

3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT
GROUNDWATER MONITORING
FIRST QUARTER 1993
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California

Job No. 87091-7A

4/22/93



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

April 22, 1993

Mr. Robert A. Boust Unocal Corporation 2000 Crow Canyon Place Suite 400 San Ramon, California 94583

Subject:

Groundwater Monitoring, First Quarter 1993, at Unocal Service Station No.

5367, 500 Bancroft Avenue, San Leandro, California.

Mr. Boust:

At Unocal's request, RESNA Industries Inc. (RESNA) has conducted the groundwater monitoring for the first quarter 1993 at the subject site (Plate 1).

Potentiometric data for all wells and groundwater samples for monitoring wells MW-1 through MW-3, and MW-8 were collected on March 3, 1993. Monitoring wells MW-4 through MW-7 are sampled on a semi-annual basis and were sampled this quarter. The field procedures used during the monitoring are attached. At Unocal's request, equipment rinseate and purge water were removed by RESNA Industries and transported under non-hazardous waste manifest to Gibson Oil and Refinery in Redwood City, California.

Cumulative potentiometric and analytical data are summarized in Table 1. Well purge data are summarized in Table 2. A Potentiometric Surface Map was constructed from the groundwater elevation data (Plate 2). Groundwater flow for the first quarter is predominantly southwest. This is generally consistent with the flow direction observed in December 1992. Copies of the Chain of Custody Record(s) and analytical reports are attached.



Gary Pischke, CEG 1501

Project Manager

April 22, 1993 Unocal Station 5367, San Leandro, California

The next monitoring event has been scheduled for the week of June 1993. We recommend a signed copy of this report be forwarded to:

- Mr. Eddy So
 CRQCB, San Franisco Bay Region
 2101 Webster Street, Suite 500
 Oakland, California 94612; and
- Mr. Joe Ferreira
 San Leandro Fire Department
 835 East 14th Street
 San Leandro, California.

Please call if you have questions regarding this project.

Sincerely,

RESNA Industries Inc.

Brian Worden Project Geologist

BW/GP/lr

Attachments: Plate 1,

e 1, Site Location Map

Plate 2, Site Plan and Potentiometric Surface Map (03/03/93)

ERED GEOLO

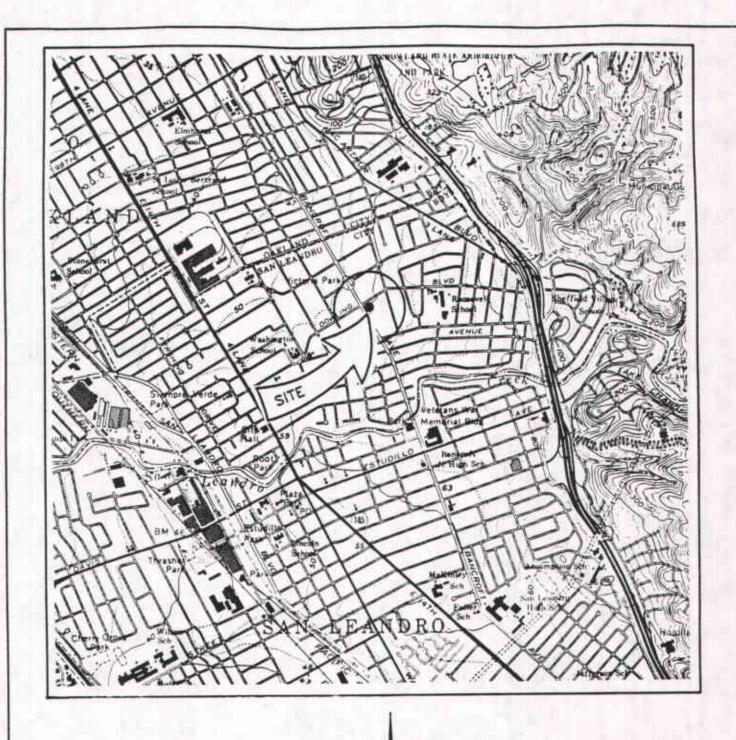
MO. 1501 CERTIFED

ENGINEERING GEOLOGIST

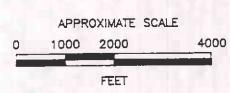
Table 1, Groundwater Monitoring Data

Table 2, Well Purge Data Sheets

Field Methods
Chain of Custody Record
Laboratory Analysis Reports



SOURCE: U.S. GEOLOGICAL SURVEY 7.5-MINUTE QUADRANGLE SAN LEANDRO, CA. PHOTOREVISED 1980



	SITE LOCATION MAP	PLATE
RESHA	UNOCAL STATION NO. 5367	
	500 BANCROFT AVENUE	
PROJECT NO. 87091.7A	SAN LEANDRO, CALIFORNIA	

$$\frac{(31.71 - 31.53)}{(31.71 - 30.59)} = \frac{x}{D}$$

$$\frac{(8.18)}{(1.12)}107 = X$$

$$17.2' = X$$

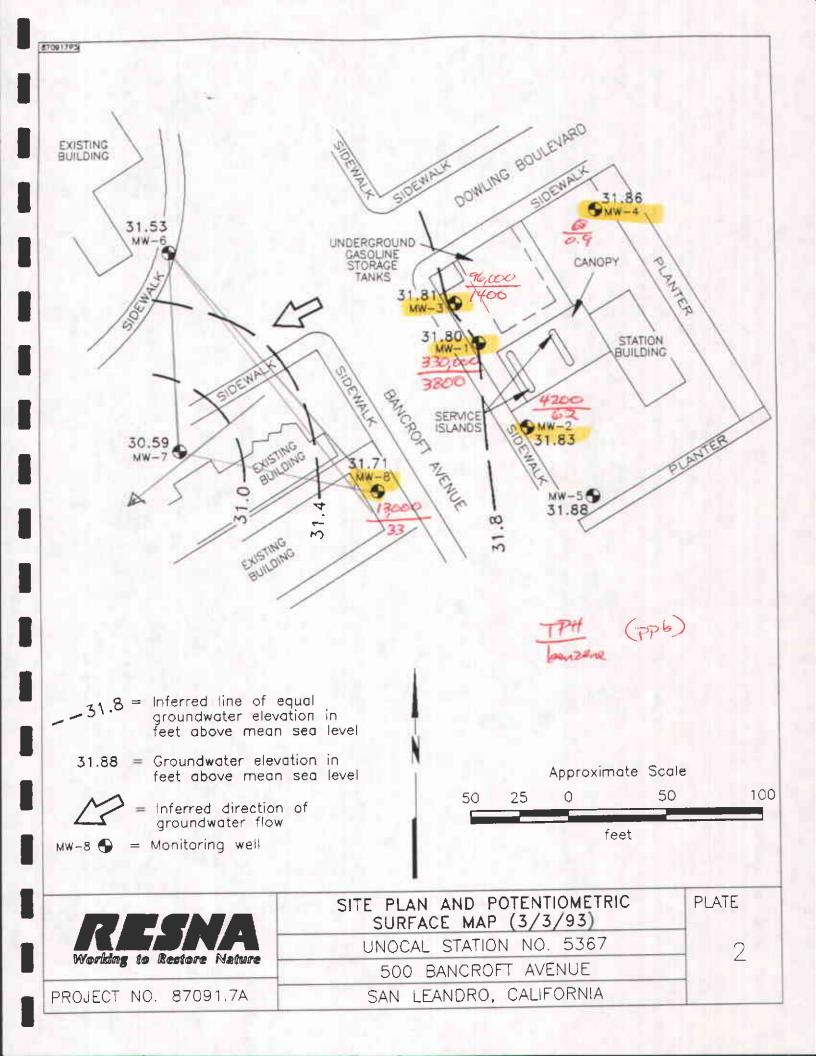


TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
(page 1 of 8)

Well/ Sample Number	Date	Elevation of Top of Casing (detum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHg	TPHd	Benze	ne Toluen	Ethyl- bengene	Total Xylenes	Observations
	- 14-14-17		22 40	24,43							FP = 0.02, S =
197-1	09/23/87	57.83	33.40	24.59							FP = 0.01, S =
	09/24/87			24.44							FP = 0.01, S =
	10/06/87		33.39								FP = 0.31, S =
	11/05/87		34.14	23.69							FP = 0.38, S =
	11/13/87		34.15	23.68							FP = 0.06, S =
	11/19/87		33.89	23.94							FP = 0.01, S =
	04/27/88		32.40	25.43				WELL DRY			
	09/07/88										
	10/03/88							WELL DRY			
	01/27/89							WELL DRY			
	02/16/90							WELL DRY			
	07/19/90							WELL DRY			
	08/24/90							WELL DRY			
	11/30/90							WELL DRY			
	02/05/91							WELL DRY			u u
			33.00	24.83							FP = No, S = No
	05/06/91							WELL DRY			
	09/27/91		31.00	26.83	330,000	NA	8,200	33,000	6,800	36,000	FP = No, S = No
	03/31/92			25.07	680,000	NA.	9,000	40,000	7,600	44,000	FF - No, S - No
	06/18/92		32.76	23.07	500,000			WELL DRY			
	10/16/92							WELL DRY			
	11/18/92				000 505	NA.	3,800	21,000	4,200	24,000	FP =, S =
	03/03/93		26.03	31.80	330,000	nn.	3,000	22,000	,,,,,,		

TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
(page 2 of 8)

Well/ Sumple Number	Date	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHs	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
151- 2	10/03/88	58,13	36.04	22.09	1,760	NA	47.8	7.4	20.9	81.6	FP - No, S - No
	01/27/89		34,77	23,36	510	NA	58.0	8.7	22.6	20.3	FP = No, S = No
	02/16/90		34.50	23.63	840	AM	50.0	0,5	28.0	44.0	FP = No, S = No
	05/90		NM	NM	1,000	NA.	39.0	<0.5	32.0	52.0	FP - NM, S - N
	07/19/90		35.72	22.41							FP = No. S = No
	08/24/90		36.30	21.83	330	NA	17	<0.5	19	20	FP - No. S - No
	11/30/90		37.40	20.73	400	NA	41	<0.5	39	37	FP = No. S = No
	02/07/91		37,27	20.86	510	NA	40	<0.5	28	44	FP = No, S = No
	05/06/91		33,31	24.82	2,300	NA	150	10	52	110	FP = No. S = No
	09/27/91	58,13	36.86	21.27	110	NA	2.6	<0.5	5.6	5.1	FP = No, S = No
		30.13	37.66	20.47	170	NA	3.9	<0.5	7.3	60	FP - No, S - No
	12/27/91		31.27	26,86	4,200	NA	110	3	190	250	FP = No. S = No
	03/31/92		33.09	25.04	1,200	NA	35	1.6	56	26	FP = No, S = No
	06/18/92		NM	NM	820	NA	21	<0.5	42	25	FP = No, S = No
	09/30/92		35,87	22.26		IA TON	NALYZED				FP - No, S - N
	10/16/92		36.24	21.89	65	NA	1.2	<0.5	2.8	1,4	FP = No, S = N
	11/18/92 03/03/93		26.30	31.83	4,200	NA	62	2.9	87	120	FP - NM, S - N

TABLE 1
GROUNDMATER MONITORING DATA
Unocal Service Station No. 5387
500 Bancroft Avenue
San Leandro, California
(page 3 of 8)

Well/ Sample Number	Data	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHs	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
	10/03/88	57,92	35.86	22.06	61,000	NA	1,060	3,380	1,520	8,720	FP = No, S = No
Mi-3		37.52	34.60	23.32	39,000	NA	1,570	2,830	1,250	7,070	FP = No, S = No
	01/27/89		35.23	22,69	22,000	NA	710	4,100	5,900	33,000	FP = No, S = No
	02/16/90		NM	NM	19,000	NA	330	170	310	1,500	FP = NH, S = NO
	05/90		35.50	22.42			NOT AR	ALYZED			FP = No, S = No
	07/19/90		36.08	21.84	10,000	NA.	480	160	510	1,500	FP = No, S = No
	OB/24/90		37.17	20.75	13,000	NA	390	81	410	1,000	FP = No, S = N
	11/30/90		37.07	20.65	13,000	HA	310	150	360	1,200	FP = No, S = N
	02/06/91			24.81	39,000	NA	1,000	570	930	3,900	FP = No, S = N
	05/06/91		33.11	21.28	4,000	NA	160	84	180	560	FP = No, S = N
	09/27/91		36.64		31,000	NA	240	280	400	1,600	FP - No, S - N
	12/27/91		37.46	20.46	100,000	NA	1,900	1,900	2,300	9,400	FP - No, S - N
	03/31/92		31.10	26.62	180,000	NA	2,200	1,700	2,300	1,100	FP - No. S - N
	06/18/92		32.63	25.09		NA	730	200	1,000	4,400	FP - NM, S - N
	09/30/92		NM	NM	36,000	DAY.		ALYZED	_,	.,	FP = No. S = N
	10/16/92		35,66	22.26	04 00000	NA	430	160	640	2,800	FP = No. S = N
	11/16/92		36.04	21.88	24,000**				1,400	8,400	FP - NM, S - N
	03/03/93		26.11	31.81	96,000**	NA.	1,400	1,900	1,400	0,400	** ****

TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
(page 4 of 8)

Well/ Sample Number	Date	Elevation of Top of Casing (datum is MSL)	Static Water Level	Groundwater Elevation (datum is MSL)	TPHs	TPH4	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
261-4	10/03/88	58.29	36.12	22,17	<20	HA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	01/27/89		34.67	23,42	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	02/16/90		35.60	22.69	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	05/90		NDM	NH	<20	MA	<0.5	<0.5	0.68	1.4	FP = 124, S = 12
	07/19/90		35.78	22.51			NOT ANA	LYZED			FP = No, S = No
	08/24/90		36.35	21.94	<20	KA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	11/30/90		37.46	20.83	<50	NA	<0.5	<0.5	<0.5	1.2	PP = No, S = No
	02/05/91		37.40	20.89	<50	KA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	05/06/91		33.39	24.90			NOT ANA	LYZED			FP = No, S = No
	09/27/91		36.90	21.39	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	12/27/91		37.76	20.53	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	03/31/92		31.41	26,60	<20	KA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
			33.09	25.20	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No. S = N
	06/18/92		35.02	22,37	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	10/16/92		36,33	21,96				MPLED			
	11/18/92 03/03/93		26.43	31.86	68	KA	0.9	0.6	<0.5	1.9	FP - No, S - N

TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
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Well/ Sample Number	Date	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHg	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
	02/16/90	58.50	35.89	22.61	67	NA	0.51	1.6	2.9	7.5	FP = No, S = No
	05/90	30.30	NM	NM	<20	NA	<0.5	<0.5	<0.5	<0,5	FP = NM, S = NM
	•		36,10	22.40			NOT ANA	LYZED			FP - No, S - No
	07/19/90		36.67	21.83	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	08/24/90		37.74	20.76	<50	NA	<0.5	0.7	<0.5	<0.5	FP = No, S = No
	11/30/90		37.62	20.88	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	02/06/91		33.67	24.83			HOT ANA	LYZED			FP = No, S = N
	05/06/91		37.23	21.27	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	09/27/91		38.02	20.48	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	12/27/91			26.88	<50	NA.	<0.5	<0.5	< 0.5	1.1	FP = No, S = N
	03/31/92		31.62		-50		NOT ANA				FP - No, S - N
	06/18/92		33.46	25.04	<50	NA	<0.5	<0.5	<0.5	<0.5	FP - No. S - N
	10/16/92		36.23	22.27	~30	MA	NOT SA				·
	11/18/92		36.62	21.88			-	<0.5	<0.5	<0.5	FP = No. S = N
	03/03/93		26.52	31.68	<50	NA	<0.5	~0.3	70.3	-0,5	

TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
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Well/ Sample Number	Date	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPH6	TPEd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
	07/15/00	56.96	34.50	22.46	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
51- 6	02/16/90	30.80	NM	NP.	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = NM, S = NM
	05/90		34.74	22.22	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	07/19/90		35.32	21.64	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	08/24/90		36.38	20.58	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	11/30/90		36.27	20.69	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	02/06/91		32,41	20.00	•••		NOT ANA	LYZED			FP = No, S = No
	05/06/81		35.87	21.09	<50	NA.	<0.5	<0.5	<0.5	<0.5	FP - No, S - No
	09/27/91		36.67	20.29	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	12/27/81		-	26.64	<50	NA	<0.5	1.3	<0.5	2.0	FP + No, S = No
	03/31/92		30.32	33.78	<50	ÑA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	06/18/92		32.16		<50	NA	<0.5	<0.5	<0.5	<0.5	FP = Nc, $S = Nc$
	10/16/92		34.92	22.04	-130	****		MPLED			
	11/18/92		35.28	21.68	<50**	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = N
	03/03/93		25,43	31.53	~50~~	an	-0.3	-0,3			

TABLE 1
GROUNDWATER MONITORING DATA
Unocal Service Station No. 5367
500 Bancroft Avenue
San Leandro, California
(page 7 of 8)

Well/ Sample Number	Date .	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHs	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
	02/16/90	57.25	35.75	21.50	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
141 -7		37.45	NM	NEM	24	NA	<0.5	<0.5	0.74	1.7	FP = NM, S = MA
	05/90		35.03	22.22			NOT ANA	LYZED			FP = No, S = No
	07/19/90		35.64	21.61	<20	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	08/24/90		36.68	20.57	<50	NA	<0.5	<0.5	0.6	1,5	FP = No, S = No
	11/30/90		36.55	20.70	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	02/06/91		32.69	24.56	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	05/06/91		36.18	21.07	<50	NA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	09/27/91			20.29	<50	KA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	12/27/91		36.96	26.59	<50	NA	<0.5	<0.5	<0.5	0.9	FP = No, S = No
	03/31/92		30.56		-50		NOT ANA				FP = No, S = No
	06/18/92		32.52	24.73	<50	KA	<0.5	<0.5	<0.5	<0.5	FP = No, S = No
	10/16/92		35.24	22.01	400	****		MPLED		-	
	11/18/92		35.59	21.66	∠ E∩	NA	<0.5	<0.5	<0.5	<0.5	FP = No. S = No
	03/03/93		25,66	31.59	<50	ra.	-0.5	-0.5	-0.5		<u>. </u>

TABLE 1 GROUNDWATER MONITORING DATA Unocal Service Station No. 5367 500 Bencroft Avenue San Leandro, California (page 8 of 8)

Well/ Sample Number	Date	Elevation of Top of Casing (datum is MSL)	Static Water Level	Ground-water Elevation (datum is MSL)	TPHs	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Observations
	*******	57.71	35.10	22,61	1,900	NA	11	<0.5	52	55	FP = No, S = No
MI-8	02/16/90	31.11	NH	NM .	770	NA	6.5	<0.5	20	32	FP = NM, S = NM
	05/90		35.41	22.30	• • •		NOT ANA	LYZED			FP = No, S = No
	07/19/90		35.41	21.71	990	NA	13	<0.5	48	66	FP = No, S = No
	08/24/90		37.08	20,63	570	NA	13	<0.5	45	36	FP = No, S = No
	11/30/90			20.79	630	ЖA	9,6	<0.5	35	36	FP = No, S = No
	02/06/91		36,92	24.68	14.000	NA	80	<0.5	250	550	FP = No, S = No
	05/06/91		33.03		720	NA	13	4.3	26	26	FP = No, S = No
	09/27/91		36,55	21.16	1,600	MA	15	2.9	40	49	FP - No, S - No
	12/27/91		37.34	20.37	-	MA	120	1.0	430	530	FP = No. S = No
	03/31/92		31.93*	25.78	15,000		WELL INACCES				
	06/18/92				200		0.96	<0.5	4.0	3.5	FP = No, S = No
	10/16/92		35.58	22.13	300	WA		<0.5	13	5.6	FP = No. S = No
	11/18/92		35.94	21.77	1,100	MA	6.1		160	290	FP = NM, S = NM
	03/03/93		26.00	31.71	13,000	MA	33	<0.\$	100 .	200	

Notes:

Analytical results in parts per billion (ppb)

Static water level measured in feet below top of casing

NA - Not Analyzed

Not detected. Number following < indicates applicable detection limit.</p>

TPHg = Total petroleum hydrocarbons as gasoline

TPHd - Total petroleum Hydrocarbons as diesel

NM - Not measured

FP - Free product

S = Sheen

= Data suspect; not used in water-elevation determination.

* = Chromatogram contains early eluting peak.

TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 1 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 1		-			
Start	4:30				
	4:40	1.50	65.5	6.65	.92
	4:50	3.00	66.0	6.50	.90
	5:00	4.50			
Percent Rec Time Sampl Gallons per Gallons Pur Well Casing	ottom (feet): ater - initial (covery: ed: Well Casing	Volume: ged:	2 34.60 26.03 100 5:15 1.45 4.50 3 <1		



TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 2 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 2					
Start	1:50				
	2:00	13.40	74.8	6.93	.77
	2:10	26.80	70.4	6.46	.73
	2:20	40.20	69.8	6.42	.72

Well Diameter (inches): 4 46.60 Depth to Bottom (feet): Depth to Water - initial (feet): 26.30 100 Percent Recovery: 2:30 Time Sampled: Gallons per Well Casing Volume: 13.40 40 Gallons Purged: Well Casing Volume Purged: 3 1.3 Approximate Pumping Rate (gpm):

TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 3 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 3					
Start	3:40				
	3:50	15	66.9	6.80	.78
	4:00	30	65.7	6.49	.72
	4:10	45	65.8	6.45	.75
Depth to Bo Depth to W Percent Rec Time Sampl Gallons per Gallons Pur Well Casing	ed: Well Casing	Volume:	4 48.30 26.11 100 4:20 14.64 45 3 1.5		



TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 4 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 4					
Start	10:10				
	10:20	14	68.5	7.38	.60
	10:30	28	64.9	6.94	.54
	10:40	43	64.8	6.87	.51
Percent Rec Time Sampl Gallons per Gallons Pur Well Casing	ottom (feet): ater - initial (fovery: ed: Well Casing V	Volume: ed:	4 47.80 26.43 100 10:50 14.10 43 3 1.4		



TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 5 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 5					
Start	11:00				
	11:10	3	64.5	6.70	.67
	11:20	6	64.7	6.67	.64
	11:30	9	65.6	6.57	.66
Percent Rec Time Sampl Gallons per Gallons Pur Well Casing	ottom (feet): ater - initial (feovery: ed: Well Casing V	Volume:	2 44.15 26.62 100 11:40 2.98 9 3 <1		



TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 6 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 6					
Start	12:00				
	12:10	3	66.4	6.67	.60
	12:20	6	66.2	6.59	.61
	12:30	10	65.4	6.63	.58
Depth to Bo Depth to Wa Percent Rec Time Sampl	•		2 44.40 25.43 100 12:40 3.22		
Gallons Pur	_		10 3		
	`		. 1		

<1

Approximate Pumping Rate (gpm):

TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 7 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 7	-	***			•
Start	1:00				
	1:10	3.1	66.7	6.71	.53
	1:20	6.2	66.8	6.70	.56
	1:30	9.3	66.9	6.69	.57
Percent Rec Time Sampl Gallons per Gallons Pur Well Casing	ottom (feet): ater - initial (covery: ed: Well Casing	Volume: ged:	2 43.90 25.66 100 1:40 3.10 9.30 3 <1		

TABLE 2 WELL PURGE DATA SHEET Unocal Service Station No. 5367 March 3, 1993 (page 8 of 8)

Well Number	Time (hr)	Volume (cum.gal.)	Temp (F°)	pН	Conduct. (micromho)
Well 8					
Start	2:50				
	3:00	3	65.5	6.89	.79
	3:10	6	64.0	6.71	.75
	3:20	9	62.8	6.59	.73
Percent Rec Time Sample Gallons per Gallons Purg Well Casing	ottom (feet): ater - initial (force) overy: ed: Well Casing	Volume: ged:	2 43.60 26.00 100 3:30 2.99 9 3 <1		



FIELD METHODS

Groundwater Sampling

The static water level in each well was measured to the nearest 0.01 foot with an electronic water-level sounder cleaned with a laboratory-grade, non-phosphatic detergent and deionized water before use in each well. A clean bailer was used to obtain a sample from the surface of the water in the well for subjective analysis of hydrocarbons. The sample was retrieved and visually examined for floating product, sheen, color, and clarity.

Approximately 3 casing volumes of groundwater were purged from the wells using an electrical submersible pump. The pump, cables, and hoses were cleaned with a laboratory-grade, non-phosphatic detergent and water before use in each well. The wells were purged until withdrawal was of sufficient duration to result in stabilized pH, temperature, and electrical conductivity of the water, as measured by portable meters calibrated to a standard pH buffer and conductivity standards. The wells recovered to more than 90 percent of the static water level before samples were collected. At Unocal's request, the purged water was removed from the site, transported to Gibson Oil & Refining Company, Inc. in Redwood City, California, and recycled.

Before collecting each groundwater sample, field personnel cleaned the Teflon bailer with a laboratory-grade, non-phosphatic detergent and rinsed it with tap water and distilled water. When required, appropriate preservatives were added to the sample containers. A sample of the formation water then was collected from the surface of the water in each of the wells with the Teflon bailer and slowly transferred to sample containers.

Reporting Results of Analyses

Hydrocarbon constituents in groundwater samples are reported by the laboratory in units of parts per billion (ppb). The maximum contaminant levels listed in Title 22 of the California Code of Regulations for benzene, ethylbenzene, and total xylene isomers in drinking water are 1.0, 680, and 1,750 ppb, respectively. The action level established by the California Department of Health Services for toluene is 100 ppb. We report ground-water chemical data in units of ppb to conform with the laboratory reports.

Sample Labeling and Handling

Water samples for hydrocarbon analysis were preserved in new 40-milliliter glass vials that contained concentrated hydrochloric acid as a preservative. The water samples were sealed with Teflon-lined lids to eliminate air bubbles. The sample containers were labeled in the



field with the site identification, monitoring well number and depth, and date and promptly placed in iced storage for transport to the laboratory. Field personnel initiated Chain of Custody Records in the field that accompanied the samples to a laboratory certified by the State of California for the analyses requested. Samples were transported promptly to the RESNA laboratory.



ANALYSIS REPORT

Attention:	Jennifer Chase	Date Sampled:	03-03-93
	RESNA	Date Received:	03-04-93
	42501 Albrae Street	BTEX Analyzed:	03-05-93
	Fremont, California 94538	TPHg Analyzed:	03-05-93
Project:	13110.0L, Project 87091-6D	TPHd Analyzed:	NR
	Unocal Bancroft	Matrix:	Water

Data d'an Limite	Benzene ppb			Total Xylenes ppb 0.5	TPHg ppb 50	TPHd ppb 50
Detection Limit:	0.5		0.5	0.0		
SAMPLE Laboratory Identification	on					·
W-26-MW8 W1303033	33	ND	160	290	13000	NR
W-26-MW3 W1303034	1400	1900	1400	8400	96000*	NR
W-26-MW1 W1303035	3800	21000	4200	24000	330000	NR

ppb = parts per billion = ug/L = micrograms per liter

NR = Analysis not requested.

ANALYTICAL PROCEDURES

BTEX: Benzene, toluene ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg: Total petroleum hydrocarbons as gasoline (low to medium boiling points) are measured by extraction using EPA Method 5030. followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd: Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

March 12, 1993 Date Reported

RESNA ENVIRONMENTAL LABORATORY IS CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY

(Certification No. 1211)

^{*}Chromatogram contains a discrete peak that elutes before benzene.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.



ANALYSIS REPORT

Attention:	Jennifer Chase	Date Sampled:	03-03-93
	RESNA	Date Received:	03-04-93
	42501 Albrae Street	BTEX Analyzed:	03-05-93
	Fremont, California 94538	TPHg Analyzed:	03-05-93
Project:	13110.0L, Project 87091-6D	TPHd Analyzed:	NR
•	Unocal Bancroft	Matrix:	Water

Citival

Total

	Benzene	Toluene	Ethyl Benzene	i otal Xylenes	TPHg	TPHd	
	ppb	ppb	ppb	ppb	ppb	ppb	
Detection Limit:	0.5	0.5	0.5	0.5	50	50	
SAMPLE Laboratory Identification	on					•	
W-26-MW4	0.9	0.6	ND	1.9	68	NR	
W1303028							
W-26-MW5	ND	ND	ND	ND	ND	NR	
W1303029							
W-25-MW6	ND	ND	ПD	ND	ND*	NR	
W1303030							
W-25-MW7	ND	ND	ND	ND	ND	NR	
W1303031							
W-26-MW2	62	2.9	97	120	4200	NR	
W1303032							

^{*}Chromatogram contains a discrete peak that elutes before benzene.

ANALYTICAL PROCEDURES

BTEX: Benzene, toluene ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg: Total petroleum hydrocarbons as gasoline (low to medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd: Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

March 12, 1993

Date Reported

RESNA ENVIRONMENTAL LABORATORY IS CERTIFIED BY THE STATE OF CALIFORNIA
DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY
(Certification No. 1211)

ppb = parts per billion = ug/L = micrograms per liter

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

Environmental Laboratories:



QUALITY ASSURANCE/QUALITY CONTROL REPORT

Attention:

Jennifer Chase

Date Analyzed:

03-05-93

RESNA 42501 Albrae Street G,C. #: Matrix:

Water

Project:

Fremont, California 94538 13110.0L, Project 87091-6D

	Benzene	Toluene	Ethyl Benzene	Total Xylenes	TPHg	TPHd
Detection Limit:	<u>ppb</u> 0.5	<u>ppb</u> 0.5	<u>ppb</u> 0.5	<u>ppb</u> 0.5	<u>ppb</u> 50	<u>ppb</u> 50
Detection Limit.	0.5	0.9	<u> </u>			
Blank	ND	ND	ND	ND	ND	NR
Standard	103	99	106	100	101	NR
MS	103	99	105	94	125	NR
MSD	99	93	95	90	126	NR
RPD	3.96	6.25	10.0	4.35	0.80	NR

ppb = parts per billion = ug/L = micrograms per liter

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

 $NR = Analysis \ not \ requested.$

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

 Standard
 85-115%

 Blank
 ND

 MS/MSD
 70-130%

 RPD
 <25%</td>

Laboratory Representative

March 12, 1993

Date Reported

RESNA ENVIRONMENTAL LABORATORY IS CERTIFIED BY THE STATE OF CALIFORNIA
DEPARTMENT OF HEALTH SERVICES AS A HAZARDOUS WASTE TESTING LABORATORY
(Certification No. 1211)



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