Geologic and Environmental Services

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September 4, 1990

Ms. Susan Hugo Alameda County Health Department Hazardous Materials Department 80 Swan Way, Room 200 Oakland, CA 94621

Re: Shell Service Station
WIC# 204-6001-0109
29 Wildwood Phice Station
Piedmont, California
WA Job #81-463-01

Dear Ms. Hugo:

This letter describes Weiss Associates' (WA) third quarter 1990 ground water monitoring activities at the subject Shell service station. This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. A description of WA's proposed activities for the fourth quarter 1990 is also included below.

GROUND WATER SAMPLING

Weiss Associates (WA) collected ground water samples from six monitoring wells on July 31, 1990 as part of the quarterly ground water monitoring program at Shell Service Station WIC #204-6001-0109 in Piedmont, California (Figure 1). Ground water samples from monitoring wells MW-2 and MW-3 (Figure 2) contained benzene above the California Department of Health Services (DHS) maximum contaminant level (MCL) for drinking water. Details of the sampling and chemical analysis are presented below.

Personnel: Jim Martin

WA Position: Environmental Technician

Date of sampling: July 31, 1990

Monitoring/other wells sampled: MW-1 through MW-5 and E-4

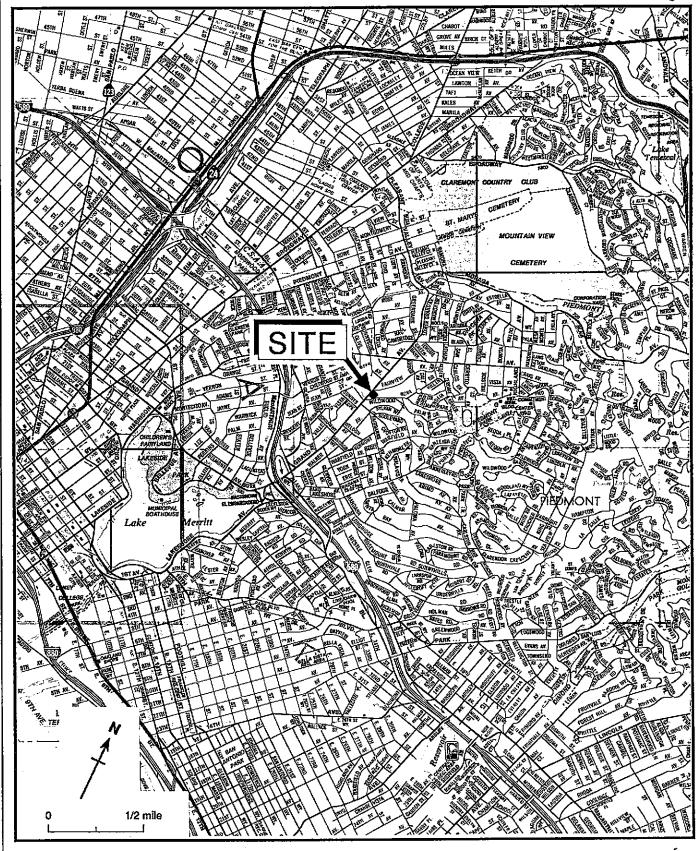


Figure 1. Site Location Map - Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

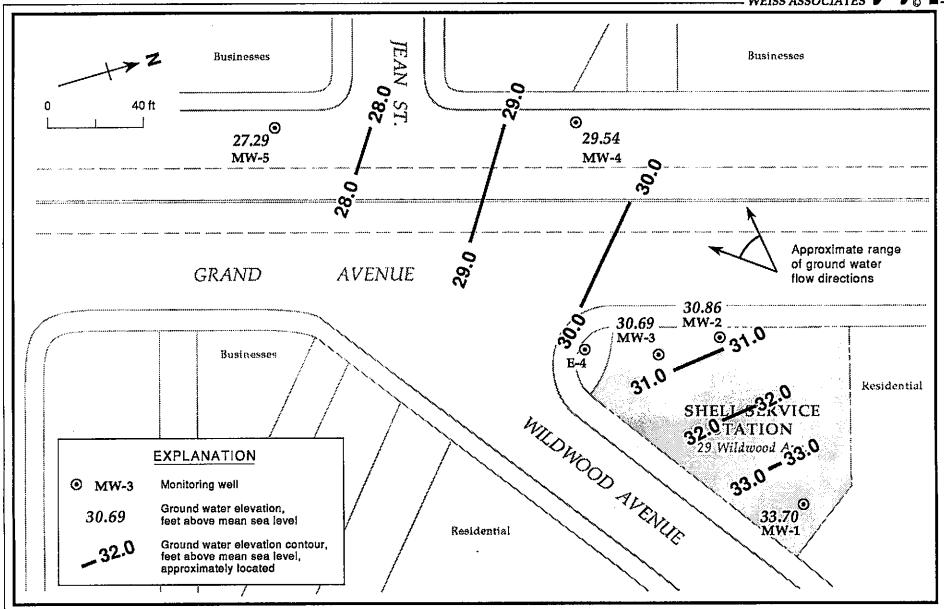


Figure 5. Ground Water Elevation Contours - July 31, 1990 - Shell Service Station, WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

Method of purging wells:

- Dedicated PVC bailers: MW-1 through MW-5
- Steam-cleaned PVC bailer: E-4

Volume of water purged prior to sampling:

• Wells that were purged of about three well-casing volumes, approximately 23 to 32 gallons: wells MW-1 and MW-5

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Wells that were purged dry; water level was allowed to recover to within 80 percent
of static water level or for at least two hours prior to sampling: wells MW-2, MW-3,
MW-4 and E-4

Method of ground water sample collection:

- Drawn from sampling port or side of dedicated PVC bailer: MW-1 through MW-5
- Decanted from steam cleaned PVC bailer: E-4

Method of containing ground water samples:

40 ml glass, volatile organic analysis (VOA) vials

All samples were refrigerated and transported under chain-of-custody to the analytical laboratory.

Water samples transported to:

NET Pacific, Santa Rosa, California

Samples were received by the laboratory on August 1, 1990



Quality assurance/quality control:

A travel blank was submitted for analysis.

Water sample collection records and chain-of-custody forms are included as Attachments A and B, respectively.

GROUND WATER ELEVATIONS

Water levels were measured in: MW-1 through MW-5 on July 31, 1990

Direction of ground water flow: Westward to south-southwestward

Water levels and ground water elevations are presented in Table 1. Ground water elevation contours are plotted on Figure 2. The potentiometric surface of flowing artesian well E-4 was greater than 4.5 ft above the TOC in July 1989. This well is screened in a deeper water-bearing zone than the remaining site wells.

TABLE 1. Ground Water Elevation Data, Shell Service Station WIC #204-6001-0109, 29 Wildwood Avenue, Piedmont, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground water Elevation (ft above msl)
MW-1	7/12/89	37.96	2.76	35.20
	1/30/90		3.10	34.86
	4/27/90		3.24	34.72
	7/31/90		4.26	33.70
MW-2	7/12/89	34.89	3.66	31.23
	1/30/90		3.49	31.40
	4/27/90		3.79	31.10
	7/31/90		4.03	30.86
MW-3	7/12/89	35.00	3.83	31.17
	1/30/90		3.24	31.76
	4/27/90		4,02	30.98
	7/31/90		4.31	30.69
MW-4	1/30/90	33.73	4.50	29.23
	4/27/90		3.62	30.11
	7/31/90		4.19	29.54
MW-5	1/30/90	31.38	7.12	24.26
	4/27/90		4.19	27.19
	7/31/90		4.09	27.29
E-4	7/12/89	34.63	a	>34.63
	1/30/90	222	b	>34.63
	4/27/90		ъ	>34.63
	7/31/90		b	>34.63

Well E-4 is a flowing artesian well. The potentiometric surface was greater than 4.5 ft above ground surface.

b = Well E-4 water elevation not measured.

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CHEMICAL ANALYSES

The ground water samples were analyzed for:

- Total petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method 8015
- Benzene, ethylbenzene, toluene and xylenes (BETX) by EPA Method 602

Samples were analyzed by the laboratory on August 3 and 7, 1990. The results of the water analyses are presented in Table 2 and the analytic reports are included as Attachment C.

Discussion of analytic results of ground water for this quarter:

- Hydrocarbons have not been detected in monitoring well MW-1 since sampling began.
- Hydrocarbon concentrations in monitoring wells MW-2 and MW-3 are consistent with historical results.
- TPH-G was not detected in monitoring wells MW-4 and E-4 this quarter. This suggests that the compounds detected in these wells last quarter were probably due to equipment contamination.
- TPH-G was detected at 90 ppb in monitoring well MW-5.

TABLE 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood, Piedmont, California.

Well	Date	Analytical	Analytic	TPH-G	В	E	Ţ	x	VOCs
ID	Sampled	Laboratory	Methods	<		· parts per	oillion (#g/L) -		
MW-1	7/12/89	IT	8015/8020/624	<50	<0.5	<1	<1	<3	ND
	1/30/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
	4/27/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
IW-2	7/12/89	IT	8015/8020/624	60	2.7	<1	<1	<3	ND
	1/30/90	NET	8015/602	<50	6.6	0.54	<0.5	0.93	
	4/27/90	NET	8015/602	60	2.1	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	70	1.5	<0.5	<0.5	<0.5	
W-3	7/12/89	IT	8015/8020/624	3,900	380	99	41	30	a
	1/30/90	NET	8015/602	5,500	440	79	35	130	
	4/27/90	NET	8015/602	4,500	310	37	26	110	
	7/31/90	NET	8015/602	3,500	210	8.4	17	62	
W-4	1/31/90	NET	8015/602	<50 130 b	<0.5	<0.5	<0.5	<0.5	
	4/27/90	NET	8015/602		<0.5	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
W-5	1/31/90	NET	8015/602	<50 210	<0.5	<0.5	<0.5	<0.5	
	4/27/90	NET	8015/602		<0.5	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	90	<0.5	<0.5	<0.5	<0.5	
-4	7/12/89	17	8015/8020/624	<50	<0.5	<1	<1	<3	ND
	1/31/90	NET	8015/602	<50 120 ^b	<0.5	<0.5	<0.5	<0.5	
	4/27/90	NET	8015/602	1200	<0.5	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
rip Blank	7/12/89	IT	8015/8020/624	<50	<0.5	<1	<1	<3	
	1/31/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
	4/27/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
	7/31/90	NET	8015/602	<50	<0.5	<0.5	<0.5	<0.5	
ailer lank	4/27/90	NET	8015/8020	110 ^b	<0.5	<0.5	<0.5	<0.5	
HS MCLs				NE	1	680	100 ^c	1,750	

⁻⁻Table 2 continues on next page--

TABLE 2. Analytic Results for Ground Water, Shell Service Station WIC #204-6001-0109, 29 Wildwood, Piedmont, California (continued)

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

E = Ethylbenzene

T = Toluene

X = Xylenes

VOCs = Volatile Organic Compounds

ND = Not detected at detection limits of 5 to 10 parts per billion (ppb)

--- = Not Analyzed

NE = DHS MCL not established

DHS MCLs = California Department of Health Services Maximum

Contaminant Levels for drinking water

<n = Not detected at detection limit of n ppb</pre>

Notes:

- a = BETX detected at 410, 97, 36 and 300 parts per billion, respectively by EPA Method 624
- b = Non-fuel peak reported as TPH-G as required by EPA Method 8015 b = DHS Recommended Drinking Water Action Levels, MCL not established

Analytical Laboratory:

IT = International Technology Corporation, Inc., San Jose, California NET = National Environmental Testing, Inc., Santa Rosa, California

Analytic Methods:

624 = EPA Method 624 for VOCs

8015 = Modified EPA Method 8015 for TPH-G

8020 = EPA Method 8020 for BETX

4.

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ANTICIPATED WORK FOR FOURTH QUARTER

During the fourth quarter 1990, on behalf of Shell Oil, WA plans to:

- · Continue quarterly monitoring of ground water at this site, and
- Prepare a quarterly status report presenting all data generated during the previous quarter including the results of water sampling and analysis.

We trust that this submittal meets your needs. Please call if you have any questions.



Sincerely,

Weiss Associates

Eric W. Anderson Staff Geologist

Joseph P. Theisen, R.G.

Senior Project Hydrogeologist

EWA/JPT:jg

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Attachments:

A - Water Sample Collection Records

B - Chain-of-Custody Forms

C - Analytic Reports

cc: Diane Lundquist, Shell Oil Company, P.O. Box 4023, Concord, CA 94524 Lester Feldman, California Regional Water Quality Control Board - San Francisco Bay Region, 1800 Harrison Street, Oakland, CA 94612



ATTACHMENT A WATER SAMPLE COLLECTION RECORDS

WATER SAMPLING DATA Well Name MW-1 Date 7/31/30 Time of Sampling /256 Job Name SHELL-PIEDMONT Job Number 81-463-01 Initials C
Sample Point Description (M = Monitoring Well)
Location F. CORNER BEHIND STATION
WELL DATA: Depth to Water 4.26 ft (static) pumping) (D836 Depth to Product ft.
Product Thickness Well Depth ft (spec) Well Depth 13.13 ft (sounded) Well Diameter 4 in
Initial Height of Water in Casing 8.77 ft. = volume 5.72 gal.
Casing Volumes to be Evacuated. Total to be evacuated 22 88 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type 3"X3("PVC Dedicated YE((Y/N)
Other \(\text{DED} \). \(\text{ON} \) \(\frac{7}{3}\frac{1}{90} \)
Evacuation Time: Stop $12/2$ 1239
Start 1218 1217 (235 Formulas/Conversions
Total Evacation Time /2 min. r = well radius in ft.
Total Evacuated Prior to Sampling 23 gal. h = ht of water col in ft.
Evacuation Rate
Depth to Water during Evacuation ft time 7.48 gal/ft ³
Depth to Water at Sampling 4.90 ft. 54 time v_2 casing = 0.163 gal/ft
Evacuated Dry? After gal. Time V ₃ " casing = 0.367 gal/ft
80% Recovery =
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft
V ₆ " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number
Calibration: 4.0 7.0 10.0
Measured: SC/μm/los pH T°C Time Volume Evacuated (gal.)
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SAMPLE: ColorOdorOdorOdor
Description of matter in sample: NONE
Description of matter in sample: NONE. Sampling Method: FROM PES, BLR, FORT
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Description of matter in sample: Sampling Method: Sample Port: Rate gpm Totalizer gal. Time
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Description of matter in sample: Sampling Method: From PEG. RLR. FOR7 Sample Port: Rate gpm Totalizer gal. Time # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB Cont. ID Type ¹ (specify) Method
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Description of matter in sample: Sampling Method: Sample Port: Rate gpm Totalizer gal. Time gal. # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB Cont. ID Type ¹ (specify) Method

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

VATER SAMPLING DATA / /
Vell Name
ob Name Shell Predmond Job Number 81-463-01 Initials Jun
ample Point Description M = Monitoring Well
ocation Mar west GAS PLINDS
VELL DATA: Depth to Water 4.03 /ft static, pumping 0846 Depth to Product NA fi
roduct Thickness NA Well Depth 12 ft (spec) Well Depth 11.55 ft (sounded) Well Diameter 4 in
You'd at the Carrier of the Carrier
Casing Volumes to be Evacuated. Total to be evacuated 19.5 gal
VACUATION METHOD: Pump # and type Not Hose # and type 1/A
Bailer# and type 3" PUC. Dedicated 10% on 7/3/50(Y/N)
Other NA
vacuation Time: Stop 9/7
Start 913 Formulas/Conversions
Total Evacation Time 4 MIN. r = well radius in st.
Total Evacuated Prior to Sampling gal. h = ht of water col in ft.
Evacuation Rate gal. per minute vol. in cyl. = *r²h
cepth to Water during Evacuation NA ft. NA time 7.48 gal/ft ³
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¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA / /	0
Well Name My - 2 Date 7/31/90 Time of Sampling 1144	
Job Name Foll Piecling t Job Number 61-463-01 Initials Nu	
Sample Bring Description 77	
Location $5W$ Corner of $5e$	ш)
WELL DATA: Depth to Water 4.31 ((static) pumping) 836 Depth to Product NA	
Initial Unight of Water: 'A : 45 7-7	in
Cosing Volumental E	al.
Casing Volumes to be Evacuated. Total to be evacuated 13.4 gs EVACUATION METHOD: Pump # and type Hose # and type Hose # and type	al.
Bailer# and type ? PVC Dedicated 1/25 on 7/3/74(Y/N)	_
Other/	
Evacuation Time: Stop 936	
Start Q31	
Total Evacation Time 5 min. Formulas/Conversions	
Total European I P :	
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Daniel as Was 1 1 5 5 1 1 and 1	
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Funerated David	
9000 Page 1	
Of Passage visus garde	
% Recovery at Sample Time 9976 Time $1/43$ $V_{4.5}$ casing = 0.826 gal/ft	
V ₆ " casing = 1.47 gal/(t	
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft	
Calibration: NA 4.0 NA 7.0 NA 10.0	
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)	
SAMPLE: Color NONE Odor NONE	
Description of matter in sample:	_
Sampling Method: Port on cledicand bailed Sample Port: Rate Agpm Totalizer VA gal	_
Sample Port: Rate Appm Totalizer gal.	
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Application To 5	,
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Applytic Type ⁵ LAB	,
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¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined:

Container Type Codes: $V = VOA/Tellon Septa, F = Flassic, C or B = Orea Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround {N = Normal, W = I week, R = 24 hour, HOLD (spell)|
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:$

Well Name MW-4 Date 7/31/90 Time of Sampling 1234	
Well Name My-4 Date 7/31/90 Time of Sampling 1234	
Job Name Jol Medmont Job Number 81-463-01 Initials M	
Sample Point Description (M = Monitoring Well)	
Location IN GARD AND, North of Very St	
WELL DATA: Depth to Water 419 ft (static bumping) @ 0809 Depth to Product 1/A ft.	
Product Thickness NA Well Depth 16 ft (spec) Well Depth 1.88 ft(sounded) Well Diameter 4 in	
Initial Height of Water in Casing 7.69 ft. = volume 5.82 gal.	
Casing Volumes to be Evacuated. Total to be evacuated 20.1 gal.	
EVACUATION METHOD: Pump # and type Hose # and type Hose # and type Pump # and type Hose # and type Hose # and type Pump # and type Hose # and type	
Bailer# and type 3" PUC Dedicated 485 (Y/N)	
Other _NA	
Evacuation Time: Stop /044 (102 1/02 1/213	
Start 1038 1100 1166 14 94 12 13 Formulas/Conversions	
Total Evacation Time 147 Formation Time 1 Formation Time	
Total Evacuated Prior to Sampling 20.5 gal. h = ht of water col in ft.	
m	
7	
000/ 73	
4.5	
CHEMICAL DATA: Motor Broad (Number of A)	
CHEMICAL DATA: Meter Brand/Number / / 100 V8 casing = 2.61 gal/ft Calibration: / A 4.0 / A 7.0 / 100	
Measured: γ SC/μmhos pH T°C Time Volume Evacuated (gal.)	
Final Volume Diagrams (Gaily	
The state of the s	
AA AA	
AA TOTAL TOTAL CONTINUE D'AUGUSTON (gall.)	
SAMPLE: Color cloudy + An Odgr none	
SAMPLE: Color <u>c/oudy</u> + fra Odor nowe Description of matterin sample! Repair of fam 5, the	
SAMPLE: Color	
SAMPLE: Color <u>c/oudy</u> + fra Odor nowe Description of matterin sample! Repair of fam 5, the	
SAMPLE: Color Coude + An Odor none Description of matter in sample Transfer of tan 5, 7 Sampling Method: Hot on Cock and ho, 16 Sample Port: Rate 4 gpm Totalizer 14 gal. Time 1/19	
SAMPLE: Color	
SAMPLE: Color Coude + An Odor none Description of matter in sample Transfer of tan 5, 7 Sampling Method: Hot on Cock and ho, 16 Sample Port: Rate 4 gpm Totalizer 14 gal. Time 1/19	· · · · · · · · · · · · · · · · · · ·
SAMPLE: Color	
SAMPLE: Color	
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SAMPLE: Color	

<sup>I Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container;
3 = Filtered (Y/N);
4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS; CONDITIONS, PROBLEMS:</sup>

WATER SAMPLING DATA
Well Name My 5, Date 7/31/90 Time of Sampling 15/
Job Name Shell Fredwort Job Number 51-463-01 Initials The
Sample Point Description (M = Monitoring Well)
Location IN GRAND AND S. OF CLEAN ST. IN BUS STOP
WELL DATA: Depth to Water 4.09 (static pumping) @ 0016 Depth to Product NA ft.
Product Thickness A Well Depth (spec) Well Depth (sounded) Well Diameter 4 in
Initial Height of Water in Casing 11,97 ft. = volume 7.82 gal.
Casing Volumes to be Evacuated. Total to be evacuated 31.3 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type 3"PVC Dedicated for on 7/31 (Y/N)
Other NA
Evacuation Time: Stop /147
Start 1127 Formulas/Conversions
Total Evacation Time 20 r = well radius in ft.
Total Evacuated Prior to Sampling 32 gal. h = ht of water col in ft.
Evacuation Rate $\frac{1}{6}$ gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation NA ft. NA time 7.48 gal/ft ³
Depth to Water at Sampling 5.64 ft. //52 time V2" casing = 0.163 gal/ft
Evacuated Dry? NO After NA gal. Time NA V3" casing = 0.367 gal/ft
80% Recovery = 1/A V ₄ " casing = 0.653 gal/ft
% Recovery at Sample Time 87% Time 1152 V4.5° casing = 0.826 gal/ft
V_6 " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number 1/17 V8 casing = 2.61 cal/ft
CHEMICAL DATA: Meter Brand/Number A/A V8 casing = 2.61 gal/ft Calibration: A/A 4.0 A/A 7.0 A/A 10.0
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: $NA = 4.0 NA = 7.0' NA = 10.0$
Calibration: 10.0 Measured: SC/\(\mu\)mhos pH T°C Time Volume Evacuated (gal.)
Calibration: NA 4.0 NA 7.0 NA 10.0 Measured: SC/\(\mu\)mhos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor Mone
Calibration:
Calibration:
Calibration: 1.4. 4.0 1.7.0 1.0.0 Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor None Description of matter in sample: Trence of Inn 8/1- Sampling Method: for on dedicated gal.
Calibration:
Calibration: Measured: SC/\mm\nos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor None Description of matter in sample: Sampling Method: Sample Port: Rate Magpm Totalizer # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Calibration: A 4.0 A 7.0 NA 10.0 Measured: SC/\u03c4mhos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Course And Odor None Description of matter in sample: Transport of And Silver Sampling Method: For Jectional Gal. Sample Port: Rate A gpm Totalizer A gal. Time A 4.0 A 7.0 A 10.0 To Volume Evacuated (gal.) Odor None Sample Port: Rate A gpm Totalizer A gal. Time A 4.0 A 7.0 A 10.0 Totalizer A gal. # of Sample Cont. Vol ² Fil ³ Ref Preservative Analytic Turn ⁵ LAB
Calibration: Measured: SC/\mm\nos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor None Description of matter in sample: Sampling Method: Sample Port: Rate Magpm Totalizer # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Calibration: Measured: SC/\mm\nos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor None Description of matter in sample: Sampling Method: Sample Port: Rate Magpm Totalizer # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
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Calibration: Measured: SC/\mm\nos pH T°C Time Volume Evacuated (gal.) SAMPLE: Color Cloude - In Odor None Description of matter in sample: Sampling Method: Sample Port: Rate Magpm Totalizer # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, BOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA / /
Well Name _ E 4 Date 7/31/90 Time of Sampling 1305
Job Name Shell Fredmont Job Number 81-463-01 Initials Va
Sample Point Description (M= Monitoring Well)
Location Corner of Grand + Wildwood - NEAR Sidewalls
WELL DATA: Depth to Water Oft (static, pumping) Depth to Product Aft.
Product Thickness NA Well Depth SA.26 st (spec) Well Depth ft(sounded) Well Diameter 3 in
Initial Height of Water in Casing 34, 26 ft. = volume 1257 gal.
EVACUATION METHOD: Pump # and type NA Hose # and type NA
Bailer# and type 28 × 4 on Dedicated NO (Y/N)
Other NA
Evacuation Time: Stop (0/7
Start 958 7 Formulas/Conversions
Total Evacation Time/ r = well radius in ft.
Total Evacuated Prior to Sampling 2 / gal. h = ht of water col in ft.
Evacuation Rate $\frac{1}{100}$ gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation NA ft. NA time 7.48 gal/ft ³
Depth to Water at Sampling $\frac{1}{6}$, $\frac{1}{8}$ ft. $\frac{1307}{2}$ time $\frac{1}{2}$ casing = 0.163 gal/ft.
Evacuated Dry? $\frac{1}{\sqrt{6}}$ After $\frac{2}{\sqrt{gal}}$ gal. Time $\frac{1}{\sqrt{6}}$ $\frac{1}{\sqrt{3}}$ casing = 0.367 gal/ft $\frac{1}{\sqrt{3}}$
80% Recovery = V ₄ " casing = 0.653 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 1.47 gal/ft V6" casing = 1.47 gal/ft V8 casing = 2.61 gal/ft
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)
——————————————————————————————————————
SAMPLE: Color 1000
Description of matter in the state of the st
Sampling Method: do carter Rom Cart & PUC Description
Sample Port: Rate 1/4 gpm Totalizer gal.
Time 1/A
Hof Counts Cont W-12 mil Doct Doct Days The Stand
of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB Cont. ID Type ¹ (specify) Method
(specify) Method
3 0+0-Et w/w gand N Y NONE EPA 8015/8020 N NET
•

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

•	TRA	UEL 150	ANT MEISS ASSOCIATES	VV
WATER SAMPLIN	IG DATA	$\overline{}$		- •0
Well Name	Date 7	1/3//90Time	of Sampling 0700 LInitials 000	
Job Name Shell 1				
Sample Point Desc	ription		(M = Monitori	ng Well)
Location		, <u>, , , , , , , , , , , , , , , , , , </u>		
			Depth to Product	
Product Thickness			ft(sounded) Well Diamete	
			ft. = volume	
			Total to be evacuated	
			Hose # and type	
	Bailer# and type		(Y/N)	
Execution Times	Other			
Evacuation Time:	· · · · · · · · · · · · · · · · · · ·		-/	
	Start Total Evacation Time		Formulas/Conversions	
	Total Evacuated Prior to	·	r = well radius in ft. 22l. h = ht of water col in ft.	
	Evacuation Rate			•
Depth to Water du	ring Evacuation		· · · · · · · · · · · · · · · · · · ·	
	Samplingf	= \ 		
	After gal.		V_3 casing = 0.367 gal/ft	,
80% Recovery = _	•		V_4 " casing = 0.653 gal/ft	•
% Recovery at San	nple Time	Time	$V_{4.5}$ " casing = 0.826 gal/ft	
			V ₆ " casing = 1.47 gal/ft	
CHEMICAL DATA	<u>A</u> : Meter Brand/Number_		V8 casing = 2.61 gal/ft	•
Calibration:	4.0 7.0	10.0		
Measured:	SC/ <i>up</i> athos pH	T°C Time	Volume Evacuated (gal.)	
	/			
		<u> </u>		
/	•			
1				
SAMPLE. Cala-	2/322 0			,
SAMPLE: Color			dor NA	
Description of ma Sampling Method:	tter in sample:	objes in both	dor NA	
Description of ma Sampling Method: Sample Port: Rate	tter in sample:		dor NA	
Description of ma Sampling Method:	tter in sample:	bbks in both	dor NA	
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer	gal. Ref ⁴ Preservative	Analytic Turn ⁵ Method	LAB
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative	Analytic Turn ⁵	LAB NET
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB NET
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB NET
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB A/E/
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB A/ET
Description of ma Sampling Method: Sample Port: Rate Tim # of Sample	gpm Fotalizer Cont. Vol ² Fil ³	gal. Ref ⁴ Preservative (specify)	Analytic Turn ⁵ Method	LAB NET

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2 = Volume per container; 3 = Fiftered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

ATTACHMENT B CHAIN-OF-CUSTODY FORMS

WEISS ASSO	CIATES	Shell Service State	tion Address:	Please send and a copy o	analytic results of the signed chain of c	•	of to:	• .
5500 Shellmound St., Emeryville		predment, C	ione Lundqui	st Evic	Anderson		(3135)	
Phone: 415-547-5420 FAX: 41		WIC #: 2046001	<u>0109 </u>		81-463-01	· · ·		
Sampled by: An Mar.	and analytic instruction. David Com	 	-		il: 1) Specify analytic in report. 2) Notify us if the on GC or other: 3) ANY QUESTIONS/C	ere are any scans.	anomatous peaks	
No. of Sample ID	Container Sample Type Date	Vol ² Fil ³ Ref ⁴	Preservative (specify)	Analyze for	Analytic Method	Turn ⁵	COMMENTS	
3 070-1 	W/cv 7/31/90	40ml N XES	NOWE	GAS/BETX	EPA 8015/8020			
Received by (Signature 2 PISS ASS Affiliation 1 Sample Type Codes:	W = Water, S = Soil, stic, Teflon Lined al, W = 1 Week, R = 2 NDITIONS. PROBLEMS:	4 N.E.T. Affiliation Describe Other; Con 2 = Volume per cont	Method, Date Method, Date Asiner Type Codes: ainer; 3 = Filtered out)]	Affiliation 6 Facility Received by Kab 6 NET Pacifi Affiliation, Tel. V = VOA/Teflon Septa (Y/N); 4 = Refrigera	Personnel, Date 0800 ephone , P = Plastic, C or B -		Yus K— /intact? Glass, Describe Other;	
F:\ALL\ADMIN\FORMS\COCS	HELL.WP2	ocec and		0 0 0 100/400		•	Weiss Associates 02/	15/90

* Com a Con -- Ilin DECEINT IN



NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401 Tel: (707) 526-7200

Fax: (707) 526-9623

Eric Anderson Weiss Associates 5500 Shell Mound Rd. Emeryville, CA 94524 Date: 08-09-90

NET Client Acct No: 18.09 NET Pacific Log No: 3135 Received: 08-02-90 0800

Client Reference Information

SHELL-29 Wildwood, Piedmont, CA Project: 81-463-01

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

JS:rct Enclosure(s)

Client No: 18.09 Client Name: Weiss Associates

NET Log No: 3135

Page: 2

Ref: SHELL-29 Wildwood, Piedmont, CA Project; 81-463-01

Date: 08-09-90

Descriptor, Lab No. and Results

			070-1 07-31-90	070-2 07-31-90	
Parameter	Method	Reporting Limit	59006	59007	Units
PETROLEUM HYDROCARBONS VOLATILE (WATER) DILUTION FACTOR * DATE ANALYZED METHOD GC FID/5030 as Gasoline METHOD 602 DILUTION FACTOR * DATE ANALYZED Benzene		0.05	 1 08-03-90 ND 1 08-03-90 ND	 1 08-03-90 0.07 1 08-03-90 1.5	mg/L ug/L
Ethylbenzene Toluene Xylenes, total		0.5 0.5 0.5	ND ND ND	ND ND ND	ug/L ug/L ug/L

Client No: 18.09

Client Name: Weiss Associates

NET Log No: 3135

Page: 3

Ref: SHELL-29 Wildwood, Piedmont, CA Project; 81-463-01

Date: 08-09-90

Descriptor, Lab No. and Results

			070 - 3 07-31-90	070-4 07-31-90		
Parameter	Method	Reporting Limit	59008	59009	Units	
PETROLEUM HYDROCARBONS VOLATILE (WATER) DILUTION FACTOR * DATE ANALYZED METHOD GC FID/5030 as Gasoline METHOD 602 DILUTION FACTOR * DATE ANALYZED Benzene Ethylbenzene Toluene Xylenes, total		0.05 0.5 0.5 0.5 0.5	 10 08-07-90 3.5 10 08-07-90 210 8.4 17 62	 1 08-03-90 ND 1 08-03-90 ND ND ND	mg/L ug/L ug/L ug/L ug/L	

Client No: 18.09 Client Name: Weiss Associates

NET Log No: 3135

Date: 08-09-90

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Ref: SHELL-29 Wildwood, Piedmont, CA Project; 81-463-01

Descriptor, Lab No. and Results

		··			
			070 - 5 07-31-90	070-E4 07-31-90	
Parameter	Method	Reporting Limit	59010	59011	Units
PETROLEUM HYDROCARBONS					
VOLATILE (WATER)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-03-90	08-03-90	•
METHOD GC FID/5030					
as Gasoline		0.05	0.09	ND	mg/L
METHOD 602					3, 4
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-03-90	08-03-90	
Benzene		0.5	ND	ND	ug/L
Ethylbenzene		0.5	ND	ND	ug/L
Toluene		0.5	ND	ND	ug/L
Xylenes, total		0.5	ND	ND	ug/L
• • • • • • • • • • • • • • • • • • • •			•••	.,,,	~5, L

Client No: 18.09 Client Name: Weiss Associates NET Log No: 3135

Page: 5

Ref: SHELL-29 Wildwood, Piedmont, CA

Project; 81-463-01

Date: 08-09-90

Descriptor, Lab No. and Results

070-21 07-31-90

Parameter	Method	Reporting Limit	59012	Units
PETROLEUM HYDROCARBONS				
VOLATILE (WATER)				
DILUTION FACTOR *			1	•
DATE ANALYZED		•	08-03-90	.
METHOD GC FID/5030				
as Gasoline		0.05	ND	mg/L
METHOD 602				
DILUTION FACTOR *			1	
DATE ANALYZED			08-03-90	
Benzene		0.5	ND	ug/L
<u>Eth</u> ylbenzene		0.5	ND	ug/L
Toluene		0.5	ND	ug/L
Xylenes, total		0.5	ND	ug/L

KFY TO ABBREVIATIONS and METHOD REFERENCES

: Less than; When appearing in results column indicates analyte not detected at the value following, which supercedes the listed reporting limit.

riseca reporting rantes

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mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis

(parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable listed

reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb): Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis

(parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

unhos/an : Micramhos per centimeter.

Method References

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

* Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated reporting limits by the dilution factor.