Weiss Associates Environmental and Geologic Services

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September 13, 1994

Jennifer Eberle
Alameda County Department
of Environmental Health
Hazardous Materials Division
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

Re: Third Quarter 1994
ACDEH STID #1107
Shell Service Station
WIC #204-6001-0109
29 Wildwood Avenue
Piedmont, California
WA Job #81-0463-104

Dear Ms. Eberle:

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 2652.d. Included below are descriptions and results of activities performed in the third quarter 1994 and proposed work for the fourth quarter 1994.

Third Quarter 1994 Activities:

- Blaine Tech Services, Inc. (BTS) San Jose, California measured ground water depths and collected water samples from the site wells. BTS' report describing these activities and the analytic report for the ground water samples are included as Attachment A.
- Weiss Associates (WA) compiled the ground water elevation and analytic data (Tables 1 and 2, respectively) and prepared a ground water elevation contour map (Figure 2).
- BTS measured dissolved oxygen concentrations in ground water in all site wells (Table 2). The dissolved oxygen concentrations are similar to last quarter and are more than sufficient to support natural hydrocarbon biodegradion. BTS will continue to measure dissolved oxygen concentrations.

Anticipated Fourth Quarter 1994 Activities:

- WA will submit a report presenting the results of fourth quarter 1994 ground water sampling and ground water depth measurements. The report will include tabulated ground water elevation and analytic data, dissolved oxygen concentrations and a ground water elevation contour map.

Conclusions and Recommendations

Yet, with O_2 concentrations so high, aerobic degradation does not appear to be occurring.

The dissolved oxygen concentrations appear adequate for biochemical oxidation. According to Barker et al,[1] approximately 20 μg of dissolved oxygen are required for complete biochemical oxidization of 1 μg BETX in naturally occuring ground water. Based on the 2,000 to 6,400 $\mu g/\ell$ dissolved oxygen measured in ground water beneath the site, biochemical oxidation of about 100 to 320 $\mu g/\ell$ BETX is possible. Since BETX concentrations in ground water from all site wells fall within this range, there appears to be more than sufficient dissolved oxygen for biochemical oxidation of the hydrocarbons. Therefore, as we discussed in previoius reports, WA recommends continued measurement of dissolved oxygen concentrations in ground water to monitor the progress of hydrocarbon biodegradation by naturally occurring microorganisms.

[1] Barker, J.F., et al, 1987, Natural Attenuation of Aromation Hydrocarbons in a Shallow Sand Aquifer, Ground Water Monitoring Review, 7(1):64-71.

Please call if you have any questions.

Sincerely,
Weiss Associates

J. Michael Asport
Staff Scientist I

Michael P. Maley, C.E.G.
Project Hydrogeologist

REGISTERED GEOLOGIST
MICHAEL PAUL MALEY
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JMA/MPM:jma

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Attachments: A - BTS' Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 4023 Concord, California 94524
John Jang, Regional Water Quality Control Board - San Francisco Bay, 2101 Webster Street, Suite 500, Oakland, California 94612

Figure 1. Site Location Map - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

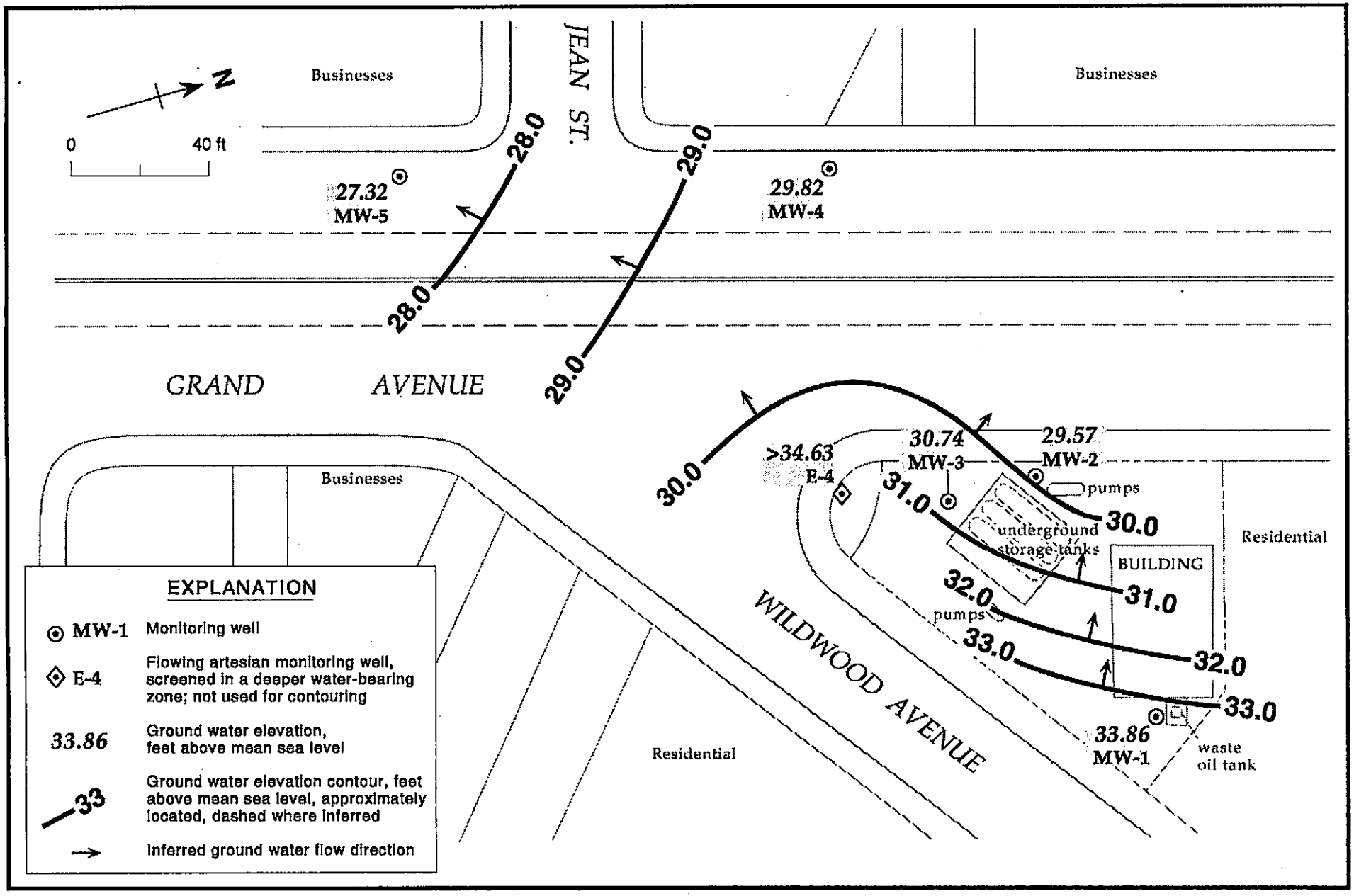

Figure 2. Monitoring Well Locations and Ground Water Elevation Contours - July 20, 1994 - Shell Service Station, WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

TABLE 1. Ground Water Elevations - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	07/12/89	37.96	2.76	35.20
	01/30/90		3.10	34.86
	04/27/90		3.24	34.72
	07/31/90		4.26	33.70
	10/30/90		4.25	33.71
	01/31/91		3.66	34.30
	04/30/91		3.46	34.50
	07/30/91		4.14	33.82
	10/29/91		3.96	34.00
	01/20/92		3.59	34.37
	04/14/92		3.18	31.71
	07/21/92		4.17	33.79
	10/02/92		4.29	33.67
	01/20/93		2.32	35.64
	05/03/93		3.50	34.46
	06/28/93		3.76	34.20
	07/21/93		4.09	33.87
	10/19/93		3.58	34.38
	01/20/94		---	---
	04/12/94		3.60	34.36
	07/20/94		**4.10**	**33.86**
MW-2	07/12/89	34.89	3.66	31.23
	01/30/90		3.49	31.40
	04/27/90		3.79	31.10
	07/31/90		4.03	30.86
	10/30/90		4.21	30.68
	01/31/91		4.09	30.80
	04/30/91		3.95	30.94
	07/30/91		4.07	30.82
	10/29/91		4.11	30.78
	01/20/92		3.86	31.03
	04/14/92		3.66	34.30
	07/21/92		3.92	30.97
	10/02/92		4.45	30.44
	01/20/93		3.74	31.15
	05/03/93		3.77	31.12
	06/28/93		3.96	30.93
	07/21/93		4.39	30.50
	10/19/93		3.92	30.97

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TABLE 1. Ground Water Elevations - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-2 (cont.)	01/20/94		4.45	30.44
	04/12/94		4.72	30.17
	07/20/94		**5.32**	**29.57**
MW-3	07/12/89	35.00	3.83	31.17
	01/30/90		3.24	31.76
	04/27/90		4.02	30.98
	07/31/90		4.31	30.69
	10/30/90		4.52	30.48
	01/31/91		4.33	30.67
	04/30/91		3.79	31.21
	07/30/91		4.37	30.63
	10/29/91		4.00	31.00
	01/20/92		3.87	31.13
	04/14/92		3.15	31.85
	07/21/92		4.17	30.83
	10/02/92		4.43	30.57
	01/20/93		2.20	32.80
	05/03/93		3.50	31.50
	06/28/93		4.08	30.92
	07/21/93		4.12	30.88
	10/19/93		4.20	30.80
	01/20/94		4.08	30.92
	04/12/94		3.70	31.30
	07/20/94		**4.26**	**30.74**
MW-4	01/30/90	33.73	4.50	29.23
	04/27/90		3.62	30.11
	07/31/90		4.19	29.54
	10/30/90		4.19	29.54
	01/31/91		4.49	29.24
	04/30/91		4.02	29.71
	07/30/91		4.39	29.34
	10/29/91		3.75	29.98
	01/20/92		3.94	29.79
	04/14/92		3.71	30.02
	07/21/92		4.02	29.71
	10/02/92		4.13	29.60
	01/20/93		3.10	30.63
	05/03/93		3.70	30.03

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TABLE 1. Ground Water Elevations - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-4 (cont.)	06/28/93		3.81	29.92
	07/21/93		3.81	29.92
	10/19/93		3.94	29.79
	01/20/94		4.00	29.73
	04/12/94		4.01	29.72
	07/20/94		**3.91**	**29.82**
MW-5	01/30/90	31.38	7.12	24.26
	04/27/90		4.19	27.19
	07/31/90		4.09	27.29
	10/30/90		4.39	26.99
	01/31/91		4.49	26.89
	04/30/91		4.27	27.11
	07/30/91		4.32	27.06
	10/29/91		3.79	27.59
	01/20/92		4.09	27.29
	04/14/92		4.12	27.26
	07/21/92		4.13	27.25
	10/02/92		4.30	27.08
	01/20/93		3.12	28.26
	05/03/93		4.07	27.31
	06/28/93		4.08	27.30
	07/21/93		4.05	27.33
	10/19/93		4.20	27.18
	01/20/94		4.40	26.98
	04/12/94		4.18	27.20
	07/20/94		**4.06**	**27.32**
E-4	07/12/89	34.63	a	>39.13
	01/30/90		b	>34.63
	04/27/90		b	>34.63
	07/31/90		b	>34.63
	10/30/90		b	>34.63
	01/31/91		b	>34.63
	04/30/91		b	>34.63
	07/30/91		b	>34.63
	10/29/91		b	>34.63
	01/20/92		b	>34.63
	04/14/92		b	>34.63
	07/21/92		b	>34.63

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TABLE 1. Ground Water Elevations - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
EW-4 (cont.)	10/02/92		b	>34.63
	01/20/93		b	>34.63
	05/03/93		b	>34.63
	06/28/93		b	>34.63
	07/21/93		b	>34.63
	10/19/93		b	>34.63
	01/20/94		b	>34.63
	04/12/94		b	>34.63
	07/20/94		**b**	**>34.63**

a = Well E-4 is a flowing artesian well. The potentiometric surface was greater than 4.5 ft above the top of the well casing.
b = Well E-4 potentiometric surface was higher than the top of the well casing.

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Table 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

Well ID	Date Sampled	Depth to Water (ft)	TPH-G	B	E	T	X	Dissolved Oxygen[a]
			<----------parts per billion (µg/L)---------->					
MW-1	07/12/89	2.76	<50	<0.5	<1	<1	<3	---
	01/30/90	3.10	<50	<0.5	<0.5	<0.5	<0.5	---
	04/27/90	3.24	<50	<0.5	<0.5	<0.5	<0.5	---
	07/31/90	4.26	<50	<0.5	<0.5	<0.5	<0.5	---
	10/30/90	4.25	<50	<0.5	<0.5	<0.5	<0.5	---
	01/31/91	3.66	<50	<0.5	<0.5	<0.5	<0.5	---
	04/30/91	3.46	<50	0.8	0.6	<0.5	1.2	---
	07/30/91	4.14	<50	<0.5	<0.5	<0.5	<0.5	---
	10/29/91	3.96	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/92	3.59	<30	<0.3	<0.3	<0.3	<0.3	---
	04/14/92	3.18	<50	<0.5	<0.5	<0.5	<0.5	---
	07/21/92	4.17	<50	<0.5	<0.5	<0.5	<0.5	---
	10/02/92	4.29	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/93	2.32	<50	<0.5	<0.5	<0.5	<0.5	---
	05/04/93	3.50	<50	<0.5	<0.5	<0.5	<0.5	1,930
	07/21/93	4.09	<50	<0.5	<0.5	<0.5	<0.5	4,640
	10/19/93	3.58	50	<0.5	<0.5	<0.5	<0.5	4,310
	01/20/94[c]	---	---	---	---	---	---	---
	04/12/94	3.60	<50	<0.5	<0.5	<0.5	<0.5	7,460
	07/20/94	4.10	<50	<0.5	<0.5	<0.5	<0.5	3,200
MW-2	07/12/89	3.66	60	2.7	<1	<1	<3	---
	01/30/90	3.49	<50	6.6	0.54	<0.5	0.93	---
	04/27/90	3.79	60	2.1	<0.5	<0.5	<0.5	---
	07/31/90	4.03	70	1.5	<0.5	<0.5	<0.5	---
	10/30/90	4.21	70	<0.5	<0.5	0.7	1.6	---
	01/31/91	4.09	80	<0.5	0.9	<0.5	1.9	---
	04/30/91	3.95	100	5.9	0.7	0.6	2.0	---
	07/30/91	4.07	<50	<0.5	<0.5	<0.7	<0.5	---
	10/29/91	4.11	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/92	3.86	<30	0.84	<0.41	<0.3	<0.48	---
	04/14/92	3.66	70	16	3.1	<0.5	2.1	---
	07/21/92	3.92	<50	<0.5	<0.5	<0.5	<0.5	---
	10/02/92	4.45	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/93	3.74	<50	3.8	0.52	<0.5	<0.5	---
	05/04/93	3.77	680[d]	2.8	<0.5	<0.5	<0.5	900
	07/21/93	4.39	<50	8.0	1.8	1.2	7.9	5,880
	10/19/93	3.92	<50	<0.5	<0.5	<0.5	<0.5	5,700
	01/20/94	4.45	<50	1.5	<0.5	<0.5	<0.5	3,200
	04/12/94	4.72	<50	2.9	<0.5	<0.5	<0.5	11,380
	07/20/94	5.32	<50	<0.5	<0.5	<0.5	<0.5	2,400
MW-3	07/12/89	3.83	3,900	380	99	41	30	---

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Table 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date Sampled	Depth to Water (ft)	TPH-G	B	E	T	X	Dissolved Oxygen[a]
			<----------parts per billion (µg/L)---------->					
	01/30/90	3.24	5,500	440	79	35	130	---
	04/27/90	4.02	4,500	310	37	26	110	---
	07/31/90	4.31	3,500	210	8.4	17	62	---
MW-3	10/30/90	4.52	2,300	610	<0.5	<0.5	28	---
(cont.)	01/31/91	4.33	4,100	300	19	20	81	---
	04/30/91	3.79	3,800	370	8.6	19	60	---
	07/30/91	4.37	3,300	160	15	13	87	---
	10/29/91	4.00	1,000	35	2.9	2.8	8.1	---
	01/20/92	3.87	6,900	380	47	18	48	---
	04/14/92	3.15	6,000	480	41	38	55	---
	07/21/92	4.17	3,700	330	30	13	23	---
	10/02/92	4.43	4,200	260	13	10	12	---
	01/20/93	2.20	4,200	360	32	15	26	---
	01/20/93[dup]	2.20	3,900	370	32	15	26	---
	05/04/93	3.50	12,000	290	120	520	620	630
	07/21/93	4.12	2,000	170	<10	12	11	4,340
	07/21/93[dup]	4.12	2,000	170	<10	10	14	---
	10/19/93	4.20	2,000	240	<0.5	<0.5	<0.5	5,740
	01/20/94	4.08	4,200	280	<10	<10	<10	4,100
	01/20/94[dup]	4.08	3,800	250	<10	<10	<10	4,100
	04/12/94	3.70	4,700	380	<10	<10	<10	10,620
	04/12/94[dup]	3.70	3,400	370	<25	<25	<25	---
	07/20/94	4.26	5,100	320	15	77	34	2,300
	07/20/94[dup]	4.26	4,400	250	13	14	32	---
MW-4	01/31/90	4.50	<50	<0.5	<0.5	<0.5	<0.5	---
	04/27/90	3.62	130[c]	<0.5	<0.5	<0.5	<0.5	---
	07/31/90	4.19	<50	<0.5	<0.5	<0.5	<0.5	---
	10/30/90	4.19	<50	<0.5	<0.5	<0.5	<0.5	---
	01/31/91	4.49	50[c]	<0.5	<0.5	<0.5	<0.5	---
	04/30/91	4.02	<50	<0.5	<0.5	<0.5	<0.5	---
	07/30/91	4.39	<50	<0.5	<0.5	<0.5	<0.5	---
	10/29/91	3.75	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/92	3.94	<30	<0.3	<0.3	<0.3	<0.3	---
	04/14/92	3.71	<50	<0.5	<0.5	<0.5	<0.5	---
	07/21/92	4.02	<50	<0.5	<0.5	<0.5	<0.5	---
	10/02/92	4.13	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/93	3.10	<50	<0.5	<0.5	<0.5	<0.5	---
	05/04/93	3.70	<50	<0.5	<0.5	<0.5	<0.5	1,740
	07/21/93	3.81	<50	0.56	<0.5	<0.5	<0.5	4,510
	10/10/93	3.94	<50	<0.5	<0.5	<0.5	<0.5	5,750
	01/20/94	4.00	<50	0.71	<0.5	<0.5	<0.5	4,400
	04/12/94	4.01	<50	<0.5	<0.5	<0.5	<0.5	7,290

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Table 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date Sampled	Depth to Water (ft)	TPH-G	B	E	T	X	Dissolved Oxygen[a]
			<----------parts per billion (µg/L)---------->					
	07/20/94	3.91	160	<0.5	<0.5	<0.5	<0.5	6,400
MW-5	01/31/90	7.12	<50	<0.5	<0.5	<0.5	<0.5	---
	04/27/90	4.19	210[c]	<0.5	<0.5	<0.5	<0.5	---
	07/31/90	4.09	90	<0.5	<0.5	<0.5	<0.5	---
MW-5	10/30/90	4.39	100	0.8	0.6	0.7	1.4	---
(cont.)	01/31/91	4.49	80[c]	<0.5	<0.5	<0.5	<0.5	---
	04/30/91	4.27	90	<0.5	<0.5	<0.5	<0.5	---
	07/30/91	4.37	90	<0.5	<0.5	<0.5	<0.5	---
	10/29/91	3.79	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/92	4.09	<30	<0.3	<0.3	<0.3	<0.3	---
	04/14/92	4.12	<50[c]	<0.5	<0.5	<0.5	<0.5	---
	07/21/92	4.13	74[c]	<0.5	<0.5	<0.5	<0.5	---
	10/02/92	4.30	76[c]	<0.5	<0.5	<0.5	<0.5	---
	01/20/93	3.12	72[c]	<0.5	<0.5	<0.5	<0.5	---
	05/04/93	4.07	70[c]	<0.5	<0.5	<0.5	<0.5	1,620
	05/04/93[dup]	4.07	80[c]	<0.5	<0.5	<0.5	<0.5	---
	07/21/93	4.05	<50	<0.5	<0.5	<0.5	<0.5	3,460
	10/19/93	4.20	51	<0.5	<0.5	<0.5	<0.5	3,820
	01/20/94	4.40	90	<0.5	<0.5	<0.5	<0.5	4,200
	04/12/94	4.18	67	<0.5	<0.5	<0.5	<0.5	---
	07/20/94	4.06	<50	<0.5	<0.5	<0.5	<0.5	3,200
E-4	07/12/89	d	<50	<0.5	<1	<1	<3	---
	01/31/90	d	<50	<0.5	<0.5	<0.5	<0.5	---
	04/27/90	d	120[c]	<0.5	<0.5	<0.5	<0.5	---
	07/31/90	d	<50	<0.5	<0.5	<0.5	<0.5	---
	10/30/90	d	<50	<0.5	<0.5	<0.5	<0.5	---
	01/31/91	d	<50	<0.5	<0.5	<0.5	<0.5	---
	04/30/91	d	<50	<0.5	<0.5	<0.5	<0.5	---
	07/30/91	d	<50	<0.5	<0.5	0.6	<0.5	---
	10/29/91	d	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/92	d	<30	<0.3	<0.3	<0.3	<0.3	---
	04/14/92	d	<50	<0.5	<0.5	<0.5	<0.5	---
	07/21/92	d	<50	<0.5	<0.5	<0.5	<0.5	---
	10/02/92	d	<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/93	d	<50	<0.5	<0.5	<0.5	<0.5	---
	05/04/93	d	<50	<0.5	<0.5	<0.5	<0.5	630
	07/21/93	d	<50	5.4	1.0	0.72	4.4	5,440
	10/19/93	d	<50	<0.5	<0.5	<0.5	<0.5	5,630
	01/20/94	d	<50	<0.5	<0.5	<0.5	<0.5	---
	04/12/94	d	<50	<0.5	<0.5	<0.5	<0.5	9,410

-- Table 2 continues on next page --

Table 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California (continued)

Well ID	Date Sampled	Depth to Water (ft)	TPH-G	B	E	T	X	Dissolved Oxygen[a]
			<----------parts per billion (µg/L)---------->					
	07/20/94	d	<50	<0.5	<0.5	<0.5	<0.5	2,000
Trip Blank	07/12/89		<50	<0.5	<1	<1	<3	---
	01/31/90		<50	<0.5	<.5	<0.5	<0.5	---
	04/27/90		<50	<0.5	<0.5	<0.5	<0.5	---
	07/31/90		<50	<0.5	<0.5	<0.5	<0.5	---
	10/30/90		<50	<0.5	<0.5	<0.5	<0.5	---
	01/31/91		<50	<0.5	<0.5	<0.5	<0.5	---
	04/30/91		<50	<0.5	<0.5	<0.5	<0.5	---
Trip Blank (cont.)	07/30/91		<50	<0.5	<0.5	<0.5	<0.5	---
	10/29/91		<50	<0.5	<0.5	<0.5	<0.5	---
	10/02/92		<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/93		<50	<0.5	<0.5	<0.5	<0.5	---
	05/03/93		<50	<0.5	<0.5	<0.5	<0.5	---
	07/21/93		<50	<0.5	<0.5	<0.5	<0.5	---
	10/19/93		<50	<0.5	<0.5	<0.5	<0.5	---
	01/20/94		<50	<0.5	<0.5	<0.5	<0.5	---
	04/12/94		<50	<0.5	<0.5	0.71	<0.5	---
	07/20/94		<50	<0.5	<0.5	<0.5	<0.5	---
Bailer Blank	04/27/90		110[c]	<0.5	<0.5	<0.5	<0.5	---
	01/31/91		<5	<0.5	<0.5	<0.5	<0.5	---
	10/02/92		ND	ND	ND	ND	ND	---
DTSC MCLs			NE	1	680	100[e]	1,750	NA

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Modified EPA Method 8015
B = Benzene by EPA Method 602 or 8020
E = Ethylbenzene by EPA Method 602 or 8020
T = Toluene by EPA Method 602 or 8020
X = Xylenes by EPA Method 602 or 8020
HVOCs = Halogenated volatile organic compounds by EPA Method 601 or 624
--- = Not analyzed
NE = Not established
DTSC MCLs = California Department of Toxic Substances Control Maximum Contaminant Levels for drinking water
<n = Not detected above detection limit of n ppb

Notes:

a = Field measurement of dissolved oxygen concentration (ppb)
b = Well inaccessible, not sampled
c = Chromatogram contained discrete peaks; not representative of gasoline
d = Artesian well; potentiometric surface above top-of-casing elevation
e = DTSC recommended action level for drinking water; MCL not established

ATTACHMENT A

BLAINE TECH'S GROUND WATER MONITORING REPORT

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

August 5, 1994

RECEIVED
AUG 10 1994

Shell Oil Company
P.O. Box 5278
Concord, CA 94520-9998

Attn: Daniel T. Kirk

SITE:
Shell WIC #204-6001-0109
29 Wildwood Avenue
Piedmont, California

QUARTER:
3rd quarter of 1994

QUARTERLY GROUNDWATER SAMPLING REPORT 940720-E-1

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a TABLE OF WELL GAUGING DATA. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

STANDARD PROCEDURES

Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water are removed in cases where more evacuation is needed to achieve stabilization of water parameters and when requested by the local implementing agency. Less water may be removed in cases where the well dewaters and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site. Effluent water from purging and on-site equipment cleaning is collected and transported to Shell's Martinez Manufacturing Complex in Martinez, California.

Free Product Skimmer

The column headed VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This

recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVE column. Gauging at such sites is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing pre-frozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company Chain of Custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the Chain of Custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to National Environmental Testing, Inc. in Santa Rosa, California. NET is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #178.

Objective Information Collection

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.

Richard C. Blaine

RCB/lp

Attachments: table of well guauging data
chain of custody
certified analytical report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
ATTN: Michael Asport

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	7/20/94	TOC	--	NONE	--	--	4.10	13.14
MW-2	7/20/94	TOC	--	NONE	--	--	5.32	11.51
MW-3 *	7/20/94	TOC	ODOR	NONE	--	--	4.26	9.02
MW-4	7/20/94	TOC	--	NONE	--	--	3.91	12.65
MW-5	7/20/94	TOC	--	NONE	--	--	4.06	15.94
E-4	7/20/94	TOC	--	NONE	--	--	0.00	34.08

* Sample DUP was a duplicate sample taken from well MW-3.

1507

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 940720-E1

Date: 7/20/94
Page 1 of 1

Site Address: 29 Wildwood Avenue, Piedmont

WIC#: 204-6001-0109

Shell Engineer: Dan Kirk — Phone No.: (510) 675-6168 Fax #: 675-6160

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller — Phone No.: (408) 995-5535 Fax #: 293-8773

Comments:

Sampled by: Kent E. Brown

Printed Name: Kent E. Brown

LAB: ~~Sequoia~~ Nor

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020			Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-1	7/19/94			W		3						X								
MW-2				W		3						X								
MW-3				W		3						X								
MW-4				W		3						X								
MW-5				W		3						X								
E-4				W		3						X								
EB				W		3						X								
DUP				W		3						X								
TB				W		2						X								

Relinquished By (signature)	Printed Name	Date	Time	Received (signature)	Printed Name	Date	Time
Kent E. Brown	Kent E. Brown	7/19/94	11:00	G P Lumaca	G P Lumaca	7/20/94	11:00
G P Lumaca	G P Lumaca	7/20/94	19:30				
Relinquished By (signature) (VIA NES)	Printed Name:	Date:	Time:	Received (signature):	Printed Name: K. Temple	Date: 7/22/94	Time: 0800

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

CHECK ONE (1) BOX ONLY	C/D#	TURN AROUND TIME
Quarterly Monitoring	X 8441	24 hours
Site Investigation	8441	48 hours
Soil Cleanup/Disposal	8442	10 days X (Normal)
Water Cleanup/Disposal	8443	Other
Soil/Air Rem. or Sys. O & M	8462	NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.
Water Rem. or Sys. O & M	8463	
Other		

NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 08/03/1994
NET Client Acct. No: 1821
NET Pacific Job No: 94.03152
Received: 07/22/1994

Client Reference Information

SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Judy Ridley FOR
Project Coordinator

Jim Hoch
Operations Manager

Enclosure(s)

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: MW-1
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200949

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
as Gasoline	ND		50	ug/L	5030		07/28/1994
Carbon Range:	--						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
Benzene	ND		0.5	ug/L	8020		07/28/1994
Toluene	ND		0.5	ug/L	8020		07/28/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/28/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	79			% Rec.	5030		07/28/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: MW-2
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200950

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
as Gasoline	ND		50	ug/L	5030		07/28/1994
Carbon Range:	--						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
Benzene	ND		0.5	ug/L	8020		07/28/1994
Toluene	ND		0.5	ug/L	8020		07/28/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/28/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	84			% Rec.	5030		07/28/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: MW-3
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200951

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	10						07/28/1994
as Gasoline	5,100		500	ug/L	5030		07/28/1994
Carbon Range:	C5-C12						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	10						07/28/1994
Benzene	320		5	ug/L	8020		07/28/1994
Toluene	77		5	ug/L	8020		07/28/1994
Ethylbenzene	15		5	ug/L	8020		07/28/1994
Xylenes (Total)	34		5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	116			% Rec.	5030		07/28/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: MW-4
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200952

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
as Gasoline	160	G1	50	ug/L	5030		07/29/1994
Carbon Range:	C5						07/29/1994
METHOD 8020 (GC,Liquid)	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
Benzene	ND		0.5	ug/L	8020		07/29/1994
Toluene	ND		0.5	ug/L	8020		07/29/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/29/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/29/1994
SURROGATE RESULTS	--						07/29/1994
Bromofluorobenzene (SURR)	83			% Rec.	5030		07/29/1994

G1 : The result for Gasoline is an unk. HC which consists of a single peak.

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: MW-5
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200953

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
as Gasoline	ND		50	ug/L	5030		07/29/1994
Carbon Range:	--						07/29/1994
METHOD 8020 (GC,Liquid)	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
Benzene	ND		0.5	ug/L	8020		07/29/1994
Toluene	ND		0.5	ug/L	8020		07/29/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/29/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/29/1994
SURROGATE RESULTS	--						07/29/1994
Bromofluorobenzene (SURR)	95			% Rec.	5030		07/29/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: E-4
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200954

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
as Gasoline	ND		50	ug/L	5030		07/29/1994
Carbon Range:	--						07/29/1994
METHOD 8020 (GC,Liquid)	--						07/29/1994
DILUTION FACTOR*	1						07/29/1994
Benzene	ND		0.5	ug/L	8020		07/29/1994
Toluene	ND		0.5	ug/L	8020		07/29/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/29/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/29/1994
SURROGATE RESULTS	--						07/29/1994
Bromofluorobenzene (SURR)	90			% Rec.	5030		07/29/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: EB
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200955

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
as Gasoline	ND		50	ug/L	5030		07/28/1994
Carbon Range:	--						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
Benzene	ND		0.5	ug/L	8020		07/28/1994
Toluene	ND		0.5	ug/L	8020		07/28/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/28/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	81			% Rec.	5030		07/28/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: DUP
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200956

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	10						07/28/1994
as Gasoline	4,400		500	ug/L	5030		07/28/1994
Carbon Range:	C5-C12						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	10						07/28/1994
Benzene	250	FF	5	ug/L	8020		07/28/1994
Toluene	14		5	ug/L	8020		07/28/1994
Ethylbenzene	13		5	ug/L	8020		07/28/1994
Xylenes (Total)	32		5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	84			% Rec.	5030		07/28/1994

FF : Compound quantitated at a 100X dilution factor.

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

SAMPLE DESCRIPTION: TB
Date Taken: 07/20/1994
Time Taken:
NET Sample No: 200957

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
as Gasoline	ND		50	ug/L	5030		07/28/1994
Carbon Range:	--						07/28/1994
METHOD 8020 (GC,Liquid)	--						07/28/1994
DILUTION FACTOR*	1						07/28/1994
Benzene	ND		0.5	ug/L	8020		07/28/1994
Toluene	ND		0.5	ug/L	8020		07/28/1994
Ethylbenzene	ND		0.5	ug/L	8020		07/28/1994
Xylenes (Total)	ND		0.5	ug/L	8020		07/28/1994
SURROGATE RESULTS	--						07/28/1994
Bromofluorobenzene (SURR)	80			% Rec.	5030		07/28/1994

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)						
as Gasoline	108.0	1.08	1.00	mg/L	07/28/1994	jmh
Benzene	98.0	4.90	5.00	ug/L	07/28/1994	jmh
Toluene	95.0	4.75	5.00	ug/L	07/28/1994	jmh
Ethylbenzene	106.2	5.31	5.00	ug/L	07/28/1994	jmh
Xylenes (Total)	104.7	15.70	15.0	ug/L	07/28/1994	jmh
Bromofluorobenzene (SURR)	101.0	101	100	% Rec.	07/28/1994	jmh
TPH (Gas/BTXE,Liquid)						
as Gasoline	109.0	1.09	1.00	mg/L	07/29/1994	jmh
Benzene	86.4	4.32	5.00	ug/L	07/29/1994	jmh
Toluene	82.8	4.14	5.00	ug/L	07/29/1994	jmh
Ethylbenzene	87.0	4.35	5.00	ug/L	07/29/1994	jmh
Xylenes (Total)	87.3	13.1	15.0	ug/L	07/29/1994	jmh
Bromofluorobenzene (SURR)	88.0	88	100	% Rec.	07/29/1994	jmh

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)					
as Gasoline	ND	0.05	mg/L	07/28/1994	jmh
Benzene	ND	0.5	ug/L	07/28/1994	jmh
Toluene	ND	0.5	ug/L	07/28/1994	jmh
Ethylbenzene	ND	0.5	ug/L	07/28/1994	jmh
Xylenes (Total)	ND	0.5	ug/L	07/28/1994	jmh
Bromofluorobenzene (SURR)	78		% Rec.	07/28/1994	jmh
TPH (Gas/BTXE,Liquid)					
as Gasoline	ND	0.05	mg/L	07/29/1994	jmh
Benzene	ND	0.5	ug/L	07/29/1994	jmh
Toluene	ND	0.5	ug/L	07/29/1994	jmh
Ethylbenzene	ND	0.5	ug/L	07/29/1994	jmh
Xylenes (Total)	ND	0.5	ug/L	07/29/1994	jmh
Bromofluorobenzene (SURR)	81		% Rec.	07/29/1994	jmh

Ref: SHELL, 29 Wildwood Avenue, Piedmont, Job No. 940720-E1

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)										
as Gasoline	106.0	104.0	1.9	1.00	ND	1.06	1.04	mg/L	07/28/1994	jmh
Benzene	96.6	93.7	3.0	35.1	ND	33.9	32.9	ug/L	07/28/1994	jmh
Toluene	100.4	99.0	1.3	76.5	ND	76.8	75.7	ug/L	07/28/1994	jmh
TPH (Gas/BTXE,Liquid)										
as Gasoline	116.0	100.0	14.8	1.00	ND	1.16	1.00	mg/L	07/29/1994	jmh
Benzene	99.7	89.5	10.8	36.1	ND	36.0	32.3	ug/L	07/29/1994	jmh
Toluene	102.1	94.3	7.8	77.1	ND	78.7	72.7	ug/L	07/29/1994	jmh

NET®

KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. **Do not** multiply the reporting limits or reported values by the dilution factor.
dw	:	Result expressed as dry weight.
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than the applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Revised September, 1993
abb.93

COOLER RECEIPT FORM

Project: Shell 29 Wildwood Ave Piedmont Log No:
Cooler received on: 7/22/94 and checked on 7/22/94 by T. Tempel
(signature)

Are custody papers present?	YES	NO
Are custody papers properly filled out?	YES	NO
Are the custody papers signed?	YES	NO
Was sufficient ice used?	YES	NO 5.3°C
Did all bottles arrive in good condition (unbroken)?	YES	NO
Did bottle labels match COC?	YES	NO
Were proper bottles used for analysis indicated?	YES	NO
Correct preservatives used?	YES	NO

VOA vials checked for headspace bubbles? YES NO
Note which voas (if any) had bubbles:*

Sample descriptor:	Number of vials:
T.B.	2 of 2

*All VOAs with headspace bubbles have been set aside so they will not be used for analysis. YES NO

List here all other jobs received in the same cooler:

Client Job #	NET log #

(coolerrec)

WELL GAUGING DATA

Project # 940720-E1 Date 7/20/94 Client 204-6001-0109

Site 29 Wildwood Ave. Piedmont, Ca.

Well I.D.	Well Size (in.)	Sheen/ Odor	Depth to Immiscible Liquid (feet)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to Water (feet)	Depth to Well Bottom (feet)	Survey Point: TOB or TOC
MW-1	4"					4.10	13.14	TOC
MW-2	4"					5.32	11.51	
MW-3	4"	ODOR				4.26	9.02	
MW-4	4"					3.91	12.65	
MW-5	4"					4.06	15.94	
E-4	4"					0.00	34.09	

SHELL WELL MONITORING DATA SHEET

Project #: 940720-E1	Wic # 204-6001-0409
Sampler: KEB	Date Sampled: 7/20/94
Well I.D.: MW-1	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 13.14 After	Depth to Water: Before 4.10 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
(12 x (d^2/4) x π)/231
Where
12 = in./feet
d = diameter (in.)
π = 3.1416
231 = in.³/gal.

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

1 Case Volume		Specified Volumes		gallons
5.9	x	3	=	17.6

Purging: Bailer ☐ Middleburg ☐ Electric Submersible ☑ Suction Pump ☐ Type of Installed Pump ____

Sampling: Bailer ☑ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1257	67.6	6.8	920	13.4	6	
1259	66.6	6.9	1000	103.	12	
1302	66.0	7.0	1000	109.	18	D.O. = 3.2 mg/l

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 18

Sampling Time: 1310

Sample I.D.: MW-1 Laboratory: Net

Analyzed for: TPH-G, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 940720-E1	Wic #: 204-6001-0109
Sampler: KEB	Date Sampled: 7/20/94
Well I.D.: MW-4	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 12.65 After	Depth to Water: Before 3.91 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other --	

Volume Conversion Factor (VCF):
(12 × (d²/4) × π)/231
Where
12 = in/foot
d = diameter (in.)
π = 3.1416
231 = in3/gal

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

1 Case Volume		Specified Volumes		gallons
5.7	x	3	=	17.

Purging: Bailer ☐ Middleburg ☐ Electric Submersible ☑ Suction Pump ☐ Type of Installed Pump ____

Sampling: Bailer ☑ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1339	69.0	7.3	810	85.8	6	
1342	69.4	7.3	740	106.2	12	
1345	69.8	7.3	730	>200	18	D.O. = 6.4 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 18

Sampling Time: 1350

Sample I.D.: MW-4 Laboratory: NET

Analyzed for: TPH-G, BTEX

Duplicate I.D.: Cleaning Blank I.D.: EB After MW-1

Analyzed for: EB AT 1330

Shipping Notations: TPH-G, BTEX

Additional Notations: Slow Recharge

SHELL WELL MONITORING DATA SHEET

Project #: 940720-E1	Wic # 204-6091-0109
Sampler: KETS	Date Sampled: 7/20/94
Well I.D.: E4	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 34.08 After	Depth to Water: Before 0.00 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --

Volume Conversion Factor (VCF):

$(12 \times (d^2/4) \times \pi)/231$

where
12 = in./foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

22 (1 Case Volume) x 3 (Specified Volumes) = 66 gallons

Purging: Bailer ☐ Middleburg ☐ Electric Submersible ☑ Suction Pump ☐ Type of Installed Pump ____

Sampling: Bailer ☑ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1403	69.4	7.2	1400	134.6	22	
1408	68.4	7.2	1400	7200	44	
1412	69.4	7.2	1400	7200	66	D.O. = 2.0 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 66

Sampling Time: 1415

Sample I.D.: E4 Laboratory: Not

Analyzed for: TPH-G, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations: Slow Recharge

SHELL WELL MONITORING DATA SHEET

Project #: 940120-E1	Wic # 204-6001-0109
Sampler: KEB	Date Sampled: 7/20/94
Well I.D.: MW-2	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 11.51 After	Depth to Water: Before 5.32 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other --	

Volume Conversion Factor (VCF):
$(12 \times (d^2/4) \times \pi)/231$
where
12 = in/foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

1 Case Volume		Specified Volumes		gallons
4.0	x	3	=	12.0

Purging: Bailer ☐
Middleburg ☐
Electric Submersible ☑
Suction Pump ☐
Type of Installed Pump ____

Sampling: Bailer ☑
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1441	73.2	7.1	1300	>200	4.0	
1443	72.4	7.4	720	164.8	8.0	
1445	74.0	7.4	660	12.2	12.0	D.O. = 2.4 mg/l

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 12

Sampling Time: 1450

Sample I.D.: MW-2 Laboratory: NET

Analyzed for: TPH-G, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 940720-E1	Wic # 204-6001-0109
Sampler: LEB	Date Sampled: 7/20/94
Well I.D.: MW-5	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 15.94 After	Depth to Water: Before 4.06 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --

Volume Conversion Factor (VCF):

$(12 \times (d^2/4) \times \pi)/231$

where

12 = in/foot
d = diameter (in.)
π = 3.1416
231 = in3/gal

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

7.7 (1 Case Volume) x 3 (Specified Volumes) = 23.2 gallons

Purging: Bailer ☐ Middleburg ☐ Electric Submersible ☑ Suction Pump ☐ Type of Installed Pump ____

Sampling: Bailer ☑ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1514	71.4	7.4	950	12.5	8.	
1516	69.4	7.4	1000	14.6	16.	
1518	69.6	7.4	1000	21.9	24.	D.O. = 3.2 mg/l

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 24

Sampling Time: 1525

Sample I.D.: MW-5 Laboratory: Net

Analyzed for: TPH-G, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 940720-E1	Wic # 204-6001-0409
Sampler: KEB	Date Sampled: 7/20/94
Well I.D.: MW-3	Well Diameter: (circle one) 2 3 (4) 6 ____
Total Well Depth: Before 9.02 After	Depth to Water: Before 4.26 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
$(12 \times (d^2/4) \times \pi)/231$
where
12 = in/foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal.

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

1 Case Volume	x	Specified Volumes	=	gallons
3.1	x	3	=	9.3

Purging: Bailer ☐ Middleburg ☐ Electric Submersible ☑ Suction Pump ☐ Type of Installed Pump ____

Sampling: Bailer ☑ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1546	73.9	7.4	1000	56	3.5	ODOR
1547	73.4	7.4	1000	26.7	7.	
1549	74.0	7.4	1000	19.2	9.5	D.O. = 2.3 mg/L

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 9.5

Sampling Time: 1555

Sample I.D.: MW-3 Laboratory: NET

Analyzed for: TPH-G, BTEX

Duplicate I.D.: DUP = MW-3 Cleaning Blank I.D.:

Analyzed for: TPH-G, BTEX (1555)

Shipping Notations:

Additional Notations:

WELL HEAD INSPECTION CHECKLIST AND REPAIR ORDER

Client Shell Site # 204-6001-0109 Inspection date: 4/20/94

Site address 29 Wildwood Ave Piedmont, Ca. Inspected by: Kent Brown

BTS Event # 940420-E1

1. Lid on the box? Yes No	5. Water standing in the well box?	7. Can cap be pulled loose?
2. Lid whole?	5a. Standing above well top?	8. Can cap seal out water?
3. Lid secure? .	5b. Standing below well top?	9. Padlock present?
4. Lid seal intact?	5c. Water even with top of well cap?	10. Padlock found locked?
	6. Well cap/plug present?	11. Padlock functional?

☐ Check box if *no deficiences* were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken
E-4	5a- Water over well	Bailed
MW-2	5a- Water over well	Bailed

Note below all deficiences that could not be corrected and *still need to be corrected.*

Well I.D.	Persisting Deficiency

BTS Office assigns or defers Correction to:	Date assigned	Date corrected

Office review and assignments made by _____ date _____

Blaine Tech Services, Inc. File WELLCHK.s