ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

R0491

ExxonMobil
Refining & Supply

January 21, 2005

Alameda County
FEB 17 2005
Environmental Health

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3006/720 High Street, Oakland, California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Annual Groundwater Monitoring Report, Fourth Quarter 2004,*** dated January 21, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details evaluation activities for the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Annual Groundwater Monitoring Report, Fourth Quarter 2004, dated January 21, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

January 21, 2005
ERI 201013.Q044

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Semi-Annual Groundwater Monitoring Report, Fourth Quarter 2004, Former Exxon Service Station 7-3006, 720 High Street, Oakland, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is vacant.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date:		11/2/04
Sampling date:		11/2/04
Wells gauged and sampled:		MW1, MW2, MW3, MW6, and MW14
Concurrently sampled:		No
Data Provided by:		
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA 8015B	TPHd, TPHg
	EPA 8021B	BTEX
	EPA 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		249 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 11/05/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Jennifer Lacy
for

Lyz A. Cullmann
Senior Staff Geologist

John B. Bobbitt
R.G. 4313

4-30-06

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPHd ug/l	TPHg	MTBE	B	T	E	X	EHCss	TOG
MW1	1/20/1994	NLPH	9.25	3.62	—	—	—	—	—	—	—	—	—
(12.87)	02/02-03/94	NLPH	8.60	4.27	70	<50	—	<0.5	<0.5	<0.5	0.7	—	—
	3/10/1994	NLPH	8.31	4.56	—	—	—	—	—	—	—	—	—
	4/22/1994	NLPH	7.95	4.92	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	7.48	5.39	100	<50	—	<0.5	<0.5	<0.5	1.6	—	—
	6/27/1994	NLPH	7.65	5.22	—	—	—	—	—	—	—	—	—
	8/31/1994	NLPH	9.39	3.48	—	—	—	—	—	—	—	—	—
	9/29/1994	NLPH	9.83	3.04	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	10/25/1994	NLPH	10.19	2.68	—	<50	<50	<0.5	<0.5	<0.5	<0.5	—	—
	11/30/1994	NLPH	8.97	3.90	—	—	—	—	—	—	—	—	—
	12/27/1994	NLPH	7.44	5.43	—	—	—	—	—	—	—	—	—
	2/6/1995	NLPH	5.71	7.16	—	<50	100	0.52	<0.5	<0.5	<0.5	—	—
	6/7/1995	NLPH	7.62	5.25	81	<50	3.5	<0.5	<0.5	<0.5	<0.5	—	—
	9/18/1995	NLPH	10.02	2.85	82	<50	6	<0.5	<0.5	<0.5	<0.5	—	—
	11/1/1995	NLPH	10.74	2.13	160	<50	8.9	<0.5	<0.5	<0.5	<0.5	—	—
	2/14/1996	NLPH	7.81	5.06	100	<50	7.8	<0.5	<0.5	<0.5	<0.5	—	—
	6/19/1996	NLPH	7.47	5.40	93	<50	7.1	<0.5	<0.5	<0.5	<0.5	<50	—
	9/24/1996	NLPH	10.42	2.45	83	<50	9.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/11/1996	NLPH	8.50	4.37	81	<50	7.2	<0.5	<0.5	<0.5	<0.5	—	—
	3/19/1997	NLPH	9.14	3.73	78	<50	6.4	<0.5	<0.5	<0.5	<0.5	—	—
	6/4/1997	NLPH	9.82	3.05	58	<50	6.0	<0.5	<0.5	<0.5	<0.5	—	—
	9/2/1997	NLPH	10.26	2.61	150	<50	5.4	<0.5	<0.5	<0.5	<0.5	—	—
	12/2/1997	NLPH	9.32	3.55	88	<50	5.1	<0.5	<0.5	<0.5	<0.5	—	—
	3/24/1998	NLPH	6.44	6.43	58	<50	5.6	<0.5	<0.5	<0.5	<0.5	—	—
	6/23/1998	NLPH	9.23	3.64	84	<50	3.8	<0.5	<0.5	<0.5	<0.5	—	—
	9/29/1998	NLPH	9.91	2.96	61	<50	2.6	<0.5	<0.5	<0.5	<0.5	—	—
	12/30/1998	NLPH	9.21	3.66	80	<50	4.1	<0.5	<0.5	<0.5	<0.5	—	—
	3/24/1999	NLPH	5.53	7.34	64.3	<50	4.95	<0.5	<0.5	<0.5	<0.5	—	—
	6/22/1999	NLPH	7.39	5.48	83.5	<50	3.70	<0.5	<0.5	<0.5	<0.5	—	—
	9/29/1999	NLPH	8.90	3.97	52.9	<50	4.81	<0.5	<0.5	<0.5	<0.5	—	—
	12/21/1999	NLPH	8.94	3.93	60	<50	10	<0.5	<0.5	<0.5	<0.5	—	—
	3/21/2000	NLPH	5.34	7.53	—	<50	4.5	<0.5	<0.5	<0.5	<0.5	—	—
	3/30/2001	NLPH	5.29	7.58	79	<50	10k	<0.5	<0.5	<0.5	<0.5	—	—
(12.79)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.											
n	3/11/2002	NLPH	5.39	7.40	<50.0	116	110/160 k	1.10	<0.50	<0.50	<0.50	—	—
	3/11/2003	NLPH	6.63	6.16	<50	153	188/179 k	<0.5	<0.5	<0.5	<0.5	—	—
	3/26/2004	NLPH	6.18	6.61	74	<50.0	171 k	<0.50	0.5	<0.5	<0.5	—	—
	11/2/2004	**NLPH**	**6.44**	**6.35**	**75**	**145**	**137 k**	**0.50**	**<0.5**	**<0.5**	**<0.5**	**—**	**—**
MW2	1/20/1994	— [NR]	—	—	—	—	—	—	—	—	—	—	—
(12.98)	02/02-03/94	— [NR]	—	—	—	—	—	—	—	—	—	—	—
	3/10/1994	[8 c.]	6.96	6.02	—	—	—	—	—	—	—	—	—
	4/22/1994	[10 c.]	—	—	—	—	—	—	—	—	—	—	—
	05/10-11/94	[5 c.]	—	—	—	—	—	—	—	—	—	—	—
	6/27/1994	Sheen	7.10	5.88	—	—	—	—	—	—	—	—	—
	8/31/1994	Sheen	8.58	4.40	—	—	—	—	—	—	—	—	—
	9/29/1994	Sheen	9.11	3.87	—	—	—	—	—	—	—	—	—
	10/25/1994	Sheen	7.76	5.22	—	—	—	—	—	—	—	—	—
	11/30/1994	—	7.33	5.65	—	—	—	—	—	—	—	—	—
	12/27/1994	Sheen	6.77	6.21	—	—	—	—	—	—	—	—	—
	2/6/1995	Sheen	5.00	7.98	—	—	—	—	—	—	—	—	—
	6/7/1995	Sheen	7.14	5.84	—	—	—	—	—	—	—	—	—
	9/18/1995	Sheen	10.82	2.16	—	—	—	—	—	—	—	—	—
	11/1/1995	Sheen	11.65	1.33	—	—	—	—	—	—	—	—	—
	2/14/1996	Sheen	8.39	4.59	—	—	—	—	—	—	—	—	—
	6/19/1996	Sheen	6.65	6.43	—	—	—	—	—	—	—	—	—
	9/24/1996	Sheen	11.56	1.42	—	—	—	—	—	—	—	—	—
	12/11/1996	Sheen	8.02	4.96	—	—	—	—	—	—	—	—	—
	3/19/1997	Sheen	8.63	4.35	—	—	—	—	—	—	—	—	—
	6/4/1997	Sheen	10.57	2.41	—	—	—	—	—	—	—	—	—
	9/2/1997	Sheen	11.51	1.47	—	—	—	—	—	—	—	—	—
	12/2/1997	NLPH	11.24	1.74	820	1,400	57	15	2.8	8.6	<2.5	—	—
	3/27/1998	NLPH	6.06	6.92	2,000	7,400	<50	1,400	350	490	1,500	—	—
	6/23/1998	Sheen	11.06	1.92	2,900	180	9.5	3.2	0.55	0.92	1.3	—	—
	9/29/1998	NLPH	10.51	2.47	180	290	9.3	<0.50	0.65	1.5	1.5	—	—
	12/30/1998	NLPH	9.83	3.15	700	520	16	17	0.96	2.6	3.5	—	—
	3/24/1999	NLPH	4.47	8.51	1,440	14,000	<40	1,300	336	786	3,420	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCas	TOG
		<.....	feet	.....>	<.....			ug/l					.....>
MW2 (cont.)	06/22/99	NLPH	6.42	6.56	2,310	1,080	25.2	54.3	14.9	38.8	107	—	—
(12.98)	09/29/99	NLPH	8.00	4.98	2,720f	517	15.4	37.5	7.48	12.9	15.2	—	—
	12/21/99	NLPH	8.10	4.88	6,300	3,200	<2	360	5.5	120	106	—	—
	03/21/00	j	—	—	—	—	—	—	—	—	—	—	—
	03/30/01	NLPH	3.09	9.89	510	200	110k	7.2	<0.5	2.4	2.1	—	—
(13.06)	11/01/01	Well surveyed in compliance with AB 2886 requirements.											
n	03/11/02	NLPH	3.78	9.28	293	<1,000	62.0/30 k	<10.0	<10.0	<10.0	<10.0	—	—
	03/11/03	NLPH	5.49	7.57	422	1,490	325/428 k	279	3.0	9.8	18.9	—	—
	03/27/04	NLPH	4.65	8.41	184	254	131 k	6.80	0.5	<0.5	1.2	—	—
	11/02/04	**NLPH**	**4.43**	**8.63**	**96**	**52.0**	**8.00 k**	**1.40**	**<0.5**	**<0.5**	**<0.5**	**—**	**—**
MW3	01/20/94	Sheen	8.24	4.68	—	—	—	—	—	—	—	—	—
(12.92)	02/02-03/94	Sheen	7.68	5.24	—	—	—	—	—	—	—	—	—
	03/10/94	Sheen	7.24	5.68	—	—	—	—	—	—	—	—	—
	04/22/94	Sheen	6.79	6.13	—	—	—	—	—	—	—	—	—
	05/10-11/94	Sheen	6.43	6.49	—	—	—	—	—	—	—	—	—
	06/27/94	0.01 [NR]	6.97	5.95	—	—	—	—	—	—	—	—	—
	08/31/94	Sheen	8.41	4.51	—	—	—	—	—	—	—	—	—
	09/29/94	Sheen	8.97	3.95	—	—	—	—	—	—	—	—	—
	10/25/94	Sheen	9.43	3.49	—	—	—	—	—	—	—	—	—
	11/28/94	—	7.19	5.73	—	—	—	—	—	—	—	—	—
	12/27/94	Sheen	6.64	6.28	—	—	—	—	—	—	—	—	—
	02/06/95	Sheen	4.87	8.05	—	—	—	—	—	—	—	—	—
	06/07/95	Sheen	7.05	5.87	—	—	—	—	—	—	—	—	—
	09/18/95	Sheen	10.61	2.31	—	—	—	—	—	—	—	—	—
	11/01/95	Sheen	11.58	1.34	—	—	—	—	—	—	—	—	—
	02/14/96	Sheen	8.34	4.58	—	—	—	—	—	—	—	—	—
	06/19/96	Sheen	8.35	6.57	—	—	—	—	—	—	—	—	—
	09/24/96	Sheen	11.45	1.47	—	—	—	—	—	—	—	—	—
	12/11/96	NLPH	7.88	5.03	17,000*	4,800	30	340	<5.0	8.2	20	—	—
	03/19/97	NLPH	9.83	3.09	3,000	1,900	80	160	11	5.6	10	—	—
	06/04/97	NLPH	10.43	2.49	8,000	920	11	15	2.8	2.4	<2.0	—	—
	09/02/97	Sheen	12.45	0.47	—	—	—	—	—	—	—	—	—
	12/02/97	NLPH	11.21	1.71	6,700	920	21	10	2.1	<1.0	2.7	—	—
	03/24/98	NLPH	5.93	6.99	4,600	1,500	25	5,500	<5.0	<5.0	<5.0	—	—
	06/23/98	NLPH	11.13	1.79	39,000	1,300	9.4	53	<1.0	<1.0	<1.0	—	—
	09/29/98	Sheen	10.46	2.46	2,600	540	<5.0	6.8	1.9	1.4	2.3	—	—
	12/30/98	NLPH	9.72	3.20	11,000	4,000	<50	74	<10	<10	<10	—	—
	03/24/99	Sheen	4.36	8.56	3,850	2,330	<20	<5.0	<5.0	<5.0	<5.0	—	—
	06/22/99	NLPH	6.22	6.70	6,860	1,470	<10	492	<2.5	<2.5	<2.5	—	—
	09/29/99	NLPH	8.10	4.82	2,290f	315	<5.0	11.5	3.07	<1.0	2.54	—	—
	12/21/99	NLPH	7.99	4.93	37,000	6,600	4	22	5	5.1	31.4	—	—
	01/26/00	NLPH	5.48	7.44	2,600h	—	—	—	—	—	—	—	—
	03/21/00	j	—	—	—	—	—	—	—	—	—	—	—
	03/30/01	NLPH	4.02	8.90	2,000	880	300 k	130	<0.5	1.2	2.4	—	—
(13.71)	11/01/01	Well surveyed in compliance with AB 2886 requirements.											
n	03/11/02	NLPH	4.72	8.99	19,100	<2,500	130/175 k	165	<25.0	<25.0	<25.0	—	—
	03/11/03	NLPH	6.23	7.48	1,190	887	122/119 k	71.9	0.8	1.1	2.0	—	—
	03/26/04	NLPH	5.47	8.24	16,500	1,350	98.4k	30.8	1.6	<0.5	3.8	—	—
	11/02/04	**NLPH**	**5.30**	**8.41**	**3,620**	**466**	**30.8 k**	**32.4**	**<0.5**	**<0.5**	**4.7**	**—**	**—**
MW4	01/20/94	— [NR]	—	—	—	—	—	—	—	—	—	—	—
(12.77)	02/02-03/94	— [1 c.]	—	—	—	—	—	—	—	—	—	—	—
	03/10/94	[8 c.]	7.12	5.65	—	—	—	—	—	—	—	—	—
	04/22/94	[10 c.]	—	—	—	—	—	—	—	—	—	—	—
	05/10-11/94	[5 c.]	—	—	—	—	—	—	—	—	—	—	—
	06/27/94	0.01 [NR]	6.50	6.27	—	—	—	—	—	—	—	—	—
	08/31/94	0.02 [NR]	7.84	4.93	—	—	—	—	—	—	—	—	—
	09/29/94	0.03 [NR]	8.43	4.34	—	—	—	—	—	—	—	—	—
	10/25/94	Sheen	9.24	3.53	—	—	—	—	—	—	—	—	—
	11/30/94	—	6.77	6.00	—	—	—	—	—	—	—	—	—
	12/27/94	Sheen	6.14	6.63	—	—	—	—	—	—	—	—	—
	02/06/95	Sheen	4.87	7.90	—	—	—	—	—	—	—	—	—
	06/07/95	Sheen	6.91	5.86	—	—	—	—	—	—	—	—	—
	09/18/95	Sheen	9.59	3.18	—	—	—	—	—	—	—	—	—
	11/01/95	Sheen	11.52	1.25	—	—	—	—	—	—	—	—	—
	02/14/96	Sheen	8.56	4.21	—	—	—	—	—	—	—	—	—
	06/19/96	Sheen	6.09	6.68	—	—	—	—	—	—	—	—	—
	09/24/96	Sheen	10.20	2.57	—	—	—	—	—	—	—	—	—
	12/11/96	Sheen	7.78	4.99	—	—	—	—	—	—	—	—	—
	03/19/97	Sheen	8.58	4.21	—	—	—	—	—	—	—	—	—
	06/04/97	Sheen	9.31	3.46	—	—	—	—	—	—	—	—	—
	09/02/97	Sheen	10.00	2.77	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
		<.....	feet	.....>	<.....				ug/l				.....>
MW4 (cont.)	12/02/97	NLPH	8.72	4.05	15,000	1,500	50	<2.5	9.7	3.0	10	---	—
(12.77)	03/24/98	NLPH	5.79	6.98	6,400	540	38	<0.5	4.4	1.6	5.4	—	—
	06/23/98	Sheen	8.50	4.27	7,500	1,000	25	3.3	<2.0	<2.0	<2.0	—	—
	09/29/98	Sheen	9.77	3.00	65,000	7,300	<50	<10	<10	<10	<10	—	—
	12/30/98	Sheen	8.54	4.23	12,000	1,000	170	3.8	5.1	<2.5	4.1	—	—
	03/24/99	Sheen	4.41	8.36	20,500	1,300	4.40	2.64	<1.0	<1.0	<1.0	—	—
	06/22/99	NLPH	5.71	7.06	9,760	1,470	<10	404	<2.5	<2.5	<2.5	—	—
	09/29/99	NLPH	7.32	5.45	2,470g	589c	8.12	12.6	<1.0	<1.0	<1.0	—	—
	12/21/99	NLPH	7.58	5.19	230,000	2,000	<2	<0.5	0.56	1.9	18.6	—	—
	01/26/00	NLPH	5.85	6.92	3,200h	—	—	—	—	—	—	—	—
	03/21/00	NLPH	3.58	9.19	5,900	270	13	6.8	0.83	<0.5	3.6	—	—
	03/30/01	---	---	—	—	—	---	—	—	—	---	---	—
	03/11/02	j	—	—	—	—	—	—	---	---	—	—	—
	03/11/03	j	—	—	—	---	---	---	—	—	---	—	---
	03/26/04	j	---	—	—	---	—	—	—	---	---	—	—
	11/02/04	**j**	—	—	—	—	—	---	—	---	—	—	—
MW5	07/18/89	Well Destroyed											
MW6	01/20/94	--- [NR]	---	—	---	—	—	---	—	—	---	—	—
(14.27)	02/02-03/94	— [NR]	—	—	---	---	---	—	—	—	—	---	—
	03/10/94	[¼ c.]	7.82	6.45	---	—	—	---	—	---	---	—	—
	04/22/94	[10 c.]	—	—	—	---	—	—	—	—	—	—	---
	05/10-11/94	[3 c.]	---	—	—	—	—	—	—	---	—	---	---
	06/27/94	Sheen	7.77	6.50	—	—	---	—	---	—	—	—	—
	08/31/94	Sheen	9.02	5.25	---	---	---	—	—	—	—	—	—
	09/29/94	Sheen	9.51	4.76	—	—	—	—	---	—	—	—	—
	10/25/94	Sheen	9.93	4.34	—	---	—	—	—	---	—	---	---
	11/30/94	—	8.05	6.22	—	—	---	---	—	—	—	—	---
	12/27/94	—	7.54	6.73	---	---	—	—	---	—	---	---	—
	02/06/95	Sheen	5.86	8.41	—	—	---	---	—	—	—	—	---
	06/07/95	Sheen	8.07	6.20	---	—	—	—	—	---	—	---	---
	09/18/95	Sheen	10.54	3.73	—	—	—	—	---	---	—	—	—
	11/01/95	Sheen	11.41	2.86	—	—	---	—	—	—	---	—	---
	02/14/96	Sheen	9.17	5.10	—	—	---	—	—	—	—	—	---
	06/19/96	Sheen	7.13	7.14	---	—	—	—	—	—	---	—	—
	09/24/96	Sheen	11.24	3.03	—	---	—	—	—	—	---	---	—
	12/11/96	NLPH	9.20	5.07	2,900	9,100	<100	2,100	22	160	260	—	—
	03/19/97	NLPH	10.14	4.13	3,800	24,000	250	5,600	91	1,300	1,900	—	—
	06/04/97	NLPH	10.58	3.69	3,300	20,000	270	4,400	<50	540	480	—	—
	09/02/97	NLPH	11.02	3.25	2,100	8,100	<25	1,800	<25	140	170	—	—
	12/02/97	NLPH	10.45	3.82	2,300	6,800	<100	1,100	<20	77	74	—	—
	03/24/98	NLPH	7.09	7.18	3,800	20,000	<250	4,300	<50	2,200	1,500	—	—
	06/23/98	Sheen	9.79	4.48	4,100	19,000	<500	3,400	<100	1,800	1,100	—	—
	09/29/98	NLPH	10.56	3.71	2,300	8,600	<100	2,100	25	300	260	—	—
	12/30/98	NLPH	9.97	4.30	2,700	6,800	<125	1,600	<25	84	200	—	—
	03/24/99	Sheen	5.02	9.25	2,670	12,600	<20	3,380	16.5	221	190	—	—
	06/22/99	NLPH	6.91	7.36	5,670	6,720	<40	2,400	<10	767	14.4	—	---
	09/29/99	NLPH	8.66	5.61	1,370g	6,310d	<250	<25	<25	133	<25	---	—
	12/21/99	NLPH	8.57	5.70	2,300	3,800	12	890	3.3	94	95	—	—
	03/21/00	j	—	—	—	---	—	—	—	—	—	---	---
	03/30/01	NLPH	3.66	10.61	2,000	9,200	<5k	3100	9.1	130	31	—	—
(14.23)	11/01/01	Well surveyed in compliance with AB 2886 requirements.											
n	03/11/02	NLPH	4.55	9.68	1,460	7,660	45.0/<5.0 k	2,200	25.0 m	410	285	—	—
	03/11/03	NLPH	5.79	8.44	1,100	5,120	15.7/1.80 k	920	3.2	36.0	19.4	---	—
	03/26/04	NLPH	5.22	9.01	596	5,090	0.70k	1,130	14.7	164	62.9	—	—
	11/02/04	**NLPH**	**4.84**	**9.39**	**1,000**	**4,320**	**<0.50 k**	**793**	**3.6**	**178**	**53.0**	---	—
MW7	01/20/94	NLPH	8.67	6.17	—	—	—	—	—	—	—	—	---
(14.84)	02/02-03/94	NLPH	8.47	6.37	1,300	2,900	—	79	5	8.2	21	---	4,701
	03/10/94	NLPH	8.24	6.60	—	—	---	---	—	—	—	—	---
	04/22/94	NLPH	7.95	6.89	—	---	—	—	---	—	—	---	—
	05/10-11/94	NLPH	7.53	7.31	1,300	2,400	—	88	5.6	5.2	15	---	1,400
	06/27/94	NLPH	8.01	6.83	—	---	—	---	---	—	---	—	—
	08/31/94	NLPH	9.19	5.65	—	—	---	---	—	—	—	—	---
	09/29/94	NLPH	9.65	5.19	56	1,900	—	71	3.1	3.5	7.8	---	—
	10/25/94	NLPH	9.96	4.88	89	1,400	---	51	1.5	24	6.8	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
		<.....	feet	.....>	<.....				ug/l				.....>
MW7 (cont.)	11/30/94	--	7.78	7.06	--	--	--	--	--	--	--	--	--
(14.84)	12/27/94	--	7.51	7.33	--	--	--	--	--	--	--	--	--
	02/06/95	NLPH	5.79	9.05	1,300	2,500	--	130	<10	<10	<10	1,100	--
	06/07/95	NLPH	7.73	7.11	1,200	2,400	39	91	5	7.6	14	1,000	--
	09/18/95	NLPH	9.81	5.03	1,100	1,800	<25	17	<5.0	<5.0	<5.0	870	--
	11/01/95	NLPH	10.56	4.28	1,700	3,000	<13	2.7	11	25	<2.5	1,400	--
	02/14/96	NLPH	8.04	6.80	1,200	1,900	<25	59	<5.0	<5.0	<5.0	940	--
	06/19/96	NLPH	7.33	7.51	1,400	2,000	<25	96	<5.0	<5.0	5.6	1,000	--
	09/24/96	NLPH	10.10	4.74	1,100	950	<25	6.8	<5.0	<5.0	<5.0	910	--
	12/11/96	NLPH	8.50	6.34	1,600	2,500	<10	50	<2.0	6.4	30	1,100	--
	03/19/97	NLPH	8.88	5.96	840	2,700	<25	61	8.0	21	68	580	--
	06/04/97	NLPH	9.38	5.46	1,000	1,900	<2.5	45	<2.0	5.3	13	780	--
	09/02/97	NLPH	9.69	5.15	790	1,700	<2.5	28	2.2	<2.0	5.9	740	--
	12/02/97	NLPH	8.65	6.19	1,100	2,000	14	33	2.2	2.0	5.8	--	--
	03/24/98	NLPH	6.40	8.44	950	2,300	<25	73	<5.0	<5.0	22	--	--
	06/23/98	NLPH	8.34	6.50	1,600	4,700	140	50	<5.0	12	20	--	--
	09/29/98	NLPH	9.76	5.08	630	700	<5.0	2.7	1.3	2.4	5.3	--	--
	12/30/98	NLPH	8.86	5.98	1,700	1,400	<5.0	17	7.7	2.8	16	--	--
	03/24/99	Sheen	5.48	9.36	860	1,740	6.73	59.2	2.76	4.33	15.1	--	--
	06/22/99	NLPH	6.54	8.30	5,330	3,250	<4.0	59.5	3.96	2.89	6.38	--	--
	09/29/99	NLPH	8.45	6.39	1,750g	1,360e	<25	3.07	<2.5	5.02	6.32	--	--
	12/21/99	NLPH	8.39	6.45	4,600	2,900	<2	47	2	1.7	8.53	--	--
	03/21/00	NLPH	4.72	10	1,500	760	<2	43	2	2.2	10.8	--	
	12/21/00	Well destroyed											
MW8	01/20/94	Sheen	8.90	4.55	--	--	--	--	--	--	--	--	--
(13.45)	02/02-03/94	Sheen	8.58	4.87	--	--	--	--	--	--	--	--	--
	03/10/94	Sheen	7.16	6.29	--	--	--	--	--	--	--	--	--
	04/22/94	Sheen	7.34	6.11	--	--	--	--	--	--	--	--	--
	05/10-11/94	Sheen	7.04	6.41	--	--	--	--	--	--	--	--	--
	06/27/94	Sheen	6.01	7.44	--	--	--	--	--	--	--	--	--
	08/31/94	Sheen	9.26	4.19	--	--	--	--	--	--	--	--	--
	09/29/94	Sheen	9.76	3.69	--	--	--	--	--	--	--	--	--
	10/25/94	Sheen	10.05	3.40	--	--	--	--	--	--	--	--	--
	11/30/94	--	7.68	5.77	--	--	--	--	--	--	--	--	--
	12/27/94	Sheen	7.11	6.34	--	--	--	--	--	--	--	--	--
	02/06/95	Sheen	5.39	8.06	--	--	--	--	--	--	--	--	--
	06/07/95	Sheen	7.53	5.92	--	--	--	--	--	--	--	--	--
	09/18/95	Sheen	9.84	3.61	--	--	--	--	--	--	--	--	--
	11/01/95	Sheen	10.47	2.98	--	--	--	--	--	--	--	--	--
	02/14/96	Sheen	8.27	5.18	--	--	--	--	--	--	--	--	--
	06/19/96	Sheen	6.88	6.57	--	--	--	--	--	--	--	--	--
	09/24/96	Sheen	10.13	3.32	--	--	--	--	--	--	--	--	--
	12/11/96	Sheen	8.53	4.92	--	--	--	--	--	--	--	--	--
	03/19/97	Sheen	9.09	4.36	--	--	--	--	--	--	--	--	--
	06/04/97	Sheen	9.52	3.93	--	--	--	--	--	--	--	--	--
	09/02/97	NLPH	9.72	3.73	6,000	20,000	<50	57	<50	850	660	--	--
	12/02/97	NLPH	8.83	4.62	2,700	6,900	130	83	<10	<10	100	--	--
	03/24/98	NLPH	6.52	6.93	2,900	10,000	<125	190	<25	470	330	--	--
	06/23/98	NLPH	9.02	4.43	3,700	10,000	<50	140	<10	460	260	--	--
	09/29/98	NLPH	9.72	3.73	3,600	12,000	130	46	<10	340	190	--	--
	12/30/98	NLPH	9.06	4.39	3,000	11,000	140	170	<25	230	160	--	--
	03/24/99	Sheen	5.21	8.24	2,250	13,000	22.6	336	53.2	415	326	--	--
	06/22/99	Sheen	6.51	6.94	4,010	13,000	84.9	174	<5.0	186	13.1	--	--
	09/29/99	NLPH	8.22	5.23	2,170g	5,420	<25	20.4	<5.0	<5.0	38.5	--	--
	12/21/99	NLPH	8.41	5.04	2,100	4,700	<2	190	15	160	66.2	--	--
	03/21/00	NLPH	4.47	8.98	--	6,300	270	380	12	260	86	--	
	12/21/00	Well destroyed											
MW9	01/20/94	--	--	--	--	--	--	--	--	--	--	--	--
(14.64)	02/02-03/94	--	--	--	--	--	--	--	--	--	--	--	--
	03/10/94	NLPH	6.90	7.74	--	--	--	--	--	--	--	--	--
	04/22/94	NLPH	7.38	7.26	--	--	--	--	--	--	--	--	--
	05/10-11/94	NLPH	6.96	7.68	--	--	--	--	--	--	--	--	--
	06/27/94	NLPH	7.65	6.99	--	--	--	--	--	--	--	--	--
	08/31/94	NLPH	8.87	5.77	--	--	--	--	--	--	--	--	--
	09/29/94	NLPH	9.19	5.45	<50	<50	--	<0.5	<0.5	<0.5	<0.5	--	--
	10/25/94	NLPH	9.66	4.98	<50	<50	--	<0.5	<0.5	<0.5	<0.5	--	--

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
		<.....	feet	.....>	<.....				ug/l				.....>
MW9 (cont.)	11/30/94	—	8.38	6.26	—	—	—	—	—	—	—	—	—
(14.64)	12/27/94	NLPH	7.29	7.35	—	—	—	—	—	—	—	—	—
	02/06/95	NLPH	5.74	8.90	56	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	06/07/95	NLPH	8.33	6.31	72	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/18/95	NLPH	9.28	5.36	60	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	11/01/95	NLPH	10.09	4.55	61	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	02/14/96	NLPH	6.26	8.38	83	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	06/19/96	NLPH	6.68	7.96	68	<50	<2.5	<0.5	<0.5	<0.5	<0.5	<50	—
	09/24/96	NLPH	9.72	4.92	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/11/96	NLPH	8.11	6.53	91	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/19/97	NLPH	7.72	6.92	140	<50	<2.5	0.83	<0.5	<0.5	<0.5	—	—
	06/04/97	NLPH	8.87	5.77	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/02/97	NLPH	9.44	5.20	140	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/02/97	NLPH	8.43	6.21	71	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/98	NLPH	5.84	8.80	62	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	06/23/98	NLPH	7.81	6.83	69	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/29/98	NLPH	9.26	5.38	52	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/30/98	NLPH	8.28	6.36	74	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/99	NLPH	4.74	9.90	71.1	b	—	—	—	—	—	—	—
	06/22/99	—	—	—	—	—	—	—	—	—	—	—	—
	09/29/99	NLPH	8.41	6.23	—	—	—	—	—	—	—	—	—
	12/21/99	NLPH	8.20	6.44	—	—	—	—	—	—	—	—	—
	03/21/00	NLPH	4.59	10.05	—	—	—	—	—	—	—	—	—
	12/21/00	Well destroyed											
MW10	01/20/94	NLPH	8.40	5.65	—	—	—	—	—	—	—	—	—
(14.05)	02/02-03/94	NLPH	8.00	6.05	<50	<50	—	<0.5	1	<0.5	1.8	—	—
	03/10/94	NLPH	7.56	6.49	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	7.35	6.70	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	7.06	6.99	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	06/27/94	NLPH	7.59	6.46	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	8.73	5.32	—	—	—	—	—	—	—	—	—
	09/29/94	NLPH	9.07	4.98	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	10/25/94	NLPH	9.41	4.64	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	11/30/94	—	7.62	6.43	—	—	—	—	—	—	—	—	—
	12/27/94	NLPH	7.01	7.04	—	—	—	—	—	—	—	—	—
	02/06/95	NLPH	5.60	8.45	—	<50	<50	<0.5	<0.5	<0.5	<0.5	—	—
	06/07/95	NLPH	7.12	6.93	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/18/95	NLPH	8.54	5.51	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	11/01/95	NLPH	9.44	4.61	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	02/14/96	NLPH	9.36	4.69	64	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	06/19/96	NLPH	7.32	6.73	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	<50	—
	09/24/96	NLPH	9.07	4.98	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/11/96	NLPH	7.73	6.32	87	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/19/97	NLPH	7.62	6.43	51	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	06/04/97	NLPH	8.38	5.67	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/02/97	NLPH	8.64	5.41	120	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/02/97	NLPH	7.22	6.83	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/98	NLPH	5.71	8.34	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	06/23/98	NLPH	7.23	6.82	90	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/29/98	NLPH	8.39	5.66	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/30/98	NLPH	7.74	6.31	58	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/99	NLPH	4.74	9.31	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	—	—
	06/22/99	—	—	—	—	—	—	—	—	—	—	—	—
	09/29/99	NLPH	6.17	5.88	—	—	—	—	—	—	—	—	—
	12/21/99	NLPH	7.87	6.18	—	—	—	—	—	—	—	—	—
	12/21/00	Well destroyed											
MW11	01/20/94	NLPH	9.61	3.94	—	—	—	—	—	—	—	—	—
(13.55)	02/02-03/94	NLPH	9.56	3.99	160	<50	—	<0.5	1	<0.5	0.9	—	—
	03/10/94	NLPH	8.59	4.96	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	8.47	5.08	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	8.12	5.43	1002	<50	—	<0.53	<0.5	<0.5	3.2	—	—
	06/27/94	NLPH	8.65	4.90	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	9.80	3.75	—	—	—	—	—	—	—	—	—
	09/29/94	NLPH	10.16	3.39	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	10/25/94	NLPH	10.48	3.07	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	11/30/94	—	8.55	5.00	—	—	—	—	—	—	—	—	—

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720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
		<.....	feet	.....>	<.....			ug/l					.....>
MW11 (cont.)	12/27/94	NLPH	7.98	5.57	—	—	—	—	—	—	—	—	—
(13.55)	02/06/95	NLPH	6.49	7.06	160	<50	—	<0.5	<0.5	<0.5	<0.5	—	—
	06/07/95	NLPH	7.98	5.57	50	<50	42	<0.5	<0.5	<0.5	<0.5	—	—
	09/18/95	NLPH	10.12	3.43	56	<50	32	<0.5	<0.5	<0.5	<0.5	—	—
	11/01/95	NLPH	10.75	2.80	170	<50	35	<0.5	<0.5	<0.5	<0.5	—	—
	02/14/96	NLPH	8.03	5.52	76	<50	37	<0.5	<0.5	<0.5	<0.5	—	—
	06/19/96	NLPH	7.85	5.70	92	<50	33	<0.5	<0.5	<0.5	<0.5	<50	—
	09/24/96	NLPH	10.45	3.10	58	<50	40	<0.5	<0.5	<0.5	<0.5	—	—
	12/11/96	NLPH	9.02	4.53	110	<50	10	<0.5	<0.5	<0.5	<0.5	—	—
	03/19/97	NLPH	9.16	4.39	100	<50	6.9	<0.5	<0.5	<0.5	<0.5	—	—
	06/04/97	NLPH	9.91	3.64	<50	<50	5.8	<0.5	<0.5	<0.5	<0.5	—	—
	09/02/97	NLPH	10.25	3.30	150	<50	4.5	<0.5	<0.5	<0.5	<0.5	—	—
	12/02/97	NLPH	9.33	4.22	70	<50	5.8	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/98	NLPH	6.77	6.78	<50	<50	4.1	<0.5	<0.5	<0.5	<0.5	—	—
	06/23/98	NLPH	8.99	4.56	70	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—
	09/29/98	NLPH	9.89	3.66	76	<50	7.7	<0.5	<0.5	<0.5	<0.5	—	—
	12/30/98	NLPH	9.17	4.38	71	<50	3.5	<0.5	<0.5	<0.5	<0.5	—	—
	03/24/99	NLPH	5.79	7.76	58.2	<50	4.51	<0.5	1.20	<0.5	<0.5	—	—
	06/22/99	—	—	—	—	—	—	—	—	—	—	—	—
	09/29/99	NLPH	9.14	4.41	—	—	—	—	—	—	—	—	—
	12/21/99	NLPH	9.01	4.54	—	—	—	—	—	—	—	—	—
	03/21/00	NLPH	5.68	7.87	—	—	—	—	—	—	—	—	—
	12/21/00	Well destroyed											
MW12	01/20/94	NLPH	7.81	4.80	—	—	—	—	—	—	—	—	—
(12.61)	02/02-03/94	NLPH	7.22	5.39	18,000	48,000	—	4,000	2,700	2,900	9,900	—	—
	03/10/94	NLPH	6.16	6.45	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	6.31	6.30	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	6.16	6.45	8,200	46,000	—	30,003	1,600	2,900	9,100	—	—
	06/27/94	NLPH	6.55	6.06	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	7.97	4.64	—	—	—	—	—	—	—	—	—
	09/29/94	Sheen	8.52	4.09	—	—	—	—	—	—	—	—	—
	10/25/94	Sheen	8.74	3.87	—	—	—	—	—	—	—	—	—
	11/30/94	—	8.73	3.88	—	—	—	—	—	—	—	—	—
	12/30/94	NLPH	6.17	6.44	—	—	—	—	—	—	—	—	—
	02/06/95	Sheen	4.44	8.17	—	—	—	—	—	—	—	—	—
	06/07/95	Sheen	6.59	6.02	—	—	—	—	—	—	—	—	—
	09/18/95	Sheen	8.96	3.65	—	—	—	—	—	—	—	—	—
	11/01/95	Sheen	10.75	1.86	—	—	—	—	—	—	—	—	—
	02/14/96	Sheen	7.73	4.88	—	—	—	—	—	—	—	—	—
	06/19/96	Sheen	5.80	6.81	—	—	—	—	—	—	—	—	—
	09/24/96	Sheen	9.14	3.47	—	—	—	—	—	—	—	—	—
	12/11/96	Sheen	7.31	5.30	—	—	—	—	—	—	—	—	—
	03/19/97	Sheen	9.96	2.65	—	—	—	—	—	—	—	—	—
	06/04/97	Sheen	8.81	3.80	—	—	—	—	—	—	—	—	—
	09/02/97	Sheen	8.93	3.68	—	—	—	—	—	—	—	—	—
	12/02/97	NLPH	8.41	4.20	3,900	45,000	<250	1,800	560	3,100	6,700	—	—
	03/24/98	NLPH	5.37	7.24	8,800	42,000	<250	820	280	2,800	6,800	—	—
	06/23/98	Sheen	8.43	4.18	7,800	39,000	560	1,000	200	2,300	4,900	—	—
	09/29/98	Sheen	8.94	3.67	21,000	40,000	<500	1,100	150	2,200	3,100	—	—
	12/30/98	Sheen	9.47	4.14	49,000	79,000	<500	1,400	400	3,300	8,500	—	—
	03/24/99	Sheen	3.71	8.90	5,070	40,600	<20	328	182	1,890	3,930	—	—
	06/22/99	Sheen	4.91	7.70	15,000	54,800	109	203	244	1,530	3,790	—	—
	09/29/99	NLPH	7.41	5.20	6,830g	22,900	194	422	72.6	1,790	2,270	—	—
	12/21/99	NLPH	7.46	5.15	10,000	25,000	<40	580	26	1,400	1,360	—	—
	03/21/00	NLPH	3.57	9.04	4,400	23,000	880	690	33	1,600	3,290	—	—
	03/30/01	—	—	—	—	—	—	—	—	—	—	—	—
	03/11/02	j	—	—	—	—	—	—	—	—	—	—	—
	03/11/03	j	—	—	—	—	—	—	—	—	—	—	—
	11/02/04	**j**	—	—	—	—	—	—	—	—	—	—	—
MW13	01/20/94	NLPH	9.08	5.12	—	—	—	—	—	—	—	—	—
(14.20)	02/02-03/94	NLPH	8.75	5.45	8,100	41,000	—	3,800	1,500	2,700	9,500	—	—
	03/10/94	Sheen	7.46	6.74	—	—	—	—	—	—	—	—	—
	04/22/94	Sheen	7.78	6.42	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	7.61	6.59	15,000	39,000	—	3,400	930	2,400	8,900	—	—
	06/27/94	NLPH	7.97	6.23	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	9.21	4.99	—	—	—	—	—	—	—	—	—
	09/29/94	NLPH	9.61	4.59	320	57,000	—	2,100	470	2,600	8,100	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
			feet		ug/l								
MW13 (cont.)	10/25/94	Sheen	9.93	4.27	—	—	—	—	—	—	—	—	—
(14.20)	11/30/94	—	8.16	6.04	—	—	—	—	—	—	—	—	—
	12/27/94	—	7.61	6.59	—	—	—	—	—	—	—	—	—
	02/06/95	Sheen	5.89	8.31	—	—	—	—	—	—	—	—	—
	06/07/95	Sheen	8.05	6.15	—	—	—	—	—	—	—	—	—
	09/18/95	Sheen	9.94	4.26	—	—	—	—	—	—	—	—	—
	11/01/95	Sheen	10.48	3.72	—	—	—	—	—	—	—	—	—
	02/14/96	Sheen	8.88	5.32	—	—	—	—	—	—	—	—	—
	06/19/96	Sheen	7.22	6.98	—	—	—	—	—	—	—	—	—
	09/24/96	Sheen	10.27	3.93	—	—	—	—	—	—	—	—	—
	12/11/96	Sheen	8.77	5.43	—	—	—	—	—	—	—	—	—
	03/19/97	Sheen	9.46	4.74	—	—	—	—	—	—	—	—	—
	06/04/97	Sheen	9.59	4.61	—	—	—	—	—	—	—	—	—
	09/02/97	Sheen	9.68	4.52	—	—	—	—	—	—	—	—	—
	12/02/97	NLPH	9.16	5.04	16,000	14,000	<250	210	<50	920	1,000	—	—
	03/24/98	NLPH	6.71	7.49	1,700	5,600	55	110	6.0	420	330	—	—
	06/23/98	NLPH	8.87	5.33	3,800	12,000	200	120	<20	300	300	—	—
	09/29/98	NLPH	9.79	4.41	2,400	4,900	130	130	12.0	410	200	—	—
	12/30/98	NLPH	9.03	5.17	2,000	6,700	520	100	11	400	250	—	—
	03/24/99	Sheen	4.91	9.29	688	3,730	15.5	35.9	1.58	150	112	—	—
	06/22/99	Sheen	5.66	8.54	4,090	7,220	56.4	29.0	<5.0	496	318	—	—
	09/29/99	NLPH	8.62	5.58	1,060g	5,200	103	83.0	5.90	322	126	—	—
	12/21/99	NLPH	8.59	5.61	1,800	4,400	<2	52	1.8	340	115	—	—
	03/21/00	J	—	—	—	—	—	—	—	—	—	—	—
	12/21/00	Well destroyed											
MW14	01/20/94	—	—	—	—	—	—	—	—	—	—	—	—
(15.18)	02/02-03/94	J			—	—	—	—	—	—	—	—	—
	03/10/94	NLPH	7.84	7.34	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	8.00	7.18	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	7.93	7.25	11,002	300	—	2.7	7.9	2	27	—	—
	06/27/94	NLPH	8.19	6.99	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	9.44	5.74	—	—	—	—	—	—	—	—	—
	09/29/94	NLPH	9.82	5.36	NA	300	1,600	<0.5	<0.5	0.9	1.3	—	—
	10/25/94	NLPH	9.99	5.19	NA	200	210	<0.5	<0.5	0.8	<0.5	—	—
	11/30/94	—	8.16	7.02	—	—	—	—	—	—	—	—	—
	12/27/94	Sheen	8.15	7.03	—	—	—	—	—	—	—	—	—
	02/06/95	NLPH	7.18	8.00	1,200	360	—	<1.0	<1.0	<1.0	<1.0	—	400
	06/07/95	NLPH	7.70	7.48	1,100	670	<2.5	<0.5	<0.5	3.6	<0.5	450	—
	09/18/95	NLPH	9.88	5.30	1,900	1,300	<10	<2.0	<2.0	<2.0	3	1,200	—
	11/01/95	NLPH	10.56	4.62	2,700	1,100	<13	<2.5	<2.5	3.2	3.1	1,600	—
	02/14/96	NLPH	9.08	6.10	1,500	470	<2.5	<0.5	<0.5	1.3	<0.5	680	—
	06/19/96	NLPH	8.50	6.68	2,000	610	<12	<2.5	<2.5	<2.5	<2.5	670	—
	09/24/96	NLPH	10.23	4.95	5,100	1,000	<25	<5.0	<5.0	<5.0	<5.0	4,500	—
	12/11/96	NLPH	9.09	6.09	2,100 l	1,100	<10	<2.0	<2.0	<2.0	3.3	750	—
	03/19/97	NLPH	7.99	7.19	1,400	690	<2.5	0.65	1.7	2.5	8.3	470	—
	06/04/97	NLPH	9.30	5.88	1,500	730	<2.5	<1.2	<1.2	3.5	5.3	590	—
	09/02/97	NLPH	9.92	5.26	1,900	910	<5.0	<5.0	<5.0	<5.0	5.9	1,300	—
	12/02/97	NLPH	9.13	6.05	1,200	570	<2.5	0.85	<0.5	<0.5	1.7	—	—
	03/24/98	NLPH	8.52	6.66	1,300	650	5.7	1.7	<1.0	<1.0	2.3	—	—
	06/23/98	NLPH	8.69	6.49	1,100	470	<2.5	<0.5	1.5	1.1	3.0	—	—
	09/29/98	NLPH	9.41	5.77	930	570	<2.5	<0.50	<0.50	2.5	3.5	—	—
	12/30/98	NLPH	9.31	5.87	2,000	420	<2.5	<0.5	<0.5	<0.5	2.8	—	—
	03/24/99	NLPH	4.23	10.95	936	456	<2.0	<0.5	<0.5	0.685	<0.5	—	—
	06/22/99	NLPH	7.24	7.94	1,720	403	<2.0	<0.5	<0.5	<0.5	<0.5	—	—
	09/29/99	NLPH	9.41	5.77	927g	388	<2.5	1.31	<0.5	0.864	2.07	—	—
	12/21/99	NLPH	8.93	6.25	1,400	420	<2	0.61	<0.5	<0.5	6.3	—	—
	03/21/00	NLPH	5.76	9.42	—	390	<2	1.4	<0.5	0.82	4.5	—	—
	03/30/01	NLPH	4.21	10.97	980	330	<5k	<0.5	<0.5	1.3	3.03	—	—
(15.14)	11/01/01	Well surveyed in compliance with AB 2886 requirements.											
n	03/11/02	NLPH	4.87	10.27	954	146	1.40/0.6 k	<0.50	<0.50	0.90	5.70	—	—
	03/11/03	NLPH	6.99	8.15	1,020	331	<0.5	<0.50	<0.5	<0.5	<0.5	—	—
	03/26/04	NLPH	7.82	7.32	586	235	<0.50 k	1.20	0.8	0.6	1.4	—	—
	11/02/04	**NLPH**	**7.06**	**8.08**	**1,110**	**282**	**<0.50 k**	**0.90**	**<0.5**	**1.6**	**7.2**	—	—
MW15	01/20/94	NLPH	7.48	6.25	—	—	—	—	—	—	—	—	—
(13.73)	02/02-03/94	NLPH	7.30	6.43	1,200	4,300	—	24	6.7	170	26	—	—
	03/10/94	NLPH	7.32	6.41	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	6.67	7.06	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
		<.....	feet	.....>	<.....			ug/l					.....>
MW15 (cont.)	05/10-11/94	NLPH	5.81	7.92	1,400	3,900	---	16	<0.5	150	13	---	---
(13.73)	8/27/1994	NLPH	6.14	7.59	---	---	---	---	---	---	---	---	---
	8/31/1994	NLPH	7.20	6.53	---	---	---	---	---	---	---	---	---
	9/29/1994	NLPH	7.76	5.97	420	2,500	---	51	15	48	3.6	---	---
	10/25/1994	Sheen	8.19	5.54	---	---	---	---	---	---	---	---	---
	11/30/1994	---	8.57	5.16	---	---	---	---	---	---	---	---	---
	12/27/1994	NLPH	6.49	7.24	---	---	---	---	---	---	---	---	---
	2/6/1995	Sheen	4.97	8.76	---	---	---	---	---	---	---	---	---
	6/7/1995	Sheen	7.14	6.59	---	---	---	---	---	---	---	---	---
	9/18/1995	Sheen	9.00	4.73	---	---	---	---	---	---	---	---	---
	11/1/1995	Sheen	10.67	3.06	---	---	---	---	---	---	---	---	---
	2/14/1996	Sheen	7.27	6.46	---	---	---	---	---	---	---	---	---
	6/19/1996	Sheen	6.85	7.08	---	---	---	---	---	---	---	---	---
	9/24/1996	Sheen	9.45	4.28	---	---	---	---	---	---	---	---	---
	12/11/1996	Sheen	7.77	5.96	---	---	---	---	---	---	---	---	---
	3/19/1997	Sheen	8.15	5.58	---	---	---	---	---	---	---	---	---
	6/4/1997	Sheen	8.62	5.11	---	---	---	---	---	---	---	---	---
	9/2/1997	NLPH	9.04	4.69	480	1,100	23	19	<2.0	11	4.9	---	---
	12/2/1997	NLPH	8.43	5.30	600	1,700	58	20	<5.0	11	<5.0	---	---
	3/24/1998	NLPH	6.35	7.38	450	2,100	<100	570	<20	<20	<20	---	---
	6/23/1998	NLPH	7.79	5.94	570	2,300	<25	440	<5.0	30	<5.0	---	---
	9/29/1998	j	---	---	---	---	---	---	---	---	---	---	---
	12/30/1998	NLPH	8.42	5.31	510	900	14	6.2	1.5	5.8	3.4	---	---
	3/24/1999	NLPH	4.69	9.04	348	1,480	12.7	181	1.15	29.8	<1.0	---	---
	6/22/1999	NLPH	5.42	8.31	558	864	6.49	12.7	<0.5	3.28	1.38	---	---
	9/29/1999	NLPH	7.08	6.65	306g	316	<5.0	1.44	7.51	1.60	3.21	---	---
	12/21/1999	NLPH	7.51	6.22	300	1,500	21	21	1.6	0.67	5.9	---	---
	3/21/2000	NLPH	3.61	10.12	220	680	<2	10	<0.5	<0.5	4.5	---	---
	12/21/2000	Well destroyed											

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered.
gal.	=	Gallons.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable Hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
---	=	Not measured/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers for TPHg, BTEX, and MTBE were broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered gasoline C6 - C12 and unidentified hydrocarbons C6 - C12.
f	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
g	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
h	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified), with silica gel cleanup.
j	=	Well inaccessible.
k	=	MTBE analyzed using EPA Method 8260B.
l	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
m	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
n	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------ug/L---------->					
MW1	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/26/04	<0.50	<0.50	<10.0	<0.50	1.60	<0.50
	11/02/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**1.80**	**<0.50**
MW2	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------	ug/L	----------			---------->
MW2 (cont.)	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/27/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/27/04	<0.50	2.90	<10.0	<0.50	<0.50	<0.50
	11/02/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW3	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/28/94	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<---------- ug/L ---------->					
MW3 (cont.)	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	01/26/00	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---			
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/26/04	<0.50	2.60	<10.0	<0.50	<0.50	0.60
	11/02/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**1.60**
MW4	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------	ug/L	----------			->
MW4 (cont.)	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	01/26/00	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/26/04	j	j	j	j	j	j
	11/02/04	**j**	**j**	**j**	**j**	**j**	**j**
MW5	07/18/89	Well destroyed.					
MW6	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<-------------------------------------ug/L------------------------------------->					
MW6 (cont.)	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/26/04	<0.50	<0.50	11.7	<0.50	34.0	<0.50
	11/02/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW7	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	4,701	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	1,400	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	ND	1,100	---	---	---	---
	06/07/95	---	1,000	---	---	---	---
	09/18/95	---	870	---	---	---	---
	11/01/95	---	1,400	---	---	---	---
	02/14/96	---	940	---	---	---	---
	06/19/96	ND	1,000	---	---	---	---
	09/24/96	ND	910	---	---	---	---
	12/11/96	ND	1,100	---	---	---	---
	03/19/97	ND	580	---	---	---	---
	06/04/97	ND	780	---	---	---	---
	09/02/97	ND	740	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------			ug/L		---------->
MW7 (cont.)	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	12/21/00	Well destroyed					
MW8	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	12/21/00	Well destroyed					

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------			ug/L		---------->
MW9	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	12/21/00	Well destroyed					

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------			ug/L		---------->
MW10	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	12/21/00	Well destroyed					
MW11	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------	ug/L	----------			---------->
MW11 (cont.)	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	12/21/00	Well destroyed					
MW12	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/30/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------			ug/L		---------->
MW12 (cont.)	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
MW13	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------			ug/L		---------->
MW13 (cont.)	03/24/98	—	—	—	—	—	—
	06/23/98	—	—	—	—	—	—
	09/29/98	—	—	—	—	—	—
	12/30/98	—	—	—	—	—	—
	03/24/99	—	—	—	—	—	—
	06/22/99	—	—	—	—	—	—
	09/29/99	—	—	—	—	—	—
	12/21/99	—	—	—	—	—	—
	03/21/00	—	—	—	—	—	—
	12/21/00	Well destroyed					
MW14	01/20/94	—	—	—	—	—	—
	02/02-03/94	—	—	—	—	—	—
	03/10/94	—	—	—	—	—	—
	04/22/94	—	—	—	—	—	—
	05/10-11/94	—	—	—	—	—	—
	06/27/94	—	—	—	—	—	—
	08/31/94	—	—	—	—	—	—
	09/29/94	—	—	—	—	—	—
	10/25/94	—	—	—	—	—	—
	11/30/94	—	—	—	—	—	—
	12/27/94	—	—	—	—	—	—
	02/06/95	—	—	—	—	—	—
	06/07/95	—	—	—	—	—	—
	09/18/95	—	—	—	—	—	—
	11/01/95	—	—	—	—	—	—
	02/14/96	—	—	—	—	—	—
	06/19/96	—	—	—	—	—	—
	09/24/96	—	—	—	—	—	—
	12/11/96	—	—	—	—	—	—
	03/19/97	—	—	—	—	—	—
	06/04/97	—	—	—	—	—	—
	09/02/97	—	—	—	—	—	—
	12/02/97	—	—	—	—	—	—
	03/24/98	—	—	—	—	—	—
	06/23/98	—	—	—	—	—	—
	09/29/98	—	—	—	—	—	—
	12/30/98	—	—	—	—	—	—
	03/24/99	—	—	—	—	—	—
	06/22/99	—	—	—	—	—	—
	09/29/99	—	—	—	—	—	—
	12/21/99	—	—	—	—	—	—

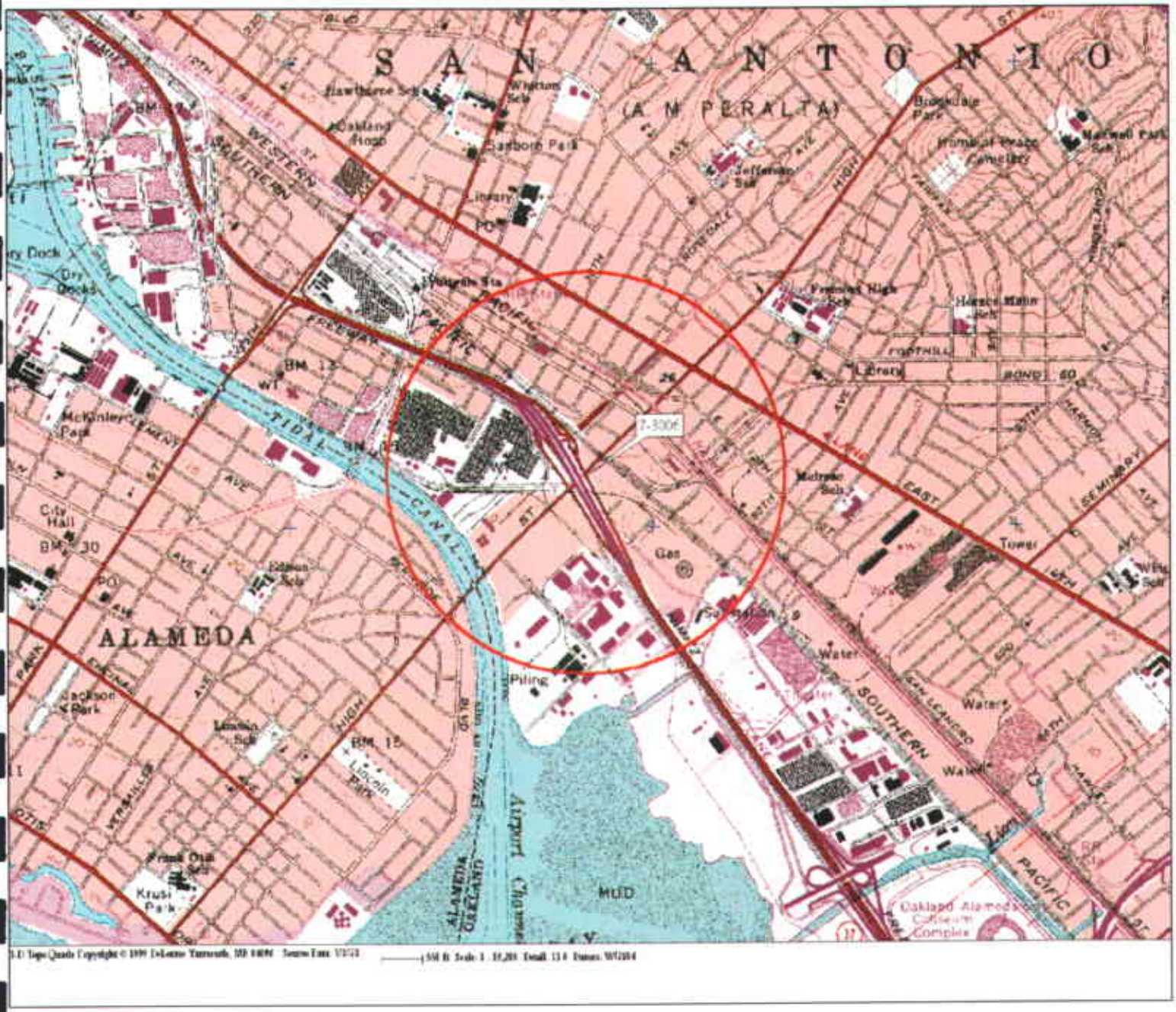
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------ug/L---------->					
MW14 (cont.)	03/21/00	---	---	---	---	---	---
	03/30/01	---	---	---	---	---	---
	03/11/02	---	---	---	---	---	---
	03/11/03	---	---	---	---	---	---
	03/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	11/02/04	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW15	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	---	---	---	---
	06/27/94	---	---	---	---	---	---
	08/31/94	---	---	---	---	---	---
	09/29/94	---	---	---	---	---	---
	10/25/94	---	---	---	---	---	---
	11/30/94	---	---	---	---	---	---
	12/27/94	---	---	---	---	---	---
	02/06/95	---	---	---	---	---	---
	06/07/95	---	---	---	---	---	---
	09/18/95	---	---	---	---	---	---
	11/01/95	---	---	---	---	---	---
	02/14/96	---	---	---	---	---	---
	06/19/96	---	---	---	---	---	---
	09/24/96	---	---	---	---	---	---
	12/11/96	---	---	---	---	---	---
	03/19/97	---	---	---	---	---	---
	06/04/97	---	---	---	---	---	---
	09/02/97	---	---	---	---	---	---
	12/02/97	---	---	---	---	---	---
	03/24/98	---	---	---	---	---	---
	06/23/98	---	---	---	---	---	---
	09/29/98	---	---	---	---	---	---
	12/30/98	---	---	---	---	---	---
	03/24/99	---	---	---	---	---	---
	06/22/99	---	---	---	---	---	---
	09/29/99	---	---	---	---	---	---
	12/21/99	---	---	---	---	---	---
	03/21/00	---	---	---	---	---	---
	12/21/00	Well destroyed					

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[ ]	=	Amount recovered.
gal.	=	Gallons.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable Hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
---	=	Not measured/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers for TPHg, BTEX, and MTBE were broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered gasoline C6 - C12 and unidentified hydrocarbons C6 - C12.
f	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
g	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
h	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified), with silica gel cleanup.
j	=	Well inaccessible.
k	=	MTBE analyzed using EPA Method 8260B.
l	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
m	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
n	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantatation procedures.



FN 2010

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

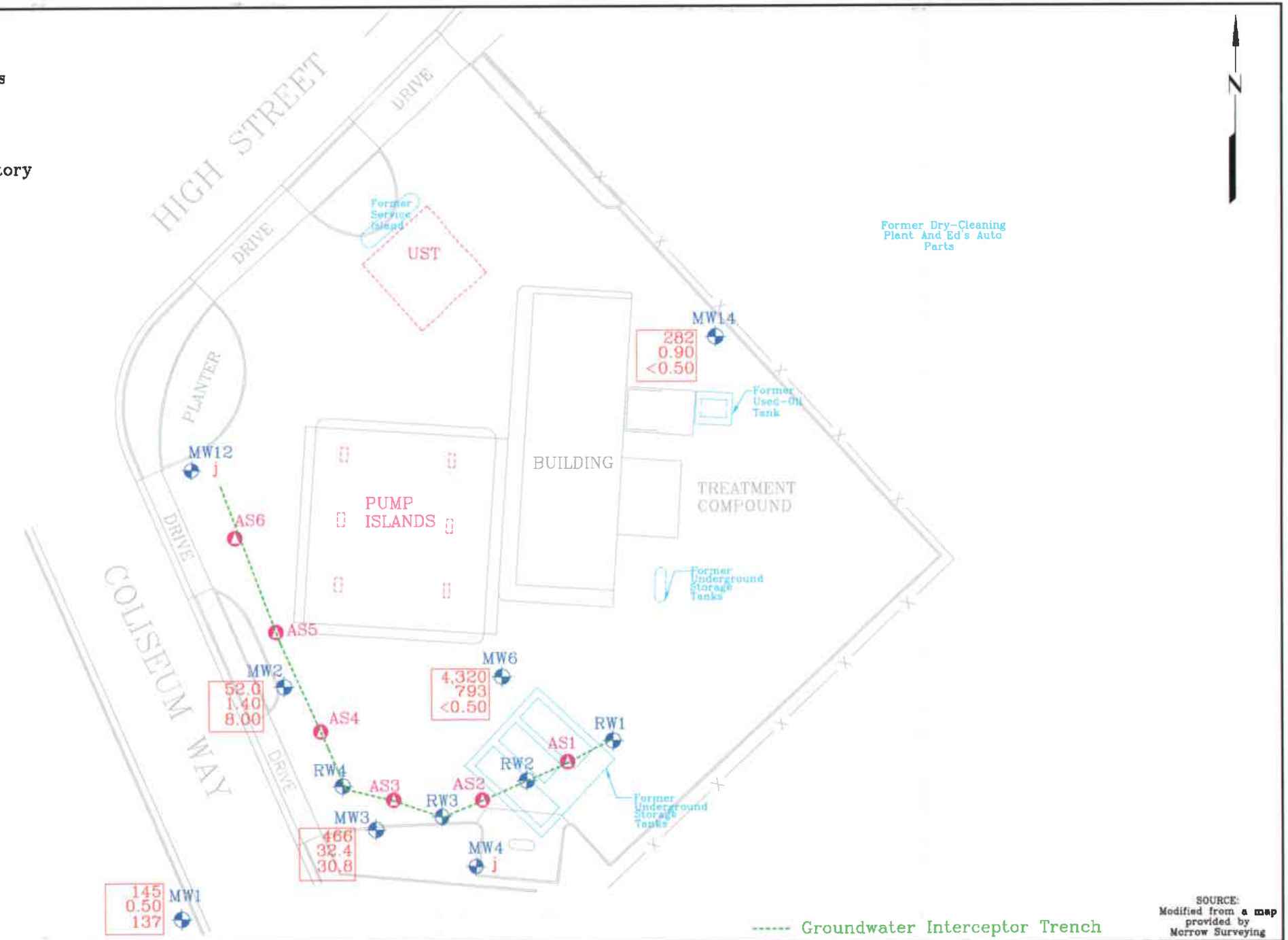
FORMER EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

PROJECT NO. 2010

PLATE 1

Analyte Concentrations in ug/L
Sampled November 2, 2004

4,320	Total Petroleum Hydrocarbons as gasoline
793	Benzene
<0.50	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
j	Well inaccessible



APPROXIMATE SCALE

0 30 60 Feet

FN 20100004_QM

------ Groundwater Interceptor Trench

SOURCE: Modified from a map provided by Morrow Surveying

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

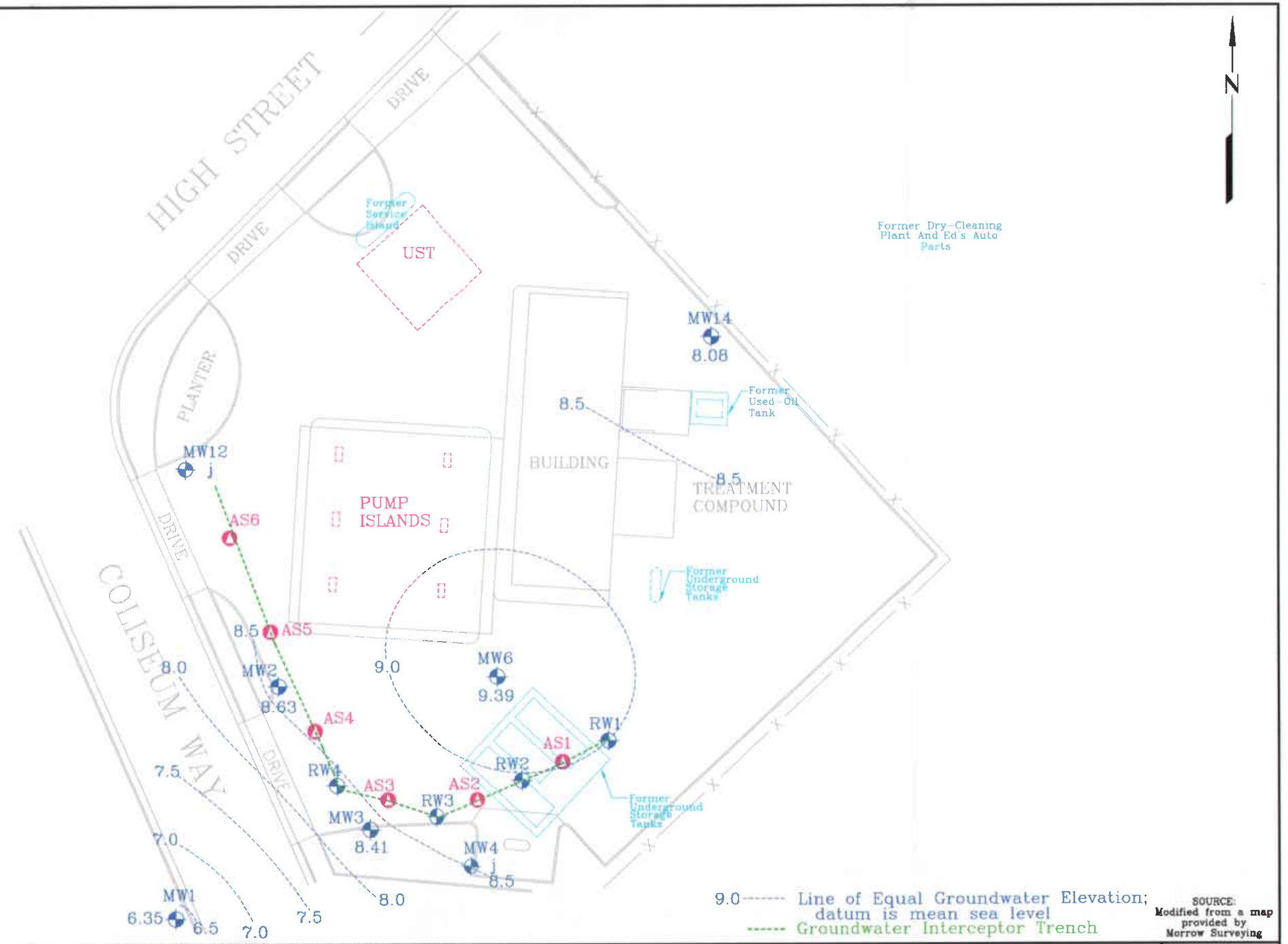
EXPLANATION

MW14 Groundwater Monitoring Well

AS6 Air Sparge Well

PROJECT NO. 2010

PLATE 2



APPROXIMATE SCALE

0 30 60 Feet

FN 20100004_QM

9.0 ------ Line of Equal Groundwater Elevation; datum is mean sea level

------ Groundwater Interceptor Trench

SOURCE: Modified from a map provided by Morrow Surveying

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
November 2, 2004
FORMER
EXXON SERVICE STATION 7-3006
720 High Street
Oakland, California

EXPLANATION

MW14 Groundwater Monitoring Well

8.08 Groundwater elevation in feet; datum is mean sea level

AS6 Air Sparge Well

j Well inaccessible

PROJECT NO. 2010

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

11/16/04

CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

NOV 17 2004

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3006
Project Number: 201013X.
Laboratory Project Number: 395461.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	04-A171445	11/ 2/04
MW2	04-A171446	11/ 2/04
MW3	04-A171447	11/ 2/04
MW6	04-A171448	11/ 2/04
MW14	04-A171449	11/ 2/04

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Roxanne L Connor Report Date: 11/15/04

Johnny A. Mitchell, Lab Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A171445
Sample ID: MW1
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 11/ 2/04
Time Collected: 18:10
Date Received: 11/ 4/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	0.50	ug/l	0.50	1.0	11/12/04	9:24	A. Cobbs	8021B	9347
Ethylbenzene	ND	ug/l	0.5	1.0	11/12/04	9:24	A. Cobbs	8021B	9347
Toluene	ND	ug/l	0.5	1.0	11/12/04	9:24	A. Cobbs	8021B	9347
Xylenes (Total)	ND	ug/l	0.5	1.0	11/12/04	9:24	A. Cobbs	8021B	9347
TPH (Gasoline Range)	145.	ug/l	50.0	1.0	11/12/04	9:24	A. Cobbs	8015B	9347
TPH (Diesel Range)	75.	ug/l	50.	1.0	11/ 6/04	0:12	B. Yanna	8015B/3510	952
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
1,2-Dichloroethane	1.80	ug/l	0.50	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
Methyl-t-butyl ether	137.	ug/l	0.50	1.0	11/ 7/04	11:24	C. Wani	8260B	4203
Diisopropyl ether	ND	ug/l	0.50	1.0	11/ 7/04	11:24	C. Wani	8260/SA05-77	4203

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/ 5/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	100.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	70. - 123.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A171445
Sample ID: MW1

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	96.	73. - 127.
VOA Surr Toluene-d8	96.	79. - 113.
VOA Surr, 4-BFB	91.	79. - 125.
VOA Surr, DBFM	107.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A171446
Sample ID: MW2
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 11/ 2/04
Time Collected: 17:05
Date Received: 11/ 4/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	1.40	ug/l	0.50	1.0	11/12/04	9:54	A. Cobbs	8021B	9347
Ethylbenzene	ND	ug/l	0.5	1.0	11/12/04	9:54	A. Cobbs	8021B	9347
Toluene	ND	ug/l	0.5	1.0	11/12/04	9:54	A. Cobbs	8021B	9347
Xylenes (Total)	ND	ug/l	0.5	1.0	11/12/04	9:54	A. Cobbs	8021B	9347
TPH (Gasoline Range)	52.0	ug/l	50.0	1.0	11/12/04	9:54	A. Cobbs	8015B	9347
TPH (Diesel Range)	96.	ug/l	50.	1.0	11/ 6/04	0:32	B. Yanna	8015B/3510	952
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
Methyl-t-butyl ether	8.00	ug/l	0.50	1.0	11/ 7/04	11:54	C. Wani	8260B	4203
Diisopropyl ether	ND	ug/l	0.50	1.0	11/ 7/04	11:54	C. Wani	8260/SA05-77	4203

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/ 5/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	70. - 123.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A171446
Sample ID: MW2

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	96.	73. - 127.
VOA Surr Toluene-d8	95.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	112.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A171447
Sample ID: MW3
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 11/ 2/04
Time Collected: 17:30
Date Received: 11/ 4/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	32.4	ug/l	0.50	1.0	11/12/04	10:25	A. Cobbs	8021B	9347
Ethylbenzene	ND	ug/l	0.5	1.0	11/12/04	10:25	A. Cobbs	8021B	9347
Toluene	ND	ug/l	0.5	1.0	11/12/04	10:25	A. Cobbs	8021B	9347
Xylenes (Total)	4.7	ug/l	0.5	1.0	11/12/04	10:25	A. Cobbs	8021B	9347
TPH (Gasoline Range)	466.	ug/l	50.0	1.0	11/12/04	10:25	A. Cobbs	8015B	9347
TPH (Diesel Range)	3820	ug/l	50.	1.0	11/ 6/04	0:52	B. Yanna	8015B/3510	952
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
Methyl-t-butyl ether	30.8	ug/l	0.50	1.0	11/ 7/04	12:23	C. Wani	8260B	4203
Diisopropyl ether	1.60	ug/l	0.50	1.0	11/ 7/04	12:23	C. Wani	8260/SA05-77	4203

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/ 5/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	106.	70. - 123.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A171447
Sample ID: MW3

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	96.	73. - 127.
VOA Surr Toluene-d8	96.	79. - 113.
VOA Surr, 4-BFB	91.	79. - 125.
VOA Surr, DBFM	105.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A171448
Sample ID: MW6
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 11/ 2/04
Time Collected: 16:35
Date Received: 11/ 4/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	793.	ug/l	10.0	10.0	11/10/04	14:59	A. Cobbs	8021B	5980
Ethylbenzene	178.	ug/l	10.0	10.0	11/10/04	14:59	A. Cobbs	8021B	5980
Toluene	3.6	ug/l	0.5	1.0	11/ 8/04	19:01	A. Cobbs	8021B	9576
Xylenes (Total)	53.0	ug/l	0.5	1.0	11/ 8/04	19:01	A. Cobbs	8021B	9576
TPH (Gasoline Range)	4320	ug/l	50.0	1.0	11/ 8/04	19:01	A. Cobbs	8015B	9576
TPH (Diesel Range)	1000	ug/l	50.	1.0	11/ 6/04	1:12	B. Yanna	8015B/3510	952
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/ 7/04	12:52	C. Wani	8260B	4203
Diisopropyl ether	ND	ug/l	0.50	1.0	11/ 7/04	12:52	C. Wani	8260/SA05-77	4203

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/ 5/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	107.	70. - 123.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A171448
Sample ID: MW6

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	99.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	90.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A171449
Sample ID: MW14
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 11/ 2/04
Time Collected: 16:00
Date Received: 11/ 4/04
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	0.90	ug/l	0.50	1.0	11/ 8/04	19:31	A. Cobbs	8021B	9576
Ethylbenzene	1.6	ug/l	0.5	1.0	11/ 8/04	19:31	A. Cobbs	8021B	9576
Toluene	ND	ug/l	0.5	1.0	11/ 8/04	19:31	A. Cobbs	8021B	9576
Xylenes (Total)	7.2	ug/l	0.5	1.0	11/ 8/04	19:31	A. Cobbs	8021B	9576
TPH (Gasoline Range)	282.	ug/l	50.0	1.0	11/ 8/04	19:31	A. Cobbs	8015B	9576
TPH (Diesel Range)	1110	ug/l	50.	1.0	11/ 6/04	1:32	B. Yanna	8015B/3510	952
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/l	0.50	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
tert-amyl methyl ether	ND	ug/L	0.50	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
Tertiary butyl alcohol	ND	ug/l	10.0	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
1,2-Dibromoethane	ND	ug/l	0.50	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
1,2-Dichloroethane	ND	ug/l	0.50	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/ 7/04	13:22	C. Wani	8260B	4203
Diisopropyl ether	ND	ug/l	0.50	1.0	11/ 7/04	13:22	C. Wani	8260/SA05-77	4203

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/ 5/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	99.	70. - 123.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A171449
Sample ID: MW14

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	92.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	108.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 201013X
Project Name: EXXONMOBIL 7-3006
Page: 1
Laboratory Receipt Date: 11/ 4/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	0.00090	0.0552	0.0500	109	50. - 160.	9576	04-A171449
Toluene	mg/l	< 0.0005	0.0546	0.0500	109	51. - 157.	9576	04-A171449
Ethylbenzene	mg/l	0.0016	0.0573	0.0500	111	47. - 159.	9576	04-A171449
Xylenes (Total)	mg/l	0.0072	0.0642	0.100	57	51. - 152.	9576	04-A171449
TPH (Gasoline Range)	mg/l	0.282	1.12	1.00	84	43. - 150.	9576	04-A171449
TPH (Diesel Range)	mg/l	< 0.050	0.943	1.00	94	35. - 124.	952	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				108	70 - 123	9576	
VOA Surr 1,2-DCA-d4	% Rec				97	73 - 127	4203	
VOA Surr Toluene-d8	% Rec				98	79 - 113	4203	
VOA Surr, 4-BFB	% Rec				89	79 - 125	4203	
VOA Surr, DBFM	% Rec				110	75 - 134	4203	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0552	0.0563	1.97	30.	9576
Toluene	mg/l	0.0546	0.0558	2.17	37.	9576
Ethylbenzene	mg/l	0.0573	0.0582	1.56	38.	9576
Xylenes (Total)	mg/l	0.0642	0.0648	0.93	33.	9576
TPH (Gasoline Range)	mg/l	1.12	1.05	6.45	27.	9576
TPH (Diesel Range)	mg/l	0.943	0.959	1.68	36.	952
BTEX/GRO Surr., a,a,a-TFT	% Recovery		114.			9576
VOA Surr 1,2-DCA-d4	% Rec		96.			4203
VOA Surr Toluene-d8	% Rec		97.			4203
VOA Surr, 4-BFB	% Rec		86.			4203
VOA Surr, DBFM	% Rec		108.			4203

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 201013X
Project Name: EXXONMOBIL 7-3006

Laboratory Receipt Date: 11/ 4/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.101	101	72 - 118	9576
Benzene	mg/l	0.100	0.102	102	72 - 118	5980
Benzene	mg/l	0.100	0.103	103	72 - 118	9347
Toluene	mg/l	0.100	0.100	100	72 - 119	9576
Toluene	mg/l	0.100	0.102	102	72 - 119	9347
Ethylbenzene	mg/l	0.100	0.101	101	71 - 119	9576
Ethylbenzene	mg/l	0.100	0.103	103	71 - 119	5980
Ethylbenzene	mg/l	0.100	0.102	102	71 - 119	9347
Xylenes (Total)	mg/l	0.200	0.199	100	70 - 117	9576
Xylenes (Total)	mg/l	0.200	0.199	100	70 - 117	9347
TPH (Gasoline Range)	mg/l	1.00	1.12	112	64 - 130	9576
TPH (Gasoline Range)	mg/l	1.00	1.03	103	64 - 130	9347
BTEX/GRO Surr., a,a,a-TFT	% Recovery			117	70 - 123	9576
BTEX/GRO Surr., a,a,a-TFT	% Recovery			112	70 - 123	5980
BTEX/GRO Surr., a,a,a-TFT	% Recovery			109	70 - 123	9347
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.942	94	41 - 120	952
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0498	100	67 - 140	4203
tert-amyl methyl ether	mg/L	0.0500	0.0497	99	68 - 134	4203
Tertiary butyl alcohol	mg/l	0.500	0.576	115	28 - 182	4203
1,2-Dibromoethane	mg/l	0.0500	0.0520	104	72 - 135	4203
1,2-Dichloroethane	mg/l	0.0500	0.0506	101	73 - 130	4203
Methyl-t-butyl ether	mg/l	0.0500	0.0503	101	69 - 136	4203
Diisopropyl ether	mg/l	0.0500	0.0490	98	65 - 140	4203
VOA Surr 1,2-DCA-d4	% Rec			96	73 - 127	4203
VOA Surr Toluene-d8	% Rec			97	79 - 113	4203
VOA Surr, 4-BFB	% Rec			88	79 - 125	4203
VOA Surr, DBFM	% Rec			111	75 - 134	4203

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 201013X
Project Name: EXXONMOBIL 7-3006

Laboratory Receipt Date: 11/ 4/04

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	9576	11/ 8/04	13:27
Benzene	< 0.00019	mg/l	5980	11/10/04	13:58
Benzene	< 0.00050	mg/l	9347	11/12/04	0:18
Toluene	< 0.0005	mg/l	9576	11/ 8/04	13:27
Toluene	< 0.0005	mg/l	9347	11/12/04	0:18
Ethylbenzene	< 0.0005	mg/l	9576	11/ 8/04	13:27
Ethylbenzene	< 0.0002	mg/l	5980	11/10/04	13:58
Ethylbenzene	< 0.0005	mg/l	9347	11/12/04	0:18
Xylenes (Total)	< 0.0005	mg/l	9576	11/ 8/04	13:27
Xylenes (Total)	< 0.0005	mg/l	9347	11/12/04	0:18
TPH (Gasoline Range)	< 0.0500	mg/l	9576	11/ 8/04	13:27
TPH (Gasoline Range)	< 0.0500	mg/l	9347	11/12/04	0:18
TPH (Diesel Range)	< 0.050	mg/l	952	11/ 5/04	22:51
BTEX/GRO Surr., a,a,a-TFT	106.	% Recovery	9576	11/ 8/04	13:27
BTEX/GRO Surr., a,a,a-TFT	103.	% Recovery	5980	11/10/04	13:58
BTEX/GRO Surr., a,a,a-TFT	98.	% Recovery	9347	11/12/04	0:18
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	4203	11/ 7/04	7:30
tert-amyl methyl ether	< 0.00030	mg/L	4203	11/ 7/04	7:30
Tertiary butyl alcohol	< 0.00428	mg/l	4203	11/ 7/04	7:30
1,2-Dibromoethane	< 0.00023	mg/l	4203	11/ 7/04	7:30
1,2-Dichloroethane	< 0.00039	mg/l	4203	11/ 7/04	7:30
Methyl-t-butyl ether	< 0.00023	mg/l	4203	11/ 7/04	7:30
Diisopropyl ether	< 0.00018	mg/l	4203	11/ 7/04	7:30

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 201013X
Project Name: EXXONMOBIL 7-3006
Page: 4
Laboratory Receipt Date: 11/ 4/04

VOA Surr 1,2-DCA-d4	92.	% Rec	4203	11/ 7/04	7:30
VOA Surr Toluene-d8	97.	% Rec	4203	11/ 7/04	7:30
VOA Surr, 4-BFB	97.	% Rec	4203	11/ 7/04	7:30
VOA Surr, DBFM	108.	% Rec	4203	11/ 7/04	7:30

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 395461

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM **BC#**

Client Name : ERI

Cooler Received/Opened On: 11/04/04 **Accessioned By:** Shawn Gracey

Log-in Personnel Signature

1. **Temperature of Cooler when triaged:** 1.5 **Degrees Celsius**
2. **Were custody seals on outside of cooler?**..... YES...NO....NA
   a. **If yes, how many, what kind and where:** 1, Front
3. **Were custody seals on containers and intact?**..... NO...YES...NA
4. **Were the seals intact, signed, and dated correctly?**..... YES....NO...NA
5. **Were custody papers inside cooler?**..... YES....NO...NA
6. **Were custody papers properly filled out (ink, signed, etc)?**..... YES....NO...NA
7. **Did you sign the custody papers in the appropriate place?**..... YES....NO...NA
8. **What kind of packing material used?** Bubblewrap Peanuts Vermiculite Other None
9. **Cooling process:** Ice Ice-pack Ice (direct contact) Dry ice Other None
10. **Did all containers arrive in good condition (unbroken)?**..... YES...NO...NA
11. **Were all container labels complete (#, date, signed, pres., etc)?**..... YES...NO...NA
12. **Did all container labels and tags agree with custody papers?**..... YES...NO...NA
13. **Were correct containers used for the analysis requested?**..... YES...NO...NA
14. a. **Were VOA vials received?**..... YES...NO...NA
    b. **Was there any observable head space present in any VOA vial?**..... NO...YES...NA
15. **Was sufficient amount of sample sent in each container?**..... YES...NO...NA
16. **Were correct preservatives used?**..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. **Was residual chlorine present?**..... NO...YES...NA
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

    1393

    Fed-Ex UPS Velocity Airborne Route Off-street Misc.
19. **If a Non-Conformance exists, see attached or comments below:**

CHAIN OF CUSTODY RECORD **395461** Page 1 of 1

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N.McDowell Blvd
City/State/Zip: Petaluma, California 94954
Project Manager Rob Saur
Telephone Number: (707) 766-2019
ERI Job Number: 201013X
Sampler Name: (Print) David Daniels
Sampler Signature: David Daniels

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: 4504239073
Facility ID # 7-3006
Global ID# T0600100552
Site Address 720 High Street
City, State Zip Oakland, California 94601

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	7 CA Oxys 8260	VOCs 8260B
MW1 1714 45	11/2/04	1600 1630			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X	
MW2 6	11/2/04	1705			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X	
MW3 7	11/2/04	1730			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X	
MW6 8	11/2/04	1635			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X	
MW14 1714 9	11/2/04	1600			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X	

Relinquished by: David Daniels Date 11/3/04 Time 7:45
Relinquished by: Date Time
Received by: Time
Received by TestAmerica: Time 11/4/04 1075

Laboratory Comments:
Temperature Upon Receipt: 1.5
Sample Containers Intact? Y
VOAs Free of Headspace? Y

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2016 B1

SHIPPER NO. B 006722

CARRIER NO.

DATE: 11/2/09

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order

NAME OF CARRIER) ENVIRONMENTAL RESOLUTIONS (SCAC)

TO

CONSIGNEE: ROMIC ENV. TECH. CORP.

STREET: 2081 BAY ROAD

DESTINATION: EAST PALO ALTO, CA 94303 STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION

STREET: CARRIER: 601 N. MCDOWELL BLVD.

ORIGIN: PETALUMA, CA 9495 STATE ZIP

ROUTE: CAD 981111085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY: T. Q. 11/05/09 PLACARDS TENDERED: YES ___ NO ✓ P.O.# EWR#: STORE NAME #: 7-3006 STORE ADDRESS: 720 High St. Oakland CA	249 gallons			

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

PER: Request of Exxon Mobil

David Daniel

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER: David Daniel

DATE: 11/5/09

EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 766-4235

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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