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ENVIRONMENTAL ENGINEERING

W. Y. Wang SENIOR ENVIRONMENTAL ENGINEER

August 1, 1991

Exxon RAS 7-3006 720 High Street Oakland, California

Mr. Larry Seto Alameda County Health Agency Division of Hazardous Materials 80 Swan Way, Suite 200 Oakland, California 94621

Dear Mr. Seto:

Attached for your review and comment is the Report on Supplemental Subsurface Environmental Investigation for the above referenced Exxon Company, U.S.A. facility in the City of Oakland. This report, by Applied GeoSystems of Fremont, California, details the results of the work performed in November and December, 1990. The work included the installation of 10 soil borings, the installation of 2 additional groundwater monitoring wells and a review of the environmental investigation being performed at an adjacent property.

Applied GeoSystems is currently designing a remediation system to addiess both the soil and groundwater problems at this site. Should you have comments or concerns please contact me at (415) 246-8768. Thank you.

Sincerely,

1 2: 3

William Y. Wang

WYW:hs 0651E Attachments

c - w/attachment:

Mr. V. Chu

Mr. L. Feldman - San Francisco Bay Region Water Quality Control Board

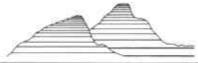
w/o attachment:

Mr. D. J. Bertoch

Mr. P. J. Brininstool

Mr. J. R. Hastings

Mr. R. C. Witham - Applied GeoSystems



Applied GeoSystems

42501 Albrae Street, Suite 100, Fremont, CA 94538 (415) 651-1906

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LETTER REPORT ON GROUND-WATER MONITORING FOR FIRST QUARTER 1991

Exxon Station No. 7-3006 720 High Street Oakland, California

AGS Job No. 87042-9

SITE CONTACTS

Site Name:

Exxon Station No. 7-3006

Site Address:

720 High Street

Oakland, California 94601

(415) 533-6066

Owner:

Victor Chu

Exxon's Environmental Engineer:

Gary Gibson

Senior Environmental Engineer

Environmental Engineering, Marketing Department

Exxon Company, U.S.A. 2300 Clayton Road

Concord, California 94520

(415) 246-8768

Consultant:

Applied GeoSystems (AGS) 42501 Albrae Street, Suite 100

Fremont, California 94538

(415) 651-1906

SITE BACKGROUND

The site is located at 720 High Street, in a predominantly industrial area of Oakland, California (Site Vicinity Map, Plate P-1). It is bounded on the northwest by High Street, on the southwest by Coliseum Way, on the northeast by a former dry-cleaning facility, and on the south by Alameda Avenue. AGS drilled borings B-14 through B-20 in November 1989 and drilled borings B-21 through B-30 in November 1990. AGS installed ground-water monitoring wells MW-2 through MW-9 in September 1987, MW-1 in May 1988, MW-10 through MW-13 in November 1989, and MW-14 and MW-15 in November 1990. The locations of the borings, wells, and pertinent site facilities are shown on the Generalized Site Plan, Plate P-2.

SITE ACTIVITIES JANUARY THROUGH MARCH 1991

Activities conducted at the site during the past quarter (see Attached Field Procedures):

- Soil sampling was performed in January 1991 in conjunction with the excavation of a new tank pit, which was performed by station owner's contractor (AGS Report No. 87042-9, dated May 10, 1991).
- Depths to ground water were measured and subjective evaluations were performed on initial water samples from each well on January 17 and March 26, 1991.
- Each well without free product was purged, and ground-water samples were collected (MW-1, MW-6, MW-7, and MW-10 through MW-14) on November 27, 1990, and submitted for analysis. Two wells, MW-9 and MW-15, were covered by excavated soil and were not sampled.
- Free product was bailed when encountered on January 17 and March 26, 1991.

SITE ACTIVITIES PLANNED FOR APRIL THROUGH JUNE 1991

Activities planned for the next quarter:

- Evaluate results of aquifer test conducted on April 22, 1991.
- Complete aeration and disposal of excavated soil from new tank pit.
- Design a remediation system for ground water.
- Prepare a Remedial Action Plan for the County of Alameda.
- Prepare permit applications for ground-water discharge.
- Continue monthly ground-water monitoring and product removal.
- Conduct quarterly ground-water sampling and analysis in June 1991.
- Report monthly monitoring and quarterly analytical results.
- Prepare engineering drawings and submit with permit applications for remediation system installation.

RESULTS OF SUBJECTIVE EVALUATIONS

In January 1991, floating product (0.05 to 0.20 foot thick) was observed in initial water samples collected from wells MW-2, MW-3, and MW-4. In March 1991, floating product (0.08 to 0.10 foot thick) was observed in wells MW-2, MW-3, and MW-4. During both January and March 1991, a sheen was observed in the sample from MW-8. Cumulative results of subjective evaluations are presented in Table 1.

The ground-water level rose an average of 0.5 foot between November 1990 and January 1991; the level rose an average of 1.6 feet between January and March 1991 (Table 1). Product thicknesses decreased compared to those observed in November 1990.

GROUND-WATER GRADIENT AND FLOW DIRECTION

The monitoring wells at this site are constructed in various permeable zones; for continuity, the ground-water elevation data from wells constructed in the shallow gravel were used to estimate the difference in ground-water elevation across the site on January 17 and March 26, 1990. The ground-water elevation contours are shown on the Ground-Water Elevation Maps, Plates P-3 and P-4. Plates P-3 and P-4 suggest that ground water flowed toward the southwest with average estimated gradients of 0.02 and 0.03, respectively. This is consistent with previous flow directions and gradient results. The maps also suggest that the ground-water level and gradient in the northern part of the site may be affected by the open excavation on the adjacent site.

ANALYTICAL METHODS AND RESULTS OF GROUND-WATER SAMPLES

Ground-water samples were analyzed for TPHg and TPHd by Environmental Protection Agency (EPA) modified Method 8015 and for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 602. Because the former waste-oil tank and former dry-cleaning facility are potential sources of solvents, the sample from well MW-7 was also analyzed for volatile organic compounds (VOCs) by EPA Method 601. Samples were analyzed for TPHg, TPHd, and BTEX at Applied Analytical laboratory in Fremont, California (Hazardous Waste Testing Laboratory Certification No. 1211), and for VOCs by Chromalab, Inc. laboratory in San Ramon, California (Hazardous Waste Testing Laboratory Certification No. E694). Copies of Chain of Custody Records and Analysis Reports are attached.

In wells without free product, concentrations of TPHg ranged from nondetectable to 100 parts per million (ppm), and benzene concentrations ranged from nondetectable to 15 ppm. In general, concentrations of gasoline hydrocarbons increased compared to previous results

(Table 3), probably as a result of the higher water level observed in March 1991. To illustrate the distribution of hydrocarbons, concentration maps were prepared for TPHg and benzene (Plates P-5 and P-6). The maps suggest that dissolved hydrocarbons are mainly found beneath the southern half of the site, and the highest concentrations are found northwest of the former main service island and in the vicinity of the former fuel tanks.

Concentrations of TPHd were nondetectable in the ground-water samples. Previously, TPHd had been detected in the wells that also contained detectable TPHg. However, Applied Analytical laboratory has revised its method of calculating TPHd, and it appears that the TPHd previously detected are now classified as TPHg.

No VOCs were in the ground-water sample from well MW-7 next to the former waste-oil tank. Cumulative results of ground-water analyses are presented in Table 3.

REMEDIATION OF GROUND-WATER

Ground-water wells with floating product have been periodically bailed. Data from the aquifer test will be used to evaluate the hydraulic parameters of the aquifer in conjunction with the proposed ground-water and floating-product extraction system.

REMEDIATION OF SOIL

Soil excavated from the new tank pit is currently being aerated onsite. Aerated soil will be removed from the site and disposed of at a Class III facility.

RECOMMENDATIONS

We recommend that copies of this report be sent to

- Mr. Larry Seto, Alameda County Health Agency, Department of Environmental Health, 80 Swan Way, Room 200, Oakland, California 94621, and
- o Mr. Lester Feldman, California Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland, California 94612.

Please call if you have any questions.

Sincerely, Applied GeoSystems

STERED GEOLOGIST

Nº EG1566

CERTIFIED

ENGINEERING

GEOLOGIST

OF CALIFORNIA

OF CALIFORNIA

OF CALIFORNIA

Rasmi El-Jurf Project Engineer

Rodger C. Witham Project Manager

Olodge C. Withen

Enclosures:

Results of Subjective Evaluation of Water Samples, Table 1

Summary of Ground-Water Elevations, Table 2 Results of Latest Ground-Water Analyses, Table 3

Results of Ground-Water Analyses, Table 4

Site Vicinity Map, Plate P-1 Generalized Site Plan, Plate P-2

Ground-Water Elevation Map (January 17, 1991), Plate P-3 Ground-Water Elevation Map (March 26, 1991), Plate P-4

Concentration of TPHg in Ground Water, Plate P-5 Concentration of Benzene in Ground Water, Plate P-6

Field Procedures

Chain of Custody Record and Certified Analysis Reports

Submitted: May 24, 1991 Revised: July 29, 1991

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES
(page 1 of 6)

Date	Depth to Water	Floating Product	Gl. a a s	77
Date	(ft)	(ft)	Sheen	Emulsion
MW-1				
04/25/89	7.55	NONE	NONE	NONE
04/27/89	10.16	NONE	SLIGHT	NONE
09/06/89	10.88	NONE	V.SLIGHT	NONE
09/22/89	11.06	NONE	NONE	NONE
11/01/89	10.82	NONE	NONE	NONE
11/15/89	11.07	NONE	NONE	NONE
12/06/89	10.33	NONE	NONE	NONE
02/20/90	8.81	NONE	NONE	NONE
04/19/90	9.33	NONE	NONE	NONE
07/03/90	8.44	NONE	NONE	NONE
07/26/90	8.99	NONE	NONE	NONE
08/20/90	9.50	NONE	NONE	NONE
09/19/90	9.99	NONE	NONE	NONE
11/27/90	10.62	NONE	NONE	NONE
01/17/91	10.31	NONE	NONE	NONE
03/26/91	7.97	NONE	NONE	NONE
MW-2				
04/25/89	9.27	2.16	NONE	NONE
07/19/89	10.81	1.56	NONE	NONE
07/27/89	10.18	0.13	NONE	HEAVY
09/06/89	10.89	0.09	NONE	SLIGHT
09/22/89	11.56	0.56	NONE	SLIGHT
11/01/89	10.85	0.09	NONE	NONE
11/15/89	11.05	0.07	NONE	NONE
12/06/89	10.23	0.13	NONE	NONE
02/20/90	8.86	0.29	NONE	NONE
04/19/90	9.09	0.10	NONE	NONE
07/03/90	8.75	0.05	NONE	NONE
07/26/90	8.71	0.10	NONE	NONE
08/20/90	9.25	0.02	NONE	NONE
09/19/90	9.79	0.02	NONE	NONE
11/27/90	10.40	0.07	NONE	NONE
01/17/91	10.03	0.05	NONE	NONE
03/26/91	8.98	0.08	NONE	NONE

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES
(page 2 of 6)

Date	Depth to Water (ft)	Floating Product (ft)	Sheen	Emulsion
 MW-3				
04/25/89	7.57	0.00	NONE	NONE
07/19/89	10.33	0.08	NONE	NONE
07/27/89	10.33	0.66	NONE	NONE
09/06/89	11.22	covered by so:		CT TCUM
09/22/89	11.38	0.07	NONE	SLIGHT
11/01/89	10.90	0.28	NONE	SLIGHT
11/15/89	11.18	0.01 0.11	NONE NONE	NONE
12/06/89	10.29	NONE	SLIGHT	NONE NONE
02/20/90	8.73	0.04	NONE	NONE
04/19/90	9.20	0.04	NONE	NONE
07/03/90	8.50	0.03	NONE	NONE
07/26/90	8.58	0.03	NONE	NONE
08/20/90	9.21	0.01	NONE	NONE
09/19/90	10.02	0.35	NONE	NONE
11/27/90	10.72	0.42	NONE	NONE
01/17/91	10.05	0.10	NONE	NONE
03/26/91	7.65	0.10	NONE	NONE
00,20,52	,	0.10	NONE	NONE
MW-4				
04/25/89	7.26	0.16	NONE	NONE
07/19/89	10.32	0.72	NONE	NONE
07/27/89		covered by so		
09/06/89	11.40	0.07	NONE	SLIGHT
09/22/89	11.64	0.19	NONE	SLIGHT
11/01/89	11.00	NONE	SLIGHT	NONE
11/15/89	11.18	0.10	NONE	NONE
12/06/89	10.25	NONE	SLIGHT	NONE
02/20/90	8.40	NONE	NONE	NONE
04/19/90	9.04	0.03	NONE	NONE
07/03/90	8.00		NONE	MODERATE
07/26/90	8.57	0.04	NONE	NONE
08/20/90	9.08	0.01	NONE	NONE
09/19/90	9.76	0.03	NONE	NONE
11/27/90	10.83	0.09	NONE	NONE
01/17/91	9.96	0.20	NONE	NONE
03/26/91	6.20	0.09	NONE	NONE

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES (page 3 of 6)

Date	Depth to Water (ft)	Floating Product (ft)	Sheen	Emulsion
MW-5				
04/25/89	8.06	0.32	NONE	NONE
07/18/89		well destroy	ed	
MW-6				
04/25/89	8.02	NONE	NONE	NONE
09/06/89	13.64	0.08	NONE	SLIGHT
09/22/89	13.79	0.07	NONE	SLIGHT
11/01/89	12.78	NONE	SLIGHT	NONE
11/15/89	12.91	NONE	SLIGHT	NONE
12/06/89	11.84	NONE	NONE	NONE
02/20/90	9.08	NONE	NONE	NONE
04/19/90	9.72	NONE	NONE	NONE
07/03/90	8.00	NONE	NONE	NONE
07/26/90	8.70	NONE	NONE	NONE
08/20/90	9.62	NONE	NONE	NONE
09/19/90	10.25	NONE	MODERATE	NONE
11/27/90	10.82	NONE	SLIGHT	NONE
01/17/91	9.93	NONE	NONE	NONE
03/26/91	8.45	NONE	NONE	NONE
MW-7				
04/25/89	8.66	NONE	NONE	NONE
09/06/89	11.72	NONE	SLIGHT	NONE
09/22/89	11.89	NONE	NONE	NONE
12/06/89	10.46	NONE	NONE	NONE
02/20/90	8.44	NONE	NONE	NONE
04/19/90	9.54	NONE	NONE	NONE
07/03/90	7.45	NONE	NONE	NONE
07/26/90	8.08	NONE	NONE	NONE
08/20/90	8.82	NONE	NONE	NONE
09/19/90	9.01	NONE	NONE	NONE
11/27/90	9.54	NONE	NONE	NONE
01/17/91	8.50	NONE	NONE	NONE
03/26/91	5.92	NONE	NONE	NONE

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES
(page 4 of 6)

Dah -	Depth to Water	Floating Product		
Date	(ft)	(ft)	Sheen	Emulsion
MW-8		·		
04/25/89	8.31	0.66	NONE	NONE
07/19/89	10.97	1.25	NONE	NONE
07/27/89	10.34	0.08	NONE	HEAVY
09/06/89	11.09	0.17	NONE	SLIGHT
09/22/89	11.58	0.36	NONE	SLIGHT
11/01/89	11.03	NONE	NONE	NONE
11/15/89	11.25	0.01	NONE	NONE
12/06/89	10.30	NONE	SLIGHT	NONE
02/20/90	8.00	0.01	NONE	NONE
04/19/90	8.50	NONE	NONE	NONE
07/03/90	7.55	NONE	NONE	NONE
07/26/90	7.86	NONE	NONE	NONE
08/20/90	8.92	NONE	NONE	NONE
09/19/90	9.55	NONE	NONE	NONE
11/27/90	10.29	0.01	NONE	NONE
01/17/91	9.97	NONE	HEAVY	NONE
03/26/91	8.45	NONE	MODERATE	NONE
MW-9				
04/25/89	8.25	NONE	NONE	NONE
09/06/89		covered by so		
09/22/89		covered by so		
12/06/89	10.12	NONE	NONE	NONE
02/20/90	9.38	NONE	NONE	NONE
04/19/90	9.40	NONE	NONE	NONE
07/03/90	8.79	NONE	NONE	NONE
07/26/90	8.70	NONE	NONE	NONE
08/20/90	9.09	NONE	NONE	NONE
09/19/90	9.52	NONE	NONE	NONE
11/27/90	9.89	NONE	NONE	NONE
01/17/91		covered by so		
03/26/91		covered by so		

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES
(page 5 of 6)

	Depth to Water	Floating Product		
Date	(ft)	(ft)	Sheen	Emulsion
MW-10				
12/06/89	10.46	NONE	NONE	NONE
02/20/90	8.12	NONE	NONE	NONE
04/19/90	8.54	NONE	NONE	NONE
07/03/90	7.88	NONE	NONE	NONE
07/26/90	8.19	NONE	NONE	NONE
08/20/90	10.33	NONE	NONE	NONE
09/19/90	9.49	NONE	NONE	NONE
11/27/90	9.89	NONE	NONE	NONE
01/17/91	9.19	NONE	NONE	NONE
03/26/91	7.48	NONE	NONE	NONE
MW-11				
12/06/89	10.62	NONE	NONE	NONE
02/20/90	9.20	NONE	NONE	NONE
04/19/90	9.80	NONE	NONE	NONE
07/03/90	8.90	NONE	NONE	NONE
07/26/90	9.36	NONE	NONE	NONE
08/20/90	9.90	NONE	NONE	NONE
09/19/90	10.39	NONE	NONE	NONE
11/27/90	10.97	NONE	NONE	NONE
01/17/91	10.76	NONE	NONE	NONE
03/26/91	8.80	NONE	NONE	NONE
MW-12				
12/06/89	8.00	NONE	NONE	NONE
02/20/90	6.33	NONE	NONE	NONE
04/19/90	7.18	NONE	NONE	NONE
07/03/90	7.41	NONE	NONE	NONE
07/26/90	6.54	NONE	NONE	NONE
08/20/90	7.23	NONE	NONE	NONE
09/19/90	7.77	NONE	NONE	NONE
11/27/90	8.15	NONE	NONE	NONE
01/17/91	8.06	NONE	NONE	NONE
03/26/91	7.21	NONE	NONE	NONE

TABLE 1
RESULTS OF SUBJECTIVE EVALUATION OF WATER SAMPLES
(page 6 of 6)

Date	Depth to Water (ft)	Floating Product (ft)	Sheen	Emulsion
MW-13				
12/06/89	9.35	NONE	NONE	NONE
02/20/90	7.73	NONE	NONE	NONE
04/19/90	8.68	NONE	NONE	NONE
07/03/90	8.00	NONE	NONE	NONE
07/26/90	7.95	NONE	NONE	NONE
08/20/90	8.66	NONE	NONE	NONE
09/19/90	9.13	NONE	NONE	NONE
11/27/90	9.49	NONE	NONE	NONE
01/17/91	9.61	NONE	NONE	NONE
03/26/91	9.25	NONE	NONE	NONE
MW-14				
11/27/90	9.88	NONE	NONE	·NONE
01/17/91	9.13	NONE	NONE	NONE
03/26/91	8.51	NONE	NONE	NONE
MW-15				
11/27/90	8.67	NONE	NONE	NONE
01/17/91	8.03	NONE	NONE	NONE
03/26/91		covered by soi		-

TABLE 2 SUMMARY OF GROUND-WATER ELEVATIONS

Well Number	Casing Elevation (ft)	Depth to Water (ft)	Ground-Water Elevation (ft)
January 17,	1991		
MW-1	12.87	10.31	2.56
MW-6	14.27	9.63	4.64
MW-7	14.84	8.50	6.34
MW-12	12.01	8.06	3.95
MW-13	14.20	9.61	4.59
MW-14	15.18	9.13	6.05
MW-15	13.73	8.03	5.70
March 26, 1	991		
MW-1	12.87	7.97	4.90
MW-6	14.27	8.45	5.82
MW-7	14.84	5.92	8.92
MW-12	12.01	7.21	4.80
MW-13	14.20	9.25	4.95
MW-14	15.18	8.51	6.67

Quarterly Ground-Water Monitoring Exxon Station No. 7-3006, Oakland, California

May 24, 1991 AGS 87042-9

TABLE 3
RESULTS OF LATEST GROUND-WATER ANALYSES
March 26, 1991

Well No.	Sample No.	TPHg ppm	Benzene ppm	Toluene ppm	Ethyl- benzene ppm	Xylenes ppm	TPHd ppm	TOG ppm	VOC ppm
MW-1	W-7-MW1	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
MW-2				free pro	oduct				
MW-3				free pro	oduct				
MW-4				free pro					
MW-6	W-8-MW6	55	10	0.38	1.6	6.9	<0.10		
MW-7	W-6-MW7	3.5	0.42	0.018	0.017	0.027	<0.10		ND
8-WM				shee	n				
MW-9				covered b	y soil				
W-10	W-7-MW10	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
W-11	W-8-MW11	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
W-12	W-8-MW12	100	15	16	2.4	11	<0.10		
W-13	W-9-MW13	72	10	8.3	1.7	6.9	<0.10	-	
ſW−14	W-7-MW14	0.20	<0.0005	0.0015	0.0008	0.0036	<0.10		
ſW-15				covered b	y soil				

TPHg = Total petroleum hydrocarbons as gasoline

TPHd = Total petroleum hydrocarbons as diesel

TOG = Total oil and grease

VOC = Volatile organic compounds

<: Not detected at method detection limit

ND: No VOC detected other than BTEX

*: W-11-MW1 = water sample - depth - well number

TABLE 4 RESULTS OF GROUND-WATER ANALYSES (page 1 of 5)

	Sample	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes	TPHd	TOG	voc
Date	No.	ppm	ppm	ppm	ppm	ppm	ppm	mqq	ppm
5/88	W-11-MW1*	0.240	0.090	0.005	0.015	0.025			ND
12/89	W-11-MW1	0.63	0.012	0.0056	0.0037	0.025	0.24		
1/90	W-9-MW1	<0.020	<0.0005	<0.00050	<0.00050	<0.00050	<0.10		
7/90	W-11-MW1	0.13	0.006	<0.00050	<0.00050	<0.00050	0.16		
L1/90	W-10-MW1	<0.050	0.0007	<0.00050	<0.00050	<0.00050	<0.10		
3/91	W-7-MW1	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10	***	
l2/89f 1/90 f 7/90 f l1/90f	W-25-MW2 ree product ree product ree product ree product ree product		0.233	0.81	0.056	0.209			
1/90 f 7/90 f L1/90f	W-25-MW3 W-14-MW3 ree product ree product ree product ree product		0.360 3.98	1.062 0.28	0.068 0.24	0.298 0.65	0.66 		

Quarterly Ground-Water Monitoring Exxon Station No. 7-3006, Oakland, California

May 24, 1991 AGS 87042-9

TABLE 4
RESULTS OF GROUND-WATER ANALYSES
(page 2 of 5)

Date	Sample No.	TPHg ppm	Benzene ppm	Toluene ppm	Ethyl- benzene ppm	Xylenes ppm	TPHd ppm	TOG ppm	VOC ppm
12/89f 4/90 f 7/90 11/90f	W-25-MW4 free product free product free product emulsion free product	t :	0.070	0.007	0.010	0.016	0.74		
	W-25-MW5 free product ell destroye		0.56	1.71	1.58	7.15	37.22		
5/88	W-15-MW6	29.3	12.82	0.55	1.44	5.50			
12/89	W-18-MW6	9.0	0.37	0.013	0.0026	0.43	4.8		
4/90	W-30-MW6	27	3.0	0.12	0.49	2.1	26		
7/90	W-30-MW6	30	5.5	1.4	1.2	3.1	13		
11/90	W-10-MW6	15	4.4	0.12	0.8	2.3	7.6		
3/91	W-8-MW6	55	10	0.38	1.6	6.9	<0.10		

See notes on page 5 of 5.

TABLE 4
RESULTS OF GROUND-WATER ANALYSES
(page 3 of 5)

Date	Sample No.	TPHg ppm	Benzene ppm	Toluene ppm	Ethyl- benzene ppm	Xylenes ppm	TPHd ppm	TOG ppm	VOC ppm
9/87	W-25-MW7	1.531	0.258	0.002	<0.002	0.042	2.79		ND
5/88	W-15-MW7		0.300**	<0.010**	<0.010**	<0.010**	0.190		ND
12/89	W-11-MW7	1.70	0.22	0.0053	0.0050	0.0086	2.5	<5	ND
4/90	W-10-MW7	2.7	0.22	0.0086	0.0070	0.020	3.5		ND
7/90	W-17-MW7	2.5	0.38	0.013	0.016	0.035	0.91		ND
11/90	W-9-MW7	2.3	0.63	0.016	0.032	0.029	1.3		0.0024
3/91	W-6-MW7	3.5	0.42	0.018	0.017	0.027	<0.10		ND
9/87	W-25-MW8	1.325	0.081	0.074	0.042	0.182			
5/88 f	ree product	t							
12/89	W-11-MW8	42	2.6	0.63	0.21	3.7	34		
4/90	W-14-MW8	49	2.1	0.82	1.1	4.8	53		
7/90	W-23-MW8	44	4.0	1.5	2.0	6.3	32		
11/90f	ree product	t							
3/91	sheen								
5/88	W-14-MW9	<0.05	<0.0005	0.001	<0.001	<0.001		- -	ND
12/89	W-14-MW9	0.1	0.0018	0.0037	0.0014	0.0088	0.11	<5	ND
4/90	W-10-MW9	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		ND
7/90	W-10-MW9	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		ND
11/90	W-9-MW9	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		ND
3/91co	vered by so	il					– -		

See notes on page 5 of 5.

Quarterly Ground-Water Monitoring Exxon Station No. 7-3006, Oakland, California

May 24, 1991 AGS 87042-9

TABLE 4
RESULTS OF GROUND-WATER ANALYSES
(page 4 of 5)

Date	Sample No.	TPHg ppm	Benzene ppm	Toluene ppm	Ethyl- benzene ppm	Xylenes ppm	TPHd ppm	TOG ppm	VOC ppm
12/89	W-12-MW10	0.32	0.0037	0.014	0.0056	0.032	<0.10		
4/90	W-9-MW10	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		ND
7/90	W-11-MW10	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		
11/90	W-9-MW10	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
3/91	W-7-MW10	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
12/89	W-11-MW11	0.078	0.0059	0.00063	<0.0005	48	<0.10		
4/90	W-12-MW11	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		
7/90	W-12-MW11	<0.020	<0.00050	<0.00050	<0.00050	<0.00050	<0.10		
11/90	W-10-MW11	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
3/91	W-8-MW11	<0.050	<0.0005	<0.0005	<0.0005	<0.0005	<0.10		
12/89	W-8-MW12	85	6.7	6.3	1.8	7.8	40		
4/90	W-7-MW12	110	6.6	7.4	1.8	11	97		
7/90	W-8-MW12	92	11	11	3.1	13	50		
11/90	W-8-MW12	69	11	10	3.1	12	31		
3/91	W-8-MW12	100	15	16	2.4	11	<0.10		

See notes on page 5 of 5.

TABLE 4
RESULTS OF GROUND-WATER ANALYSES
(page 5 of 5)

Date	Sample No.	TPHg ppm	Benzene ppm	Toluene ppm	Ethyl- benzene ppm	Xylenes ppm	TPHd ppm	TOG ppm	VOC ppm
12/89	W-10-MW13	52	2.1	2.0	1.4	6.1	31		
4/90	W-9-MW13	59	1.8	1.5	1.4	7.2	54		
7/90	W-10-MW13	53	4.5	3.1	2.2	7.8	26		
11/90	W-9-MW13	20	4.5	1.1	0.88	3.3	1.6		
3/91	W-9-MW13	72	10	8.3	1.7	6.9	<0.10		
11/90	W-9-MW14	0.39	<0.0005	<0.0005	0.0036	0.0037	0.12		
3/91	W-7-MW14	0.20	<0.0005	0.0015	0.0008	0.0036	<0.10		
11/90	W-8-MW15	2.7	0.21	0.0055	0.6	0.25	0.34		
3/91co	vered by so	il							

TPHg = Total petroleum hydrocarbons as gasoline

TPHg = Total petroleum hydrocarbons as diesel

TOG = Total oil and grease

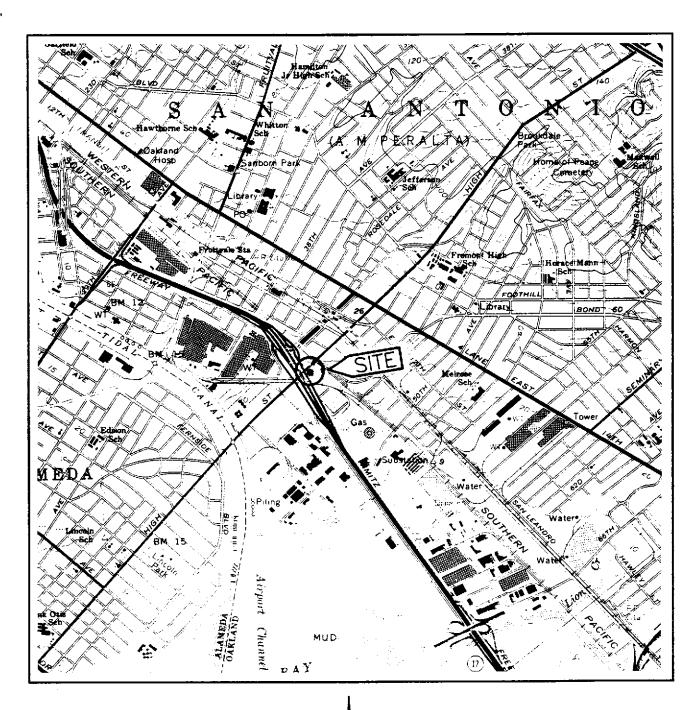
Not detected at method detection limit

■: Chloromethane

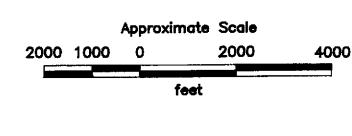
ND: No VOC detected other than BTEX

*: W-11-MW1 = water sample - depth - well number

**: Analyzed by Environmental Protection Agency Method 624 (volatile organic compounds)



Source: U.S. Geological Survey
7.5-Minute Quadrangle
Oakland East, California

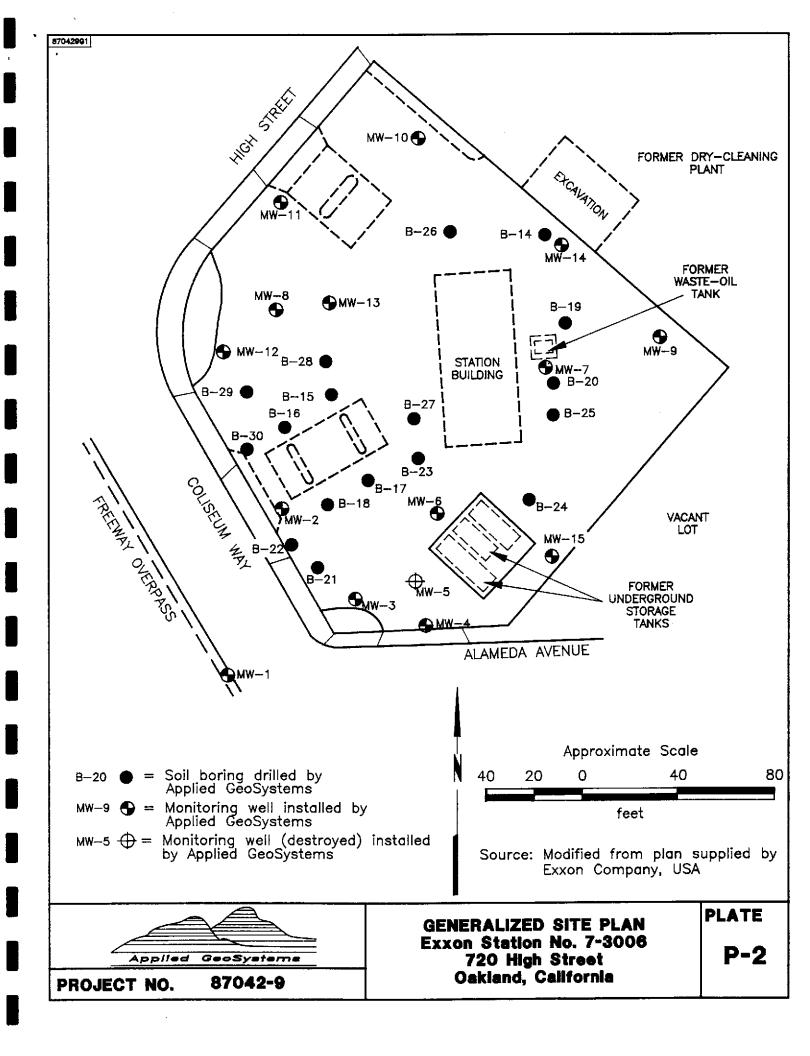


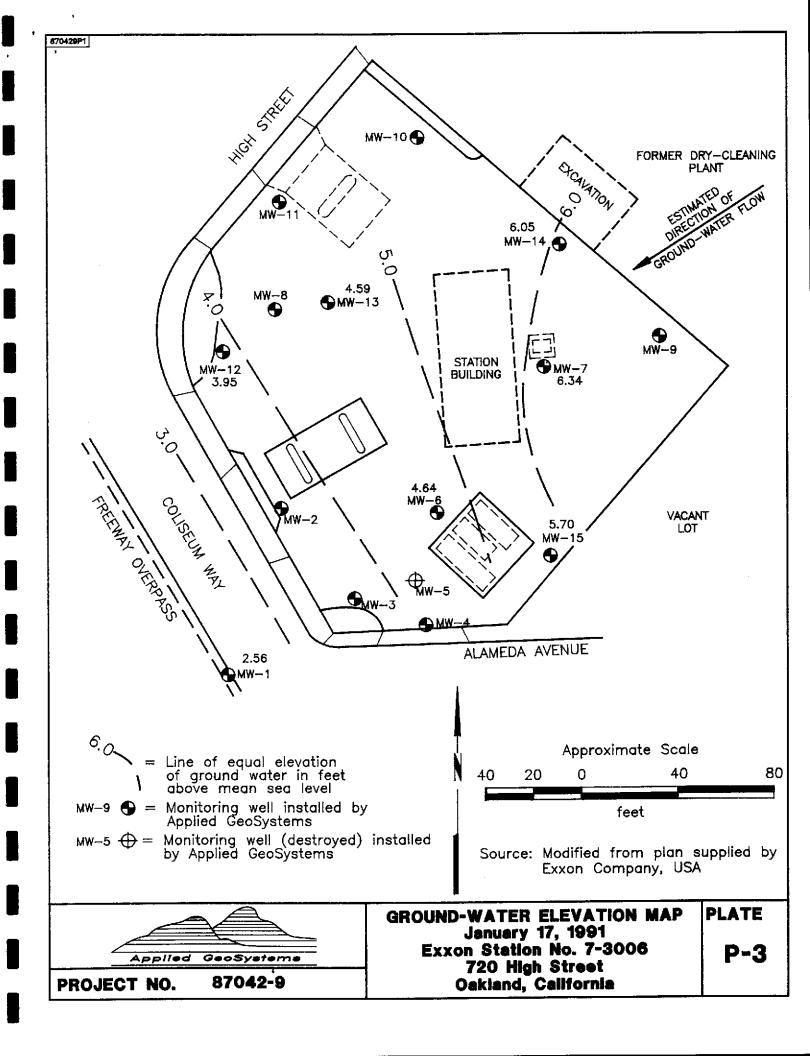


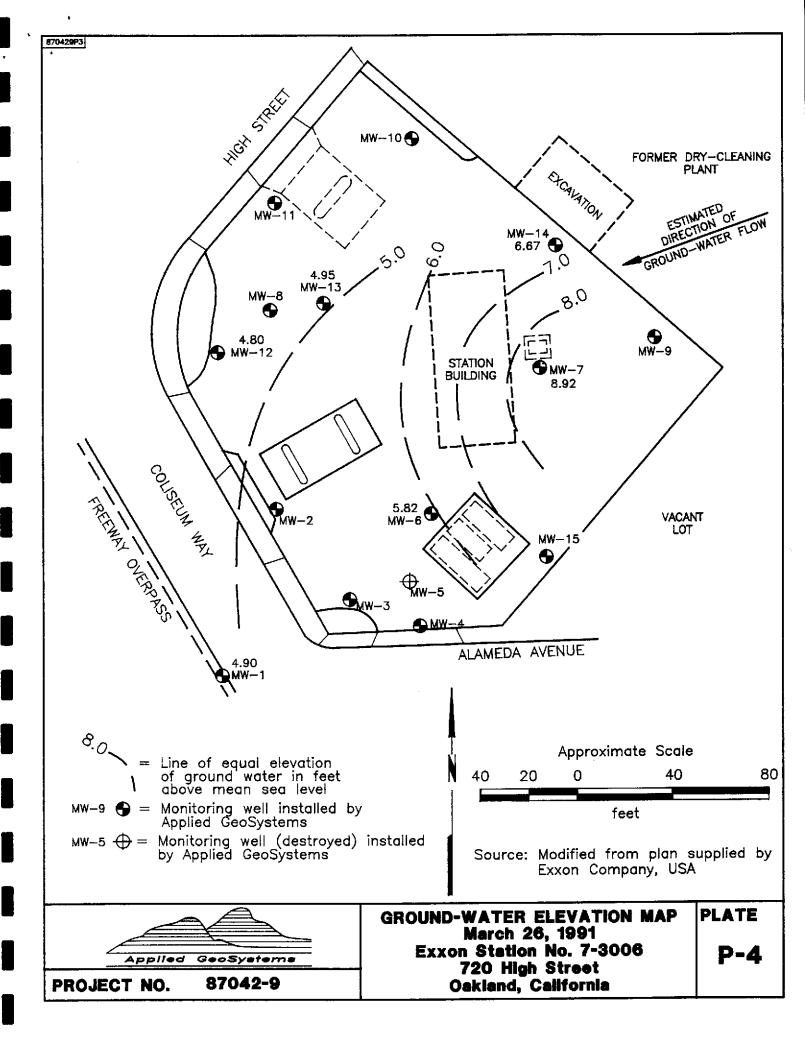
PROJECT NO. 87042-9

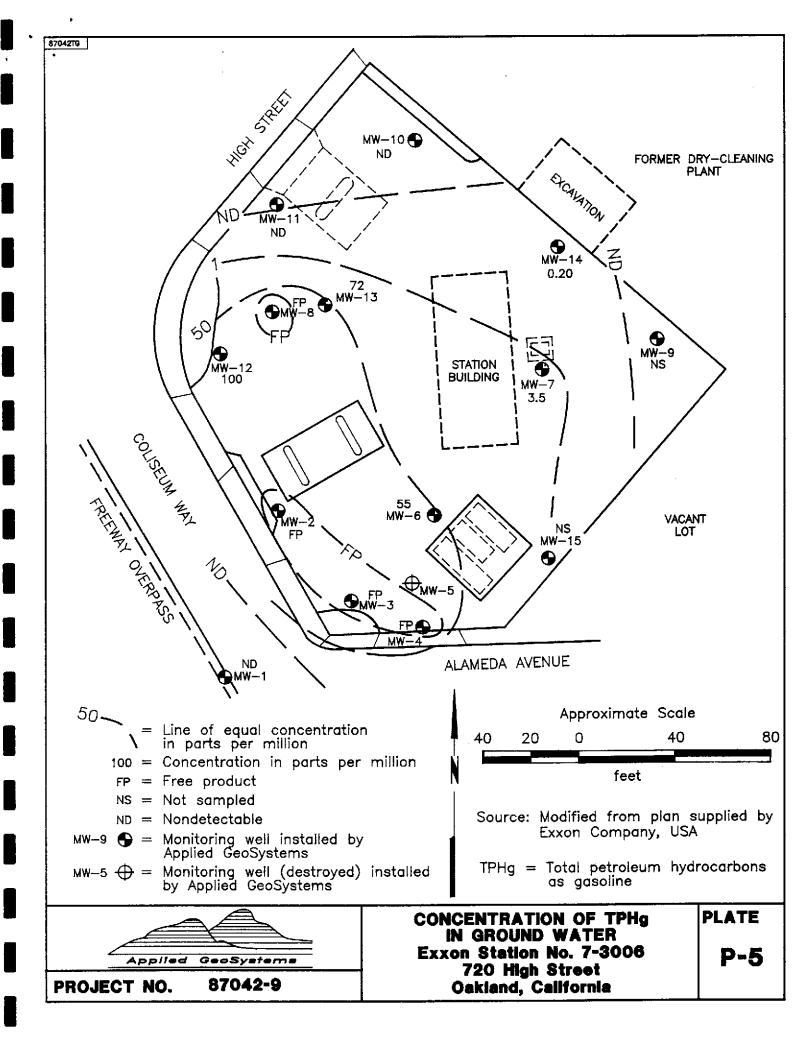
SITE VICINITY MAP Exxon Station No. 7-3006 720 High Street Oakland, California PLATE

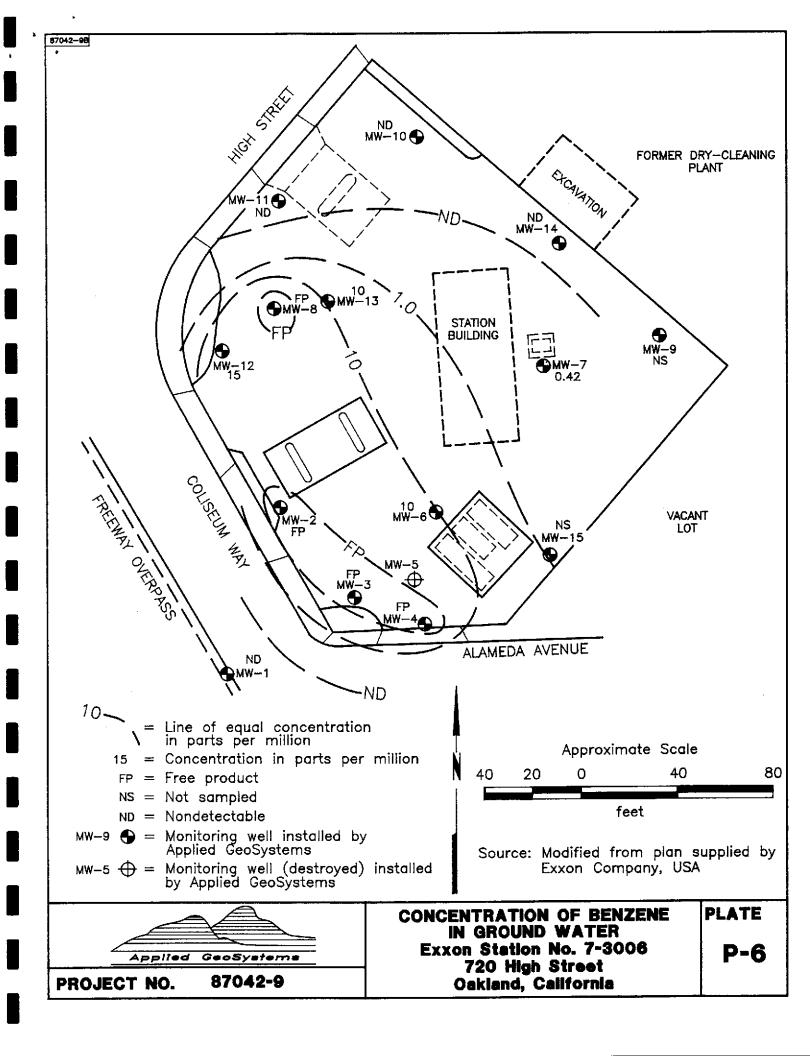
P - 1











FIELD PROCEDURES

Monitoring and Subjective Analysis of Ground Water

The depth to static water level was measured to the nearest 0.01 foot with a Solinst electronic water-level indicator. In wells with free product, an Oil Recovery Systems oilwater interface probe was used to measure the depth of the product and the depth of the product-water interface. Ground-water samples were then collected for subjective analysis from each well by gently lowering approximately half the length of a Teflon bailer past the air-water interface. The bailer was washed with Alconox (a commercial biodegradable detergent) and rinsed with deionized water before each use. The samples were retrieved and examined for evidence of floating product, sheen, and emulsion.

Ground-Water Sampling for Laboratory Analyses

Before collecting ground-water samples, the wells were purged of approximately 3 well volumes of water or until temperature, pH, and conductivity stabilized. A water sample was collected from each well after the well had recharged to more than 80 percent of the static level. A disposable bailer certified clean by the manufacturer was used for collecting each water sample. Half the length of the bailer was lowered past the air-water interface to retrieve the water sample. The bailer was retrieved and the water samples slowly decanted into laboratory-cleaned sample containers. For TPHg, BTEX, and VOC analyses, 40-milliliter, volatile organic analysis glass sample vials with Teflon-lined caps were used. Hydrochloric acid was added to the samples as a preservative. For TPHd analyses, 1-liter glass bottles were used. The sample vials were promptly capped, labeled, and placed in iced storage for transport to a State-certified analytical laboratory for testing. A Chain of Custody Record was initiated in the field and chain-of-custody protocol was observed throughout subsequent handling of the samples.

The purged ground water and product were stored onsite in sealed, properly labeled, 17E, 55-gallon, liquid-waste drums approved for this use by the Department of Transportation. The water is scheduled to be removed from the site in May 1991.

Applied SeeSystems PROJ. NO. PROJECT NAME	HAIN	-OF	-CI	US'	TO	DY	REC	OF	RD			-1/38	7
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3/02/91/200 M/- 8 -MINI	alners	VE/	5	(5)	_/	学		<u> </u>	1		/ KEM	ARKS	I.D. NUMBER
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12:59/N-8 -MWG	5	V	V	U	4	1	_			H		•	
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PATE / TIME PECENED BY (Bignature): Laboratory: Applied GeoSystems													
PIELINGUISHED'SY (SIGNALIN): DATE / TIME PECEIVED BY (SIGNALIN):					\dashv	Analyticae				-	42501 Albrae Street Fremont, CA 94538 [415] 651-1906		
RELINOUISHED BY (Signature): QAYE / TIME RECEIVED FOR LABORATORY BY (Signature):													
861 1120										: TO EVEN			

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647

ANALYSIS REPORT

			1020lab.frm
Attention:	Ms. JoEllen Kuszmaul	Date Sampled:	03-27-91
	Applied GeoSystems	Date Received:	03-27-91
	42501 Albrae Street	BTEX Analyzed:	04-04-91
	Fremont, CA 94538	TPHg Analyzed:	04-04-91
Project:	AGS 87042-9	TPHd Analyzed:	04-04-91
		Matrix:	Water

Detection Limit:	Benzene ppb 0.5	Toluene ppb 0.5	Ethyl- benzene <u>ppb</u> 0.5	Total Xylenes <u>ppb</u> 0.5	TPHg <u>ppb</u> 50	TPHd <u>ppb</u> 100
SAMPLE Laboratory Identificat	ion					
W-8-MW6 W1103664	10000	380	1600	6900	55000	ND
W-9-MW13 W1103665	10000	8300	1700	6900	72000	ND
W-7-MW12 W1103666	15000	16000	2400	11000	100000	ND

ppb = parts per billion = μ g/L = micrograms per liter.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

ANALYTICAL PROCEDURES

BTEX- Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg-Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

April 8, 1991
Date Reported

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647

ANALYSIS REPORT

							1020lab.frm		
Attention:	Ms. J	IoEllen Kusz	maul	Dat	e Sampled:	03-27-9	1		
	Appl	ied GeoSyste	ems	Dat	e Received:	03-27-93	1		
		1 Albrae Str		ВТ	EX Analyzed:	04-04-93	1		
	Frem	ont, CA 945	38		Ig Analyzed:	04-04-9	_		
Project:		87042-9			Id Analyzed:		04-04-91		
r roject.	AOS	070-2-3			•				
				Mat	irix:	Water			
				Ethyl-	Total				
		Benzene	Toluene	benzene	Xylenes	TPHg	TPHd		
		<u>ppb</u>	ppb	<u>ppb</u>	<u>ppb</u>	ppb	ppb		
Detection I	imit	0.5	0.5	0.5	0.5	50	100		
Detection 1	411II¢,		0.5	0. 5	V.J	50	100		
SAMPLE									
Laboratory Id	entificat	ion							
W-8-MW11		ND	ND	ND	ND	ND	ND		
W1103659		112	112	ND	112	112	112		
W-7-MW10		ND	ND	ND	ND	ND	ND		
W1103660									

ND

0.8

17

ND

3.6

27

ND

200

3500

ND

ND

ND

ND

ND

420

W-7-MW1

W1103661

W-7-MW14

W1103662

W-6-MW7

W1103663

ANALYTICAL PROCEDURES

ND .

1.5

18

BTEX—Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg-Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510/fop/water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

April 8, 1991

Date Reported

ppb = parts per billion = μ g/L = micrograms per liter.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

CHAIN-OF-CUSTODY RECORD CHROMALAB FILE # 491006. PROJ. NO. PROJECT NAME **ANALYSIS** Erxon Oakland of John (8015) 1928 TPHdiesel (8015) P.O. NO. DATE TIME **LABORATORY** MM/DD/YY I.D. NUMBER REMARKS W-6-MW PECINOUISHED BY (Signature): RECEIVED BY (Signature): SEND RESULTS TO: Laboratory: **Applied Analytical** RELINGUISHED BY (Signature): 42501 Albrae Street RECEIVED BY (Signature): Fremont, California

(415) 623-0775

Proj. Mgr.:

Jama kuch

Turn Around:

RECEIVED FOR LABORATORY BY (Signature):

T. Vonovan

4-2 2:35

REUNOUISHED BY (Signature):

CHROMALAB, INC.

Analytical Laboratory (E694)

April 9, 1991

ChromaLab File # 0491006

Attn: <u>Laura Kuck</u>

Client: <u>Applied Analytical</u>

Date Sampled: Mar. 27, 1991 Date of Analysis: Apr. 05, 1991

Date Submitted: Apr. 02,

Project Number: 87042-9

Sample I.D.: W-6-MW7

Method of Analysis: EPA 601

Project Name: Exxon Oakland

Detection Limit: 0.5 µg/l

COMPOUND NAME	1\	Spike Recovery
CHLOROMETHANE	N.D.	
VINYL CHLORIDE	N.D.	
BROMOMETHANE	N.D.	
CHLOROETHANE	N.D.	
TRICHLOROFLUOROMETHANE	N.D.	-
1,1-DICHLOROETHENE	N.D.	102.5% 96.5%
METHYLENE CHLORIDE	N.D.	
1,2-DICHLOROETHENE (TOTAL)	N.D.	
1,1-DICHLOROETHANE	N.D.	
CHLOROFORM	N.D.	
1,1,1-TRICHLOROETHANE	N.D.	
CARBON TETRACHLORIDE	N.D.	99.7% 93.5%
1,2-DICHLOROETHANE	N.D.	
TRICHLOROETHENE	N.D.	
1,2-DICHLOROPROPANE	N.D.	no our nate
BROMODICHLOROMETHANE	N.D.	
2-CHLOROETHYLVINYLETHER	N.D.	
TRANS-1,3-DICHLOROPROPENE	N.D.	98.2% 96.1%
CIS-1,3-DICHLOROPROPENE	N.D.	
1,1,2-TRICHLOROETHANE	N.D.	
TETRACHLOROETHENE	N.D.	
DIBROMOCHLOROMETHANE	N.D.	-
CHLOROBENZENE	N.D.	101.5% 96.4%
BROMOFORM	N.D.	-
1,1,2,2-TETRACHLOROETHANE	N.D.	
1,3-DICHLOROBENZENE	N.D.	
1,4-DICHLOROBENZENE	N.D.	
1,2-DICHLOROBENZENE	N.D.	~ ~ *

ChromaLab, Inc.

David Duong

Senior Chemist

Eric Tam Lab Director