ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

September 8, 2006

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3006/720 High Street, Oakland, California.

Dear Mr. Plunkett:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2006,*** dated September 8, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring, sampling, and remedial activities for the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2006, dated September 8, 2006.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Mansour Sepehr, Ph. D., P.E., SOMA Environmental Engineering, Incorporated

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

September 8, 2006
ERI 201013.Q063

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2006
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		08/04/06
Wells gauged and sampled:		MW1, MW2, MW3, MW6, and MW14
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA 8015B	TPHd, TPHg
	EPA 8021B	BTEX
	EPA 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA 8260B	Ethanol (select samples)
Waste disposal:		254 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 08/21/06

REMEDIAL SYSTEM SUMMARY

Exxon Mobil's remedial efforts at the site have included excavation, product bailing, groundwater extraction, vapor extraction, air sparging, and biosparging.

In 1989, approximately 27 gallons of liquid-phase hydrocarbons (LPHs) were removed from on-site wells. In 1993, petrotraps were installed in wells MW2, MW4, and MW6; and 6.3 gallons of LPHs were removed. The groundwater extraction and treatment system (GET) system operated from January 1995 to December 1998, the air sparge/soil vapor extraction (AS/SVE) system operated from August 1996 to July 1999, and a bio-sparge system operated from July 2001 to June 2003.

Groundwater Extraction and Treatment System

The GET system was designed to treat separate-phase and dissolved-phase petroleum hydrocarbons in groundwater extracted from the interceptor trench beneath the site. Pneumatic pumps were installed in extraction wells RW2 and RW5 to recover groundwater from the interceptor trench. Subsurface and aboveground collection piping were used to transfer extracted groundwater to a holding tank. A transfer pump and polyvinyl chloride piping were used to direct the water stream from the holding tank through water filters, an air stripper, and subsequently through liquid-phase granular activated carbon canisters connected in series. The treated groundwater was discharged to the sanitary sewer regulated by East Bay Municipal Utilities District. The GET system operated from January 1995 to December 1998 and removed approximately 10 pounds of total petroleum hydrocarbons as gasoline (TPHg) and 3 pounds of benzene. The GET system was shut down when influent concentrations decreased.

Air Sparge/ Soil Vapor Extraction System

The AS/SVE system consisted of six AS wells (AS1 through AS6) for air injection and three vadose wells (VW1 through VW3) for vapor extraction within an on-site interceptor trench, a water knock-out tank, a Thermtech VAC-25 thermal/oxidizer, a Gast air compressor, and a propane tank for supplemental fuel. The AS/SVE system operated from August 1996 to July 1999 and removed approximately 5,144 pounds of TPHg and 61 pounds of benzene. The AS/SVE system was shut down when influent TPHg concentrations decreased to near the laboratory reporting limits and TPHg removal rates reached asymptotic conditions.

The bio-sparge system operated from July 2001 to June 2003 and used an air compressor to inject air into the on-site groundwater interceptor trench to enhance biodegradation. The bio-sparge system was discontinued when it was deemed ineffective.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

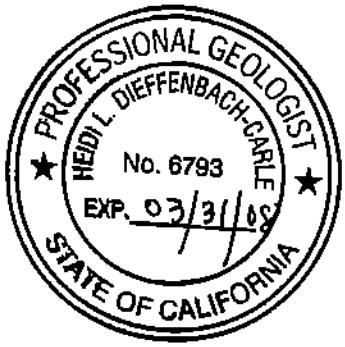
Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Mansour Sepehr, Ph.D., P.E.
SOMA Environmental Engineering, Incorporated
6620 Owens Drive, Suite A
Pleasanton, California 94588

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
R.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Historical Cumulative Groundwater Monitoring and Sampling Data
	Attachment C:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	01/20/94	12.87	9.25	3.62	NLPH	—	—	—	—	—	—	—	—
MW1	02/02/94	12.87	8.60	4.27	NLPH	70	<50	—	—	<0.5	<0.5	<0.5	0.7
MW1	03/10/94	12.87	8.31	4.56	NLPH	—	—	—	—	—	—	—	—
MW1	04/22/94	12.87	7.95	4.92	NLPH	—	—	—	—	—	—	—	—
MW1	05/10/94	12.87	7.48	5.39	NLPH	100	<50	—	—	<0.5	<0.5	<0.5	1.6
MW1	06/27/94	12.87	7.65	5.22	NLPH	—	—	—	—	—	—	—	—
MW1	08/31/94	12.87	9.39	3.48	NLPH	—	—	—	—	—	—	—	—
MW1	09/29/94	12.87	9.83	3.04	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW1	10/25/94	12.87	10.19	2.68	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW1	11/30/94	12.87	8.97	3.90	NLPH	—	—	—	—	—	—	—	—
MW1	12/27/94	12.87	7.44	5.43	NLPH	—	—	—	—	—	—	—	—
MW1	02/06/95	12.87	5.71	7.16	NLPH	—	<50	100	—	0.52	<0.5	<0.5	<0.5
MW1	06/07/95	12.87	7.62	5.25	NLPH	81	<50	3.5	—	<0.5	<0.5	<0.5	<0.5
MW1	09/18/95	12.87	10.02	2.85	NLPH	82	<50	8	—	<0.5	<0.5	<0.5	<0.5
MW1	11/01/95	12.87	10.74	2.13	NLPH	160	<50	8.9	—	<0.5	<0.5	<0.5	<0.5
MW1	02/14/96	12.87	7.81	5.06	NLPH	100	<50	7.8	—	<0.5	<0.5	<0.5	<0.5
MW1	06/19/96	12.87	7.47	5.40	NLPH	93	<50	7.1	—	<0.5	<0.5	<0.5	<0.5
MW1	09/24/96	12.87	10.42	2.45	NLPH	83	<50	9.5	—	<0.5	<0.5	<0.5	<0.5
MW1	12/11/96	12.87	8.50	4.37	NLPH	81	<50	7.2	—	<0.5	<0.5	<0.5	<0.5
MW1	03/19/97	12.87	9.14	3.73	NLPH	78	<50	6.4	—	<0.5	<0.5	<0.5	<0.5
MW1	06/04/97	12.87	9.82	3.05	NLPH	58	<50	6.0	—	<0.5	<0.5	<0.5	<0.5
MW1	09/02/97	12.87	10.26	2.61	NLPH	150	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
MW1	12/02/97	12.87	9.32	3.55	NLPH	88	<50	5.1	—	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	12.87	6.44	6.43	NLPH	58	<50	5.6	—	<0.5	<0.5	<0.5	<0.5
MW1	06/23/98	12.87	9.23	3.64	NLPH	84	<50	3.8	—	<0.5	<0.5	<0.5	<0.5
MW1	09/29/98	12.87	9.91	2.96	NLPH	61	<50	2.6	—	<0.5	<0.5	<0.5	<0.5
MW1	12/30/98	12.87	9.21	3.66	NLPH	80	<50	4.1	—	<0.5	<0.5	<0.5	<0.5
MW1	03/24/99	12.87	5.53	7.34	NLPH	64.3	<50	4.95	—	<0.5	<0.5	<0.5	<0.5
MW1	06/22/99	12.87	7.39	5.48	NLPH	83.5	<50	3.70	—	<0.5	<0.5	<0.5	<0.5
MW1	09/29/99	12.87	8.90	3.97	NLPH	52.9	<50	4.81	—	<0.5	<0.5	<0.5	<0.5
MW1	12/21/99	12.87	8.94	3.93	NLPH	60	<50	10	—	<0.5	<0.5	<0.5	<0.5
MW1	03/21/00	12.87	5.34	7.53	NLPH	—	<50	4.5	—	<0.5	<0.5	<0.5	<0.5
MW1	03/30/01	12.87	5.29	7.58	NLPH	79	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW1	11/01/01	12.79	Well surveyed in compliance with AB 2886 requirements.										
MW1	03/11/02 k	12.79	5.39	7.40	NLPH	<50.0	116	110	160	1.10	<0.50	<0.50	<0.50
MW1	03/11/03	12.79	6.63	6.16	NLPH	<50	153	188	179	<0.5	<0.5	<0.5	<0.5
MW1	03/26/04	12.79	6.18	6.61	NLPH	74g	<50.0	—	171	<0.50	0.5	<0.5	<0.5
MW1	11/02/04	12.79	6.44	6.35	NLPH	75g	145	—	137	0.50	<0.5	<0.5	<0.5
MW1	02/04/05	12.79	5.01	7.78	NLPH	158g	132	—	120	<0.50	<0.5	<0.5	<0.5
MW1	05/02/05	12.79	4.66	8.13	NLPH	386g	131	—	138	<0.50	<0.5	<0.5	<0.5
MW1	08/01/05	12.79	5.51	7.28	NLPH	129g	89.8	—	98.4	0.70	<0.5	<0.5	<0.5
MW1	10/25/05	12.79	5.54	7.25	NLPH	<50.0	67.2	—	84.1	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	01/24/06	12.79	4.07	8.72	NLPH	<50	71	---	91	<0.50	<0.50	<0.50	<0.50
MW1	04/28/06	12.79	4.01	8.78	NLPH	<47	80 l	—	92n	<0.50n	<0.50	<0.50	<0.50
MW1	**08/04/06**	**12.79**	**4.78**	**8.01**	**NLPH**	**159**	**70.9**	—	**71.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	01/20/94	12.98	—	—	— [NR]	—	---	---	---	—	—	—	---
MW2	02/02/94	12.98	---	—	— [NR]	—	—	---	---	—	---	—	---
MW2	03/10/94	12.98	6.96	6.02	[8 c.]	—	---	—	---	---	---	---	---
MW2	04/22/94	12.98	---	---	[10 c.]	---	—	---	---	—	---	—	---
MW2	05/10/94	12.98	—	—	[5 c.]	—	---	—	—	—	—	---	---
MW2	06/27/94	12.98	7.10	5.88	Sheen	—	—	---	---	—	—	---	---
MW2	08/31/94	12.98	8.58	4.40	Sheen	—	---	—	—	---	---	---	---
MW2	09/29/94	12.98	9.11	3.87	Sheen	---	—	---	—	—	---	—	---
MW2	10/25/94	12.98	7.76	5.22	Sheen	---	—	—	---	—	---	—	---
MW2	11/30/94	12.98	7.33	5.65	—	---	—	---	—	---	—	—	---
MW2	12/27/94	12.98	6.77	6.21	Sheen	—	---	—	—	---	---	---	---
MW2	02/06/95	12.98	5.00	7.98	Sheen	—	—	---	—	---	---	—	---
MW2	08/07/95	12.98	7.14	5.84	Sheen	—	---	—	—	---	---	---	---
MW2	09/18/95	12.98	10.82	2.16	Sheen	—	—	—	---	—	—	—	---
MW2	11/01/95	12.98	11.65	1.33	Sheen	---	—	—	—	---	—	---	---
MW2	02/14/96	12.98	8.39	4.59	Sheen	---	—	---	—	—	---	---	---
MW2	06/19/96	12.98	6.55	6.43	Sheen	---	---	---	—	—	---	---	---
MW2	09/24/96	12.98	11.56	1.42	Sheen	—	—	---	—	---	---	—	---
MW2	12/11/96	12.98	8.02	4.96	Sheen	---	---	—	---	—	—	---	—
MW2	03/19/97	12.98	8.63	4.35	Sheen	---	—	—	—	—	---	—	—
MW2	06/04/97	12.98	10.57	2.41	Sheen	—	—	—	—	---	---	---	---
MW2	09/02/97	12.98	11.51	1.47	Sheen	---	—	---	—	—	---	—	---
MW2	12/02/97	12.98	11.24	1.74	NLPH	820	1,400	57	—	15	2.8	8.6	<2.5
MW2	03/27/98	12.98	6.06	6.92	NLPH	2,000	7,400	<50	—	1,400	350	490	1,500
MW2	06/23/98	12.98	11.06	1.92	Sheen	2,900	180	9.5	---	3.2	0.55	0.92	1.3
MW2	09/28/98	12.98	10.51	2.47	NLPH	180	290	9.3	—	<0.50	0.65	1.5	1.5
MW2	12/30/98	12.98	9.83	3.15	NLPH	700	520	16	---	17	0.96	2.6	3.5
MW2	03/24/99	12.98	4.47	8.51	NLPH	1,440	14,000	<40	—	1,300	336	786	3,420
MW2	06/22/99	12.98	6.42	6.56	NLPH	2,310	1,080	25.2	—	54.3	14.9	36.8	107
MW2	09/29/99	12.98	8.00	4.98	NLPH	2,720e	517	15.4	—	37.5	7.48	12.9	15.2
MW2	12/21/99	12.98	8.10	4.88	NLPH	6,300	3,200	<2	---	360	5.5	120	106
MW2	03/21/00 h	12.98	—	---	---	—	—	---	—	---	—	—	---
MW2	03/30/01	12.98	3.09	9.89	NLPH	510	200	—	110	7.2	<0.5	2.4	2.1
MW2	11/01/01	13.06	Well surveyed in compliance with AB 2886 requirements.										
MW2	03/11/02 k	13.06	3.78	9.28	NLPH	293	<1,000	62.0	30	<10.0	<10.0	<10.0	<10.0
MW2	03/11/03	13.06	5.49	7.57	NLPH	422	1,490	325	428	279	3.0	9.8	18.9
MW2	03/27/04	13.06	4.65	8.41	NLPH	184g	254	—	131	6.80	0.5	<0.5	1.2
MW2	11/02/04	13.06	4.43	8.63	NLPH	96	52.0	—	8.00	1.40	<0.5	<0.5	<0.5
MW2	02/04/05	13.06	3.32	9.74	NLPH	372g	66.0	—	8.30	<0.50	<0.5	<0.5	<0.5

TABLE 1A
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Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	05/02/05	13.06	2.74	10.32	NLPH	195g	84.2	—	5.30	<0.50	<0.5	<0.5	<0.5
MW2	08/01/05	13.06	2.99	10.07	NLPH	344g	<50.0	—	1.70	0.60	<0.5	<0.5	<0.5
MW2	10/25/05	13.06	2.08	10.98	NLPH	55.3g	<50.0	—	1.22	<0.50	<0.50	<0.50	<0.50
MW2	01/24/06	13.06	2.77	10.29	NLPH	170g	<50	—	1.6	<0.50	<0.50	<0.50	<0.50
MW2	04/28/06	13.06	1.46	11.60	NLPH	6,900m	<50	—	1.4n	0.99n	<0.50	<0.50	<0.50
MW2	**08/04/06**	**13.06**	**1.52**	**11.54**	**NLPH**	**145**	**<50.0**	**—**	**0.820**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	01/20/94	12.92	8.24	4.68	Sheen	—	—	—	—	—	—	—	—
MW3	02/02/94	12.92	7.68	5.24	Sheen	—	—	—	—	—	—	—	—
MW3	03/10/94	12.92	7.24	5.68	Sheen	—	—	—	—	—	—	—	—
MW3	04/22/94	12.92	6.79	6.13	Sheen	—	—	—	—	—	—	—	—
MW3	05/10/94	12.92	6.43	6.49	Sheen	—	—	—	—	—	—	—	—
MW3	06/27/94	12.92	6.97	5.95	0.01 [NR]	—	—	—	—	—	—	—	—
MW3	08/31/94	12.92	8.41	4.51	Sheen	—	—	—	—	—	—	—	—
MW3	09/29/94	12.92	8.97	3.95	Sheen	—	—	—	—	—	—	—	—
MW3	10/25/94	12.92	9.43	3.49	Sheen	—	—	—	—	—	—	—	—
MW3	11/28/94	12.92	7.19	5.73	—	—	—	—	—	—	—	—	—
MW3	12/27/94	12.92	6.64	6.28	Sheen	—	—	—	—	—	—	—	—
MW3	02/06/95	12.92	4.87	8.05	Sheen	—	—	—	—	—	—	—	—
MW3	06/07/95	12.92	7.05	5.87	Sheen	—	—	—	—	—	—	—	—
MW3	09/18/95	12.92	10.61	2.31	Sheen	—	—	—	—	—	—	—	—
MW3	11/01/95	12.92	11.58	1.34	Sheen	—	—	—	—	—	—	—	—
MW3	02/14/96	12.92	8.34	4.58	Sheen	—	—	—	—	—	—	—	—
MW3	06/19/96	12.92	6.35	6.57	Sheen	—	—	—	—	—	—	—	—
MW3	09/24/96	12.92	11.45	1.47	Sheen	—	—	—	—	—	—	—	—
MW3	12/11/96	12.92	7.89	5.03	NLPH	17,000	4,600	30	—	340	<5.0	8.2	20
MW3	03/19/97	12.92	9.83	3.09	NLPH	3,000	1,900	80	—	160	11	5.6	10
MW3	06/04/97	12.92	10.43	2.49	NLPH	8,000	920	11	—	15	2.8	2.4	<2.0
MW3	09/02/97	12.92	12.45	0.47	Sheen	—	—	—	—	—	—	—	—
MW3	12/02/97	12.92	11.21	1.71	NLPH	6,700	920	21	—	10	2.1	<1.0	2.7
MW3	03/24/98	12.92	5.93	6.99	NLPH	4,600	1,500	25	—	5,500	<5.0	<5.0	<5.0
MW3	06/23/98	12.92	11.13	1.79	NLPH	39,000	1,300	9.4	—	53	<1.0	<1.0	<1.0
MW3	09/29/98	12.92	10.46	2.46	Sheen	2,600	540	<5.0	—	6.8	1.9	1.4	2.3
MW3	12/30/98	12.92	9.72	3.20	NLPH	11,000	4,000	<50	—	74	<10	<10	<10
MW3	03/24/99	12.92	4.38	8.56	Sheen	3,850	2,330	<20	—	<5.0	<5.0	<5.0	<5.0
MW3	06/22/99	12.92	6.22	6.70	NLPH	6,860	1,470	<10	—	492	<2.5	<2.5	<2.5
MW3	09/29/99	12.92	8.10	4.82	NLPH	2,290e	315	<5.0	—	11.5	3.07	<1.0	2.54
MW3	12/21/99	12.92	7.99	4.93	NLPH	37,000	8,600	4	—	22	5	5.1	31.4
MW3	01/26/00	12.92	5.48	7.44	NLPH	2,600g	—	—	—	—	—	—	—
MW3	03/21/00 h	12.92	—	—	—	—	—	—	—	—	—	—	—
MW3	03/30/01	12.92	4.02	8.90	NLPH	2,000	880	—	300	130	<0.5	1.2	2.4
MW3	11/01/01	13.71	Well surveyed in compliance with AB 2886 requirements.										
MW3	03/11/02 k	13.71	4.72	8.99	NLPH	19,100	<2,500	130	175	165	<25.0	<25.0	<25.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	03/11/03	13.71	6.23	7.48	NLPH	1,190	887	122	119	71.9	0.8	1.1	2.0
MW3	03/26/04	13.71	5.47	8.24	NLPH	16,500g	1,350	---	98.4	30.8	1.6	<0.5	3.8
MW3	11/02/04	13.71	5.30	8.41	NLPH	3,620g	466	---	30.8	32.4	<0.5	<0.5	4.7
MW3	02/04/05	13.71	4.14	9.57	NLPH	2,850g	531	---	22.7	19.3	<0.5	0.6	1.6
MW3	05/02/05	13.71	3.41	10.30	NLPH	3940g	586	---	29.5	36.3	3.1	0.8	4.3
MW3	08/01/05	13.71	3.88	9.83	NLPH	1,550	815	---	18.1	36.6	0.6	1.1	2.4
MW3	10/25/05	13.71	3.11	10.60	NLPH	4,010g	379	---	3.47	<0.50	<0.50	<0.50	1.01
MW3	01/24/06	13.71	2.69	11.02	NLPH	2,200g	510	---	13	35	<1.0	2.1	<1.0
MW3	04/28/06	13.71	2.44	11.27	NLPH	100g	330	---	13n	3.8n	<1.0	<1.0	<1.0
MW3	**08/04/06**	**13.71**	**2.51**	**11.20**	**NLPH**	**3,890**	**441**	**---**	**10.1**	**14.7**	**0.57**	**1.44**	**4.23**
MW4	01/20/94	12.77	---	---	--- [NR]	---	---	---	---	---	---	---	---
MW4	02/02/94	12.77	---	---	--- [1 c.]	---	---	---	---	---	---	---	---
MW4	03/10/94	12.77	7.12	5.65	[8 c.]	---	---	---	---	---	---	---	---
MW4	04/22/94	12.77	---	---	[10 c.]	---	---	---	---	---	---	---	---
MW4	05/10/94	12.77	---	---	[5 c.]	---	---	---	---	---	---	---	---
MW4	06/27/94	12.77	6.50	6.27	0.01 [NR]	---	---	---	---	---	---	---	---
MW4	08/31/94	12.77	7.84	4.93	0.02 [NR]	---	---	---	---	---	---	---	---
MW4	09/29/94	12.77	8.43	4.34	0.03 [NR]	---	---	---	---	---	---	---	---
MW4	10/25/94	12.77	9.24	3.53	Sheen	---	---	---	---	---	---	---	---
MW4	11/30/94	12.77	8.77	6.00	---	---	---	---	---	---	---	---	---
MW4	12/27/94	12.77	6.14	6.63	Sheen	---	---	---	---	---	---	---	---
MW4	02/08/95	12.77	4.87	7.90	Sheen	---	---	---	---	---	---	---	---
MW4	06/07/95	12.77	6.91	5.86	Sheen	---	---	---	---	---	---	---	---
MW4	09/18/95	12.77	9.59	3.18	Sheen	---	---	---	---	---	---	---	---
MW4	11/01/95	12.77	11.52	1.25	Sheen	---	---	---	---	---	---	---	---
MW4	02/14/96	12.77	8.56	4.21	Sheen	---	---	---	---	---	---	---	---
MW4	06/19/96	12.77	6.09	6.68	Sheen	---	---	---	---	---	---	---	---
MW4	09/24/96	12.77	10.20	2.57	Sheen	---	---	---	---	---	---	---	---
MW4	12/11/96	12.77	7.78	4.99	Sheen	---	---	---	---	---	---	---	---
MW4	03/19/97	12.77	8.56	4.21	Sheen	---	---	---	---	---	---	---	---
MW4	08/04/97	12.77	9.31	3.46	Sheen	---	---	---	---	---	---	---	---
MW4	09/02/97	12.77	10.00	2.77	Sheen	---	---	---	---	---	---	---	---
MW4	12/02/97	12.77	8.72	4.05	NLPH	15,000	1,500	50	---	<2.5	9.7	3.0	10
MW4	03/24/98	12.77	5.79	6.98	NLPH	6,400	540	38	---	<0.5	4.4	1.6	5.4
MW4	06/23/98	12.77	8.50	4.27	Sheen	7,500	1,000	25	---	3.3	<2.0	<2.0	<2.0
MW4	09/29/98	12.77	9.77	3.00	Sheen	65,000	7,300	<50	---	<10	<10	<10	<10
MW4	12/30/98	12.77	8.54	4.23	Sheen	12,000	1,000	170	---	3.8	5.1	<2.5	4.1
MW4	03/24/99	12.77	4.41	8.36	Sheen	20,500	1,300	4.40	---	2.64	<1.0	<1.0	<1.0
MW4	06/22/99	12.77	5.71	7.06	NLPH	9,760	1,470	<10	---	404	<2.5	<2.5	<2.5
MW4	09/29/99	12.77	7.32	5.45	NLPH	2,470f	589c	8.12	---	12.6	<1.0	<1.0	<1.0
MW4	12/21/99	12.77	7.58	5.19	NLPH	230,000	2,000	<2	---	<0.5	0.56	1.9	18.6
MW4	01/26/00	12.77	5.85	6.92	NLPH	3,200g	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	03/21/00	12.77	3.58	9.19	NLPH	5,900	270	13	—	6.8	0.83	<0.5	3.6
MW4	03/30/01 - Present:	Well covered by asphalt.											
MW5	07/18/89	Well Destroyed.											
MW6	01/20/94	14.27	—	—	-- [NR]	—	—	—	—	—	—	—	—
MW6	02/02/94	14.27	—	—	-- [NR]	—	—	—	—	—	—	—	—
MW6	03/10/94	14.27	7.82	6.45	[¼ c.]	—	—	—	—	—	—	—	—
MW6	04/22/94	14.27	—	—	[10 c.]	—	—	—	—	—	—	—	—
MW6	05/10/94	14.27	—	—	[3 c.]	—	—	—	—	—	—	—	—
MW6	06/27/94	14.27	7.77	6.50	Sheen	—	—	—	—	—	—	—	—
MW6	08/31/94	14.27	9.02	5.25	Sheen	—	—	—	—	—	—	—	—
MW6	09/29/94	14.27	9.51	4.76	Sheen	—	—	—	—	—	—	—	—
MW6	10/25/94	14.27	9.93	4.34	Sheen	—	—	—	—	—	—	—	—
MW6	11/30/94	14.27	8.05	6.22	—	—	—	—	—	—	—	—	—
MW6	12/27/94	14.27	7.54	6.73	—	—	—	—	—	—	—	—	—
MW6	02/06/95	14.27	5.86	8.41	Sheen	—	—	—	—	—	—	—	—
MW6	06/07/95	14.27	8.07	6.20	Sheen	—	—	—	—	—	—	—	—
MW6	09/18/95	14.27	10.54	3.73	Sheen	—	—	—	—	—	—	—	—
MW6	11/01/95	14.27	11.41	2.86	Sheen	—	—	—	—	—	—	—	—
MW6	02/14/96	14.27	9.17	5.10	Sheen	—	—	—	—	—	—	—	—
MW6	06/19/96	14.27	7.13	7.14	Sheen	—	—	—	—	—	—	—	—
MW6	09/24/96	14.27	11.24	3.03	Sheen	—	—	—	—	—	—	—	—
MW6	12/11/96	14.27	9.20	5.07	NLPH	2,900	9,100	<100	—	2,100	22	160	260
MW6	03/19/97	14.27	10.14	4.13	NLPH	3,800	24,000	250	—	5,800	91	1,300	1,900
MW6	06/04/97	14.27	10.58	3.69	NLPH	3,300	20,000	270	—	4,400	<50	540	480
MW6	09/02/97	14.27	11.02	3.25	NLPH	2,100	8,100	<25	—	1,800	<25	140	170
MW6	12/02/97	14.27	10.45	3.82	NLPH	2,300	6,800	<100	—	1,100	<20	77	74
MW6	03/24/98	14.27	7.09	7.18	NLPH	3,800	20,000	<250	—	4,300	<50	2,200	1,500
MW6	06/23/98	14.27	9.79	4.48	Sheen	4,100	19,000	<500	—	3,400	<100	1,800	1,100
MW6	09/29/98	14.27	10.56	3.71	NLPH	2,300	8,600	<100	—	2,100	25	300	260
MW6	12/30/98	14.27	9.97	4.30	NLPH	2,700	6,800	<125	—	1,600	<25	84	200
MW6	03/24/99	14.27	5.02	9.25	Sheen	2,670	12,600	<20	—	3,380	16.5	221	190
MW6	06/22/99	14.27	6.91	7.36	NLPH	5,670	6,720	<40	—	2,400	<10	767	14.4
MW6	09/29/99	14.27	8.66	5.61	NLPH	1,370f	6,310d	<250	—	<25	<25	133	<25
MW6	12/21/99	14.27	8.57	5.70	NLPH	2,300	3,800	12	—	890	3.3	94	95
MW6	03/21/00 h	14.27	—	—	—	—	—	—	—	—	—	—	—
MW6	03/30/01	14.27	3.66	10.61	NLPH	2,000	9,200	—	<5	3,100	9.1	130	31
MW6	11/01/01	14.23	Well surveyed in compliance with AB 2886 requirements.										
MW6	03/11/02 k	14.23	4.55	9.68	NLPH	1,460	7,660	45.0	<5.0	2,200	25.0 j	410	285
MW6	03/11/03	14.23	5.79	8.44	NLPH	1,100	5,120	15.7	1.80	920	3.2	36	19.4
MW6	03/26/04	14.23	5.22	9.01	NLPH	596g	5,090	---	0.70	1,130	14.7	164	62.9
MW6	11/02/04	14.23	4.84	9.39	NLPH	1,000g	4,320	---	<0.50	793	3.6	178	53.0

TABLE 1A
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Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	02/04/05	14.23	3.83	10.40	NLPH	1,410g	3,950	—	<0.50	1,210	9.4	110	22.6
MW6	05/02/05	14.23	3.18	11.05	NLPH	852g	4,900	—	<0.50	755	6.6	189	20.9
MW6	08/01/05	14.23	3.92	10.31	NLPH	1,290g	3,320	—	1.20	597	5.1	64.7	47.5
MW6	10/25/05	14.23	3.93	10.30	NLPH	861g	2,870	—	1.48	498	4.24	63.5	35.9
MW6	01/24/06	14.23	2.81	11.42	NLPH	570g	4,000	—	<5.0	590	<25	51	<25
MW6	04/28/06	14.23	2.68	11.55	NLPH	400g	3,600	—	2.3n	600n	<12	60	<12
MW6	**08/04/06**	**14.23**	**3.07**	**11.16**	**NLPH**	**899**	**4,070**	**—**	**0.920**	**294**	**4.42**	**74.1**	**19.9**
MW7	01/20/94	14.84	8.67	6.17	NLPH	—	—	—	—	—	—	—	—
MW7	02/02/94	14.84	8.47	6.37	NLPH	—	—	—	—	—	—	—	—
MW7	02/03/94	14.84	—	—	—	1,300	2,900	—	—	79	5	8.2	21
MW7	03/10/94	14.84	8.24	6.60	NLPH	—	—	—	—	—	—	—	—
MW7	04/22/94	14.84	7.95	6.89	NLPH	—	—	—	—	—	—	—	—
MW7	05/10/94	14.84	7.53	7.31	NLPH	—	—	—	—	—	—	—	—
MW7	05/11/94	14.84	—	—	—	1,300	2,400	—	—	88	5.6	5.2	15
MW7	06/27/94	14.84	8.01	6.83	NLPH	—	—	—	—	—	—	—	—
MW7	08/31/94	14.84	9.19	5.65	NLPH	—	—	—	—	—	—	—	—
MW7	09/29/94	14.84	9.65	5.19	NLPH	56	1,900	—	—	71	3.1	3.5	7.8
MW7	10/25/94	14.84	9.96	4.88	NLPH	89	1,400	—	—	51	1.5	24	6.8
MW7	11/30/94	14.84	7.78	7.06	—	—	—	—	—	—	—	—	—
MW7	12/27/94	14.84	7.51	7.33	—	—	—	—	—	—	—	—	—
MW7	02/06/95	14.84	5.79	9.05	NLPH	1,300	2,500	—	—	130	<10	<10	<10
MW7	06/07/95	14.84	7.73	7.11	NLPH	1,200	2,400	39	—	91	5	7.6	14
MW7	09/18/95	14.84	9.81	5.03	NLPH	1,100	1,600	<25	—	17	<5.0	<5.0	<5.0
MW7	11/01/95	14.84	10.56	4.28	NLPH	1,700	3,000	<13	—	2.7	11	25	<2.5
MW7	02/14/96	14.84	8.04	6.80	NLPH	1,200	1,900	<25	—	59	<5.0	<5.0	<5.0
MW7	06/19/96	14.84	7.33	7.51	NLPH	1,400	2,000	<25	—	96	<5.0	<5.0	5.6
MW7	09/24/96	14.84	10.10	4.74	NLPH	1,100	950	<25	—	6.8	<5.0	<5.0	<5.0
MW7	12/11/96	14.84	8.50	6.34	NLPH	1,600	2,500	<10	—	50	<2.0	8.4	30
MW7	03/19/97	14.84	8.88	5.96	NLPH	840	2,700	<25	—	61	8.0	21	68
MW7	06/04/97	14.84	9.38	5.46	NLPH	1,000	1,900	<2.5	—	45	<2.0	5.3	13
MW7	09/02/97	14.84	9.69	5.15	NLPH	790	1,700	<2.5	—	28	2.2	<2.0	5.9
MW7	12/02/97	14.84	8.65	6.19	NLPH	1,100	2,000	14	—	33	2.2	2.0	5.8
MW7	03/24/98	14.84	6.40	8.44	NLPH	950	2,300	<25	—	73	<5.0	<5.0	22
MW7	06/23/98	14.84	8.34	6.50	NLPH	1,600	4,700	140	—	50	<5.0	12	20
MW7	09/29/98	14.84	9.76	5.08	NLPH	630	700	<5.0	—	2.7	1.3	2.4	5.3
MW7	12/30/98	14.84	8.86	5.98	NLPH	1,700	1,400	<5.0	—	17	7.7	2.8	16
MW7	03/24/99	14.84	5.48	9.36	Sheen	860	1,740	6.73	—	59.2	2.76	4.33	15.1
MW7	06/22/99	14.84	6.54	8.30	NLPH	5,330	3,250	<4.0	—	59.5	3.96	2.89	6.38
MW7	09/29/99	14.84	8.45	6.39	NLPH	1,750f	1,360c,d	<25	—	3.07	<2.5	5.02	6.32
MW7	12/21/99	14.84	8.39	6.45	NLPH	4,600	2,900	<2	—	47	2	1.7	8.53
MW7	03/21/00	14.84	4.72	10.12	NLPH	1,500	760	<2	—	43	2	2.2	10.8
MW7	12/21/00	Well destroyed.											

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Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	01/20/94	13.45	8.90	4.55	Sheen	—	—	—	—	—	—	—	—
MW8	02/02/94	13.45	8.58	4.87	Sheen	—	—	—	—	—	—	—	—
MW8	03/10/94	13.45	7.16	6.29	Sheen	—	—	—	—	—	—	—	—
MW8	04/22/94	13.45	7.34	6.11	Sheen	—	—	—	—	—	—	—	—
MW8	05/10/94	13.45	7.04	6.41	Sheen	—	—	—	—	—	—	—	—
MW8	06/27/94	13.45	6.01	7.44	Sheen	—	—	—	—	—	—	—	—
MW8	08/31/94	13.45	9.26	4.19	Sheen	—	—	—	—	—	—	—	—
MW8	09/29/94	13.45	9.76	3.69	Sheen	—	—	—	—	—	—	—	—
MW8	10/25/94	13.45	10.05	3.40	Sheen	—	—	—	—	—	—	—	—
MW8	11/30/94	13.45	7.68	5.77	—	—	—	—	—	—	—	—	—
MW8	12/27/94	13.45	7.11	6.34	Sheen	—	—	—	—	—	—	—	—
MW8	02/06/95	13.45	5.39	8.06	Sheen	—	—	—	—	—	—	—	—
MW8	06/07/95	13.45	7.53	5.92	Sheen	—	—	—	—	—	—	—	—
MW8	09/18/95	13.45	9.84	3.61	Sheen	—	—	—	—	—	—	—	—
MW8	11/01/95	13.45	10.47	2.98	Sheen	—	—	—	—	—	—	—	—
MW8	02/14/96	13.45	8.27	5.18	Sheen	—	—	—	—	—	—	—	—
MW8	06/19/96	13.45	6.88	6.57	Sheen	—	—	—	—	—	—	—	—
MW8	09/24/96	13.45	10.13	3.32	Sheen	—	—	—	—	—	—	—	—
MW8	12/11/96	13.45	8.53	4.92	Sheen	—	—	—	—	—	—	—	—
MW8	03/19/97	13.45	9.09	4.36	Sheen	—	—	—	—	—	—	—	—
MW8	06/04/97	13.45	9.52	3.93	Sheen	—	—	—	—	—	—	—	—
MW8	09/02/97	13.45	9.72	3.73	NLPH	8,000	20,000	<50	—	57	<50	850	660
MW8	12/02/97	13.45	8.83	4.62	NLPH	2,700	6,900	130	—	83	<10	<10	100
MW8	03/24/98	13.45	6.52	6.93	NLPH	2,900	10,000	<125	—	190	<25	470	330
MW8	06/23/98	13.45	9.02	4.43	NLPH	3,700	10,000	<50	—	140	<10	460	260
MW8	09/29/98	13.45	9.72	3.73	NLPH	3,600	12,000	130	—	46	<10	340	190
MW8	12/30/98	13.45	9.06	4.39	NLPH	3,000	11,000	140	—	170	<25	230	160
MW8	03/24/99	13.45	5.21	8.24	Sheen	2,250	13,000	22.6	—	338	53.2	415	326
MW8	06/22/99	13.45	6.51	6.94	Sheen	4,010	13,000	84.9	—	174	<5.0	188	13.1
MW8	09/29/99	13.45	8.22	5.23	NLPH	2,170f	5,420	<25	—	20.4	<5.0	<5.0	38.5
MW8	12/21/99	13.45	8.41	5.04	NLPH	2,100	4,700	<2	—	190	15	160	68.2
MW8	03/21/00	13.45	4.47	8.98	NLPH	—	6,300	270	—	380	12	260	86
MW8	12/21/00	Well destroyed.											
MW9	01/20/94	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	02/02/94	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	03/10/94	14.64	6.90	7.74	NLPH	—	—	—	—	—	—	—	—
MW9	04/22/94	14.64	7.38	7.26	NLPH	—	—	—	—	—	—	—	—
MW9	05/10/94	14.64	6.96	7.68	NLPH	—	—	—	—	—	—	—	—
MW9	06/27/94	14.64	7.65	6.99	NLPH	—	—	—	—	—	—	—	—
MW9	08/31/94	14.64	8.87	5.77	NLPH	—	—	—	—	—	—	—	—
MW9	09/29/94	14.64	9.19	5.45	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	10/25/94	14.64	9.66	4.98	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	11/30/94	14.64	8.38	6.26	—	—	—	—	—	—	—	—	—
MW9	12/27/94	14.64	7.29	7.35	NLPH	—	—	—	—	—	—	—	—
MW9	02/06/95	14.64	5.74	8.90	NLPH	56	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	06/07/95	14.64	8.33	6.31	NLPH	72	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/18/95	14.64	9.28	5.36	NLPH	60	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	11/01/95	14.64	10.09	4.55	NLPH	61	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	02/14/96	14.64	6.26	8.38	NLPH	83	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	06/19/96	14.64	6.68	7.96	NLPH	68	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/24/96	14.64	9.72	4.92	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/11/96	14.64	8.11	6.53	NLPH	91	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/19/97	14.64	7.72	6.92	NLPH	140	<50	<2.5	—	0.83	<0.5	<0.5	<0.5
MW9	06/04/97	14.64	8.87	5.77	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/02/97	14.64	9.44	5.20	NLPH	140	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/02/97	14.64	8.43	6.21	NLPH	71	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/24/98	14.64	5.84	8.80	NLPH	62	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	06/23/98	14.64	7.81	6.83	NLPH	69	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/29/98	14.64	9.26	5.38	NLPH	52	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/30/98	14.64	8.28	6.36	NLPH	74	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	03/24/99	14.64	4.74	9.90	NLPH	71.1	b	b	—	b	b	b	b
MW9	06/22/99	14.64	—	—	—	—	—	—	—	—	—	—	—
MW9	09/29/99	14.64	8.41	6.23	NLPH	—	—	—	—	—	—	—	—
MW9	12/21/99	14.64	8.20	6.44	NLPH	—	—	—	—	—	—	—	—
MW9	03/21/00	14.64	4.59	10.05	NLPH	—	—	—	—	—	—	—	—
MW9	12/21/00	Well destroyed.											
MW10	01/20/94	14.05	8.40	5.65	NLPH	—	—	—	—	—	—	—	—
MW10	02/02/94	14.05	8.00	6.05	NLPH	—	—	—	—	—	—	—	—
MW10	02/03/94	14.05	—	—	—	<50	<50	—	—	<0.5	1	<0.5	1.8
MW10	03/10/94	14.05	7.56	6.49	NLPH	—	—	—	—	—	—	—	—
MW10	04/22/94	14.05	7.35	6.70	NLPH	—	—	—	—	—	—	—	—
MW10	05/10/94	14.05	7.06	6.99	NLPH	—	—	—	—	—	—	—	—
MW10	05/11/94	14.05	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	06/27/94	14.05	7.59	6.46	NLPH	—	—	—	—	—	—	—	—
MW10	08/31/94	14.05	8.73	5.32	NLPH	—	—	—	—	—	—	—	—
MW10	09/29/94	14.05	9.07	4.98	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	10/25/94	14.05	9.41	4.64	NLPH	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW10	11/30/94	14.05	7.62	6.43	—	—	—	—	—	—	—	—	—
MW10	12/27/94	14.05	7.01	7.04	NLPH	—	—	—	—	—	—	—	—
MW10	02/06/95	14.05	5.60	8.45	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW10	06/07/95	14.05	7.12	6.93	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	09/18/95	14.05	8.54	5.51	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	11/01/95	14.05	9.44	4.61	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	02/14/96	14.05	9.36	4.69	NLPH	64	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/19/96	14.05	7.32	6.73	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/24/96	14.05	9.07	4.98	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/11/96	14.05	7.73	6.32	NLPH	67	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/19/97	14.05	7.62	6.43	NLPH	51	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/04/97	14.05	8.38	5.67	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/02/97	14.05	8.64	5.41	NLPH	120	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/02/97	14.05	7.22	6.83	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/24/98	14.05	5.71	8.34	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/23/98	14.05	7.23	6.82	NLPH	90	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/29/98	14.05	8.39	5.66	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/30/98	14.05	7.74	6.31	NLPH	58	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/24/99	14.05	4.74	9.31	NLPH	<50	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW10	06/22/99	14.05	---	---	---	---	---	---	---	---	---	---	---
MW10	09/29/99	14.05	8.17	5.88	NLPH	---	---	---	---	---	---	---	---
MW10	12/21/99	14.05	7.87	6.18	NLPH	---	---	---	---	---	---	---	---
MW10	12/21/00	Well destroyed.											
MW11	01/20/94	13.55	9.61	3.94	NLPH	---	---	---	---	---	---	---	---
MW11	02/02/94	13.55	9.56	3.99	NLPH	---	---	---	---	---	---	---	---
MW11	02/03/94	13.55	---	---	---	160	<50	---	---	<0.5	1	<0.5	0.9
MW11	03/10/94	13.55	8.59	4.96	NLPH	---	---	---	---	---	---	---	---
MW11	04/22/94	13.55	8.47	5.08	NLPH	---	---	---	---	---	---	---	---
MW11	05/10/94	13.55	8.12	5.43	NLPH	1002	<50	---	---	<0.53	<0.5	<0.5	3.2
MW11	08/27/94	13.55	8.65	4.90	NLPH	---	---	---	---	---	---	---	---
MW11	08/31/94	13.55	9.80	3.75	NLPH	---	---	---	---	---	---	---	---
MW11	09/29/94	13.55	10.16	3.39	NLPH	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	10/25/94	13.55	10.48	3.07	NLPH	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	11/30/94	13.55	8.55	5.00	---	---	---	---	---	---	---	---	---
MW11	12/27/94	13.55	7.98	5.57	NLPH	---	---	---	---	---	---	---	---
MW11	02/06/95	13.55	6.49	7.06	NLPH	160	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	06/07/95	13.55	7.98	5.57	NLPH	50	<50	42	---	<0.5	<0.5	<0.5	<0.5
MW11	09/18/95	13.55	10.12	3.43	NLPH	56	<50	32	---	<0.5	<0.5	<0.5	<0.5
MW11	11/01/95	13.55	10.75	2.80	NLPH	170	<50	35	---	<0.5	<0.5	<0.5	<0.5
MW11	02/14/96	13.55	8.03	5.52	NLPH	76	<50	37	---	<0.5	<0.5	<0.5	<0.5
MW11	06/19/96	13.55	7.85	5.70	NLPH	92	<50	33	---	<0.5	<0.5	<0.5	<0.5
MW11	09/24/96	13.55	10.45	3.10	NLPH	58	<50	40	---	<0.5	<0.5	<0.5	<0.5
MW11	12/11/96	13.55	9.02	4.53	NLPH	110	<50	10	---	<0.5	<0.5	<0.5	<0.5
MW11	03/19/97	13.55	9.16	4.39	NLPH	100	<50	6.9	---	<0.5	<0.5	<0.5	<0.5
MW11	06/04/97	13.55	9.91	3.64	NLPH	<50	<50	5.6	---	<0.5	<0.5	<0.5	<0.5
MW11	09/02/97	13.55	10.25	3.30	NLPH	150	<50	4.5	---	<0.5	<0.5	<0.5	<0.5
MW11	12/02/97	13.55	9.33	4.22	NLPH	70	<50	5.8	---	<0.5	<0.5	<0.5	<0.5
MW11	03/24/98	13.55	6.77	6.78	NLPH	<50	<50	4.1	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 10 of 14)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	06/23/98	13.55	8.99	4.56	NLPH	70	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW11	09/29/98	13.55	9.89	3.66	NLPH	76	<50	7.7	—	<0.5	<0.5	<0.5	<0.5
MW11	12/30/98	13.55	9.17	4.38	NLPH	71	<50	3.5	—	<0.5	<0.5	<0.5	<0.5
MW11	03/24/99	13.55	5.79	7.76	NLPH	58.2	<50	4.51	—	<0.5	1.20	<0.5	<0.5
MW11	06/22/99	13.55	—	—	—	—	—	—	—	—	—	—	—
MW11	09/28/99	13.55	9.14	4.41	NLPH	—	—	—	—	—	—	—	—
MW11	12/21/99	13.55	9.01	4.54	NLPH	—	—	—	—	—	—	—	—
MW11	03/21/00	13.55	5.68	7.87	NLPH	—	—	—	—	—	—	—	—
MW11	12/21/00	Well destroyed.											
MW12	01/20/94	12.61	7.81	4.80	NLPH	—	—	—	—	—	—	—	—
MW12	02/02/94	12.61	7.22	5.39	NLPH	18,000	48,000	—	—	4,000	2,700	2,900	9,900
MW12	03/10/94	12.61	6.16	6.45	NLPH	—	—	—	—	—	—	—	—
MW12	04/22/94	12.61	6.31	6.30	NLPH	—	—	—	—	—	—	—	—
MW12	05/10/94	12.61	6.16	6.45	NLPH	—	—	—	—	—	—	—	—
MW12	05/11/94	12.61	—	—	—	8,200	46,000	—	—	30,003	1,600	2,900	9,100
MW12	06/27/94	12.61	6.55	6.06	NLPH	—	—	—	—	—	—	—	—
MW12	08/31/94	12.61	7.97	4.64	NLPH	—	—	—	—	—	—	—	—
MW12	09/29/94	12.61	8.52	4.09	Sheen	—	—	—	—	—	—	—	—
MW12	10/25/94	12.61	8.74	3.87	Sheen	—	—	—	—	—	—	—	—
MW12	11/30/94	12.61	8.73	3.88	—	—	—	—	—	—	—	—	—
MW12	12/30/94	12.61	6.17	6.44	NLPH	—	—	—	—	—	—	—	—
MW12	02/08/95	12.61	4.44	8.17	Sheen	—	—	—	—	—	—	—	—
MW12	06/07/95	12.61	6.59	6.02	Sheen	—	—	—	—	—	—	—	—
MW12	09/18/95	12.61	8.96	3.65	Sheen	—	—	—	—	—	—	—	—
MW12	11/01/95	12.61	10.75	1.86	Sheen	—	—	—	—	—	—	—	—
MW12	02/14/96	12.61	7.73	4.88	Sheen	—	—	—	—	—	—	—	—
MW12	08/19/96	12.61	5.80	6.81	Sheen	—	—	—	—	—	—	—	—
MW12	09/24/96	12.61	9.14	3.47	Sheen	—	—	—	—	—	—	—	—
MW12	12/11/96	12.61	7.31	5.30	Sheen	—	—	—	—	—	—	—	—
MW12	03/19/97	12.61	9.96	2.65	Sheen	—	—	—	—	—	—	—	—
MW12	06/04/97	12.61	8.81	3.80	Sheen	—	—	—	—	—	—	—	—
MW12	09/02/97	12.61	8.93	3.68	Sheen	—	—	—	—	—	—	—	—
MW12	12/02/97	12.61	8.41	4.20	NLPH	3,900	45,000	<250	—	1,800	560	3,100	8,700
MW12	03/24/98	12.61	5.37	7.24	NLPH	8,800	42,000	<250	—	820	280	2,800	6,800
MW12	06/23/98	12.61	8.43	4.18	Sheen	7,800	39,000	560	—	1,000	200	2,300	4,900
MW12	09/29/98	12.61	8.94	3.67	Sheen	21,000	40,000	<500	—	1,100	150	2,200	3,100
MW12	12/30/98	12.61	8.47	4.14	Sheen	49,000	79,000	<500	—	1,400	400	3,300	8,500
MW12	03/24/99	12.61	3.71	8.90	Sheen	5,070	40,600	<20	—	328	182	1,690	3,930
MW12	06/22/99	12.61	4.91	7.70	Sheen	15,000	54,800	109	—	203	244	1,530	3,790
MW12	09/29/99	12.61	7.41	5.20	NLPH	6,830f	22,900	194	—	422	72.6	1,790	2,270
MW12	12/21/99	12.61	7.46	5.15	NLPH	10,000	25,000	<40	—	580	26	1,400	1,360

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	03/21/00	12.61	3.57	9.04	NLPH	4,400	23,000	860	---	690	33	1,600	3,290
MW12	03/30/01 - Present:	Well covered by asphalt.											
MW13	01/20/94	14.20	9.08	5.12	NLPH	---	---	---	---	---	---	---	---
MW13	02/02/94	14.20	8.75	5.45	NLPH	---	---	---	---	---	---	---	---
MW13	02/03/94	14.20	---	---	---	8,100	41,000	---	---	3,800	1,500	2,700	9,500
MW13	03/10/94	14.20	7.46	6.74	Sheen	---	---	---	---	---	---	---	---
MW13	04/22/94	14.20	7.78	6.42	Sheen	---	---	---	---	---	---	---	---
MW13	05/10/94	14.20	7.61	6.59	NLPH	---	---	---	---	---	---	---	---
MW13	05/11/94	14.20	---	---	---	15,000	39,000	---	---	3,400	930	2,400	8,900
MW13	06/27/94	14.20	7.97	6.23	NLPH	---	---	---	---	---	---	---	---
MW13	08/31/94	14.20	9.21	4.99	NLPH	---	---	---	---	---	---	---	---
MW13	09/29/94	14.20	9.61	4.59	NLPH	320	57,000	---	---	2,100	470	2,600	8,100
MW13	10/25/94	14.20	9.93	4.27	Sheen	---	---	---	---	---	---	---	---
MW13	11/30/94	14.20	8.16	6.04	---	---	---	---	---	---	---	---	---
MW13	12/27/94	14.20	7.61	6.59	---	---	---	---	---	---	---	---	---
MW13	02/06/95	14.20	5.89	8.31	Sheen	---	---	---	---	---	---	---	---
MW13	06/07/95	14.20	8.05	6.15	Sheen	---	---	---	---	---	---	---	---
MW13	09/18/95	14.20	9.94	4.26	Sheen	---	---	---	---	---	---	---	---
MW13	11/01/95	14.20	10.48	3.72	Sheen	---	---	---	---	---	---	---	---
MW13	02/14/96	14.20	8.88	5.32	Sheen	---	---	---	---	---	---	---	---
MW13	06/19/96	14.20	7.22	6.98	Sheen	---	---	---	---	---	---	---	---
MW13	09/24/96	14.20	10.27	3.93	Sheen	---	---	---	---	---	---	---	---
MW13	12/11/96	14.20	8.77	5.43	Sheen	---	---	---	---	---	---	---	---
MW13	03/19/97	14.20	9.46	4.74	Sheen	---	---	---	---	---	---	---	---
MW13	06/04/97	14.20	9.59	4.61	Sheen	---	---	---	---	---	---	---	---
MW13	09/02/97	14.20	9.68	4.52	Sheen	---	---	---	---	---	---	---	---
MW13	12/02/97	14.20	9.16	5.04	NLPH	16,000	14,000	<250	---	210	<50	920	1,000
MW13	03/24/98	14.20	6.71	7.49	NLPH	1,700	5,600	55	---	110	6.0	420	330
MW13	06/23/98	14.20	8.87	5.33	NLPH	3,800	12,000	200	---	120	<20	300	300
MW13	09/29/98	14.20	9.79	4.41	NLPH	2,400	4,900	130	---	130	12.0	410	200
MW13	12/30/98	14.20	9.03	5.17	NLPH	2,000	6,700	520	---	100	11	400	250
MW13	03/24/99	14.20	4.91	9.29	Sheen	688	3,730	15.5	---	35.9	1.58	150	112
MW13	06/22/99	14.20	5.66	8.54	Sheen	4,090	7,220	58.4	---	29.0	<5.0	496	318
MW13	09/29/99	14.20	8.62	5.58	NLPH	1,060f	5,200	103	---	83.0	5.90	322	126
MW13	12/21/99	14.20	8.59	5.61	NLPH	1,800	4,400	<2	---	52	1.9	340	115
MW13	03/21/00 h	14.20	---	---	---	---	---	---	---	---	---	---	---
MW13	12/21/00	Well destroyed.											
MW14	01/20/94	15.18	---	---	---	---	---	---	---	---	---	---	---
MW14	02/02/94 h	15.18	---	---	---	---	---	---	---	---	---	---	---
MW14	03/10/94	15.18	7.84	7.34	NLPH	---	---	---	---	---	---	---	---
MW14	04/22/94	15.18	8.00	7.18	NLPH	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	05/10/94	15.18	7.93	7.25	NLPH	—	—	—	—	—	—	—	—
MW14	05/11/94	15.18	—	—	—	11,002	300	—	—	2.7	7.9	2	27
MW14	08/27/94	15.18	8.19	6.99	NLPH	—	—	—	—	—	—	—	—
MW14	08/31/94	15.18	9.44	5.74	NLPH	—	—	—	—	—	—	—	—
MW14	09/29/94	15.18	9.82	5.36	NLPH	—	300	1,600	—	<0.5	<0.5	0.9	1.3
MW14	10/25/94	15.18	9.99	5.19	NLPH	—	200	210	—	<0.5	<0.5	0.8	<0.5
MW14	11/30/94	15.18	8.16	7.02	—	—	—	—	—	—	—	—	—
MW14	12/27/94	15.18	8.15	7.03	Sheen	—	—	—	—	—	—	—	—
MW14	02/06/95	15.18	7.18	8.00	NLPH	1,200	360	—	—	<1.0	<1.0	<1.0	<1.0
MW14	06/07/95	15.18	7.70	7.48	NLPH	1,100	670	<2.5	—	<0.5	<0.5	3.6	<0.5
MW14	09/18/95	15.18	9.88	5.30	NLPH	1,900	1,300	<10	—	<2.0	<2.0	<2.0	3
MW14	11/01/95	15.18	10.56	4.62	NLPH	2,700	1,100	<13	—	<2.5	<2.5	3.2	3.1
MW14	02/14/96	15.18	9.08	6.10	NLPH	1,500	470	<2.5	—	<0.5	<0.5	1.3	<0.5
MW14	06/19/96	15.18	8.50	6.68	NLPH	2,000	610	<12	—	<2.5	<2.5	<2.5	<2.5
MW14	09/24/96	15.18	10.23	4.95	NLPH	5,100	1,000	<25	—	<5.0	<5.0	<5.0	<5.0
MW14	12/11/96	15.18	9.09	6.09	NLPH	2,100 l	1,100	<10	—	<2.0	<2.0	<2.0	3.3
MW14	03/19/97	15.18	7.99	7.19	NLPH	1,400	690	<2.5	—	0.65	1.7	2.5	8.3
MW14	06/04/97	15.18	9.30	5.88	NLPH	1,500	730	<2.5	—	<1.2	<1.2	3.5	5.3
MW14	09/02/97	15.18	9.92	5.26	NLPH	1,900	910	<5.0	—	<5.0	<5.0	<5.0	5.9
MW14	12/02/97	15.18	9.13	6.05	NLPH	1,200	570	<2.5	—	0.85	<0.5	<0.5	1.7
MW14	03/24/98	15.18	8.52	6.66	NLPH	1,300	650	5.7	—	1.7	<1.0	<1.0	2.3
MW14	06/23/98	15.18	8.69	6.49	NLPH	1,100	470	<2.5	—	<0.5	1.5	1.1	3.0
MW14	09/29/98	15.18	9.41	5.77	NLPH	930	570	<2.5	—	<0.50	<0.50	2.5	3.5
MW14	12/30/98	15.18	9.31	5.87	NLPH	2,000	420	<2.5	—	<0.5	<0.5	<0.5	2.8
MW14	03/24/99	15.18	4.23	10.95	NLPH	936	456	<2.0	—	<0.5	<0.5	0.685	<0.5
MW14	06/22/99	15.18	7.24	7.94	NLPH	1,720	403	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW14	09/29/99	15.18	9.41	5.77	NLPH	927f	388	<2.5	—	1.31	<0.5	0.864	2.07
MW14	12/21/99	15.18	8.93	6.25	NLPH	1,400	420	<2	—	0.61	<0.5	<0.5	8.3
MW14	03/21/00	15.18	5.76	9.42	NLPH	—	390	<2	—	1.4	<0.5	0.82	4.5
MW14	03/30/01	15.18	4.21	10.97	NLPH	980	330	—	<5	<0.5	<0.5	1.3	3.03
MW14	11/01/01	15.14	Well surveyed in compliance with AB 2886 requirements.										
MW14	03/11/02 k	15.14	4.87	10.27	NLPH	954	148	1.40	0.6	<0.50	<0.50	0.90	5.70
MW14	03/11/03	15.14	6.99	8.15	NLPH	1,020	331	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	03/26/04	15.14	7.82	7.32	NLPH	586g	235	—	<0.50	1.20	0.8	0.6	1.4
MW14	11/02/04	15.14	7.06	8.08	NLPH	1,110g	282	—	<0.50	0.90	<0.5	1.6	7.2
MW14	02/04/05	15.14	6.15	8.99	NLPH	2,880g	327	—	<0.50	0.60	<0.5	0.8	1.8
MW14	05/02/05	15.14	4.97	10.17	NLPH	2,590g	363	—	<0.50	1.20	0.5	1.4	2.5
MW14	08/01/05	15.14	5.31	9.83	NLPH	2,690g	280	—	<0.50	0.90	<0.5	0.9	1.8
MW14	10/25/05	15.14	5.16	9.98	NLPH	5,410g	342	—	<0.500	0.82	<0.50	<0.50	1.98
MW14	01/24/06	15.14	5.40	9.74	NLPH	440g	280	—	<0.50	1.4	<0.50	1.9	<0.50
MW14	04/28/06	15.14	4.06	11.08	NLPH	190g	370	—	<0.50n	1.9n	<0.50	4.2	<0.50
MW14	**08/04/06**	**15.14**	**4.77**	**10.37**	**NLPH**	**1,290**	**347**	**—**	**<0.500**	**1.14**	**<0.50**	**<0.50**	**0.61**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW15	01/20/94	13.73	7.48	6.25	NLPH	---	---	---	---	---	---	---	---
MW15	02/02/94	13.73	7.30	6.43	NLPH	---	---	---	---	---	---	---	---
MW15	02/03/94	13.73	---	---	---	1,200	4,300	---	---	24	6.7	170	26
MW15	03/10/94	13.73	7.32	6.41	NLPH	---	---	---	---	---	---	---	---
MW15	04/22/94	13.73	6.67	7.06	NLPH	---	---	---	---	---	---	---	---
MW15	05/10/94	13.73	5.81	7.92	NLPH	---	---	---	---	---	---	---	---
MW15	05/11/94	13.73	---	---	---	1,400	3,900	---	---	16	<0.5	150	13
MW15	06/27/94	13.73	6.14	7.59	NLPH	---	---	---	---	---	---	---	---
MW15	08/31/94	13.73	7.20	6.53	NLPH	---	---	---	---	---	---	---	---
MW15	09/29/94	13.73	7.76	5.97	NLPH	420	2,500	---	---	51	15	48	3.6
MW15	10/25/94	13.73	8.19	5.54	Sheen	---	---	---	---	---	---	---	---
MW15	11/30/94	13.73	8.57	5.16	---	---	---	---	---	---	---	---	---
MW15	12/27/94	13.73	6.49	7.24	NLPH	---	---	---	---	---	---	---	---
MW15	02/06/95	13.73	4.97	8.76	Sheen	---	---	---	---	---	---	---	---
MW15	08/07/95	13.73	7.14	6.59	Sheen	---	---	---	---	---	---	---	---
MW15	09/18/95	13.73	9.00	4.73	Sheen	---	---	---	---	---	---	---	---
MW15	11/01/95	13.73	10.67	3.06	Sheen	---	---	---	---	---	---	---	---
MW15	02/14/96	13.73	7.27	6.46	Sheen	---	---	---	---	---	---	---	---
MW15	06/19/96	13.73	6.65	7.08	Sheen	---	---	---	---	---	---	---	---
MW15	09/24/96	13.73	9.45	4.28	Sheen	---	---	---	---	---	---	---	---
MW15	12/11/96	13.73	7.77	5.96	Sheen	---	---	---	---	---	---	---	---
MW15	03/19/97	13.73	8.15	5.58	Sheen	---	---	---	---	---	---	---	---
MW15	08/04/97	13.73	8.62	5.11	Sheen	---	---	---	---	---	---	---	---
MW15	09/02/97	13.73	9.04	4.69	NLPH	480	1,100	23	---	19	<2.0	11	4.9
MW15	12/02/97	13.73	8.43	5.30	NLPH	600	1,700	58	---	20	<5.0	11	<5.0
MW15	03/24/98	13.73	6.35	7.38	NLPH	450	2,100	<100	---	570	<20	<20	<20
MW15	06/23/98	13.73	7.79	5.94	NLPH	570	2,300	<25	---	440	<5.0	30	<5.0
MW15	09/29/98 h	13.73	---	---	---	---	---	---	---	---	---	---	---
MW15	12/30/98	13.73	8.42	5.31	NLPH	510	900	14	---	6.2	1.5	5.8	3.4
MW15	03/24/99	13.73	4.69	9.04	NLPH	346	1,480	12.7	---	181	1.15	29.8	<1.0
MW15	06/22/99	13.73	5.42	8.31	NLPH	558	864	6.49	---	12.7	<0.5	3.28	1.38
MW15	09/28/99	13.73	7.08	6.65	NLPH	306 f	316	<5.0	---	1.44	7.51	1.60	3.21
MW15	12/21/99	13.73	7.51	6.22	NLPH	300	1,500	21	---	21	1.6	0.67	5.9
MW15	03/21/00	13.73	3.61	10.12	NLPH	220	680	<2	---	10	<0.5	<0.5	4.5
MW15	12/21/00	Well destroyed.											

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Notes:		
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as stoddard solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	Diesel result is not consistent with diesel fuel.
h	=	Well inaccessible.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW1	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW1	06/19/96	---	---	---	---	---	---	---	<50	---
MW1	06/19/96 - 03/11/03: Not analyzed for these analytes.									
MW1	03/26/04	<0.50	<0.50	<10.0	<0.50	1.60	<0.50	---	---	---
MW1	11/02/04	<0.50	<0.50	<10.0	<0.50	1.80	<0.50	---	---	---
MW1	02/04/05	<0.50	<0.50	<10.0	<0.50	1.90	<0.50	---	---	---
MW1	05/02/05	<0.50	<0.50	<10.0	<0.50	2.10	<0.50	<100	---	---
MW1	08/01/05	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<100	---	---
MW1	10/25/05	<0.500	<0.500	22.6	<0.500	1.61	<0.500	---	---	---
MW1	01/24/06	<2.5	<2.5	<100	<2.5	<2.5	<2.5	<500	---	---
MW1	04/28/06	<0.50	<0.50	5.0n	<0.50	1.6	<0.50	---	---	---
MW1	**08/04/06**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.63**	**<0.500**	**---**	**---**	**---**
MW2	01/20/94 - 03/27/04: Not analyzed for these analytes.									
MW2	03/27/04	<0.50	2.90	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW2	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW2	08/01/05	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<100	---	---
MW2	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---
MW2	01/24/06	<0.50	<0.50	20	<0.50	<0.50	<0.50	<100	---	---
MW2	04/28/06	<0.50	<0.50	<5.0n	<0.50	<0.50	<0.50	<100	---	---
MW2	**08/04/06**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.34**	**<0.500**	**<50.0**	**---**	**---**
MW3	01/20/94 - 03/26/04: Not analyzed for these analytes.									
MW3	03/26/04	<0.50	2.60	<10.0	<0.50	<0.50	0.60	---	---	---
MW3	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.60	---	---	---
MW3	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---
MW3	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW3	08/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	---	---
MW3	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---
MW3	01/24/06	<1.0	<1.0	<40	<1.0	<1.0	<1.0	<200	---	---
MW3	04/28/06	<0.50	<0.50	7.8n	<0.50	<0.50	<0.50	---	---	---
MW3	**08/04/06**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.45**	**<0.500**	**---**	**---**	**---**
MW4	01/20/94 - 03/26/04: Not analyzed for these analytes.									
MW4	03/30/01 - present Well covered by asphalt.									
MW5	07/18/89 Well destroyed.									

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW6	01/20/94 - 03/26/04: Not analyzed for these analytes.									
MW6	03/26/04	<0.50	<0.50	11.7	<0.50	34.0	<0.50	—	—	—
MW6	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—	—
MW6	02/04/05	<0.50	<0.50	54.3	<0.50	<0.50	<0.50	—	—	—
MW6	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	—	—
MW6	08/01/05	<0.50	<0.50	29.2	<0.50	15.3	<0.50	<100	—	—
MW6	10/25/05	<0.500	<0.500	20.6	<0.500	<0.500	<0.500	—	—	—
MW6	01/24/06	<5.0	<5.0	<200	<5.0	<5.0	<5.0	<1,000	—	—
MW6	04/28/06	<0.50	12	41n	<0.50	<0.50	<0.50	<100	—	—
MW6	**08/04/06**	**<0.500**	**<0.500**	**<10.0**	**0.940**	**8.28**	**<0.500**	**<50.0**	—	—
MW7	01/20/94	—	—	—	—	—	—	—	—	—
MW7	02/03/94	—	—	—	—	—	—	—	—	470
MW7	03/10/94	—	—	—	—	—	—	—	—	—
MW7	04/22/94	—	—	—	—	—	—	—	—	—
MW7	05/10-11/94	—	—	—	—	—	—	—	—	1,400
MW7	11/94 - 02/06/95: Not analyzed for these analytes.									
MW7	02/06/95	—	—	—	—	—	—	—	1,100	—
MW7	06/07/95	—	—	—	—	—	—	—	1,000	—
MW7	09/18/95	—	—	—	—	—	—	—	870	—
MW7	11/01/95	—	—	—	—	—	—	—	1,400	—
MW7	02/14/96	—	—	—	—	—	—	—	940	—
MW7	06/19/96	—	—	—	—	—	—	—	1,000	—
MW7	09/24/96	—	—	—	—	—	—	—	910	—
MW7	12/11/96	—	—	—	—	—	—	—	1,100	—
MW7	03/19/97	—	—	—	—	—	—	—	580	—
MW7	06/04/97	—	—	—	—	—	—	—	780	—
MW7	09/02/97	—	—	—	—	—	—	—	740	—
MW7	12/21/00	Well destroyed.								
MW8	01/20/94 - 03/21/00 Not analyzed for these analytes.									
MW8	12/21/00	Well destroyed.								
MW9	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW9	06/19/96	—	—	—	—	—	—	—	<50	—
MW9	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW9	12/21/00	Well destroyed.								
MW10	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW10	06/19/96	—	—	—	—	—	—	—	<50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW10	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW10	12/21/00 Well destroyed.									
MW11	01/20/94 - 06/19/96: Not analyzed for these analytes.									
MW11	06/19/96	—	—	—	—	—	—	—	<50	—
MW11	06/19/96 - 12/21/00: Not analyzed for these analytes.									
MW11	12/21/00 Well destroyed.									
MW12	01/20/94 - 11/02/04: Not analyzed for these analytes.									
MW12	03/30/01 - Present Well covered by asphalt.									
MW13	01/20/94 - 12/21/00: Not analyzed for these analytes.									
MW13	12/21/00 Well destroyed.									
MW14	01/20/94 - 02/06/95: Not analyzed for these analytes.									
MW14	02/06/95	—	—	—	—	—	—	—	—	400
MW14	06/07/95	—	—	—	—	—	—	—	450	—
MW14	09/18/95	—	—	—	—	—	—	—	1,200	—
MW14	11/01/95	—	—	—	—	—	—	—	1,600	—
MW14	02/14/96	—	—	—	—	—	—	—	680	—
MW14	06/19/96	—	—	—	—	—	—	—	670	—
MW14	09/24/96	—	—	—	—	—	—	—	4,500	—
MW14	12/11/96	—	—	—	—	—	—	—	750	—
MW14	03/19/97	—	—	—	—	—	—	—	470	—
MW14	06/04/97	—	—	—	—	—	—	—	590	—
MW14	09/02/97	—	—	—	—	—	—	—	1,300	—
MW14	09/02/97 - 03/26/04: Not analyzed for these analytes.									
MW14	03/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—	—
MW14	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—	—
MW14	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—	—
MW14	05/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100	—	—
MW14	08/01/05	<0.50	<0.50	<10.0	<0.50	1.90	<0.50	<100	—	—
MW14	10/25/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	—	—	—
MW14	01/24/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	—	—
MW14	04/28/06	<0.50	<0.50	<20n	<0.50	<0.50	<0.50	<100	—	—
MW14	**08/04/06**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.39**	**<0.500**	**<50.0**	**—**	**—**
MW15	01/20/94 - 12/21/00: Not analyzed for these analytes.									
MW15	12/21/00 Well destroyed.									

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Notes:		
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as stoddard solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
--	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	Diesel result is not consistent with diesel fuel.
h	=	Well inaccessible.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 1 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	05/21/88	12.79	NS	29.0	29.0	4	NS	4.0-29.0	NS	2-29	NS
MW2	09/10/87	13.06	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW3	09/10/87	13.71	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW4	09/10/87	12.77	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW5	Well destroyed.										
MW6	09/10/87	14.23	NS	36.0	35.0	4	NS	10.0-35.0	NS	8-36	NS
MW7	Well destroyed.										
MW8	Well destroyed.										
MW9	Well destroyed.										
MW10	Well destroyed.										
MW11	Well destroyed.										
MW12	11/27/89	12.61	10	15.5	15.5	4	PVC	5.0-15.0	0.010	4-15.5	NS
MW13	Well destroyed.										
MW14	10/31/90	15.14	10	18.5	17.0	4	PVC	7.0-17.0	0.010	5.5-17	NS
MW15	Well destroyed.										
VW1	Well destroyed.										
VW2	Well destroyed.										
VW3	Well destroyed.										

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
AS1	Information not available.										
AS2	Information not available.										
AS3	Information not available.										
AS4	Information not available.										
AS5	Information not available.										
AS6	Information not available.										
RW1	April 1994	NS	NS	16.88	NS	6	NS	--	NS	NS	NS
RW2	April 1994	NS	NS	16.82	NS	6	NS	—	NS	NS	NS
RW3	April 1994	NS	NS	16.72	NS	6	NS	—	NS	NS	NS
RW4	April 1994	NS	NS	17.18	NS	6	NS	—	NS	NS	NS
RW5	Well destroyed.										
RW6	Well destroyed.										
RW7	Well destroyed.										

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
fbgs	=	Feet below ground surface.
NS	=	Not specified.
PVC	=	Polyvinyl chloride.

FN 2010

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

PROJECT NO. 2010

PLATE 1

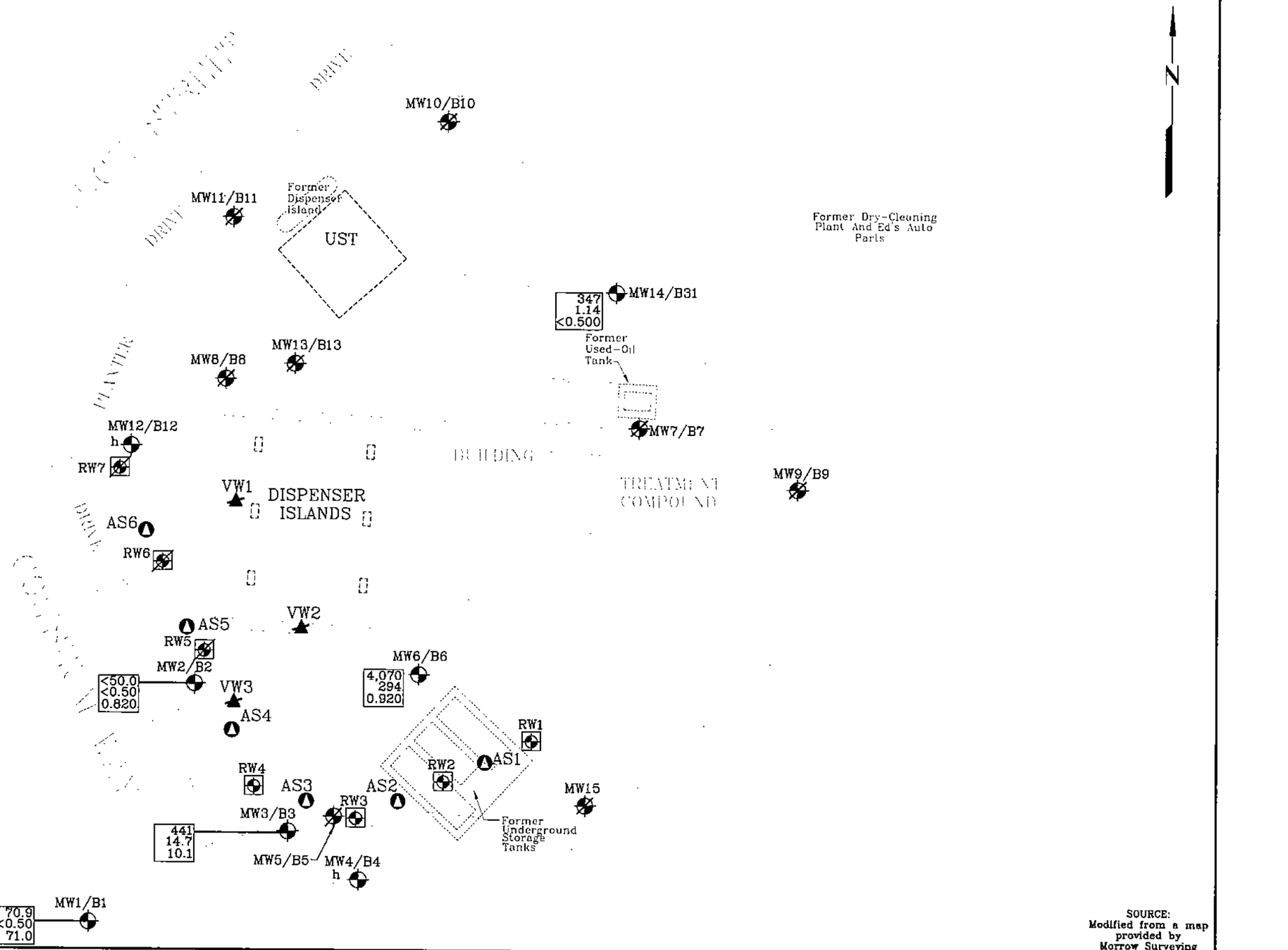
Analyte Concentrations in ug/L
Sampled August 4, 2006

4,070	Total Petroleum Hydrocarbons as gasoline
294	Benzene
0.920	Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

h Well inaccessible.



APPROXIMATE SCALE

0 30 60 Feet

FN 20100004_QM

SOURCE: Modified from a map provided by Morrow Surveying

ERI ENVIRONMENTAL RESOLUTIONS, INC.

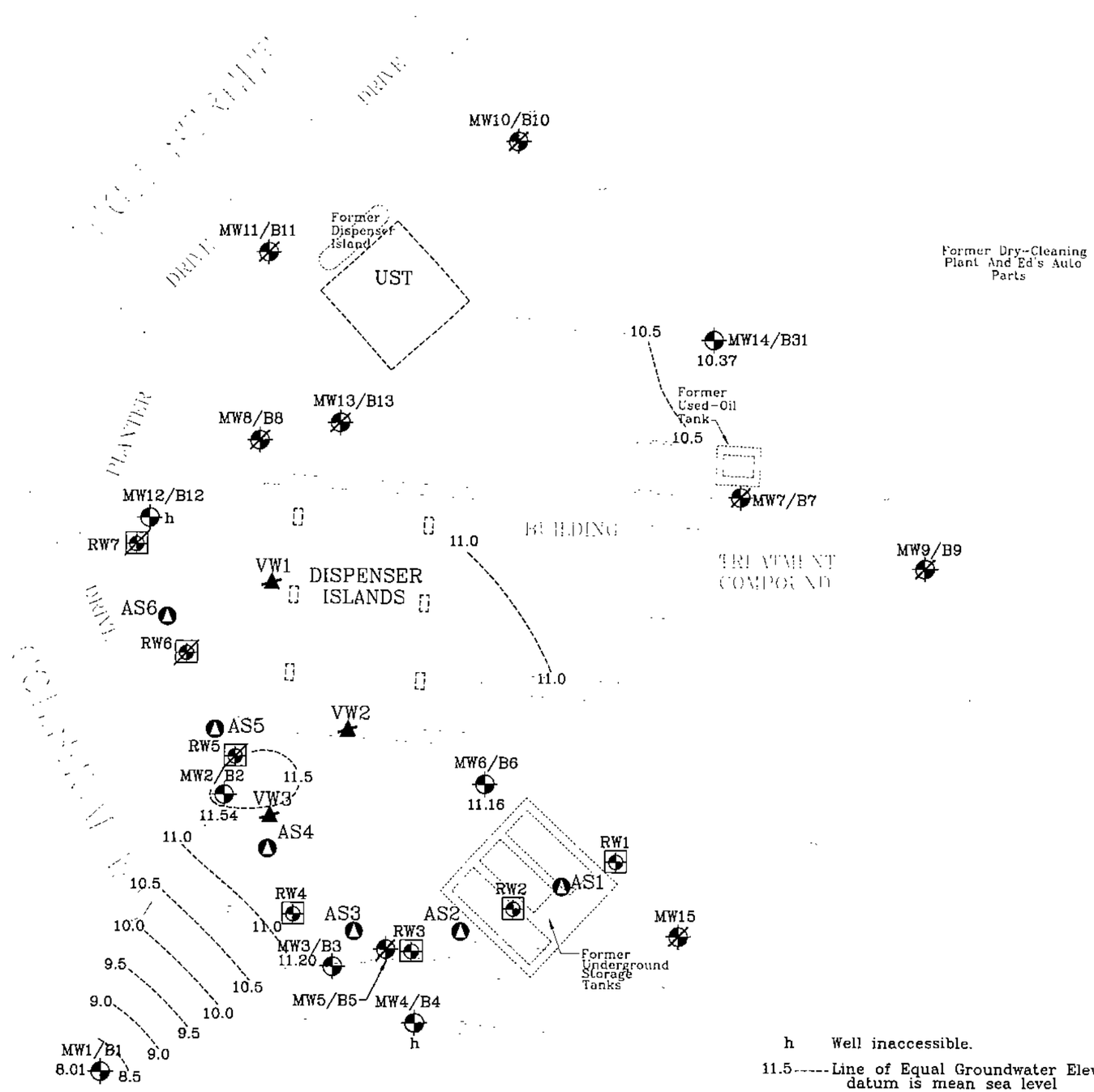
SELECT ANALYTICAL RESULTS
August 4, 2006
FORMER
EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

EXPLANATION

- MW14 Groundwater Monitoring Well
- RW4 Recovery Well
- AS6 Air Sparge Well
- VW3 Destroyed Soil Vapor Extraction Well
- RW7 Destroyed Recovery Well
- MW15 Destroyed Groundwater Monitoring Well

PROJECT NO. 2010

PLATE 2



APPROXIMATE SCALE

0 30 60 Feet

FN 20100004_QM

h Well inaccessible.

11.5----- Line of Equal Groundwater Elevation; datum is mean sea level

SOURCE: Modified from a map provided by Morrow Surveying

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
August 4, 2006
FORMER
EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

EXPLANATION

MW14 Groundwater Monitoring Well

10.37 Groundwater elevation in feet; datum is mean sea level

RW4 Recovery Well

AS6 Air Sparge Well

VW3 Destroyed Soil Vapor Extraction Well

RW7 Destroyed Recovery Well

MW15 Destroyed Groundwater Monitoring Well

PROJECT NO. 2010

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do-not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

HISTORICAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW1 (12.87)	05/88	NM	NM	---	240	90	5	15	25	NA	ND	NA
	04/25/89	NLPH	7.55	5.32#								
	04/27/89	Sheen	10.16	2.71#								
	09/06/89	Sheen	10.88	1.99#								
	09/22/89	NLPH	11.06	1.81#								
	11/01/89	NLPH	10.82	2.05#								
	11/15/89	NLPH	11.07	1.80#								
	12/06/89	NLPH	10.33	2.54	630	12	5.6	3.7	25	240	NA	NA
	02/20/90	NLPH	8.81	4.06#								
	04/19/90	NLPH	9.33	3.54	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/03/90	NLPH	8.44	4.43	130	6	<0.5	<0.5	<0.5	160	NA	NA
	07/26/90	NLPH	8.99	3.88#								
	08/20/90	NLPH	9.50	3.37#								
	09/19/90	NLPH	9.99	2.88#								
	11/27/90	NLPH	10.62	2.25	<50	0.7	<0.5	<0.5	<0.5	<100	NA	NA
	01/17/91	NLPH	10.31	2.56#								
	03/26/91	NLPH	7.79	5.08	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	8.88	3.99#								
	06/20/91	NLPH	9.62	3.25	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	10.20	2.67#								
	09/17/91	NLPH	10.40	2.47	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	11/13/91	NLPH	10.20	2.67#								
	12/10/91	NLPH	10.23	2.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	9.32	3.55#								
	03/25/92	NLPH	9.30	3.57	<50	1.5	<0.5	<0.5	<0.5	<50	NA	NA

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW1 cont. (12.87)	06/22/92	NLPH	8.46	4.41	110	4.9	7.9	3.7	21	75	NA	NA
	09/24/92	NLPH	9.61	3.26	<50	<0.5	0.6	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	9.85	3.02#								
	11/16/92	NLPH	9.65	3.22#								
	12/08/92	NLPH	9.30	3.57	170	10	<0.5	<0.5	0.6	51	NA	NA
	01/27/93	NLPH	6.13	6.74#								
	02/18/93	NLPH	6.07	6.80#								
	03/10/93	NLPH	6.12	6.75	<50	<0.5	<0.5	<0.5	<0.5	140	NA	NA
	04/06/93	NLPH	5.84	7.03#								
	05/28/93	NLPH	7.27	5.60#								
	06/10/93	NLPH	7.40	5.47	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	8.08	4.79#								
	08/11/93	NLPH	8.54	4.33	<50	<0.5	<0.5	<0.5	<0.5	NA	ND	NA
					NA	<5*	<5*	<5*	<5*	<50[2]	ND	NA
	09/01/93	NLPH	8.80	4.07#								
	10/26/93	NLPH	9.41	3.46	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	9.48	3.39#								
	12/27/93	NLPH	8.62	4.25#								
	01/20/94	NLPH	9.25	3.62#								
	02/02-03/94	NLPH	8.60	4.27	<50	<0.5	<0.5	<0.5	0.7	70	NA	NA
	03/10/94	NLPH	8.31	4.56#								
	04/22/94	NLPH	7.95	4.92#								
	05/10-11/94	NLPH	7.48	5.39	<50	<0.5	<0.5	<0.5	1.6	100	NA	NA
	06/27/94	NLPH	7.65	5.22#								
	08/31/94	NLPH	9.39	3.48#								
	09/29/94	NLPH	9.83	3.04	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion		.....		>
MW1 cont. (12.87)	10/25/94	NLPH	10.19	2.68	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NLPH	8.97	3.90#								
	12/27/94	NLPH	7.44	5.43#								
	02/06/95	NLPH	5.71	7.16	<50	0.52	<0.5	<0.5	<0.5	100	NA	NA
MW2 (12.98)	09/87	NM	NM	---	1,445	233	810	56	209	NA	NA	NA
	05/88	LPH	NM	---								
	04/25/89	2.16[NR]	9.27	5.44#								
	07/19/89	1.56[NR]	10.81	3.42#								
	07/27/89	0.13[NR]	10.18	2.90#								
	09/06/89	0.09[NR]	10.89	2.16#								
	09/22/89	0.56[NR]	11.56	1.87#								
	11/01/89	0.09[NR]	10.85	2.20#								
	11/15/89	0.07[NR]	11.05	1.99#								
	12/06/89	0.13[NR]	10.23	2.85#								
	02/20/90	0.29 [NR]	8.86	4.35#								
	04/19/90	0.10 [NR]	9.09	3.97#								
	07/03/90	0.05 [NR]	8.75	4.27#								
	07/26/90	0.10 [NR]	8.71	4.35#								
	08/20/90	0.02 [NR]	9.25	3.75#								
	09/19/90	0.02 [NR]	9.79	3.21#								
	11/27/90	0.07 [NR]	10.40	2.64#								
	01/17/91	0.05 [NR]	10.03	2.99#								
	03/26/91	0.08 [NR]	8.98	4.06#								
	05/02/91	0.02 [NR]	8.73	4.27#								
	06/20/91	0.02 [NR]	9.11	3.89#								
	08/07/91	0.04 [NR]	10.00	3.01#								

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
MW2 cont. (12.98)	09/17/91	0.02 [NR]	10.11	2.89#								
	11/13/91	0.02 [NR]	9.88	3.12#								
	12/10/91	0.03 [NR]	9.02	3.98#								
	01/21/92	0.03 [NR]	9.08	3.92#								
	03/25/92	0.03 [NR]	6.00	7.00#								
	06/22/92	0.01 [½ c.]	8.46	4.53#								
	09/24/92	Sheen [NR]	9.08	3.90#								
	10/14/92	0.02 [½ c.]	9.34	3.66#								
	11/16/92	0.02 [½ c.]	9.16	3.84#								
	12/08/92	0.02 [½ c.]	8.93	4.07#								
	01/27/93	Sheen	5.76	7.22#								
	02/18/93	0.01 [NR]	4.21	8.78#								
	03/10/93	Sheen	6.75	6.23#								
	04/06/93	Sheen	5.37	7.61#								
	05/28/93	NM [2 c.]	NM	---								
	06/10/93	NM [½ c.]	NM	---								
	07/17/93	NM [2 c.]	NM	---								
	08/11/93	NM [½ c.]	NM	---								
	09/01/93	NM [½ c.]	NM	---								
	10/26/93	Sheen	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	---								
	02/02-03/94	NM [NR]	NM	---								
	03/10/94	[8 c.]	6.96	6.29#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[5 c.]	NM	---								
	06/27/94	Sheen	7.10	5.88#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW2 cont. (12.98)	08/31/94	Sheen	8.58	4.40#								
	09/29/94	Sheen	9.11	3.87#								
	10/25/94	Sheen	7.76	5.22#								
	11/30/94	NM	7.33	5.65#								
	12/27/94	Sheen	6.77	6.21#								
	02/06/95	Sheen	5.00	7.98								
MW3 (12.92)	09/87	NM [NR]	NM	---	2,101	360	1,062	68	298	660	NA	NA
	05/88	NM [NR]	NM	---	8,700	3,980	280	240	600	NA	NA	NA
	04/25/89	0.08 [NR]	7.57	5.43#								
	07/19/89	0.66 [NR]	10.33	3.14#								
	07/27/89	Not Accessible										
	09/06/89	0.07 [NR]	11.22	1.78#								
	09/22/89	0.28 [NR]	11.38	1.78#								
	11/01/89	0.01 [NR]	10.90	2.05#								
	11/15/89	0.11 [NR]	11.18	1.85#								
	12/06/89	Sheen	10.29	2.65#								
	02/20/90	0.04 [NR]	8.73	4.24#								
	04/19/90	0.09 [NR]	9.20	3.81#								
	07/03/90	0.03 [NR]	8.50	4.46#								
	07/26/90	0.04 [NR]	8.58	4.39#								
	08/20/90	0.01 [NR]	9.21	3.74#								
	09/19/90	0.35 [NR]	10.02	3.20#								
	11/27/90	0.42 [NR]	10.72	2.56#								
	01/17/91	0.10 [NR]	10.05	2.97#								
	03/26/91	0.10 [NR]	7.65	5.37#								
	05/02/91	0.03 [NR]	8.54	4.42#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
MW3 cont. (12.92)	06/20/91	0.03 [NR]	8.89	4.07#								
	08/07/91	0.03 [NR]	9.99	2.97#								
	09/17/91	0.22 [NR]	10.32	2.80#								
	11/13/91	0.24 [NR]	10.14	2.99#								
	12/10/91	0.11 [NR]	10.10	2.93#								
	01/21/92	0.06 [NR]	9.07	3.92#								
	03/25/92	0.04 [NR]	5.96	7.01#								
	06/22/92	0.02 [⅛ c.]	8.07	4.89#								
	09/24/92	Sheen	9.29	3.65#								
	10/14/92	0.02 [⅛ c.]	9.49	3.47#								
	11/16/92	0.02 [⅛ c.]	9.29	3.67#								
	12/08/92	0.02 [⅛ c.]	9.08	3.88#								
	01/27/93	Sheen	5.65	7.29#								
	02/18/93	Sheen	4.63	8.31#								
	03/10/93	Sheen	5.53	7.41#								
	04/06/93	Sheen	5.10	7.84#								
	05/28/93	Sheen	6.50	6.44#								
	06/10/93	Sheen	6.65	6.29#								
	07/17/93	Sheen	7.03	5.91#								
	08/11/93	Sheen	7.56	5.38	5,100	1,300 2,000[e]	12 <2.5[e]	87 160[e]	47 60[e]	3,200 140[6]	ND	NA
	09/01/93	0.01 [NR]	8.20	4.75#								
	10/26/93	Sheen	8.88	4.06#								
	11/12/93	Sheen	8.96	3.98#								
	12/27/93	Sheen	9.03	3.91#								
	01/20/94	Sheen	8.24	4.70#								
	02/02-03/94	Sheen	7.68	5.26#								
	03/10/94	Sheen	7.24	5.68#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW3 cont (12.92)	04/22/94	Sheen	6.79	6.13#								
	05/10-11/94	Sheen	6.43	6.49#								
	06/27/94	0.01 [NR]	6.97	5.95#								
	08/31/94	Sheen	8.41	4.51#								
	09/29/94	Sheen	8.97	3.95#								
	10/25/94	Sheen	9.43	3.49#								
	11/28/94	NM	7.19	5.73#								
	12/27/94	Sheen	6.64	6.28#								
	02/06/95	Sheen	4.87	8.05								
MW4 (12.77)	09/87	NM [NR]	NM	---	92,500	70	7	10	16	740	NA	NA
	05/88	LPH	NM	---								
	04/25/89	0.16 [NR]	7.26	5.64#								
	07/19/89	0.72 [NR]	10.32	3.03#								
	07/27/89	Not Accessible										
	09/06/89	0.07 [NR]	11.40	1.43#								
	09/22/89	0.19 [NR]	11.64	1.28#								
	11/01/89	Sheen	11.00	1.77#								
	11/15/89	0.10 [NR]	11.18	1.67#								
	12/06/89	Sheen	10.25	2.52#								
	02/20/90	NLPH	8.40	4.37#								
	04/19/90	0.03 [NR]	9.04	3.75#								
	07/03/90	Sheen	8.00	4.77#								
	07/26/90	0.04 [NR]	8.57	4.23#								
	08/20/90	0.01 [NR]	9.08	3.70#								
	09/19/90	0.03 [NR]	9.76	3.03#								
	11/27/90	0.09 [NR]	10.83	2.01#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion				..... >
MW4 cont. (12.77)	01/17/91	0.20 [NR]	9.96	2.97#								
	03/26/91	0.09 [NR]	6.20	6.64#								
	05/02/91	0.04 [NR]	7.50	5.30#								
	06/20/91	0.04 [NR]	7.79	5.01#								
	08/07/91	0.05 [NR]	9.81	3.00#								
	09/17/91	0.10[NR]	10.02	2.83#								
	11/13/91	0.12[NR]	9.90	2.97#								
	12/10/91	0.10[NR]	9.92	2.93#								
	01/21/92	0.08[NR]	9.50	3.33#								
	03/25/92	0.03[NR]	5.01	7.78#								
	06/22/92	0.02 [½ c.]	7.34	5.45#								
	09/24/92	Sheen	9.03	3.74#								
	10/14/92	0.02 [½ c.]	9.27	3.52#								
	11/16/92	0.02 [½ c.]	9.09	3.70#								
	12/08/92	0.02 [½ c.]	10.24	2.55#								
	01/27/93	0.04 [NR]	4.95	7.85#								
	02/18/93	0.01 [NR]	4.89	7.89#								
	03/10/93	Sheen	6.40	6.37#								
	04/06/93	Sheen	4.36	8.41#								
	05/28/93	NM [2 c.]	NM	---								
	06/10/93	NM [2 c.]	NM	---								
	07/17/93	NM [2/5 gal.]	NM	---								
	08/11/93	NM [¼ gal.]	NM	---								
	09/01/93	NM [¼ gal.]	NM	---								
	10/26/93	NM [NR]	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	---								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW4 cont. (12.77)	02/02-03/94	NM [1 c.]	NM	---								
	03/10/94	[8 c.]	7.12	5.65#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[5 c.]	NM	---								
	06/27/94	0.01 [NR]	6.50	6.27#								
	08/31/94	0.02 [NR]	7.84	4.93#								
	09/29/94	0.03 [NR]	8.43	4.37#								
	10/25/94	Sheen	9.24	3.53#								
	11/30/94	NM	6.77	6.00#								
	12/27/94	Sheen	6.14	6.63#								
	02/06/95	Sheen	4.87	7.90								
MW5 (8.38)	09/87	NM	NM	---	26,660	560	1,710	1,580	7,150	37,220	NA	NA
	05/88	LPH	NM	---								
	04/25/89	NLPH	8.06	0.32#								
	07/18/89		Well Destroyed									
MW6 (14.27)	05/88	NM	NM	---	29,300	12,820	550	1,440	5,500	NA	NA	NA
	04/25/89	NLPH	8.02	6.25#								
	09/06/89	0.08 [NR]	13.64	0.69#								
	09/22/89	0.07 [NR]	13.79	0.54#								
	11/01/89	Sheen	12.78	1.49#								
	11/15/89	Sheen	12.91	1.36#								
	12/06/89	NLPH	11.84	2.43	9,000	370	13	2.6	430	4,800	NA	NA
	02/20/90	NLPH	9.08	5.19#								
	04/19/90	NLPH	9.72	4.55	27,000	3,000	120	490	2,100	26,000	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW6 cont. (14.27)	07/03/90	NLPH	8.00	6.27	30,000	5,500	1,400	1,200	3,100	13,000	NA	NA
	07/26/90	NLPH	8.70	5.57#								
	08/20/90	NLPH	9.62	4.65#								
	09/19/90	Sheen	10.25	4.02#								
	11/27/90	Sheen	10.82	3.45	15,000	4,400	120	800	2,300	7,600	NA	NA
	01/17/91	NLPH	9.93	4.34#								
	03/26/91	NLPH	8.45	5.82	55,000	10,000	380	1,600	6,900	<100	NA	NA
	05/02/91	NLPH	8.90	5.37#								
	06/20/91	Sheen	9.47	4.80#								
	08/07/91	Sheen	10.10	4.17#								
	09/17/91	Sheen	10.21	4.06	17,000	4,500	160	890	3,100	NA	NA	NA
	11/13/91	Sheen	9.62	4.65#								
	12/10/91	Sheen	9.59	4.68	32,000	6,000	290	1,400	4,700	1,200	NA	NA
	01/21/92	Sheen	9.25	5.02#								
	03/25/92	NLPH	6.88	7.39	21,000	8,000	250	1,700	5,000	2,700	NA	NA
	06/22/92	NLPH	7.38	6.89	43,000	11,000	150	2,100	5,000	1,700	NA	NA
	09/24/92	NLPH	8.70	5.57	45,000	9,800	270	1,700	3,600	2,000	NA	NA
	10/14/92	Sheen	8.91	5.36#								
	11/16/92	NLPH	8.75	5.52#								
	12/08/92	Sheen	8.51	5.76#								
	01/27/93	NLPH	5.69	8.58#								
	02/18/93	0.10 [⅛ c.]	4.90	9.45#								
	03/10/93	0.05 [¼ c.]	6.07	8.24#								
	04/06/93	Sheen	4.98	9.29#								
	05/28/93	NM [3 c.]	NM	---								
	06/10/93	NM [3 c.]	NM	---	130,000	9,800	650	5,100	12,000	38,000	NA	23,000
	07/17/93	NM [NR]	NM	---								
	08/11/93	NM [NR]	NM	---								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
MW6 cont (14.27)	09/01/93	NM [½ c.]	NM	---								
	10/26/93	NM [NR]	NM	---								
	11/12/93	NM [NR]	NM	---								
	12/27/93	NM [NR]	NM	---								
	01/20/94	NM [NR]	NM	---								
	02/02-03/94	NM [NR]	NM	---								
	03/10/94	[¼ c.]	7.82	6.45#								
	04/22/94	[10 c.]	NM	---								
	05/10-11/94	[3 c.]	NM	---								
	06/27/94	Sheen	7.77	6.50#								
	08/31/94	Sheen	9.02	5.25#								
	09/29/94	Sheen	9.51	4.76#								
	10/25/94	Sheen	9.93	4.34#								
	11/30/94	NM	8.05	6.22#								
	12/27/94	NM	7.54	6.73#								
	02/06/95	Sheen	5.86	8.41								
MW7 (14.84)	09/87	NM	NM	---	1,531	258	2	<2	42	2,790	ND	NA
	05/88	NM	NM	---	NA	300*	<10*	<10*	<10*	19	ND	NA
	04/25/89	NLPH	8.66	6.18#								
	09/06/89	Sheen	11.72	3.12#								
	09/22/89	NLPH	11.89	2.95#								
	12/06/89	NLPH	10.46	4.38	1,700	220	5.3	5	8.6	2,500	ND	<5,000
	02/20/90	NLPH	8.44	6.40#								
	04/19/90	NLPH	9.54	5.30	2,700	220	8.6	7	20	3,500	ND	NA
	07/03/90	NLPH	7.45	7.39	2,500	380	13	16	35	910	ND	NA
	07/26/90	NLPH	8.08	6.76#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW7 cont. (14.84)	08/20/90	NLPH	8.82	6.02#								
	09/19/90	NLPH	9.01	5.83#								
	11/27/90	NLPH	9.54	5.30	2,300	630	16	32	29	1,300	2.4[1]	NA
	01/17/91	NLPH	8.50	6.34#								
	03/26/91	NLPH	5.92	8.92	3,500	420	18	17	27	<100	ND	NA
	05/02/91	NLPH	7.72	7.12#								
	06/20/91	NLPH	8.19	6.65	3,100	270	8.8	33	19	<100	NA	NA
	08/07/91	NLPH	8.70	6.14#								
	09/17/91	NLPH	8.77	6.07	2,400	390	10	15	18	NA	NA	NA
	11/13/91	NLPH	8.51	6.33#								
	12/10/91	NLPH	8.58	6.26	1,700	290	5.3	7.1	<0.5	530	NA	NA
	01/21/92	NLPH	8.32	6.52#								
	03/25/92	NLPH	9.27	5.57	1,500	320	7.2	16	19	760	NA	NA
	06/22/92	NLPH	6.97	7.87	3,100	260	5.8	21	27	830	NA	NA
	09/24/92	NLPH	8.00	6.84	3,900	160	4.6	3.7	13	660	NA	NA
	10/14/92	NLPH	8.15	6.69#								
	11/16/92	NLPH	7.92	6.92#								
	12/08/92	NLPH	7.75	7.09	17,000	1,100	35	77	46	540	NA	NA
	01/27/93	NLPH	5.09	9.75#								
	02/18/93	NLPH	4.51	10.33#								
	03/10/93	NLPH	4.78	10.06	3,500	160	6.2	22	19	640	**	<5000
	04/06/93	NLPH	4.48	10.36#								
	05/28/93	NLPH	5.44	9.40#								
	06/10/93	NLPH	5.60	9.24	1,600	140	6.5	22	61	570	NA	NA
	07/17/93	NLPH	6.33	8.51#								
	08/11/93	NLPH	6.87	7.97	2,700	130 140'	1.3 5'	13 12'	12 10'	370 2,000[6]	ND	NA
	09/01/93	NLPH	7.12	7.72#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW7 cont. (14.84)	10/26/93	NLPH	7.67	7.17	2,500	90	4.7	6.6	15	1,000	NA	NA
	11/12/93	NLPH	7.69	7.15#								
	12/27/93	NLPH	7.42	7.42#								
	01/20/94	NLPH	8.67	6.17#								
	02/02-03/94	NLPH	8.47	6.37	2,900	79	5.0	8.2	21	1300	NA	NA 470[2]
	03/10/94	NLPH	8.24	6.60#								
	04/22/94	NLPH	7.95	6.89#								
	05/10-11/94	NLPH	7.53	7.31#	2,400	88	5.6	5.2	15	1,300	NA	NA 1,400[2]
	06/27/94	NLPH	8.01	6.83#								
	08/31/94	NLPH	9.19	5.65#								
	09/29/94	NLPH	9.65	5.19	1,900	71	3.1	3.5	7.8	56	NA	NA
	10/25/94	NLPH	9.96	4.88	1,400	51	1.5	24	6.8	89[7]	NA	NA
	11/30/94	NM	7.78	7.06#								
	12/27/94	NM	7.51	7.33#								
	02/06/95	NLPH	5.79	9.05	2,500	130	<10	<10	<10	1,300	ND	1,100[2]
MW8 (13.45)	09/87	NM	NM	---	1,325	81	74	42	182	NA	NA	NA
	05/88	LPH	NM	---								
	04/25/89	0.66 [NR]	8.31	5.67#								
	07/19/89	1.25 [NR]	10.97	3.48#								
	07/27/89	0.08 [NR]	10.34	3.17#								
	09/06/89	0.17 [NR]	11.09	2.50#								
	09/22/89	0.36 [NR]	11.58	2.16#								
	11/01/89	NLPH	11.03	2.42#								
	11/15/89	0.01 [NR]	11.25	2.21#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	..... >	<			parts per billion			.....	>
MW8 cont.	12/06/89	Sheen	10.30	3.15	42,000	2,600	630	210	3,700	34,000	NA	NA
(13.45)	02/20/90	0.01 [NR]	8.00	5.46#								
	04/19/90	NLPH	8.50	4.95	49,000	2,100	820	1,100	4,800	53,000	NA	NA
	07/03/90	NLPH	7.55	5.90	44,000	4,000	1,500	2,000	6,300	32,000	NA	NA
	07/26/90	NLPH	7.86	5.59#								
	08/20/90	NLPH	8.92	4.53#								
	09/19/90	NLPH	9.55	3.90#								
	11/27/90	0.01 [NR]	10.29	3.17#								
	01/17/91	Sheen	9.97	3.48#								
	03/26/91	Sheen	8.45	5.00#								
	05/02/91	Sheen	8.85	4.60#								
	06/20/91	Sheen	9.45	4.00#								
	08/07/91	Sheen	10.00	3.45#								
	09/17/91	Sheen	10.11	3.34	57,000	14,000	7,800	3,100	12,000	NA	NA	NA
	11/13/91	Sheen	9.63	3.82#								
	12/10/91	Sheen	9.66	3.79	66,000	9,500	5,000	3,100	12,000	1,400	NA	NA
	01/21/92	Sheen	9.35	4.10#								
	03/25/92	Sheen	8.02	5.43#								
	06/22/92	Sheen	7.01	6.44#								
	09/24/92	Sheen	8.33	5.12#								
	10/14/92	Sheen	8.65	4.80#								
	11/16/92	Sheen	8.27	5.18#								
	12/08/92	Sheen	8.25	5.20#								
	01/27/93	Sheen	5.22	8.23#								
	02/18/93	Sheen	4.27	9.18#								
	03/10/93	Sheen	5.30	8.15#								
	04/06/93	Sheen	4.56	8.89#								
	05/28/93	Sheen	5.62	7.83#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW8 cont. (13.45)	06/10/93	Sheen	5.75	7.70#								
	07/17/93	Sheen	6.43	7.02#								
	08/11/93	Sheen	6.99	6.46	53,000	4,200 4,900*	1,300 1,600*	2,600 3,300*	7,200 8,200*	2,600 370[6]	ND	NA
	09/01/93	Sheen	7.33	6.12#								
	10/26/93	Sheen	7.98	5.47#								
	11/12/93	Sheen	8.07	5.38#								
	12/27/93	NM	NM	--								
	01/20/94	Sheen	8.90	4.55#								
	02/02-03/94	Sheen	8.58	4.87#								
	03/10/94	NLPH	7.16	6.29#								
	04/22/94	Sheen	7.34	6.11#								
	05/10-11/94	Sheen	7.04	6.41#								
	06/27/94	Sheen	6.01	7.44#								
	08/31/94	Sheen	9.26	4.19#								
	09/29/94	Sheen	9.76	3.72#								
	10/25/94	Sheen	10.05	3.40								
	11/30/94	NM	7.68	5.77#								
	12/27/94	Sheen	7.11	6.34#								
	02/06/95	Sheen	5.39	8.06								
MW9 (14.64)	05/88	NM	NM	--	<50	<0.5	1	<1	<1	NA	ND	NA
	04/25/89	NLPH	8.25	6.39#								
	09/06/89	Not Accessible										
	09/22/89	Not Accessible										
	12/06/89	NLPH	10.12	4.52	100	1.8	3.7	1.4	8.8	110	ND	<5000
	02/20/90	NLPH	9.38	5.26#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW9 cont. (14.64)	04/19/90	NLPH	9.40	5.25	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/03/90	NLPH	8.79	5.85	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/26/90	NLPH	8.70	5.94#								
	08/20/90	NLPH	9.09	5.55#								
	09/19/90	NLPH	9.52	5.12#								
	11/27/90	NLPH	9.89	4.75	<50	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	01/17/91	Not Accessible										
	03/26/91	Not Accessible										
	05/02/91	NLPH	9.10	5.54#								
	06/20/91	NLPH	8.76	5.88	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	9.37	5.27#								
	09/17/91	NLPH	9.57	5.07	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	11/13/91	NLPH	9.46	5.18#								
	12/10/91	NLPH	9.30	5.34	<50	<0.5	<0.5	<0.5	<0.5	52	NA	NA
	01/21/92	NLPH	9.68	4.96#								
	03/25/92	NLPH	8.93	5.71	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	7.45	7.19	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	09/24/92	NLPH	8.69	5.95	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	8.83	5.81#								
	11/16/92	NLPH	8.80	5.84#								
	12/08/92	NLPH	8.70	5.94	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/27/93	NM	NM	---								
	02/18/93	NLPH	9.22	5.42#								
	03/10/93	NLPH	5.25	9.39	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	04/06/93	NLPH	5.07	9.57#								
	05/28/93	NLPH	6.08	8.56#								
	06/10/93	NLPH	6.27	8.37	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	7.09	7.55#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW9 cont. (14.64)	08/11/93	NLPH	7.60	7.04	<50	<0.5 <5*	<0.5 <5*	<0.5 <5*	<0.5 <5*	<50 <50[2]	ND	NA
	09/01/93	NLPH	7.95	6.69#								
	10/26/93	NLPH	8.44	6.20	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	8.44	6.20#								
	12/27/93	NLPH	8.37	6.27#								
	01/20/94	NM	NM	--								
	02/02-03/94	NM	NM	--								
	03/10/94	NLPH	6.90	7.74#								
	04/22/94	NLPH	7.38	7.26#								
	05/10-11/94	NLPH	6.96	7.68#								
	06/27/94	NLPH	7.65	6.99#								
	08/31/94	NLPH	8.87	5.77#								
	09/29/94	NLPH	9.19	5.45	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	9.66	4.98	<50	<.05	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	8.38	6.26#								
	12/27/94	NLPH	7.29	7.35#								
	02/06/95	NLPH	5.74	8.90	<50	<0.5	<0.5	<0.5	<0.5	56	NA	NA
MW10 (14.05)	12/06/89	NLPH	10.46	3.59	320	3.7	14	5.6	32	<100	NA	NA
	02/20/90	NLPH	8.12	5.93#								
	04/19/90	NLPH	8.54	5.51	<20	<0.5	<0.5	<0.5	<0.5	<100	ND	NA
	07/03/90	NLPH	7.88	6.17	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/26/90	NLPH	8.19	5.86#								
	08/20/90	NLPH	10.33	3.72#								
	09/19/90	NLPH	9.49	4.56#								
	11/27/90	NLPH	9.89	4.16	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW10 cont. (14.05)	01/17/91	NLPH	9.19	4.86#								
	03/26/91	NLPH	7.48	6.57	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	8.16	5.89#								
	06/20/91	NLPH	8.75	5.30	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	9.53	4.52#								
	09/17/91	NLPH	9.72	4.33	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	11/13/91	NLPH	10.02	4.03#								
	12/10/91	NLPH	9.12	4.93	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	8.31	5.74#								
	03/25/92	NLPH	5.70	8.35	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	7.50	6.55	<50	<0.5	0.6	<0.5	0.8	<50	NA	NA
	09/24/92	NLPH	8.68	5.37	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	8.88	5.17#								
	11/16/92	NLPH	8.70	5.35#								
	12/08/92	NLPH	8.31	5.74	<50	<0.5	<0.5	<0.5	0.9	<50	NA	NA
	01/27/93	NLPH	5.49	8.56#								
	02/18/93	NLPH	4.26	9.79#								
	03/10/93	NLPH	5.40	8.65	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	04/06/93	NLPH	5.28	8.77#								
	05/28/93	NLPH	6.22	7.83#								
	06/10/93	NLPH	6.49	7.56	<50	<0.5	0.6	0.7	1.2	<50	NA	NA
	07/17/93	NLPH	6.79	7.26#								
	08/11/93	NLPH	7.20	6.85	<50	<0.5 <5*	<0.5 <5*	0.5 <5*	1.4 <5*	<50 <50[2]	ND	NA
	09/01/93	NLPH	8.03	6.02#								
	10/26/93	NLPH	8.38	5.67	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/12/93	NLPH	8.49	5.56#								
	12/27/93	NLPH	8.22	5.83#								

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW10 cont. (14.05)	01/20/94	NLPH	8.40	5.65#								
	02/02-03/94	NLPH	8.00	6.05	<50	<0.5	1.0	<0.5	1.8	<50	NA	NA
	03/10/94	NLPH	7.56	6.49#								
	04/22/94	NLPH	7.35	6.70#								
	05/10-11/94	NLPH	7.06	6.99	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/27/94	NLPH	7.59	6.46#								
	08/31/94	NLPH	8.73	5.32#								
	09/29/94	NLPH	9.07	4.98	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	9.41	4.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	7.62	6.43#								
	12/27/94	NLPH	7.01	7.04#								
	02/06/95	NLPH	5.60	8.45	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
MW11 (13.55)	12/06/89	NLPH	10.62	2.93	78	5.9	6.3	<0.5	48,000	<100	NA	NA
	02/20/90	NLPH	9.20	4.35#								
	04/19/90	NLPH	9.80	3.75	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/03/90	NLPH	8.90	4.65	<20	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	07/26/90	NLPH	9.36	4.19#								
	08/20/90	NLPH	9.90	3.65#								
	09/19/90	NLPH	10.39	3.16#								
	11/27/90	NLPH	10.97	2.58	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	01/17/91	NLPH	10.76	2.79#								
	03/26/91	NLPH	8.80	4.75	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	05/02/91	NLPH	9.38	4.17#								
	06/20/91	NLPH	10.16	3.39	<50	<0.5	<0.5	<0.5	<0.5	<100	NA	NA
	08/07/91	NLPH	10.69	2.86#								
	09/17/91	NLPH	10.80	2.75	<50	<0.5	0.7	<0.5	<0.5	NA	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW11 cont. (13.55)	11/13/91	NLPH	10.44	3.11#								
	12/10/91	NLPH	10.48	3.07	<50	0.7	<0.5	<0.5	<0.5	<50	NA	NA
	01/21/92	NLPH	10.10	3.45#								
	03/25/92	NLPH	7.30	6.25	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	06/22/92	NLPH	9.02	4.53	84	1.5	3.1	1.4	9.6	57	NA	NA
	09/24/92	NLPH	9.91	3.64	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/14/92	NLPH	10.11	3.44#								
	11/16/92	NLPH	9.79	3.76#								
	12/08/92	NLPH	9.77	3.78	<50	<0.5	<0.5	<0.5	<0.5	310	NA	NA
	01/27/93	NLPH	5.67	7.88#								
	02/18/93	NLPH	5.06	8.49#								
	03/10/93	NLPH	6.40	7.15	<50	<0.5	<0.5	<0.5	<0.5	240	NA	NA
	04/06/93	NLPH	6.42	7.13#								
	05/28/93	NLPH	7.65	5.90#								
	06/10/93	NLPH	7.80	5.75	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	07/17/93	NLPH	8.42	5.13#								
	08/11/93	NLPH	8.87	4.68	<50	0.5 <5*	0.7 <5*	1.2 <5*	2.7 <5*	<50 <50[2]	ND	NA
	09/01/93	NLPH	9.09	4.46#								
	10/26/93	NLPH	9.70	3.85	<50	<0.5	<0.5	<0.5	<0.5	80	NA	NA
	11/12/93	NLPH	9.72	3.83#								
	12/27/93	NLPH	9.56	3.99#								
	01/20/94	NLPH	9.61	3.94#								
	02/02-03/94	NLPH	9.56	3.99	<50	<0.5	1.0	<0.5	0.9	160	NA	NA
	03/10/94	NLPH	8.59	4.96#								
	04/22/94	NLPH	8.47	5.08#								
	05/10-11/94	NLPH	8.12	5.43	<50	<0.5*	<0.5	<0.5	3.2	100[7]	NA	NA
	06/27/94	NLPH	8.65	4.90#								

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TABLE 1
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Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
					parts per billion							
MW11 cont (13.55)	08/31/94	NLPH	9.80	3.75#								
	09/29/94	NLPH	10.16	3.39	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	10/25/94	NLPH	10.48	3.07	<50	<0.5	<0.5	<0.5	<0.5	<50	NA	NA
	11/30/94	NM	8.55	5.00#								
	12/27/94	NLPH	7.98	5.57#								
	02/06/95	NLPH	6.49	7.06	<50	<0.5	<0.5	<0.5	<0.5	160	NA	NA
MW12 (12.61)	12/06/89	NLPH	8.00	4.61	85,000	6,700	6,300	1,800	7,800	4,000	NA	NA
	02/20/90	NLPH	6.33	6.28#								
	04/19/90	NLPH	7.18	5.43	110,000	6,600	7,400	1,800	11,000	97,000	NA	NA
	07/03/90	NLPH	7.41	5.20	92,000	11,000	11,000	3,100	13,000	50,000	NA	NA
	07/26/90	NLPH	6.54	6.07#								
	08/20/90	NLPH	7.23	5.38#								
	09/19/90	NLPH	7.77	4.84#								
	11/27/90	NLPH	8.15	4.46	69,000	11,000	10,000	3,100	12,000	NA	NA	
	01/17/91	NLPH	8.06	4.55#								
	03/26/91	NLPH	7.21	5.40	100,000	15,000	16,000	2,400	11,000	<100	NA	NA
	05/02/91	Sheen	7.60	5.01#								
	06/20/91	Sheen	8.02	4.59#								
	08/07/91	Sheen	8.25	4.36#								
	09/17/91	Sheen	8.20	4.41	82,000	22,000	18,000	3,900	16,000	NA	NA	NA
	11/13/91	Sheen	7.77	4.84#								
	12/10/91	Sheen	7.75	4.86	99,000	18,000	16,000	3,000	11,000	1,700	NA	NA
	01/21/92	Sheen	7.08	5.53#								
	03/25/92	Sheen	4.93	7.68#								
	06/22/92	Sheen	6.04	6.57#								
	09/24/92	NLPH	6.94	5.67	570,000	62,000	46,000	15,000	57,000	3,100	NA	NA

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBI	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW12 cont. (12.61)	10/14/92	Sheen	7.21	5.40#								
	11/16/92	Sheen	7.00	5.61#								
	12/08/92	Sheen	6.70	5.91#								
	01/27/93	Sheen	4.16	8.45#								
	02/18/93	Sheen	4.01	8.60#								
	03/10/93	Sheen	3.94	8.67#								
	04/06/93	Sheen	3.69	8.92#								
	05/28/93	Sheen	4.66	7.95#								
	06/10/93	Sheen	4.78	7.83#								
	07/17/93	Sheen	5.42	7.19#								
	08/11/93	Sheen	5.83	6.78	94,000	10,000 13,000*	8,300 11,000*	2,800 4,000*	13,000 15,000*	2,400 190[6]	ND	NA
	09/01/93	Sheen	6.22	6.39#								
	10/26/93	NLPH	6.82	5.79	68,000	11,000	8,500	3,400	13,000	17,000	NA	NA
	11/12/93	NLPH	6.88	5.73#								
	12/27/93	NLPH	8.04	4.57#								
	01/20/94	NLPH	7.81	4.80#								
	02/02-03/94	NLPH	7.22	5.39	48,000	4,000	2,700	2,900	9,900	18,000	NA	NA
	03/10/94	NLPH	6.16	6.45#								
	04/22/94	NLPH	6.31	6.30#								
	05/10-11/94	NLPH	6.16	6.45	46,000	3,000*	1,600	2,900	9,100	8,200	NA	NA
	06/27/94	NLPH	6.55	6.06#								
	08/31/94	NLPH	7.97	4.64#								
	09/29/94	Sheen	8.52	4.09#								
	10/25/94	Sheen	8.74	3.87#								
	11/30/94	NM	8.73	3.88#								
	12/30/94	NLPH	6.17	6.44#								
	02/06/95	Sheen	4.44	8.17								

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TABLE 1
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Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW13 (14.20)	12/06/89	NLPH	9.35	4.85	52,000	2,100	2,000	1,400	6,100	31,000	NA	NA
	02/20/90	NLPH	7.73	6.47#								
	04/19/90	NLPH	8.68	5.52	59,000	1,800	1,500	1,400	7,200	54,000	NA	NA
	07/03/90	NLPH	8.00	6.20	53,000	4,500	3,100	2,200	7,800	26,000	NA	NA
	07/26/90	NLPH	7.95	6.25#								
	08/20/90	NLPH	8.66	5.54#								
	09/19/90	NLPH	9.13	5.07#								
	11/27/90	NLPH	9.49	4.71	20,000	4,500	1,100	880	3,300	1,600	NA	NA
	01/17/91	NLPH	9.61	4.59#								
	03/26/91	NLPH	9.25	4.95	72,000	10,000	8,300	1,700	6,900	<100	NA	NA
	05/02/91	NLPH	9.31	4.89#								
	06/20/91	NLPH	9.73	4.47	44,000	5,600	3,100	750	2,600	<100	NA	NA
	08/07/91				Not Accessible							
	09/17/91	NLPH	9.72	4.48	40,000	11,000	6,500	2,400	8,100	NA	NA	NA
	11/13/91	NLPH	9.06	5.14#								
	12/10/91	NLPH	9.04	5.16	72,000	11,000	7,400	2,500	9,400	3,700	NA	NA
	01/21/92	NLPH	8.41	5.79#								
	03/25/92	Sheen	5.72	8.48#								
	06/22/92	Sheen	7.31	6.89#								
	09/24/92	NLPH	8.30	5.90	86,000	9,500	6,100	2,400	10,000	2,900	NA	NA
	10/14/92	Sheen	8.56	5.64#								
	11/16/92	Sheen	8.36	5.84#								
	12/08/92	Sheen	8.10	6.10#								
	01/27/93	NM	NM	--								
	02/18/93	Sheen	4.89	9.31#								
	03/10/93	Sheen	5.32	8.88#								
	04/06/93	Sheen	5.10	9.10#								

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW13 cont (14.20)	05/28/93	Sheen	6.00	8.20#								
	06/10/93	Sheen	6.15	8.05#								
	07/17/93	Sheen	6.82	7.38#								
	08/11/93	Sheen	7.31	6.89	62,000	5,600 7,700*	2,700 3,700*	2,300 3,500*	11,000 14,000*	2,500 360[4]	NA	ND
	09/01/93	Sheen	7.62	6.58#								
	10/26/93	NLPH	8.22	5.98	46,000	5,200	3,200	2,500	11,000	15,000	NA	NA
	11/12/93	NLPH	8.29	5.91#								
	12/27/93	NM	NM	---								
	01/20/94	NLPH	9.08	5.12#								
	02/02-03/94	NLPH	8.75	5.45	41,000	3,800	1,500	2,700	9,500	8,100	NA	NA
	03/10/94	Sheen	7.46	6.74#								
	04/22/94	Sheen	7.78	6.42#								
	05/10-11/94	NLPH	7.61	6.59	39,000	3,400	930	2,400	8,900	15,000	NA	NA
	06/27/94	NLPH	7.97	6.23								
	08/31/94	NLPH	9.21	4.99								
	09/29/94	NLPH	9.61	4.59	57,000	2,100	470	2,600	8,100	320	NA	NA
	10/25/94	Sheen	9.93	4.27								
	11/30/94	NM	8.16	6.04#								
	12/27/94	NM	7.61	6.59#								
	02/06/95	Sheen	5.89	8.31								
MW14 (15.18)	11/27/90	NLPH	9.88	5.30	390	<0.5	<0.5	3.6	3.7	120	NA	NA
	01/17/91	NLPH	9.13	6.05#								
	03/26/91	NLPH	8.51	6.67	200	<0.5	1.5	0.8	3.6	<100	NA	NA
	05/02/91	NLPH	8.45	6.73#								
	06/20/91	NLPH	8.38	6.80	110	<0.5	<0.5	<0.5	<0.5	<100	NA	NA

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW14 cont. (15.18)	09/17/91	NLPH	9.14	6.04	450	<0.5	<0.5	3.2	2.3	NA	NA	NA
	11/13/91	NLPH	8.83	6.35#								
	12/10/91	NLPH	8.90	6.28	71	0.5	<0.5	<0.5	<0.5	280	NA	NA
	01/21/92	NLPH	8.58	6.60#								
	03/25/92	NLPH	6.15	9.03	61	<0.5	<0.5	1.1	<0.5	640	NA	NA
	06/22/92	NLPH	7.70	7.48	140	<0.5	<0.5	0.6	2	350	NA	NA
	09/24/92	NLPH	9.34	5.84	75	<0.5	<0.5	<0.5	<0.5	300	NA	NA
	10/14/92	NLPH	9.40	5.78#								
	11/16/92	NLPH	9.17	6.01#								
	12/08/92	NLPH	8.89	6.29	350	2.5	1.0	1.5	8.1	220	NA	NA
	01/27/93	NLPH	8.54	6.64#								
	02/18/93	NM	NM	—								
	03/10/93	NLPH	5.55	9.63	410	<0.5	<0.5	0.9	1.6	<250[2]	NA	NA
	04/06/93	NLPH	5.34	9.84#								
	05/28/93	NLPH	6.07	9.11#								
	06/10/93	NLPH	6.30	8.88	180	<0.5	<0.5	0.8	1.9 <500[5]	180	NA	NA
	07/17/93	NLPH	7.77	7.41#								
	08/11/93	NLPH	7.62	7.56	180	0.6 <5[4]	<0.5 <5[4]	1.6 <5[4]	3.7 <5[4]	180 140[6]	ND	NA
	09/01/93	NLPH	8.09	7.09#								
	10/26/93	NLPH	8.18	7.00	260	<0.5	<0.5	<0.5	3.6	200	NA	NA
	11/12/93	NLPH	8.16	7.02#								
	12/27/93	NLPH	7.95	7.23#								
	01/20/94	NM	NM	—								
	02/02-03/94				Not Accessible							
	03/10/94	NLPH	7.84	7.34#								
	04/22/94	NLPH	8.00	7.18#								

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
MW14 cont. (15.18)	05/10-11/94	NLPH	7.93	7.25	300	2.7	7.9	2.0	27	1,100[7]	NA	NA 210[2]
	06/27/94	NLPH	8.19	6.99#								
	08/31/94	NLPH	9.44	5.74#								
	09/29/94	NLPH	9.82	5.36	300	<0.5	<0.5	0.9	1.3	1,600[7]	NA	NA
	10/25/94	NLPH	9.99	5.19	200	<0.5	<0.5	0.8	<0.5	210[7]	NA	NA
	11/30/94	NM	8.16	6.61#								
	12/27/94	Sheen	8.15	7.03#								
	02/06/95	NLPH	7.18	8.00	360	<1.0	<1.0	<1.0	<1.0	1,200	ND	400[2]
MW15 (13.73)	11/27/90	NLPH	8.67	5.06	2,700	210	5.5	600	250	340	NA	NA
	01/17/91	NLPH	8.03	5.70#								
	03/26/91				Not Accessible							
	05/02/91	NLPH	7.09	6.64#								
	06/20/91	NLPH	7.06	6.67	380	<0.5	<0.5	<0.5	1.3	<100	NA	NA
	08/07/91	NLPH	7.59	6.14#								
	09/17/91	NLPH	7.89	5.84	490	2.9	1.7	33	1.3	NA	NA	NA
	11/13/91	NLPH	9.07	4.66#								
	12/10/91	NLPH	8.60	5.13	1,600	14	1.1	66	9.8	300	NA	NA
	01/21/92	NLPH	9.15	4.58#								
	03/25/92	NLPH	8.10	5.63	3,400	150	13	690	250	1,400	NA	NA
	06/22/92	NLPH	5.80	7.93	6,600	99	<0.5	670	180	860	NA	NA
	09/24/92	NLPH	7.21	6.52	3,600	120	7	480	47	740	NA	NA
	10/14/92	NLPH	7.40	6.33#								
	11/16/92	NLPH	7.55	6.18#								
	12/08/92	NLPH	7.42	6.31	1,600	43	1.6	170	23	430	NA	NA
	01/27/93	NLPH	4.37	9.36#								

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<			parts per billion				>
MW15 cont. (13.73)	02/18/93	Sheen	4.14	9.59#								
	03/10/93	Not Accessible										
	04/06/93	Sheen	3.16	10.57#								
	05/28/93	NLPH	4.47	9.26#								
	06/10/93	Sheen	4.59	9.14#								
	07/17/93	NLPH	5.51	8.22#								
	08/11/93	Sheen	6.13	7.60	4,800	49 70*	<2.5 <5*	410 640*	34 26*	710 300*	ND	NA
	09/01/93	Sheen	6.45	7.28#								
	10/26/93	NLPH	7.16	6.57	3,400	79	<2.5	115	32	970	NA	NA
	11/12/93	NLPH	7.82	5.91#								
	12/27/93	NLPH	7.50	6.23#								
	01/20/94	NLPH	7.48	6.25#								
	02/02-03/94	NLPH	7.30	6.43	4,300	24	6.7	170	26	1,200	NA	NA
	03/10/94	NLPH	7.32	6.41#								
	04/22/94	NLPH	6.67	7.06#								
	05/10-11/94	NLPH	5.81	7.92	3,900	16	<0.5	150	13	1,400	NA	NA
	06/27/94	NLPH	6.14	7.59#								
	08/31/94	NLPH	7.20	6.53#								
	09/29/94	NLPH	7.76	5.97	2,500	51	15	48	3.6	420	NA	NA
	10/25/94	Sheen	8.19	5.54#								
	11/30/94	NM	8.57	5.16#								
	12/27/94	NLPH	6.49	7.24#								
	02/06/95	Sheen	4.97	8.76								

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		<	feet	>	<	parts per billion						>
VW1 (14.01)	02/18/93	NLPH	4.52	9.49#								
	03/10/93	NLPH	5.25	8.76#								
	04/06/93	NLPH	5.06	8.95#								
	05/28/93	NLPH	5.52	8.49#								
	06/10/93	NLPH	5.62	8.39#								
	07/17/93	NLPH	6.23	7.78#								
	08/11/93	Dry										
	09/01/93	Dry										
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	NM	NM	--								
	01/20/94	Dry										
	02/02-03/94	NLPH	5.58	8.43#								
	03/10/94	NLPH	6.19	7.82#								
	04/22/94	NLPH	5.96	8.05#								
	05/10-11/94	NLPH	5.66	8.35#								
	06/27/94	NLPH	5.99	8.02#								
	08/31/94	NLPH	3.92	10.09#								
	09/29/94	NM	NM	--								
	10/25/94	Sheen	5.80	8.21								
	11/30/94	NM	6.21	7.80								
	12/27/94	NM	NM	--								
	02/06/95	NM	NM									

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
VW2												
(14.09)	02/18/93	NLPH	4.41	9.68#								
	03/10/93	NLPH	5.17	8.92#								
	04/06/93	NLPH	5.04	9.05#								
	05/28/93	NLPH	5.46	8.63#								
	06/10/93	NLPH	5.60	8.49#								
	07/17/93	NLPH	6.38	7.71#								
	08/11/93	NLPH	7.90	6.19#								
	09/01/93	0.01	7.31	6.79#								
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	Dry										
	01/20/94	NLPH	7.75	6.34#								
	02/02-03/94	Dry										
	03/10/94	NLPH	6.85	7.24#								
	04/22/94	NLPH	7.30	6.79#								
	05/10-11/94	NLPH	7.20	6.89#								
	06/27/94	NLPH	7.29	6.80#								
	08/31/94	NLPH	7.75	6.34#								
	09/29/94	NM	NM	---								
	10/25/94	NLPH	7.76	6.33								
	11/30/94	NM	7.77	6.32								
	12/27/94	NM	NM	---								
	02/06/95	NM	NM									

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X	TEPHd	VOCs	TOG
		< feet >			< parts per billion >							
VW3												
(13.37)	02/18/93	NLPH	4.62	8.69#								
	03/10/93	NLPH	4.41	8.90#								
	04/06/93	NLPH	4.10	9.21#								
	05/28/93	NLPH	4.98	8.33#								
	06/10/93	NLPH	4.98	8.33#								
	07/17/93	NLPH	5.57	7.74#								
	08/11/93	NLPH	7.69	5.62#								
	09/01/93	0.01	6.78	6.54#								
	10/26/93	Dry										
	11/12/93	Dry										
	12/27/93	NLPH	7.24	6.13#								
	01/20/93	NLPH	7.49	5.88#								
	02/02-03/94	NLPH	7.15	6.22#								
	03/10/94	NLPH	6.21	7.16#								
	04/22/94	NLPH	6.34	7.03#								
	05/10-11/94	NLPH	5.92	7.45#								
	06/27/94	NLPH	6.66	6.71#								
	08/31/94	NLPH	7.55	5.82#								
	09/29/94	NM	NM	---								
	10/25/94	NLPH	7.57	5.80								
	11/30/94	NM	6.97	6.40								
	12/27/94	NM	NM	---								
	02/06/95	NM	NM									

See Notes on page 31 of 31

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street, Oakland, California

Notes:

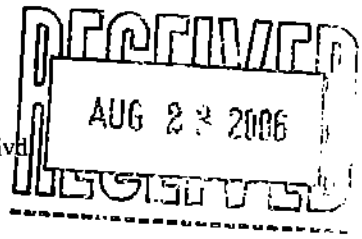
SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet
LPH = Liquid-phase hydrocarbons present, thickness not measured
NLPH = No liquid phase hydrocarbons present in well
TOC = Elevation of top of well casing; relative to mean sea level
DTW = Depth to water
Elev. = Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ] = amount recovered
gal. = gallons
c. = cups
TPHg = Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015.
BTEX = Benzene, Toluene, Ethylbenzene, and total Xylenes analyzed using modified EPA method 5030/8020.
TEPHd = Total extractable petroleum hydrocarbons as diesel analyzed using EPA method 3510/8015.
VOCs = Volatile organic compounds analyzed using EPA method 601.
TOG = Total oil and grease analyzed using Standard Method 5520.
* = Analyzed using EPA method 624 (volatile organic compounds).
NR = No liquid-phase hydrocarbons removed from well
NM = Not Measured
ND = Not Detectable
NA = Not Analyzed
--- = Not Applicable
< = Less than the indicated detection limit shown by the laboratory
# = Well monitored but not sampled
1 = Chloromethane
2 = Analyzed for Stoddard Solvent using EPA method 5030/8015.
3 = Additional Analysis on MW1 - Fecal Coliform Most Probable Number (MPN)/100 ml.
4 = VOCs Detected using EPA Method 624 - 16,000 ppb Benzene, 480 ppb Toluene, 4,500 ppb Ethylbenzene, 9,900 ppb total Xylenes.
VOCs Detected using EPA Method 625 - 1,800 ppb Naphthalene, 600 ppb 2-Methylnaphthalene, Bis(2-ethylhexyl) phthalate
5 = Stoddard Solution detected in the sample at approximately 320 ppb
6 = Analyzed for Stoddard Solvent using modified EPA method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
DHS = Department of Health Services, State of California, October 1990
7 = Not diesel standard pattern/Discrete peaks/Non-diesel mix
8 = A peak eluting earlier than benzene and suspected to be methyl tert-butyl ether was present

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 23, 2006



Client: ERI Petaluma (10228)
601 North McDowell Blvd
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NPH1430
Project Name: Exxon(06) 7-3006 PO:4506913729
Project Nbr: 201013X
P/O Nbr: 4506913729
Date Received: 08/09/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NPH1430-01	08/04/06 07:45
MW2	NPH1430-02	08/04/06 11:00
MW3	NPH1430-03	08/04/06 13:15
MW6	NPH1430-04	08/04/06 11:20
MW14	NPH1430-05	08/04/06 10:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield
Project Management

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1430-01 (MW1 - Water) Sampled: 08/04/06 07:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/13/06 14:15	SW846 8021B	6082511
Ethylbenzene	ND		ug/L	0.50	1	08/13/06 14:15	SW846 8021B	6082511
Toluene	ND		ug/L	0.50	1	08/13/06 14:15	SW846 8021B	6082511
Xylenes, total	ND		ug/L	0.50	1	08/13/06 14:15	SW846 8021B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*97 %*					*08/13/06 14:15*	*SW846 8021B*	*6082511*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
1,2-Dichloroethane	1.63		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
Diisopropyl Ether	ND		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
Methyl tert-Butyl Ether	71.0		ug/L	0.500	1	08/18/06 04:02	SW846 8260B	6083248
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/18/06 04:02	SW846 8260B	6083248
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*08/18/06 04:02*	*SW846 8260B*	*6083248*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*08/18/06 04:02*	*SW846 8260B*	*6083248*
Surr: Toluene-d8 (78-121%)	*97 %*					*08/18/06 04:02*	*SW846 8260B*	*6083248*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*08/18/06 04:02*	*SW846 8260B*	*6083248*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	70.9		ug/L	50.0	1	08/13/06 14:15	SW846 8015B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*97 %*					*08/13/06 14:15*	*SW846 8015B*	*6082511*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	159		ug/L	46.9	1	08/21/06 22:07	SW846 8015B	6082096
Surr: o-Terphenyl (55-150%)	*80 %*					*08/21/06 22:07*	*SW846 8015B*	*6082096*
Sample ID: NPH1430-02 (MW2 - Water) Sampled: 08/04/06 11:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	08/13/06 14:45	SW846 8021B	6082511
Ethylbenzene	ND		ug/L	0.50	1	08/13/06 14:45	SW846 8021B	6082511
Toluene	ND		ug/L	0.50	1	08/13/06 14:45	SW846 8021B	6082511
Xylenes, total	ND		ug/L	0.50	1	08/13/06 14:45	SW846 8021B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*08/13/06 14:45*	*SW846 8021B*	*6082511*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
1,2-Dichloroethane	1.34		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
Ethanol	ND		ug/L	50.0	1	08/18/06 04:27	SW846 8260B	6083248
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
Diisopropyl Ether	ND		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
Methyl tert-Butyl Ether	0.820		ug/L	0.500	1	08/18/06 04:27	SW846 8260B	6083248
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/18/06 04:27	SW846 8260B	6083248
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/18/06 04:27*	*SW846 8260B*	*6083248*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*08/18/06 04:27*	*SW846 8260B*	*6083248*

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1430-02 (MW2 - Water) - cont. Sampled: 08/04/06 11:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (78-121%)	*97 %*					*08/18/06 04:27*	*SW846 8260B*	*6083248*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*08/18/06 04:27*	*SW846 8260B*	*6083248*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	08/13/06 14:45	SW846 8015B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*08/13/06 14:45*	*SW846 8015B*	*6082511*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	145		ug/L	46.9	1	08/21/06 22:25	SW846 8015B	6082096
Surr: o-Terphenyl (55-150%)	*80 %*					*08/21/06 22:25*	*SW846 8015B*	*6082096*
Sample ID: NPH1430-03RE1 (MW3 - Water) Sampled: 08/04/06 13:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	14.7		ug/L	0.50	1	08/14/06 22:47	SW846 8021B	6082762
Ethylbenzene	1.44		ug/L	0.50	1	08/14/06 22:47	SW846 8021B	6082762
Toluene	0.57		ug/L	0.50	1	08/14/06 22:47	SW846 8021B	6082762
Xylenes, total	4.23		ug/L	0.50	1	08/14/06 22:47	SW846 8021B	6082762
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*08/14/06 22:47*	*SW846 8021B*	*6082762*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
1,2-Dichloroethane	1.45		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
Diisopropyl Ether	ND		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
Methyl tert-Butyl Ether	10.1		ug/L	0.500	1	08/18/06 04:53	SW846 8260B	6083248
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/18/06 04:53	SW846 8260B	6083248
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*08/18/06 04:53*	*SW846 8260B*	*6083248*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*08/18/06 04:53*	*SW846 8260B*	*6083248*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/18/06 04:53*	*SW846 8260B*	*6083248*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*08/18/06 04:53*	*SW846 8260B*	*6083248*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	441		ug/L	50.0	1	08/14/06 22:47	SW846 8015B	6082762
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*08/14/06 22:47*	*SW846 8015B*	*6082762*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	3890		ug/L	46.9	1	08/21/06 22:42	SW846 8015B	6082096
Surr: o-Terphenyl (55-150%)	*73 %*					*08/21/06 22:42*	*SW846 8015B*	*6082096*
Sample ID: NPH1430-04RE1 (MW6 - Water) Sampled: 08/04/06 11:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	294		ug/L	2.50	5	08/14/06 23:56	SW846 8021B	6082762
Ethylbenzene	74.1		ug/L	0.50	1	08/13/06 15:44	SW846 8021B	6082511
Toluene	4.42		ug/L	0.50	1	08/13/06 15:44	SW846 8021B	6082511
Xylenes, total	19.9		ug/L	0.50	1	08/13/06 15:44	SW846 8021B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*08/13/06 15:44*	*SW846 8021B*	*6082511*

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1430-04RE1 (MW6 - Water) - cont. Sampled: 08/04/06 11:20								
Volatile Organic Compounds by EPA Method 8021B - cont.								
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*08/14/06 23:56*	*SW846 8021B*	*6082762*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
1,2-Dibromoethane (EDB)	0.940		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
1,2-Dichloroethane	8.28		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
Ethanol	ND		ug/L	50.0	1	08/18/06 05:18	SW846 8260B	6083248
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
Diisopropyl Ether	ND		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
Methyl tert-Butyl Ether	0.920		ug/L	0.500	1	08/18/06 05:18	SW846 8260B	6083248
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/18/06 05:18	SW846 8260B	6083248
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*08/18/06 05:18*	*SW846 8260B*	*6083248*
Surr: Dibromofluoromethane (79-122%)	*98 %*					*08/18/06 05:18*	*SW846 8260B*	*6083248*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/18/06 05:18*	*SW846 8260B*	*6083248*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/18/06 05:18*	*SW846 8260B*	*6083248*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	4070		ug/L	50.0	1	08/13/06 15:44	SW846 8015B	6082511
Surr: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*08/13/06 15:44*	*SW846 8015B*	*6082511*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	899		ug/L	46.9	1	08/21/06 23:01	SW846 8015B	6082096
Surr: o-Terphenyl (55-150%)	*76 %*					*08/21/06 23:01*	*SW846 8015B*	*6082096*
Sample ID: NPH1430-05 (MW14 - Water) Sampled: 08/04/06 10:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	1.14		ug/L	0.50	1	08/14/06 04:45	SW846 8021B	6082217
Ethylbenzene	ND		ug/L	0.50	1	08/14/06 04:45	SW846 8021B	6082217
Toluene	ND		ug/L	0.50	1	08/14/06 04:45	SW846 8021B	6082217
Xylenes, total	0.61		ug/L	0.50	1	08/14/06 04:45	SW846 8021B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*94 %*					*08/14/06 04:45*	*SW846 8021B*	*6082217*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
1,2-Dichloroethane	1.39		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
Ethanol	ND		ug/L	50.0	1	08/18/06 05:43	SW846 8260B	6083248
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
Diisopropyl Ether	ND		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/18/06 05:43	SW846 8260B	6083248
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/18/06 05:43	SW846 8260B	6083248
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/18/06 05:43*	*SW846 8260B*	*6083248*
Surr: Dibromofluoromethane (79-122%)	*96 %*					*08/18/06 05:43*	*SW846 8260B*	*6083248*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/18/06 05:43*	*SW846 8260B*	*6083248*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/18/06 05:43*	*SW846 8260B*	*6083248*
Purgeable Petroleum Hydrocarbons								

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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1430-05 (MW14 - Water) - cont. Sampled: 08/04/06 10:40								
Purgeable Petroleum Hydrocarbons - cont.								
GRO as Gasoline	347		ug/L	50.0	1	08/14/06 04:45	SW846 8015B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*94 %*					*08/14/06 04:45*	*SW846 8015B*	*6082217*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	1290		ug/L	46.9	1	08/21/06 23:18	SW846 8015B	6082096
Surr: o-Terphenyl (55-150%)	*69 %*					*08/21/06 23:18*	*SW846 8015B*	*6082096*

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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6082096	NPH1430-01	1065.00	1.00	08/11/06 10:47	AEB	EPA 3510C
SW846 8015B	6082096	NPH1430-02	1065.00	1.00	08/11/06 10:47	AEB	EPA 3510C
SW846 8015B	6082096	NPH1430-03	1065.00	1.00	08/11/06 10:47	AEB	EPA 3510C
SW846 8015B	6082096	NPH1430-04	1065.00	1.00	08/11/06 10:47	AEB	EPA 3510C
SW846 8015B	6082096	NPH1430-05	1065.00	1.00	08/11/06 10:47	AEB	EPA 3510C

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
6082217-BLK1						
Benzene	<0.42		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Ethylbenzene	<0.36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Toluene	<0.36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Xylenes, total	<0.36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Surrogate: a,a,a-Trifluorotoluene	95%			6082217	6082217-BLK1	08/14/06 00:43
6082511-BLK1						
Benzene	<0.42		ug/L	6082511	6082511-BLK1	08/13/06 10:00
Ethylbenzene	<0.36		ug/L	6082511	6082511-BLK1	08/13/06 10:00
Toluene	<0.36		ug/L	6082511	6082511-BLK1	08/13/06 10:00
Xylenes, total	<0.36		ug/L	6082511	6082511-BLK1	08/13/06 10:00
Surrogate: a,a,a-Trifluorotoluene	99%			6082511	6082511-BLK1	08/13/06 10:00
6082762-BLK1						
Benzene	<0.42		ug/L	6082762	6082762-BLK1	08/14/06 22:01
Ethylbenzene	<0.36		ug/L	6082762	6082762-BLK1	08/14/06 22:01
Toluene	<0.36		ug/L	6082762	6082762-BLK1	08/14/06 22:01
Xylenes, total	<0.36		ug/L	6082762	6082762-BLK1	08/14/06 22:01
Surrogate: a,a,a-Trifluorotoluene	98%			6082762	6082762-BLK1	08/14/06 22:01
Volatile Organic Compounds by EPA Method 8260B						
6083248-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6083248	6083248-BLK1	08/17/06 22:33
1,2-Dibromoethane (EDB)	<0.250		ug/L	6083248	6083248-BLK1	08/17/06 22:33
1,2-Dichloroethane	<0.390		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Ethanol	<39.2		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Ethyl tert-Butyl Ether	<0.200		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Diisopropyl Ether	<0.200		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Methyl tert-Butyl Ether	<0.200		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Tertiary Butyl Alcohol	<5.06		ug/L	6083248	6083248-BLK1	08/17/06 22:33
Surrogate: 1,2-Dichloroethane-d4	103%			6083248	6083248-BLK1	08/17/06 22:33
Surrogate: Dibromofluoromethane	104%			6083248	6083248-BLK1	08/17/06 22:33
Surrogate: Toluene-d8	96%			6083248	6083248-BLK1	08/17/06 22:33
Surrogate: 4-Bromofluorobenzene	98%			6083248	6083248-BLK1	08/17/06 22:33
Purgeable Petroleum Hydrocarbons						
6082217-BLK1						
GRO as Gasoline	<33.0		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Surrogate: a,a,a-Trifluorotoluene	95%			6082217	6082217-BLK1	08/14/06 00:43
6082511-BLK1						
GRO as Gasoline	<39.0		ug/L	6082511	6082511-BLK1	08/13/06 10:00

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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6082511-BLK1						
Surrogate: a,a,a-Trifluorotoluene	99%			6082511	6082511-BLK1	08/13/06 10:00
6082762-BLK1						
GRO as Gasoline	<39.0		ug/L	6082762	6082762-BLK1	08/14/06 22:01
Surrogate: a,a,a-Trifluorotoluene	98%			6082762	6082762-BLK1	08/14/06 22:01
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6082096-BLK1						
Diesel	<33.0		ug/L	6082096	6082096-BLK1	08/21/06 17:19
Surrogate: o-Terphenyl	87%			6082096	6082096-BLK1	08/21/06 17:19

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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
6082217-BS1								
Benzene	100	90.4		ug/L	90%	77 - 122	6082217	08/14/06 07:08
Ethylbenzene	100	95.3		ug/L	95%	77 - 121	6082217	08/14/06 07:08
Toluene	100	93.2		ug/L	93%	74 - 121	6082217	08/14/06 07:08
Xylenes, total	200	189		ug/L	94%	72 - 121	6082217	08/14/06 07:08
Surrogate: a,a,a-Trifluorotoluene	30.0	29.6			99%	63 - 134	6082217	08/14/06 07:08
6082511-BS1								
Benzene	100	99.8		ug/L	100%	77 - 122	6082511	08/13/06 23:07
Ethylbenzene	100	97.4		ug/L	97%	77 - 121	6082511	08/13/06 23:07
Toluene	100	99.1		ug/L	99%	74 - 121	6082511	08/13/06 23:07
Xylenes, total	200	196		ug/L	98%	72 - 121	6082511	08/13/06 23:07
Surrogate: a,a,a-Trifluorotoluene	30.0	32.3			108%	63 - 134	6082511	08/13/06 23:07
6082762-BS1								
Benzene	100	97.3		ug/L	97%	77 - 122	6082762	08/15/06 09:43
Ethylbenzene	100	95.7		ug/L	96%	77 - 121	6082762	08/15/06 09:43
Toluene	100	95.9		ug/L	96%	74 - 121	6082762	08/15/06 09:43
Xylenes, total	200	190		ug/L	95%	72 - 121	6082762	08/15/06 09:43
Surrogate: a,a,a-Trifluorotoluene	30.0	28.6			95%	63 - 134	6082762	08/15/06 09:43
Volatile Organic Compounds by EPA Method 8260B								
6083248-BS1								
Tert-Amyl Methyl Ether	50.0	50.9		ug/L	102%	56 - 145	6083248	08/17/06 21:17
1,2-Dibromoethane (EDB)	50.0	55.4		ug/L	111%	75 - 128	6083248	08/17/06 21:17
1,2-Dichloroethane	50.0	51.4		ug/L	103%	74 - 131	6083248	08/17/06 21:17
Ethanol	5000	5380		ug/L	108%	55 - 152	6083248	08/17/06 21:17
Ethyl tert-Butyl Ether	50.0	51.6		ug/L	103%	64 - 141	6083248	08/17/06 21:17
Diisopropyl Ether	50.0	47.8		ug/L	96%	73 - 135	6083248	08/17/06 21:17
Methyl tert-Butyl Ether	50.0	51.0		ug/L	102%	66 - 142	6083248	08/17/06 21:17
Tertiary Butyl Alcohol	500	701		ug/L	140%	42 - 154	6083248	08/17/06 21:17
Surrogate: 1,2-Dichloroethane-d4	30.0	29.7			99%	70 - 130	6083248	08/17/06 21:17
Surrogate: Dibromofluoromethane	30.0	30.2			101%	79 - 122	6083248	08/17/06 21:17
Surrogate: Toluene-d8	30.0	29.2			97%	78 - 121	6083248	08/17/06 21:17
Surrogate: 4-Bromofluorobenzene	30.0	27.2			91%	78 - 126	6083248	08/17/06 21:17
Purgeable Petroleum Hydrocarbons								
6082217-BS2								
GRO as Gasoline	1000	899		ug/L	90%	68 - 128	6082217	08/14/06 07:36
Surrogate: a,a,a-Trifluorotoluene	30.0	31.1			104%	63 - 134	6082217	08/14/06 07:36
6082511-BS2								
GRO as Gasoline	1000	897		ug/L	90%	68 - 128	6082511	08/13/06 23:36

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6082511-BS2								
Surrogate: a,a,a-Trifluorotoluene	30.0	30.4			101%	63 - 134	6082511	08/13/06 23:36
6082762-BS3								
GRO as Gasoline	1000	853		ug/L	85%	68 - 128	6082762	08/15/06 10:12
Surrogate: a,a,a-Trifluorotoluene	30.0	29.6			99%	63 - 134	6082762	08/15/06 10:12
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6082096-BS1								
Diesel	1000	830		ug/L	83%	49 - 118	6082096	08/21/06 17:37
Surrogate: o-Terphenyl	20.0	17.5			88%	55 - 150	6082096	08/21/06 17:37

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
6082511-MS1										
Benzene	0.0980	51.2		ug/L	50.0	102%	50 - 159	6082511	NPH1270-01	08/13/06 22:08
Ethylbenzene	ND	49.0		ug/L	50.0	98%	50 - 155	6082511	NPH1270-01	08/13/06 22:08
Toluene	0.0540	49.4		ug/L	50.0	99%	57 - 150	6082511	NPH1270-01	08/13/06 22:08
Xylenes, total	0.0370	96.9		ug/L	100	97%	48 - 151	6082511	NPH1270-01	08/13/06 22:08
Surrogate: a,a,a-Trifluorotoluene		29.8		ug/L	30.0	99%	63 - 134	6082511	NPH1270-01	08/13/06 22:08
Volatile Organic Compounds by EPA Method 8260B										
6083248-MS1										
Tert-Amyl Methyl Ether	ND	49.6		ug/L	50.0	99%	45 - 155	6083248	NPH1068-04	08/18/06 07:50
1,2-Dibromoethane (EDB)	ND	55.9		ug/L	50.0	112%	71 - 138	6083248	NPH1068-04	08/18/06 07:50
1,2-Dichloroethane	ND	51.3		ug/L	50.0	103%	70 - 140	6083248	NPH1068-04	08/18/06 07:50
Ethanol	ND	4660		ug/L	5000	93%	49 - 158	6083248	NPH1068-04	08/18/06 07:50
Ethyl tert-Butyl Ether	ND	54.2		ug/L	50.0	108%	57 - 148	6083248	NPH1068-04	08/18/06 07:50
Diisopropyl Ether	ND	49.2		ug/L	50.0	98%	67 - 143	6083248	NPH1068-04	08/18/06 07:50
Methyl tert-Butyl Ether	0.840	53.7		ug/L	50.0	106%	55 - 152	6083248	NPH1068-04	08/18/06 07:50
Tertiary Butyl Alcohol	ND	614		ug/L	500	123%	19 - 183	6083248	NPH1068-04	08/18/06 07:50
Surrogate: 1,2-Dichloroethane-d4		28.2		ug/L	30.0	94%	70 - 130	6083248	NPH1068-04	08/18/06 07:50
Surrogate: Dibromofluoromethane		29.8		ug/L	30.0	99%	79 - 122	6083248	NPH1068-04	08/18/06 07:50
Surrogate: Toluene-d8		29.6		ug/L	30.0	99%	78 - 121	6083248	NPH1068-04	08/18/06 07:50
Surrogate: 4-Bromofluorobenzene		30.8		ug/L	30.0	103%	78 - 126	6083248	NPH1068-04	08/18/06 07:50

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	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
6082511-MSD1												
Benzene	0.0980	36.1	R2	ug/L	50.0	72%	50 - 159	35	33	6082511	NPH1270-01	08/13/06 22:38
Ethylbenzene	ND	34.2	R2	ug/L	50.0	68%	50 - 155	36	35	6082511	NPH1270-01	08/13/06 22:38
Toluene	0.0540	34.9	R2	ug/L	50.0	70%	57 - 150	34	33	6082511	NPH1270-01	08/13/06 22:38
Xylenes, total	0.0370	67.9		ug/L	100	68%	48 - 151	35	35	6082511	NPH1270-01	08/13/06 22:38
Surrogate: a,a,a-Trifluorotoluene		30.7		ug/L	30.0	102%	63 - 134			6082511	NPH1270-01	08/13/06 22:38
Volatile Organic Compounds by EPA Method 8260B												
6083248-MSD1												
Tert-Amyl Methyl Ether	ND	50.6		ug/L	50.0	101%	45 - 155	2	24	6083248	NPH1068-04	08/18/06 08:15
1,2-Dibromoethane (EDB)	ND	56.0		ug/L	50.0	112%	71 - 138	0.2	27	6083248	NPH1068-04	08/18/06 08:15
1,2-Dichloroethane	ND	52.2		ug/L	50.0	104%	70 - 140	2	21	6083248	NPH1068-04	08/18/06 08:15
Ethanol	ND	5010		ug/L	5000	100%	49 - 158	7	38	6083248	NPH1068-04	08/18/06 08:15
Ethyl tert-Butyl Ether	ND	54.3		ug/L	50.0	109%	57 - 148	0.2	22	6083248	NPH1068-04	08/18/06 08:15
Diisopropyl Ether	ND	49.0		ug/L	50.0	98%	67 - 143	0.4	22	6083248	NPH1068-04	08/18/06 08:15
Methyl tert-Butyl Ether	0.840	53.0		ug/L	50.0	104%	55 - 152	1	27	6083248	NPH1068-04	08/18/06 08:15
Tertiary Butyl Alcohol	ND	652		ug/L	500	130%	19 - 183	6	39	6083248	NPH1068-04	08/18/06 08:15
Surrogate: 1,2-Dichloroethane-d4		28.7		ug/L	30.0	96%	70 - 130			6083248	NPH1068-04	08/18/06 08:15
Surrogate: Dibromofluoromethane		29.6		ug/L	30.0	99%	79 - 122			6083248	NPH1068-04	08/18/06 08:15
Surrogate: Toluene-d8		29.2		ug/L	30.0	97%	78 - 121			6083248	NPH1068-04	08/18/06 08:15
Surrogate: 4-Bromofluorobenzene		28.1		ug/L	30.0	94%	78 - 126			6083248	NPH1068-04	08/18/06 08:15

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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
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Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8015B	Water	Diesel

Client	ERI Petaluma (10228)	Work Order:	NPH1430
	601 North McDowell Blvd.	Project Name:	Exxon(06) 7-3006 PO:4506913729
	Petaluma, CA 94954	Project Number:	201013X
Attn	Paula Sime	Received:	08/09/06 08:00

DATA QUALIFIERS AND DEFINITIONS

R2 The RPD exceeded the acceptance limit.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** NPH1430

Cooler Received/Opened On: 8/09/2006 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 1450

FED-EX

Temperature of representative sample or temperature blank when opened: 4.4 **Degrees Celsius**

(indicate IR Gun ID#)

101507

3. Were custody seals on outside of cooler? ..... YES...NO...NA

   a. If yes, how many and where: _____

4. Were the seals intact, signed, and dated correctly? ..... YES....NO...NA

5. Were custody papers inside cooler? ..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial) _____

6. Were custody seals on containers: YES NO and Intact YES NO NA

   were these signed, and dated correctly? ..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

   Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)? ..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)? ..... YES...NO...NA

11. Did all container labels and tags agree with custody papers? ..... YES...NO...NA

12. a. Were VOA vials received? ..... YES...NO...NA

    b. Was there any observable head space present in any VOA vial? ..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial) _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

    b. Did the bottle labels indicate that the correct preservatives were used ..... YES...NO...NA

    If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present? ..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial) _____

15. Were custody papers properly filled out (ink, signed, etc)? ..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place? ..... YES...NO...NA

17. Were correct containers used for the analysis requested? ..... YES...NO...NA

18. Was sufficient amount of sample sent in each container? ..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC#

Cooler Received/Opened On: August 10, 2006 @ 07:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 9221

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 5.9 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO....NA

a. If yes, how many and where: 1 - FRONT

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... EM

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... ✓

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... ✓

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... ✓

I certify that I attached a label with the unique LIMS number to each container (initial)..... ✓

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica
INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 201013X
Sampler Name: (Print) Omar A. Mata
Sampler Signature: [signature]

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 3876
PO #: 4506913729
Facility ID #: 7-3006
Global ID#: T0600100552
Site Address: 720 High Street
City, State Zip: Oakland, California 94601

TAT
- ☐ 24 hour
- ☐ 72 hour
- ☐ 48 hour
- ☐ 96 hour
- ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = TBA, ETBE, TAME, EDB, 1,2-DCA, DIPE, MTBE.
Use 8260B SIM for TBA analyses
Use silica gel cleanup on all TPHd analyses.

NPH1430
08/23/06 23:59

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Matrix: Soil	Matrix: Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	7 CA Oxys 8260	Ethanol 8260B		
MW1	8/4	745			HCl/none	6/2	X			X	X	X	X			01
MW2		1100			HCl/none	6/2	X			X	X	X	X	X		2
MW3		1315			HCl/none	6/2	X			X	X	X	X			3
MW6		1120			HCl/none	6/2	X			X	X	X	X	X		4
MW14		1040			HCl/none	6/2	X			X	X	X	X	X		5

Relinquished by: [signature] Date 8/4/06 Time

Received by: Sample Fridge Time
Alomu 30 8-8-06 1410

Relinquished by: Joel Harman Date 8/8/06 Time 1445

Received by ~~TestAmerica~~: Fed Ex Time ~~1445~~ 8/8/06 840

Laboratory Comments:
Temperature Upon Receipt: 1.7
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2010 13X

SHIPPER NO. B 021855

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

DATE: 8-4-06

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHN CORP. 2081 BAY ROAD	SHIPPER	EXXON MOBIL CORPORATION C/O ERI
STREET	EAST PALO ALTO, CA. 94303	STREET	601 N. MCDOWELL BOULEVARD PETALUMA CA 94954
DESTINATION STATE ZIP		ORIGIN STATE ZIP	

ROUTE: CAD 981 411 095

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: [signature] 8/21/06 PLACARDS TENDERED: YES____ NO ✓ PO# EWR# STORE NAME: 7-3006 STORE ADDRESS: [illegible]	254 gal			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding ________ per ________

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: [signature]

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER:
DATE:

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-786-4245

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

11-BLC-04 (Rev. 10/02)