PSI Environmental Geotechnical Construction
Consulting • Engineering • Testing

GeoResearch Division

October 17, 1995

Mr. Scott Seery
Senior Hazardous Materials Specialist
ALAMEDA COUNTY HEALTH CARE SERVICES
1131 Harbor Bay Parkway
Second Floor
Alameda, California 94502

RE: REPORT TRANSMITTAL

Dear Mr. Seery:

Enclosed please find the 3rd Quarter Summary Report for the above-referenced site. PSI/GeoResearch refers you to the report for details.

Please feel free to contact PSI/GeoResearch if you have any questions or require any further information.

Sincerely,

Frank R. Poss
Senior Hydrogeologist

Enclosure

cc: Tina Berry: Unocal CERT

F:Transfer/Report/Unocal/SanLndro/Qtrtrans.let

QUARTERLY SUMMARY REPORT

1995

3RD QUARTER

UNOCAL SERVICE STATION #5367 (PSI/GeoResearch Project Number: 575-5H013)
500 Bancroft Avenue
San Leandro, California
County: Alameda

BACKGROUND

Gasoline impacted ground-water was detected in ground-water monitoring wells at the site and in the site vicinity. The extent of the gasoline impacted ground-water contaminant plume has been defined in all but one direction. Remedial activities at the site have been proposed.

RECENT QUARTER ACTIVITIES

A bid package was completed and sent out to prospective contractors for the installation of the remediation system for the site. Additionally, permits were submitted to the BAAQMD and the City of San Leandro Water Control Pollution Plant for air and water discharge permits.

Ground-water monitoring continued at the site in the third quarter. The data did not indicate any significant changes from previous quarterly sampling data. The furthest down-gradient well was not detected for TPH-G and benzene.

NEXT QUARTER ACTIVITIES

Installation and start-up of the remediation system on-site.

CHARACTERIZATION / REMEDIAL STATUS

Soil contamination delineated? Yes
Dissolved ground-water delineated? Yes
Free Product delineated? N/A
Amount of ground-water contaminant recovered this quarter? N/A

Soil remediation in progress? N/A
anticipated start? N/A
anticipated completion? N/A

Dissolved product remediation in progress? No
anticipated start? Fourth quarter 1995
anticipated completion? 12/98

CONSULTANT/CONTRACTOR: PSI/GeoResearch
3777 Depot Road, Suite #418
Hayward, California 94545
(510) 785-1111
Attn: Frank Poss

MONITORING
PURGING
DISPOSING
SAMPLING

mpds SERVICES, INCORPORATED

ENVIRONMENTAL
PROTECTION

95 AUG 16 PM 1:48

MPDS-UN5367-07
August 3, 1995

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Quarterly Data Report
Unocal Service Station #5367
500 Bancroft Avenue
San Leandro, California

Dear Ms. Berry:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected from wells MW1 through MW9 on June 26, 1995. The newly installed monitoring well MW10 was sampled on July 28, 1995. Prior to sampling on these two dates, the wells were each purged of between 6.5 and 56 gallons of water. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded and are presented in Table 2. Once the field parameters were observed to stabilize, and where possible, a minimum of approximately four casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to

2401 Stanwell Drive, Suite 300, Concord, CA 94520
TEL: (510) 602-5120 FAX (510) 689-1918

date are summarized in Tables 3 and 4. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to Mr. Scott Seery of the Alameda County Health Care Services Agency, and to Mr. Mike Bakaldin of the San Leandro Fire Department.

If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Haig (Gary) Tejirian
Senior Staff Geologist

Joel G. Greger, C.E.G.
Senior Engineering Geologist

REGISTERED GEOLOGIST
JOEL G. GREGER
No. EG 1633
CERTIFIED
ENGINEERING
GEOLOGIST
STATE OF CALIFORNIA

License No. EG 1633
Exp. Date 8/31/96

/bp

Attachments: Tables 1 through 4
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Frank Poss, GeoResearch

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Total Well Depth (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on July 28, 1995)						
MW-1*	30.86	26.97	34.98	0	--	0
MW-2*	30.87	27.26	46.95	0	--	0
MW-3*	30.86	27.06	48.55	0	--	0
MW-4*	30.76	27.53	48.50	0	--	0
MW-5*	30.87	27.63	44.40	0	--	0
MW-6*	30.48	26.48	44.60	0	--	0
MW-7*	30.41	26.84	43.65	0	--	0
MW-8*	30.61	27.10	43.91	0	--	0
MW-9*	30.70	25.77	44.66	0	--	0
MW-10	33.41	25.53	44.20	0	No	13
(Monitored and Sampled on June 26, 1995)						
MW-1	32.14	25.69	35.01	0	No	6.5
MW-2	32.15	25.98	46.97	0	No	56
MW-3	32.14	25.78	48.50	0	No	56
MW-4*	32.03	26.26	48.50	0	--	0
MW-5*	32.15	26.35	44.45	0	--	0
MW-6*	31.76	25.20	44.65	0	--	0
MW-7*	31.70	25.55	43.94	0	--	0
MW-8	32.88	24.83	43.96	0	No	14
MW-9	31.97	24.50	44.75	0	No	14
(Monitored and Sampled on March 27, 1995)						
MW-1	35.06	22.77	35.06	0	No	10
MW-2	35.11	23.02	47.06	0	No	63
MW-3	35.14	22.78	48.60	0	No	68
MW-4	34.85	23.44	48.56	0	No	66
MW-5	35.06	23.44	44.52	0	No	15
MW-6	34.86	22.10	44.68	0	No	16
MW-7	34.82	22.43	44.00	0	No	15
MW-8	34.93	22.78	44.04	0	No	15
MW-9	34.99	21.48	44.98	0	No	16

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Total Well Depth (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on December 19, 1994)						
MW-1	26.86	30.97	35.00	0	No	3
MW-2	26.87	31.26	46.90	0	No	41
MW-3	26.85	31.07	48.58	0	No	46
MW-4*	26.57	31.72	48.45	0	--	0
MW-5*	26.87	31.63	44.43	0	--	0
MW-6*	26.64	30.32	44.62	0	--	0
MW-7*	26.65	30.60	43.88	0	--	0
MW-8	26.76	30.95	44.02	0	No	9
MW-9	26.76	29.71	45.28	0	No	11
(Monitored and Sampled on September 21, 1994)						
MW-1	24.62	33.21	35.02	0	No	1.2
MW-2	24.61	33.52	47.00	0	No	32
MW-3	24.62	33.30	48.70	0	No	40
MW-4	24.43	33.86	48.50	0	No	40
MW-5	24.60	33.90	44.58	0	No	7.5
MW-6	24.34	32.62	44.70	0	No	8.5
MW-7	24.29	32.96	44.10	0	No	8
MW-8	24.41	33.30	44.05	0	No	7.5

Well #	Well Casing Elevation (feet)**
MW-1	57.83
MW-2	58.13
MW-3	57.92
MW-4	58.29
MW-5	58.50
MW-6	56.96
MW-7	57.25
MW-8	57.71
MW-9	56.47
MW-10	58.94

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

* Monitored only.

** The elevations of the top of the well casings have been surveyed relative to Mean Sea Level.

-- Sheen determination was not performed.

TABLE 2

RECORD OF THE TEMPERATURE, CONDUCTIVITY, AND pH VALUES
IN THE MONITORING WELLS DURING PURGING AND PRIOR TO SAMPLING

Well #	Gallons per Casing Volume	Time	Gallons Purged	Casing Volumes Purged	Temperature (°F)	Conductivity ([μmhos/cm] x100)	pH
			(Measured on June 26, 1995)				
MW-1	1.58	13:50	0	0	76.2	8.82	7.03
			1.5	0.95	70.2	8.17	6.71
			3	1.90	70.3	8.05	6.82
			4.5	2.85	70.2	8.03	6.49
		14:00	6.5	4.11	70.0	8.04	6.58
MW-2	13.64	09:00	0	0	67.1	6.33	7.07
			14	1.03	67.2	5.96	7.29
			28	2.05	66.1	6.03	7.12
			42	3.08	65.9	6.07	7.07
		09:45	56	4.11	65.5	6.12	7.11
MW-3	14.77	12:30	0	0	71.1	7.30	6.98
			14	0.95	72.3	8.83	7.17
			28	1.90	79.1	8.07	7.11
			42	2.84	79.1	8.11	6.69
		13:20	56	3.79	78.7	8.93	6.56
MW-8	3.25	11:30	0	0	71.7	9.07	6.83
			3.5	1.08	71.5	9.01	6.73
			7	2.15	70.0	9.21	6.51
			10.5	3.23	70.9	8.82	6.42
		11:40	14	4.31	71.4	8.89	6.38
MW-9	3.44	10:35	0	0	66.9	4.87	7.50
			3.5	1.02	70.3	4.96	7.55
			7	2.03	71.4	5.39	6.35
			10.5	3.05	72.8	5.19	7.36
		10:50	14	4.07	71.9	4.79	7.32

TABLE 2 (Continued)

RECORD OF THE TEMPERATURE, CONDUCTIVITY, AND pH VALUES
IN THE MONITORING WELLS DURING PURGING AND PRIOR TO SAMPLING

Well #	Gallons per Casing Volume	Time	Gallons Purged	Casing Volumes Purged	Temperature (°F)	Conductivity ([μmhos/cm] x100)	pH
(Measured on July 28, 1995)							
MW-10	3.17	08:10	0	0	62.3	7.70	6.53
			3	0.95	61.8	7.12	6.37
			6.5	2.05	61.7	7.09	6.47
			9.5	3.00	61.7	7.25	6.38
		08:25	13	4.10	61.6	6.97	6.37

TABLE 3

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
7/28/95	MW-10	ND	ND	ND	ND	ND
6/26/95	MW-1	**130,000**	**1,000**	23,000	5,600	33,000
	MW-2	ND	ND	0.93	0.88	3.4
	MW-3	**14,000**	**300**	ND	1,300	3,900
	MW-4	SAMPLED SEMI-ANNUALLY				
	MW-5	SAMPLED SEMI-ANNUALLY				
	MW-6	SAMPLED SEMI-ANNUALLY				
	MW-7	SAMPLED SEMI-ANNUALLY				
	MW-8	**11,000**	**320**	ND	680	2,000
	MW-9	ND	ND	ND	ND	3.9
3/27/95	MW-1	88,000	1,500	20,000	4,200	25,000
	MW-2	ND	ND	0.55	1.2	2.5
	MW-3	33,000	410	66	1,600	6,500
	MW-4	ND	ND	0.79	0.51	3.1
	MW-5	ND	ND	0.66	ND	2.9
	MW-6	56	ND	0.65	ND	3.3
	MW-7	ND	ND	0.54	ND	1.9
	MW-8	9,200	240	ND	200	1,400
	MW-9	ND	ND	0.61	ND	2.8
12/19/94	MW-1	200,000	2,400	28,000	6,600	37,000
	MW-2	190	1.9	ND	15	6.8
	MW-3	100,000	1,200	2,900	4,200	23,000
	MW-4	SAMPLED SEMI-ANNUALLY				
	MW-5	SAMPLED SEMI-ANNUALLY				
	MW-6	SAMPLED SEMI-ANNUALLY				
	MW-7	SAMPLED SEMI-ANNUALLY				
	MW-8	6,200	91	ND	230	210
	MW-9	ND	ND	1.6	1.5	8.4
9/21/94	MW-1	110,000	2,500	23,000	4,500	25,000
	MW-2	ND	ND	ND	ND	ND
	MW-3	24,000	890	110	2,200	8,800
	MW-4	ND	ND	0.78	ND	0.81
	MW-5	ND	ND	0.98	ND	1.6
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	0.50	ND	ND	0.89
	MW-8	6,900	190	ND	460	510
6/23/94	MW-1	150,000	2,500	33,000	6,400	37,000
	MW-2	420	3.9	0.66	23	11
	MW-3	37,000	1,300	670	3,100	14,000
	MW-8	12,000	210	ND	610	860

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
3/18/94	MW-1	99,000	3,800	37,000	6,800	36,000
	MW-2	250	6.4	0.64	28	24
	MW-3	22,000	1,200	430	2,200	9,700
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	0.93	ND	1.4
	MW-7	ND	ND	ND	ND	ND
	MW-8	6,100	85	ND	260	260
12/13/93	MW-1	140,000	3,600	37,000	7,100	40,000
	MW-2	260	7.7	0.83	17	23
	MW-3	49,000	1,300	360	2,300	9,200
	MW-4	SAMPLED SEMI-ANNUALLY				
	MW-5	SAMPLED SEMI-ANNUALLY				
	MW-6	SAMPLED SEMI-ANNUALLY				
	MW-7	SAMPLED SEMI-ANNUALLY				
	MW-8	6,900	180	ND	240	550
9/03/93	MW-1	160,000	3,900	41,000	6,800	38,000
	MW-2	1,400	31	4.3	99	53
	MW-3	82,000	2,400	3,400	4,200	21,000
	MW-4	86	14	13	1.4	7.1
	MW-5	ND	ND	1.5	ND	7.9
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	9,800	180	ND	580	700
6/25/93	MW-1	160,000	4,300	36,000	5,800	34,000
	MW-2	4,000	110	ND	320	280
	MW-3	27,000	1,200	980	1,700	6,900
	MW-4	NOT SAMPLED				
	MW-5	WELL WAS INACCESSIBLE				
	MW-6	NOT SAMPLED				
	MW-7	NOT SAMPLED				
	MW-8	8,100	160	ND	580	740
3/03/93	MW-1	330,000	3,800	21,000	4,200	24,000
	MW-2	4,200	62	2.9	97	120
	MW-3	96,000*	1,400	1,900	1,400	8,400
	MW-4	68	0.9	0.6	ND	1.9
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND*	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	13,000	33	ND	160	290

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
11/18/92	MW-1	WELL WAS DRY				
	MW-2	65	1.2	ND	2.8	1.4
	MW-3	24,000*	430	160	640	2,800
	MW-4	NOT SAMPLED				
	MW-5	NOT SAMPLED				
	MW-6	NOT SAMPLED				
	MW-7	NOT SAMPLED				
	MW-8	1,100	6.1	ND	13	5.6
10/16/92	MW-1	WELL WAS DRY				
	MW-2	--	--	--	--	--
	MW-3	--	--	--	--	--
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	300	0.96	ND	4.0	3.5
9/30/92	MW-2	820	21	ND	42	25
	MW-3	36,000	730	200	1,000	4,400
6/18/92	MW-1	680,000	9,000	40,000	7,600	44,000
	MW-2	1,200	35	1.6	56	26
	MW-3	180,000	2,200	1,700	2,300	1,100
	MW-4	ND	ND	ND	ND	ND
	MW-5	--	--	--	--	--
	MW-6	ND	ND	ND	ND	ND
	MW-7	--	--	--	--	--
	MW-8	WELL WAS INACCESSIBLE				
3/31/92	MW-1	330,000	8,200	33,000	6,800	36,000
	MW-2	4,200	110	3	190	250
	MW-3	100,000	1,900	1,900	2,300	9,400
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	1.1
	MW-6	ND	ND	1.3	ND	2.0
	MW-7	ND	ND	ND	ND	0.9
	MW-8	15,000	120	1.0	430	530

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
12/27/91	MW-2	170	3.9	ND	7.3	60
	MW-3	31,000	240	280	400	1,600
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	1,600	15	2.9	40	49
9/27/91	MW-1	WELL WAS DRY				
	MW-2	110	2.6	ND	5.6	5.1
	MW-3	4,000	160	84	180	560
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	720	13	4.3	26	26
5/06/91	MW-1	--	--	--	--	--
	MW-2	2,300	150	10	52	110
	MW-3	39,000	1,000	570	930	3,900
	MW-4	--	--	--	--	--
	MW-5	--	--	--	--	--
	MW-6	--	--	--	--	--
	MW-7	ND	ND	ND	ND	ND
	MW-8	14,000	80	ND	250	550
2/07/91	MW-2	510	40	ND	29	44
2/06/91	MW-1	WELL WAS DRY				
	MW-3	13,000	310	150	380	1,200
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	630	9.6	ND	35	36
11/30/90	MW-1	WELL WAS DRY				
	MW-2	400	41	ND	39	37
	MW-3	13,000	390	81	410	1,000
	MW-4	ND	ND	ND	ND	1.2
	MW-5	ND	ND	0.7	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	0.6	1.5
	MW-8	570	13	ND	45	36

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
8/24/90	MW-1	WELL WAS DRY				
	MW-2	330	17	ND	19	20
	MW-3	19,000	480	160	510	1,500
	MW-4	ND	ND	ND	ND	ND
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	990	13	ND	48	66
7/19/90	MW-1	WELL WAS DRY				
	MW-2	--	--	--	--	--
	MW-3	--	--	--	--	--
	MW-4	--	--	--	--	--
	MW-5	--	--	--	--	--
	MW-6	ND	ND	ND	ND	ND
	MW-7	--	--	--	--	
	MW-8	--	--	--	--	--
5/90	MW-2	1,000	39.0	ND	32.0	52.0
	MW-3	19,000	330	170	310	1,500
	MW-4	ND	ND	ND	0.68	1.4
	MW-5	ND	ND	ND	ND	ND
	MW-6	ND	ND	ND	ND	ND
	MW-7	24	ND	ND	0.74	1.7
	MW-8	770	6.5	ND	20	32
2/16/90	MW-1	WELL WAS DRY				
	MW-2	840	50.0	0.5	28.0	44.0
	MW-3	22,000	710	4,100	6,900	33,000
	MW-4	ND	ND	ND	ND	ND
	MW-5	67	0.51	1.6	2.9	7.5
	MW-6	ND	ND	ND	ND	ND
	MW-7	ND	ND	ND	ND	ND
	MW-8	1,900	11	ND	52	55
1/27/89	MW-1	WELL WAS DRY				
	MW-2	510	58.0	8.7	22.6	20.3
	MW-3	39,000	1,570	2,830	1,250	7,070
	MW-4	ND	ND	ND	ND	ND
10/03/88	MW-1	WELL WAS DRY				
	MW-2	1,760	47.8	7.4	20.9	81.6
	MW-3	61,000	1,060	3,380	1,520	8,720
	MW-4	ND	ND	ND	ND	ND

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
9/07/88	MW-1	WELL WAS DRY				
4/27/88	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
11/19/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
11/13/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
11/05/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
10/06/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
9/24/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				
9/23/87	MW-1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				

* Chromatogram contains early eluting peak.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

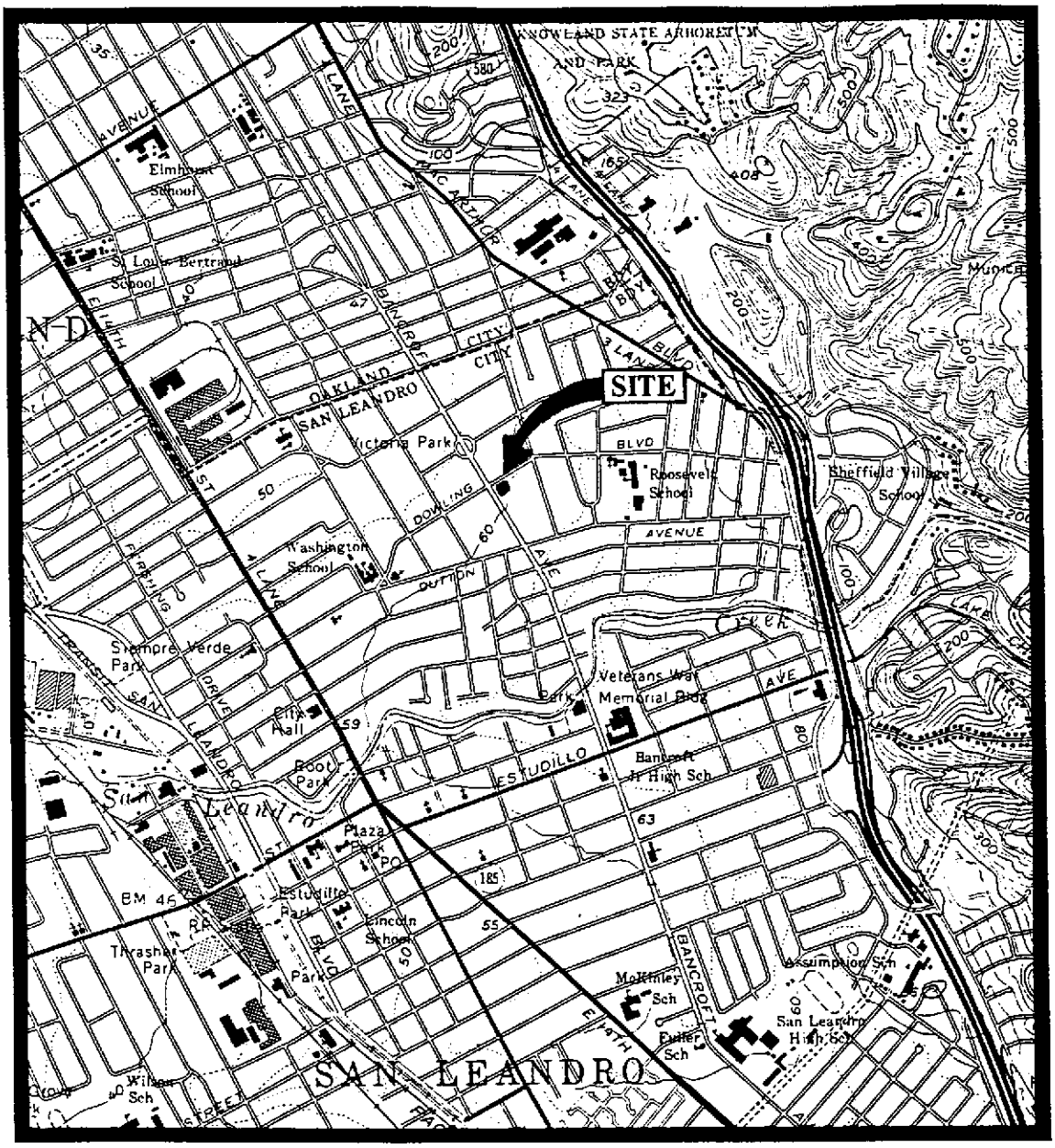
Note: Laboratory analyses data prior to December 13, 1993, were provided by RESNA.

TABLE 4

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	Dissolved Oxygen (mg/L)	Total Dissolved Solids (mg/L)
6/26/95	MW1	1.60	--
	MW2	4.55	--
	MW3	1.55	--
	MW4	--	--
	MW5	--	--
	MW6	--	--
	MW7	--	--
	MW8	3.86	--
	MW9	4.61	--
3/27/95	MW1	1.5	--
	MW2	1.7	410
	MW3	0.90	450
	MW4	4.90	--
	MW5	5.20	--
	MW6	7.4	--
	MW7	8.4	--
	MW8	2.2	490
	MW9	7.8	--

mg/L = milligrams per liter.

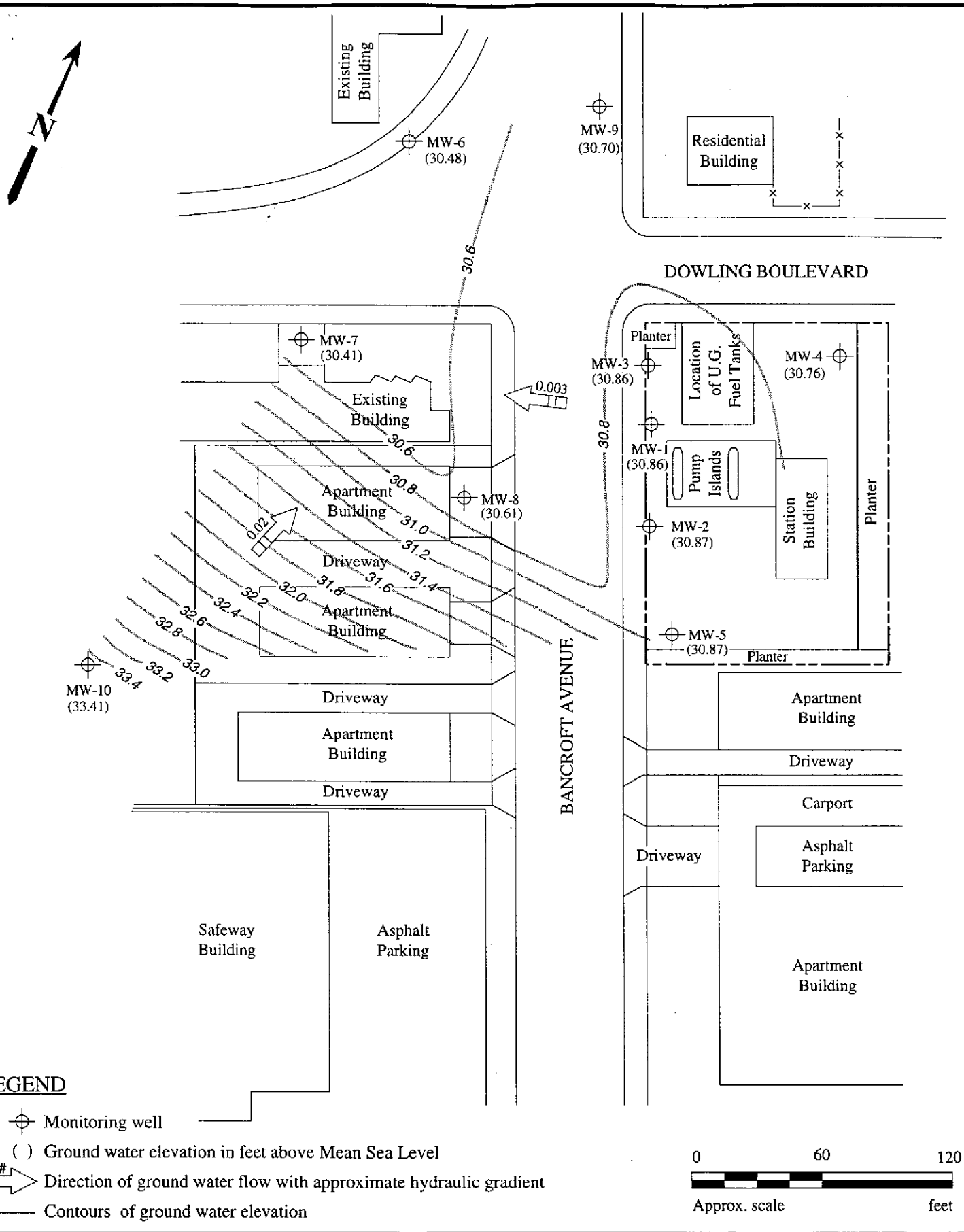


Base modified from 7.5 minute U.S.G.S. San Leandro Quadrangle
(photorevised 1980)

0 2000 4000

Approx. scale feet

mpds SERVICES, INCORPORATED	**UNOCAL SERVICE STATION #5367** **500 BANCROFT AVENUE** **SAN LEANDRO, CALIFORNIA**	**LOCATION MAP**

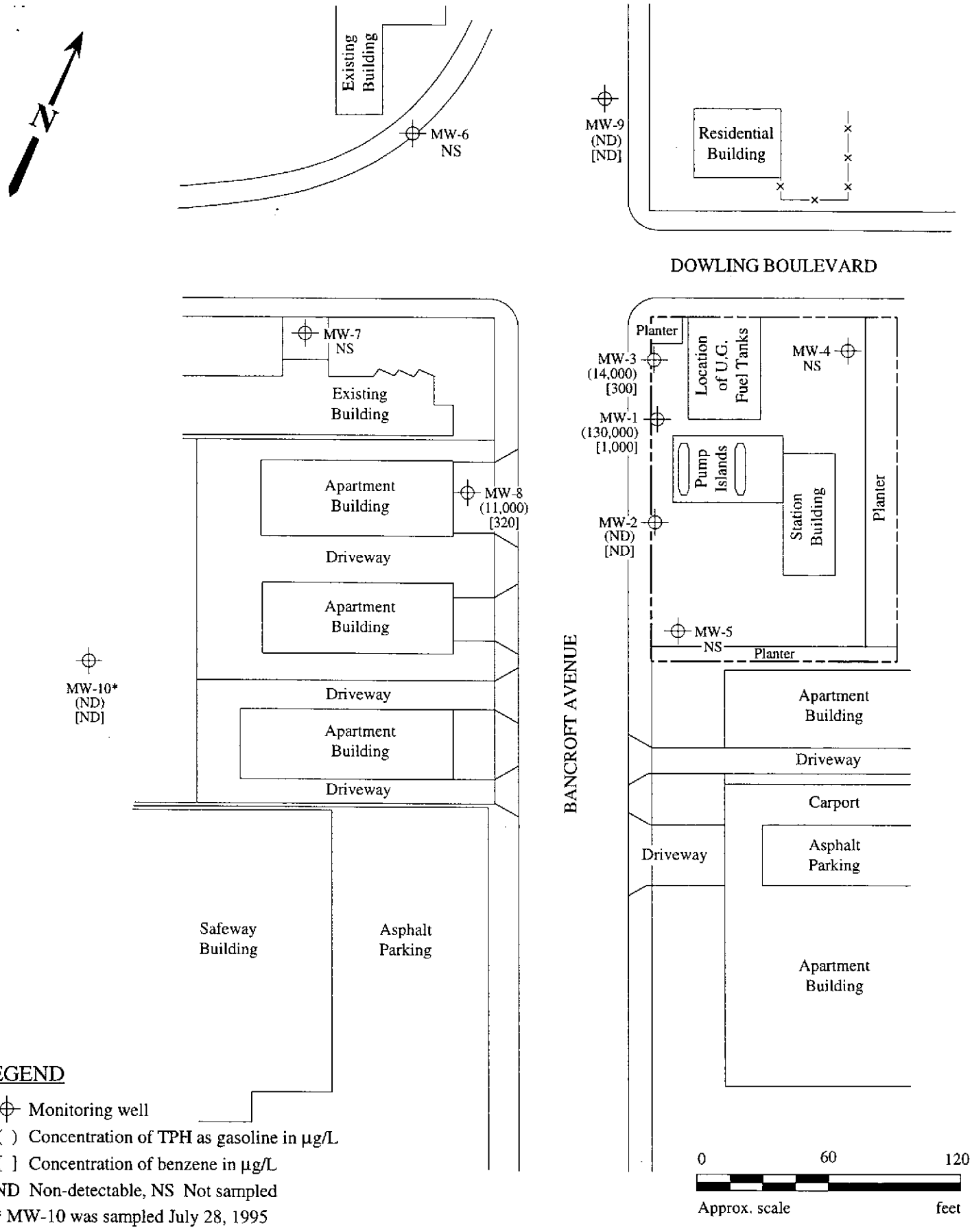


POTENTIOMETRIC SURFACE MAP FOR THE JULY 28, 1995 MONITORING EVENT

MPDS SERVICES, INCORPORATED

UNOCAL SERVICE STATION #5367
500 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

FIGURE
1



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JUNE 26, 1995

mpds SERVICES, INCORPORATED

UNOCAL SERVICE STATION #5367
500 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

FIGURE
2

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #5367, 500 Bancroft Ave., San Leandro	Sampled:	Jun 26, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received:	Jun 26, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Jul 13, 1995
Attention: Sarkis Karkarian	First Sample #:	506-2189		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
506-2189	MW 1	130,000	1,000	23,000	5,600	33,000
506-2190	MW 2	ND	ND	0.93	0.88	3.4
506-2191	MW 3	14,000	300	ND	1,300	3,900
506-2192	MW 8	11,000	320	ND	680	2,000
506-2193	MW 9	ND	ND	ND	ND	3.9
Detection Limits:		**50**	**0.50**	**0.50**	**0.50**	**0.50**

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

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MPDS Services	Client Project ID:	Unocal #5367, 500 Bancroft Ave., San Leandro	Sampled:	Jun 26, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received:	Jun 26, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Jul 13, 1995
Attention: Sarkis Karkarian	First Sample #:	506-2189		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
506-2189	MW 1	Gasoline	1,000	7/6/95	HP-4	87
506-2190	MW 2	--	1.0	7/3/95	HP-5	97
506-2191	MW 3	Gasoline	200	7/5/95	HP-9	103
506-2192	MW 8	Gasoline	100	7/5/95	HP-9	105
506-2193	MW 9	--	1.0	7/5/95	HP-9	99

SEQUOIA ANALYTICAL, #1271

Signature on File

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Project Manager

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MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Sarkis Karkarian

Client Project ID: Unocal #5367, 500 Bancroft Ave., San Leandro
Matrix: Liquid
QC Sample Group: 5062189-93
Reported: Jul 13, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere
MS/MSD Batch#:	5062165	5062165	5062165	5062165
Date Prepared:	7/3/95	7/3/95	7/3/95	7/3/95
Date Analyzed:	7/3/95	7/3/95	7/3/95	7/3/95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	100	100	102
Matrix Spike Duplicate % Recovery:	95	90	90	92
Relative % Difference:	5.1	11	11	10
LCS Batch#:	3LCS070395	3LCS070395	3LCS070395	3LCS070395
Date Prepared:	7/3/95	7/3/95	7/3/95	7/3/95
Date Analyzed:	7/3/95	7/3/95	7/3/95	7/3/95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
LCS % Recovery:	100	94	98	101
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Sarkis Karkarian

Client Project ID: Unocal #5367, 500 Bancroft Ave., San Leandro
Matrix: Liquid
QC Sample Group: 5062189-93

Reported: Jul 13, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A.Tuzon	A.Tuzon	A.Tuzon	A.Tuzon
MS/MSD Batch#:	5062199	5062199	5062199	5062199
Date Prepared:	7/5/95	7/5/95	7/5/95	7/5/95
Date Analyzed:	7/5/95	7/5/95	7/5/95	7/5/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	110	115	115	123
Matrix Spike Duplicate % Recovery:	110	110	110	117
Relative % Difference:	0.0	4.4	4.4	5.0
LCS Batch#:	4LCS070595	4LCS070595	4LCS070595	4LCS070595
Date Prepared:	7/5/95	7/5/95	7/5/95	7/5/95
Date Analyzed:	7/5/95	7/5/95	7/5/95	7/5/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
LCS % Recovery:	92	97	93	108
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

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MPDS Services
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Attention: Sarkis Karkarian

Client Project ID: Unocal #5367, 500 Bancroft Ave., San Leandro
Matrix: Liquid
QC Sample Group: 5062189-93
Reported: Jul 13, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Tuzon	A. Tuzon	A. Tuzon	A. Tuzon
MS/MSD Batch#:	5062365	5062365	5062365	5062365
Date Prepared:	7/6/95	7/6/95	7/6/95	7/6/95
Date Analyzed:	7/6/95	7/6/95	7/6/95	7/6/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	100	105	110
Matrix Spike Duplicate % Recovery:	105	110	110	115
Relative % Difference:	4.9	9.5	4.7	4.4
LCS Batch#:	2LCS070695	2LCS070695	2LCS070695	2LCS070695
Date Prepared:	7/6/95	7/6/95	7/6/95	7/6/95
Date Analyzed:	7/6/95	7/6/95	7/6/95	7/6/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	101	105	107	107
% Recovery Control Limits:	71-133	72-128	72-130	71-120

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