LETTER REPORT
GROUNDWATER MONITORING
FOURTH QUARTER 1991
at Unocal Station No. 5367
500 Bancroft Avenue
San Leandro, California

RESNA Job No. 87091-5

2/21/92

February 21, 1992 RESNA 87091-5

Mr. Bob Boust Unocal Corporation 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

Subject: Letter Report on Groundwater Monitoring for Fourth Quarter 1991 at Unocal

Station No. 5367, 500 Bancroft Avenue, San Leandro, California.

Dear Mr. Boust:

This letter report summarizes the results of the fourth quarter groundwater monitoring performed by RESNA Industries (RESNA), formerly Applied GeoSystems (AGS), at the above-referenced site, as authorized by Unocal Corporation (Unocal). The site is located at the intersection of Bancroft Avenue and Dowling Boulevard in San Leandro, California, as shown on the Site Vicinity Map (Plate 1). Locations of the wells and site facilities are shown on Plate 2.

Background

This is an operating service station. At the request of Unocal, monitoring well MW-1 was installed by AGS in September 1987 (AGS Report No. 87091-1, dated December 16, 1987). Monitoring wells MW-2 through MW-4 were installed by AGS in September 1988 (AGS Report No. 87091-3, dated November 18, 1988). Wells MW-5 and MW-6, and MW-7 and MW-8 were installed in May 1989 and February 1990, respectively (AGS Report No. 87091-4, dated August 10, 1990). Quarterly groundwater monitoring was begun by AGS after elevated levels of hydrocarbons were detected in groundwater at the site.

Sampling Procedures

The quarterly monitoring program conducted by RESNA includes measuring depths to water and subjectively evaluating groundwater samples from all monitoring wells, and purging and sampling groundwater from selected monitoring wells. Well MW-1 was not sampled because it was dry. Wells MW-4, MW-5, MW-6, and MW-7 were not sampled because they have lacked detectable TPHg or BTEX in 1991. This quarterly monitoring was performed

on December 27, 1991, in accordance with the Field Procedures in Attachment I. Disposal of purge water is also described in Attachment I.

Results of Subjective Evaluations

No evidence of floating product or sheen was observed in any of the wells. Cumulative results of subjective evaluations are presented in Table 1.

Groundwater Flow, Gradient, and Depth

Groundwater depths from Table 1 and surveyed wellhead elevations were used to calculate differences in the water-level elevations in wells. Groundwater elevation data for December 27, 1991, are presented in Table 2. The groundwater flows toward the southwest with a gradient of approximately 0.001 as shown on Plate 2. The water levels fell an average of about one foot between September and December 1991. A hydrograph (Plate 3) shows relative changes in depth to water for selected wells since October 1988.

Analytical Methods and Results

Groundwater samples collected on December 27, 1991, were analyzed for total petroleum hydrocarbons as gasoline (TPHg) using Environmental Protection Agency (EPA) modified Method 8015 and for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 602. These analyses were conducted at Applied Analytical Environmental Laboratory in Fremont, California (Hazardous Waste Testing Laboratory Certification No. 1211). Copies of the Chain of Custody Record and the certified analysis report are in Attachment II.

The results of laboratory analyses show the highest concentrations of TPHg and BTEX were detected in the water sample from well MW-3, which is located west of the gasoline USTs. Concentrations of TPHg in wells MW-3, MW-8, and MW-2 were 31,000, 1,600, and 170 parts per billion (ppb), respectively. Benzene concentrations in wells MW-3, MW-8, and MW-2 were 240, 15, and 3.9 ppb, respectively.

Conclusions and Recommendations

Elevated levels of TPHg and BTEX are present west and southwest of the gasoline USTs and service islands. Because elevated concentrations of TPHg and BTEX exist in groundwater samples from monitoring wells MW-2, MW-3, and MW-8, we recommend biannual sampling for all wells and quarterly sampling for MW-1 through MW-3 and MW-8.

We also recommend that copies of this report be sent to:

- Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland, California 94612; and
- O Mr. Joe Ferreira, San Leandro Fire Department, 835 East 14th Street, San Leandro, California 94577.

Scheduling

The first quarter 1992 monitoring is scheduled for March 1992.

Please call if you have any questions.

Sincerely, RESNA Industries

Dan Wynne, C.E.G. 1569 Project Manager

Enclosures: Results of Subjective Evaluations, Table 1

Groundwater Elevation Data, Table 2

Cumulative Results of Laboratory Analyses, Table 3

Site Vicinity Map, Plate 1

Generalized Site Plan and Groundwater Elevation Map, Plate 2

Hydrograph, Plate 3

Attachment I: Field Procedures

Attachment II: Chain of Custody Record and Certified Analysis Report

TABLE 1
RESULTS OF SUBJECTIVE EVALUATIONS
(Page 1 of 3)

Well	Date	Depth to Water	Floating Product	Sheen
MW-1	09/23/87	33.40	0.02	NA
Ma-7	09/24/87	33.24	0.01	NA
	10/06/87	33.39	0.01	NA
	11/05/87	34.14	0.31	NA
	11/13/87	34.15	0.38	NA
	11/19/87	33.89	0.06	NA
	04/27/88	32.40	0.01	NA
	09/07/88	52.40	Well dry	
	10/03/88		Well dry	
	01/27/89		Well dry	
	02/16/90		Well dry	
	07/19/90		Well dry	
	08/24/90		Well dry	
	11/30/90		Well dry	
	02/06/91		Well dry	
	05/06/91	33.00	NONE	NONE
	09/27/91		Well dry	
	12/27/91		Well dry	
MW-2	10/03/88	36.04	NONE	NONE
	01/27/89	34.77	NONE	NONE
	02/16/90	34.50	NONE	NONE
	07/19/90	35.72	NONE	NONE
	08/24/90	36.30	NONE	NONE
	11/30/90	37.40	NONE	NONE
	02/07/91	37.27	NONE	NONE
	05/06/91	33.31	NONE	NONE
	09/27/91	36.86	NONE	NONE
	12/27/91	37.66	NONE	NONE
MW-3	10/03/88	35.86	NONE	NONE
	01/27/89	34.60	NONE	NONE
	02/16/90	35.23	NONE	NONE
	07/19/90	35.50	NONE	NONE
	08/24/90	36.08	NONE	NONE
	11/30/90	37.17	NONE	NONE
	02/06/91	37.07	NONE	NONE
	05/06/91	33.11	NONE	NONE
	09/27/91	36.64	NONE	NONE
	12/27/91	37.46	NONE	NONE

See notes on page 3 of 3

TABLE 1
RESULTS OF SUBJECTIVE EVALUATIONS
(Page 2 of 3)

Well	Date	Depth to Water	Floating Product	Sheen
MW-4	10/03/88	36.12	NONE	NONE
	01/27/89	34.87	NONE	NONE
	02/16/90	35.60	NONE	NONE
	07/19/90	35.78	NONE	NONE
	08/24/90	36.35	NONE	NONE
	11/30/90	37.46	NONE	NONE
	02/06/91	37.40	NONE	NONE
	05/06/91	33.39	NONE	NONE
	09/27/91	36.90	NONE	NONE
	12/27/91	37.76	NONE	NONE
MW-5	02/16/90	35.89	NONE	NONE
	07/19/90	36.10	NONE	NONE
	08/24/90	36.67	NONE	NONE
	11/30/90	37.74	NONE	NONE
	02/06/91	37.62	NONE	NONE
	05/06/91	33.67	NONE	NONE
	09/27/91	37.23	NONE	NONE
	12/27/91	38.02	NONE	NONE
MW-6	02/16/90	34.50	NONE	NONE
	07/19/90	34.74	NONE	NONE
	08/24/90	35.32	NONE	NONE
	11/30/90	36.38	NONE	NONE
	02/06/91	36.27	NONE	NONE
	05/06/91	32.41	NONE	NONE
	09/27/91	35.87	NONE	NONE
	12/27/91	36.67	NONE	NONE
MW-7	02/16/90	35.75	NONE	NONE
	07/19/90	35.03	NONE	NONE
	08/24/90	35.64	NONE	NONE
	11/30/90	36.68	NONE	NONE
	02/06/91	36.55	NONE	NONE
	05/06/91	32.69	NONE	NONE
	09/27/91	36.18	NONE	NONE
	12/27/91	36.96	NONE	NONE

See notes on page 3 of 3

TABLE 1
RESULTS OF SUBJECTIVE EVALUATIONS
(Page 3 of 3)

Well	Date	Depth to Water	Floating Product	Sheen
MW-8	02/16/90	35.10	NONE	NONE
	07/19/90	35.41	NONE	NONE
	08/24/90	36.00	NONE	NONE
	11/30/90	37.08	NONE	NONE
	02/06/91	36.92	NONE	NONE
	05/06/91	33.03	NONE	NONE
	09/27/91	36.55	NONE	NONE
	12/27/91	37.34	NONE	NONE

Depth to water measured in feet below top of casing. Product thickness measured in feet.

NA = Not applicable

TABLE 2 GROUNDWATER ELEVATION DATA (December 27, 1991)

Monitoring Well	Top of Casing Above MSL (C)	Depth to Water (W)	Water Level Above MSL (C-W)
MW-1	57.83	DRY	N/A
MW-2	58.13	37.66	20.47
MW-3	57.92	37.46	20.46
MW-4	58.29	37.76	20.53
MW-5	58.50	38.02	20.48
MW-6	56,96	36.67	20.29
MW-7	57.25	36.96	20.29
8-WM	57.71	37.34	20.37

Measurements are in feet.

Depth to water level was measured in feet below top of casing. Datum is mean sea level based on City of San Leandro datum at the southeastern corner of the intersection of Dowling Boulevard and Bancroft Avenue, next to the storm inlet.

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES
(Page 1 of 3)

Date	Sample Number	TPHg	В	т	E	х
WELL MW-	-1					
10/88	Well dry					
01/89	Well dry					
02/90	Well dry					
05/90	Well dry					
08/90	Well dry					
11/90	Well dry					
02/91	Well dry					
05/91	_	ient wate	r to samm	ole		
09/91	Well dry					
WELL MW		1 760	47 0	7 4	20.0	01 6
10/88	W-37-MW2	1,760	47.8	7.4	20.9	81.6
01/89	W-35-MW2	510	58.0	8.7	22.6	20.3
02/90	W-36-MW2	840	50.0	0.5	28.0	44.0
05/90	W-36-MW2	1,000	39.0	<0.5	32.0	52.0
08/90	W-36-MW2	330	17	<0.5	19	20
11/90	W-37-MW2	400	41	<0.5	39	37
02/91	W-37-MW2	510	40	<0.5	29	44
05/91	W-33-MW2	2,300	150	10	52	110
09/91	W-36-MW2	110	2.6	<0.5	5.6	5.1
12/91	W-37-MW2	170	3.9	<0.5	7.3	60
WELL MW	-3					
10/88	W-37-MW3	61,000	1,060	3,380	1,520	8,720
01/89	W-35-MW3	39,000	1,570	2,830	1,250	7,070
02/90	W-36-MW3	22,000	710	4,100	6,900	33,000
05/90	W-36-MW3	19,000	330	170	310	1,500
08/90	W-36-MW3	19,000	480	160	510	1,500
11/90	W-37-MW3	13,000	390	81	410	1,000
02/91	W-37-MW3	13,000	310	150	380	1,200
05/91	W-33-MW3	39,000	1,000	570	930	3,900
09/91	W-36-MW3	4,000	160	84	180	560
12/91	W-37-MW3	31,000	240	280	400	1,600
WELL MW	-4					
10/88	W-37-MW4	<20	<0.5	<0.5	<0.5	<0.
	W-35-MW4	<20	<0.5	<0.5	<0.5	<0.
01/89 02/90	W-36-MW4	<20	<0.5		<0.5	<0.

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES
(Page 2 of 3)

Date	Sample Number	TPHg	В	T	E	х
WELL MW	-4					
05/90	W-36-MW4	<20	<0.5	<0.5	0.68	1.4
08/90	W-36-MW4	<20	<0.5	<0.5	<0.5	<0.5
11/90	W-37-MW4	<50	<0.5	<0.5	<0.5	1.2
02/91	W-37-MW4	<50	<0.5	<0.5	<0.5	<0.5
05/91		Not	Sampled			
09/91	W-36-MW4	<50	<0.5	<0.5	<0.5	<0.5
12/91		Not	Sampled			
WELL MW	-5					
02/90	W-36-MW5	67	0.51	1.6	2.9	7.5
05/90	W-36-MW5	<20	<0.5	<0.5	<0.5	<0.5
08/90	W-35-MW5	<20	<0.5	<0.5	<0.5	<0.5
11/90	W-38-MW5	<50	<0.5	0.7	<0.5	<0.5
02/91	W-38-MW5	<50	<0.5	<0.5	<0.5	<0.5
05/91		Not	Sampled			
09/91	W-37-MW5	<50	<0.5	<0.5	<0.5	<0.5
12/91		Not	Sampled			
WELL MW	-6					
02/90	W-35-MW6	<20	<0.5	<0.5	<0.5	<0.5
05/90	W-37-MW6	<20	<0.5	<0.5	<0.5	<0.5
08/90	W-35-MW6	<20	<0.5	<0.5	<0.5	<0.5
11/90	W-36-MW6	<50	<0.5	<0.5	<0.5	<0.5
02/91	W-36-MW6	<50	<0.5	<0.5	<0.5	<0.5
05/91		Not	Sampled			
09/91	W-35-MW6	<50	<0.5	<0.5	<0.5	<0.5
12/91		Not	Sampled			
WELL MW	i-7					
02/90	W-36-MW7	<20	<0.5	<0.5	<0.5	<0.
05/90	W-35-MW7	24	<0.5	<0.5	0.74	1.
08/90	W-35-MW7	<20	<0.5	<0.5	<0.5	<0.5
11/90	W-37-MW7	<50	<0.5	<0.5	0.6	1.5
02/91	W-37-MW7	<50	<0.5	<0.5	<0.5	<0.
05/91			t Sampled			
09/91	W-38- MW7	<50	<0.5	<0.5	<0.5	<0.
12/91			t Sampled			

See notes on page 3 of 3

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES (Page 3 of 3)

Date	Sample Number	TPHg	В	T	E	х
WELL MW	-8					
02/90	W-35-MW8	1,900	11	<0.5	52	55
05/90	W-36-MW8	770	6.5	<0.5	20	32
08/90	W-36-MW8	990	13	<0.5	48	66
11/90	W-37-MW8	570	13	<0.5	45	36
02/91	W-37-MW8	630	9.6	<0.5	35	36
05/91	W-33-MW8	14,000	80	<0.5	250	550
09/91	W-36-MW8	720	13	4.3	26	26
12/91	W-37-MW8	1,600	15	2.9	40	49

Results in micrograms/liter $(\mu g/1)$ = parts per billion (ppb)

TPHg = Total petroleum hydrocarbons as gasoline

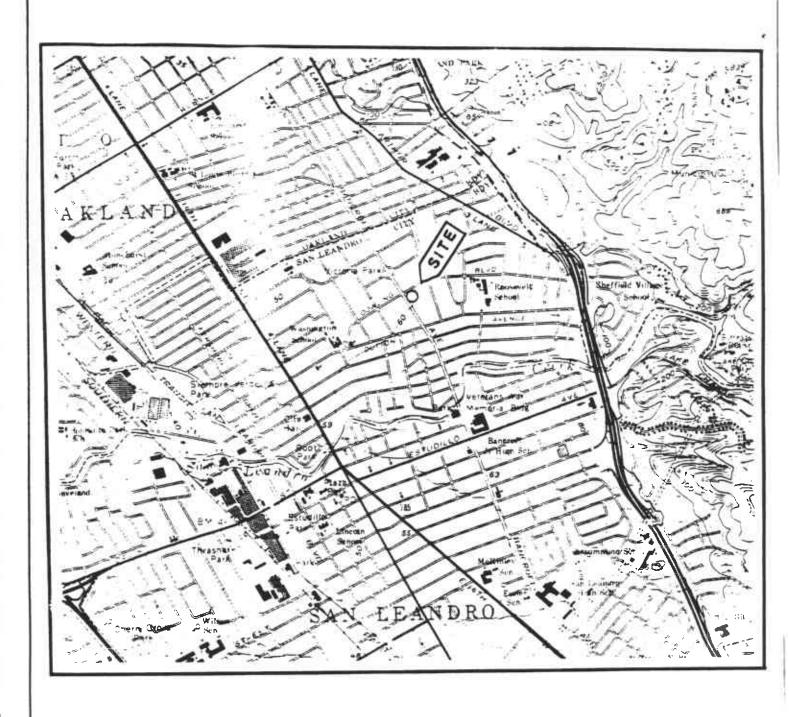
BTEX = Benzene, ethylbenzene, toluene, total xylene isomers < = Less than the detection limit for the method of

analysis.

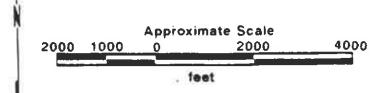
Sample designation: W-37-MW8

— Monitoring well number

- Water sample



Source: U.S. Geological Survey 7.5-Minute Quadrangle San Leandro, California Photorevised 1980



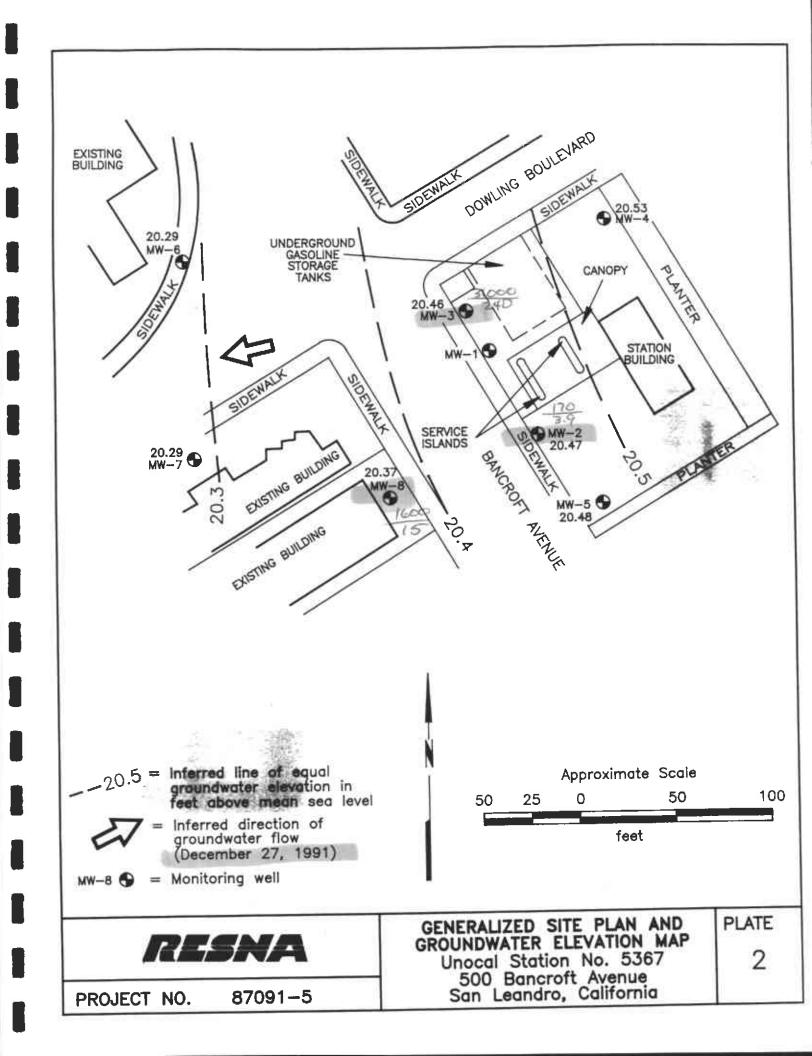
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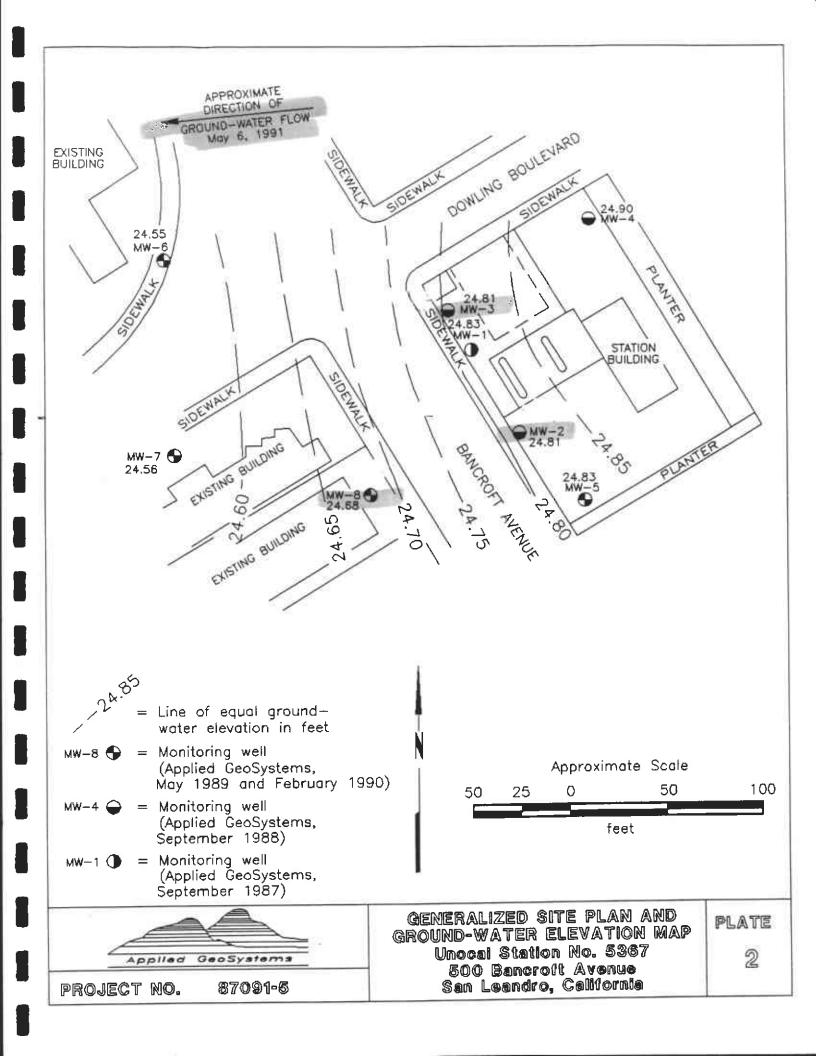
PROJECT NO. 87091-5

SITE VICINITY MAP
Unocal Station No. 5367
500 Bancroft Avenue
San Leandro, California

PLATE

1







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Current Status

Quarterly and Semiannual Monitoring submitted on May 20, 1991. Field work fo

Technical Concerns

Extent of hydrocarbons in ground waater is gradient of MW-3. Increase of concentration a result of a rise in the water level.

Regulatory Concerns

None.

Schedule

Complete second quarter draft report by late

Proposed Additional Work in 1991

None.

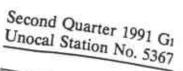




Second Quarter 1991 Ground-Water Mc Unocal Station No. 5367, San Leandro,

RESULTS OF LABORATOR

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RESULTS O.

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Date	Sample Number
WELL MW-6	W-36-MW5 W-36-MW5 W-35-MW5 W-38-MW5 W-38-MW5

02/90 W-35-MW6 05/90 W-37-MW6 08/90 W-35-MW6 11/90 W-36-MW6

02/91 W-36-MW6 05/91

WELL MW-7

05/90	W-36-MW7
08/90 11/90 02/91	W-35-MW7 W-35-MW7 W-37-MW7
05/91	W-37-MW7

WELL MW-8

02 4-	n-8	
02/90 05/90 08/90 11/90 02/91 05/91	W-35-MW8 W-36-MW8 W-36-MW8 W-37-MW8 W-37-MW8 W-33-MW8	1,90 77(99(57(630
Da-		44.000

Results in micrograms/lite TPHg = Total petroleum hyc BTEX = Benzene, ethylbenze
< = Less than the detec analysis.

Sample designation: W-37-N



