ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

February 8, 2008

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3006/720 High Street, Oakland, California.

Dear Mr. Plunkett:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2007,*** dated February 8, 2008, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

FOR
Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2007, dated February 8, 2008

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Mansour Sepehr, Ph.D., P.E., SOMA Environmental Engineering, Incorporated

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

February 8, 2008
ERI 201013.Q074

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Fourth Quarter 2007
Former Exxon Service Station 73006
720 High Street, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		11/15/07
Wells gauged and sampled:		MW2, MW3, MW6, and MW14
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Morgan Hill, California
Analyses performed:	EPA 8015B	TPHd, TPHg
	EPA 8021B	BTEX
	EPA 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA 8260B	Ethanol (select samples)
Waste disposal:		191 gallons of purge and decon water generated during the third quarter 2007 event delivered to Instrat, Inc., of Rio Vista, California, on 10/08/07. 183 gallons of purge and decon water generated during the fourth quarter 2007 event delivered to Instrat, Inc. on 11/21/07

REMEDIAL SYSTEM SUMMARY

Exxon Mobil's remedial efforts at the site have included excavation, product bailing, groundwater extraction, vapor extraction, air sparging, and biosparging.

In 1989, approximately 27 gallons of liquid-phase hydrocarbons (LPHs) were removed from on-site wells. In 1993, petrotraps were installed in wells MW2, MW4, and MW6; and 6.3 gallons of LPHs were removed. A groundwater extraction and treatment system (GET) system operated from January 1995 to December 1998, an air sparge/soil vapor extraction (AS/SVE) system operated from August 1996 to July 1999, and a bio-sparge system operated from July 2001 to June 2003.

Groundwater Extraction and Treatment System

The GET system was designed to treat separate-phase and dissolved-phase petroleum hydrocarbons in groundwater extracted from the interceptor trench beneath the site. Pneumatic pumps were installed in extraction wells RW2 and RW5 to recover groundwater from the interceptor trench. Subsurface and aboveground collection piping were used to transfer extracted groundwater to a holding tank. A transfer pump and polyvinyl chloride piping were used to direct the water stream from the holding tank through water filters, an air stripper, and subsequently through liquid-phase granular activated carbon canisters connected in series. The treated groundwater was discharged to the sanitary sewer regulated by East Bay Municipal Utilities District. The GET system operated from January 1995 to December 1998 and removed approximately 10 pounds of total petroleum hydrocarbons as gasoline (TPHg) and 3 pounds of benzene. The GET system was shut down when influent concentrations decreased.

Air Sparge/ Soil Vapor Extraction System

The AS/SVE system consisted of six AS wells (AS1 through AS6) for air injection and three vadose wells (VW1 through VW3) for vapor extraction within an on-site interceptor trench, a water knock-out tank, a Thermtech VAC-25 thermal/oxidizer, a Gast air compressor, and a propane tank for supplemental fuel. The AS/SVE system operated from August 1996 to July 1999 and removed approximately 5,144 pounds of TPHg and 61 pounds of benzene. The AS/SVE system was shut down when influent TPHg concentrations decreased to near the laboratory reporting limits and TPHg removal rates reached asymptotic conditions.

The bio-sparge system operated from July 2001 to June 2003 and used an air compressor to inject air into the on-site groundwater interceptor trench to enhance biodegradation. The bio-sparge system was discontinued when it was deemed ineffective.

CONCLUSIONS

Groundwater elevation, groundwater flow direction (southwest direction), and dissolved-phase petroleum hydrocarbon concentrations are consistent with the historical data for the site.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Mansour Sepehr, Ph.D., P.E.
SOMA Environmental Engineering, Incorporated
6620 Owens Drive, Suite A
Pleasanton, California 94588

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Historical Cumulative Groundwater Monitoring and Sampling Data
	Attachment C:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	01/20/94	12.87	9.25	3.62	NLPH	—	—	—	—	—	—	—	—
MW1	02/02/94	12.87	8.60	4.27	NLPH	70	<50	—	—	<0.5	<0.5	<0.5	0.7
MW1	03/10/94	12.87	8.31	4.56	NLPH	—	—	—	—	—	—	—	—
MW1	04/22/94	12.87	7.95	4.92	NLPH	—	—	—	—	—	—	—	—
MW1	05/10/94	12.87	7.48	5.39	NLPH	100	<50	—	—	<0.5	<0.5	<0.5	1.6
MW1	06/27/94	12.87	7.65	5.22	NLPH	—	—	—	—	—	—	—	—
MW1	08/31/94	12.87	9.39	3.48	NLPH	—	—	—	—	—	—	—	—
MW1	09/29/94	12.87	9.83	3.04	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW1	10/25/94	12.87	10.19	2.68	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW1	11/30/94	12.87	8.97	3.90	NLPH	—	—	—	—	—	—	—	—
MW1	12/27/94	12.87	7.44	5.43	NLPH	—	—	—	—	—	—	—	—
MW1	02/06/95	12.87	5.71	7.16	NLPH	—	<50	100	—	0.52	<0.5	<0.5	<0.5
MW1	06/07/95	12.87	7.62	5.25	NLPH	81	<50	3.5	—	<0.5	<0.5	<0.5	<0.5
MW1	09/18/95	12.87	10.02	2.85	NLPH	82	<50	6	—	<0.5	<0.5	<0.5	<0.5
MW1	11/01/95	12.87	10.74	2.13	NLPH	160	<50	8.9	—	<0.5	<0.5	<0.5	<0.5
MW1	02/14/96	12.87	7.81	5.06	NLPH	100	<50	7.8	—	<0.5	<0.5	<0.5	<0.5
MW1	06/19/96	12.87	7.47	5.40	NLPH	93	<50	7.1	—	<0.5	<0.5	<0.5	<0.5
MW1	09/24/96	12.87	10.42	2.45	NLPH	83	<50	9.5	—	<0.5	<0.5	<0.5	<0.5
MW1	12/11/96	12.87	8.50	4.37	NLPH	81	<50	7.2	—	<0.5	<0.5	<0.5	<0.5
MW1	03/19/97	12.87	9.14	3.73	NLPH	78	<50	6.4	—	<0.5	<0.5	<0.5	<0.5
MW1	06/04/97	12.87	9.82	3.05	NLPH	58	<50	6.0	—	<0.5	<0.5	<0.5	<0.5
MW1	09/02/97	12.87	10.26	2.61	NLPH	150	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
MW1	12/02/97	12.87	9.32	3.55	NLPH	88	<50	5.1	—	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	12.87	6.44	6.43	NLPH	58	<50	5.6	—	<0.5	<0.5	<0.5	<0.5
MW1	06/23/98	12.87	9.23	3.64	NLPH	84	<50	3.8	—	<0.5	<0.5	<0.5	<0.5
MW1	09/29/98	12.87	9.91	2.96	NLPH	61	<50	2.6	—	<0.5	<0.5	<0.5	<0.5
MW1	12/30/98	12.87	9.21	3.66	NLPH	80	<50	4.1	—	<0.5	<0.5	<0.5	<0.5
MW1	03/24/99	12.87	5.53	7.34	NLPH	64.3	<50	4.95	—	<0.5	<0.5	<0.5	<0.5
MW1	06/22/99	12.87	7.39	5.48	NLPH	83.5	<50	3.70	—	<0.5	<0.5	<0.5	<0.5
MW1	09/29/99	12.87	8.90	3.97	NLPH	52.9	<50	4.81	—	<0.5	<0.5	<0.5	<0.5
MW1	12/21/99	12.87	8.94	3.93	NLPH	60	<50	10	—	<0.5	<0.5	<0.5	<0.5
MW1	03/21/00	12.87	5.34	7.53	NLPH	—	<50	4.5	—	<0.5	<0.5	<0.5	<0.5
MW1	03/30/01	12.87	5.29	7.58	NLPH	79	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW1	11/01/01	12.79	Well surveyed in compliance with AB 2886 requirements.										
MW1	03/11/02 k	12.79	5.39	7.40	NLPH	<50.0	116	110	160	1.10	<0.50	<0.50	<0.50
MW1	03/11/03	12.79	6.63	6.16	NLPH	<50	153	188	179	<0.5	<0.5	<0.5	<0.5
MW1	03/26/04	12.79	6.18	6.61	NLPH	74g	<50.0	—	171	<0.50	0.5	<0.5	<0.5
MW1	11/02/04	12.79	6.44	6.35	NLPH	75g	145	—	137	0.50	<0.5	<0.5	<0.5
MW1	02/04/05	12.79	5.01	7.78	NLPH	158g	132	—	120	<0.50	<0.5	<0.5	<0.5
MW1	05/02/05	12.79	4.66	8.13	NLPH	386g	131	—	138	<0.50	<0.5	<0.5	<0.5
MW1	08/01/05	12.79	5.51	7.28	NLPH	129g	89.8	—	98.4	0.70	<0.5	<0.5	<0.5
MW1	10/25/05	12.79	5.54	7.25	NLPH	<50.0	67.2	—	84.1	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	01/24/06	12.79	4.07	8.72	NLPH	<50	71	—	91	<0.50	<0.50	<0.50	<0.50
MW1	04/28/06	12.79	4.01	8.78	NLPH	<47	80 l	—	92n	<0.50n	<0.50	<0.50	<0.50
MW1	08/04/06	12.79	4.78	8.01	NLPH	159	70.9	—	71.0	<0.50	<0.50	<0.50	<0.50
MW1	10/06/06	12.79	7.02	5.77	NLPH	<47	70 l	—	98	<0.50	<0.50	<0.50	<0.50
MW1	01/12/07 h	12.79	—	—	—	—	—	—	—	—	—	—	—
MW1	03/26/07	Well destroyed.											
MW2	01/20/94	12.98	—	—	—	—	—	—	—	—	—	—	—
MW2	02/02/94	12.98	—	—	—	—	—	—	—	—	—	—	—
MW2	03/10/94	12.98	6.96	6.02	[8 c.]	—	—	—	—	—	—	—	—
MW2	04/22/94	12.98	—	—	[10 c.]	—	—	—	—	—	—	—	—
MW2	05/10/94	12.98	—	—	[5 c.]	—	—	—	—	—	—	—	—
MW2	06/27/94	12.98	7.10	5.88	Sheen	—	—	—	—	—	—	—	—
MW2	08/31/94	12.98	8.58	4.40	Sheen	—	—	—	—	—	—	—	—
MW2	09/29/94	12.98	9.11	3.87	Sheen	—	—	—	—	—	—	—	—
MW2	10/25/94	12.98	7.76	5.22	Sheen	—	—	—	—	—	—	—	—
MW2	11/30/94	12.98	7.33	5.65	—	—	—	—	—	—	—	—	—
MW2	12/27/94	12.98	6.77	6.21	Sheen	—	—	—	—	—	—	—	—
MW2	02/06/95	12.98	5.00	7.98	Sheen	—	—	—	—	—	—	—	—
MW2	06/07/95	12.98	7.14	5.84	Sheen	—	—	—	—	—	—	—	—
MW2	09/18/95	12.98	10.82	2.16	Sheen	—	—	—	—	—	—	—	—
MW2	11/01/95	12.98	11.65	1.33	Sheen	—	—	—	—	—	—	—	—
MW2	02/14/96	12.98	8.39	4.59	Sheen	—	—	—	—	—	—	—	—
MW2	06/19/96	12.98	6.55	6.43	Sheen	—	—	—	—	—	—	—	—
MW2	09/24/96	12.98	11.56	1.42	Sheen	—	—	—	—	—	—	—	—
MW2	12/11/96	12.98	8.02	4.96	Sheen	—	—	—	—	—	—	—	—
MW2	03/19/97	12.98	8.63	4.35	Sheen	—	—	—	—	—	—	—	—
MW2	06/04/97	12.98	10.57	2.41	Sheen	—	—	—	—	—	—	—	—
MW2	09/02/97	12.98	11.51	1.47	Sheen	—	—	—	—	—	—	—	—
MW2	12/02/97	12.98	11.24	1.74	NLPH	820	1,400	57	—	15	2.8	8.6	<2.5
MW2	03/27/98	12.98	6.06	6.92	NLPH	2,000	7,400	<50	—	1,400	350	490	1,500
MW2	06/23/98	12.98	11.06	1.92	Sheen	2,900	180	9.5	—	3.2	0.55	0.92	1.3
MW2	09/29/98	12.98	10.51	2.47	NLPH	180	290	9.3	—	<0.50	0.65	1.5	1.5
MW2	12/30/98	12.98	9.83	3.15	NLPH	700	520	16	—	17	0.96	2.6	3.5
MW2	03/24/99	12.98	4.47	8.51	NLPH	1,440	14,000	<40	—	1,300	336	786	3,420
MW2	06/22/99	12.98	6.42	6.56	NLPH	2,310	1,080	25.2	—	54.3	14.9	38.8	107
MW2	09/29/99	12.98	8.00	4.98	NLPH	2,720e	517	15.4	—	37.5	7.48	12.9	15.2
MW2	12/21/99	12.98	8.10	4.88	NLPH	6,300	3,200	<2	—	360	5.5	120	106
MW2	03/21/00 h	12.98	—	—	—	—	—	—	—	—	—	—	—
MW2	03/30/01	12.98	3.09	9.89	NLPH	510	200	—	110	7.2	<0.5	2.4	2.1
MW2	11/01/01	13.06	Well surveyed in compliance with AB 2886 requirements.										
MW2	03/11/02 k	13.06	3.78	9.28	NLPH	293	<1,000	62.0	30	<10.0	<10.0	<10.0	<10.0
MW2	03/11/03	13.06	5.49	7.57	NLPH	422	1,490	325	428	279	3.0	9.8	18.9
MW2	03/27/04	13.06	4.65	8.41	NLPH	184g	254	—	131	6.80	0.5	<0.5	1.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	11/02/04	13.06	4.43	8.63	NLPH	96	52.0	—	8.00	1.40	<0.5	<0.5	<0.5
MW2	02/04/05	13.06	3.32	9.74	NLPH	372g	66.0	—	8.30	<0.50	<0.5	<0.5	<0.5
MW2	05/02/05	13.06	2.74	10.32	NLPH	195g	84.2	—	5.30	<0.50	<0.5	<0.5	<0.5
MW2	08/01/05	13.06	2.99	10.07	NLPH	344g	<50.0	—	1.70	0.60	<0.5	<0.5	<0.5
MW2	10/25/05	13.06	2.08	10.98	NLPH	55.3g	<50.0	—	1.22	<0.50	<0.50	<0.50	<0.50
MW2	01/24/06	13.06	2.77	10.29	NLPH	170g	<50	—	1.6	<0.50	<0.50	<0.50	<0.50
MW2	04/28/06	13.06	1.46	11.60	NLPH	6,900m	<50	—	1.4n	0.99n	<0.50	<0.50	<0.50
MW2	08/04/06	13.06	1.52	11.54	NLPH	145	<50.0	—	0.820	<0.50	<0.50	<0.50	<0.50
MW2	10/06/06	13.06	5.55	7.51	NLPH	90g	<50	—	2.1	0.78	<0.50	<0.50	<0.50
MW2	01/12/07	13.06	5.50	7.56	NLPH	180g	95	—	7.0	7.6	<0.50	<0.50	<0.50
MW2	04/09/07	13.06	5.68	7.38	NLPH	230g	115	—	8.99	1.36j	<0.50	<0.50	0.62
MW2	08/06/07	13.06	6.15	6.91	NLPH	160g	83	—	7.4	0.65	<0.50	<0.50	<0.50
MW2	**11/15/07**	**13.06**	**6.71**	**6.35**	**NLPH**	**120g**	**140**	**—**	**13**	**22**	**<0.50**	**<0.50**	**<0.50**
MW3	01/20/94	12.92	8.24	4.68	Sheen	—	—	—	—	—	—	—	—
MW3	02/02/94	12.92	7.68	5.24	Sheen	—	—	—	—	—	—	—	—
MW3	03/10/94	12.92	7.24	5.68	Sheen	—	—	—	—	—	—	—	—
MW3	04/22/94	12.92	6.79	6.13	Sheen	—	—	—	—	—	—	—	—
MW3	05/10/94	12.92	6.43	6.49	Sheen	—	—	—	—	—	—	—	—
MW3	06/27/94	12.92	6.97	5.95	0.01	—	—	—	—	—	—	—	—
MW3	08/31/94	12.92	8.41	4.51	Sheen	—	—	—	—	—	—	—	—
MW3	09/29/94	12.92	8.97	3.95	Sheen	—	—	—	—	—	—	—	—
MW3	10/25/94	12.92	9.43	3.49	Sheen	—	—	—	—	—	—	—	—
MW3	11/28/94	12.92	7.19	5.73	—	—	—	—	—	—	—	—	—
MW3	12/27/94	12.92	6.64	6.28	Sheen	—	—	—	—	—	—	—	—
MW3	02/06/95	12.92	4.87	8.05	Sheen	—	—	—	—	—	—	—	—
MW3	06/07/95	12.92	7.05	5.87	Sheen	—	—	—	—	—	—	—	—
MW3	09/18/95	12.92	10.61	2.31	Sheen	—	—	—	—	—	—	—	—
MW3	11/01/95	12.92	11.58	1.34	Sheen	—	—	—	—	—	—	—	—
MW3	02/14/96	12.92	8.34	4.58	Sheen	—	—	—	—	—	—	—	—
MW3	06/19/96	12.92	6.35	6.57	Sheen	—	—	—	—	—	—	—	—
MW3	09/24/96	12.92	11.45	1.47	Sheen	—	—	—	—	—	—	—	—
MW3	12/11/96	12.92	7.89	5.03	NLPH	17,000	4,800	30	—	340	<5.0	8.2	20
MW3	03/19/97	12.92	9.83	3.09	NLPH	3,000	1,900	80	—	160	11	5.6	10
MW3	06/04/97	12.92	10.43	2.49	NLPH	8,000	920	11	—	15	2.8	2.4	<2.0
MW3	09/02/97	12.92	12.45	0.47	Sheen	—	—	—	—	—	—	—	—
MW3	12/02/97	12.92	11.21	1.71	NLPH	6,700	920	21	—	10	2.1	<1.0	2.7
MW3	03/24/98	12.92	5.93	6.99	NLPH	4,600	1,500	25	—	5,500	<5.0	<5.0	<5.0
MW3	06/23/98	12.92	11.13	1.79	NLPH	39,000	1,300	9.4	—	53	<1.0	<1.0	<1.0
MW3	09/29/98	12.92	10.46	2.46	Sheen	2,600	540	<5.0	—	6.8	1.9	1.4	2.3
MW3	12/30/98	12.92	9.72	3.20	NLPH	11,000	4,000	<50	—	74	<10	<10	<10
MW3	03/24/99	12.92	4.36	8.56	Sheen	3,850	2,330	<20	—	<5.0	<5.0	<5.0	<5.0
MW3	06/22/99	12.92	6.22	6.70	NLPH	6,860	1,470	<10	—	492	<2.5	<2.5	<2.5
MW3	09/29/99	12.92	8.10	4.82	NLPH	2,290e	315	<5.0	—	11.5	3.07	<1.0	2.54

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	12/21/99	12.92	7.99	4.93	NLPH	37,000	6,600	4	—	22	5	5.1	31.4
MW3	01/26/00	12.92	5.48	7.44	NLPH	2,600g	—	—	—	—	—	—	—
MW3	03/21/00 h	12.92	—	—	—	—	—	—	—	—	—	—	—
MW3	03/30/01	12.92	4.02	8.90	NLPH	2,000	880	—	300	130	<0.5	1.2	2.4
MW3	11/01/01	13.71	Well surveyed in compliance with AB 2886 requirements.										
MW3	03/11/02 k	13.71	4.72	8.99	NLPH	19,100	<2,500	130	175	165	<25.0	<25.0	<25.0
MW3	03/11/03	13.71	6.23	7.48	NLPH	1,190	887	122	119	71.9	0.8	1.1	2.0
MW3	03/26/04	13.71	5.47	8.24	NLPH	16,500g	1,350	—	98.4	30.8	1.6	<0.5	3.8
MW3	11/02/04	13.71	5.30	8.41	NLPH	3,620g	466	—	30.8	32.4	<0.5	<0.5	4.7
MW3	02/04/05	13.71	4.14	9.57	NLPH	2,850g	531	—	22.7	19.3	<0.5	0.6	1.6
MW3	05/02/05	13.71	3.41	10.30	NLPH	3,940g	586	—	29.5	36.3	3.1	0.8	4.3
MW3	08/01/05	13.71	3.88	9.83	NLPH	1,550	815	—	18.1	36.6	0.6	1.1	2.4
MW3	10/25/05	13.71	3.11	10.60	NLPH	4,010g	379	—	3.47	<0.50	<0.50	<0.50	1.01
MW3	01/24/06	13.71	2.69	11.02	NLPH	2,200g	510	—	13	35	<1.0	2.1	<1.0
MW3	04/28/06	13.71	2.44	11.27	NLPH	100g	330	—	13n	3.8n	<1.0	<1.0	<1.0
MW3	08/04/06	13.71	2.51	11.20	NLPH	3,890	441	—	10.1	14.7	0.57	1.44	4.23
MW3	10/06/06	13.71	6.33	7.38	NLPH	5,300j	360	—	9.7	3.8	<1.0	<1.0	<1.0
MW3	01/12/07	13.71	6.20	7.51	NLPH	4,700	300	—	9.0	3.9	<2.5	<2.5	<2.5
MW3	04/09/07	13.71	6.47	7.24	NLPH	1,600	428	—	11.8	3.33j	<0.50	0.74	4.11
MW3	08/06/07	13.71	6.91	6.80	NLPH	5,200	390	—	8.1	5.3	<0.50	<0.50	<0.50
MW3	**11/15/07**	**13.71**	**7.47**	**6.24**	**NLPH**	**7,000**	**290**	**—**	**6.2**	**3.0**	**<0.50**	**<0.50**	**<0.50**
MW4	01/20/94	12.77	—	—	—	—	—	—	—	—	—	—	—
MW4	02/02/94	12.77	—	—	[1 c.]	—	—	—	—	—	—	—	—
MW4	03/10/94	12.77	7.12	5.65	[8 c.]	—	—	—	—	—	—	—	—
MW4	04/22/94	12.77	—	—	[10 c.]	—	—	—	—	—	—	—	—
MW4	05/10/94	12.77	—	—	[5 c.]	—	—	—	—	—	—	—	—
MW4	06/27/94	12.77	6.50	6.27	0.01	—	—	—	—	—	—	—	—
MW4	08/31/94	12.77	7.84	4.93	0.02	—	—	—	—	—	—	—	—
MW4	09/29/94	12.77	8.43	4.34	0.03	—	—	—	—	—	—	—	—
MW4	10/25/94	12.77	9.24	3.53	Sheen	—	—	—	—	—	—	—	—
MW4	11/30/94	12.77	6.77	6.00	—	—	—	—	—	—	—	—	—
MW4	12/27/94	12.77	6.14	6.63	Sheen	—	—	—	—	—	—	—	—
MW4	02/06/95	12.77	4.87	7.90	Sheen	—	—	—	—	—	—	—	—
MW4	06/07/95	12.77	6.91	5.86	Sheen	—	—	—	—	—	—	—	—
MW4	09/18/95	12.77	9.59	3.18	Sheen	—	—	—	—	—	—	—	—
MW4	11/01/95	12.77	11.52	1.25	Sheen	—	—	—	—	—	—	—	—
MW4	02/14/96	12.77	8.56	4.21	Sheen	—	—	—	—	—	—	—	—
MW4	06/19/96	12.77	6.09	6.68	Sheen	—	—	—	—	—	—	—	—
MW4	09/24/96	12.77	10.20	2.57	Sheen	—	—	—	—	—	—	—	—
MW4	12/11/96	12.77	7.78	4.99	Sheen	—	—	—	—	—	—	—	—
MW4	03/19/97	12.77	8.56	4.21	Sheen	—	—	—	—	—	—	—	—
MW4	06/04/97	12.77	9.31	3.46	Sheen	—	—	—	—	—	—	—	—
MW4	09/02/97	12.77	10.00	2.77	Sheen	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	12/02/97	12.77	8.72	4.05	NLPH	15,000	1,500	50	---	<2.5	9.7	3.0	10
MW4	03/24/98	12.77	5.79	6.98	NLPH	6,400	540	38	—	<0.5	4.4	1.6	5.4
MW4	06/23/98	12.77	8.50	4.27	Sheen	7,500	1,000	25	—	3.3	<2.0	<2.0	<2.0
MW4	09/29/98	12.77	9.77	3.00	Sheen	65,000	7,300	<50	—	<10	<10	<10	<10
MW4	12/30/98	12.77	8.54	4.23	Sheen	12,000	1,000	170	—	3.8	5.1	<2.5	4.1
MW4	03/24/99	12.77	4.41	8.36	Sheen	20,500	1,300	4.40	—	2.64	<1.0	<1.0	<1.0
MW4	06/22/99	12.77	5.71	7.06	NLPH	9,760	1,470	<10	—	404	<2.5	<2.5	<2.5
MW4	09/29/99	12.77	7.32	5.45	NLPH	2,470f	589c	8.12	—	12.6	<1.0	<1.0	<1.0
MW4	12/21/99	12.77	7.58	5.19	NLPH	230,000	2,000	<2	—	<0.5	0.56	1.9	18.6
MW4	01/26/00	12.77	5.85	6.92	NLPH	3,200g	—	—	—	—	—	—	—
MW4	03/21/00	12.77	3.58	9.19	NLPH	5,900	270	13	—	6.8	0.83	<0.5	3.6
MW4	03/30/01 - Present: Well covered by asphalt.												
MW5	07/18/89	Well destroyed.											
MW6	01/20/94	14.27	—	—	—	—	—	—	—	—	—	—	—
MW6	02/02/94	14.27	—	—	—	—	—	—	—	—	—	—	—
MW6	03/10/94	14.27	7.82	6.45	[¼ c.]	—	—	—	—	—	—	—	—
MW6	04/22/94	14.27	—	—	[10 c.]	—	—	—	—	—	—	—	—
MW6	05/10/94	14.27	—	—	[3 c.]	—	—	—	—	—	—	—	—
MW6	06/27/94	14.27	7.77	6.50	Sheen	—	—	—	—	—	—	—	—
MW6	08/31/94	14.27	9.02	5.25	Sheen	—	—	—	—	—	—	—	—
MW6	09/29/94	14.27	9.51	4.76	Sheen	—	—	—	—	—	—	—	—
MW6	10/25/94	14.27	9.93	4.34	Sheen	—	—	—	—	—	—	—	—
MW6	11/30/94	14.27	8.05	6.22	—	—	—	—	—	—	—	—	—
MW6	12/27/94	14.27	7.54	6.73	—	—	—	—	—	—	—	—	—
MW6	02/06/95	14.27	5.86	8.41	Sheen	—	—	—	—	—	—	—	—
MW6	06/07/95	14.27	8.07	6.20	Sheen	—	—	—	—	—	—	—	—
MW6	09/18/95	14.27	10.54	3.73	Sheen	—	—	—	—	—	—	—	—
MW6	11/01/95	14.27	11.41	2.86	Sheen	—	—	—	—	—	—	—	—
MW6	02/14/96	14.27	9.17	5.10	Sheen	—	—	—	—	—	—	—	—
MW6	06/19/96	14.27	7.13	7.14	Sheen	—	—	—	—	—	—	—	—
MW6	09/24/96	14.27	11.24	3.03	Sheen	—	—	—	—	—	—	—	—
MW6	12/11/96	14.27	9.20	5.07	NLPH	2,900	9,100	<100	—	2,100	22	160	260
MW6	03/19/97	14.27	10.14	4.13	NLPH	3,800	24,000	250	—	5,800	91	1,300	1,900
MW6	06/04/97	14.27	10.58	3.69	NLPH	3,300	20,000	270	—	4,400	<50	540	480
MW6	09/02/97	14.27	11.02	3.25	NLPH	2,100	8,100	<25	—	1,800	<25	140	170
MW6	12/02/97	14.27	10.45	3.82	NLPH	2,300	6,800	<100	—	1,100	<20	77	74
MW6	03/24/98	14.27	7.09	7.18	NLPH	3,800	20,000	<250	—	4,300	<50	2,200	1,500
MW6	06/23/98	14.27	9.79	4.48	Sheen	4,100	19,000	<500	—	3,400	<100	1,800	1,100
MW6	09/29/98	14.27	10.56	3.71	NLPH	2,300	8,600	<100	—	2,100	25	300	260
MW6	12/30/98	14.27	9.97	4.30	NLPH	2,700	6,800	<125	—	1,600	<25	84	200
MW6	03/24/99	14.27	5.02	9.25	Sheen	2,670	12,600	<20	—	3,380	16.5	221	190
MW6	06/22/99	14.27	6.91	7.36	NLPH	5,670	6,720	<40	—	2,400	<10	767	14.4

TABLE 1A
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Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	09/29/99	14.27	8.66	5.61	NLPH	1,370f	6,310d	<250	—	<25	<25	133	<25
MW6	12/21/99	14.27	8.57	5.70	NLPH	2,300	3,800	12	—	890	3.3	94	95
MW6	03/21/00 h	14.27	—	—	—	—	—	—	—	—	—	—	—
MW6	03/30/01	14.27	3.66	10.61	NLPH	2,000	9,200	—	<5	3,100	9.1	130	31
MW6	11/01/01	14.23	Well surveyed in compliance with AB 2886 requirements.										
MW6	03/11/02 k	14.23	4.55	9.68	NLPH	1,460	7,660	45.0	<5.0	2,200	25.0 j	410	285
MW6	03/11/03	14.23	5.79	8.44	NLPH	1,100	5,120	15.7	1.80	920	3.2	36	19.4
MW6	03/26/04	14.23	5.22	9.01	NLPH	596g	5,090	—	0.70	1,130	14.7	164	62.9
MW6	11/02/04	14.23	4.84	9.39	NLPH	1,000g	4,320	—	<0.50	793	3.6	178	53.0
MW6	02/04/05	14.23	3.83	10.40	NLPH	1,410g	3,950	—	<0.50	1,210	9.4	110	22.6
MW6	05/02/05	14.23	3.18	11.05	NLPH	852g	4,900	—	<0.50	755	6.6	189	20.9
MW6	08/01/05	14.23	3.92	10.31	NLPH	1,290g	3,320	—	1.20	597	5.1	64.7	47.5
MW6	10/25/05	14.23	3.93	10.30	NLPH	861g	2,870	—	1.48	496	4.24	63.5	35.9
MW6	01/24/06	14.23	2.81	11.42	NLPH	570g	4,000	—	<5.0	590	<25	51	<25
MW6	04/28/06	14.23	2.68	11.55	NLPH	400g	3,600	—	2.3n	600n	<12	60	<12
MW6	08/04/06	14.23	3.07	11.16	NLPH	899	4,070	—	0.920	294	4.42	74.1	19.9
MW6	10/06/06	14.23	5.64	8.59	NLPH	430g,j	1,900	—	<0.50	140	<12	24	<12
MW6	01/12/07	14.23	5.82	8.41	NLPH	300g	1,700	—	<0.50	98	<5.0	16	<5.0
MW6	04/09/07	14.23	6.03	8.20	NLPH	230g	2,150	—	<0.500	116j	1.66	12.3	6.39
MW6	08/06/07	14.23	6.40	7.83	NLPH	190g	<500	—	<0.50	85	<5.0	<5.0	<5.0
MW6	**11/15/07**	**14.23**	**6.93**	**7.30**	**NLPH**	**390g**	**410**	**—**	**<0.50**	**57**	**<2.5**	**<2.5**	**<2.5**
MW7	01/20/94	14.84	8.67	6.17	NLPH	—	—	—	—	—	—	—	—
MW7	02/02/94	14.84	8.47	6.37	NLPH	—	—	—	—	—	—	—	—
MW7	02/03/94	14.84	—	—	—	1,300	2,900	—	—	79	5	8.2	21
MW7	03/10/94	14.84	8.24	6.60	NLPH	—	—	—	—	—	—	—	—
MW7	04/22/94	14.84	7.95	6.89	NLPH	—	—	—	—	—	—	—	—
MW7	05/10/94	14.84	7.53	7.31	NLPH	—	—	—	—	—	—	—	—
MW7	05/11/94	14.84	—	—	—	1,300	2,400	—	—	88	5.6	5.2	15
MW7	06/27/94	14.84	8.01	6.83	NLPH	—	—	—	—	—	—	—	—
MW7	08/31/94	14.84	9.19	5.65	NLPH	—	—	—	—	—	—	—	—
MW7	09/29/94	14.84	9.65	5.19	NLPH	56	1,900	—	—	71	3.1	3.5	7.8
MW7	10/25/94	14.84	9.96	4.88	NLPH	89	1,400	—	—	51	1.5	24	6.8
MW7	11/30/94	14.84	7.78	7.06	—	—	—	—	—	—	—	—	—
MW7	12/27/94	14.84	7.51	7.33	—	—	—	—	—	—	—	—	—
MW7	02/06/95	14.84	5.79	9.05	NLPH	1,300	2,500	—	—	130	<10	<10	<10
MW7	06/07/95	14.84	7.73	7.11	NLPH	1,200	2,400	39	—	91	5	7.6	14
MW7	09/18/95	14.84	9.81	5.03	NLPH	1,100	1,800	<25	—	17	<5.0	<5.0	<5.0
MW7	11/01/95	14.84	10.56	4.28	NLPH	1,700	3,000	<13	—	2.7	11	25	<2.5
MW7	02/14/96	14.84	8.04	6.80	NLPH	1,200	1,900	<25	—	59	<5.0	<5.0	<5.0
MW7	06/19/96	14.84	7.33	7.51	NLPH	1,400	2,000	<25	—	96	<5.0	<5.0	5.6
MW7	09/24/96	14.84	10.10	4.74	NLPH	1,100	950	<25	—	6.8	<5.0	<5.0	<5.0
MW7	12/11/96	14.84	8.50	6.34	NLPH	1,600	2,500	<10	—	50	<2.0	6.4	30
MW7	03/19/97	14.84	8.88	5.96	NLPH	840	2,700	<25	—	61	8.0	21	68

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Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	06/04/97	14.84	9.38	5.46	NLPH	1,000	1,900	<2.5	—	45	<2.0	5.3	13
MW7	09/02/97	14.84	9.69	5.15	NLPH	790	1,700	<2.5	—	28	2.2	<2.0	5.9
MW7	12/02/97	14.84	8.65	6.19	NLPH	1,100	2,000	14	—	33	2.2	2.0	5.8
MW7	03/24/98	14.84	6.40	8.44	NLPH	950	2,300	<25	—	73	<5.0	<5.0	22
MW7	06/23/98	14.84	8.34	6.50	NLPH	1,600	4,700	140	—	50	<5.0	12	20
MW7	09/29/98	14.84	9.76	5.08	NLPH	630	700	<5.0	—	2.7	1.3	2.4	5.3
MW7	12/30/98	14.84	8.86	5.98	NLPH	1,700	1,400	<5.0	—	17	7.7	2.8	16
MW7	03/24/99	14.84	5.48	9.36	Sheen	860	1,740	6.73	—	59.2	2.76	4.33	15.1
MW7	06/22/99	14.84	6.54	8.30	NLPH	5,330	3,250	<4.0	—	59.5	3.96	2.89	6.38
MW7	09/29/99	14.84	8.45	6.39	NLPH	1,750f	1,360c,d	<25	—	3.07	<2.5	5.02	6.32
MW7	12/21/99	14.84	8.39	6.45	NLPH	4,600	2,900	<2	—	47	2	1.7	8.53
MW7	03/21/00	14.84	4.72	10.12	NLPH	1,500	760	<2	—	43	2	2.2	10.8
MW7	12/21/00	Well destroyed.											
MW8	01/20/94	13.45	8.90	4.55	Sheen	—	—	—	—	—	—	—	—
MW8	02/02/94	13.45	8.58	4.87	Sheen	—	—	—	—	—	—	—	—
MW8	03/10/94	13.45	7.16	6.29	Sheen	—	—	—	—	—	—	—	—
MW8	04/22/94	13.45	7.34	6.11	Sheen	—	—	—	—	—	—	—	—
MW8	05/10/94	13.45	7.04	6.41	Sheen	—	—	—	—	—	—	—	—
MW8	06/27/94	13.45	6.01	7.44	Sheen	—	—	—	—	—	—	—	—
MW8	08/31/94	13.45	9.26	4.19	Sheen	—	—	—	—	—	—	—	—
MW8	09/29/94	13.45	9.76	3.69	Sheen	—	—	—	—	—	—	—	—
MW8	10/25/94	13.45	10.05	3.40	Sheen	—	—	—	—	—	—	—	—
MW8	11/30/94	13.45	7.68	5.77	—	—	—	—	—	—	—	—	—
MW8	12/27/94	13.45	7.11	6.34	Sheen	—	—	—	—	—	—	—	—
MW8	02/06/95	13.45	5.39	8.06	Sheen	—	—	—	—	—	—	—	—
MW8	06/07/95	13.45	7.53	5.92	Sheen	—	—	—	—	—	—	—	—
MW8	09/18/95	13.45	9.84	3.61	Sheen	—	—	—	—	—	—	—	—
MW8	11/01/95	13.45	10.47	2.98	Sheen	—	—	—	—	—	—	—	—
MW8	02/14/96	13.45	8.27	5.18	Sheen	—	—	—	—	—	—	—	—
MW8	06/19/96	13.45	6.88	6.57	Sheen	—	—	—	—	—	—	—	—
MW8	09/24/96	13.45	10.13	3.32	Sheen	—	—	—	—	—	—	—	—
MW8	12/11/96	13.45	8.53	4.92	Sheen	—	—	—	—	—	—	—	—
MW8	03/19/97	13.45	9.09	4.36	Sheen	—	—	—	—	—	—	—	—
MW8	06/04/97	13.45	9.52	3.93	Sheen	—	—	—	—	—	—	—	—
MW8	09/02/97	13.45	9.72	3.73	NLPH	8,000	20,000	<50	—	57	<50	850	660
MW8	12/02/97	13.45	8.83	4.62	NLPH	2,700	6,900	130	—	83	<10	<10	100
MW8	03/24/98	13.45	6.52	6.93	NLPH	2,900	10,000	<125	—	190	<25	470	330
MW8	06/23/98	13.45	9.02	4.43	NLPH	3,700	10,000	<50	—	140	<10	460	260
MW8	09/29/98	13.45	9.72	3.73	NLPH	3,600	12,000	130	—	46	<10	340	190
MW8	12/30/98	13.45	9.06	4.39	NLPH	3,000	11,000	140	—	170	<25	230	160
MW8	03/24/99	13.45	5.21	8.24	Sheen	2,250	13,000	22.6	—	336	53.2	415	326
MW8	06/22/99	13.45	6.51	6.94	Sheen	4,010	13,000	64.9	—	174	<5.0	186	13.1
MW8	09/29/99	13.45	8.22	5.23	NLPH	2,170f	5,420	<25	—	20.4	<5.0	<5.0	38.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/21/99	13.45	8.41	5.04	NLPH	2,100	4,700	<2	—	190	15	160	68.2
MW8	03/21/00	13.45	4.47	8.98	NLPH	—	6,300	270	—	380	12	260	86
MW8	12/21/00	Well destroyed.											
MW9	01/20/94	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	02/02/94	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	03/10/94	14.64	6.90	7.74	NLPH	—	—	—	—	—	—	—	—
MW9	04/22/94	14.64	7.38	7.26	NLPH	—	—	—	—	—	—	—	—
MW9	05/10/94	14.64	6.96	7.68	NLPH	—	—	—	—	—	—	—	—
MW9	06/27/94	14.64	7.65	6.99	NLPH	—	—	—	—	—	—	—	—
MW9	08/31/94	14.64	8.87	5.77	NLPH	—	—	—	—	—	—	—	—
MW9	09/29/94	14.64	9.19	5.45	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	10/25/94	14.64	9.66	4.98	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	11/30/94	14.64	8.38	6.26	—	—	—	—	—	—	—	—	—
MW9	12/27/94	14.64	7.29	7.35	NLPH	—	—	—	—	—	—	—	—
MW9	02/06/95	14.64	5.74	8.90	NLPH	56	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	06/07/95	14.64	8.33	6.31	NLPH	72	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/18/95	14.64	9.28	5.36	NLPH	60	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	11/01/95	14.64	10.09	4.55	NLPH	61	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	02/14/96	14.64	6.26	8.38	NLPH	83	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	06/19/96	14.64	6.68	7.96	NLPH	68	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/24/96	14.64	9.72	4.92	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/11/96	14.64	8.11	6.53	NLPH	91	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/19/97	14.64	7.72	6.92	NLPH	140	<50	<2.5	—	0.83	<0.5	<0.5	<0.5
MW9	06/04/97	14.64	8.87	5.77	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/02/97	14.64	9.44	5.20	NLPH	140	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/02/97	14.64	8.43	6.21	NLPH	71	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/24/98	14.64	5.84	8.80	NLPH	62	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	06/23/98	14.64	7.81	6.83	NLPH	69	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/29/98	14.64	9.26	5.38	NLPH	52	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/30/98	14.64	8.28	6.36	NLPH	74	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/24/99	14.64	4.74	9.90	NLPH	71.1	b	b	—	b	b	b	b
MW9	06/22/99	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	09/29/99	14.64	8.41	6.23	NLPH	—	—	—	—	—	—	—	—
MW9	12/21/99	14.64	8.20	6.44	NLPH	—	—	—	—	—	—	—	—
MW9	03/21/00	14.64	4.59	10.05	NLPH	—	—	—	—	—	—	—	—
MW9	12/21/00	Well destroyed.											
MW10	01/20/94	14.05	8.40	5.65	NLPH	—	—	—	—	—	—	—	—
MW10	02/02/94	14.05	8.00	6.05	NLPH	—	—	—	—	—	—	—	—
MW10	02/03/94	14.05	—	—	—	<50	<50	—	—	<0.5	1	<0.5	1.8
MW10	03/10/94	14.05	7.56	6.49	NLPH	—	—	—	—	—	—	—	—
MW10	04/22/94	14.05	7.35	6.70	NLPH	—	—	—	—	—	—	—	—
MW10	05/10/94	14.05	7.06	6.99	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	05/11/94	14.05	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	06/27/94	14.05	7.59	6.46	NLPH	—	—	—	—	—	—	—	—
MW10	08/31/94	14.05	8.73	5.32	NLPH	—	—	—	—	—	—	—	—
MW10	09/29/94	14.05	9.07	4.98	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	10/25/94	14.05	9.41	4.64	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	11/30/94	14.05	7.62	6.43	—	—	—	—	—	—	—	—	—
MW10	12/27/94	14.05	7.01	7.04	NLPH	—	—	—	—	—	—	—	—
MW10	02/06/95	14.05	5.60	8.45	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW10	06/07/95	14.05	7.12	6.93	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	09/18/95	14.05	8.54	5.51	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	11/01/95	14.05	9.44	4.61	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	02/14/96	14.05	9.36	4.69	NLPH	64	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	06/19/96	14.05	7.32	6.73	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	09/24/96	14.05	9.07	4.98	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	12/11/96	14.05	7.73	6.32	NLPH	67	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	03/19/97	14.05	7.62	6.43	NLPH	51	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	06/04/97	14.05	8.38	5.67	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	09/02/97	14.05	8.64	5.41	NLPH	120	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	12/02/97	14.05	7.22	6.83	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	03/24/98	14.05	5.71	8.34	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	06/23/98	14.05	7.23	6.82	NLPH	90	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	09/29/98	14.05	8.39	5.66	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	12/30/98	14.05	7.74	6.31	NLPH	58	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	03/24/99	14.05	4.74	9.31	NLPH	<50	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW10	06/22/99	14.05	—	—	—	—	—	—	—	—	—	—	—
MW10	09/29/99	14.05	8.17	5.88	NLPH	—	—	—	—	—	—	—	—
MW10	12/21/99	14.05	7.87	6.18	NLPH	—	—	—	—	—	—	—	—
MW10	12/21/00	Well destroyed.											
MW11	01/20/94	13.55	9.61	3.94	NLPH	—	—	—	—	—	—	—	—
MW11	02/02/94	13.55	9.56	3.99	NLPH	—	—	—	—	—	—	—	—
MW11	02/03/94	13.55	—	—	—	160	<50	—	—	<0.5	1	<0.5	0.9
MW11	03/10/94	13.55	8.59	4.96	NLPH	—	—	—	—	—	—	—	—
MW11	04/22/94	13.55	8.47	5.08	NLPH	—	—	—	—	—	—	—	—
MW11	05/10/94	13.55	8.12	5.43	NLPH	1002	<50	—	—	<0.53	<0.5	<0.5	3.2
MW11	06/27/94	13.55	8.65	4.90	NLPH	—	—	—	—	—	—	—	—
MW11	08/31/94	13.55	9.80	3.75	NLPH	—	—	—	—	—	—	—	—
MW11	09/29/94	13.55	10.16	3.39	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	10/25/94	13.55	10.48	3.07	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	11/30/94	13.55	8.55	5.00	—	—	—	—	—	—	—	—	—
MW11	12/27/94	13.55	7.98	5.57	NLPH	—	—	—	—	—	—	—	—
MW11	02/06/95	13.55	6.49	7.06	NLPH	160	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	06/07/95	13.55	7.98	5.57	NLPH	50	<50	42	—	<0.5	<0.5	<0.5	<0.5
MW11	09/18/95	13.55	10.12	3.43	NLPH	56	<50	32	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	11/01/95	13.55	10.75	2.80	NLPH	170	<50	35	—	<0.5	<0.5	<0.5	<0.5
MW11	02/14/96	13.55	8.03	5.52	NLPH	76	<50	37	—	<0.5	<0.5	<0.5	<0.5
MW11	06/19/96	13.55	7.85	5.70	NLPH	92	<50	33	—	<0.5	<0.5	<0.5	<0.5
MW11	09/24/96	13.55	10.45	3.10	NLPH	58	<50	40	—	<0.5	<0.5	<0.5	<0.5
MW11	12/11/96	13.55	9.02	4.53	NLPH	110	<50	10	—	<0.5	<0.5	<0.5	<0.5
MW11	03/19/97	13.55	9.16	4.39	NLPH	100	<50	6.9	—	<0.5	<0.5	<0.5	<0.5
MW11	06/04/97	13.55	9.91	3.64	NLPH	<50	<50	5.6	—	<0.5	<0.5	<0.5	<0.5
MW11	09/02/97	13.55	10.25	3.30	NLPH	150	<50	4.5	—	<0.5	<0.5	<0.5	<0.5
MW11	12/02/97	13.55	9.33	4.22	NLPH	70	<50	5.8	—	<0.5	<0.5	<0.5	<0.5
MW11	03/24/98	13.55	6.77	6.78	NLPH	<50	<50	4.1	—	<0.5	<0.5	<0.5	<0.5
MW11	06/23/98	13.55	8.99	4.56	NLPH	70	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW11	09/29/98	13.55	9.89	3.66	NLPH	76	<50	7.7	—	<0.5	<0.5	<0.5	<0.5
MW11	12/30/98	13.55	9.17	4.38	NLPH	71	<50	3.5	—	<0.5	<0.5	<0.5	<0.5
MW11	03/24/99	13.55	5.79	7.76	NLPH	58.2	<50	4.51	—	<0.5	1.20	<0.5	<0.5
MW11	06/22/99	13.55	—	—	—	—	—	—	—	—	—	—	—
MW11	09/29/99	13.55	9.14	4.41	NLPH	—	—	—	—	—	—	—	—
MW11	12/21/99	13.55	9.01	4.54	NLPH	—	—	—	—	—	—	—	—
MW11	03/21/00	13.55	5.68	7.87	NLPH	—	—	—	—	—	—	—	—
MW11	12/21/00	Well destroyed.											
MW12	01/20/94	12.61	7.81	4.80	NLPH	—	—	—	—	—	—	—	—
MW12	02/02/94	12.61	7.22	5.39	NLPH	18,000	48,000	—	—	4,000	2,700	2,900	9,900
MW12	03/10/94	12.61	6.16	6.45	NLPH	—	—	—	—	—	—	—	—
MW12	04/22/94	12.61	6.31	6.30	NLPH	—	—	—	—	—	—	—	—
MW12	05/10/94	12.61	6.16	6.45	NLPH	—	—	—	—	—	—	—	—
MW12	05/11/94	12.61	—	—	—	8,200	46,000	—	—	30,003	1,600	2,900	9,100
MW12	06/27/94	12.61	6.55	6.06	NLPH	—	—	—	—	—	—	—	—
MW12	08/31/94	12.61	7.97	4.64	NLPH	—	—	—	—	—	—	—	—
MW12	09/29/94	12.61	8.52	4.09	Sheen	—	—	—	—	—	—	—	—
MW12	10/25/94	12.61	8.74	3.87	Sheen	—	—	—	—	—	—	—	—
MW12	11/30/94	12.61	8.73	3.88	—	—	—	—	—	—	—	—	—
MW12	12/30/94	12.61	6.17	6.44	NLPH	—	—	—	—	—	—	—	—
MW12	02/06/95	12.61	4.44	8.17	Sheen	—	—	—	—	—	—	—	—
MW12	06/07/95	12.61	6.59	6.02	Sheen	—	—	—	—	—	—	—	—
MW12	09/18/95	12.61	8.96	3.65	Sheen	—	—	—	—	—	—	—	—
MW12	11/01/95	12.61	10.75	1.86	Sheen	—	—	—	—	—	—	—	—
MW12	02/14/96	12.61	7.73	4.88	Sheen	—	—	—	—	—	—	—	—
MW12	06/19/96	12.61	5.80	6.81	Sheen	—	—	—	—	—	—	—	—
MW12	09/24/96	12.61	9.14	3.47	Sheen	—	—	—	—	—	—	—	—
MW12	12/11/96	12.61	7.31	5.30	Sheen	—	—	—	—	—	—	—	—
MW12	03/19/97	12.61	9.96	2.65	Sheen	—	—	—	—	—	—	—	—
MW12	06/04/97	12.61	8.81	3.80	Sheen	—	—	—	—	—	—	—	—
MW12	09/02/97	12.61	8.93	3.68	Sheen	—	—	—	—	—	—	—	—
MW12	12/02/97	12.61	8.41	4.20	NLPH	3,900	45,000	<250	—	1,800	560	3,100	8,700

TABLE 1A
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Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	03/24/98	12.61	5.37	7.24	NLPH	8,800	42,000	<250	—	820	280	2,800	6,800
MW12	06/23/98	12.61	8.43	4.18	Sheen	7,800	39,000	560	—	1,000	200	2,300	4,900
MW12	09/29/98	12.61	8.94	3.67	Sheen	21,000	40,000	<500	—	1,100	150	2,200	3,100
MW12	12/30/98	12.61	8.47	4.14	Sheen	49,000	79,000	<500	—	1,400	400	3,300	8,500
MW12	03/24/99	12.61	3.71	8.90	Sheen	5,070	40,600	<20	—	328	182	1,690	3,930
MW12	06/22/99	12.61	4.91	7.70	Sheen	15,000	54,800	109	—	203	244	1,530	3,790
MW12	09/29/99	12.61	7.41	5.20	NLPH	6,830f	22,900	194	—	422	72.6	1,790	2,270
MW12	12/21/99	12.61	7.46	5.15	NLPH	10,000	25,000	<40	—	580	26	1,400	1,360
MW12	03/21/00	12.61	3.57	9.04	NLPH	4,400	23,000	860	—	690	33	1,600	3,290
MW12	03/30/01 - Present: Well covered by asphalt.												
MW13	01/20/94	14.20	9.08	5.12	NLPH	—	—	—	—	—	—	—	—
MW13	02/02/94	14.20	8.75	5.45	NLPH	—	—	—	—	—	—	—	—
MW13	02/03/94	14.20	—	—	—	8,100	41,000	—	—	3,800	1,500	2,700	9,500
MW13	03/10/94	14.20	7.46	6.74	Sheen	—	—	—	—	—	—	—	—
MW13	04/22/94	14.20	7.78	6.42	Sheen	—	—	—	—	—	—	—	—
MW13	05/10/94	14.20	7.61	6.59	NLPH	—	—	—	—	—	—	—	—
MW13	05/11/94	14.20	—	—	—	15,000	39,000	—	—	3,400	930	2,400	8,900
MW13	06/27/94	14.20	7.97	6.23	NLPH	—	—	—	—	—	—	—	—
MW13	08/31/94	14.20	9.21	4.99	NLPH	—	—	—	—	—	—	—	—
MW13	09/29/94	14.20	9.61	4.59	NLPH	320	57,000	—	—	2,100	470	2,600	8,100
MW13	10/25/94	14.20	9.93	4.27	Sheen	—	—	—	—	—	—	—	—
MW13	11/30/94	14.20	8.16	6.04	—	—	—	—	—	—	—	—	—
MW13	12/27/94	14.20	7.61	6.59	—	—	—	—	—	—	—	—	—
MW13	02/06/95	14.20	5.89	8.31	Sheen	—	—	—	—	—	—	—	—
MW13	06/07/95	14.20	8.05	6.15	Sheen	—	—	—	—	—	—	—	—
MW13	09/18/95	14.20	9.94	4.26	Sheen	—	—	—	—	—	—	—	—
MW13	11/01/95	14.20	10.48	3.72	Sheen	—	—	—	—	—	—	—	—
MW13	02/14/96	14.20	8.88	5.32	Sheen	—	—	—	—	—	—	—	—
MW13	06/19/96	14.20	7.22	6.98	Sheen	—	—	—	—	—	—	—	—
MW13	09/24/96	14.20	10.27	3.93	Sheen	—	—	—	—	—	—	—	—
MW13	12/11/96	14.20	8.77	5.43	Sheen	—	—	—	—	—	—	—	—
MW13	03/19/97	14.20	9.46	4.74	Sheen	—	—	—	—	—	—	—	—
MW13	06/04/97	14.20	9.59	4.61	Sheen	—	—	—	—	—	—	—	—
MW13	09/02/97	14.20	9.68	4.52	Sheen	—	—	—	—	—	—	—	—
MW13	12/02/97	14.20	9.16	5.04	NLPH	16,000	14,000	<250	—	210	<50	920	1,000
MW13	03/24/98	14.20	6.71	7.49	NLPH	1,700	5,600	55	—	110	6.0	420	330
MW13	06/23/98	14.20	8.87	5.33	NLPH	3,800	12,000	200	—	120	<20	300	300
MW13	09/29/98	14.20	9.79	4.41	NLPH	2,400	4,900	130	—	130	12.0	410	200
MW13	12/30/98	14.20	9.03	5.17	NLPH	2,000	6,700	520	—	100	11	400	250
MW13	03/24/99	14.20	4.91	9.29	Sheen	688	3,730	15.5	—	35.9	1.58	150	112
MW13	06/22/99	14.20	5.66	8.54	Sheen	4,090	7,220	56.4	—	29.0	<5.0	496	318
MW13	09/29/99	14.20	8.62	5.58	NLPH	1,060f	5,200	103	—	83.0	5.90	322	126
MW13	12/21/99	14.20	8.59	5.61	NLPH	1,800	4,400	<2	—	52	1.9	340	115

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	03/21/00 h	14.20	—	—	—	—	—	—	—	—	—	—	—
MW13	12/21/00	Well destroyed.											
MW14	01/20/94	15.18	—	—	—	—	—	—	—	—	—	—	—
MW14	02/02/94 h	15.18	—	—	—	—	—	—	—	—	—	—	—
MW14	03/10/94	15.18	7.84	7.34	NLPH	—	—	—	—	—	—	—	—
MW14	04/22/94	15.18	8.00	7.18	NLPH	—	—	—	—	—	—	—	—
MW14	05/10/94	15.18	7.93	7.25	NLPH	—	—	—	—	—	—	—	—
MW14	05/11/94	15.18	—	—	—	11,002	300	—	—	2.7	7.9	2	27
MW14	06/27/94	15.18	8.19	6.99	NLPH	—	—	—	—	—	—	—	—
MW14	08/31/94	15.18	9.44	5.74	NLPH	—	—	—	—	—	—	—	—
MW14	09/29/94	15.18	9.82	5.36	NLPH	—	300	1,600	—	<0.5	<0.5	0.9	1.3
MW14	10/25/94	15.18	9.99	5.19	NLPH	—	200	210	—	<0.5	<0.5	0.8	<0.5
MW14	11/30/94	15.18	8.16	7.02	—	—	—	—	—	—	—	—	—
MW14	12/27/94	15.18	8.15	7.03	Sheen	—	—	—	—	—	—	—	—
MW14	02/06/95	15.18	7.18	8.00	NLPH	1,200	360	—	—	<1.0	<1.0	<1.0	<1.0
MW14	06/07/95	15.18	7.70	7.48	NLPH	1,100	670	<2.5	—	<0.5	<0.5	3.6	<0.5
MW14	09/18/95	15.18	9.88	5.30	NLPH	1,900	1,300	<10	—	<2.0	<2.0	<2.0	3
MW14	11/01/95	15.18	10.56	4.62	NLPH	2,700	1,100	<13	—	<2.5	<2.5	3.2	3.1
MW14	02/14/96	15.18	9.08	6.10	NLPH	1,500	470	<2.5	—	<0.5	<0.5	1.3	<0.5
MW14	06/19/96	15.18	8.50	6.68	NLPH	2,000	610	<12	—	<2.5	<2.5	<2.5	<2.5
MW14	09/24/96	15.18	10.23	4.95	NLPH	5,100	1,000	<25	—	<5.0	<5.0	<5.0	<5.0
MW14	12/11/96	15.18	9.09	6.09	NLPH	2,100 i	1,100	<10	—	<2.0	<2.0	<2.0	3.3
MW14	03/19/97	15.18	7.99	7.19	NLPH	1,400	690	<2.5	—	0.65	1.7	2.5	8.3
MW14	06/04/97	15.18	9.30	5.88	NLPH	1,500	730	<2.5	—	<1.2	<1.2	3.5	5.3
MW14	09/02/97	15.18	9.92	5.26	NLPH	1,900	910	<5.0	—	<5.0	<5.0	<5.0	5.9
MW14	12/02/97	15.18	9.13	6.05	NLPH	1,200	570	<2.5	—	0.85	<0.5	<0.5	1.7
MW14	03/24/98	15.18	8.52	6.66	NLPH	1,300	650	5.7	—	1.7	<1.0	<1.0	2.3
MW14	06/23/98	15.18	8.69	6.49	NLPH	1,100	470	<2.5	—	<0.5	1.5	1.1	3.0
MW14	09/29/98	15.18	9.41	5.77	NLPH	930	570	<2.5	—	<0.50	<0.50	2.5	3.5
MW14	12/30/98	15.18	9.31	5.87	NLPH	2,000	420	<2.5	—	<0.5	<0.5	<0.5	2.8
MW14	03/24/99	15.18	4.23	10.95	NLPH	936	456	<2.0	—	<0.5	<0.5	0.685	<0.5
MW14	06/22/99	15.18	7.24	7.94	NLPH	1,720	403	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW14	09/29/99	15.18	9.41	5.77	NLPH	927f	388	<2.5	—	1.31	<0.5	0.864	2.07
MW14	12/21/99	15.18	8.93	6.25	NLPH	1,400	420	<2	—	0.61	<0.5	<0.5	6.3
MW14	03/21/00	15.18	5.76	9.42	NLPH	—	390	<2	—	1.4	<0.5	0.82	4.5
MW14	03/30/01	15.18	4.21	10.97	NLPH	980	330	—	<5	<0.5	<0.5	1.3	3.03
MW14	11/01/01	15.14	Well surveyed in compliance with AB 2886 requirements.										
MW14	03/11/02 k	15.14	4.87	10.27	NLPH	954	146	1.40	0.6	<0.50	<0.50	0.90	5.70
MW14	03/11/03	15.14	6.99	8.15	NLPH	1,020	331	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	03/26/04	15.14	7.82	7.32	NLPH	586g	235	—	<0.50	1.20	0.8	0.6	1.4
MW14	11/02/04	15.14	7.06	8.08	NLPH	1,110g	282	—	<0.50	0.90	<0.5	1.6	7.2
MW14	02/04/05	15.14	6.15	8.99	NLPH	2,880g	327	—	<0.50	0.60	<0.5	0.8	1.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	05/02/05	15.14	4.97	10.17	NLPH	2,590g	363	—	<0.50	1.20	0.5	1.4	2.5
MW14	08/01/05	15.14	5.31	9.83	NLPH	2,690g	280	—	<0.50	0.90	<0.5	0.9	1.8
MW14	10/25/05	15.14	5.16	9.98	NLPH	5,410g	342	—	<0.500	0.82	<0.50	<0.50	1.98
MW14	01/24/06	15.14	5.40	9.74	NLPH	440g	290	—	<0.50	1.4	<0.50	1.9	<0.50
MW14	04/28/06	15.14	4.06	11.08	NLPH	190g	370	—	<0.50n	1.9n	<0.50	4.2	<0.50
MW14	08/04/06	15.14	4.77	10.37	NLPH	1,290	347	—	<0.500	1.14	<0.50	<0.50	0.61
MW14	10/06/06	15.14	6.97	8.17	NLPH	160g,j	290	—	<0.50	1.3	1.4	3.7	3.0
MW14	01/12/07	15.14	6.86	8.28	NLPH	160g	250	—	<0.50	1.2	<0.50	2.0	<0.50
MW14	04/09/07	15.14	8.31	6.83	NLPH	330g	309	—	<0.500	1.01	0.55	0.97	1.17
MW14	08/06/07	15.14	7.41	7.73	NLPH	200g	290	—	<0.50	<0.50	<0.50	1.0	<0.50
MW14	**11/15/07**	**15.14**	**7.97**	**7.17**	**NLPH**	**210g**	**260**	**—**	**<0.50**	**0.66**	**<0.50**	**<0.50**	**1.5**
MW15	01/20/94	13.73	7.48	6.25	NLPH	—	—	—	—	—	—	—	—
MW15	02/02/94	13.73	7.30	6.43	NLPH	—	—	—	—	—	—	—	—
MW15	02/03/94	13.73	—	—	—	1,200	4,300	—	—	24	6.7	170	26
MW15	03/10/94	13.73	7.32	6.41	NLPH	—	—	—	—	—	—	—	—
MW15	04/22/94	13.73	6.67	7.06	NLPH	—	—	—	—	—	—	—	—
MW15	05/10/94	13.73	5.81	7.92	NLPH	—	—	—	—	—	—	—	—
MW15	05/11/94	13.73	—	—	—	1,400	3,900	—	—	16	<0.5	150	13
MW15	06/27/94	13.73	6.14	7.59	NLPH	—	—	—	—	—	—	—	—
MW15	08/31/94	13.73	7.20	6.53	NLPH	—	—	—	—	—	—	—	—
MW15	09/29/94	13.73	7.76	5.97	NLPH	420	2,500	—	—	51	15	48	3.6
MW15	10/25/94	13.73	8.19	5.54	Sheen	—	—	—	—	—	—	—	—
MW15	11/30/94	13.73	8.57	5.16	—	—	—	—	—	—	—	—	—
MW15	12/27/94	13.73	6.49	7.24	NLPH	—	—	—	—	—	—	—	—
MW15	02/06/95	13.73	4.97	8.76	Sheen	—	—	—	—	—	—	—	—
MW15	06/07/95	13.73	7.14	6.59	Sheen	—	—	—	—	—	—	—	—
MW15	09/18/95	13.73	9.00	4.73	Sheen	—	—	—	—	—	—	—	—
MW15	11/01/95	13.73	10.67	3.06	Sheen	—	—	—	—	—	—	—	—
MW15	02/14/96	13.73	7.27	6.46	Sheen	—	—	—	—	—	—	—	—
MW15	06/19/96	13.73	6.65	7.08	Sheen	—	—	—	—	—	—	—	—
MW15	09/24/96	13.73	9.45	4.28	Sheen	—	—	—	—	—	—	—	—
MW15	12/11/96	13.73	7.77	5.96	Sheen	—	—	—	—	—	—	—	—
MW15	03/19/97	13.73	8.15	5.58	Sheen	—	—	—	—	—	—	—	—
MW15	06/04/97	13.73	8.62	5.11	Sheen	—	—	—	—	—	—	—	—
MW15	09/02/97	13.73	9.04	4.69	NLPH	480	1,100	23	—	19	<2.0	11	4.9
MW15	12/02/97	13.73	8.43	5.30	NLPH	600	1,700	58	—	20	<5.0	11	<5.0
MW15	03/24/98	13.73	6.35	7.38	NLPH	450	2,100	<100	—	570	<20	<20	<20
MW15	06/23/98	13.73	7.79	5.94	NLPH	570	2,300	<25	—	440	<5.0	30	<5.0
MW15	09/29/98 h	13.73	—	—	—	—	—	—	—	—	—	—	—
MW15	12/30/98	13.73	8.42	5.31	NLPH	510	900	14	—	6.2	1.5	5.8	3.4
MW15	03/24/99	13.73	4.69	9.04	NLPH	346	1,480	12.7	—	181	1.15	29.8	<1.0
MW15	06/22/99	13.73	5.42	8.31	NLPH	558	864	6.49	—	12.7	<0.5	3.28	1.38
MW15	09/29/99	13.73	7.08	6.65	NLPH	306 f	316	<5.0	—	1.44	7.51	1.60	3.21

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW15	12/21/99	13.73	7.51	6.22	NLPH	300	1,500	21	—	21	1.6	0.67	5.9
MW15	03/21/00	13.73	3.61	10.12	NLPH	220	680	<2	—	10	<0.5	<0.5	4.5
MW15	12/21/00	Well destroyed.											

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	TPHd result is not consistent with diesel fuel.
h	=	Well inaccessible.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW1	01/20/94 - 06/19/96:	Not analyzed for these analytes.								
MW1	06/19/96	---	---	---	---	---	---	---	<50	---
MW1	06/19/96 - 03/11/03:	Not analyzed for these analytes.								
MW1	03/26/04	<0.50	<0.50	<10.0	<0.50	1.60	<0.50	---	---	---
MW1	11/02/04	<0.50	<0.50	<10.0	<0.50	1.80	<0.50	---	---	---
MW1	02/04/05	<0.50	<0.50	<10.0	<0.50	1.90	<0.50	---	---	---
MW1	05/02/05	<0.50	<0.50	<10.0	<0.50	2.10	<0.50	<100	---	---
MW1	08/01/05	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<100	---	---
MW1	10/25/05	<0.500	<0.500	22.6	<0.500	1.61	<0.500	---	---	---
MW1	01/24/06	<2.5	<2.5	<100	<2.5	<2.5	<2.5	<500	---	---
MW1	04/28/06	<0.50	<0.50	5.0n	<0.50	1.6	<0.50	---	---	---
MW1	08/04/06	<0.500	<0.500	<10.0	<0.500	1.63	<0.500	---	---	---
MW1	10/06/06	<0.50	<0.50	<5.0	<0.50	2.3	<0.50	---	---	---
MW1	01/12/07 h	---	---	---	---	---	---	---	---	---
MW1	03/26/07	Well destroyed.								
MW2	01/20/94 - 03/27/04:	Not analyzed for these analytes.								
MW2	03/27/04	<0.50	2.90	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW2	08/01/05	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<100	---	---
MW2	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---
MW2	01/24/06	<0.50	<0.50	20	<0.50	<0.50	<0.50	<100	---	---
MW2	04/28/06	<0.50	<0.50	<5.0n	<0.50	<0.50	<0.50	<100	---	---
MW2	08/04/06	<0.500	<0.500	<10.0	<0.500	1.34	<0.500	<50.0	---	---
MW2	10/06/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<100	---	---
MW2	01/12/07	<0.50	<0.50	23	<0.50	<0.50	<0.50	<100	---	---
MW2	04/09/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---	---
MW2	08/06/07	<0.50	<0.50	14	<0.50	<0.50	1.3	<100	---	---
MW2	**11/15/07**	**<0.50**	**<0.50**	**17**	**<0.50**	**<0.50**	**1.1**	**<100**	**---**	**---**
MW3	01/20/94 - 03/26/04:	Not analyzed for these analytes.								
MW3	03/26/04	<0.50	2.60	<10.0	<0.50	<0.50	0.60	---	---	---
MW3	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.60	---	---	---
MW3	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW3	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW3	08/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW3	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---
MW3	01/24/06	<1.0	<1.0	<40	<1.0	<1.0	<1.0	<200	---	---
MW3	04/28/06	<0.50	<0.50	7.8n	<0.50	<0.50	<0.50	---	---	---
MW3	08/04/06	<0.500	<0.500	<10.0	<0.500	1.45	<0.500	---	---	---
MW3	10/06/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---	---	---
MW3	01/12/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	---
MW3	04/09/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW3	08/06/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100	---	---
MW3	**11/15/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**
MW4	01/20/94 - 03/26/04: Not analyzed for these analytes.									
MW4	03/30/01 - Present: Well covered by asphalt.									
MW5	07/18/89	Well destroyed.								
MW6	01/20/94 - 03/26/04: Not analyzed for these analytes.									
MW6	03/26/04	<0.50	<0.50	11.7	<0.50	34.0	<0.50	---	---	---
MW6	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW6	02/04/05	<0.50	<0.50	54.3	<0.50	<0.50	<0.50	---	---	---
MW6	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW6	08/01/05	<0.50	<0.50	29.2	<0.50	15.3	<0.50	<100	---	---
MW6	10/25/05	<0.500	<0.500	20.6	<0.500	<0.500	<0.500	---	---	---
MW6	01/24/06	<5.0	<5.0	<200	<5.0	<5.0	<5.0	<1,000	---	---
MW6	04/28/06	<0.50	12	41n	<0.50	<0.50	<0.50	<100	---	---
MW6	08/04/06	<0.500	<0.500	<10.0	0.940	8.28	<0.500	<50.0	---	---
MW6	10/06/06	<0.50	<0.50	14	<0.50	<0.50	<0.50	<100	---	---
MW6	01/12/07	<0.50	<0.50	11	<0.50	<0.50	<0.50	<100	---	---
MW6	04/09/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---	---
MW6	08/06/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100	---	---
MW6	**11/15/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**	**---**
MW7	01/20/94	---	---	---	---	---	---	---	---	---
MW7	02/03/94	---	---	---	---	---	---	---	---	470
MW7	03/10/94	---	---	---	---	---	---	---	---	---
MW7	04/22/94	---	---	---	---	---	---	---	---	---
MW7	05/10-11/94	---	---	---	---	---	---	---	---	1,400
MW7	11/94 - 02/06/95: Not analyzed for these analytes.									
MW7	02/06/95	---	---	---	---	---	---	---	1,100	---
MW7	06/07/95	---	---	---	---	---	---	---	1,000	---
MW7	09/18/95	---	---	---	---	---	---	---	870	---
MW7	11/01/95	---	---	---	---	---	---	---	1,400	---
MW7	02/14/96	---	---	---	---	---	---	---	940	---
MW7	06/19/96	---	---	---	---	---	---	---	1,000	---
MW7	09/24/96	---	---	---	---	---	---	---	910	---
MW7	12/11/96	---	---	---	---	---	---	---	1,100	---
MW7	03/19/97	---	---	---	---	---	---	---	580	---
MW7	06/04/97	---	---	---	---	---	---	---	780	---
MW7	09/02/97	---	---	---	---	---	---	---	740	---
MW7	12/21/00	Well destroyed.								
MW8	01/20/94 - 03/21/00 Not analyzed for these analytes.									
MW8	12/21/00	Well destroyed.								

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW9	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW9	06/19/96	---	---	---	---	---	---	---	<50	---
MW9	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW9	12/21/00 Well destroyed.									
MW10	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW10	06/19/96	---	---	---	---	---	---	---	<50	---
MW10	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW10	12/21/00 Well destroyed.									
MW11	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW11	06/19/96	---	---	---	---	---	---	---	<50	---
MW11	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW11	12/21/00 Well destroyed.									
MW12	01/20/94 - 11/02/04: Not analyzed for these analytes.									
MW12	03/30/01 - Present: Well covered by asphalt.									
MW13	01/20/94 - 12/21/00: Not analyzed for these analytes.									
MW13	12/21/00 Well destroyed.									
MW14	01/20/94 - 02/06/95: Not analyzed for these analytes.									
MW14	02/06/95	---	---	---	---	---	---	---	---	400
MW14	06/07/95	---	---	---	---	---	---	---	450	---
MW14	09/18/95	---	---	---	---	---	---	---	1,200	---
MW14	11/01/95	---	---	---	---	---	---	---	1,600	---
MW14	02/14/96	---	---	---	---	---	---	---	680	---
MW14	06/19/96	---	---	---	---	---	---	---	670	---
MW14	09/24/96	---	---	---	---	---	---	---	4,500	---
MW14	12/11/96	---	---	---	---	---	---	---	750	---
MW14	03/19/97	---	---	---	---	---	---	---	470	---
MW14	06/04/97	---	---	---	---	---	---	---	590	---
MW14	09/02/97	---	---	---	---	---	---	---	1,300	---
MW14	09/02/97 - 03/26/04: Not analyzed for these analytes.									
MW14	03/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW14	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW14	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW14	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW14	08/01/05	<0.50	<0.50	<10.0	<0.50	1.90	<0.50	<100	---	---
MW14	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---
MW14	01/24/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---	---
MW14	04/28/06	<0.50	<0.50	<20n	<0.50	<0.50	<0.50	<100	---	---
MW14	08/04/06	<0.500	<0.500	<10.0	<0.500	1.39	<0.500	<50.0	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW14	10/06/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<100	---	---
MW14	01/12/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100	—	---
MW14	04/09/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—	—
MW14	08/06/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<100	—	—
MW14	**11/15/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**	**---**
MW15	01/20/94 - 12/21/00: Not analyzed for these analytes.									
MW15	12/21/00	Well destroyed.								

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73006
720 High Street
Oakland, California

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	TPHd result is not consistent with diesel fuel.
h	=	Well inaccessible.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73006
720 High Street
Oakland, California

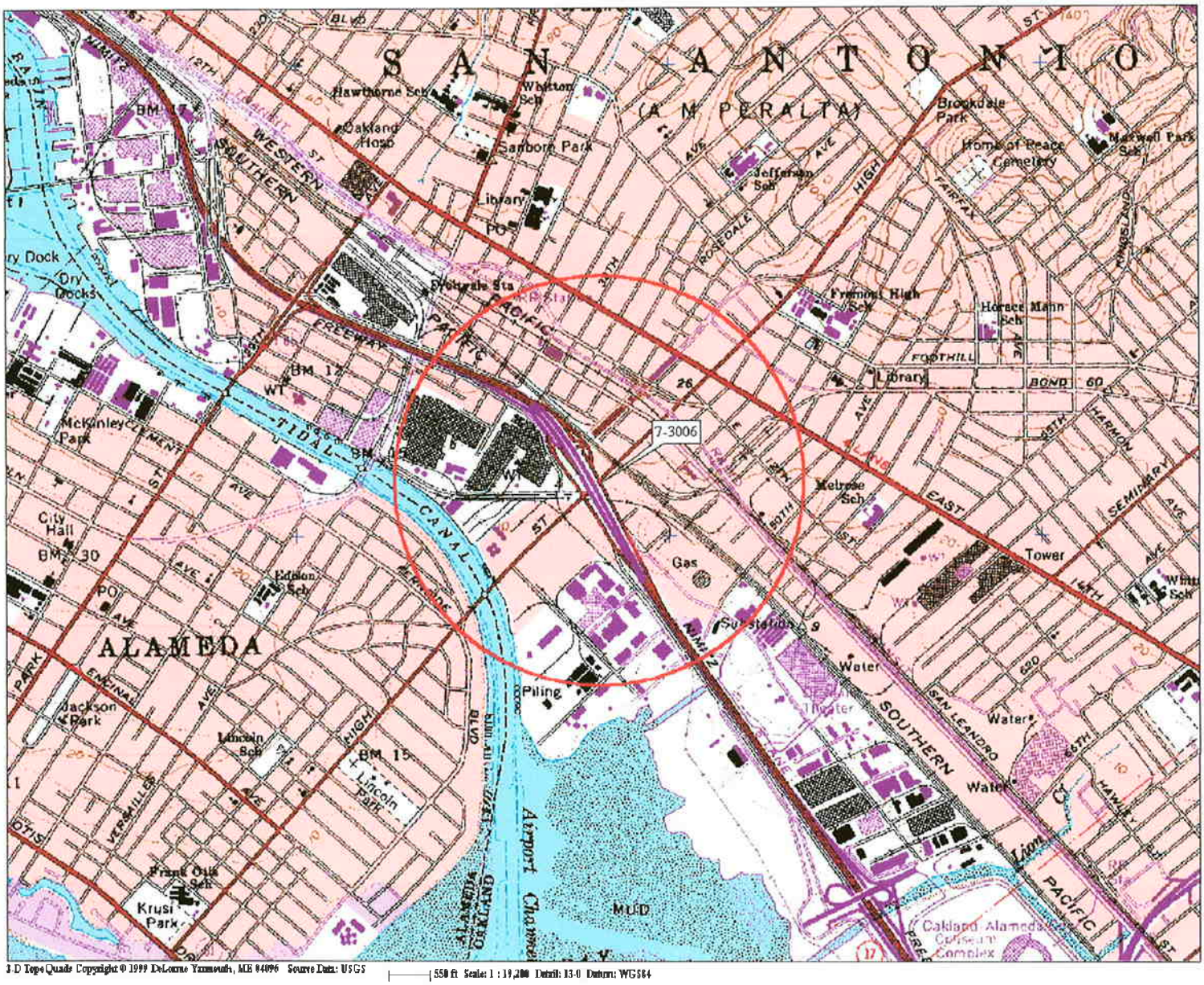
Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	05/21/88	12.79	NS	29.0	29.0	4	NS	4.0-29.0	NS	2-29	NS
MW2	09/10/87	13.06	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW3	09/10/87	13.71	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW4	09/10/87	12.77	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW5	Well destroyed on 07/18/89.										
MW6	09/10/87	14.23	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW7	Well destroyed on 12/21/00.										
MW8	Well destroyed on 12/21/00.										
MW9	Well destroyed on 12/21/00.										
MW10	Well destroyed on 12/21/00.										
MW11	Well destroyed on 12/21/00.										
MW12	11/27/89	12.61	10	15.5	15.5	4	PVC	5.0-15.0	0.010	4-15.5	NS
MW13	Well destroyed on 12/21/00.										
MW14	10/31/90	15.14	10	18.5	17.0	4	PVC	7.0-17.0	0.010	5.5-17	NS
MW15	Well destroyed on 12/21/00.										
VW1	Well destroyed.										
VW2	Well destroyed.										
VW3	Well destroyed.										

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73006
720 High Street
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
AS1	Information not available.										
AS2	Information not available.										
AS3	Information not available.										
AS4	Information not available.										
AS5	Information not available.										
AS6	Information not available.										
RW1	April 1994	NS	NS	16.88	NS	6	NS	---	NS	NS	NS
RW2	April 1994	NS	NS	16.82	NS	6	NS	---	NS	NS	NS
RW3	April 1994	NS	NS	16.72	NS	6	NS	---	NS	NS	NS
RW4	April 1994	NS	NS	17.18	NS	6	NS	---	NS	NS	NS
RW5	Well destroyed.										
RW6	Well destroyed.										
RW7	Well destroyed.										

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
fbgs	=	Feet below ground surface.
NS	=	Not specified.
PVC	=	Polyvinyl chloride.



FN 2010

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EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
VALUE, QUALITY, RESPONSE

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 73006
720 High Street
Oakland, California

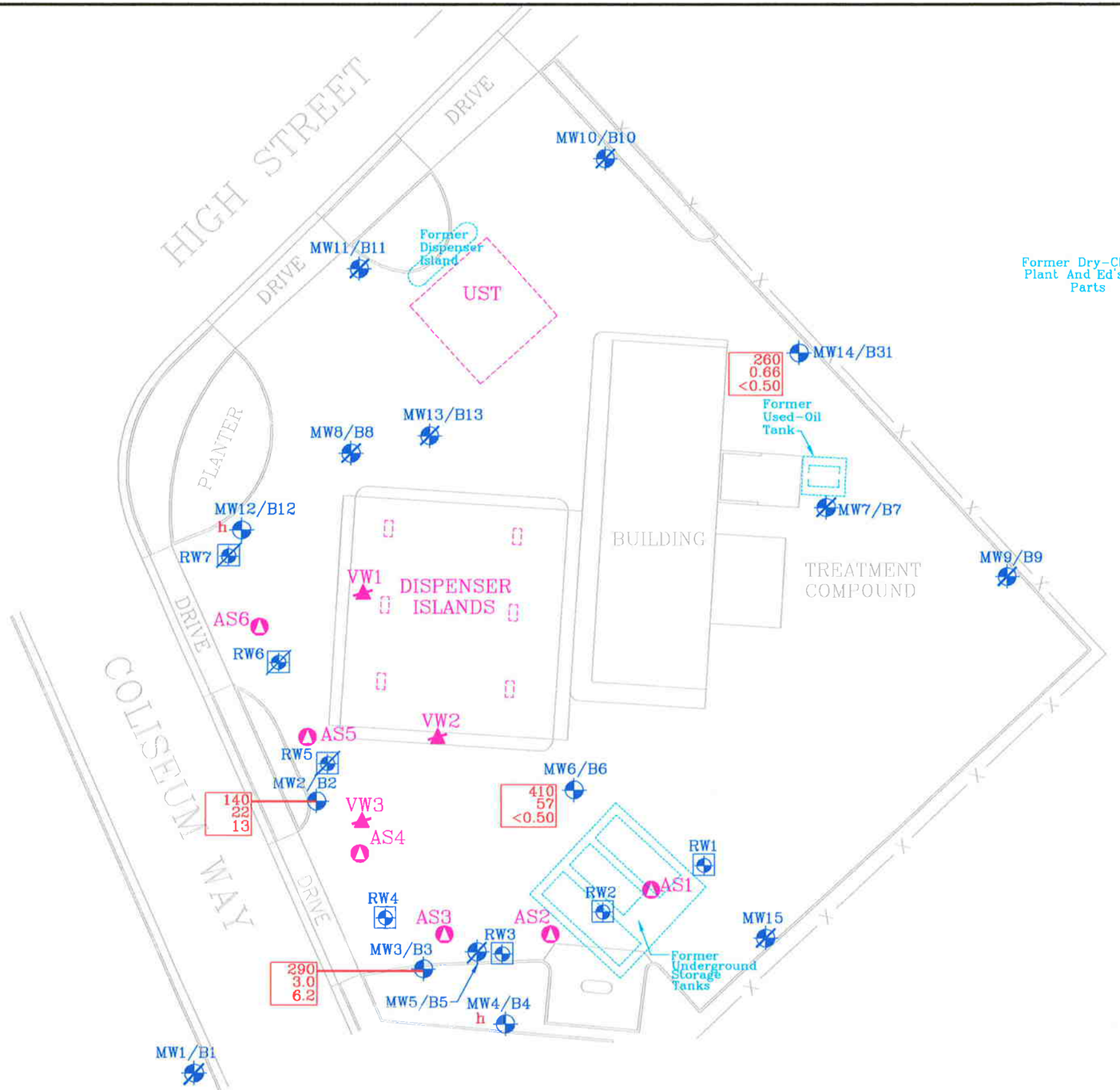
PROJECT NO. 2010

PLATE 1

Analyte Concentrations in ug/L
Sampled November 15, 2007

410 Total Petroleum Hydrocarbons as gasoline
57 Benzene
<0.50 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
h Well inaccessible.



APPROXIMATE SCALE
0 30 60 Feet

J:\2010\QM\2007\07 4QTR QM.dwg, mkjones
FN 20100004_QM

SOURCE:
Modified from a map provided by Morrow Surveying

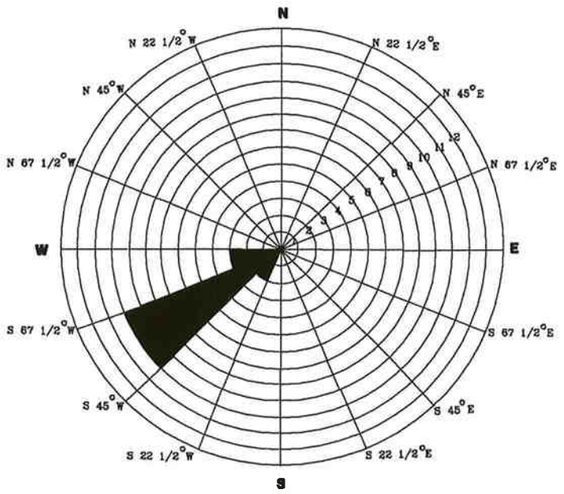
ERI
VALUE, QUALITY, RESPONSE

SELECT ANALYTICAL RESULTS
November 15, 2007
FORMER
EXXON SERVICE STATION 73006
720 High Street
Oakland, California

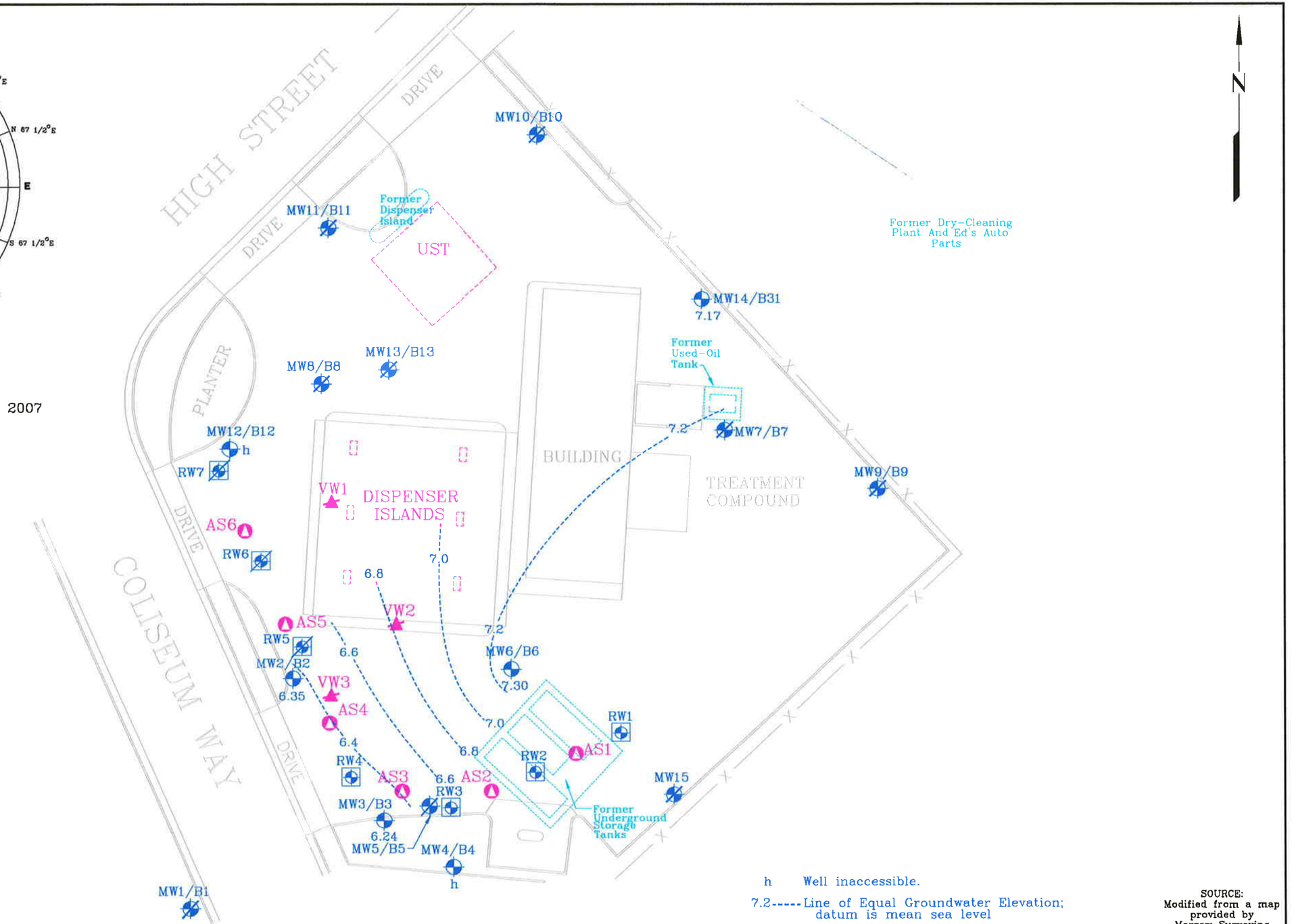
EXPLANATION
MW14 Groundwater Monitoring Well
RW4 Recovery Well
AS6 Air Sparge Well
VW3 Destroyed Soil Vapor Extraction Well
RW7 Destroyed Recovery Well
MW15 Destroyed Groundwater Monitoring Well

PROJECT NO.
2010

PLATE
2



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM
March 11, 2003, through November 15, 2007



APPROXIMATE SCALE
0 30 60 Feet

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FN 20100004_QM

h Well inaccessible.

7.2----- Line of Equal Groundwater Elevation; datum is mean sea level

SOURCE:
Modified from a map provided by Morrow Surveying

ERI
VALUE. QUALITY. RESPONSE

GROUNDWATER ELEVATION MAP
November 15, 2007
FORMER
EXXON SERVICE STATION 73006
720 High Street
Oakland, California

EXPLANATION

MW14 Groundwater Monitoring Well
7.17 Groundwater elevation in feet; datum is mean sea level
RW4 Recovery Well
AS6 Air Sparge Well
VW3 Destroyed Soil Vapor Extraction Well
RW7 Destroyed Recovery Well
MW15 Destroyed Groundwater Monitoring Well

PROJECT NO. 2010

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

HISTORICAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW1 (12.87)	05/88	NM	NM	—	240	90	5	15	25	NA	ND	NA
	04/25/89	NLPH	7.55	5.32#								
	04/27/89	Sheen	10.16	2.71#								
	09/06/89	Sheen	10.88	1.99#								
	09/22/89	NLPH	11.06	1.81#								
	11/01/89	NLPH	10.82	2.05#								
	11/15/89	NLPH	11.07	1.80#								
	12/06/89	NLPH	10.33	2.54	630	12	5.6	3.7	25	240	NA	NA
	02/20/90	NLPH	8.81	4.06#								
	04/19/90	NLPH	9.33	3.54	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/03/90	NLPH	8.44	4.43	130	6	<0.5	<0.5	<0.5	160	NA	NA
	07/26/90	NLPH	8.99	3.88#								
	08/20/90	NLPH	9.50	3.37#								
	09/19/90	NLPH	9.99	2.88#								
	11/27/90	NLPH	10.62	2.25	<50	0.7	<0.5	<0.5	<0.5	<100	NA	NA
	01/17/91	NLPH	10.31	2.56#								
	03/26/91	NLPH	7.79	5.08	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	8.88	3.99#								
	06/20/91	NLPH	9.62	3.25	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	10.20	2.67#								
	09/17/91	NLPH	10.40	2.47	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	11/13/91	NLPH	10.20	2.67#								
	12/10/91	NLPH	10.23	2.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	9.32	3.55#								
	03/25/92	NLPH	9.30	3.57	<50	1.5	<0.5	<0.5	<0.5	<50	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW1 cont. (12.87)	06/22/92	NLPH	8.46	4.41	110	4.9	7.9	3.7	21	75	NA	NA
	09/24/92	NLPH	9.61	3.26	<50	<0.5	0.6	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	9.85	3.02#								
	11/16/92	NLPH	9.65	3.22#								
	12/08/92	NLPH	9.30	3.57	170	10	<0.5	<0.5	0.6	51	NA	NA
	01/27/93	NLPH	6.13	6.74#								
	02/18/93	NLPH	6.07	6.80#								
	03/10/93	NLPH	6.12	6.75	<50	<0.5	<0.5	<0.5	<0.5	140	NA	NA
	04/06/93	NLPH	5.84	7.03#								
	05/28/93	NLPH	7.27	5.60#								
	06/10/93	NLPH	7.40	5.47	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	8.08	4.79#								
	08/11/93	NLPH	8.54	4.33	<50	<0.5	<0.5	<0.5	<0.5	NA	ND	NA
					NA	<5*	<5*	<5*	<5*	<50[2]	ND	NA
	09/01/93	NLPH	8.80	4.07#								
	10/26/93	NLPH	9.41	3.46	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	9.48	3.39#								
	12/27/93	NLPH	8.62	4.25#								
	01/20/94	NLPH	9.25	3.62#								
	02/02-03/94	NLPH	8.60	4.27	<50	<0.5	<0.5	<0.5	0.7	70	NA	NA
	03/10/94	NLPH	8.31	4.56#								
	04/22/94	NLPH	7.95	4.92#								
	05/10-11/94	NLPH	7.48	5.39	<50	<0.5	<0.5	<0.5	1.6	100	NA	NA
	06/27/94	NLPH	7.65	5.22#								
	08/31/94	NLPH	9.39	3.48#								
	09/29/94	NLPH	9.83	3.04	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion			.....	>
MW1 cont. (12.87)	10/25/94	NLPH	10.19	2.68	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NLPH	8.97	3.90#								
	12/27/94	NLPH	7.44	5.43#								
	02/06/95	NLPH	5.71	7.16	<50	0.52	<0.5	<0.5	<0.5	100	NA	NA
MW2 (12.98)	09/87	NM	NM	---	1,445	233	810	56	209	NA	NA	NA
	05/88	LPH	NM	---								
	04/25/89	2.16[NR]	9.27	5.44#								
	07/19/89	1.56[NR]	10.81	3.42#								
	07/27/89	0.13[NR]	10.18	2.90#								
	09/06/89	0.09[NR]	10.89	2.16#								
	09/22/89	0.56[NR]	11.56	1.87#								
	11/01/89	0.09[NR]	10.85	2.20#								
	11/15/89	0.07[NR]	11.05	1.99#								
	12/06/89	0.13[NR]	10.23	2.85#								
	02/20/90	0.29 [NR]	8.86	4.35#								
	04/19/90	0.10 [NR]	9.09	3.97#								
	07/03/90	0.05 [NR]	8.75	4.27#								
	07/26/90	0.10 [NR]	8.71	4.35#								
	08/20/90	0.02 [NR]	9.25	3.75#								
	09/19/90	0.02 [NR]	9.79	3.21#								
	11/27/90	0.07 [NR]	10.40	2.64#								
	01/17/91	0.05 [NR]	10.03	2.99#								
	03/26/91	0.08 [NR]	8.98	4.06#								
	05/02/91	0.02 [NR]	8.73	4.27#								
	06/20/91	0.02 [NR]	9.11	3.89#								
	08/07/91	0.04 [NR]	10.00	3.01#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion				..... >
MW2 cont.	09/17/91	0.02 [NR]	10.11	2.89#								
(12.98)	11/13/91	0.02 [NR]	9.88	3.12#								
	12/10/91	0.03 [NR]	9.02	3.98#								
	01/21/92	0.03 [NR]	9.08	3.92#								
	03/25/92	0.03 [NR]	6.00	7.00#								
	06/22/92	0.01 [½ c.]	8.46	4.53#								
	09/24/92	Sheen [NR]	9.08	3.90#								
	10/14/92	0.02 [½ c.]	9.34	3.66#								
	11/16/92	0.02 [½ c.]	9.16	3.84#								
	12/08/92	0.02 [½ c.]	8.93	4.07#								
	01/27/93	Sheen	5.76	7.22#								
	02/18/93	0.01 [NR]	4.21	8.78#								
	03/10/93	Sheen	6.75	6.23#								
	04/06/93	Sheen	5.37	7.61#								
	05/28/93	NM [2 c.]	NM	—								
	06/10/93	NM [½ c.]	NM	---								
	07/17/93	NM [2 c.]	NM	---								
	08/11/93	NM [½ c.]	NM	---								
	09/01/93	NM [½ c.]	NM	---								
	10/26/93	Sheen	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	—								
	02/02-03/94	NM [NR]	NM	---								
	03/10/94	[8 c.]	6.96	6.29#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[5 c.]	NM	---								
	06/27/94	Sheen	7.10	5.88#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW2 cont. (12.98)	08/31/94	Sheen	8.58	4.40#								
	09/29/94	Sheen	9.11	3.87#								
	10/25/94	Sheen	7.76	5.22#								
	11/30/94	NM	7.33	5.65#								
	12/27/94	Sheen	6.77	6.21#								
	02/06/95	Sheen	5.00	7.98								
MW3 (12.92)	09/87	NM [NR]	NM	---	2,101	360	1,062	68	298	660	NA	NA
	05/88	NM [NR]	NM	---	8,700	3,980	280	240	600	NA	NA	NA
	04/25/89	0.08 [NR]	7.57	5.43#								
	07/19/89	0.66 [NR]	10.33	3.14#								
	07/27/89	Not Accessible										
	09/06/89	0.07 [NR]	11.22	1.78#								
	09/22/89	0.28 [NR]	11.38	1.78#								
	11/01/89	0.01 [NR]	10.90	2.05#								
	11/15/89	0.11 [NR]	11.18	1.85#								
	12/06/89	Sheen	10.29	2.65#								
	02/20/90	0.04 [NR]	8.73	4.24#								
	04/19/90	0.09 [NR]	9.20	3.81#								
	07/03/90	0.03 [NR]	8.50	4.46#								
	07/26/90	0.04 [NR]	8.58	4.39#								
	08/20/90	0.01 [NR]	9.21	3.74#								
	09/19/90	0.35 [NR]	10.02	3.20#								
	11/27/90	0.42 [NR]	10.72	2.56#								
	01/17/91	0.10 [NR]	10.05	2.97#								
	03/26/91	0.10 [NR]	7.65	5.37#								
	05/02/91	0.03 [NR]	8.54	4.42#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW3 cont. (12.92)	06/20/91	0.03 [NR]	8.89	4.07#								
	08/07/91	0.03 [NR]	9.99	2.97#								
	09/17/91	0.22 [NR]	10.32	2.80#								
	11/13/91	0.24 [NR]	10.14	2.99#								
	12/10/91	0.11 [NR]	10.10	2.93#								
	01/21/92	0.06 [NR]	9.07	3.92#								
	03/25/92	0.04 [NR]	5.96	7.01#								
	06/22/92	0.02 [½ c.]	8.07	4.89#								
	09/24/92	Sheen	9.29	3.65#								
	10/14/92	0.02 [½ c.]	9.49	3.47#								
	11/16/92	0.02 [½ c.]	9.29	3.67#								
	12/08/92	0.02 [½ c.]	9.08	3.88#								
	01/27/93	Sheen	5.65	7.29#								
	02/18/93	Sheen	4.63	8.31#								
	03/10/93	Sheen	5.53	7.41#								
	04/06/93	Sheen	5.10	7.84#								
	05/28/93	Sheen	6.50	6.44#								
	06/10/93	Sheen	6.65	6.29#								
	07/17/93	Sheen	7.03	5.91#								
	08/11/93	Sheen	7.56	5.38	5,100	1,300 2,000*	12 <2.5*	87 160*	47 60*	3,200 140[6]	ND	NA
	09/01/93	0.01 [NR]	8.20	4.75#								
	10/26/93	Sheen	8.88	4.06#								
	11/12/93	Sheen	8.96	3.98#								
	12/27/93	Sheen	9.03	3.91#								
	01/20/94	Sheen	8.24	4.70#								
	02/02-03/94	Sheen	7.68	5.26#								
	03/10/94	Sheen	7.24	5.68#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW3 cont (12.92)	04/22/94	Sheen	6.79	6.13#								
	05/10-11/94	Sheen	6.43	6.49#								
	06/27/94	0.01 [NR]	6.97	5.95#								
	08/31/94	Sheen	8.41	4.51#								
	09/29/94	Sheen	8.97	3.95#								
	10/25/94	Sheen	9.43	3.49#								
	11/28/94	NM	7.19	5.73#								
	12/27/94	Sheen	6.64	6.28#								
	02/06/95	Sheen	4.87	8.05								
MW4 (12.77)	09/87	NM [NR]	NM	—	92,500	70	7	10	16	740	NA	NA
	05/88	LPH	NM	—								
	04/25/89	0.16 [NR]	7.26	5.64#								
	07/19/89	0.72 [NR]	10.32	3.03#								
	07/27/89	Not Accessible										
	09/06/89	0.07 [NR]	11.40	1.43#								
	09/22/89	0.19 [NR]	11.64	1.28#								
	11/01/89	Sheen	11.00	1.77#								
	11/15/89	0.10 [NR]	11.18	1.67#								
	12/06/89	Sheen	10.25	2.52#								
	02/20/90	NLPH	8.40	4.37#								
	04/19/90	0.03 [NR]	9.04	3.75#								
	07/03/90	Sheen	8.00	4.77#								
	07/26/90	0.04 [NR]	8.57	4.23#								
	08/20/90	0.01 [NR]	9.08	3.70#								
	09/19/90	0.03 [NR]	9.76	3.03#								
	11/27/90	0.09 [NR]	10.83	2.01#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW4 cont. (12.77)	01/17/91	0.20 [NR]	9.96	2.97#								
	03/26/91	0.09 [NR]	6.20	6.64#								
	05/02/91	0.04 [NR]	7.50	5.30#								
	06/20/91	0.04 [NR]	7.79	5.01#								
	08/07/91	0.05 [NR]	9.81	3.00#								
	09/17/91	0.10[NR]	10.02	2.83#								
	11/13/91	0.12[NR]	9.90	2.97#								
	12/10/91	0.10[NR]	9.92	2.93#								
	01/21/92	0.08[NR]	9.50	3.33#								
	03/25/92	0.03[NR]	5.01	7.78#								
	06/22/92	0.02 [½ c.]	7.34	5.45#								
	09/24/92	Sheen	9.03	3.74#								
	10/14/92	0.02 [½ c.]	9.27	3.52#								
	11/16/92	0.02 [½ c.]	9.09	3.70#								
	12/08/92	0.02 [½ c.]	10.24	2.55#								
	01/27/93	0.04 [NR]	4.95	7.85#								
	02/18/93	0.01 [NR]	4.89	7.89#								
	03/10/93	Sheen	6.40	6.37#								
	04/06/93	Sheen	4.36	8.41#								
	05/28/93	NM [2 c.]	NM	---								
	06/10/93	NM [2 c.]	NM	---								
	07/17/93	NM [2/5 gal.]	NM	---								
	08/11/93	NM [¼ gal.]	NM	---								
	09/01/93	NM [¼ gal.]	NM	---								
	10/26/93	NM [NR]	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	---								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	< ..... parts per billion ..... >							
MW4 cont.	02/02-03/94	NM [1 c.]	NM	---								
(12.77)	03/10/94	[8 c.]	7.12	5.65#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[5 c.]	NM	---								
	06/27/94	0.01 [NR]	6.50	6.27#								
	08/31/94	0.02 [NR]	7.84	4.93#								
	09/29/94	0.03 [NR]	8.43	4.37#								
	10/25/94	Sheen	9.24	3.53#								
	11/30/94	NM	6.77	6.00#								
	12/27/94	Sheen	6.14	6.63#								
	02/06/95	Sheen	4.87	7.90								
MW5												
(8.38)	09/87	NM	NM	---	26,660	560	1,710	1,580	7,150	37,220	NA	NA
	05/88	LPH	NM	---								
	04/25/89	NLPH	8.06	0.32#								
	07/18/89		Well Destroyed									
MW6												
(14.27)	05/88	NM	NM	---	29,300	12,820	550	1,440	5,500	NA	NA	NA
	04/25/89	NLPH	8.02	6.25#								
	09/06/89	0.08 [NR]	13.64	0.69#								
	09/22/89	0.07 [NR]	13.79	0.54#								
	11/01/89	Sheen	12.78	1.49#								
	11/15/89	Sheen	12.91	1.36#								
	12/06/89	NLPH	11.84	2.43	9,000	370	13	2.6	430	4,800	NA	NA
	02/20/90	NLPH	9.08	5.19#								
	04/19/90	NLPH	9.72	4.55	27,000	3,000	120	490	2,100	26,000	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW6 cont. (14.27)	07/03/90	NLPH	8.00	6.27	30,000	5,500	1,400	1,200	3,100	13,000	NA	NA
	07/26/90	NLPH	8.70	5.57#								
	08/20/90	NLPH	9.62	4.65#								
	09/19/90	Sheen	10.25	4.02#								
	11/27/90	Sheen	10.82	3.45	15,000	4,400	120	800	2,300	7,600	NA	NA
	01/17/91	NLPH	9.93	4.34#								
	03/26/91	NLPH	8.45	5.82	55,000	10,000	380	1,600	6,900	<100	NA	NA
	05/02/91	NLPH	8.90	5.37#								
	06/20/91	Sheen	9.47	4.80#								
	08/07/91	Sheen	10.10	4.17#								
	09/17/91	Sheen	10.21	4.06	17,000	4,500	160	890	3,100	NA	NA	NA
	11/13/91	Sheen	9.62	4.65#								
	12/10/91	Sheen	9.59	4.68	32,000	6,000	290	1,400	4,700	1,200	NA	NA
	01/21/92	Sheen	9.25	5.02#								
	03/25/92	NLPH	6.88	7.39	21,000	8,000	250	1,700	5,000	2,700	NA	NA
	06/22/92	NLPH	7.38	6.89	43,000	11,000	150	2,100	5,000	1,700	NA	NA
	09/24/92	NLPH	8.70	5.57	45,000	9,800	270	1,700	3,600	2,000	NA	NA
	10/14/92	Sheen	8.91	5.36#								
	11/16/92	NLPH	8.75	5.52#								
	12/08/92	Sheen	8.51	5.76#								
	01/27/93	NLPH	5.69	8.58#								
	02/18/93	0.10 [¾ c.]	4.90	9.45#								
	03/10/93	0.05 [¼ c.]	6.07	8.24#								
	04/06/93	Sheen	4.98	9.29#								
	05/28/93	NM [3 c.]	NM	---								
	06/10/93	NM [3 c.]	NM	---	130,000	9,800	650	5,100	12,000	38,000	NA	23,000
	07/17/93	NM [NR]	NM	---								
	08/11/93	NM [NR]	NM	---								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW6 cont (14.27)	09/01/93	NM [½ c.]	NM	---								
	10/26/93	NM [NR]	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	---								
	02/02-03/94	NM [NR]	NM	---								
	03/10/94	[¼ c.]	7.82	6.45#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[3 c.]	NM	---								
	06/27/94	Sheen	7.77	6.50#								
	08/31/94	Sheen	9.02	5.25#								
	09/29/94	Sheen	9.51	4.76#								
	10/25/94	Sheen	9.93	4.34#								
	11/30/94	NM	8.05	6.22#								
	12/27/94	NM	7.54	6.73#								
	02/06/95	Sheen	5.86	8.41								
MW7 (14.84)	09/87	NM	NM	---	1,531	258	2	<2	42	2,790	ND	NA
	05/88	NM	NM	---	NA	300*	<10*	<10*	<10*	19	ND	NA
	04/25/89	NLPH	8.66	6.18#								
	09/06/89	Sheen	11.72	3.12#								
	09/22/89	NLPH	11.89	2.95#								
	12/06/89	NLPH	10.46	4.38	1,700	220	5.3	5	8.6	2,500	ND	<5,000
	02/20/90	NLPH	8.44	6.40#								
	04/19/90	NLPH	9.54	5.30	2,700	220	8.6	7	20	3,500	ND	NA
	07/03/90	NLPH	7.45	7.39	2,500	380	13	16	35	910	ND	NA
	07/26/90	NLPH	8.08	6.76#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW7 cont. (14.84)	08/20/90	NLPH	8.82	6.02#								
	09/19/90	NLPH	9.01	5.83#								
	11/27/90	NLPH	9.54	5.30	2,300	630	16	32	29	1,300	2.4[1]	NA
	01/17/91	NLPH	8.50	6.34#								
	03/26/91	NLPH	5.92	8.92	3,500	420	18	17	27	<100	ND	NA
	05/02/91	NLPH	7.72	7.12#								
	06/20/91	NLPH	8.19	6.65	3,100	270	8.8	33	19	<100	NA	NA
	08/07/91	NLPH	8.70	6.14#								
	09/17/91	NLPH	8.77	6.07	2,400	390	10	15	18	NA	NA	NA
	11/13/91	NLPH	8.51	6.33#								
	12/10/91	NLPH	8.58	6.26	1,700	290	5.3	7.1	<0.5	530	NA	NA
	01/21/92	NLPH	8.32	6.52#								
	03/25/92	NLPH	9.27	5.57	1,500	320	7.2	16	19	760	NA	NA
	06/22/92	NLPH	6.97	7.87	3,100	260	5.8	21	27	830	NA	NA
	09/24/92	NLPH	8.00	6.84	3,900	160	4.6	3.7	13	660	NA	NA
	10/14/92	NLPH	8.15	6.69#								
	11/16/92	NLPH	7.92	6.92#								
	12/08/92	NLPH	7.75	7.09	17,000	1,100	35	77	46	540	NA	NA
	01/27/93	NLPH	5.09	9.75#								
	02/18/93	NLPH	4.51	10.33#								
	03/10/93	NLPH	4.78	10.06	3,500	160	6.2	22	19	640	**	<5000
	04/06/93	NLPH	4.48	10.36#								
	05/28/93	NLPH	5.44	9.40#								
	06/10/93	NLPH	5.60	9.24	1,600	140	6.5	22	61	570	NA	NA
	07/17/93	NLPH	6.33	8.51#								
	08/11/93	NLPH	6.87	7.97	2,700	130 140[4]	1.3 5[4]	13 12[4]	12 10[4]	370 2,000[6]	ND	NA
	09/01/93	NLPH	7.12	7.72#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW7 cont. (14.84)	10/26/93	NLPH	7.67	7.17	2,500	90	4.7	6.6	15	1,000	NA	NA
	11/12/93	NLPH	7.69	7.15#								
	12/27/93	NLPH	7.42	7.42#								
	01/20/94	NLPH	8.67	6.17#								
	02/02-03/94	NLPH	8.47	6.37	2,900	79	5.0	8.2	21	1300	NA	NA 470[2]
	03/10/94	NLPH	8.24	6.60#								
	04/22/94	NLPH	7.95	6.89#								
	05/10-11/94	NLPH	7.53	7.31#	2,400	88	5.6	5.2	15	1,300	NA	NA 1,400[2]
	06/27/94	NLPH	8.01	6.83#								
	08/31/94	NLPH	9.19	5.65#								
	09/29/94	NLPH	9.65	5.19	1,900	71	3.1	3.5	7.8	56	NA	NA
	10/25/94	NLPH	9.96	4.88	1,400	51	1.5	24	6.8	89[9]	NA	NA
	11/30/94	NM	7.78	7.06#								
	12/27/94	NM	7.51	7.33#								
	02/06/95	NLPH	5.79	9.05	2,500	130	<10	<10	<10	1,300	ND	1,100[2]
MW8 (13.45)	09/87	NM	NM	---	1,325	81	74	42	182	NA	NA	NA
	05/88	LPH	NM	---								
	04/25/89	0.66 [NR]	8.31	5.67#								
	07/19/89	1.25 [NR]	10.97	3.48#								
	07/27/89	0.08 [NR]	10.34	3.17#								
	09/06/89	0.17 [NR]	11.09	2.50#								
	09/22/89	0.36 [NR]	11.58	2.16#								
	11/01/89	NLPH	11.03	2.42#								
	11/15/89	0.01 [NR]	11.25	2.21#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion			.....	>
MW8 cont.	12/06/89	Sheen	10.30	3.15	42,000	2,600	630	210	3,700	34,000	NA	NA
(13.45)	02/20/90	0.01 [NR]	8.00	5.46#								
	04/19/90	NLPH	8.50	4.95	49,000	2,100	820	1,100	4,800	53,000	NA	NA
	07/03/90	NLPH	7.55	5.90	44,000	4,000	1,500	2,000	6,300	32,000	NA	NA
	07/26/90	NLPH	7.86	5.59#								
	08/20/90	NLPH	8.92	4.53#								
	09/19/90	NLPH	9.55	3.90#								
	11/27/90	0.01 [NR]	10.29	3.17#								
	01/17/91	Sheen	9.97	3.48#								
	03/26/91	Sheen	8.45	5.00#								
	05/02/91	Sheen	8.85	4.60#								
	06/20/91	Sheen	9.45	4.00#								
	08/07/91	Sheen	10.00	3.45#								
	09/17/91	Sheen	10.11	3.34	57,000	14,000	7,800	3,100	12,000	NA	NA	NA
	11/13/91	Sheen	9.63	3.82#								
	12/10/91	Sheen	9.66	3.79	66,000	9,500	5,000	3,100	12,000	1,400	NA	NA
	01/21/92	Sheen	9.35	4.10#								
	03/25/92	Sheen	8.02	5.43#								
	06/22/92	Sheen	7.01	6.44#								
	09/24/92	Sheen	8.33	5.12#								
	10/14/92	Sheen	8.65	4.80#								
	11/16/92	Sheen	8.27	5.18#								
	12/08/92	Sheen	8.25	5.20#								
	01/27/93	Sheen	5.22	8.23#								
	02/18/93	Sheen	4.27	9.18#								
	03/10/93	Sheen	5.30	8.15#								
	04/06/93	Sheen	4.56	8.89#								
	05/28/93	Sheen	5.62	7.83#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW8 cont. (13.45)	06/10/93	Sheen	5.75	7.70#								
	07/17/93	Sheen	6.43	7.02#								
	08/11/93	Sheen	6.99	6.46	53,000	4,200 4,900*	1,300 1,600*	2,600 3,300*	7,200 8,200*	2,600 370[6]	ND	NA
	09/01/93	Sheen	7.33	6.12#								
	10/26/93	Sheen	7.98	5.47#								
	11/12/93	Sheen	8.07	5.38#								
	12/27/93	NM	NM	---								
	01/20/94	Sheen	8.90	4.55#								
	02/02-03/94	Sheen	8.58	4.87#								
	03/10/94	NLPH	7.16	6.29#								
	04/22/94	Sheen	7.34	6.11#								
	05/10-11/94	Sheen	7.04	6.41#								
	06/27/94	Sheen	6.01	7.44#								
	08/31/94	Sheen	9.26	4.19#								
	09/29/94	Sheen	9.76	3.72#								
	10/25/94	Sheen	10.05	3.40								
	11/30/94	NM	7.68	5.77#								
	12/27/94	Sheen	7.11	6.34#								
	02/06/95	Sheen	5.39	8.06								
MW9 (14.64)	05/88	NM	NM	---	<50	<0.5	1	<1	<1	NA	ND	NA
	04/25/89	NLPH	8.25	6.39#								
	09/06/89	Not Accessible										
	09/22/89	Not Accessible										
	12/06/89	NLPH	10.12	4.52	100	1.8	3.7	1.4	8.8	110	ND	<5000
	02/20/90	NLPH	9.38	5.26#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW9 cont. (14.64)	04/19/90	NLPH	9.40	5.25	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/03/90	NLPH	8.79	5.85	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/26/90	NLPH	8.70	5.94#								
	08/20/90	NLPH	9.09	5.55#								
	09/19/90	NLPH	9.52	5.12#								
	11/27/90	NLPH	9.89	4.75	<50	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	01/17/91	Not Accessible										
	03/26/91	Not Accessible										
	05/02/91	NLPH	9.10	5.54#								
	06/20/91	NLPH	8.76	5.88	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	9.37	5.27#								
	09/17/91	NLPH	9.57	5.07	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	11/13/91	NLPH	9.46	5.18#								
	12/10/91	NLPH	9.30	5.34	<50	<0.5	<0.5	<0.5	<0.5	52	NA	NA
	01/21/92	NLPH	9.68	4.96#								
	03/25/92	NLPH	8.93	5.71	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	7.45	7.19	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	09/24/92	NLPH	8.69	5.95	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	8.83	5.81#								
	11/16/92	NLPH	8.80	5.84#								
	12/08/92	NLPH	8.70	5.94	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/27/93	NM	NM	---								
	02/18/93	NLPH	9.22	5.42#								
	03/10/93	NLPH	5.25	9.39	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	04/06/93	NLPH	5.07	9.57#								
	05/28/93	NLPH	6.08	8.56#								
	06/10/93	NLPH	6.27	8.37	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	7.09	7.55#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW9 cont. (14.64)	08/11/93	NLPH	7.60	7.04	<50	<0.5 <5'	<0.5 <5'	<0.5 <5'	<0.5 <5'	<50 <50[2]	ND	NA
	09/01/93	NLPH	7.95	6.69#								
	10/26/93	NLPH	8.44	6.20	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	8.44	6.20#								
	12/27/93	NLPH	8.37	6.27#								
	01/20/94	NM	NM	---								
	02/02-03/94	NM	NM	---								
	03/10/94	NLPH	6.90	7.74#								
	04/22/94	NLPH	7.38	7.26#								
	05/10-11/94	NLPH	6.96	7.68#								
	06/27/94	NLPH	7.65	6.99#								
	08/31/94	NLPH	8.87	5.77#								
	09/29/94	NLPH	9.19	5.45	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	9.66	4.98	<50	<.05	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	8.38	6.26#								
	12/27/94	NLPH	7.29	7.35#								
	02/06/95	NLPH	5.74	8.90	<50	<0.5	<0.5	<0.5	<0.5	56	NA	NA
MW10 (14.05)	12/06/89	NLPH	10.46	3.59	320	3.7	14	5.6	32	<100	NA	NA
	02/20/90	NLPH	8.12	5.93#								
	04/19/90	NLPH	8.54	5.51	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/03/90	NLPH	7.88	6.17	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/26/90	NLPH	8.19	5.86#								
	08/20/90	NLPH	10.33	3.72#								
	09/19/90	NLPH	9.49	4.56#								
	11/27/90	NLPH	9.89	4.16	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA

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TABLE 1
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Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW10 cont. (14.05)	01/17/91	NLPH	9.19	4.86#								
	03/26/91	NLPH	7.48	6.57	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	8.16	5.89#								
	06/20/91	NLPH	8.75	5.30	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	9.53	4.52#								
	09/17/91	NLPH	9.72	4.33	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	11/13/91	NLPH	10.02	4.03#								
	12/10/91	NLPH	9.12	4.93	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	8.31	5.74#								
	03/25/92	NLPH	5.70	8.35	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	7.50	6.55	<50	<0.5	0.6	<0.5	0.8	<50	NA	NA
	09/24/92	NLPH	8.68	5.37	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	8.88	5.17#								
	11/16/92	NLPH	8.70	5.35#								
	12/08/92	NLPH	8.31	5.74	<50	<0.5	<0.5	<0.5	0.9	<50	NA	NA
	01/27/93	NLPH	5.49	8.56#								
	02/18/93	NLPH	4.26	9.79#								
	03/10/93	NLPH	5.40	8.65	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	04/06/93	NLPH	5.28	8.77#								
	05/28/93	NLPH	6.22	7.83#								
	06/10/93	NLPH	6.49	7.56	<50	<0.5	0.6	0.7	1.2	<50	NA	NA
	07/17/93	NLPH	6.79	7.26#								
	08/11/93	NLPH	7.20	6.85	<50	<0.5	<0.5	0.5	1.4	<50	ND	NA
						<5*	<5*	<5*	<5*	<50[2]		
	09/01/93	NLPH	8.03	6.02#								
	10/26/93	NLPH	8.38	5.67	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	8.49	5.56#								
	12/27/93	NLPH	8.22	5.83#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW10 cont. (14.05)	01/20/94	NLPH	8.40	5.65#								
	02/02-03/94	NLPH	8.00	6.05	<50	<0.5	1.0	<0.5	1.8	<50	NA	NA
	03/10/94	NLPH	7.56	6.49#								
	04/22/94	NLPH	7.35	6.70#								
	05/10-11/94	NLPH	7.06	6.99	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/27/94	NLPH	7.59	6.46#								
	08/31/94	NLPH	8.73	5.32#								
	09/29/94	NLPH	9.07	4.98	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	9.41	4.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	7.62	6.43#								
	12/27/94	NLPH	7.01	7.04#								
	02/06/95	NLPH	5.60	8.45	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
MW11 (13.55)	12/06/89	NLPH	10.62	2.93	78	5.9	6.3	<0.5	48,000	<100	NA	NA
	02/20/90	NLPH	9.20	4.35#								
	04/19/90	NLPH	9.80	3.75	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/03/90	NLPH	8.90	4.65	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/26/90	NLPH	9.36	4.19#								
	08/20/90	NLPH	9.90	3.65#								
	09/19/90	NLPH	10.39	3.16#								
	11/27/90	NLPH	10.97	2.58	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	01/17/91	NLPH	10.76	2.79#								
	03/26/91	NLPH	8.80	4.75	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	9.38	4.17#								
	06/20/91	NLPH	10.16	3.39	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	10.69	2.86#								
	09/17/91	NLPH	10.80	2.75	<50	<0.5	0.7	<0.5	<0.5	NA	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW11 cont. (13.55)	11/13/91	NLPH	10.44	3.11#								
	12/10/91	NLPH	10.48	3.07	<50	0.7	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	10.10	3.45#								
	03/25/92	NLPH	7.30	6.25	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	9.02	4.53	84	1.5	3.1	1.4	9.6	57	NA	NA
	09/24/92	NLPH	9.91	3.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	10.11	3.44#								
	11/16/92	NLPH	9.79	3.76#								
	12/08/92	NLPH	9.77	3.78	<50	<0.5	<0.5	<0.5	<0.5	310	NA	NA
	01/27/93	NLPH	5.67	7.88#								
	02/18/93	NLPH	5.06	8.49#								
	03/10/93	NLPH	6.40	7.15	<50	<0.5	<0.5	<0.5	<0.5	240	NA	NA
	04/06/93	NLPH	6.42	7.13#								
	05/28/93	NLPH	7.65	5.90#								
	06/10/93	NLPH	7.80	5.75	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	8.42	5.13#								
	08/11/93	NLPH	8.87	4.68	<50	0.5 <5[4]	0.7 <5[4]	1.2 <5[4]	2.7 <5[4]	<50 <50[2]	ND	NA
	09/01/93	NLPH	9.09	4.46#								
	10/26/93	NLPH	9.70	3.85	<50	<0.5	<0.5	<0.5	<0.5	80	NA	NA
	11/12/93	NLPH	9.72	3.83#								
	12/27/93	NLPH	9.56	3.99#								
	01/20/94	NLPH	9.61	3.94#								
	02/02-03/94	NLPH	9.56	3.99	<50	<0.5	1.0	<0.5	0.9	160	NA	NA
	03/10/94	NLPH	8.59	4.96#								
	04/22/94	NLPH	8.47	5.08#								
	05/10-11/94	NLPH	8.12	5.43	<50	<0.5[8]	<0.5	<0.5	3.2	100[7]	NA	NA
	06/27/94	NLPH	8.65	4.90#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW11 cont (13.55)	08/31/94	NLPH	9.80	3.75#								
	09/29/94	NLPH	10.16	3.39	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	10.48	3.07	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	8.55	5.00#								
	12/27/94	NLPH	7.98	5.57#								
	02/06/95	NLPH	6.49	7.06	<50	<0.5	<0.5	<0.5	<0.5	160	NA	NA
MW12 (12.61)	12/06/89	NLPH	8.00	4.61	85,000	6,700	6,300	1,800	7,800	4,000	NA	NA
	02/20/90	NLPH	6.33	6.28#								
	04/19/90	NLPH	7.18	5.43	110,000	6,600	7,400	1,800	11,000	97,000	NA	NA
	07/03/90	NLPH	7.41	5.20	92,000	11,000	11,000	3,100	13,000	50,000	NA	NA
	07/26/90	NLPH	6.54	6.07#								
	08/20/90	NLPH	7.23	5.38#								
	09/19/90	NLPH	7.77	4.84#								
	11/27/90	NLPH	8.15	4.46	69,000	11,000	10,000	3,100	12,000	NA	NA	
	01/17/91	NLPH	8.06	4.55#								
	03/26/91	NLPH	7.21	5.40	100,000	15,000	16,000	2,400	11,000	<100	NA	NA
	05/02/91	Sheen	7.60	5.01#								
	06/20/91	Sheen	8.02	4.59#								
	08/07/91	Sheen	8.25	4.36#								
	09/17/91	Sheen	8.20	4.41	82,000	22,000	18,000	3,900	16,000	NA	NA	NA
	11/13/91	Sheen	7.77	4.84#								
	12/10/91	Sheen	7.75	4.86	99,000	18,000	16,000	3,000	11,000	1,700	NA	NA
	01/21/92	Sheen	7.08	5.53#								
	03/25/92	Sheen	4.93	7.68#								
	06/22/92	Sheen	6.04	6.57#								
	09/24/92	NLPH	6.94	5.67	570,000	62,000	46,000	15,000	57,000	3,100	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW12 cont. (12.61)	10/14/92	Sheen	7.21	5.40#								
	11/16/92	Sheen	7.00	5.61#								
	12/08/92	Sheen	6.70	5.91#								
	01/27/93	Sheen	4.16	8.45#								
	02/18/93	Sheen	4.01	8.60#								
	03/10/93	Sheen	3.94	8.67#								
	04/06/93	Sheen	3.69	8.92#								
	05/28/93	Sheen	4.66	7.95#								
	06/10/93	Sheen	4.78	7.83#								
	07/17/93	Sheen	5.42	7.19#								
	08/11/93	Sheen	5.83	6.78	94,000	10,000 13,000[a]	8,300 11,000[a]	2,800 4,000[a]	13,000 15,000[a]	2,400 190[c]	ND	NA
	09/01/93	Sheen	6.22	6.39#								
	10/26/93	NLPH	6.82	5.79	68,000	11,000	8,500	3,400	13,000	17,000	NA	NA
	11/12/93	NLPH	6.88	5.73#								
	12/27/93	NLPH	8.04	4.57#								
	01/20/94	NLPH	7.81	4.80#								
	02/02-03/94	NLPH	7.22	5.39	48,000	4,000	2,700	2,900	9,900	18,000	NA	NA
	03/10/94	NLPH	6.16	6.45#								
	04/22/94	NLPH	6.31	6.30#								
	05/10-11/94	NLPH	6.16	6.45	46,000	3,000[g]	1,600	2,900	9,100	8,200	NA	NA
	06/27/94	NLPH	6.55	6.06#								
	08/31/94	NLPH	7.97	4.64#								
	09/29/94	Sheen	8.52	4.09#								
	10/25/94	Sheen	8.74	3.87#								
	11/30/94	NM	8.73	3.88#								
	12/30/94	NLPH	6.17	6.44#								
	02/06/95	Sheen	4.44	8.17								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW13												
(14.20)	12/06/89	NLPH	9.35	4.85	52,000	2,100	2,000	1,400	6,100	31,000	NA	NA
	02/20/90	NLPH	7.73	6.47#								
	04/19/90	NLPH	8.68	5.52	59,000	1,800	1,500	1,400	7,200	54,000	NA	NA
	07/03/90	NLPH	8.00	6.20	53,000	4,500	3,100	2,200	7,800	26,000	NA	NA
	07/26/90	NLPH	7.95	6.25#								
	08/20/90	NLPH	8.66	5.54#								
	09/19/90	NLPH	9.13	5.07#								
	11/27/90	NLPH	9.49	4.71	20,000	4,500	1,100	880	3,300	1,600	NA	NA
	01/17/91	NLPH	9.61	4.59#								
	03/26/91	NLPH	9.25	4.95	72,000	10,000	8,300	1,700	6,900	<100	NA	NA
	05/02/91	NLPH	9.31	4.89#								
	06/20/91	NLPH	9.73	4.47	44,000	5,600	3,100	750	2,600	<100	NA	NA
	08/07/91				Not Accessible							
	09/17/91	NLPH	9.72	4.48	40,000	11,000	6,500	2,400	8,100	NA	NA	NA
	11/13/91	NLPH	9.06	5.14#								
	12/10/91	NLPH	9.04	5.16	72,000	11,000	7,400	2,500	9,400	3,700	NA	NA
	01/21/92	NLPH	8.41	5.79#								
	03/25/92	Sheen	5.72	8.48#								
	06/22/92	Sheen	7.31	6.89#								
	09/24/92	NLPH	8.30	5.90	86,000	9,500	6,100	2,400	10,000	2,900	NA	NA
	10/14/92	Sheen	8.56	5.64#								
	11/16/92	Sheen	8.36	5.84#								
	12/08/92	Sheen	8.10	6.10#								
	01/27/93	NM	NM	—								
	02/18/93	Sheen	4.89	9.31#								
	03/10/93	Sheen	5.32	8.88#								
	04/06/93	Sheen	5.10	9.10#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW13 cont (14.20)	05/28/93	Sheen	6.00	8.20#								
	06/10/93	Sheen	6.15	8.05#								
	07/17/93	Sheen	6.82	7.38#								
	08/11/93	Sheen	7.31	6.89	62,000	5,600 7,700*	2,700 3,700*	2,300 3,500*	11,000 14,000*	2,500 360[6]	NA	ND
	09/01/93	Sheen	7.62	6.58#								
	10/26/93	NLPH	8.22	5.98	46,000	5,200	3,200	2,500	11,000	15,000	NA	NA
	11/12/93	NLPH	8.29	5.91#								
	12/27/93	NM	NM	---								
	01/20/94	NLPH	9.08	5.12#								
	02/02-03/94	NLPH	8.75	5.45	41,000	3,800	1,500	2,700	9,500	8,100	NA	NA
	03/10/94	Sheen	7.46	6.74#								
	04/22/94	Sheen	7.78	6.42#								
	05/10-11/94	NLPH	7.61	6.59	39,000	3,400	930	2,400	8,900	15,000	NA	NA
	06/27/94	NLPH	7.97	6.23								
	08/31/94	NLPH	9.21	4.99								
	09/29/94	NLPH	9.61	4.59	57,000	2,100	470	2,600	8,100	320	NA	NA
	10/25/94	Sheen	9.93	4.27								
	11/30/94	NM	8.16	6.04#								
	12/27/94	NM	7.61	6.59#								
	02/06/95	Sheen	5.89	8.31								
MW14 (15.18)	11/27/90	NLPH	9.88	5.30	390	<0.5	<0.5	3.6	3.7	120	NA	NA
	01/17/91	NLPH	9.13	6.05#								
	03/26/91	NLPH	8.51	6.67	200	<0.5	1.5	0.8	3.6	<100	NA	NA
	05/02/91	NLPH	8.45	6.73#								
	06/20/91	NLPH	8.38	6.80	110	<0.5	<0.5	<0.5	<0.5	<100	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW14 cont. (15.18)	09/17/91	NLPH	9.14	6.04	450	<0.5	<0.5	3.2	2.3	NA	NA	NA
	11/13/91	NLPH	8.83	6.35#								
	12/10/91	NLPH	8.90	6.28	71	0.5	<0.5	<0.5	<0.5	280	NA	NA
	01/21/92	NLPH	8.58	6.60#								
	03/25/92	NLPH	6.15	9.03	61	<0.5	<0.5	1.1	<0.5	640	NA	NA
	06/22/92	NLPH	7.70	7.48	140	<0.5	<0.5	0.6	2	350	NA	NA
	09/24/92	NLPH	9.34	5.84	75	<0.5	<0.5	<0.5	<0.5	300	NA	NA
	10/14/92	NLPH	9.40	5.78#								
	11/16/92	NLPH	9.17	6.01#								
	12/08/92	NLPH	8.89	6.29	350	2.5	1.0	1.5	8.1	220	NA	NA
	01/27/93	NLPH	8.54	6.64#								
	02/18/93	NM	NM	---								
	03/10/93	NLPH	5.55	9.63	410	<0.5	<0.5	0.9	1.6	<250[2]	NA	NA
	04/06/93	NLPH	5.34	9.84#								
	05/28/93	NLPH	6.07	9.11#								
	06/10/93	NLPH	6.30	8.88	180	<0.5	<0.5	0.8	1.9 <500[3]	180	NA	NA
	07/17/93	NLPH	7.77	7.41#								
	08/11/93	NLPH	7.62	7.56	180	0.6 <5[4]	<0.5 <5[4]	1.6 <5[4]	3.7 <5[4]	180 140[5]	ND	NA
	09/01/93	NLPH	8.09	7.09#								
	10/26/93	NLPH	8.18	7.00	260	<0.5	<0.5	<0.5	3.6	200	NA	NA
	11/12/93	NLPH	8.16	7.02#								
	12/27/93	NLPH	7.95	7.23#								
	01/20/94	NM	NM	---								
	02/02-03/94				Not Accessible							
	03/10/94	NLPH	7.84	7.34#								
	04/22/94	NLPH	8.00	7.18#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW14 cont. (15.18)	05/10-11/94	NLPH	7.93	7.25	300	2.7	7.9	2.0	27	1,100[7]	NA	NA 210[2]
	06/27/94	NLPH	8.19	6.99#								
	08/31/94	NLPH	9.44	5.74#								
	09/29/94	NLPH	9.82	5.36	300	<0.5	<0.5	0.9	1.3	1,600[7]	NA	NA
	10/25/94	NLPH	9.99	5.19	200	<0.5	<0.5	0.8	<0.5	210[7]	NA	NA
	11/30/94	NM	8.16	6.61#								
	12/27/94	Sheen	8.15	7.03#								
	02/06/95	NLPH	7.18	8.00	360	<1.0	<1.0	<1.0	<1.0	1,200	ND	400[2]
MW15 (13.73)	11/27/90	NLPH	8.67	5.06	2,700	210	5.5	600	250	340	NA	NA
	01/17/91	NLPH	8.03	5.70#								
	03/26/91				Not Accessible							
	05/02/91	NLPH	7.09	6.64#								
	06/20/91	NLPH	7.06	6.67	380	<0.5	<0.5	<0.5	1.3	<100	NA	NA
	08/07/91	NLPH	7.59	6.14#								
	09/17/91	NLPH	7.89	5.84	490	2.9	1.7	33	1.3	NA	NA	NA
	11/13/91	NLPH	9.07	4.66#								
	12/10/91	NLPH	8.60	5.13	1,600	14	1.1	66	9.8	300	NA	NA
	01/21/92	NLPH	9.15	4.58#								
	03/25/92	NLPH	8.10	5.63	3,400	150	13	690	250	1,400	NA	NA
	06/22/92	NLPH	5.80	7.93	6,600	99	<0.5	670	180	860	NA	NA
	09/24/92	NLPH	7.21	6.52	3,600	120	7	480	47	740	NA	NA
	10/14/92	NLPH	7.40	6.33#								
	11/16/92	NLPH	7.55	6.18#								
	12/08/92	NLPH	7.42	6.31	1,600	43	1.6	170	23	430	NA	NA
	01/27/93	NLPH	4.37	9.36#								

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TABLE 1
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Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW15 cont. (13.73)	02/18/93	Sheen	4.14	9.59#								
	03/10/93	Not Accessible										
	04/06/93	Sheen	3.16	10.57#								
	05/28/93	NLPH	4.47	9.26#								
	06/10/93	Sheen	4.59	9.14#								
	07/17/93	NLPH	5.51	8.22#								
	08/11/93	Sheen	6.13	7.60	4,800	49 70[c]	<2.5 <5[c]	410 640[c]	34 26[c]	710 300[e]	ND	NA
	09/01/93	Sheen	6.45	7.28#								
	10/26/93	NLPH	7.16	6.57	3,400	79	<2.5	115	32	970	NA	NA
	11/12/93	NLPH	7.82	5.91#								
	12/27/93	NLPH	7.50	6.23#								
	01/20/94	NLPH	7.48	6.25#								
	02/02-03/94	NLPH	7.30	6.43	4,300	24	6.7	170	26	1,200	NA	NA
	03/10/94	NLPH	7.32	6.41#								
	04/22/94	NLPH	6.67	7.06#								
	05/10-11/94	NLPH	5.81	7.92	3,900	16	<0.5	150	13	1,400	NA	NA
	06/27/94	NLPH	6.14	7.59#								
	08/31/94	NLPH	7.20	6.53#								
	09/29/94	NLPH	7.76	5.97	2,500	51	15	48	3.6	420	NA	NA
	10/25/94	Sheen	8.19	5.54#								
	11/30/94	NM	8.57	5.16#								
	12/27/94	NLPH	6.49	7.24#								
	02/06/95	Sheen	4.97	8.76								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
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Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
VW1												
(14.01)	02/18/93	NLPH	4.52	9.49#								
	03/10/93	NLPH	5.25	8.76#								
	04/06/93	NLPH	5.06	8.95#								
	05/28/93	NLPH	5.52	8.49#								
	06/10/93	NLPH	5.62	8.39#								
	07/17/93	NLPH	6.23	7.78#								
	08/11/93	Dry										
	09/01/93	Dry										
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	NM	NM	---								
	01/20/94	Dry										
	02/02-03/94	NLPH	5.58	8.43#								
	03/10/94	NLPH	6.19	7.82#								
	04/22/94	NLPH	5.96	8.05#								
	05/10-11/94	NLPH	5.66	8.35#								
	06/27/94	NLPH	5.99	8.02#								
	08/31/94	NLPH	3.92	10.09#								
	09/29/94	NM	NM	—								
	10/25/94	Sheen	5.80	8.21								
	11/30/94	NM	6.21	7.80								
	12/27/94	NM	NM	---								
	02/06/95	NM	NM									

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
VW2 (14.09)	02/18/93	NLPH	4.41	9.68#								
	03/10/93	NLPH	5.17	8.92#								
	04/06/93	NLPH	5.04	9.05#								
	05/28/93	NLPH	5.46	8.63#								
	06/10/93	NLPH	5.60	8.49#								
	07/17/93	NLPH	6.38	7.71#								
	08/11/93	NLPH	7.90	6.19#								
	09/01/93	0.01	7.31	6.79#								
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	Dry										
	01/20/94	NLPH	7.75	6.34#								
	02/02-03/94	Dry										
	03/10/94	NLPH	6.85	7.24#								
	04/22/94	NLPH	7.30	6.79#								
	05/10-11/94	NLPH	7.20	6.89#								
	06/27/94	NLPH	7.29	6.80#								
	08/31/94	NLPH	7.75	6.34#								
	09/29/94	NM	NM	---								
	10/25/94	NLPH	7.76	6.33								
	11/30/94	NM	7.77	6.32								
	12/27/94	NM	NM	---								
	02/06/95	NM	NM									

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion				..... >
VW3												
(13.37)	02/18/93	NLPH	4.62	8.69#								
	03/10/93	NLPH	4.41	8.90#								
	04/06/93	NLPH	4.10	9.21#								
	05/28/93	NLPH	4.98	8.33#								
	06/10/93	NLPH	4.98	8.33#								
	07/17/93	NLPH	5.57	7.74#								
	08/11/93	NLPH	7.69	5.62#								
	09/01/93	0.01	6.78	6.54#								
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	NLPH	7.24	6.13#								
	01/20/93	NLPH	7.49	5.88#								
	02/02-03/94	NLPH	7.15	6.22#								
	03/10/94	NLPH	6.21	7.16#								
	04/22/94	NLPH	6.34	7.03#								
	05/10-11/94	NLPH	5.92	7.45#								
	06/27/94	NLPH	6.66	6.71#								
	08/31/94	NLPH	7.55	5.82#								
	09/29/94	NM	NM	---								
	10/25/94	NLPH	7.57	5.80								
	11/30/94	NM	6.97	6.40								
	12/27/94	NM	NM	---								
	02/06/95	NM	NM									

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet
LPH	=	Liquid-phase hydrocarbons present, thickness not measured
NLPH	=	No liquid phase hydrocarbons present in well
TOC	=	Elevation of top of well casing; relative to mean sea level
DTW	=	Depth to water
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	amount recovered
gal.	=	gallons
c.	=	cups
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015.
BTEX	=	Benzene, Toluene, Ethylbenzene, and total Xylenes analyzed using modified EPA method 5030/8020.
TEPHd	=	Total extractable petroleum hydrocarbons as diesel analyzed using EPA method 3510/8015.
VOCs	=	Volatile organic compounds analyzed using EPA method 601.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
*	=	Analyzed using EPA method 624 (volatile organic compounds).
NR	=	No liquid-phase hydrocarbons removed from well
NM	=	Not Measured
ND	=	Not Detectable
NA	=	Not Analyzed
---	=	Not Applicable
<	=	Less than the indicated detection limit shown by the laboratory
#	=	Well monitored but not sampled
1	=	Chloromethane
2	=	Analyzed for Stoddard Solvent using EPA method 5030/8015.
3	=	Additional Analysis on MW1 - Fecal Coliform Most Probable Number (MPN)/100 ml.
4	=	VOCs Detected using EPA Method 624 - 16,000 ppb Benzene, 480 ppb Toluene, 4,500 ppb Ethylbenzene, 9,900 ppb total Xylenes. VOCs Detected using EPA Method 625 - 1,800 ppb Naphthalene, 600 ppb 2-Methylnaphthalene, Bis(2-ethylhexyl) phthalate
5	=	Stoddard Solution detected in the sample at approximately 320 ppb
6	=	Analyzed for Stoddard Solvent using modified EPA method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
DHS	=	Department of Health Services, State of California, October 1990
7	=	Not diesel standard pattern/Discrete peaks/Non-diesel mix
8	=	A peak eluting earlier than benzene and suspected to be methyl tert-butyl ether was present

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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6 December, 2007

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-3006
Work Order: MQK0598

Enclosed are the results of analyses for samples received by the laboratory on 11/16/07 18:45. The samples arrived at a temperature of 3° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney
Project Manager

CA ELAP Certificate #1210

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW2	MQK0598-01	Water	11/15/07 13:35	11/16/07 18:45
MW3	MQK0598-02	Water	11/15/07 13:55	11/16/07 18:45
MW6	MQK0598-03	Water	11/15/07 13:20	11/16/07 18:45
MW14	MQK0598-04	Water	11/15/07 13:00	11/16/07 18:45

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

MW2 (MQK0598-01) Water Sampled: 11/15/07 13:35 Received: 11/16/07 18:45

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**140**	50	ug/l	1	7K28002	11/28/07	11/28/07	EPA 8015B/8021B	
Benzene	**22**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*127 %*	*75-125*		"	"	"	"	ZX

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**120**	47	ug/l	1	7K21031	11/21/07	11/29/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		*74 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7K23003	11/23/07	11/23/07	EPA 8260B	
tert-Butyl alcohol	**17**	10	"	"	"	"	"	"	
Di-isopropyl ether	**1.1**	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	C
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**13**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-150*		"	"	"	"	
Surrogate: Toluene-d8		*110 %*	*75-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*119 %*	*55-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

MW3 (MQK0598-02) Water Sampled: 11/15/07 13:55 Received: 11/16/07 18:45

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**290**	50	ug/l	1	7K28002	11/28/07	11/28/07	EPA 8015B/8021B	
Benzene	**3.0**	0.50	"	"	"	"	"	"	R1
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*123 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**7000**	240	ug/l	5	7K21031	11/21/07	12/05/07	EPA 8015B-SVOA	Q2
Surrogate: n-Octacosane		*124 %*	*40-120*		"	"	"	"	*Z1*

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7K26006	11/26/07	11/26/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**6.2**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*94 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*	*60-150*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*75-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*119 %*	*55-130*		"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

MW6 (MQK0598-03) Water Sampled: 11/15/07 13:20 Received: 11/16/07 18:45

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**410**	250	ug/l	5	7K28002	11/28/07	11/28/07	EPA 8015B/8021B	
Benzene	**57**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*125 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**390**	47	ug/l	1	7K21031	11/21/07	11/29/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		*77 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7K23003	11/23/07	11/23/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	C
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*60-150*		"	"	"	"	
Surrogate: Toluene-d8		*107 %*	*75-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*115 %*	*55-130*		"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

MW14 (MQK0598-04) Water Sampled: 11/15/07 13:00 Received: 11/16/07 18:45

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**260**	50	ug/l	1	7K28002	11/28/07	11/28/07	EPA 8015B/8021B	
Benzene	**0.66**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.5**	0.50	"	"	"	"	"	"	R1
Surrogate: a,a,a-Trifluorotoluene		*109 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*150 %*	*75-125*		"	"	"	"	*ZX*

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**210**	47	ug/l	1	7K21031	11/21/07	11/29/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		*70 %*	*40-120*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7K23003	11/23/07	11/23/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	C
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-150*		"	"	"	"	
Surrogate: Toluene-d8		*89 %*	*75-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*123 %*	*55-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K28002 - EPA 5030B [P/T]										
Blank (7K28002-BLK1)				Prepared & Analyzed: 11/28/07						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.28	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
Surrogate: a,a,a-Trifluorotoluene	*44.5*		"	*40.0*		*111*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*39.9*		"	*40.0*		*100*	*75-125*			
LCS (7K28002-BS1)				Prepared & Analyzed: 11/28/07						
Benzene	9.59	0.50	ug/l	10.0		96	70-130			
Toluene	10.2	0.50	"	10.0		102	70-130			
Ethylbenzene	10.1	0.50	"	10.0		101	70-130			
Xylenes (total)	28.5	0.50	"	30.0		95	70-130			
Surrogate: a,a,a-Trifluorotoluene	*44.3*		"	*40.0*		*111*	*85-120*			
LCS (7K28002-BS2)				Prepared & Analyzed: 11/28/07						
Gasoline Range Organics (C4-C12)	257	50	ug/l	275		93	70-130			
Surrogate: 4-Bromofluorobenzene	*42.6*		"	*40.0*		*106*	*75-125*			
LCS Dup (7K28002-BSD2)				Prepared & Analyzed: 11/28/07						
Gasoline Range Organics (C4-C12)	242	50	ug/l	275		88	70-130	6	25	
Surrogate: 4-Bromofluorobenzene	*42.3*		"	*40.0*		*106*	*75-125*			
Matrix Spike (7K28002-MS1)		**Source: MQK0658-01**		Prepared & Analyzed: 11/28/07						
Gasoline Range Organics (C4-C12)	103	50	ug/l	91.0	ND	113	70-130			
Benzene	9.94	0.50	"	10.0	ND	99	70-130			
Toluene	10.5	0.50	"	10.0	ND	105	70-130			
Ethylbenzene	10.7	0.50	"	10.0	ND	107	70-130			
Xylenes (total)	32.0	0.50	"	30.0	ND	107	70-130			
Surrogate: a,a,a-Trifluorotoluene	*44.0*		"	*40.0*		*110*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*40.7*		"	*40.0*		*102*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K28002 - EPA 5030B [P/T]										
Matrix Spike Dup (7K28002-MSD1)	**Source: MQK0658-01**			Prepared & Analyzed: 11/28/07						
Gasoline Range Organics (C4-C12)	96.9	50	ug/l	91.0	ND	106	70-130	6	25	
Benzene	9.76	0.50	"	10.0	ND	98	70-130	2	25	
Toluene	10.2	0.50	"	10.0	ND	102	70-130	2	25	
Ethylbenzene	10.4	0.50	"	10.0	ND	104	70-130	3	25	
Xylenes (total)	31.4	0.50	"	30.0	ND	105	70-130	2	25	
Surrogate: a,a,a-Trifluorotoluene	*43.9*		"	*40.0*		*110*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*40.3*		"	*40.0*		*101*	*75-125*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3006 Project Number: 7-3006 Project Manager: Paula Sime	MQK0598 **Reported:** 12/06/07 14:59

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K21031 - EPA 3510C										
Blank (7K21031-BLK1)				Prepared: 11/21/07 Analyzed: 11/29/07						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*29.8*		"	*50.0*		*60*	*40-120*			
LCS (7K21031-BS1)				Prepared: 11/21/07 Analyzed: 11/29/07						
Diesel Range Organics (C10-C28)	337	50	ug/l	500		67	20-120			
Surrogate: n-Octacosane	*28.5*		"	*50.0*		*57*	*40-120*			
LCS Dup (7K21031-BSD1)				Prepared: 11/21/07 Analyzed: 11/29/07						
Diesel Range Organics (C10-C28)	309	50	ug/l	500		62	20-120	9	25	
Surrogate: n-Octacosane	*26.4*		"	*50.0*		*53*	*40-120*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K23003 - EPA 5030B P/T										
Blank (7K23003-BLK1)				Prepared & Analyzed: 11/23/07						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: Dibromofluoromethane	*2.06*		"	*2.50*		*82*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.33*		"	*2.50*		*93*	*60-150*			
Surrogate: Toluene-d8	*2.28*		"	*2.50*		*91*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.64*		"	*2.50*		*106*	*55-130*			
LCS (7K23003-BS1)				Prepared & Analyzed: 11/23/07						
tert-Amyl methyl ether	9.98	0.50	ug/l	10.0		100	70-130			
tert-Butyl alcohol	150	10	"	200		75	70-130			
Di-isopropyl ether	11.0	0.50	"	10.0		110	70-130			
1,2-Dibromoethane (EDB)	10.9	0.50	"	10.0		109	70-135			
1,2-Dichloroethane	11.9	0.50	"	10.0		119	70-125			
Ethanol	165	100	"	200		83	70-130			
Ethyl tert-butyl ether	11.1	0.50	"	10.0		111	70-130			
Methyl tert-butyl ether	10.2	0.50	"	10.0		102	70-130			
Surrogate: Dibromofluoromethane	*2.46*		"	*2.50*		*98*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.83*		"	*2.50*		*113*	*60-150*			
Surrogate: Toluene-d8	*2.90*		"	*2.50*		*116*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.49*		"	*2.50*		*100*	*55-130*			
Matrix Spike (7K23003-MS1)	**Source: MQK0598-01**			Prepared & Analyzed: 11/23/07						
tert-Amyl methyl ether	12.3	0.50	ug/l	10.0	0.310	120	70-130			
tert-Butyl alcohol	189	10	"	200	17.3	86	70-130			
Di-isopropyl ether	12.9	0.50	"	10.0	1.07	118	70-130			
1,2-Dibromoethane (EDB)	11.2	0.50	"	10.0	ND	112	70-135			

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K23003 - EPA 5030B P/T										
Matrix Spike (7K23003-MS1)		**Source: MQK0598-01**		Prepared & Analyzed: 11/23/07						
1,2-Dichloroethane	11.9	0.50	ug/l	10.0	ND	119	70-125			
Ethanol	186	100	"	200	ND	93	70-130			
Ethyl tert-butyl ether	11.1	0.50	"	10.0	ND	111	70-130			
Methyl tert-butyl ether	26.2	0.50	"	10.0	12.7	135	70-130			M7
Surrogate: Dibromofluoromethane	*2.55*		"	*2.50*		*102*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.44*		"	*2.50*		*98*	*60-150*			
Surrogate: Toluene-d8	*2.79*		"	*2.50*		*112*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.82*		"	*2.50*		*113*	*55-130*			
Matrix Spike Dup (7K23003-MSD1)		**Source: MQK0598-01**		Prepared & Analyzed: 11/23/07						
tert-Amyl methyl ether	10.4	0.50	ug/l	10.0	0.310	101	70-130	17	25	
tert-Butyl alcohol	197	10	"	200	17.3	90	70-130	4	25	
Di-isopropyl ether	11.3	0.50	"	10.0	1.07	102	70-130	13	25	
1,2-Dibromoethane (EDB)	9.86	0.50	"	10.0	ND	99	70-135	12	30	
1,2-Dichloroethane	10.5	0.50	"	10.0	ND	105	70-125	13	25	
Ethanol	179	100	"	200	ND	89	70-130	4	25	
Ethyl tert-butyl ether	8.94	0.50	"	10.0	ND	89	70-130	22	25	
Methyl tert-butyl ether	23.4	0.50	"	10.0	12.7	107	70-130	11	25	
Surrogate: Dibromofluoromethane	*2.21*		"	*2.50*		*88*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.16*		"	*2.50*		*86*	*60-150*			
Surrogate: Toluene-d8	*2.52*		"	*2.50*		*101*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*3.27*		"	*2.50*		*131*	*55-130*			Z1
Batch 7K26006 - EPA 5030B P/T										
Blank (7K26006-BLK1)				Prepared & Analyzed: 11/26/07						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.25	"							

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3006 Project Number: 7-3006 Project Manager: Paula Sime	MQK0598 **Reported:** 12/06/07 14:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K26006 - EPA 5030B P/T										
Blank (7K26006-BLK1)				Prepared & Analyzed: 11/26/07						
Surrogate: Dibromofluoromethane	*2.16*		*ug/l*	*2.50*		*86*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.39*		*"*	*2.50*		*96*	*60-150*			
Surrogate: Toluene-d8	*2.10*		*"*	*2.50*		*84*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.47*		*"*	*2.50*		*99*	*55-130*			
LCS (7K26006-BS1)				Prepared & Analyzed: 11/26/07						
tert-Amyl methyl ether	9.59	0.50	ug/l	10.0		96	70-130			
tert-Butyl alcohol	214	10	"	200		107	70-130			
Di-isopropyl ether	11.9	0.50	"	10.0		119	70-130			
1,2-Dibromoethane (EDB)	10.1	0.50	"	10.0		101	70-135			
1,2-Dichloroethane	11.1	0.50	"	10.0		111	70-125			
Ethyl tert-butyl ether	11.1	0.50	"	10.0		111	70-130			
Methyl tert-butyl ether	10.2	0.50	"	10.0		102	70-130			
Surrogate: Dibromofluoromethane	*2.31*		*"*	*2.50*		*92*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.69*		*"*	*2.50*		*108*	*60-150*			
Surrogate: Toluene-d8	*2.51*		*"*	*2.50*		*100*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.91*		*"*	*2.50*		*116*	*55-130*			
Matrix Spike (7K26006-MS1)		**Source: MQK0598-02**		Prepared & Analyzed: 11/26/07						
tert-Amyl methyl ether	10.3	0.50	ug/l	10.0	ND	103	70-130			
tert-Butyl alcohol	193	10	"	200	7.47	93	70-130			
Di-isopropyl ether	11.4	0.50	"	10.0	ND	114	70-130			
1,2-Dibromoethane (EDB)	11.1	0.50	"	10.0	ND	111	70-135			
1,2-Dichloroethane	11.6	0.50	"	10.0	ND	116	70-125			
Ethyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	70-130			
Methyl tert-butyl ether	19.2	0.50	"	10.0	6.24	130	70-130			
Surrogate: Dibromofluoromethane	*2.34*		*"*	*2.50*		*94*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.65*		*"*	*2.50*		*106*	*60-150*			
Surrogate: Toluene-d8	*2.52*		*"*	*2.50*		*101*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.70*		*"*	*2.50*		*108*	*55-130*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7K26006 - EPA 5030B P/T										
Matrix Spike Dup (7K26006-MSD1)		**Source: MQK0598-02**		Prepared & Analyzed: 11/26/07						
tert-Amyl methyl ether	10.8	0.50	ug/l	10.0	ND	108	70-130	5	25	
tert-Butyl alcohol	218	10	"	200	7.47	105	70-130	12	25	
Di-isopropyl ether	9.92	0.50	"	10.0	ND	99	70-130	13	25	
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0	ND	105	70-135	5	30	
1,2-Dichloroethane	10.7	0.50	"	10.0	ND	107	70-125	8	25	
Ethyl tert-butyl ether	10.5	0.50	"	10.0	ND	105	70-130	2	25	
Methyl tert-butyl ether	17.0	0.50	"	10.0	6.24	107	70-130	12	25	
Surrogate: Dibromofluoromethane	*2.24*		"	*2.50*		*90*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.47*		"	*2.50*		*99*	*60-150*			
Surrogate: Toluene-d8	*2.67*		"	*2.50*		*107*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.84*		"	*2.50*		*114*	*55-130*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3006	MQK0598
601 North McDowell Blvd.	Project Number: 7-3006	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	12/06/07 14:59

Notes and Definitions

ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
Z1	Surrogate recovery was above acceptance limits.
R1	The RPD between the primary and confirmatory analysis exceeded 40%. Per method 8000B, the higher value was reported.
Q2	Typical pattern for diesel
Q1	Does not match typical pattern
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
C	Calibration Verification recovery was above the method control limit for this analyte. Analyte not detected, data not impacted.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 201013X
Sampler Name: (Print) LYNX ADAMATH
Sampler Signature: Lynx Adamath

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: 4508214718
Facility ID # 7-3006
Global ID# T0600100552
Site Address 720 High Street
City, State Zip Oakland, California 94601

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
7 CA Oxys = TBA, ETBE, TAME, EDB, 1,2-DCA, DIPE, MTBE.
TBA detection limit < 12ug/L
Use silica gel cleanup on all TPHd analyses.

MQK0598

	Sample ID / Description	DATE	TIME	COMP.	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	7 CA Oxys 8260	Ethanol 8260B
01	MW2	11-15-7	1335			HCl/none	6/2	X			X	X	X	X	X
02	MW3		1355			HCl/none	6/2	X			X	X	X	X	
03	MW6		1320			HCl/none	6/2	X			X	X	X	X	X
04	MW14		1300			HCl/none	6/2	X			X	X	X	X	X

Relinquished by: Lynx Adamath Date 11/15/7 Time 1545 Received by: (THAMM) Time 1230

Relinquished by: Date 11-16-07 Time 1845 Received by TestAmerica: 11/16/07 Time 1845

Laboratory Comments:
Temperature Upon Receipt: 3.2°
Sample Containers Intact? Y
VOAs Free of Headspace? Y

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: E.R.T.
REC. BY (PRINT) D.V.
WORKORDER: MQK0598

DATE REC'D AT LAB: 11/16/07
TIME REC'D AT LAB: 0945
DATE LOGGED IN: 11/19/07

For Regulatory Purposes?
___ DRINKING WATER
___ WASTE WATER
✓ OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*								
2. Chain-of-Custody (Present) / Absent*								
3. Traffic Reports or Packing List: Present / (Absent)								
4. Airbill: Airbill / Sticker Present / (Absent)								
5. Airbill #:								
6. Sample Labels: (Present) / Absent								
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition: (Intact) / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** (Yes) / No*								
10. Sample received within hold time? (Yes) / No*								
11. Adequate sample volume received? (Yes) / No*								
12. Proper preservatives used? (Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No*)								
14. Read Temp: 4.2 Correction Factor: -1.0 Corrected Temp: 3.2 Is corrected temp. 0-6°C? (Yes) / No**								
**Exception (if any): Metals / Perchlorate DFF on Ice or Problem COC								

See COC 11/16/07 D.V.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No. ERI 07-3006

2. Page 1 of 1

3. Generator's Name and Mailing Address
Exxon-Mobil 7-3006
720 High St.
Oakland CA

4. Generator's Phone ( )

ERI-US-2010
Environmental Resolutions

5. Transporter 1 Company Name
ERI

6. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone (707) 766-2024

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address
INSTRAT INC.
1105 C AIRPORT RD
RIO VISTA CA

10. US EPA ID Number
CAR000150599

E. State Facility's ID

F. Facility's Phone
(707) 374-2834

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. Non HAZARDOUS MONITORING WELL WATER	1	POLY	191	GAL
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above
ODOR - NONE
SOLIDS - NONE
COLOR - BROWN

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name | Signature | Date: Month Day Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: LYNX ARMAN | Signature | Date: Month 10 Day 18 Year 07

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Date: Month Day Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

INSTRAT INC

Printed/Typed Name: MICHAEL WHITEHEAD | Signature | Date: Month 10 Day 18 Year 07

NON-HAZARDOUS WASTE

GENERATOR

Rev. 3/95

2010 Q074

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No. ERI07-3006

2. Page 1 of 1

3. Generator's Name and Mailing Address
EXXON MOBIL
TORRANCE, CA
720 HIGH ST.
OAKLAND, CA
4. Generator's Phone ( )

ERI-US-2010

5. Transporter 1 Company Name
ERI

6. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone 707-746-2024

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address
ISI
1105 AIRPORT RD
RIO VISTA, CA

10. US EPA ID Number

E. State Facility's ID

F. Facility's Phone 707-374-3834

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. NON-HAZ PURGE WATER	1	POLY	183	GAL
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name	Signature	Date (Month Day Year)

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month Day Year)
LYNX ADAMAITI	Lynx Adamaiti	11 21 07

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date (Month Day Year)

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.
ISI

Printed/Typed Name	Signature	Date (Month Day Year)
MICHAEL WHITEHEAD	Michael Whitehead	11 21 07

NON-HAZARDOUS WASTE — GENERATOR

Rev. 3/95