

C A M B R I A

ST10 1107
505
ENVIRONMENTAL
PROTECTION
January 21, 1999
99 JAN 32 PM 6:55

Pamela Evans
Alameda County Health Care Services Agency
Hazardous Materials Division
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Fourth Quarter 1998 Monitoring Report
Shell-branded Service Station
29 Wildwood Avenue
Piedmont, California
WIC #204-6001-0109
Cambria Project #24-314-498



Dear Ms. Evans:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this ground water monitoring report to satisfy the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all monitoring wells. Cambria calculated ground water elevations (Table 1), compiled the analytical data (Tables 2 and 3), and prepared a ground water elevation contour map (Figure 1). The Blaine report is included as Attachment A.

ANTICIPATED FUTURE 1998 ACTIVITIES

Ground Water Monitoring: The next sampling event is scheduled for fourth quarter 1998. At that time, Blaine will gauge and sample the site wells. Cambria will tabulate the data and prepare a monitoring report.

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

**Cambria
Environmental
Technology, Inc.**

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.



Daryk Ataide
Project Environmental Scientist



Diane M. Lundquist, P.E.
Principal Engineer





Attachment: A - Blaine Ground Water Monitoring Report

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249, Carson, CA 90749-6249

G:\Piedmont 29\QM4Q98.WPD

EXPLANATION

- MW-1  Monitoring well location
 - E-4  Abandoned flowing artesian monitoring well
 -
 - Ground water flow direction
 - XX.XX Ground water elevation contour, in feet above mean sea level (msl), dashed where inferred
- | Well | |
|---------|--|
| ELEV | |
| Benzene | |
| MTBE | |

 - Well designation
 - Ground water elevation (msl)
 - Benzene and MTBE concentrations are measured in parts per billion (ppb)

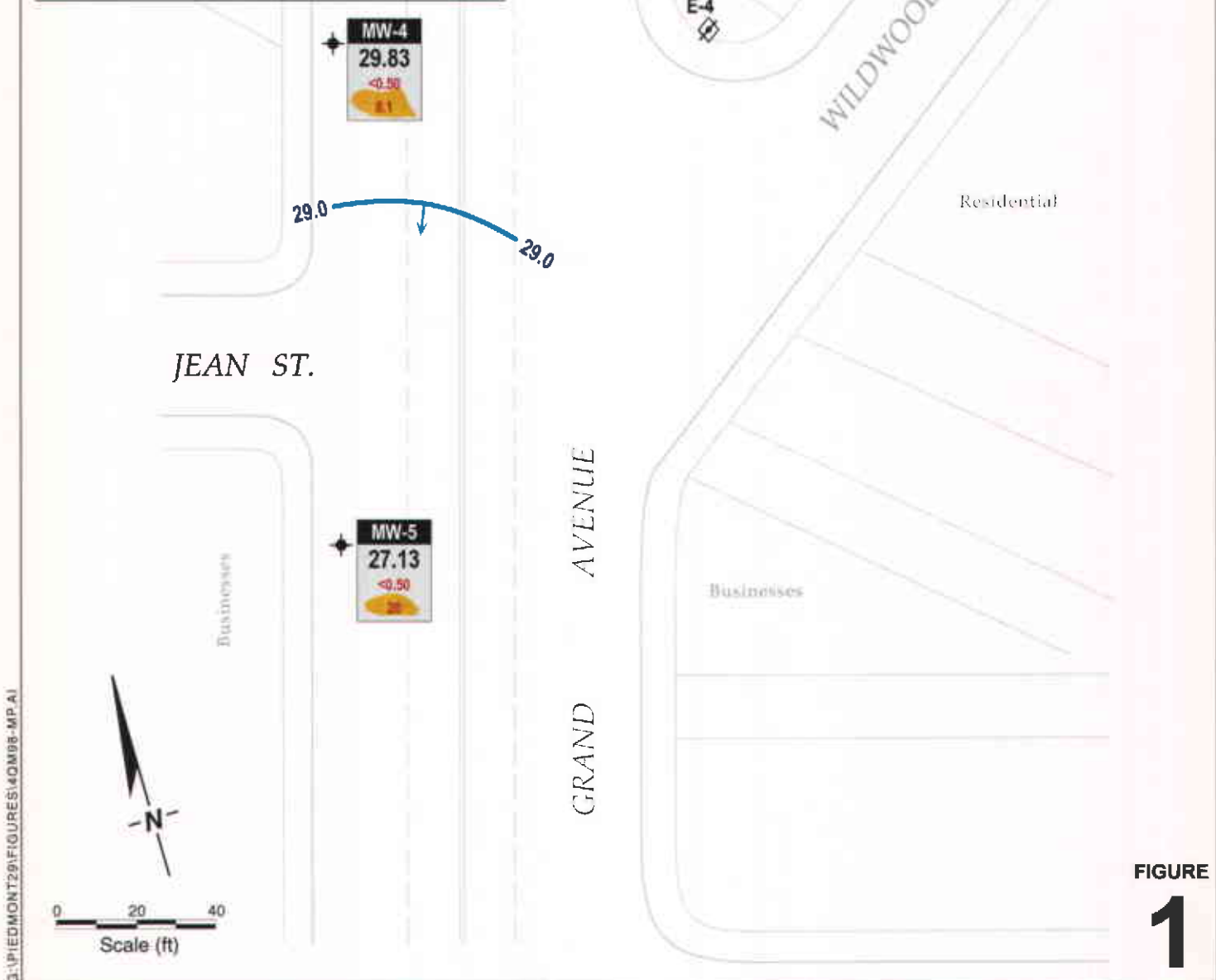


FIGURE
1

01/05/99

Shell-branded Service Station
 29 Wildwood Avenue
 Piedmont, California
 WIC #204-6001-0109



C A M B R I A

**Ground Water Elevation
 Contour Map**

October 1, 1998



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST.

CHAIN OF CUSTODY RECORD

Serial No: 981901-R4

Date: 10-1-98

Page 1 of 1

9810246

Silo Address: 29 Wildwood Ave., Piedmont, CA

WIC#: 204-6001-0109

Shell Engineer: R. Jeff Granberry Phone No.: (510) 675-6168
Fax #: 675-6172

Consultant Name & Address: Blaine Tech Services, Inc.
1680 Rogers Ave., San Jose, CA 95112

Consultant Contact: Fran Thie Phone No.: (408) 573-0555
Fax #: 573-7771

Comments:

Sampled by: Chris LaPlante

Printed Name: Chris LaPlante

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/802)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 mTCE	EPA 8010	Asbestos	Container Size	Preparation Used	Composite Y/N
					X	X				
					X	X				
					X	X				
					X	X				
					X	X				
					X	X				

LAB: Seawin

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND TIME
G.W. Monitoring <input checked="" type="checkbox"/>	4441	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classfy/Disposal <input type="checkbox"/>	4442	16 days <input checked="" type="checkbox"/> (Normal)
Water Classfy/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/>	4452	
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify lab as soon as possible of 24/48 hrs. TAT.

UST AGENCY:

Sample ID	Date	Sludge	Soil	Water	Air	No. of conls.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/802)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 mTCE	EPA 8010	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS	
mw1 -	10/1/98			W		6						X	X						01	
mw2 -												X	X						02	
mw3 -												X	X						03	
mw4 -												X	X						04	
mw5 -												X	X						05	
DUP -												X	X						06	
EB -												X	X						07	

Acquired By (signature): <u>Chris LaPlante</u>	Printed Name: <u>Chris LaPlante</u>	Date: <u>10/2/98</u>	Time: <u>11:30</u>	Received (signature): <u>[Signature]</u>	Printed Name: <u>JOHN FRICK</u>	Date: <u>10/2/98</u>	Time: <u>10:30</u>
Acquired By (signature): <u>[Signature]</u>	Printed Name: <u>JOHN FRICK</u>	Date: <u>10/2/98</u>	Time: <u>[Time]</u>	Received (signature): <u>[Signature]</u>	Printed Name: <u>[Name]</u>	Date: <u>[Date]</u>	Time: <u>[Time]</u>
Acquired By (signature): <u>[Signature]</u>	Printed Name: <u>[Name]</u>	Date: <u>[Date]</u>	Time: <u>[Time]</u>	Received (signature): <u>[Signature]</u>	Printed Name: <u>MICHAEL YONG</u>	Date: <u>10/2/98</u>	Time: <u>13:40</u>

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

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FAX (707) 792-0342

Iaine Tech Services
680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Project: Shell 29 Wildwood Ave.

Enclosed are the results from samples received at Sequoia Analytical on October 2, 1998.
The requested analyses are listed below:

<u>AMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
810246 -01	LIQUID, MW-1	10/01/98	Halogen. Volatiles, Water
810246 -01	LIQUID, MW-1	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -02	LIQUID, MW-2	10/01/98	Halogen. Volatiles, Water
810246 -02	LIQUID, MW-2	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -03	LIQUID, MW-3	10/01/98	Halogen. Volatiles, Water
810246 -03	LIQUID, MW-3	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -04	LIQUID, MW-4	10/01/98	Halogen. Volatiles, Water
810246 -04	LIQUID, MW-4	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -05	LIQUID, MW-5	10/01/98	Halogen. Volatiles, Water
810246 -05	LIQUID, MW-5	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -06	LIQUID, DUP	10/01/98	Halogen. Volatiles, Water
810246 -06	LIQUID, DUP	10/01/98	Purgeable TPH/BTEX/MTBE
810246 -07	LIQUID, EB	10/01/98	Halogen. Volatiles, Water
810246 -07	LIQUID, EB	10/01/98	Purgeable TPH/BTEX/MTBE

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Sincerely truly yours,

SEQUOIA ANALYTICAL

Reggy Renner
Project Manager





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: EPA 8010
Lab Number: 9810246-01

Sampled: 10/01/98
Received: 10/02/98

Analyzed: 10/09/98
Reported: 10/27/98

QC Batch Number: GC100998OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,1,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Renner
Project Manager





**Sequoia
Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9810246-01

Sampled: 10/01/98
Received: 10/02/98
Analyzed: 10/09/98
Reported: 10/27/98

Attention: Fran Thie

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-2 Matrix: LIQUID Analysis Method: EPA 8010 Lab Number: 9810246-02	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
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QC Batch Number: GC100998OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,1,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9810246-02	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
Attention: Fran Thie		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	100
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Pennek
Project Manager





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: MW-3
Matrix: LIQUID
Analysis Method: EPA 8010
Lab Number: 9810246-03

Sampled: 10/01/98
Received: 10/02/98
Analyzed: 10/12/98
Reported: 10/27/98

QC Batch Number: GC101298OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,1,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Fenner
Project Manager





**Sequoia
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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9810246-03	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
Attention: Fran Thie		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	1400
Methyl t-Butyl Ether	25	2300
Benzene	5.0	84
Toluene	5.0	N.D.
Ethyl Benzene	5.0	N.D.
Xylenes (Total)	5.0	N.D.
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-4 Matrix: LIQUID Analysis Method: EPA 8010 Lab Number: 9810246-04	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
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QC Batch Number: GC100998OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	2.5
trans-1,2-Dichloroethene	0.50	1.5
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,2,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	3.2
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	1.1
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





**Sequoia
Analytical**

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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-4 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9810246-04	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
Attention: Fran Thie		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	8.1
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	0.74
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	101

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

eggy Penner
roject Manager





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: MW-5
Matrix: LIQUID
Analysis Method: EPA 8010
Lab Number: 9810246-05

Sampled: 10/01/98
Received: 10/02/98
Analyzed: 10/12/98
Reported: 10/27/98

QC Batch Number: GC101298OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	2.5	N.D.
Bromoform	2.5	N.D.
Bromomethane	5.0	N.D.
Carbon Tetrachloride	2.5	N.D.
Chlorobenzene	2.5	N.D.
Chloroethane	5.0	N.D.
Chloroform	2.5	N.D.
Chloromethane	5.0	N.D.
Dibromochloromethane	2.5	N.D.
1,2-Dichlorobenzene	2.5	N.D.
1,3-Dichlorobenzene	2.5	N.D.
1,4-Dichlorobenzene	2.5	N.D.
1,1-Dichloroethane	2.5	N.D.
1,2-Dichloroethane	2.5	N.D.
1,1-Dichloroethene	2.5	N.D.
cis-1,2-Dichloroethene	2.5	9.0
trans-1,2-Dichloroethene	2.5	5.1
1,2-Dichloropropane	2.5	N.D.
cis-1,3-Dichloropropene	2.5	N.D.
trans-1,3-Dichloropropene	2.5	N.D.
Methylene chloride	25	N.D.
1,1,2,2-Tetrachloroethane	2.5	N.D.
Tetrachloroethene	2.5	95
1,1,1-Trichloroethane	2.5	N.D.
1,1,2-Trichloroethane	2.5	N.D.
Trichloroethene	2.5	12
Trichlorofluoromethane	2.5	N.D.
Vinyl chloride	5.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	119

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: MW-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9810246-05	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
Attention: Fran Thie		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	57
Methyl t-Butyl Ether	2.5	20
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	0.62
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	99

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8010 Lab Number: 9810246-06	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/12/98 Reported: 10/27/98
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QC Batch Number: GC101298OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,2,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	119

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: DUP
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9810246-06

Sampled: 10/01/98
Received: 10/02/98
Analyzed: 10/09/98
Reported: 10/27/98

Attention: Fran Thie

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	2100
Methyl t-Butyl Ether	50	2600
Benzene	10	100
Toluene	10	N.D.
Ethyl Benzene	10	N.D.
Xylenes (Total)	10	N.D.
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	99

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

eggy Penner
Project Manager





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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 29 Wildwood Ave. Sample Descript: EB Matrix: LIQUID Analysis Method: EPA 8010 Lab Number: 9810246-07	Sampled: 10/01/98 Received: 10/02/98 Analyzed: 10/09/98 Reported: 10/27/98
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QC Batch Number: GC100998OVOA24A
Instrument ID: GCHP24_2

Halogenated Volatile Organics (EPA 8010)

Analyte	Detection Limit ug/L	Sample Results ug/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon Tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,2,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.
Surrogates	Control Limits %	% Recovery
4-Bromofluorobenzene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Fenner
Project Manager





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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Shell 29 Wildwood Ave.
Sample Descript: EB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9810246-07

Sampled: 10/01/98
Received: 10/02/98
Analyzed: 10/09/98
Reported: 10/27/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	1.3
Toluene	0.50	11
Ethyl Benzene	0.50	0.98
Xylenes (Total)	0.50	6.5
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 29 Wildwood Ave.
Matrix: Liquid

Work Order #: 9810246 -01-07

Reported: Nov 4, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	8100137	8100137	8100137	8100137
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 8015M	EPA 8015M	EPA 8015M	EPA 8015M

Analyst:	-	-	-	-
MS/MSD #:	P810114-01	P810114-01	P810114-01	P810114-01
Sample Conc.:	N.D.	N.D.	N.D.	0.522
Prepared Date:	10/9/98	10/9/98	10/9/98	10/9/98
Analyzed Date:	10/9/98	10/9/98	10/9/98	10/9/98
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	100 µg/L	100 µg/L	100 µg/L	300 µg/L
Result:	101	97.9	96.6	290
MS % Recovery:	101	97.9	96.6	96.7
Dup. Result:	99.8	96.3	95	286
MSD % Recov.:	99.8	96.3	95	95.3
RPD:	1.2	1.65	1.67	1.39
RPD Limit:	0-5	0-6	0-4	0-5

LCS #:	LCS100998	LCS100998	LCS100998	LCS100998
Prepared Date:	10/9/98	10/9/98	10/9/98	10/9/98
Analyzed Date:	10/9/98	10/9/98	10/9/98	10/9/98
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	100 µg/L	100 µg/L	100 µg/L	300 µg/L
LCS Result:	97.4	93.8	92.5	279
LCS % Recov.:	97.4	93.8	92.5	93

MS/MSD	82-119	80-117	66-125	73-119
LCS	84-116	81-117	79-115	80-114
Control Limits				

SEQUOIA ANALYTICAL
Elap #2245

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9810246.BLA <1>





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Blaine Tech Services 1680 Rogers Ave. San Jose, CA 95112 Attention: Fran Thie	Client Project ID: Shell 29 Wildwood Ave. QC Sample Group: 9810246-01-02, -04, -07	Reported: Oct 27, 1998
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QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8010/8020, 601/602
Analyst: R. Scroggin
ANALYTE 1,1-DCE TCE Chlorobenzene

QC Batch #: GC1009980VOA24A

Sample No.: 9810460-01

Date Prepared:	10/8/98	10/8/98	10/8/98
Date Analyzed:	10/9/98	10/9/98	10/9/98
Instrument I.D.#:	gchp24_2	gchp24_2	gchp24_2
Sample Conc., ug/L:	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	25	25	25
Matrix Spike, ug/L:	22	20	23
% Recovery:	88	80	92
Matrix pike Duplicate, ug/L:	22	20	25
% Recovery:	88	80	100.0
Relative % Difference:	0.0	0.0	8.3
RPD Control Limits:	0-50	0-50	0-50

LCS Batch#: VWLCS100998A

Date Prepared:	10/9/98	10/9/98	10/9/98
Date Analyzed:	10/9/98	10/9/98	10/9/98
Instrument I.D.#:	gchp24_2	gchp24_2	gchp24_2
Conc. Spiked, ug/L:	25	25	25
Recovery, ug/L:	19	19	20
LCS % Recovery:	76	76	80

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140
LCS	65-135	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





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Blaine Tech Services
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 29 Wildwood Ave.

QC Sample Group: 9810246-03, -05-06

Reported: Oct 27, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8010/8020, 601/602
Analyst: L. Kim

ANALYTE 1,1-DCE TCE Chlorobenzene

QC Batch #: GC1012980VOA24A

Sample No.: 9810460-01

Date Prepared:	10/8/98	10/8/98	10/8/98
Date Analyzed:	10/9/98	10/9/98	10/9/98
Instrument I.D.#:	gchp24_2	gchp24_2	gchp24_2
Sample Conc., ug/L:	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	25	25	25
Matrix Spike, ug/L:	22	20	23
% Recovery:	88	80	92
Matrix pike Duplicate, ug/L:	22	20	25
% Recovery:	88	80	100.0
relative % Difference:	0.0	0.0	8.3
RPD Control Limits:	0-50	0-50	0-50

LCS Batch#: VWLCS101298A

Date Prepared:	10/12/98	10/12/98	10/12/98
Date Analyzed:	10/12/98	10/12/98	10/12/98
Instrument I.D.#:	gchp24_2	gchp24_2	gchp24_2
Conc. Spiked, ug/L:	25	25	25
Recovery, ug/L:	21	19	22
LCS % Recovery:	84	76	88

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140
LCS	65-135	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie	Client Proj. ID: Shell 29 Wildwood Ave. Lab Proj. ID: 9810246	Received: 10/02/98 Reported: 10/27/98
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LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 15 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

Please note: The results for the equipment blank were confirmed by second analysis.

SEQUOIA ANALYTICAL

Eggy Penner
Project Manager



Table 1. Ground Water Elevations – Shell-branded Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	07/12/89	37.96	2.76	35.20
	01/30/90		3.10	34.86
	04/27/90		3.24	34.72
	07/31/90		4.26	33.70
	10/30/90		4.25	33.71
	01/31/91		3.66	34.30
	04/30/91		3.46	34.50
	07/30/91		4.14	33.82
	10/29/91		3.96	34.00
	01/20/92		3.59	34.37
	04/14/92		3.18	31.71
	07/21/92		4.17	33.79
	10/02/92		4.29	33.67
	01/20/93		2.32	35.64
	05/03/93		3.50	34.46
	06/28/93		3.76	34.20
	07/21/93		4.09	33.87
	10/19/93		3.58	34.38
	01/20/94		---	---
	04/12/94		3.60	34.36
	07/20/94		4.10	33.86
	10/06/94		4.30	33.66
	01/20/95		2.94	35.02
	07/06/95		3.68	34.28
	01/24/96		2.12	35.84
	07/12/96		3.58	34.38
	01/16/97		2.30	35.66
	10/24/97		3.66	34.30
	05/13/98		2.81	35.15
			10/01/98	
MW-2	07/12/89	34.89	3.66	31.23
	01/30/90		3.49	31.40
	04/27/90		3.79	31.10
	07/31/90		4.03	30.86
	10/30/90		4.21	30.68
	01/31/91		4.09	30.80
	04/30/91		3.95	30.94
	07/30/91		4.07	30.82
	10/29/91		4.11	30.78
	01/20/92		3.86	31.03
	04/14/92		3.66	34.30
	07/21/92		3.92	30.97
	10/02/92		4.45	30.44
	01/20/93		3.74	31.15
	05/03/93		3.77	31.12

Table 1. Ground Water Elevations – Shell-branded Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
	06/28/93		3.96	30.93
	07/21/93		4.39	30.50
	10/19/93		3.92	30.97
	01/20/94		4.45	30.44
	04/12/94		4.72	30.17
	07/20/94		5.32	29.57
	10/06/94		4.03	30.86
	01/20/95		3.89	31.00
	07/06/95		8.84	26.05
	01/24/96		3.80	31.09
	07/12/96		3.85	31.04
	01/16/97		3.84	31.05
	10/24/97		3.75	31.14
	05/13/98		3.78	31.11
	10/01/98		4.90	29.99
MW-3	07/12/89	35.00	3.83	31.17
	01/30/90		3.24	31.76
	04/27/90		4.02	30.98
	07/31/90		4.31	30.69
	10/30/90		4.52	30.48
	01/31/91		4.33	30.67
	04/30/91		3.79	31.21
	07/30/91		4.37	30.63
	10/29/91		4.00	31.00
	01/20/92		3.87	31.13
	04/14/92		3.15	31.85
	07/21/92		4.17	30.83
	10/02/92		4.43	30.57
	01/20/93		2.20	32.80
	05/03/93		3.50	31.50
	06/28/93		4.08	30.92
	07/21/93		4.12	30.88
	10/19/93		4.20	30.80
	01/20/94		4.08	30.92
	04/12/94		3.70	31.30
	07/20/94		4.26	30.74
	10/06/94		4.31	30.69
	01/20/95		3.00	32.00
	07/06/95		3.75	31.25
	01/24/96		3.26	31.74
	07/12/96		3.77	31.23
	01/16/97		2.38	32.62
	10/24/97		4.12	30.88
	05/13/98		3.22	31.78
	10/01/98		4.15	30.85

Table 1. Ground Water Elevations – Shell-branded Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-4	01/30/90	33.73	4.50	29.23
	04/27/90		3.62	30.11
	07/31/90		4.19	29.54
	10/30/90		4.19	29.54
	01/31/91		4.49	29.24
	04/30/91		4.02	29.71
	07/30/91		4.39	29.34
	10/29/91		3.75	29.98
	01/20/92		3.94	29.79
	04/14/92		3.71	30.02
	07/21/92		4.02	29.71
	10/02/92		4.13	29.60
	01/20/93		3.10	30.63
	05/03/93		3.70	30.03
	06/28/93		3.81	29.92
	07/21/93		3.81	29.92
	10/19/93		3.94	29.79
	01/20/94		4.00	29.73
	04/12/94		4.01	29.72
	07/20/94		3.91	29.82
	10/06/94		3.99	29.74
	01/20/95		3.56	30.17
	07/06/95		3.85	29.88
	01/24/96		2.56	31.17
	07/12/96		3.36	30.37
	01/16/97 ^c		---	---
	10/24/97 ^c		---	---
05/13/98 ^c	---	---		
10/01/98			3.90	29.83
MW-5	01/30/90	31.38	7.12	24.26
	04/27/90		4.19	27.19
	07/31/90		4.09	27.29
	10/30/90		4.39	26.99
	01/31/91		4.49	26.89
	04/30/91		4.27	27.11
	07/30/91		4.32	27.06
	10/29/91		3.79	27.59
	01/20/92		4.09	27.29
	04/14/92		4.12	27.26
	07/21/92		4.13	27.25
	10/02/92		4.30	27.08
	01/20/93		3.12	28.26
	05/03/93		4.07	27.31
	06/28/93		4.08	27.30
	07/21/93		4.05	27.33

Table 1. Ground Water Elevations – Shell-branded Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
	10/19/93		4.20	27.18
	01/20/94		4.40	26.98
	04/12/94		4.18	27.20
	07/20/94		4.06	27.32
	10/06/94		4.01	27.37
	01/20/95		3.49	27.89
	07/06/95		4.06	27.32
	01/24/96		2.90	28.48
	07/12/96		4.02	27.36
	01/16/97	-	2.59	28.79
	10/24/97		4.15	27.23
	05/13/98		3.64	27.74
	10/01/98		4.25	27.13
E-4 ^d (Abandoned)	07/12/89	34.63	a	>39.13
	01/30/90		b	>34.63
	04/27/90		b	>34.63
	07/31/90		b	>34.63
	10/30/90		b	>34.63
	01/31/91		b	>34.63
	04/30/91		b	>34.63
	07/30/91		b	>34.63
	10/29/91		b	>34.63
	01/20/92		b	>34.63
	04/14/92		b	>34.63
	07/21/92		b	>34.63
	10/02/92		b	>34.63
	01/20/93		b	>34.63
	05/03/93		b	>34.63
	06/28/93		b	>34.63
	07/21/93		b	>34.63
	10/19/93		b	>34.63
	01/20/94		b	>34.63
	04/12/94		b	>34.63
	07/20/94		b	>34.63
	10/06/94		b	>34.63
	01/20/95		b	>34.63

Abbreviations and Notes:

msl = Mean sea level

a = Well E-4 is a flowing artesian well. The potentiometric surface was greater than 4.5 ft above the top of the well casing

b = Well E-4 potentiometric surface was higher than the top of the well casing

c = Well inaccessible

d = Well abandoned June 16, 1995

--- = Not available

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G ←	B	(Concentrations in µg/L)				MTBE →	DO ^a (mg/L)
					T	E	X			
MW-1 (2nd & 4th)	07/12/89	2.76	<50	<0.5	<1	<1	<3	---	---	
	01/30/90	3.10	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	04/27/90	3.24	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	07/31/90	4.26	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	10/30/90	4.25	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	01/31/91	3.66	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	04/30/91	3.46	<50	0.8	<0.5	0.6	1.2	---	---	
	07/30/91	4.14	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	10/29/91	3.96	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	01/20/92	3.59	<30	<0.3	<0.3	<0.3	<0.3	---	---	
	04/14/92	3.18	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	07/21/92	4.17	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	10/02/92	4.29	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	01/20/93	2.32	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	05/04/93	3.50	<50	<0.5	<0.5	<0.5	<0.5	---	1.93	
	07/21/93	4.09	<50	<0.5	<0.5	<0.5	<0.5	---	4.64	
	10/19/93	3.58	50	<0.5	<0.5	<0.5	<0.5	---	4.31	
	01/20/94 ^b	---	---	---	---	---	---	---	---	
	04/12/94	3.60	<50	<0.5	<0.5	<0.5	<0.5	---	7.46	
	07/20/94	4.10	<50	<0.5	<0.5	<0.5	<0.5	---	3.2	
	10/06/94	4.30	<50	<0.5	<0.5	<0.5	<0.5	---	3.2	
	01/20/95	2.94	<50	<0.5	<0.5	<0.5	<0.5	---	10.6	
	07/06/95	3.68	<50	<0.5	<0.5	<0.5	<0.5	---	---	
01/24/96	2.12	<50	<0.5	<0.5	<0.5	<0.5	---	---		
07/12/96	3.58	<50	<0.5	<0.5	<0.5	<0.5	<2.5	2.7		
01/16/97	2.30	120	14	10	3.6	14	<2.5	3.0		
10/24/97	3.66	<50	<0.50	<0.50	<0.50	<0.50	8.6	4.5		
05/13/98	2.81	<50	<0.50	<0.50	<0.50	<0.50	<2.5	5.1		
10/01/98	3.75	<50	<0.50	<0.50	<0.50	<0.50	<2.5	5.0		
MW-2 (4th)	07/12/89	3.66	60	2.7	<1	<1	<3	---	---	
	01/30/90	3.49	<50	6.6	<0.5	0.54	0.93	---	---	
	04/27/90	3.79	60	2.1	<0.5	<0.5	<0.5	---	---	

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G ←	B	(Concentrations in µg/L)			MTBE	DO ^a (mg/L)
					T	E	X		
	07/31/90	4.03	70	1.5	<0.5	<0.5	<0.5	---	---
	10/30/90	4.21	70	<0.5	0.7	<0.5	1.6	---	---
	01/31/91	4.09	80	<0.5	<0.5	0.9	1.9	---	---
	04/30/91	3.95	100	5.9	0.6	0.7	2.0	---	---
	07/30/91	4.07	<50	<0.5	<0.7	<0.5	<0.5	---	---
	10/29/91	4.11	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/92	3.86	<30	0.84	<0.3	<0.41	<0.48	---	---
	04/14/92	3.66	70	16	<0.5	3.1	2.1	---	---
	07/21/92	3.92	<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92	4.45	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/93	3.74	<50	3.8	<0.5	0.52	<0.5	---	---
	05/04/93	3.77	680 ^c	2.8	<0.5	<0.5	<0.5	---	0.9
	07/21/93	4.39	<50	8.0	1.2	1.8	7.9	---	5.88
	10/19/93	3.92	<50	<0.5	<0.5	<0.5	<0.5	---	5.7
	01/20/94	4.45	<50	1.5	<0.5	<0.5	<0.5	---	3.2
	04/12/94	4.72	<50	2.9	<0.5	<0.5	<0.5	---	11.38
	07/20/94	5.32	<50	<0.5	<0.5	<0.5	<0.5	---	2.4
	10/06/94	4.03	<50	<0.5	<0.5	<0.5	<0.5	---	2.9
	01/20/95	3.89	290	28	<0.5	<0.5	<0.5	---	4.6
	07/06/95	3.84	120	3.0	<0.5	<0.5	<0.5	---	---
	01/24/96	3.80	70	3.1	<0.5	0.8	1.5	---	---
	01/24/96 ^{dup}	3.80	70	3.2	0.5	0.7	1.5	---	---
	07/12/96	3.85	<50	0.68	<0.5	<0.5	<0.5	270	3.8
	01/16/97	3.84	230	34	1.6	1.6	4.2	460	---
	10/24/97	3.75	<50	<0.50	<0.50	<0.50	<0.50	54	2.9
	10/01/98	4.90	<50	<0.50	<0.50	<0.50	<0.50	100	3.0
MW-3 (4th)	07/12/89	3.83	3,900	380	41	99	30	---	---
	01/30/90	3.24	5,500	440	35	79	130	---	---
	04/27/90	4.02	4,500	310	26	37	110	---	---
	07/31/90	4.31	3,500	210	17	8.4	62	---	---
	10/30/90	4.52	2,300	610	<0.5	<0.5	28	---	---
	01/31/91	4.33	4,100	300	20	19	81	---	---

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	DO ^a (mg/L)
	04/30/91	3.79	3,800	370	19	8.6	60	---	---
	07/30/91	4.37	3,300	160	13	15	87	---	---
	10/29/91	4.00	1,000	35	2.8	2.9	8.1	---	---
	01/20/92	3.87	6,900	380	18	47	48	---	---
	04/14/92	3.15	6,000	480	38	41	55	---	---
	07/21/92	4.17	3,700	330	13	30	23	---	---
	10/02/92	4.43	4,200	260	10	13	12	---	---
	01/20/93	2.20	4,200	360	15	32	26	---	---
	01/20/93 ^{dup}	2.20	3,900	370	15	32	26	---	---
	05/04/93	3.50	12,000	290	520	120	620	---	0.63
	07/21/93	4.12	2,000	170	12	<10	11	---	4.34
	07/21/93 ^{dup}	4.12	2,000	170	10	<10	14	---	---
	10/19/93	4.20	2,000	240	<0.5	<0.5	<0.5	---	5.74
	01/20/94	4.08	4,200	280	<10	<10	<10	---	4.1
	01/20/94 ^{dup}	4.08	3,800	250	<10	<10	<10	---	4.1
	04/12/94	3.70	4,700	380	<10	<10	<10	---	10.62
	04/12/94 ^{dup}	3.70	3,400	370	<25	<25	<25	---	---
	07/20/94	4.26	5,100	320	77	15	34	---	2.3
	07/20/94 ^{dup}	4.26	4,400	250	14	13	32	---	---
	10/06/94	4.31	4,300	280	9.7	4.0	15	---	2.3
	01/20/95	3.00	4,600	180	18	16	10	---	11.1
	01/20/95 ^{dup}	3.00	4,300	170	12	15	7.2	---	---
	07/06/95	3.75	3,900	310	<0.5	7.6	13	---	---
	07/06/95 ^{dup}	3.75	4,100	330	<0.5	7.9	2.4	---	---
	01/24/96	3.26	5,000	210	14	14	12	---	---
	07/12/96	3.77	2,700	210	<0.5	<0.5	<0.5	3,600	2.4
	07/12/96 ^{dup}	3.77	2,800	210	<0.5	<0.5	<0.5	3,400	2.4
	01/16/97	2.38	4,200	130	19	10	34	4,400(4,600)	2.3
	10/24/97	4.12	4,100	270	9.0	5.1	8.8	2,000	1.9
	10/24/97 ^{dup}	4.12	1,700	220	<5.0	<5.0	<5.0	1,500	1.9
	10/01/98	4.15	1,400	84	<5.0	<5.0	<5.0	2,300	2.0
	10/01/98 ^{dup}	4.15	2,100	100	<10	<10	<10	2,600	2.0

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G ←	B	(Concentrations in µg/L)			X	MTBE	DO ^a (mg/L)
					T	E	→			
MW-4 (2nd & 4th)	01/31/90	4.50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/27/90	3.62	130 ^c	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	07/31/90	4.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	10/30/90	4.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	01/31/91	4.49	50 ^c	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/30/91	4.02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	07/30/91	4.39	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	10/29/91	3.75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/92	3.94	<30	<0.3	<0.3	<0.3	<0.3	<0.3	---	---
	04/14/92	3.71	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	07/21/92	4.02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92	4.13	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/93	3.10	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	05/04/93	3.70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	1.74
	07/21/93	3.81	<50	0.56	<0.5	<0.5	<0.5	<0.5	---	4.51
	10/10/93	3.94	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	5.75
	01/20/94	4.00	<50	0.71	<0.5	<0.5	<0.5	<0.5	---	4.4
	04/12/94	4.01	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	7.29
	07/20/94	3.91	160	<0.5	<0.5	<0.5	<0.5	<0.5	---	6.4
	10/11/94	3.99	410	<0.5	<0.5	<0.5	<0.5	<0.5	---	5.0
	01/20/95	3.56	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	4.9
	07/06/95	3.85	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	01/24/96	2.56	<50	<0.5	<0.5	<0.5	0.6	1.8	---	---
07/12/96	3.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	2.7	
01/16/97 ^b	---	---	---	---	---	---	---	---	---	
10/24/97 ^b	---	---	---	---	---	---	---	---	---	
05/13/98 ^b	---	---	---	---	---	---	---	---	---	
10/01/98	3.90	<50	<0.50	<0.50	<0.50	<0.50	0.74	8.1	2.5	
MW-5 (2nd & 4th)	01/31/90	7.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	04/27/90	4.19	210 ^c	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	07/31/90	4.09	90	<0.5	<0.5	<0.5	<0.5	<0.5	---	---
	10/30/90	4.39	100	0.8	0.7	0.6	1.4	---	---	

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	DO ^a
			(Concentrations in µg/L)						
	01/31/91	4.49	80 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	04/30/91	4.27	90	<0.5	<0.5	<0.5	<0.5	---	---
	07/30/91	4.37	90	<0.5	<0.5	<0.5	<0.5	---	---
	10/29/91	3.79	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/92	4.09	<30	<0.3	<0.3	<0.3	<0.3	---	---
	04/14/92	4.12	<50 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	07/21/92	4.13	74 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92	4.30	76 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/93	3.12	72 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	05/04/93	4.07	70 ^c	<0.5	<0.5	<0.5	<0.5	---	1.62
	05/04/93 ^{dup}	4.07	80 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	07/21/93	4.05	<50	<0.5	<0.5	<0.5	<0.5	---	3.46
	10/19/93	4.20	51	<0.5	<0.5	<0.5	<0.5	---	3.82
	01/20/94	4.40	90	<0.5	<0.5	<0.5	<0.5	---	4.2
	04/12/94	4.18	67	<0.5	<0.5	<0.5	<0.5	---	---
	07/20/94	4.06	<50	<0.5	<0.5	<0.5	<0.5	---	3.2
	10/06/94	4.01	80	<0.5	<0.5	<0.5	<0.5	---	2.1
	10/06/94 ^{dup}	4.01	60	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/95	3.49	<50	<0.5	<0.5	<0.5	<0.5	---	3.2
	07/06/95	4.06	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/24/96	2.90	70	<0.5	<0.5	0.8	2.9	---	---
	07/12/96	4.02	62	<0.5	<0.5	<0.5	<0.5	---	1.9
	01/16/97	2.59	66	0.91	0.89	<0.50	1.7	<2.5	2.2
	01/16/97 ^{dup}	2.59	<50	0.70	0.78	<0.50	1.3	<2.5	2.2
	10/24/97	4.15	59	<0.50	<0.50	<0.50	<0.50	17	4.6
	05/13/98	3.64	72	<0.50	<0.50	<0.50	<0.50	<2.5	2.1
	05/13/98 ^{dup}	3.64	70	<0.50	<0.50	<0.50	<0.50	<2.5	2.1
	10/01/98	4.25	57	<0.50	<0.50	<0.50	0.62	20	2.2
E-4 ^f	07/12/89	---	<50	<0.5	<1	<1	<3	---	---
(Abandoned)	01/31/90	---	<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/27/90	---	120 ^c	<0.5	<0.5	<0.5	<0.5	---	---
	07/31/90	---	<50	<0.5	<0.5	<0.5	<0.5	---	---

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	DO ^a (mg/L)
			(Concentrations in µg/L)						
	10/30/90	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/31/91	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/30/91	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/30/91	--- ^d	<50	<0.5	0.6	<0.5	<0.5	---	---
	10/29/91	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/92	--- ^d	<30	<0.3	<0.3	<0.3	<0.3	---	---
	04/14/92	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/21/92	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/93	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	05/04/93	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	0.63
	07/21/93	--- ^d	<50	5.4	0.72	1.0	4.4	---	5.44
	10/19/93	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	5.63
	01/20/94	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/12/94	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	9.41
	07/20/94	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	2.0
	10/06/94	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	1.3
	01/20/95	--- ^d	<50	<0.5	<0.5	<0.5	<0.5	---	3.7
Trip	07/12/89		<50	<0.5	<1	<1	<3	---	---
Blank	01/31/90		<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/27/90		<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/31/90		<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/30/90		<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/31/91		<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/30/91		<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/30/91		<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/29/91		<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92		<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/93		<50	<0.5	<0.5	<0.5	<0.5	---	---
	05/03/93		<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/21/93		<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/19/93		<50	<0.5	<0.5	<0.5	<0.5	---	---

**Table 2. Analytical Results for Ground Water – Hydrocarbon Compounds – Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)**

Well ID (Qtrs Sampled)	Date Sampled	Depth to Water (ft)	TPH-G ←	B	T (Concentrations in µg/L)	E	X →	MTBE	DO ^a (mg/L)
	01/20/94		<50	<0.5	<0.5	<0.5	<0.5	---	---
	04/12/94		<50	<0.5	0.71	<0.5	<0.5	---	---
	07/20/94		<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/06/94		<50	<0.5	<0.5	<0.5	<0.5	---	---
	01/20/95		<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/06/95		<50	<0.5	<0.5	<0.5	<0.5	---	---
Bailer	04/27/90		110 ^c	<0.5	<0.5	<0.5	<0.5	---	---
Blank	01/31/91		<5	<0.5	<0.5	<0.5	<0.5	---	---
	10/02/92		ND	ND	ND	ND	ND	---	---
Equipment Blank	10/01/98		<50	1.3	11	0.98	6.5	<2.5	---
MCLs			NE	1	150	700	1,750	NE	

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
 B = Benzene by EPA Method 8020
 T = Toluene by EPA Method 8020
 E = Ethylbenzene by EPA Method 8020
 X = Xylenes by EPA Method 8020
 MTBE = Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260.
 DO = Dissolved oxygen
 µg/L = Micrograms per liter
 MCLs = California primary maximum contaminant levels for drinking water (22 CCR 64444)
 NE = MCLs not established
 ND = Not detected

Notes:

a = Field measurement of dissolved oxygen concentration
 b = Well inaccessible; not sampled
 c = Chromatogram contained discrete peaks not representative of gasoline
 d = Artesian well; potentiometric surface above top-of-casing elevation
 e = Due to coelution with early eluters, no result could be determined for MTBE
 f = Well abandoned June 16, 1995
 --- = Not analyzed/Not available
 <n = Below detection limit of n µg/L

**Table 3. Ground Water Analytical Data - Halogenated Volatile Organic Compounds - Shell-branded Service Station
WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California**

Well ID (Qtrs Sampled)	Date	←----- (Concentrations in µg/L) -----→				Notes
		cis- 1,2-Dichloroethene	trans- 1,2-Dichloroethene	Tetrachloroethene	Trichloroethene	
MW-1 (2nd & 4th)	05/13/98	<0.50	<0.50	<0.50	<0.50	a
	10/01/98	<0.50	<0.50	<0.50	<0.50	
MW-2 (4th)	10/01/98	<0.50	<0.50	<0.50	<0.50	
MW-3 (4th)	10/01/98	<0.50	<0.50	<0.50	<0.50	duplicate
	10/01/98	<0.50	<0.50	<0.50	<0.50	
MW-4 (2nd & 4th)	05/13/98	---	---	---	---	b
	10/01/98	2.5	1.5	3.2	1.1	
MW-5 (2nd & 4th)	05/13/98	16	9.3	200	28	a
	05/13/98	16	8.7	190	19	
	10/01/98	9	5.1	95	12	

Abbreviations & Notes:

µg/L = Micrograms per liter

--- = Not available

<n = Below detection limits of n µg/L

a = Chloroform was detected at 120 µg/L in the equipment blank; samples analyzed past hold time

b = Well inaccessible

Halogenated volatile organic compounds by EPA Method 8010; only detected compounds are tabulated

Attachment A

Blaine Ground Water Monitoring Report

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

December 18, 1998

Equiva Services, L.L.C.
P.O. Box 6249
Carson, CA 90749-6249

Attn: Karen Petryna

Shell WIC #204-6001-0109
29 Wildwood Ave.
Piedmont, California

4th Quarter 1998

Groundwater Monitoring Report 981001-R-1

Blaine Tech Services, Inc. performs environmental monitoring and documentation as an independent third party. Copies of our Monitoring Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 573-0555 ext. 201.

Yours truly,


Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Cambria Environmental
1144 65th St. Suite C
Oakland, CA 94608-2411
Attn: Anni Kreml

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	10/01/98	TOC	--	NONE	--	--	3.75	13.20
MW-2	10/01/98	TOC	--	NONE	--	--	4.90	11.45
MW-3*	10/01/98	TOC	--	NONE	--	--	4.15	9.01
MW-4	10/01/98	TOC	--	NONE	--	--	3.90	12.95
MW-5	10/01/98	TOC	--	NONE	--	--	4.25	15.92

* Sample DUP was a duplicate sample taken from well MW-3.