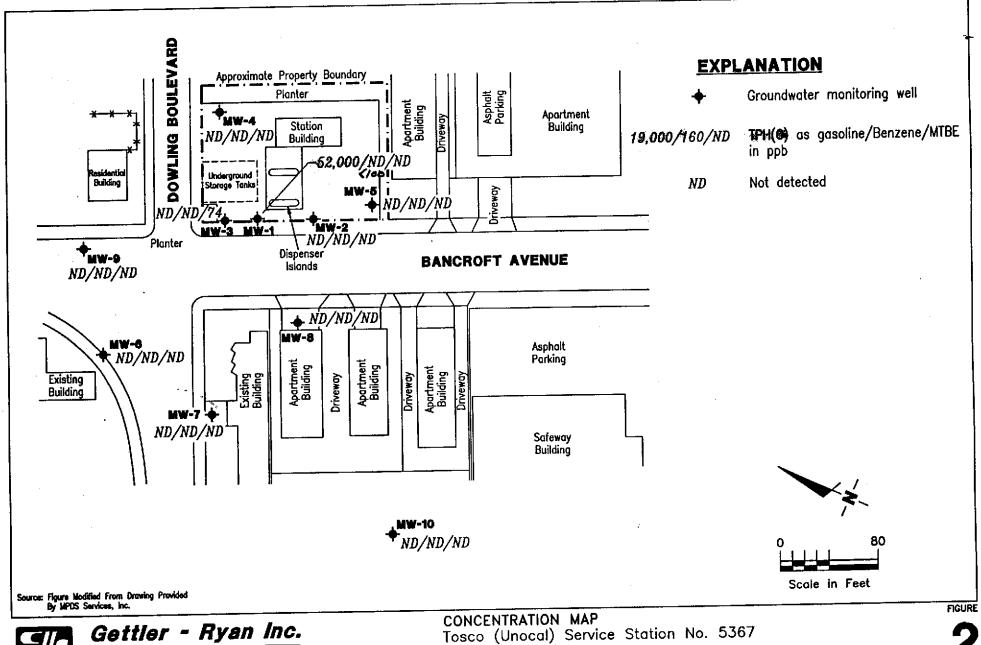
DATE

March 20, 1998

JOB NUMBER 180108

REVIEWED BY

REVISED DATE





Gettler - Ryan Inc.

6747 Sierra Ct., Suite J Dublin, CA 94568

(510) 551-7555

500 Bancroft Avenue

San Leandro, California

DATE

March 20, 1998

JOB NUMBER 180108

REVIEWED BY

REVISED DATE

Table 1 Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	<u> </u>		<i></i>			
MW-1	09/23/87			NOT SAMPLED I	DUE TO THE P	RESENCE OF FRI	EE PRODUCT		
141 44 - 1	09/23/87			NOT SAMPLED I					
	10/06/87			NOT SAMPLED I					
	11/05/87					RESENCE OF FRI			
	11/13/87					RESENCE OF FRI			
	11/19/87			NOT SAMPLED	DUE TO THE P	RESENCE OF FRI	EE PRODUCT		
	04/27/88			NOT SAMPLED	DUE TO THE P	RESENCE OF FRI	EE PRODUCT		
	09/07/88	DRY		 -					
	10/03/88	DRY							
	01/27/89	DRY						-+	
	02/16/90	DRY							
	07/19/90	DRY							
	08/24/90	DRY		**					
	11/30/90	DRY		₩.					
	02/06/91	DRY							
	05/06/91				- -				
	09/27/91	DRY		**					
	03/31/92			330,000	8,200	33,000	6,800	36,000	
	06/18/92			680,000	9,000	40,000	7,600	44,000	
	10/16/92	DRY							
	11/18/92	DRY							
	03/03/93			330,000	3,800	21,000	4,200	24,000	
	06/25/93			160,000	4,300	36,000	5,800	34,000	
	09/03/93			160,000	3,900	41,000	6,800	38,000	
	12/13/93			140,000	3,600	37,000	7,100	40,000	
	03/18/94			99,000	3,800	37,000	6,800	36,000	
	06/23/94			150,000	2,500	33,000	6,400	37,000	
	09/21/94			110,000	2,500	23,000	4,500	25,000	
	12/19/94			200,000	2,400	28,000	6,600	37,000	•=
	03/27/95			88,000	1,500	20,000	4,200	25,000	
	06/26/95			130,000	1,000	23,000	5,600	33,000	
	09/28/95			100,000	810	21,000	6,500	37,000	
	12/29/95			110,000	990	22,000	8,300	47,000	
57.83	03/27/96	22.29	35.54	120,000	920	17,000	7,100	41,000	180
-	09/21/96	29.44	28.39	110,000	270	3,500	5,900	16,000	260
	03/31/97	24.18	33.65	82,000	240	8,700	3,800	23,000	ND

Table 1
Groundwater Monitoring Data and Analytical Results

MW-1 09/27/97 31.86 25.97 81,000 ND 1,000 5,900 31,000 (cont) 03/20/98 16.88 40.95 52,000 ND5 350 2,900 14,000 MW-2 10/03/88 1,760 47.8 7.4 20.9 81.6 01/27/89 510 58 8.7 22.6 20.3 02/16/90 840 50 0.5 28 44 05/90 1,000 39 ND 32 52 07/19/90	ND ND ⁵
MW-2	
MW-2	
MW-2 10/03/88 1,760 47.8 7.4 20.9 81.6 01/27/89 510 58 8.7 22.6 20.3 02/16/90 840 50 0.5 28 44 05/90 1,000 39 ND 32 52 07/19/90	
NW-2 10/07/89 510 58 8.7 22.6 20.3 02/16/90 840 50 0.5 28 44 05/90 1,000 39 ND 32 52 07/19/90 08/24/90 330 17 ND 19 20 11/30/90 400 41 ND 39 37 02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 <th> </th>	
01/27/89 510 58 8.7 22.6 20.3 02/16/90 840 50 0.5 28 44 05/90 1,000 39 ND 32 52 07/19/90	
02/16/90 840 50 0.5 28 44 05/90 1,000 39 ND 32 52 07/19/90 08/24/90 330 17 ND 19 20 11/30/90 400 41 ND 39 37 02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 11/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 1,400 31 4.3 99 53 <	
05/90 1,000 39 ND 32 52 07/19/90 08/24/90 330 17 ND 19 20 11/30/90 400 41 ND 39 37 02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 5	
08/24/90 08/24/90 11/30/90 400 41 ND 39 37 02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 09/03/93 1,400 31 4.3 99 53 12/13/93 03/18/94	
11/30/90 400 41 ND 39 37 02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92	
11/30/90	
02/07/91 510 40 ND 29 44 05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
05/06/91 2,300 150 10 52 110 09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92	
09/27/91 110 2.6 ND 5.6 5.1 12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 -<	
12/27/91 170 3.9 ND 7.3 60 06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
06/18/92 1,200 35 1.6 56 26 09/30/92 820 21 ND 42 25 10/16/92	
09/30/92 820 21 ND 42 25 10/16/92 11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
10/16/92	
11/18/92 65 1.2 ND 2.8 1.4 03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
03/03/93 4,200 62 2.9 97 120 06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
06/25/93 4,000 110 ND 320 280 09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
09/03/93 1,400 31 4.3 99 53 12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
12/13/93 260 7.7 0.83 17 23 03/18/94 250 6.4 0.64 28 24	
03/18/94 250 6.4 0.64 28 24	
06/23/94 420 3.9 0.66 23 11	
09/21/94 ND ND ND ND ND	
12/19/94 190 1.9 ND 15 6.8	
03/27/95 ² ND ND 0.55 1.2 2.5	
06/26/95 ND ND 0.93 0.88 3.4	
09/28/95 730 2.9 ND 41 29	
12/29/95 860 4.3 1.0 27 50	
58.13 03/27/96 22.30 35.83 NOT SAMPLED (CONNECTED TO REMEDIATION SYSTEM)	
09/21/96 29.47 28.66 NOT SAMPLED (CONNECTED TO REMEDIATION SYSTEM)	
03/31/97 24.20 33.93 ND ND ND ND ND ND	ND
09/27/97 31.07 27.06 ND ND ND ND ND	ND
03/20/98 16.73 41.40 ND ND ND ND ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

				our Dimini	, Camorina				
Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	<		ppb		######################################	>
				C4 000	1.060	2.280	1,520	8,720	
MW-3	10/03/88			61,000	1,060	3,380	1,250	7,070	
	01/27/89			39,000	1,570	2,830	6,900	33,000	
	02/16/90			22,000	710	4,100			
	05/90			19,000	330	170	310	1,500	
	07/19/90				400		 510	1,500	
	08/24/90			19,000	480	160	410	1,000	**
	11/30/90			13,000	390	81		1,000	
	02/06/91			13,000	310	150	380		
	05/06/91			39,000	1,000	570	930	3,900 560	
	09/27/91			4,000	160	84	180		
	12/27/91			31,000	240	280	400	1,600	
	03/31/92			100,000	1,900	1,900	2,300	9,400	
	06/18/92			180,000	2,200	1,700	2,300	1,100	
	09/30/92			36,000	730	200	1,000	4,400	
	10/16/92								
	11/18/92			24,000 ¹	430	160	640	2,800	
	03/03/93			96,000 ^t	1,400	1,900	1,400	8,400	
	06/25/93	٠,		27,000	1,200	980	1,700	6,900	**
	09/03/93			82,000	2,400	3,400	4,200	21,000	
	12/13/93			49,000	1,300	360	2,300	9,200	
	03/18/94			22,000	1,200	430	2,200	9,700	
-	06/23/94			37,000	1,300	670	3,100	14,000	
	09/21/94			24,000	890	110	2,200	8,800	
	12/19/94			100,000	1,200	2,900	4,200	23,000	
	03/27/95 ²			33,000	410	66	1,600	6,500	
	06/26/95			14,000	300	ND	1,300	3,900	
	09/28/95			17,000	730	30	4,000	8,800	3
				55,000	700	ND	4,900	16,000	4
67 O3	12/29/95	21.99	35.93	NOT SAMPLED			•		
57.92	03/27/96	21.99	28.77	34,000	140	ND ND	2,200	6,600	1,800
	09/21/96	23.86	34.06	17,000	58	110	530	1,500	ND
	03/31/97	23.80 30.76	27.16	11,000	19	ND	850	420	140
	09/27/97			ND	ND	ND	ND	ND	74
	03/20/98	16.39	41.53	MD	ND	1410	1117	112	•

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	MTBE
TOC*	Date	(ft.)	(msl)	<		ррв			>
3.63¥7.4	10/02/99			ND	ND	ND	ND	ND	
MW-4	10/03/88 01/27/89			ND	ND	ND	ND	ND	
	02/16/90			ND	ND	ND	ND	ND	
	05/90			ND	ND	ND	0.68	1.4	
	07/19/90								
	08/24/90			ND	ND	ND	ND	ND	
	11/30/90			ND	ND	ND	ND	1.2	
	02/06/91			ND	ND	ND	ND	ND	
	05/06/91								
	09/27/91			ND	ND	ND	ND	ND	
	12/27/91			ND	ND	ND	ND	ND	
	03/31/92			ND	ND	ND	ND	ND	••
	06/18/92			ND	ND	ND	ND	ND	
	10/16/92			ND	ND	ND	ND	ND	
	11/18/92								**
	03/03/93	•		68	0.9	0.6	ND	1.9	
	06/25/93								
	09/03/93			86	14	13	1.4	7.1	
	12/13/93			SAMPLED SEMI-	ANNUALLY				
	03/18/94			ND	ND	ND	ND	ND	
	09/21/94			ND	ND	0.78	ND	0.81	
	12/19/94								
	03/27/95			ND	ND	0.79	0.5	3.1	
	06/26/95								
	09/28/95			ND	ND	ND	ND	ND	3
	12/29/95						••		
58.29	03/27/96	22.71	35.58	ND	ND	0.70	ND	0.79	ND
JG.27	09/21/96	29.88	28.41	ND	ND	ND	ND	ND	ND
	03/31/97	24.72	33.57	ND	ND	ND	ND	ND	ND
	09/27/97	31.68	26.61	ND	ND	ND	ND	ND	ND
	03/20/98	17.27	41.02	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

Welt ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	<		ppb		-4-4	>
		-					- ^		
MW-5	02/16/90			67	0.51	1.6	2.9	7.5	
	05/90			ND	ND	ND	ND	ND	
	07/19/90			- -					
	08/24/90			. ND	ND	ND	ND	ND	_
	11/30/90			ND	ND	0.7	ND	ND	
	02/06/91			ND	ND	ND	ND	ND	
	05/06/91								
	09/27/91			ND	ND	ND	ND	ND	
	12/27/91			ND	ND	ND	ND	ND	
	03/31/92			ND	ND	ND	ND	1.1	
	06/18/92								**
	10/16/92			ND	ND	ND	ND	ND	
	11/18/92								
	03/03/93			ND	ND	ND	ND	ND	
	06/25/93	INACCESSIBLE							
	09/03/93			ND	ND	1.5	ND	7.9	
	12/13/93			SAMPLED SEMI-					
	03/18/94			ND	ND	ND	ND	ND	
	09/21/94			ND	ND	0.98	ND	1.6	
	12/19/94								
	03/27/95			ND	ND	0.66	ND	2.9	
	06/26/95								
	09/28/95			ND	ND	ND	ND	ND	
	12/29/95		•						
58.50	03/27/96	22.75	35.75	ND	ND	1.7	ND	2.4	ND
	09/21/96	29.95	28.55	ND	ND	ND	ND	ND	ND
	03/31/97	24.80	33.70	ND	ND ·	ND	ND	NĐ	ND
	09/27/97	31.65	26.85	ND	ND	ND	ND	ND	ND
	03/20/98	17.31	41.19	ND	ND	ND	ND	ND	ND
MW-6	02/16/90			ND	ND	ND	ND	ND	
	05/90			ND	ND	ND	ND	ND	
	07/19/90			ND	ND	ND	ND	ND	
	08/24/90			ND	ND	ND	ND	ND	
	11/30/90			ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

TOC*		DTW	GWE	TPH(G)	В	T	E	X	MTBE
		(ft.)	(msl)	<		ррь			>
MW-6	02/06/91			ND	ND	ND	ND	ND	
(cont)	05/06/91						m =-		
(COIL)	09/27/91			ND	ND	ND	ND	ND	
	12/27/91			ND	ND	ND	ND	ND	
	03/31/92			ND	ND	1.3	ND	2	
	06/18/92			ND	ND	ND	ND	ND	
	10/16/92			ND	ND	ND	ND	ND	
	11/18/92			**					
	03/03/93			ND^1	ND	ND	ND	ND	
	06/25/93			**					
	09/03/93			ND	ND	ND	ND	ND	
	12/13/93			SAMPLED SEMI-					
•	03/18/94			ND	ND	0.93	ND	1.4	
	09/21/94			ND	ND	ND	ND	ND	
	12/19/94								
	03/27/95			56	ND	0.65	ND	3.3	
	06/26/95								
	09/28/95			ND	ND	ND	ND	ND	
	12/29/95		,						
56.96	03/27/96	21.59	35.37	5 0	ND	0.92	ND	0.96	ND
	09/21/96	28.72	28.24	ND	ND	ND	ND	ND	ND
	03/31/97	23.72	33.24	73	0.67	0.82	ND	ND	ND
	09/27/97	30.52	26.44	ND	ND	ND	ND	ND	ND
	03/20/98	16.35	40.61	ND	ND	ND	ND	ND	ND
MW-7	02/16/90			ND	ND	ND	ND	ND	
414 44 = t	05/90			24	ND	ND	0.74	1.7	
	07/19/90								
	08/24/90			ND	ND	ND	ND	ND	
	11/30/90			ND	NĐ	ND	0.6	1.5	
	02/06/91			ND	ND	ND	ND	ND	
	05/06/91			ND	ND	ND	ND	ND	
	09/27/91			ND	ND	ND	ND	ND	
	12/27/91			ND	ND	ND	ND	ND	
	03/31/92			ND	ND	ND	ND	0.9	

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	Х	МТВЕ
TOC*		(ft.)	(msl)	<		ppb			>
MW-7	06/18/92								
(cont)	10/16/92			ND	ND	ND	ND	ND	
(*****)	11/18/92								
	03/03/93			ND	ND	ND	ND	ND	
	06/25/93								
	09/03/93			ND	ND	ND	ND	ND	
	12/13/93			SAMPLED SEMI-	ANNUALLY				
	03/18/94			ND	ND	ND	ND	ND	
	09/21/94			ND	0.5	ND	ND	0.89	
	12/19/94								-
	03/27/95			ND	ND	0.54	ND	1.9	_
	06/26/95								
	09/28/95			ND	ND	ND	ND	ND	3
	12/29/95								
57.25	03/27/96	21.94	35.31	ND	ND	1.1	ND	1.7	ND
37.23	09/21/96	29.07	28.18	ND	ND	ND	ND	ND	ND
	03/31/97	24.02	33.23	ND	ND	ND	ND	ND	ND
	09/27/97	30.84	26.41	ND	ND	ND	ND	ND	ND
	03/20/98	16.68	40.57	ND	ND	ND	ND	ND	ND
MW-8	02/16/90			1,900	11	ND	52	55	
14211 0	05/90			770	6.5	ND	20	32	·
	07/19/90								
	08/24/90			990	13	ND	48	66	
	11/30/90			570	13	ND	45	36	
	02/06/91			630	9.6	ND	35	36	
	05/06/91			14,000	80	ND	250	550	
	09/27/91			720	13	4.3	26	26	
	12/27/91			1,600	15	2.9	40	49	
	03/31/92			15,000	120	1.0	430	530	
	06/18/92	INACCESSIBLE							
	10/16/92			300	0.96	ND	4.0	3.5	•=

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	Х	MTBE
TOC*		(ft.)	(msl)	<		ррb			>
MW-8	11/18/92		•	1,100	6.1	ND	13	5.6	
(cont)	03/03/93			13,000	33	ND	160	290	
(com)	06/25/93			8,100	160	ND	580	740	
	09/03/93			9,800	180	ND	580	700	
	12/13/93			6,900	180	ND	240	550	
	03/18/94			6,100	85	ND	260	260	
•	06/23/94			12,000	210	ND	610	860	
	09/21/94			6,900	190	ND	460	510	
	12/19/94			6,200	91	ND	230	210	
	03/27/95 ²			9,200	240	ND	200	1,400	
	06/26/95			11,000	320	ND	680	2,000	
	09/28/95			10,000	250	ND	760	910	3
				7,500	260	ND	580	870	4
	12/29/95	22.20	35.51	970	29	0.77	82	85	ND
57.71	03/27/96	29.34	28.37	3,800	27	ND	46	45	ND
	09/21/96	29.34 24.35	33.36	ND	ND	ND	ND	ND	ND
	03/31/97	31.15	26.56	78	0.90	ND	12	ND	ND
	09/27/97 03/20/98	16.84	40.87	ND	ND	ND	ND	ND	ND
	03/20/78	10.04	40107	• • •	- \-				
MW-9	12/19/94	i		ND	ND	1.6	1.5	8.4	
	03/27/95			ND	ND	0.61	ND	2.8	
	06/26/95			ND	ND	ND	ND	3.9	
	09/28/95			ND	ND	ND	ND	ND	
	12/29/95			ND	ND	0.58	ND	0.52	
56.47	03/27/96	20.91	35.56	ND	ND	0.68	ND	0.51	ND
20111	09/21/96	28.05	28.42	ND	ND	ND	ND	ND	ND
	03/31/97	23.48	32.99	ND	ND	ND	ND	ND	ND
	09/27/97	30.38	26.09	ND	ND	ND	ND	ND	ND
	03/20/98	15.60	40.87	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5367

500 Bancroft Avenue San Leandro, California

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	Х	MTBE
TOC*		(ft.)	(msl)	<					>
MW-10	07/28/95			ND	ND	ND	ND	ND	
1.2.,	10/24/95			ND	ND	ND	ND	ND	L -
	12/29/95			ND	ND	0.65	ND	1.1	
58.94	03/27/96	23.62	35.32	ND	ND	0.68	ND	0.69	ND
30.71	09/21/96	30.77	28.17	ND	ND	ND	ND	ND	ND
	03/31/97	26.05	32.89	ND	ND	ND	ND	ND	ND
	09/27/97	32.80	26.14	ND	ND	ND	ND	ND	ND
	03/20/98	18.13	40.81	ND	ND	ND	ND	ND	ND
Trip Blank									
TB-LB	03/20/98		**	ND	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5367 500 Bancroft Avenue San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 20, 1998, were provided by MPDS Services, Inc.

TOC = Top of Casing

B = Benzene

ppb = Parts per billion

DTW = Depth to Water

T = Toluene

ppm = Parts per million

(ft.) = Feet

E = Ethylbenzene

ND = Not Detected

GWE = Groundwater Elevation

X = Xylenes

-- = Not Measured/Not Analyzed

msl = Relative to mean sea level

MTBE = Methyl tertiary butyl ether

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

- TOC elevations have been surveyed relative to mean seal level (msl).
- Chromatogram contains early eluting peak.
- On March 27, 1995, total dissolved solid concentrations were as follows: MW-2 at 410 ppm; MW-3 at 450 ppm; MW-8 at 490 ppm.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste odor threshold of 40 ppb in the groundwater sample from this well.
- Detection limit raised. Refer to analytical results.

Depth to water and groundwater elevation history will be updated in future reports.

Table 2

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #5367

500 Bancroft Avenue

San Leandro, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-1	03/27/95 ¹	_	1.5
141 44-1	06/26/95		1.60
	09/28/95		1.22
	12/29/95		1.74
	03/27/96	1.48	1.02
	09/21/96		1.01
	03/31/97	1.47	1.49
MW-2	03/27/95 ¹		1.7
	06/26/95		4.55
	09/28/95	<u></u>	3.00
	12/29/95		8.71
	03/27/96		
	09/21/96	_	
	03/31/97	2.18	2.12
MW-3	03/27/95 ¹		0.90
	06/26/95		1.55
	09/28/95		1.63
	12/29/95	<u></u>	6.97
	03/27/96		
	09/21/96		
	03/31/97	1.95	2.06
MW-4	03/27/95 ¹	~**	4.90
	06/26/95		
	09/28/95		6.29
	12/29/95		
	03/27/96	4.32	3.91
	09/21/96		2.82
	03/31/97	2.66	2.63
MW-5	03/27/95 ¹		5.20
	06/26/95	<u></u> /	
	09/28/95		1.96
	12/29/95	<u></u>	
	03/27/96	4.03	4.71
	09/21/96	_	4.12
	03/31/97	2.98	3.11

Table 2
Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #5367

500 Bancroft Avenue San Leandro, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-6	03/27/95 ¹		7.4
-	06/26/95		
	09/28/95		4.19
	12/29/95	••	
	03/27/96	5.94	4.96
	09/21/96		3.74
	03/31/97	3.21	3.11
MW-7	03/27/95 ¹		8.4
	06/26/95	~~	
	09/28/95		2.04
	12/29/95		
	03/27/96	6.63	5.23
	09/21/96		1.19
	03/31/97	2.29	2.16
MW-8	03/27/95 ¹		2.2
TAT A4 _O	06/26/95		3.86
	09/28/95	 	1.85
	12/29/95	 _	2.03
	03/27/96	11.73	9.76
	03/21/96		2.16
	03/31/97	2.81	2.91
	09/27/97	3.11	<u></u>
	03/20/98	J.11	2.65
MAXI A	03/27/95 ¹		7.8
MW-9	06/26/95	. — 	4.61
	06/26/95 09/28/95		5.76
	09/28/95 12/29/95	 	5.32
	03/27/96	5.62	5.23
	03/2//9 6 09/21/96	3.62 	4.13
	03/31/97	3.36	3.27
	- N - N - S	/	z **
MW-10	12/29/95	4.20	5.11 4.57
	03/27/96	4.38	4.57 5.38
	09/21/96	 10	5.38 4.83
	03/31/97	4.48	т.о.

Table 2

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #5367 500 Bancroft Avenue San Leandro, California

EXPLANATIONS:

Dissolved oxygen concentrations prior to March 20, 1998, were provided by MPDS Services, Inc.

mg/L = Milligrams per liter

-- = Not Measured

The measurements were taken at Sequoia Analytical Laboratory.

Note: Field measurements were taken using a LaMotte DO4000 dissolved oxygen meter.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

Client/ Facility #_T05	D-UNOCAL#	5367	Job#:	18010	8	
Address: 50	O BANCROF	T AVÈ	Date:	<u>3/20</u>	198	<u> </u>
	LEANDRO		Sampler: _	HAIG K	EVOP	K
Well ID	MW-I	Well Conditi	on: (700°	D		· · · · · · · · · · · · · · · · · · ·
Well Diameter	<u>911</u> in	Hydrocarbor Thickness:	in.	Amount Bail (product/water		(gal.)
Total Depth	35.14.	Volume	2" = 0.17	3" = 0.38	4"	= 0.66
Depth to Water	16.88 #	Factor (VF)	6 ⁿ ≈	1.50	12" = 5.80	
	18.26 xv	F 0.17 = 3.10	X 3 (case volume) :	≖ Estimated Purç	ge Volume:	
Purge Equipment:	Disposable Bailer Bailer		Sampling Equipment: Di	isposable Baile	er	
Equipment.	Stack Suction		- B	ailer ressure Bailer		
	Grundfos		G	rab Sample		
	Other:	<u>-</u>			• !	
Starting Time:	5:45	_ Weathe	r Conditions:	CLOUD	Υ	
Sampling Time:	<u>-515'(</u>		Color: nt Description: _	 .	Odor:	
Purging Flow Rat Did well de-wate			Time:			(gal.)
Time \	Volume pH	Conductivity	Temperature	D.O.	ORP	Alkalinity (ppm)
5-46	(gal.) 3 11.21	umhos/cm U22	183	(mg/L)	(mV)	(Phin)
	6 7.6	444	18.0			
2,49	9 7.14	450	11.8			
SAMPLE ID	(#) - CONTAINER		INFORMATION RV. TYPE LAB	ORATORY	ANAL	YSES
MW-1		(ES H		QUOIA (3/BTE	X/MTBE
						· · · · · · · · · · · · · · · · · · ·
COMMENTS: _						
						· · · · · · · · · · · · · · · · · · ·

9/37-fieldet.frm

WELL MONITORING/SAMPLING

		FIEL	D DATA SHEE				
Client/	CO-UNDCAL	#53	67 Job#	ļ.	180 16	8	
racility #_105	00 BAUCR	NET E	11/5 Pote		3/21	/	···
							BU
City: SAL	LEANDRO	CH	Sam	pler:	Hun	KEVO	<u> </u>
Well ID	MW-2	Wel	Condition:	<u>G-00</u>	D		- <u></u>
Well Diameter	<u>+</u> in		rocarbon	•	Amount Ba	ailed	
Total Depth	46,90#		kness:	in_		(er):	" = 0.66
	16.73.		$\frac{\text{lume}}{\text{ctor}} (VF)$		3" = 0.38 1.50	12" = 5.80	- 0.00
Depth to Water		0.66	6=1991 x 3 (case				60
		VF <u>O 107</u>	•	volume) .=	= Estimated Pu	irga voluma: _	COBL.
Purge Equipment:	Disposable Bailer Bailer		Sampling Equipment		isposable Ba	iler	
	Stack Suction				ailer ressure Baile	r	
	Grundfos Other:				rab Sample		
	Other.						
Starting Time:	2:50		Weather Condition	ns: _	Croni	<u> </u>	
Sampling Time:	3:13		Water Color:				
Purging Flow Ra	110	pm.	Sediment Descrip				
Did well de-wate	er?		If yes; Time: _		volum	le:	
Time	Volume pH			erature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:56	(gal.) 20 6.9		hos/cm - 45	3,6	(mgr)	(211.1)	(Pr)
<u> </u>	40 6.9	<u> </u>	18 18	1.3			
3:09	60 6.9	2 _5	12 _13	8.1	· 		
		LABOF	RATORY INFORM	ATION			
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE		ORATORY	ANAL	YSES
Mw-2	3 VUA	YES	HCL	3E	AUD H	G/BTE	X/IVIDE
				1			
COMMENTS: _			<u> </u>				
		<u></u>	<u> </u>				· · · · · · · · · · · · · · · · · · ·

3/37-fleidet.frm

0 !!		1122	DAIA OII	L			
Client/ Facility #	sco -unocf	14536	Job	#: _	1801	08	
_	00 BANCR				3/2	0/98	
City: SAN	LEANDA	.0	_ Sar	npler: _	HAIG	KEVO	RK_
Well ID	MW-3	Well C	ondition:	6	00 D		
Well Diameter	in.	Hydro: Thickr	carbon Ø	* in.	Amount Ba		(gal.)
Total Depth	48.20.	Volum			3" = 0.38		" = 0.66
Depth to Water	16.39 "	Factor	(VF)	6" =	1.50	12" = 5.80	
	31.81	v _F 0.66	20.99× 3 (ca	se volume)	= Estimated Pu	ırge Volume:	60 (gal.)
Purge Equipment:	Disposable Baile Bailer	•	Sampling Equipme	·	Disposable Ba		
240/	Stack Suction	. •		2E	Bailer Pressure Baile		
	Grundfos			0	Grab Sample		
	Other:			Other.		<u>-</u>	
Starting Time:	5:05	w	eather Condit	ions:	CLOU	DY	
Sampling Time:	<u>5:35</u>		ater Color: _				
Purging Flow Rate Did well de-wate	110		ediment Desc yes; Time:	-			
Time	Volume pH	Conduc		nperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
C112	(gal.) 20 6,9	μmhos V Z <	~9 I	2 .6	(mgr)	(111.7)	(pp.m)
	40 6.9	5 3		8.3			
5126	60 6.9	7 37	81	8,4	1	k	
		<u> </u>					
				,			
			TORY INFORM		OR LTONY	4 61 4 4	vere
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE		CAUDIA	G/BTEX	MTRE
	<u>.</u>			_			
					<u> </u>	<u>. </u>	
COMMENTS: _							

9/97-fieldet.fm

		FIELD DATA	4 SUCE I			
Client/ Facility # To	sco-undchi #	5367	Job#:	18010	8	
	00 BANCADE		Date:	3/26	1/98	
	LEANDRO		Sampler: _	1A1G-1	KEVOL	2K
Oity						
Weil ID	MW-4	Well Condition	n: <u>Go</u> 0	D		-
Well Diameter	<u></u>	Hydrocarbon	Ø	Amount Bai		
Total Depth	48.50 #	Thickness:	$2^n = 0.17$	(product/wate 3" = 0.38	,	(gal.) " = 0.66
Depth to Water	17.27	Factor (VF)	6 ⁿ = 1		12" = 5.80	
	31.23 x VF	0.66 20.61	X 3 (casa voluma) =	≘ Estimated Pur	ge Volume: (~ 9 0 (cal.)
Purge	Disposable Bailer	•	ampling			
Equipment:	Bailer Stack		uipment: Di	sposable Bail ailer	er	
	Suction Grundfos		Pr	essure Bailer rab Sample		
	Other:					
Starting Time:	2:04	Weather	Conditions:	CLOUD	4	
Sampling Time:	2:28		olor:		Odor:	
Purging Flow Ra	110		t Description: _			
Did well de-wate	er?	If yes;	Time:	Volume	:	(gal)
Time	Volume pH (gal.)	Conductivity	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:10	20 143	318	18.2	<u> </u>		
9.97	60 7.41	327	17.8			
2:23	60 11.50	<u> </u>	1.1.10			
						
		LABORATORY II	NEODIÁTION			
SAMPLE ID		EFRIG. PRESERV	/ TYPE' LABO	RATORY	ANAL	
MW-4	3 VOA Y	ES HC	d SEG	wola (S/BTEX	MTBE
	1					
COMMENTS: _		· · · · · · · · · · · · · · · · · · ·				<u> </u>

9/97-fieldet.fm

Client/ Facility # 10	Sco-UNOCA	L#53	367 Job	#:	18010	8	
· ·	OD BANCAL			e: _	3/20	198	·····
	LEANDR		Sam	pler: 上	HAIG	KEVO	AK_
Weil ID	<u>Mw-5</u>	Well	Condition: _	Gor	D_		
Well Diameter		-	rocarbon	S .	Amount Ba		toot 1
Total Depth	44,40 #		kness:	in_ 0.17	(product/wa 3" = 0.38		" = 0.66
Depth to Water	17.31 #	Fac	tor (VF)	6" =	1.50	12* = 5.80	
*	27.09 x	VF 0.17		e volume) :	= Estimated Pu	ırge Volume: _	1 4 (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipmen	Pr G	isposable Ba ailer ressure Baile rab Sample		
Starting Time: Sampling Time: Purging Flow Rate	1.1.0		Weather Conditi Water Color: Sediment Descri	iption: _	<u>.</u>	Odor:	
Did well de-water	?		If yes; Time: _		Volum		
	olume pH (gal.) 5 九七			perature C N. N	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:42	14.4			3.2			
			ATORY INFORM			ANAL	Vete
SAMPLE ID	3 VOA	REFRIG.	PRESERV. TYPE	SEC	RATORY 240/ft	GIBTES	MTBE
	1,						7-
COMMENTS:			·				
		_	<u> </u>				

Client/ Facility # 105	co-unocal #	5367	Job#:	180 10	8	
	O BANCROFT		Date:	3/20	<u> 198 </u>	
	LEANDAG		Sampler: _	HAIG	KEVO	RK
Well ID	Mw-6	Well Conditio	n: <u>G</u>	00D		
Well Diameter	in	Hydrocarbon Thickness: _		Amount Baile (product/water		(gal.)
Total Depth	44.61 "	Volume		3" = 0.38		= 0.66
Depth to Water	16.35+	Factor (VF)	6" =	1.50	12" = 5.80	
	28.26 x VF	0.17 4.80) X 3 (case volume) .	= Estimated Purg	e Volume: 1	(gal.)
Purge	Disposable Bailer Bailer		ampling Quipment: D	isposable Baile	er 1	
Equipment:	Stack		B	ailer ressure Bailer	د	
	Suction Grundfos		G	irab Sample		
	Other:		Otner:			
Starting Time:	3:21	Weather	Conditions: _	ccoup	4	
Sampling Time:	3134		olor:		Odor:	
Purging Flow Rate	1.1.0		t Description: _ Time:			
Did well de-water		11 yes,	1 III G	Voldino.		•
	olume pH (gal.)	Conductivity	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
3:23	5 71.35	320	18.5			
	10 7.33	336	18.2			
3121 -	14 1124	-341-	114			
			.#/			
SAMPLE ID		LABORATORY I	NFORMATION	ORATORY	ANALY	SES
MW-6	• •		14 SEC		F/BTEX	MTBE
					-	
	<u> </u>	<u> I</u>	L			
COMMENTS: _						
						<u> </u>

3/97-fleidet.fm

		FIELD DAT	A SHEET			
Client/ Facility #_To	sco -UNOCAL	<u>#5367</u>	Job#:	1801		
Address:5	500 BANCAO	et ave,	Date: _	3/20		
City: SA	U LEANDP	LO	Sampler:	HAIG	KEV	0 RK
Well ID	Mw-M	Well Conditi	on: <u>G00</u>	D		· · · · · · · · · · · · · · · · · · ·
Well Diameter	<u>in</u>	Hydrocarbor Thickness:	in.	Amount Bai	led or):	(gal.)
Total Depth	43.96	Volume	2" = 0.17	3" = 0.38	4"	= 0.66
Depth to Water	16.68 #	Factor (VF)	6* = :	1.50	12" = 5.80	
	27.28 ×	VF 0.17 =4.61	X 3. (casa volume) :	= Estimated Pur	ge Volume: _	(gal.)
Purge Equipment:	Disposable Bailer Bailer		iampling quipment: Di	sposable Bail	ër (
Equipmont	Stack Suction	_	Ba	ailer essure Bailer		
	Grundfos Other:		G	rab Sample		
Starting Time:	3:45		r Conditions: _	CLOUD		
Sampling Time: Purging Flow Ra	te: 3 an		Color: nt Description:			
Did well de-wat	11~		Time:			
Time	Volume pH	Conductivity	Temperature	D.O.	ORP	Alkalinity
3147	(gal.) 5 H.4(μmhos/cm	19.2	(mg/L)	(mV)	(ppm)
	10 7.36	SAU	18.5			
3151 _	14 7,30	+ -583	18.6			
<u> </u>						
SAMPLE ID	(#) - CONTAINER			DRATORY	ANAL	YSES
MW-M	3 VOA 1	YES H	(J 5E	QuoiA (S-18TEX	MIBE
					——————————————————————————————————————	
COMMENTS: .						
		<u> </u>				

9/97-fleidet.frm

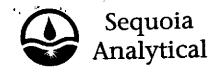
Client/	sco-upocf	4.45367	Job#:	1	80 10	8	
	700 BANCA	· · · · · · · · · · · · · · · · · · ·	Date:	-	3/20	198	· · · · · · · · · · · · · · · · · · ·
						KEV	OBK
City: $\rightarrow HA$, leandrí	J	Sample	er:	1110-	11 6-0	<u> </u>
* Well ID	MW-8	Well Condition		Goe	D		
Well Diameter		Hydrocarbor Thickness:	Ø		mount Bail	ed r):	(gal.)
Total Depth	43.89	Volume	2" = 0.17		3" = 0.38		' = 0.66
Depth to Water	16.84 "	Factor (VF)		6" = 1.50	=	12" = 5.80	
·	27.05 x	VF 0.17 4.60	X 3 (case vo	olume) .= E	stimated Purg	je Volume: _	(gal.)
Purge	Disposable Bailer Bailer		Sampling Equipment:	Dien	osable Baile	er (
Equipment:	Stack		.qapmanı.	Baile	r	 T	
	Suction Grundfos				sure Bailer Sample		
	Other:	<u> </u>	0	ther:	 		
Starting Time:	4:36	Weathe	r Conditions	s:	LouD	4	
Sampling Time:	4:50	Water 0	Color:			Odor:	<u>-</u>
Purging Flow Rat	110		nt Descripti				
Did well de-wate	er? <u>VO</u>	If yes;	Time:		_ Volume:	:	(gal.)
Time	Volume pH (gal.)	Conductivity µmhos/cm	Temper	ature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
4:38	5 7,20	454	18.	<u>3</u> _			
1. 1.6	10 7118	438	13/	<u> </u>	9/5	. ——	
4:42 -	14 111	- 441	. <u> </u>	<u>.0</u>	2.65		
							
		LABORATORY	INFORMAT	TON			
SAMPLE ID	(#) - CONTAINER		RV. TYPE	LABORA		ANAL	YSES
Mw-8	3 VOA	YES H	<u>C</u>	SEUL	DIH 6	A B LEX	MIDE
						··	
COMMENTS:	* WELL	HAS OR	<u>C</u>	· .			
	DO P	eading i	UAS T	AKEI	JAFT	ER P	uagwg

		FIELD	DATA SHE	E 1			
Client/ Facility #	osco-upoc	AL#536	Joba	# :	1801	08	
Address: _5	OO BANCA	OPT AV	호. Date	e: _	3/2	0/98	}
City: SA	U LEAND	<u> </u>	_ Sam	pler:	HAIG	KEV	ORK_
Well ID	Mw-9	Well Co	endition: _	Go	oD_		
Well Diameter		Hydroc	\	5	Amount Ba		
Total Depth	44.64 #	Thickne		<u>in.</u> 0.17	$3^n = 0.38$	er):4	" = 0.66
Depth to Water	15,60 .	Factor			1.50		
	29.04,	VF 0.14 1	X 3 (cas	e volume) =	= Estimated Pur	ge Volume: _	15 (gal.)
Purge	Disposable Bailer	· · · · · · · · · · · · · · · · · · ·	Sampling	<u>. مسمر</u>			
Equipment:	Bailer Stack		Equipmen	Ba	sposable Bail		
•	Suction Grundfos	•		Gi	essure Bailer rab Sample	•	
	Other:			Other:			
Starting Time:	4:10	We	eather Condition	ons: _	crout	DY_	
Sampling Time:	4:24		ater Color:				
Purging Flow Rate Did well de-wate			diment Descri /es; Time: _				
Time	Volume pH	Conduct		perature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
4112	(gal.) 5 H.J	+ 36		? ?.5	(mg.L)	(1117)	(PP)
	10 नेत	2 38		8.2			
4:16	15 711	2	24 18	<u> </u>		*************************************	
ever-	M. J			ÄTION			
SAMPLE ID	(#) - CONTAINER		ORY INFORM	LABO	DRATORY	ANAL	YSES
Mw-9	3 VOA	YES	HCY	SE	AUDIA	G/BTEX	MTBE
						 	
COMMENTS: _							
							

3/97-fieldet.fm

Address: _5	osco-unoca	PTA		: <u>-</u>	180 1	08 20/9 KEVI	
City: _SH	n leandr	<u> </u>	Samp	oler:l	HAIG-	<u> </u>	7121
Well ID	WM-10	Well	Condition:	Go	o D		
Well Diameter		-	rocarbon	io.	Amount Ba	ailed	(gai.)
Total Depth	42.67 #	Voi	lume 2" = 0.	.17	3" = 0.38	3 4	" = 0.66
Depth to Water	18.13	Fac	tor (VF)	6" = 1	L.50	12* = 5.80	
	24.54 x	VF 0.17	=111 x 3 (case	volume) .=	= Estimated Pt	urge Volume: _	(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment	F Ba	sposable Ba siler essure Baile rab Sample		
Starting Time:	1:40	·	Weather Conditio	ns:	CLO	·DY	
Sampling Time:	1153		Water Color:				
Purging Flow Ra Did well de-wate	110		Sediment Descrip If yes; Time:				
Time	Volume pH (gal.) H 12 R 112		ductivity Tempohos/cm	erature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	LABOF	RATORY INFORMA	NOITA	RATORY	ANAL	YSES
MW-10	3 VOA	YES	HCIE	SEC		G/BTE	X/MTBE
			·				
COMMENTS:							<u> </u>
					<u>,, , , , , , , , , , , , , , , , , , ,</u>		

9/97-fleidat.fm



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (650) 364-9600 (510) 988-9600 (916) 921-9600 FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568

Attention: Deanna Harding

Client Proj. ID: Unocal SS#5367, 180108.85

Sample Descript: TB-LB

Matrix: LIQUID

Analysis Method: 8015Mod/8020

Lab Number: 9803F13-01

Sampled: 03/20/98 Received: 03/23/98

Analyzed: 04/01/98

Reported: 04/08/98

QC Batch Number: GC040198802004A

Instrument ID: GCHP04

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 130	% Recovery 105

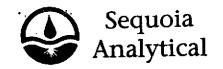
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mike Gregory Project Manager

Page:

1



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (650) 364-9600 (510) 988-9600 (916) 921-9600 FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568

Client Proj. ID: Unocal SS#5367, 180108.85

Sample Descript: MW-1

Matrix: LIQUID

Analysis Method: 8015Mod/8020 Lab Number: 9803F13-02 Analyzed: 04/01/98 Reported: 04/08/98

Sampled: 03/20/98

Received: 03/23/98

Attention: Deanna Harding

QC Batch Number: GC040198802004A Instrument ID: GCHP04

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection ug/		Sample Resuits ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene	50 神		N.D. N.D.
Toluene	10	00 00	350 2900
Ethyl Benzene Xylenes (Total)	***************************************	00	14000
Chromatogram Pattern:	***************************************	************	Gas
Surrogates Trifluorotoluene	Control 70	Limits % 130	% Recovery 100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -

ELAP #1271

Mike Gregory

Project Manager

Page:

2



680 Chesapeake Drive 404 N, Wiget Lane 819 Striker Avenue, Suite 8 Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (650) 364-9600 (510) 988-9600 (916) 921-9600 FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Client Proj. ID: Unocal SS#5367, 180108.85

Sampled: 03/20/98 Received: 03/23/98

- u

Sample Descript: MW-2 Matrix: LIQUID Received: 03/23/98

Attention: Deanna Harding

Analysis Method: 8015Mod/8020 Lab Number: 9803F13-03 Analyzed: 04/01/98 Reported: 04/08/98

QC Batch Number: GC040198802004A

Instrument ID: GCHP04

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 130	% Recovery 103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #127

Mike Gregory

Project Manager

Page:



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(650) 364-9600 (510) 988-9600 (916) 921-9600 FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies 6747 Sierra Court Suite J

Client Proj. ID: Unocal SS#5367, 180108.85

Sampled: 03/20/98 Received: 03/23/98

Dublin, CA 94568

Sample Descript: MW-3 Matrix: LIQUID

Analyzed: 04/01/98

Attention: Deanna Harding

Analysis Method: 8015Mod/8020 Lab Number: 9803F13-04

Reported: 04/08/98

QC Batch Number: GC040198802004A

Instrument ID: GCHP04

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. 74 N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 72

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -ELAP #1271

Mike Gregory Project Manager

Page: