



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

October 7, 2016

Jennifer Sedlachek  
Exxon Mobil  
4096 Piedmont Avenue #194  
Oakland, CA 94611  
(Sent via E-mail to: [jennifer.c.sedlachek@exxonmobil.com](mailto:jennifer.c.sedlachek@exxonmobil.com))

Victor and Lye Chu  
3915 Forest Hill Ave.  
Oakland, CA 94602

Mohammad Mashhoon  
Mash Petroleum  
428 13<sup>th</sup> Street, 10<sup>th</sup> Floor  
Oakland, CA 94612  
(Sent via E-mail to: [mashpetroleum@yahoo.com](mailto:mashpetroleum@yahoo.com))

Subject: Fuel Leak Case No. RO0000491 and GeoTracker Global ID T0600100552, EXXON #7-3006,  
720 High Street, Oakland, CA 94601

Ladies and Gentlemen:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Department of Environmental Health (ACDEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<http://geotracker.waterboards.ca.gov>) and the Alameda County Environmental Health website (<http://www.acgov.org/aceh/index.htm>).

Due to residual contamination, the site was closed with Site Management Requirements that require notifying ACDEH of a change in land use to any residential, or conservative land use, or if any redevelopment occurs and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities. Site Management Requirements are further described in the *Additional Information* Section of the attached Case Closure Summary. If you have any questions, please call Karel Detterman at (510) 567-6708. Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Dilan Roe'.

Dilan Roe, P.E.  
Chief – Land Water Division

Enclosures: 1. Remedial Action Completion Certification  
2. Case Closure Summary

Ladies and Gentleman  
RO0000491  
October 7, 2016  
Page 2

cc with enclosure:

Ava M. Jourdain, City of Oakland Real Estate Division, 250 Frank Ogawa Plaza, 4<sup>th</sup> Floor,  
Oakland, CA 94612

Scott Perkins, Cardno (Sent via E-mail to: [Scott.Perkins@cardno.com](mailto:Scott.Perkins@cardno.com))

Jim Chappell, Cardno (Sent via E-mail to: [jim.chappell@cardno.com](mailto:jim.chappell@cardno.com))

Mansour Sepehr, Soma Environmental (Sent via E-mail to: [msepehr@somaenv.com](mailto:msepehr@somaenv.com))

Dilan Roe, ACDEH (sent via electronic mail to: [dilan.roe@acgov.org](mailto:dilan.roe@acgov.org))

Paresh Khatri, ACDEH (sent via electronic mail to: [paresh.khatri@aceh.org](mailto:paresh.khatri@aceh.org))

Karel Detterman, ACDEH, (sent via electronic mail to: [karel.detterman@acgov.org](mailto:karel.detterman@acgov.org))

Case Electronic File, GeoTracker

ALAMEDA COUNTY  
**HEALTH CARE SERVICES**  
AGENCY

REBECCA GEBHART, Interim Director



DEPARTMENT OF ENVIRONMENTAL HEALTH  
OFFICE OF THE DIRECTOR  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502

---

**REMEDIAL ACTION COMPLETION CERTIFICATION**

October 7, 2016

Jennifer Sedlachek  
Exxon Mobil  
4096 Piedmont Avenue #194  
Oakland, CA 94611

Mohammad Mashhoon  
Mash Petroleum  
428 13<sup>th</sup> Street, 10<sup>th</sup> Floor  
Oakland, CA 94612

Victor and Lye Chu  
3915 Forest Hill Avenue  
Oakland, CA 94602

Subject: Case Closure for Fuel Leak Case No. RO0000491 and GeoTracker Global ID T0600100552, EXXON #7-3006, 720 High Street, Oakland, CA 94601

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "Ronald Browder".

Ronald Browder  
Director

# Underground Storage Tank Case Closure Summary Form

## Agency Information

Date: October 7, 2016

Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6708
Case Worker: Karel Detterman, P.G.	Title: Hazardous Materials Specialist

## Case Information

Facility Name: EXXON #7-3006		
Facility Address: 720 High Street, Oakland, CA 94601		
Regional Water Board LUSTIS Case No: 01-0599	Former ACDEH Case No.: St ID 136	Current LOP Case No.: RO0000491
Unauthorized Release Form Filing Date: 5/01/1987	State Water Board GeoTracker Global ID: T0600100552	
Assessor Parcel Number: Current: 34-2290-6-2 and 34-2290-6-3 Formerly: 34-2290-6-1, 34-2290-5 and 34-2290-6	Current Land Use: Commercial	
Responsible Party(s):	Address:	Phone:
Exxon Mobil c/o Ms. Jennifer Sedlachek	4096 Piedmont Avenue #194 Oakland, CA 94611	----
Victor and Lye Chu	3915 Forest Hill Avenue Oakland, CA 94602	----
Mash Petroleum c/o Mohammad Mashhoon	428 13 <sup>th</sup> Street, 10 <sup>th</sup> Floor Oakland, CA 94612	----

## Tank Information

Tank No.	Size (gal)	Contents	Closed in-Place / Removed	Date
---	6,000 gallon	Gasoline	Removed	4/28/1987
---	8,000 gallon	Gasoline	Removed	4/28/1987
---	10,000 gallon	Gasoline	Removed	4/28/1987
---	1,000 gallon	Waste Oil	Removed	4/28/1987

# Underground Storage Tank Case Closure Summary Form

## Site Closure Evaluation Summary

This UST release case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP) for petroleum related contaminants.

Refer to Attachments 1 through 5 for analysis details.

## Site Management Requirements

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

Not all historic documents for the fuel leak case may be available on Geotracker. A more complete historic case file for this site is located on the Alameda County Environmental Health website at: <http://www.acgov.org/aceh/lop/ust.htm>

The subject site is currently in commercial use as a gasoline service station (Current APN: 34-2290-6-2 and 34-2290-6-3, former APN: 34-2290-6-1, 34-2290-5 and 34-2290-6) The tidal canal, the closest surface water body is located 1,800 feet southwest and down gradient to the site at its closest point. The direction of groundwater flow is towards the southwest.

The underground storage tanks (USTs) associated with fuel leak case RO0000491 consisted of a 6,000 gallon, an 8,000 gallon, and a 10,000 gallon gasoline UST, and a 1,000 gallon waste oil UST that were removed in April 1987. Petroleum hydrocarbon concentrations greater than 1,000 parts per million were detected in soil samples taken during the UST removal indicating that an unauthorized release from the USTs had occurred at the site.

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). The case meets all the general and media-specific criteria of the LTCP.

Due to residual contamination at the site, the site is closed as a commercial site with site management requirements. If there is a proposed change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Department of Environmental Health (ACDEH) must be notified as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed redevelopment. Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

## Institutional Controls

Not Applicable

## Engineering Controls



Not Applicable

# Underground Storage Tank Case Closure Summary Form

## Case Closure Public Notification Information

Agency Type	Agency Name	Contact Information
Regional Water Board	San Francisco Bay	Laurent Meillier 1515 Clay Street, Suite 1400, Oakland, CA 94612
Municipal and County Water Districts	East Bay Municipal Utility District	Chandra Johannesson P.O. Box 24055, MS 702 Oakland, CA 94623
Water Replenishment Districts	Not Applicable	----
Groundwater Basin Managers	Not Applicable	----
Planning Agency	City of Oakland Planning and Zoning	250 Frank Ogawa Plaza, Ste. 2114 Oakland, CA 94612
Public Works Agency	City of Oakland Public Works	250 Frank Ogawa Plaza, Ste. 3341 Oakland, CA 94612
Owners and Occupants of Property and Adjacent Parcels	See List in Attachment 7	----

## Local Agency Signatures

Case Worker: Karel Detterman, PG	Title: Hazardous Materials Specialist
Signature: 	Date: 10/7/2016
Program Manager: Dilan Roe, PE	Title: Chief - Land Water Division
Signature: 	Date: 10/7/2016

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Department of Environmental Health (ACDEH) website (<http://www.acgov.org/aceh/lop/ust.htm>) or the State of California Water Resources Control Board GeoTracker website (<http://geotracker.waterboards.ca.gov>). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACDEH website.

- Attachment 1, Conceptual Site Model (2 pages)**
- Attachment 2, Low Threat Closure Policy (LTCP) Checklist (1 page)**
- Attachment 3, Groundwater Evaluation and Data (78 pages)**
- Attachment 4, Vapor Intrusion Evaluation and Data (34 pages)**
- Attachment 5, Soil Evaluation and Data (5 pages)**
- Attachment 6, Responsible Party Information (20 pages)**
- Attachment 7, Case Closure Public Notification Information (2 pages)**

# ATTACHMENT 1

EXXON #7-3006 (T0600100552) - [MAP THIS SITE](#) PUBLIC PAGE

720 HIGH OAKLAND, CA 94601  
**PERTINENT INFORMATION:**  
 CUF Claim #: 1447 CUF Priority Assigned: D CUF Amount Paid: \$0  
**CLEANUP OVERSIGHT AGENCIES**  
 ALAMEDA COUNTY LOP (LEAD) - CASE #: R00000491 - [KAREL DETTERMAN](#)  
 SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-0599 - [Regional Water Board](#)

[Activities Report](#) | 
 [Documents / Data](#) | 
 [Environmental Conditions](#) | 
 [Admin](#) | 
 [Funding](#) | 
 [Case Reviews](#)

THIS PROJECT WAS LAST MODIFIED BY [KAREL DETTERMAN](#) ON 11/3/2016 2:22:13 PM - [HISTORY](#)

**CSM REPORT - [VIEW PUBLIC NOTICING VERSION OF THIS REPORT](#)**

**UST CLEANUP FUND CLAIM INFORMATION (DATA PULLED FROM SCUFIS)**

CLAIM NO	PRIORITY	CLAIMANT	SITE ADDRESS	AMT REIMB TO DATE	AGE OF LOC	IMPACTED WELLS?	FIVE YEAR REVIEW INFORMATION				
							REVIEW NUM	REVIEWER	FUND RECOMMENDATION	TO OVERSIGHT DATE	TO CLAIMANT DATE
1447	D	EXXON MOBIL CORPORATION PNC BANK, LOCK BOX 676443, DALLAS TX 75267	720 HIGH STREET OAKLAND, CA 94601		0						

**PROJECT INFORMATION (DATA PULLED FROM GEOTRACKER) - [MAP THIS SITE](#)**

SITE NAME / ADDRESS	STATUS	STATUS DATE	RELEASE REPORT DATE	AGE OF CASE	CLEANUP OVERSIGHT AGENCIES
EXXON #7-3006 (Global ID: T0600100552) 720 HIGH OAKLAND, CA 94601	Completed - Case Closed	10/7/2016	5/1/1987	30	ALAMEDA COUNTY LOP (LEAD) - CASE #: R00000491 CASEWORKER: <a href="#">KAREL DETTERMAN</a> - SUPERVISOR: <a href="#">DILAN ROE</a> SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-0599 CASEWORKER: <a href="#">Regional Water Board</a> - SUPERVISOR: NONE SPECIFIED

**STAFF NOTES (INTERNAL)**  
<NO STAFF NOTES ENTERED>

**SITE HISTORY**

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

Not all historic documents for the fuel leak case may be available on Geotracker. A more complete historic case file for this site is located on the Alameda County Environmental Health website at: <http://www.acgov.org/aceh/top/ust.htm>

The subject site is currently in commercial use as a gasoline service station (Current APN: 34-2290-6-2, 34-2290-6-3, former APN: 34-2290-6-1, 34-2290-5 and 34-2290-6). The tidal canal, the closest surface water body is located 1,800 feet southwest and down gradient to the site at its closest point. The direction of groundwater flow is towards the southwest.

The underground storage tanks (USTs) associated with fuel leak case R00000491 consisted of a 6,000 gallon, an 8,000 gallon, and a 10,000 gallon gasoline UST, and a 1,000 gallon waste oil UST that were removed in April 1987. Petroleum hydrocarbon concentrations greater than 1,000 parts per million were detected in soil samples taken during the UST removal indicating that an unauthorized release from the USTs had occurred at the site.

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). The case meets all the general and media-specific criteria of the LTCP.

Due to residual contamination at the site, the site is closed as a commercial site with site management requirements. If there is a proposed change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Department of Environmental Health (ACDEH) must be notified as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed redevelopment. Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

**RESPONSIBLE PARTIES**

NAME	ORGANIZATION	ADDRESS	CITY	EMAIL
JENNIFER SEDLACHEK	EXXONMOBIL	4096 PIEDMONT AVE #194	OAKLAND	<a href="mailto:jennifer.c.sedlachek@exxonmobil.com">jennifer.c.sedlachek@exxonmobil.com</a>
MOHAMMAD MASHHOON	MASH PETROLEUM INC	428 13TH STREET 10TH FLOOR	OAKLAND	
VICTOR CHU	NA	3915 FOREST HILL AVE	OAKLAND	

**CLEANUP ACTION INFO**

ACTION TYPE	BEGIN DATE	END DATE	PHASE	CONTAMINANT MASS REMOVED	DESCRIPTION
IN SITU BIOLOGICAL TREATMENT	7/1/2001	6/30/2003	Other (See Description)		Biosparge system operated. Mass removed not reported.
SOIL VAPOR EXTRACTION (SVE)	8/1/1996	7/31/1999	Water	5,205 Pounds	5144 LBS TPHG AND 61 LBS BENZENE REMOVED.
PUMP & TREAT (P&T) GROUNDWATER	1/1/1995	12/12/1998	Water		10 LBS TPHG AND 3 LBS BENZENE REMOVED.
FREE PRODUCT REMOVAL	1/1/1993	12/12/1993	Liquid Waste		FREE PRODUCT REMOVED VIA PETROTRAPS IN WELLS MW-2, -4 AND -6.
FREE PRODUCT REMOVAL	7/19/1989	9/25/1989	Liquid Waste	27 Gallons	
EXCAVATION	5/1/1989	7/1/1989	Soil		SOIL EXCAVATED AND DISPOSED

**RISK INFORMATION**

[VIEW LTCP CHECKLIST](#)

[VIEW PATH TO CLOSURE PLAN](#)

[VIEW CASE REVIEWS](#)

CONTAMINANTS OF CONCERN	CURRENT LAND USE	BEHENTIAL USE	DISCHARGE SOURCE	DATE REPORTED	STOP METHOD	NEARBY / IMPACTED WELLS
Gasoline	Commercial	GW - Municipal and Domestic Supply		5/1/1987	Close and Replace Tank	0

FREE PRODUCT	OTHER CONSTITUENTS	NAME OF WATER SYSTEM	LAST REGULATORY ACTIVITY	LAST ESI UPLOAD	LAST EDF UPLOAD	EXPECTED CLOSURE DATE	MOST RECENT CLOSURE REQUEST
NO	NO	EBMUD	11/9/2015	10/21/2016	1/30/2015		5/4/2015

**CDPH WELLS WITHIN 1500 FEET OF THIS SITE**

NONE

**CALCULATED FIELDS (BASED ON LATITUDE / LONGITUDE)**

APN	GW BASIN NAME	WATERSHED NAME
034 229000601	Santa Clara Valley - East Bay Plain (2-9.04)	South Bay - East Bay Cities (204.20)

COUNTY	PUBLIC WATER SYSTEM(S)
Alameda	EAST BAY MUD - 375 ELEVENTH STREET, OAKLAND, CA 94607

**MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - [HIDE](#)**

[VIEW ESI SUBMITTALS](#)

FIELD PT NAME	DATE	TPHG	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	MTBE	TBA
DP9	12/15/2006	ND	ND	ND	ND	ND	ND	ND
HP11	12/13/2006	OTHER	ND	ND	ND	ND	3.9 UG/L	ND
HP12	12/13/2006	OTHER	ND	ND	ND	ND	1.6 UG/L	ND
MW1	10/6/2006	OTHER	ND	ND	ND	ND	98 UG/L	ND
MW14	6/26/2014	890 UG/L	ND	ND	ND	ND	ND	ND
MW16A	6/26/2014	570 UG/L	ND	ND	ND	ND	ND	ND
MW16B	6/25/2014	ND	ND	ND	ND	ND	43 UG/L	ND
MW17A	6/25/2014	430 UG/L	ND	ND	ND	ND	ND	ND
MW17B	6/25/2014	150 UG/L	ND	ND	ND	ND	260 UG/L	ND
MW18A	6/25/2014	73 UG/L	3.6 UG/L	ND	ND	ND	0.54 UG/L	10 UG/L
MW18B	6/25/2014	ND	ND	ND	ND	ND	ND	ND
MW19A	6/26/2014	1100 UG/L	ND	ND	ND	ND	ND	ND
MW19B	6/25/2014	ND	ND	ND	ND	ND	ND	ND
MW2	6/26/2014	130 UG/L	1.2 UG/L	ND	ND	ND	0.53 UG/L	ND
MW20	9/18/2014	1200 UG/L	ND	ND	ND	ND	20 UG/L	56 UG/L
MW21	9/18/2014	2200 UG/L	170 UG/L	ND	ND	ND	46 UG/L	43 UG/L
MW3	6/26/2014	480 UG/L	ND	ND	67 UG/L	ND	4.6 UG/L	14 UG/L
MW6	6/26/2014	1100 UG/L	30 UG/L	ND	ND	ND	ND	14 UG/L
QCBB	10/4/2012	ND	ND	ND	ND	ND	ND	ND
QCEB	10/5/2012	ND	ND	ND	ND	ND	ND	ND



MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN SOIL - <a href="#">HIDE</a>								<a href="#">VIEW ESI SUBMITTALS</a>	
FIELD PT NAME	DATE	TPHs	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	MIBE	TRA	
B38	1/5/2015	ND	ND	ND	ND	ND	ND	ND	ND
CPT11	12/12/2006	ND	ND	ND	ND	ND	ND	ND	ND
CPT12	12/11/2006	ND	ND	ND	ND	ND	ND	ND	ND
CP17	12/11/2006	ND	ND	ND	ND	ND	ND	ND	ND
DP7	12/14/2006	ND	ND	ND	ND	ND	ND	ND	ND
DP8	12/14/2006	ND	ND	ND	ND	0.056 MG/KG	0.011 MG/KG	ND	ND
DP9	12/15/2006	ND	ND	ND	ND	ND	ND	ND	ND
HP11	12/12/2006	ND	ND	ND	ND	0.013 MG/KG	ND	ND	ND
HP12	12/12/2006	ND	ND	ND	ND	ND	ND	ND	ND
HP7	12/11/2006	ND	ND	ND	ND	ND	ND	ND	ND
MW16A	8/24/2009	1200 MG/KG	ND	ND	16 MG/KG	3.3 MG/KG	ND	ND	ND
MW16B	8/25/2009	1.2 MG/KG	ND	ND	ND	ND	0.006 MG/KG	ND	ND
MW17A	8/25/2009	110 MG/KG	ND	ND	ND	ND	ND	ND	ND
MW17B	8/25/2009	0.92 MG/KG	ND	ND	ND	ND	0.096 MG/KG	ND	ND
MW18A	8/26/2009	1.8 MG/KG	ND	ND	ND	ND	ND	ND	ND
MW18B	8/25/2009	990 MG/KG	ND	ND	ND	ND	ND	ND	ND
MW19A	8/25/2009	1900 MG/KG	ND	ND	19 MG/KG	20 MG/KG	ND	ND	ND
MW19B	8/26/2009	36 MG/KG	ND	ND	ND	ND	ND	ND	ND
MW20	8/26/2009	320 MG/KG	ND	ND	ND	ND	ND	ND	ND
MW21	5/9/2014	840 MG/KG	ND	ND	0.81 MG/KG	ND	ND	ND	ND
PROFILE	5/9/2014	790 MG/KG	ND	ND	ND	ND	ND	ND	ND
SP1	12/15/2006	ND	ND	ND	ND	ND	ND	ND	ND

MOST RECENT GEO_WELL DATA - <a href="#">HIDE</a>				<a href="#">VIEW ESI SUBMITTALS</a>	
FIELD PT NAME	DATE	DEPTH TO WATER (FT)	SHEEN	DEPTH TO FREE PRODUCT (FT)	
MW1	8/6/2007		N		
MW12	3/11/2002	0	U		
MW14	6/25/2014	3.97	N		
MW16A	6/25/2014	5.47	N		
MW16B	6/25/2014	8.61	N		
MW17A	6/25/2014	5.03	N		
MW17B	6/25/2014	9.1	N		
MW18A	6/25/2014	4.17	N		
MW18B	6/25/2014	5.73	N		
MW19A	6/25/2014	4.34	N		
MW19B	6/25/2014	5.45	N		
MW2	6/25/2014	5.79	N		
MW20	9/18/2014	10.47	N		
MW21	9/18/2014	10.55	N		
MW3	6/25/2014	7.35	U		
MW4	3/11/2002	0	U		
MW6	6/25/2014	4.73	N		

# ATTACHMENT 2

EXXON #7-3006 (T0600100552) - [MAP THIS SITE](#)

PUBLIC PAGE

720 HIGH  
OAKLAND, CA 94601  
LUST CLEANUP SITE  
STATUS: COMPLETED - CASE  
CLOSED

**PERTINENT INFORMATION:**

CUF Claim #: 1447 CUF Priority Assigned: D CUF Amount Paid: \$0

**CLEANUP OVERSIGHT AGENCIES**

ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0000491 - [KAREL DETTERMAN](#)  
SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-0599 - [Regional Water Board](#)

Activities Report

Documents / Data

Environmental Conditions

Admin

Funding

Case Reviews

THIS PROJECT WAS LAST MODIFIED BY [KAREL DETTERMAN](#) ON 11/1/2016 4:44:04 PM - [HISTORY](#)

**CLOSURE POLICY**

THIS VERSION IS FINAL AS OF 11/1/2016

CHECKLIST INITIATED ON 6/11/2013

[CLOSURE POLICY HISTORY](#)

**General Criteria - The site satisfies the policy general criteria - [CLEAR SECTION ANSWERS](#)**

**YES**

a. Is the unauthorized release located within the service area of a public water system?

Name of Water System :

EBMUD

YES  NO

b. The unauthorized release consists only of petroleum [\(info\)](#).

YES  NO

c. The unauthorized ("primary") release from the UST system has been stopped.

YES  NO

d. Free product has been removed to the maximum extent practicable [\(info\)](#).

FP Not Encountered  YES  NO

e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed [\(info\)](#).

YES  NO

f. Secondary source has been removed to the extent practicable [\(info\)](#).

YES  NO

g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15.

Not Required  YES  NO

h. Does a nuisance exist, as defined by [Water Code section 13050](#).

YES  NO

**1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality objectives is stable or decreasing in areal extent, and meets all of the additional characteristics of one of the five classes of sites listed below. - [CLEAR SECTION ANSWERS](#)**

**YES**

**EXEMPTION - Soil Only Case (Release has not Affected Groundwater - [Info](#))**

YES  NO

Does the site meet any of the Groundwater specific criteria scenarios?

YES  NO

1.4 - The contaminant plume that exceeds water quality objectives is <1,000 feet in length. There is no free product. The nearest existing water supply well or surface water body is >1,000 feet from the defined plume boundary. The dissolved concentrations of benzene and MTBE are both <1,000 µg/L.

YES  NO

**2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered low-threat for the vapor-intrusion-to-air pathway if site-specific conditions satisfy items 2a, 2b, or 2c - [CLEAR SECTION ANSWERS](#)**

**YES**

**EXEMPTION - Active Commercial Petroleum Fueling Facility**

YES  NO

**3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered low-threat for direct contact and outdoor air exposure if it meets 1, 2, or 3 below. - [CLEAR SECTION ANSWERS](#)**

**NO**

**EXEMPTION - The upper 10 feet of soil is free of petroleum contamination**

YES  NO

Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?

YES  NO

**ADDITIONAL QUESTIONS - Please indicate only those conditions that do not meet the policy criteria:**

Exposure Type :

Residential  Commercial  Utility Worker

**Petroleum Constituents in Soil :**

≤ 5 Feet bgs  >5 Feet bgs and ≤10 Feet bgs  Unknown

**Soil Concentrations of Benzene :**

> 1.9 mg/kg and ≤ 2.8 mg/kg  > 2.8 mg/kg and ≤ 8.2 mg/kg  > 8.2 mg/kg and ≤ 12 mg/kg  > 12 mg/kg and ≤ 14 mg/kg  > 14 mg/kg  Unknown

**Soil Concentrations of EthylBenzene :**

> 21 mg/kg and ≤ 32 mg/kg  > 32 mg/kg and ≤ 89 mg/kg  > 89 mg/kg and ≤ 134 mg/kg  > 134 mg/kg and ≤ 314 mg/kg  > 314 mg/kg  Unknown

**Soil Concentrations of Naphthalene :**

> 9.7 mg/kg and ≤ 45 mg/kg  > 45 mg/kg and ≤ 219 mg/kg  > 219 mg/kg  Unknown

**Soil Concentrations of PAH :**

> 0.063 mg/kg and ≤ 0.68 mg/kg  > 0.68 mg/kg and ≤ 4.5 mg/kg  > 4.5 mg/kg  Unknown

**Area of Impacted Soil :**

Area of Impacted Soil > 82 Feet  Unknown

**Additional Information**

Should this case be closed in spite of NOT meeting policy criteria?

Explain:

Alameda County Department of Environmental Health has made the determination that there is low potential for direct contact exposure because the entire is paved and is currently in use as a gasoline service station.

YES  NO

Has this LTCP Checklist been updated for FY 16/17?

YES  NO

[SPELL CHECK](#)

Save Form as Partially Completed

Save Form as Complete

# ATTACHMENT 3

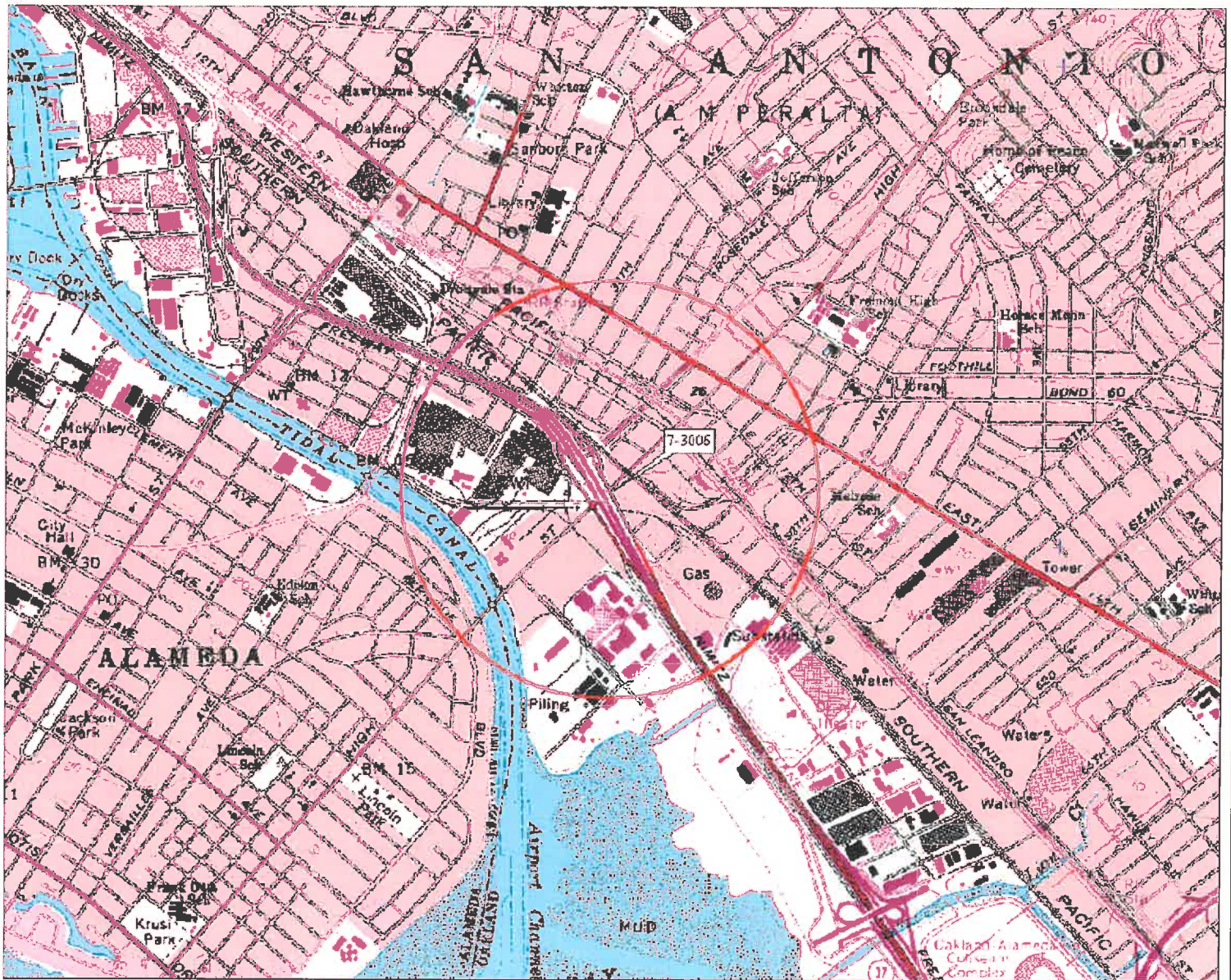
## Attachment 3 – Groundwater Evaluation and Data

LTCP GROUNDWATER SPECIFIC CRITERIA - PETROLEUM						
Closure Scenario						
___ Site has not affected groundwater; ___ Scenario 1; ___ Scenario 2; <b>X Scenario 3</b> ; <b>X Scenario 4</b> ; ___ Scenario 5; ___ This case should be closed in spite of not meeting the groundwater specific media criteria						
Shading indicates Site Specific Data and Bold Text indicates Evaluation Criteria						
Site Specific Data		Scenario 1	Scenario 2	Scenario 3	Scenario 4	Scenario 5
Plume Length	<1,000 feet	<100 feet	<250 feet	<1,000 feet	<b>&lt;1,000 feet</b>	The site does not meet scenarios 1 through 4; however, a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame.
Free Product	Removed to maximum extent practicable	No free product	No free product	Removed to maximum extent practicable	<b>No free product</b>	
Plume Stable or Decreasing	Stable to Decreasing with seasonal fluctuations	Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 years	<b>Stable or decreasing</b>	
Distance to Nearest Water Supply Well (from plume boundary)	Industrial well 1,150 feet down gradient (ACPWA and DWR)	>250 feet	>1,000 feet	>1,000 feet	<b>&gt;1,000 feet</b>	
Distance to Nearest Surface Water Body (from plume boundry)	San Francisco Bay Tidal Canal 1,800 feet southwest and downgradient; unculverted Peralta Creek 885 feet southeast and cross gradient; Upgradient: None	>250 feet	>1,000 feet	>1,000 feet	<b>&gt;1,000 feet</b>	
Benzene Concentrations (µg/l)	Historic Max: 30,000 Current Max: 170	No criteria	<3,000	<1,000	<b>&lt;1,000</b>	
MTBE Concentrations (µg/l)	Historic Max: 428 Current Max: 260	No criteria	<1,000	<1,000	<b>&lt;1,000</b>	
Property Owner Willing to Accept a Land Use Restriction	Yes	Not applicable	Not applicable	Yes	<b>Not applicable</b>	

Notes: DWR = Department of Water Resources  
 ACPWA = Alameda County Public Works Agency  
 GAMA = Groundwater Ambient Monitoring Assessment (GeoTracker)

## Attachment 3 – Groundwater Evaluation and Data

Analysis	
<b>Plume Length</b>	Monitoring well MW-21, located 220 feet west-southwest downgradient of the site, detected stable benzene concentrations of 170 ug/L for two consecutive quarters. A grab groundwater sample collected 90 feet north of MW-21 did not detect benzene during an off-site investigation at the Former Ekotek Lube, 4200 Alameda Avenue, Oakland (RWQCB 01S0132). A grab groundwater sample collected 300 feet southwest of the subject case detected 27 ug/L benzene during an investigation at the Shell Station, 630 High Street, Oakland (RO0000228). This data indicates a plume length of less than 1,000 feet.
<b>Free Product</b>	Removed to maximum extent practicable.
<b>Plume Stability</b>	Plume is stable in aerial extent based on a number of years of monitoring, including recent concentration trends. (The contaminant mass has expanded to its maximum extent defined as the distance from the release where attenuation exceeds migration.)
<b>Water Supply Wells</b>	An Alameda County Public Works Agency (ACPWA) and the Department of Water Resources (DWR) well survey indicates that an industrial well (499 High Street) is located 1,150 feet down gradient of the site. The well survey results from the GeoTracker Groundwater Ambient Monitoring Assessment (GAMA) website indicates there are no public water supply wells, irrigation wells, California Department of Public Health wells, or Department of Pesticide Regulation wells located within a 2,000 foot radius of the site.
<b>Surface Water Bodies</b>	The San Francisco Bay Tidal Canal is 1,800 feet southwest and downgradient of the site. A section of unculverted Peralta Creek is 885 feet southeast and cross gradient of the site. There are no surface water bodies upgradient of the site.



3-D TopoQuads Copyright © 1999 DeLorme Yearwood, ME 04096 Source Data: USGS 561-ft Scale: 1:12,000 Elevation: 134 Datum: WGS84

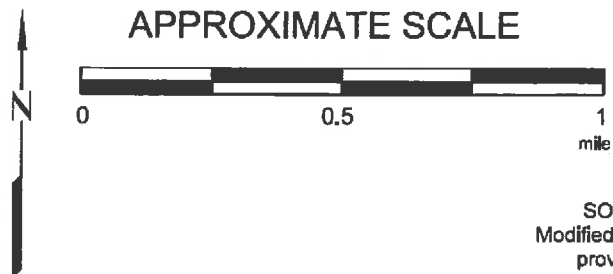
FN 2010

**EXPLANATION**



1/2-mile radius circle

**APPROXIMATE SCALE**

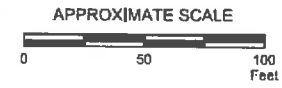
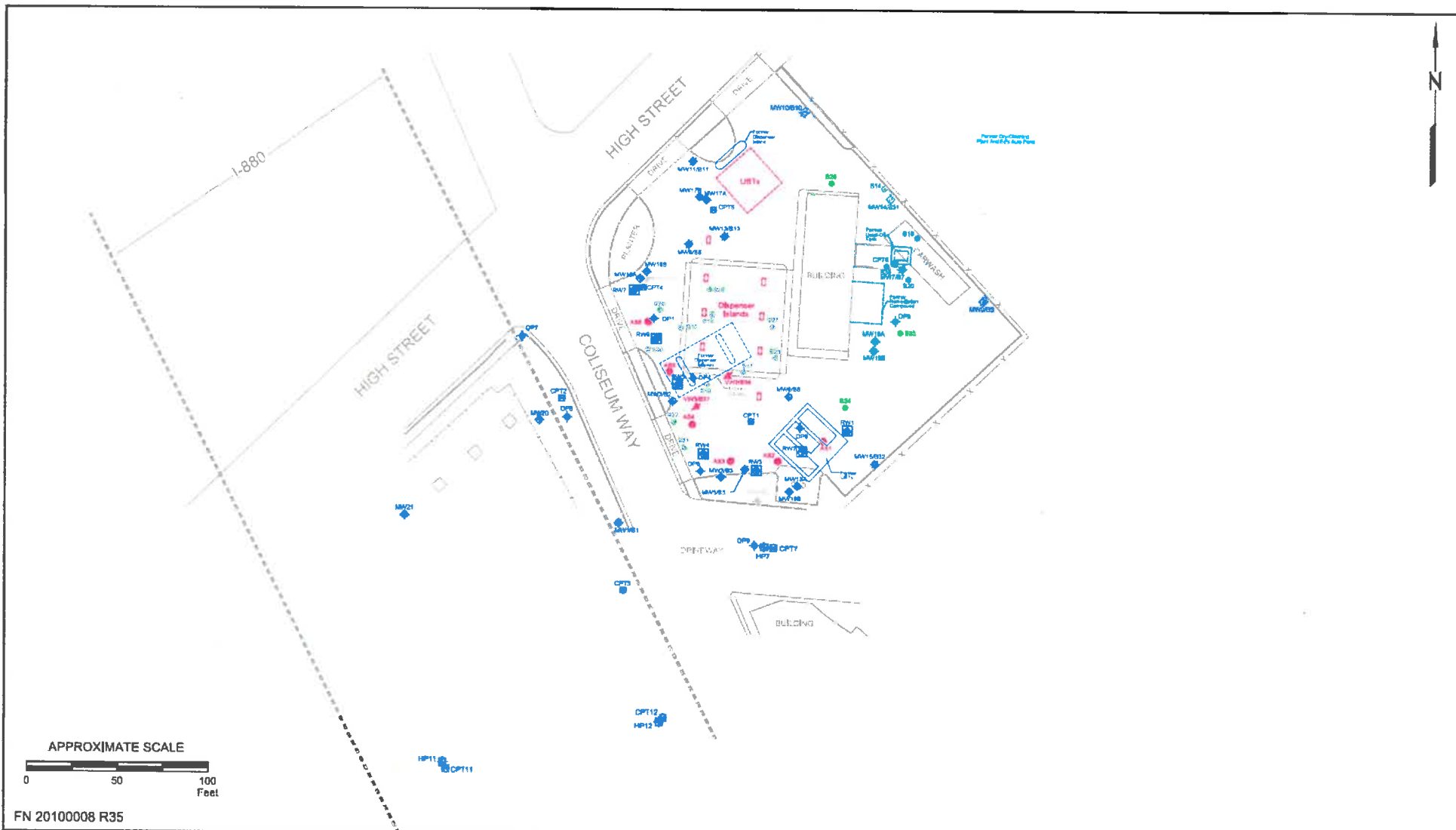


SOURCE:  
Modified from a map  
provided by  
DeLorme 3-D TopoQuads



**SITE VICINITY MAP**  
FORMER EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

**PROJECT NO.**  
2010  
**PLATE**  
1



FN 20100008 R35



**GENERALIZED SITE PLAN**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

EXPLANATION		PROJECT NO.
MW21	Groundwater Monitoring Well	2010
ASB	Air Sparge Well	PLATE
RW1	Recovery Well	2
RW7	Destroyed Recovery Well	
DP9	Direct-Push Boring	
DP12	Core Penetration Test Boring	
HP17	Hyperspunch Boring	
SSS	Soil Boring/Soil Sample	
MW18	Destroyed Groundwater Monitoring Well	
VW18/27	Soil Vapor Extraction Well	



# GeoTracker

**GEOTRACKER**  
**REGULATOR MAP**

Enter an address  Map Address

**Legend:**

- Cleanup Sites**
  - LUST Cleanup Sites
  - Cleanup Program Sites
  - Military Cleanup Sites
  - Military Installations
  - DTSC Cleanup Sites
- Permitted Facilities**
  - Waste Discharge Requirements (WDR) Sites
  - Permitted USTs - INFO
  - DTSC Hazardous Waste Sites
  - Land Disposal Sites
  - Irrigated Lands Regulatory Program Sites
  - On/Off Gas Sites
  - Confined Animal Sites
- Other Sites**
  - Project Sites
  - Non-Case Information Sites
  - Sampling Points - Private
  - Sampling Points - Public
  - Field Points

**Tools:**

- Measure a Distance
- Site Quick Search
- Right-click or perform a long left-click on the map to access additional location specific tools

**Map Coversages:**

[TAKE A TOUR](#) [VIEW ON GAMA](#)

The map displays the Fruitvale area with major roads like Fruitvale Ave, San Leandro St, and the 880 freeway. A red line indicates a distance of 1800ft between two points. The Tidal Canal and East Creek Point are also visible.



FN 2010 15 R35 SRS AERIAL\_RPT

**LEGEND**

**WELLS**

- ① Cathodic Protection
- ② Destroyed Industrial
- ③ Industrial Unknown
- ④ Cathodic Protection
- ⑤ Cathodic Protection
- ⑥ Cathodic Protection

**SURFACE WATER**

- ◊ Oakland Estuary



**LOCAL AREA MAP**

FORMER EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California



<b>PROJECT NO.</b>	2010
<b>PLATE</b>	3

**TABLE 1**  
**WELL LOCATIONS**  
 Former Exxon Service Station 73006  
 Oakland, California  
 (Page 1 of 1)

Well Owner	Type of Well	Distance (feet)	Location	Direction	Map Designation
PG&E	Catholic Protection	670	Near Coliseum Way and 45th Avenue	Southeast	1
Integrated Environmental Systems	Destroyed Industrial	1,150	499 High Street	West-Southwest	2
National Lead Company	Industrial	1,500	4701 San Leandro Street	East	3
National Lead Company	Unknown	1,500	4701 San Leandro Street	East	3
PG&E	Catholic Protection	2,200	Near 37th Avenue and East 12th Street	North-Northwest	4
PG&E	Catholic Protection	2,100	Near Coliseum Way and 50th Avenue	Southeast	5
EBMUD	Catholic Protection	1,950	Near Coliseum Way and 50th Avenue	Southeast	6

**GEOTRACKER GAMA**  
REGULATORS (CONFIDENTIAL)

37.7684248860907 -122.219545909119

Default Data to Display

Select a Data Category:

- Groundwater Well Locations
- Wells with Groundwater Chemical Data
- Groundwater Elevation / Depth Data

Select Datasets:

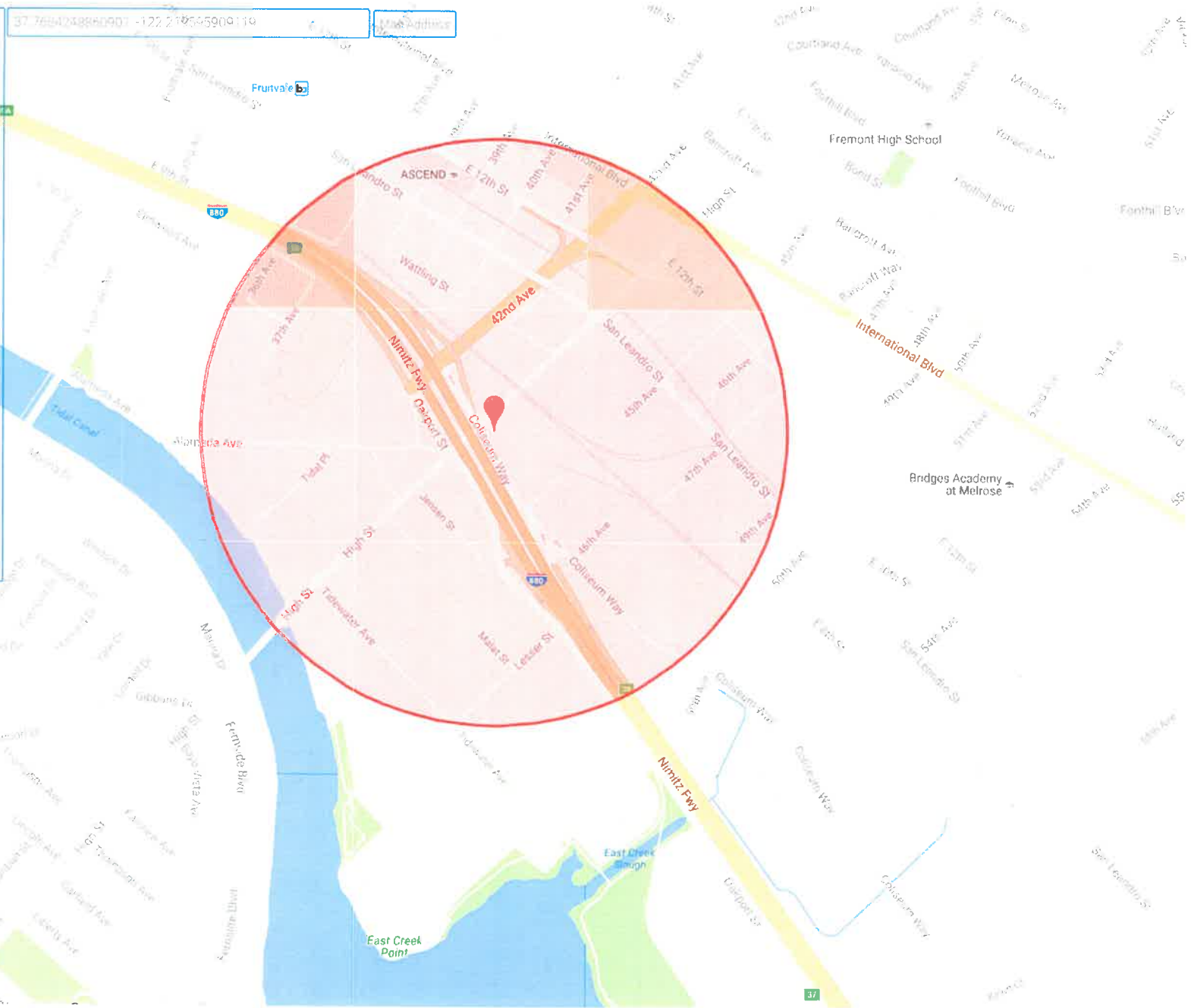
- Department of Pesticide Regulation
- Department of Water Resources
- GAMA - Domestic Wells
- GAMA - Priority Basin Project
- GAMA - Special Studies
- Irrigated Lands Program (Central Coast RB)
- Monitoring wells (Water Board Regulated Sites)
- Public Water System Wells
- National Water Information System (NWIS)
- Central Valley RB Dgwy Well Data (Secure)

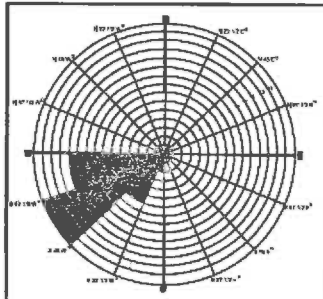
Chemical Data Filter:

Select a Chemical:

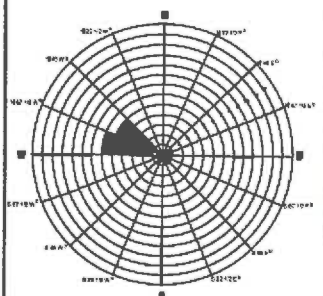
All Years  Only Show Results Above Comparison Concentration

[CONTACT US](#) [TAKE A TOUR](#) [VIEW ON GEOTRACKER](#)





**GROUNDWATER FLOW DIRECTION ROSE DIAGRAM SHALLOW WATER-BEARING ZONE**  
March 11, 2003 through June 25, 2014

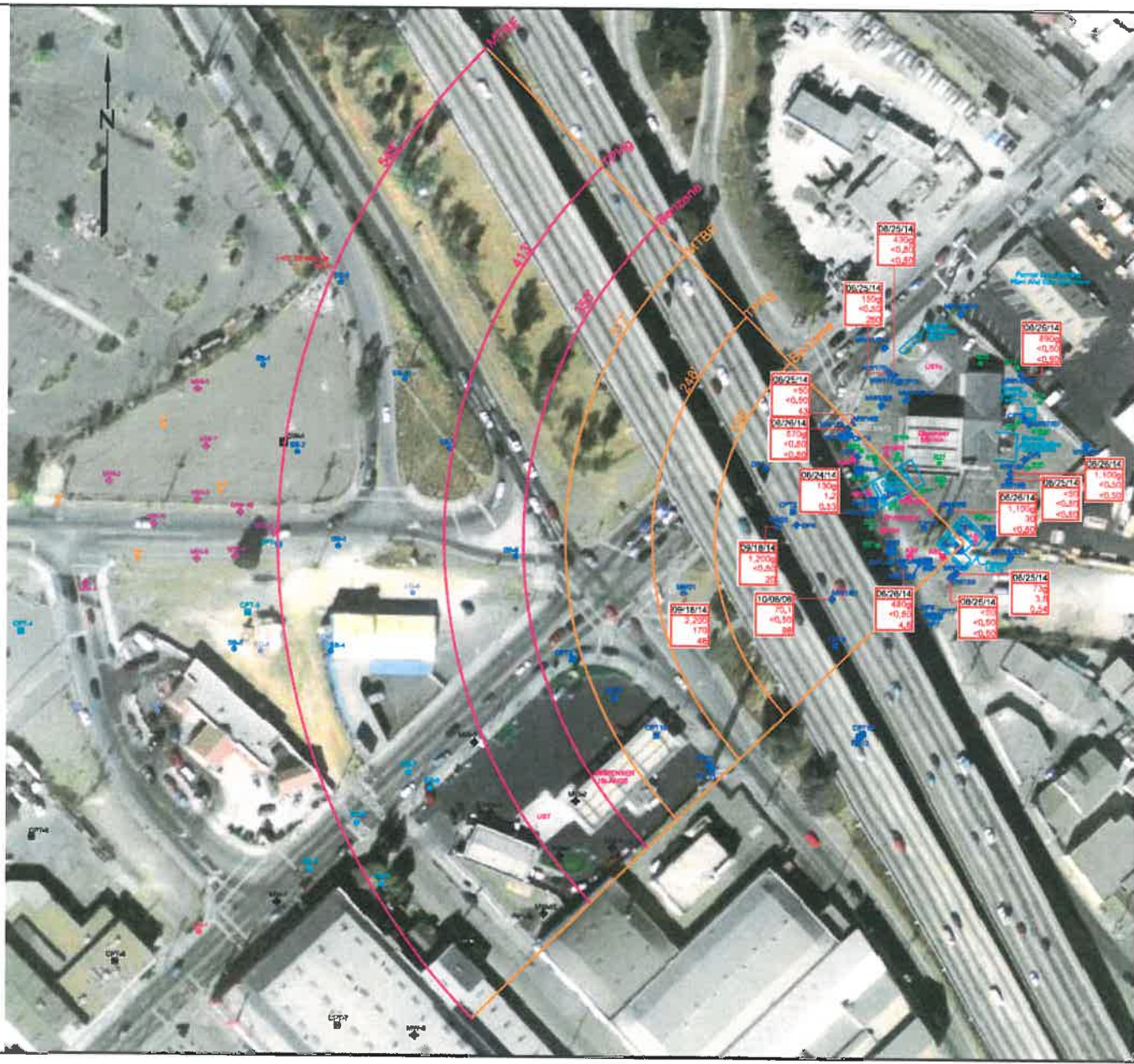
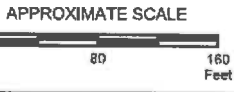


**GROUNDWATER FLOW DIRECTION ROSE DIAGRAM DEEP WATER-BEARING ZONE**  
October 1, 2009 through June 25, 2014

**NOTE:**  
Groundwater flow direction measured upstream from well MW16B.

**Analyte Concentrations in ug/L**  
**Sample Data**  
 Total Petroleum Hydrocarbons at gas/die  
 Benzene  
 Methyl Tertiary Butyl Ether  
 < Less than the Stated Laboratory Reporting Limit  
 ug/L Micrograms per Liter  
 Hydrocarbon pattern is not consistent with that of the specified standard.

**NOTES:**  
 Most recent data for wells sampled since 2004 shown.  
 Plume lengths from SWRCB, 2011.  
 50% Percentile Plume Length  
 Average Plume Length



**EXPLANATION**

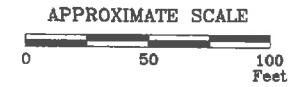
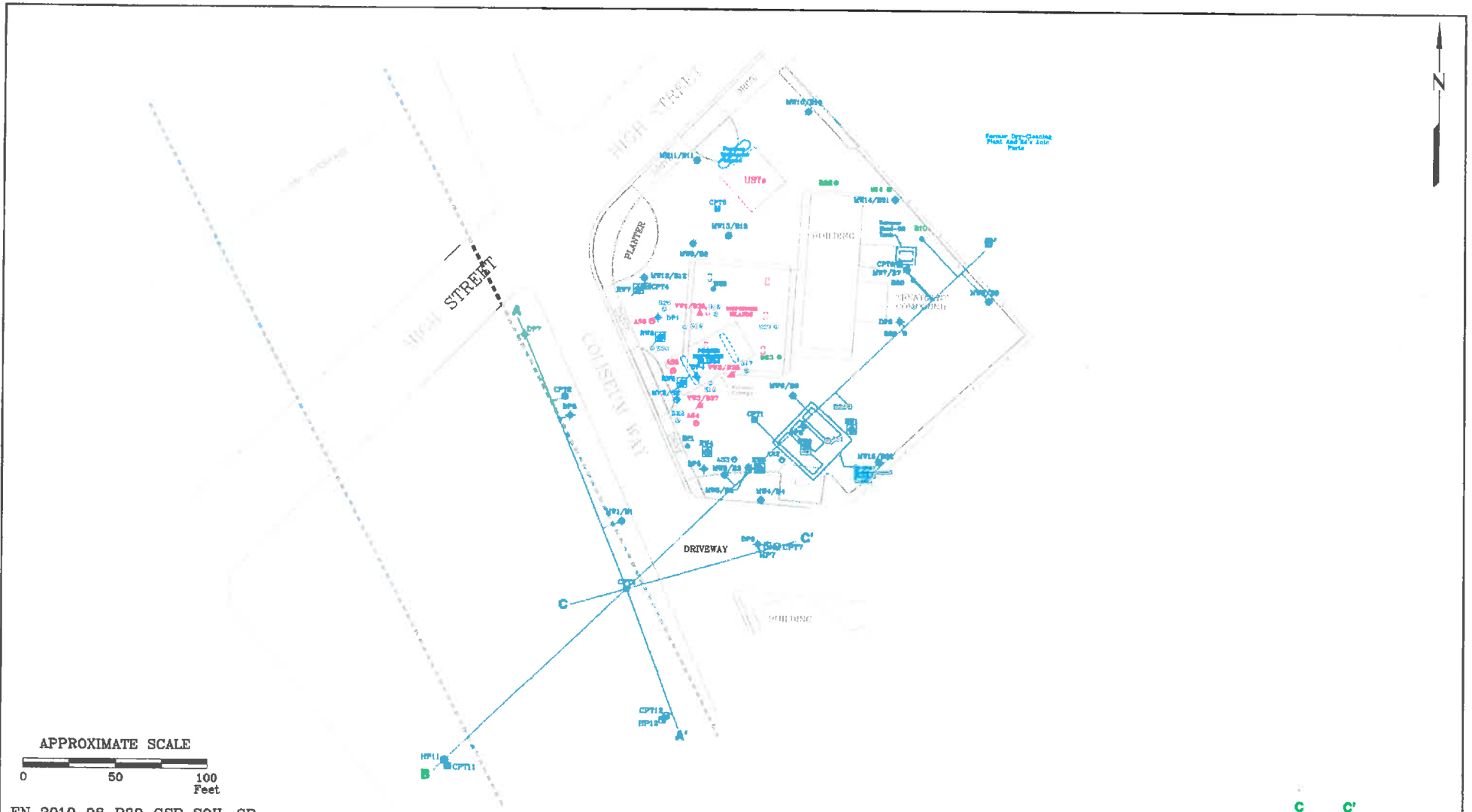
- MW16B Groundwater Monitoring Well
- MW16C Air Storage Well
- MW16D Recovery Well
- MW16E Depleted Recovery Well
- MW16F Soil Sampled Sample
- MW16G Clean-Push Borehole
- MW16H Core Penetration Test Borehole
- MW16I Hydrocarbon Borehole
- MW16J Well Near Obsolete Well
- MW16K Depleted Groundwater Monitoring Well
- MW16L Well Near Obsolete Well
- MW16M Groundwater Monitoring Well by Borehole
- MW16N Core Penetration Test Borehole by Steam
- MW16O Core Penetration Test Borehole by Steam Off Site
- MW16P Core Penetration Test Borehole by Steam
- MW16Q Well Borehole by Steam 15000 & 64000
- MW16R Well Borehole by Steam 1 & 2
- MW16S Well Borehole by Steam Off Site
- MW16T Well Borehole by Steam Off Site
- MW16U Well Borehole by Steam Off Site
- MW16V Well Borehole by Steam Off Site
- MW16W Well Borehole by Steam Off Site
- MW16X Well Borehole by Steam Off Site
- MW16Y Well Borehole by Steam Off Site
- MW16Z Well Borehole by Steam Off Site

**DISSOLVED PHASE HYDROCARBONS IN GROUNDWATER**  
FORMER EXXON SERVICE STATION  
720 High Street  
Oakland, California



Year	2010	Pages	4
Scale	1" = 80'		

File Name  
2010 R35 TYPICAL PLUME LENGTH AERIAL\_SP



FN 2010 08 R30 GSP SOIL\_SP



**CROSS SECTION LOCATIONS**

FORMER  
 EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

**EXPLANATION**

MW4	Groundwater Monitoring Well	DPS	Direct Push Boring	MW15	Destroyed Groundwater Monitoring Well
BSO	Soil Boring/Soil Sample	CPT18	Cone Penetrometer Test Boring	VW1/BST	Soil Vapor Extraction Well
ASO	Air Sparge Well	HP19	Hydropunch Boring		
RW4	Recovery Well	VW1/BSS	Soil Vapor Extraction Well		
		RW7	Destroyed Recovery Well		

**PROJECT NO.**  
2010

**APPENDIX**  
B

Analyte Concentrations in mg/kg

12/15/08 Sample Date  
0.5 FT. Sample Depth

■ Total Petroleum Hydrocarbons  
as gasoline  
--- Benzene

FT. Feet

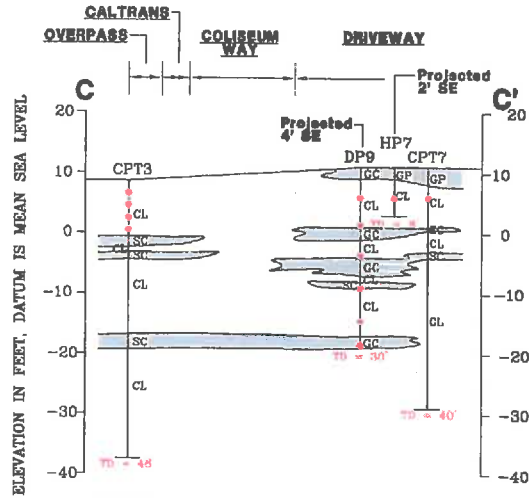
< Less Than the Stated Laboratory Reporting Limit

mg/kg Milligrams per kilogram

▲ TPHd result is not consistent with diesel fuel.

WEST-SOUTHWEST

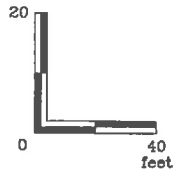
EAST-NORTHEAST



CPT3
4/7/08
2 FT.
4 FT.
8 FT.
8 FT.

DP9
12/11/08
8 FT.
0.00793
12/16/08
8.5 FT.
81
14.5 FT.
0.21
20 FT.
25.5 FT.
29.5 FT.

HP7
12/11/08
3 FT.



Vertical Exaggeration x2  
FN 2010 08 R30 XS C-C' SOIL

**CROSS SECTION C-C'**  
**VERTICAL LIMITS OF RESIDUAL**  
**HYDROCARBONS IN SOIL**  
FORMER  
EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

**EXPLANATION**

■ Coarse-grained sediments (including SC, SM, and GC. Also includes select layers designated SLL on the CPT logs, interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the DP borings.)  
□ Fine-grained sediments (including CL, CE, and ME.)

TU = Total Depth  
\* Sample Depth

**PROJECT NO.**  
2010  
**APPENDIX**  
B

Analyte Concentrations in ug/L

4/13/05 Sample Date  
10 FT. Sample Depth

366 Total Petroleum Hydrocarbons  
as gasoline  
107 Methyl Tertiary Butyl Ether

FT. Feet

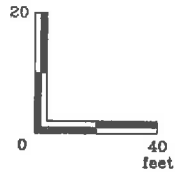
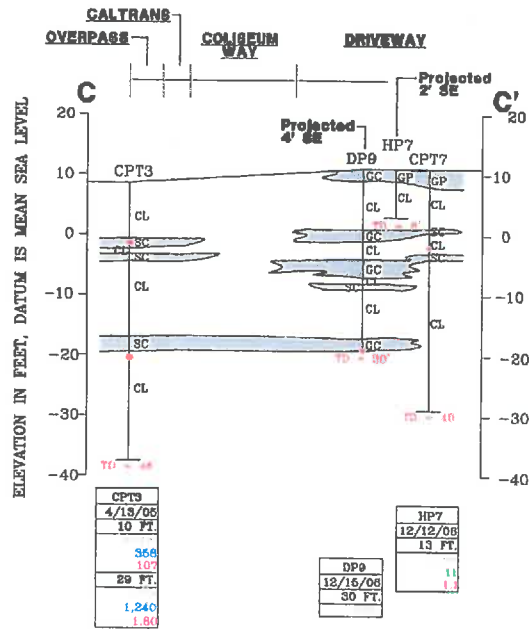
< Less Than the Stated Laboratory  
Reporting Limit

ug/L Micrograms per Liter

a TPHd result is not consistent  
with diesel fuel.

WEST-SOUTHWEST

EAST-NORTHEAST



FN 2010 08 R30 XS C-C' GW



**CROSS SECTION C-C'**  
**VERTICAL LIMITS OF DISSOLVED**  
**HYDROCARBON IN GROUNDWATER**  
FORMER  
EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

**EXPLANATION**

Coarse-grained sediments (including SC, SM, and GC). Also includes silt layers designated silt on the CPT logs. Interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the DP borings.

Fine-grained sediments (including CL, CH, and SI).

TD = Total Depth  
• Sample Depth

**PROJECT NO.**  
2010

**APPENDIX**  
B

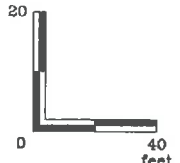
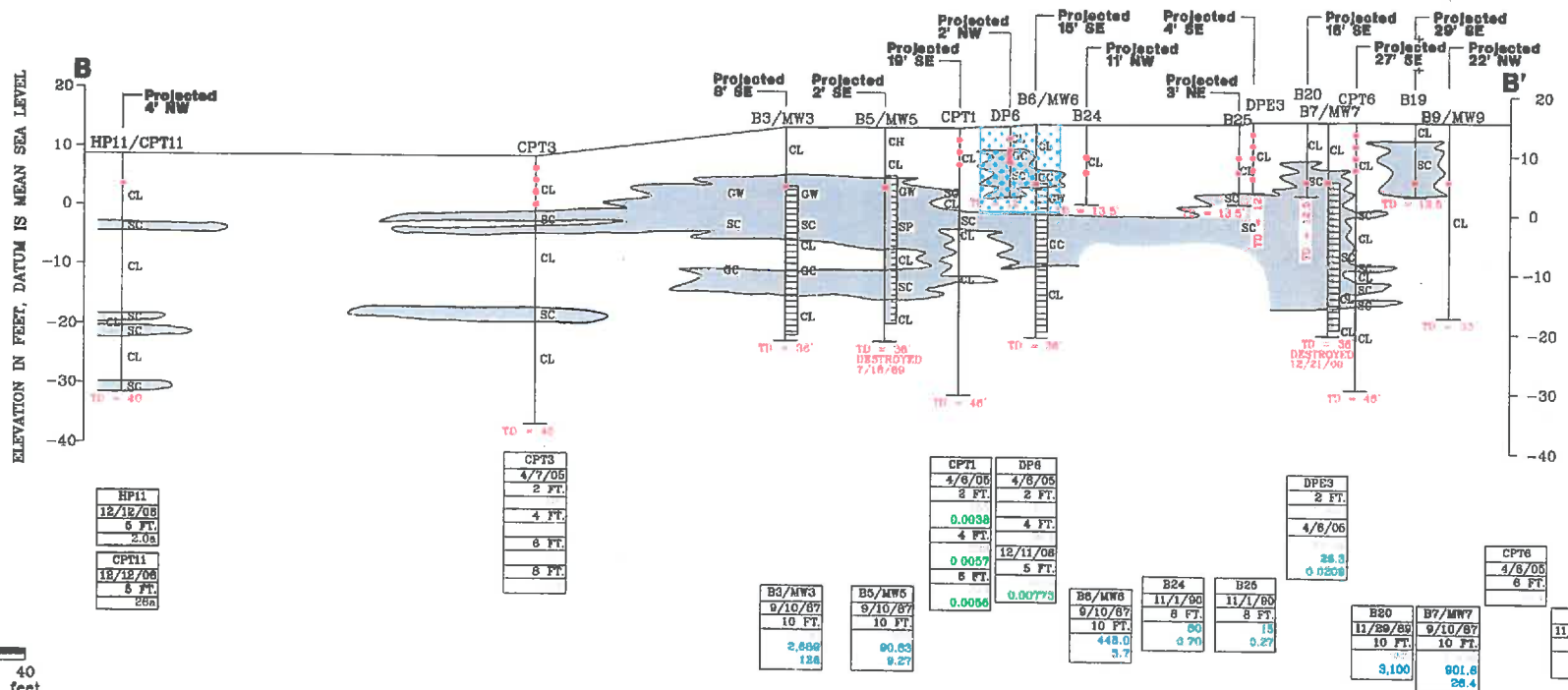


Analyte Concentrations in mg/kg

9/10/87 Sample Date  
10 FT Sample Depth

2.856 Total Petroleum Hydrocarbons  
as gasoline  
180 Benzene

FT. Feet  
< Less Than the Stated Laboratory  
Reporting Limit  
mg/kg Milligrams per kilogram  
a TPHd result is not consistent  
with diesel fuel.



Vertical Exaggeration x2  
FN 2010 08 R30 XS B-B' Soil



**CROSS SECTION B-B'**  
**VERTICAL LIMITS OF RESIDUAL**  
**HYDROCARBONS IN SOIL**  
FORMER  
EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

**EXPLANATION**

- Coarse-grained sediments (including SC, SM, and GC. Also includes select layers, designated silt on the CPT logs, interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the DP borings.)
  - Fine-grained sediments (including CL, CH, and ML.)
- Former UST Basin

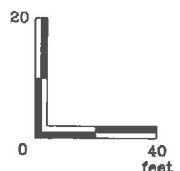
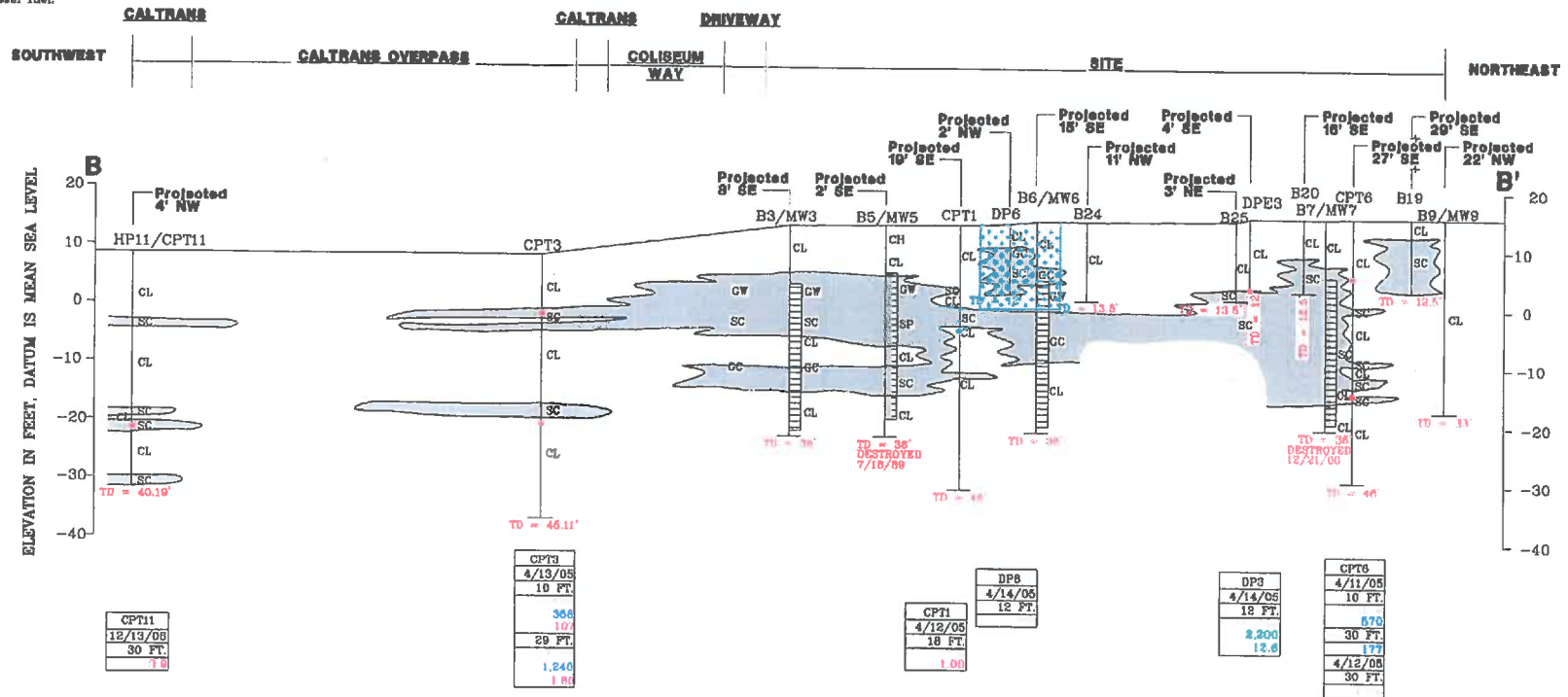
TD = Total Depth  
• Sample Depth

**PROJECT NO.**  
2010  
**APPENDIX**  
B

Analyte Concentrations in ug/L

4/13/05	Sample Date
10 FT	Sample Depth
358	Total Petroleum Hydrocarbons as gasoline
<	Benzene
103	Methyl Tertiary Butyl Ether

FT. Feet  
 < Less Than the Stated Laboratory Reporting Limit  
 ug/L Micrograms per Liter  
 a TPHd result is not consistent with diesel fuel.



Vertical Exaggeration x2  
 FN 2010 08 R30 XS B-B' GW

**CROSS SECTION B-B'  
 VERTICAL LIMITS OF DISSOLVED  
 HYDROCARBONS IN GROUNDWATER  
 FORMER  
 EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California**

**EXPLANATION**

- Coarse-grained sediments (including SC, SM, and GC. Also includes select layers designated silt on the CPT logs. Interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the D7 borings.)
- Former UST Basin
- Fine-grained sediments (including CL, CD, and ML.)
- TD = Total Depth
- DP = Sample Depth

**PROJECT NO.**  
 2010  
**APPENDIX**  
 B



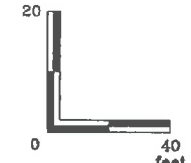
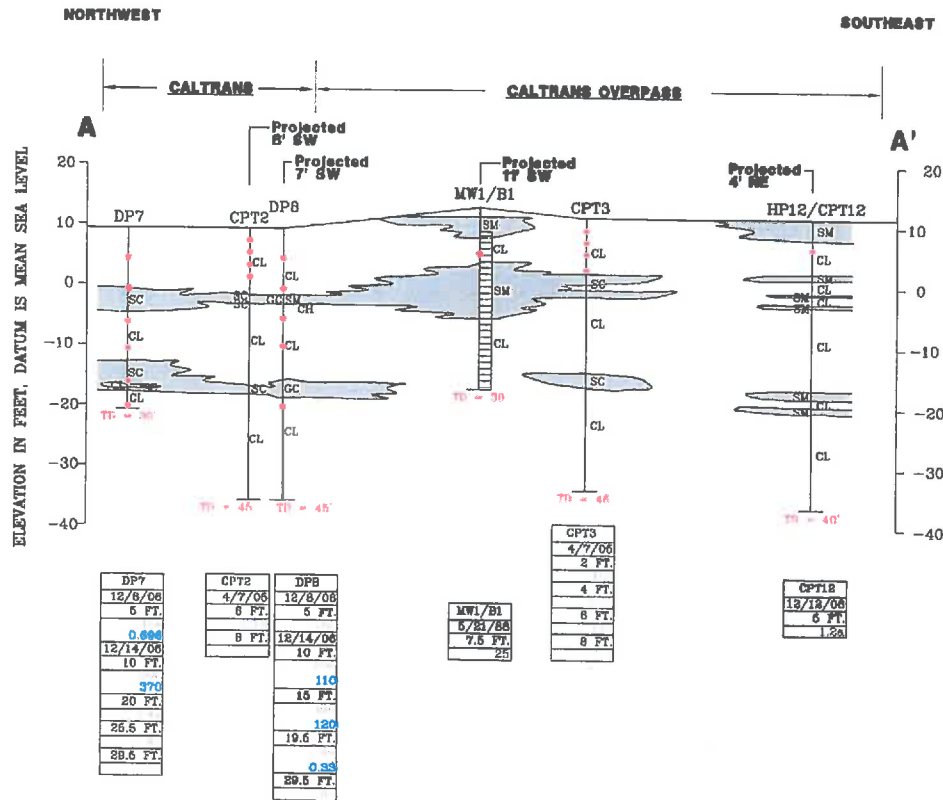
Analyte Concentrations in mg/kg

12/14/08 Sample Date  
10 FT. Sample Depth

370 Total Petroleum Hydrocarbons  
as gasoline

FT. Feet

< Less Than the Stated Laboratory  
Reporting Limit  
mg/kg Milligrams per kilogram  
a TPHd result is not consistent  
with diesel fuel.



Vertical Exaggeration x2

FN 2010 08 R30 XS A-A' SOIL



**CROSS SECTION A-A'**  
**VERTICAL LIMITS OF RESIDUAL**  
**HYDROCARBONS IN SOIL**  
FORMER  
EXXON SERVICE STATION 7-3006  
720 High Street  
Oakland, California

**EXPLANATION**

- Coarse-grained sediments (including SC, SM, and GC. Also includes select layers designated silt on the CPT logs. Interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the DP borings.)
- Fine-grained sediments (including CL, CE, and M.)

TU - Total Depth  
• Sample Depth

**PROJECT NO.**  
2010  
**APPENDIX**  
B

Analyte Concentrations in ug/L

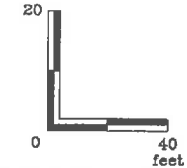
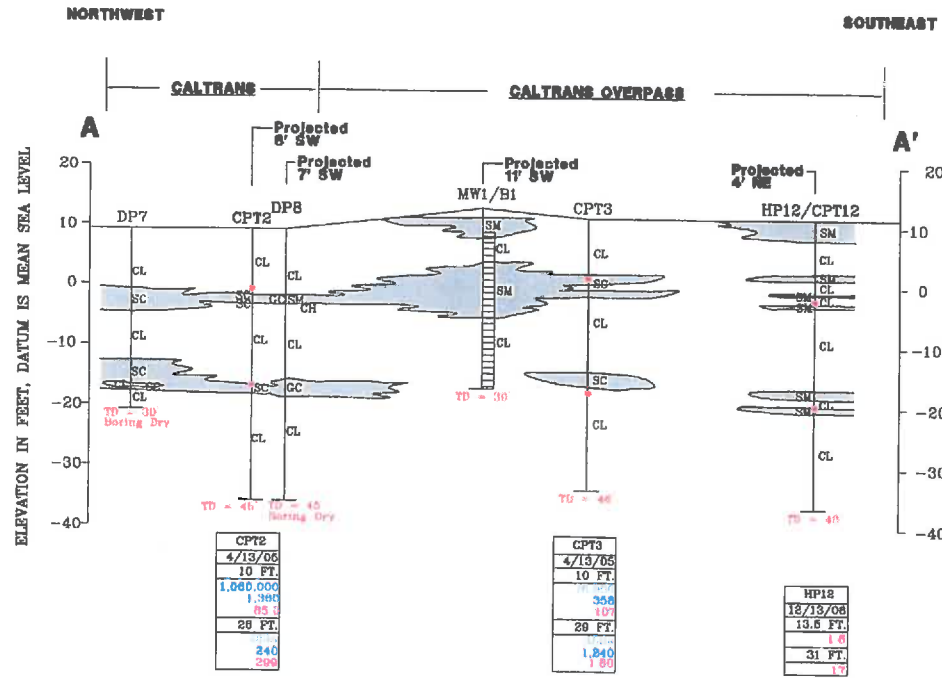
4/13/08 Sample Date  
10 FT Sample Depth

368 Total Petroleum Hydrocarbons  
as gasoline  
107 Methyl Tertiary Butyl Ether

FT. Feet

< Less Than the State Laboratory  
Reporting Limit  
ug/L Micrograms per Liter

\* TPH<sub>8</sub> result is not consistent  
with diesel fuel.



Vertical Exaggeration x2

FN 2010 07 R28 XS A-A' GW



**CROSS SECTION A-A'**  
**VERTICAL LIMITS OF DISSOLVED**  
**HYDROCARBONS IN GROUNDWATER**  
FORMER  
EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

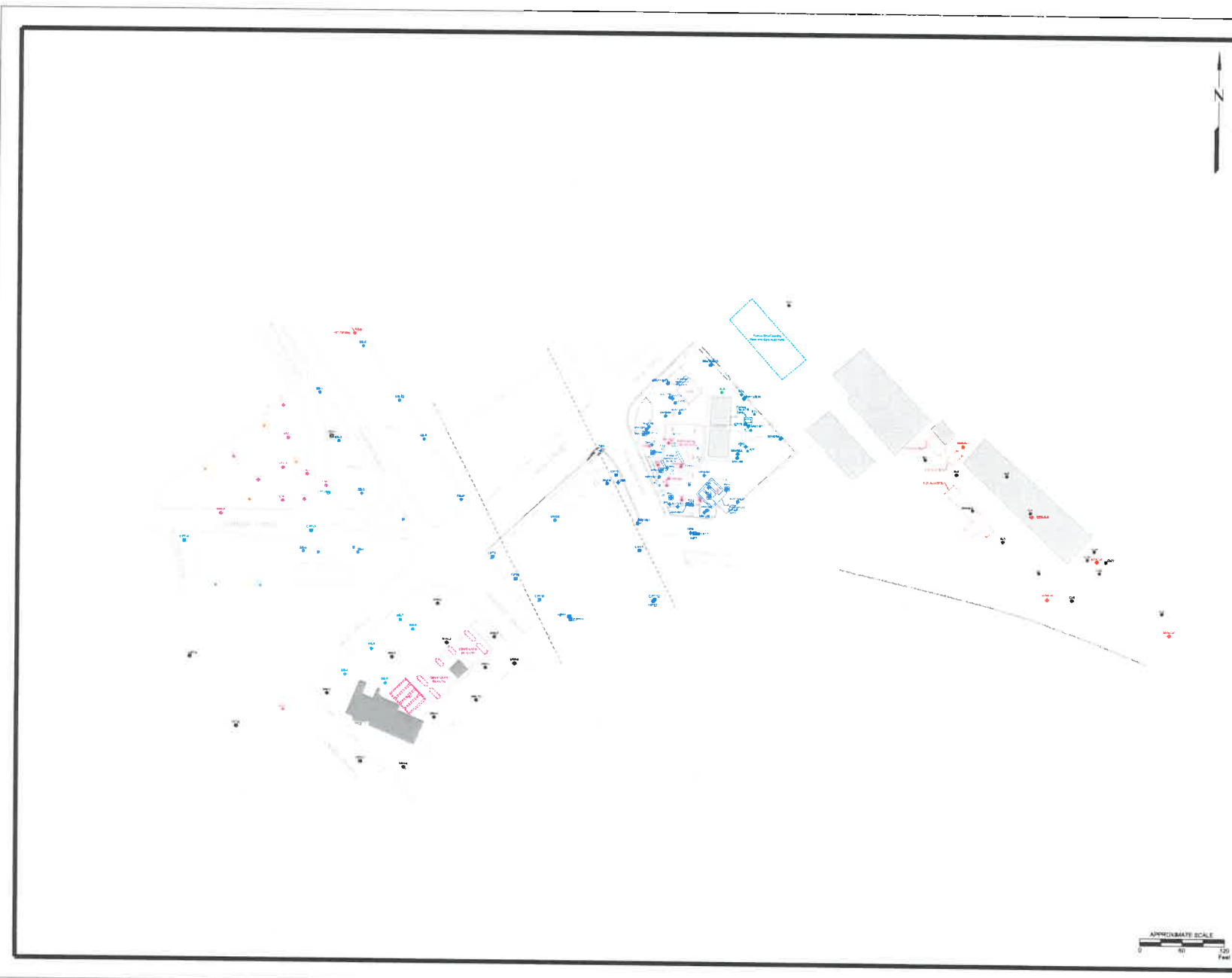
**EXPLANATION**

- Coarse-grained sediments (including SC, SM, and GC. Also includes selenite layers, designated sll on the CPT logs, interpreted to be coarser water-bearing sediments based on the presence of groundwater and stratigraphic correlation with sand layers in the DP borings.)
- Fine-grained sediments (including CL, CH, and ML.)

TD = Total Depth  
\* Sample Depth

**PROJECT NO.**  
2010

**APPENDIX**  
B



**EXPLANATION**

- MWD1 Groundwater Monitoring Well
- AS Air Tapout Well
- RV Recovery Well
- DR Drywell/Recovery Well
- US Soil Boring Soil Sample
- DP Direct Push Boring
- CP12 Cone Penetration Test Boring
- HT Hydraulic Boring
- VM2051 Soil Vapor Extraction Well
- MW4 Destroyed Groundwater Monitoring Well
- WAW17 Soil Vapor Extraction Well
- CP10 Abandoned Cone Penetration Test Boring
  
- MWD3 Groundwater Monitoring Well by Shell
- SB4 Soil Boring by Shell
- CP13 Cone Penetration Test Boring by Exxon
- CP7 Cone Penetration Test Boring by Exxon Off Job
- CP14 Cone Penetration Test Boring by Exxon
- SB6 Soil Boring by Exxon 12/09/09 & 01/01/10
- HT1 Hydraulic Boring by Exxon Air Tapout
- DP2 Soil Boring by Exxon Off Job
- HT4 Hydraulic Boring by Exxon-Cone Off Job
- HT2 Hydraulic Boring by Exxon
- SB2 Soil Boring by Southern Pacific
- MWD2 Groundwater Monitoring Well by Southern Pacific
- EM10 Expansion Grab Groundwater Sample

**EXTENDED SITE PLAN**

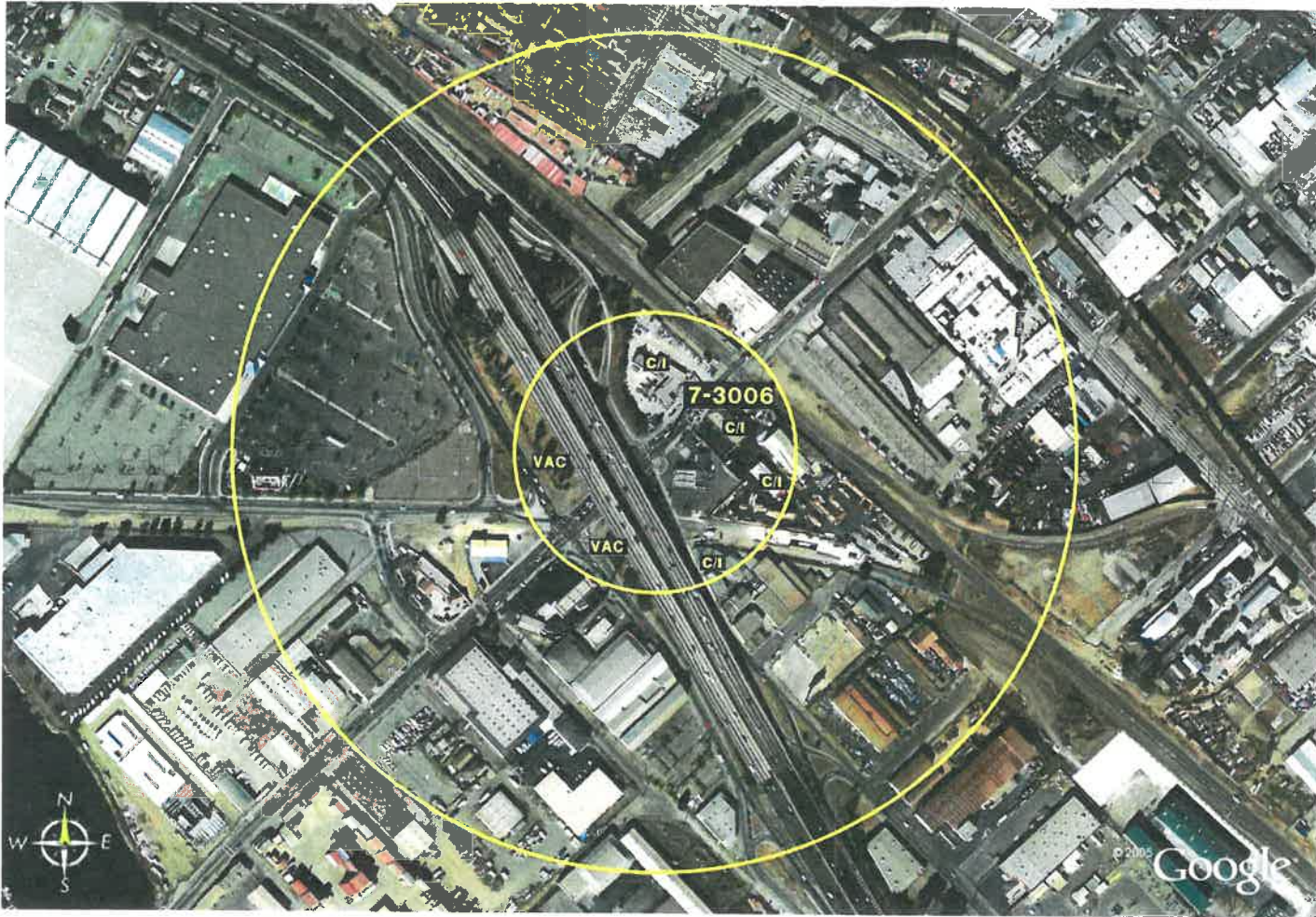
FORMER EXXON SERVICE STATION 73008  
720 High Street  
Oakland, California



Project:	2010	Sheet:	3
Scale:	1" = 80'		

2010 14 R33 EXT\_GSP\_RPT





**LEGEND**

- C/I** Commercial / Industrial
- VAC** Vacant Lot

**WELLS**

Public or private wells have not been identified within a 2,000-meter radius of the site.

**RESIDENCES**

Residences have not been identified within a 100-meter radius of the site.

**SURFACE WATER**

Surface water bodies have not been identified within a 300-meter radius of the site

**PUBLIC USE AREAS**

Public use areas have not been identified within a 300-meter radius of the site.

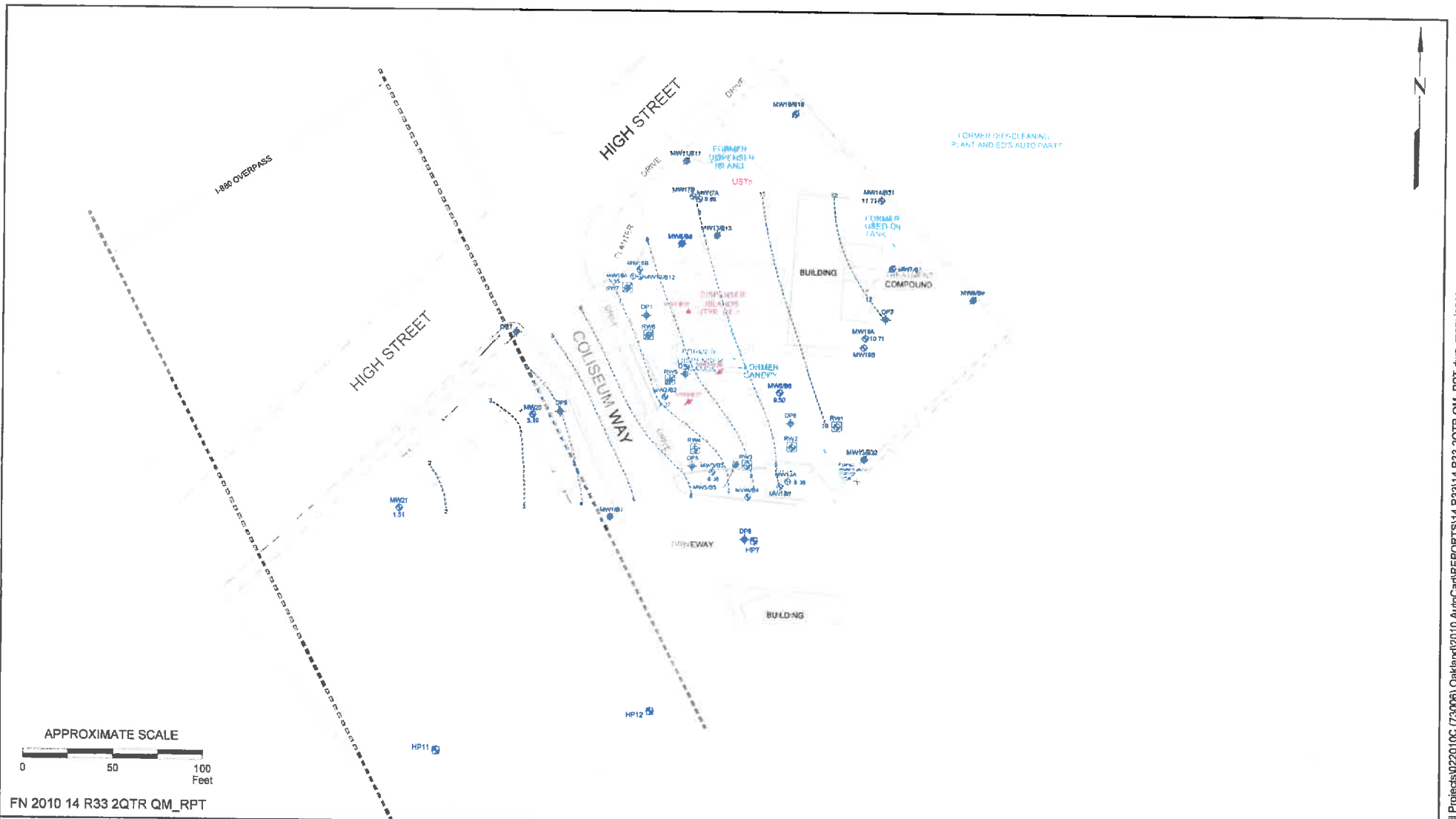


**LOCAL AREA MAP**

FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California



<b>PROJECT NO.</b>	2010
<b>PLATE</b>	4



FN 2010 14 R33 2QTR QM\_RPT



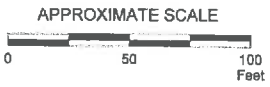
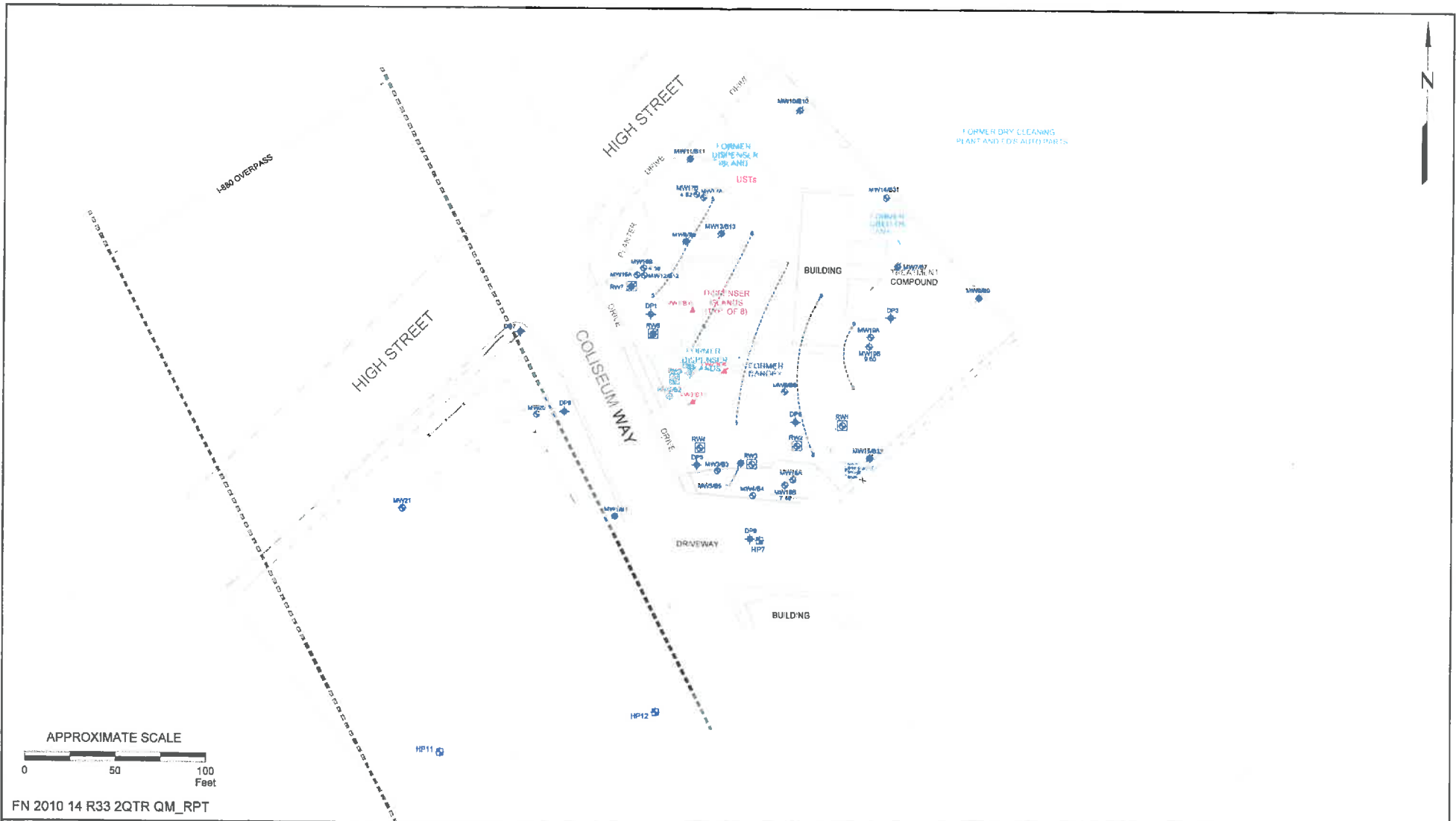
**GROUNDWATER ELEVATION MAP  
SHALLOW WATER-BEARING ZONE**  
June 25, 2014  
FORMER EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

**EXPLANATION**

- MW1801 Groundwater Monitoring Well
- 1.51 Groundwater elevation in feet, datum is mean sea level
- SVE1 Soil Vapor Extraction Well
- RW1 Destroyed Recovery Well
- RW2 Recovery Well
- DP9 Direct Push Boring
- HP12 Hydropunch Boring
- MW18 Destroyed Groundwater Monitoring Well
- MW2.937 Soil Vapor Extraction Well

12----- Line of Equal Groundwater Elevation, elevation is mean sea level

**PROJECT NO.**  
2010  
**PLATE**  
5



FN 2010 14 R33 2QTR QM\_RPT

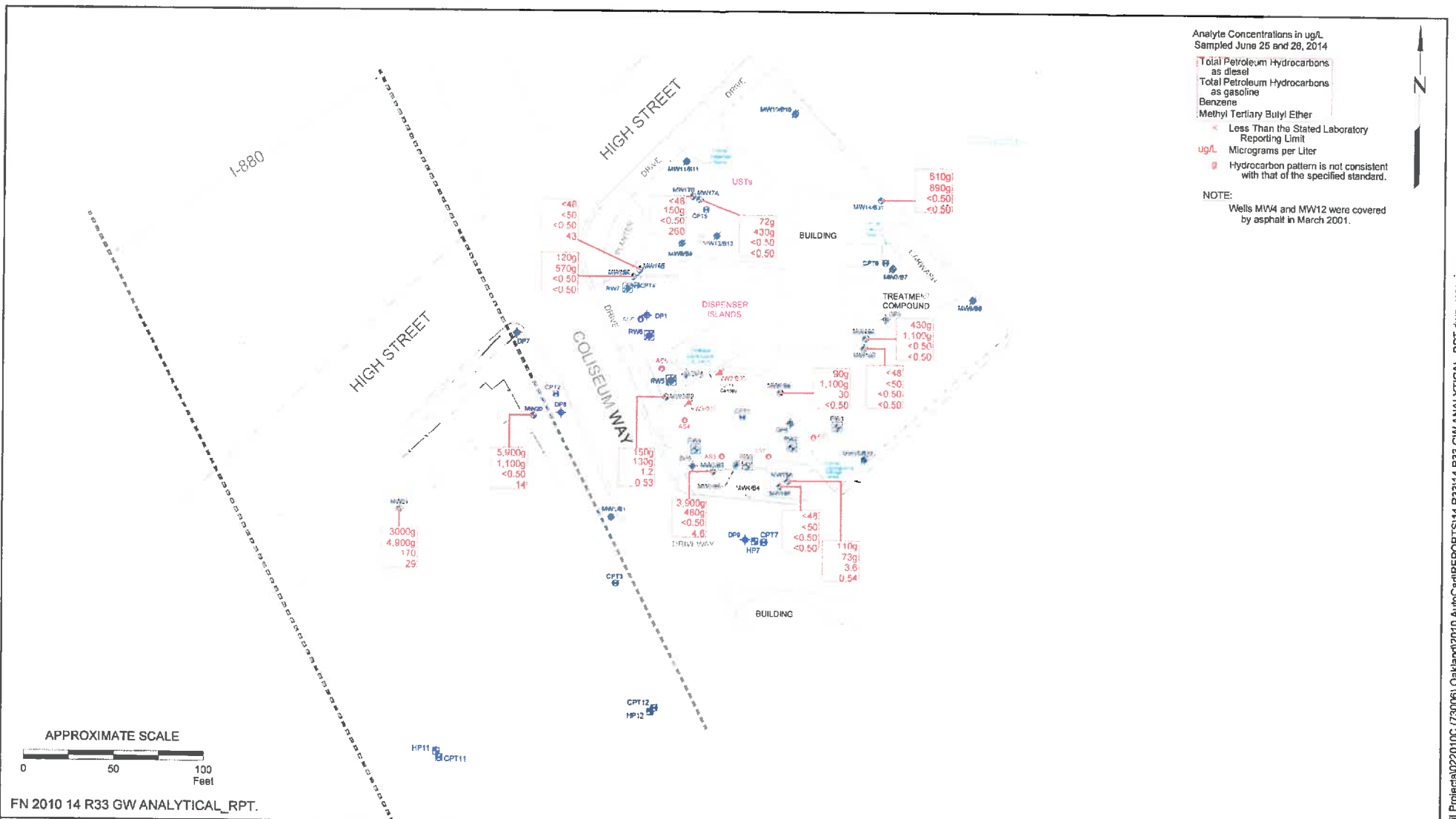


**GROUNDWATER ELEVATION MAP**  
**DEEP WATER-BEARING ZONE**  
**June 25, 2014**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

EXPLANATION	
MW100	Groundwater Monitoring Well
9 80	Groundwater elevation in feet, datum to mean sea level
MW1035	Oil Vapor Extraction Well
RW7	Destroyed Recovery Well
RW6	Recovery Well
DP9	Direct Push Boring
HP12	Hydropunch Boring
MW115	Destroyed Groundwater Monitoring Well
WW2037	Soil Vapor Extraction Well
-----	Use of Equal Groundwater Elevation, datum to mean sea level

<b>PROJECT NO.</b>	2010
<b>PLATE</b>	6





**SELECT GROUNDWATER ANALYTICAL RESULTS**  
 June 25 and 26, 2014

FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

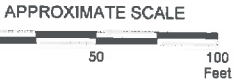
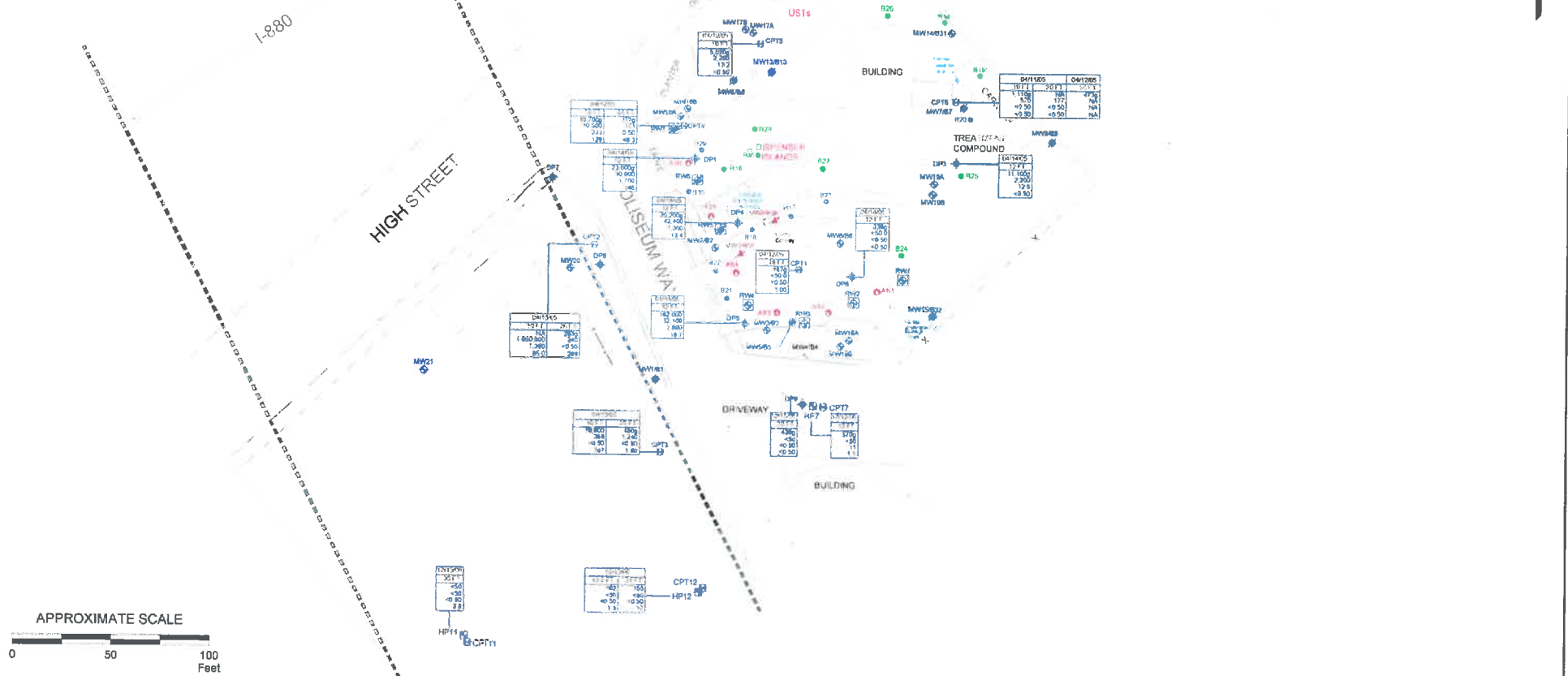
EXPLANATION	
DPS	Direct-Push Boring
MW/6	Destroyed Groundwater Monitoring Well
CPT12	Cone Penetration Test Boring
HP12	Hydropunch Boring
RW/6	Recovery Well
RW/7	Destroyed Recovery Well
MW/12	Well Paved over - inaccessible

**PROJECT NO.**  
2010

**PLATE**  
7

Analyte Concentrations in ug/L  
 Column Dab  
 Sample Date  
 Total Petroleum Hydrocarbons  
 as gasoline  
 Benzene  
 Methyl Tertiary Butyl Ether  
 (EPA Method 8260)

Less Than the State Laboratory  
 Reporting Limit  
 Micrograms per Liter  
 NA Not Analyzed  
 Hydrocarbon pattern is not consistent  
 with that of the expected blend



FN 2010 14 R33 GW 04-05 2005-2\_RPT.

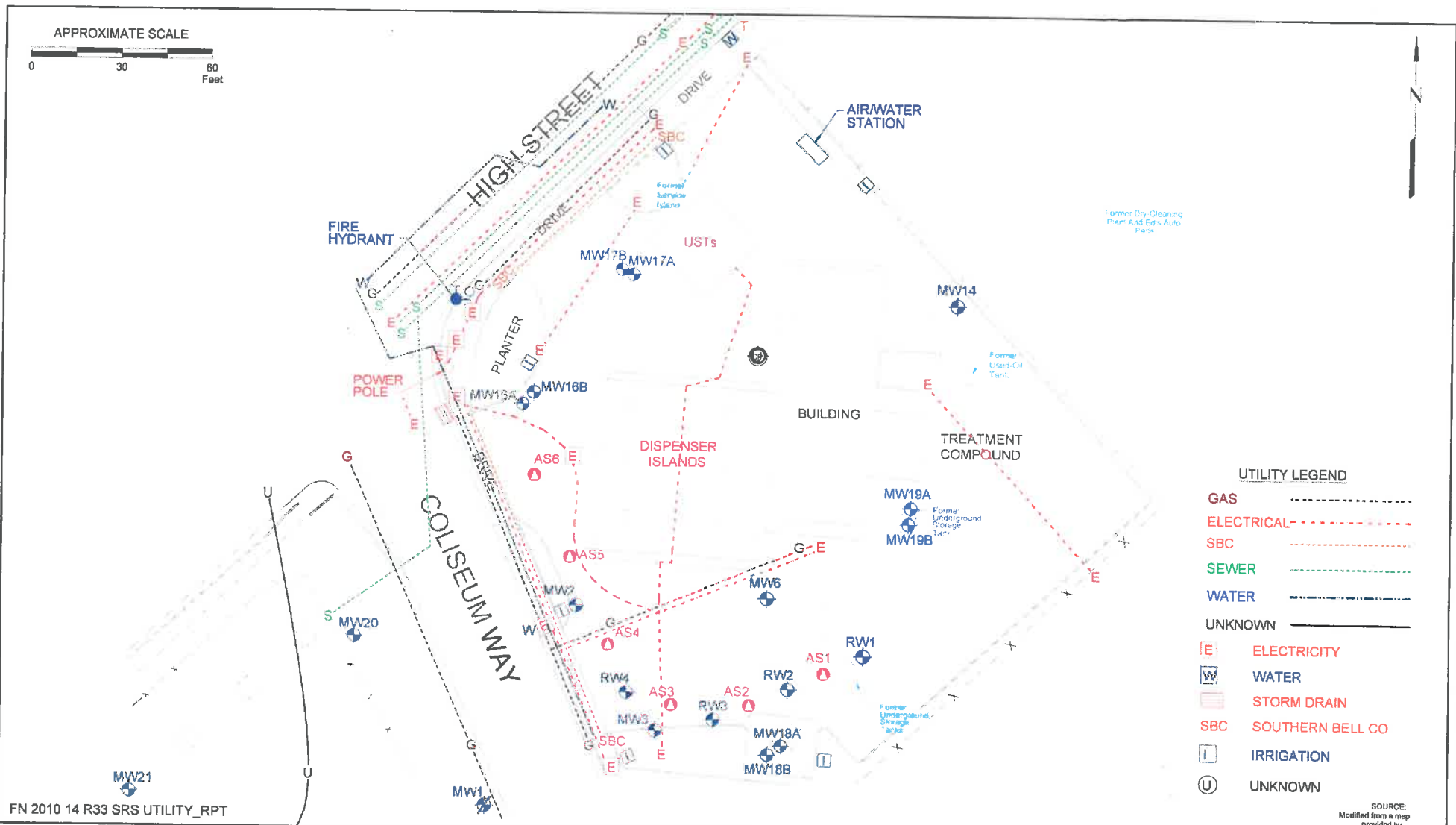


**SELECT GRAB GROUNDWATER ANALYTICAL RESULTS**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

EXPLANATION	
MW01	Groundwater Monitoring Well
ACE	Air Sampling Well
RW6	Recovery Well
RW7	Destroyed Recovery Well
DPS	Direct-Push Boring
CPT12	Cone Penetration Test Boring
HP12	Hydropunch Boring
B30	Soil Boring/Soil Sample
MW16	Destroyed Groundwater Monitoring Well
MW17	Soil Vapor Extraction Well
MW28	Well Paved over - Inaccessible

**PROJECT NO.**  
2010

**PLATE**  
10



FN 2010 14 R33 SRS UTILITY\_RPT



**VAULT/UTILITY LOCATION MAP**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

EXPLANATION	
	Groundwater Monitoring Well
	Destroyed Groundwater Monitoring Well
	Air Sparge Well

MW1  
 Destroyed Groundwater Monitoring Well

SOURCE:  
 Modified from a map  
 provided by  
 Morrow Surveying

<b>PROJECT NO.</b>	2010
<b>PLATE</b>	11



APPROXIMATE SCALE





FN 2010 14 R33 STORM DRAINS\_RPT



**STORM DRAIN LOCATION MAP**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

EXPLANATION

-  Storm Drain
-  Storm Drain Head
-  Storm Drain Outfall

PROJECT NO.

2010

PLATE

12

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
<b>Monitoring Well Samples</b>														
MW1	05/21/88	---	Well installed.											
MW1	May-88	---	12.87	---	---	---	25	---	---	---	240	90	5	25
MW1	04/25/89	---	12.87	7.55	5.32	No	---	---	---	---	---	---	---	---
MW1	04/27/89	---	12.87	10.16	2.71	Sheen	---	---	---	---	---	---	---	---
MW1	09/06/89	---	12.87	10.88	1.99	Sheen	---	---	---	---	---	---	---	---
MW1	09/22/89	---	12.87	11.06	1.81	No	---	---	---	---	---	---	---	---
MW1	11/01/89	---	12.87	10.82	2.05	No	---	---	---	---	---	---	---	---
MW1	11/15/89	---	12.87	11.07	1.80	No	---	---	---	---	---	---	---	---
MW1	12/06/89	---	12.87	10.33	2.54	No	240	630	---	---	12	5.6	3.7	25
MW1	02/20/90	---	12.87	8.81	4.06	No	---	---	---	---	---	---	---	---
MW1	04/19/90	---	12.87	9.33	3.54	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW1	07/03/90	---	12.87	8.44	4.43	No	160	130	---	---	6	<0.5	<0.5	<0.5
MW1	07/26/90	---	12.87	8.99	3.88	No	---	---	---	---	---	---	---	---
MW1	08/20/90	---	12.87	9.50	3.37	No	---	---	---	---	---	---	---	---
MW1	09/19/90	---	12.87	9.99	2.88	No	---	---	---	---	---	---	---	---
MW1	11/27/90	---	12.87	10.62	2.25	No	<100	<50	---	---	0.7	<0.5	<0.5	<0.5
MW1	01/17/91	---	12.87	10.31	2.56	No	---	---	---	---	---	---	---	---
MW1	03/26/91	---	12.87	7.79	5.08	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	05/02/91	---	12.87	8.88	3.99	No	---	---	---	---	---	---	---	---
MW1	06/20/91	---	12.87	9.62	3.25	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	08/07/91	---	12.87	10.20	2.67	No	---	---	---	---	---	---	---	---
MW1	09/17/91	---	12.87	10.40	2.47	No	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	11/13/91	---	12.87	10.20	2.67	No	---	---	---	---	---	---	---	---
MW1	12/10/91	---	12.87	10.23	2.64	No	<50	<50	---	---	1.5	<0.5	<0.5	<0.5
MW1	01/21/92	---	12.87	9.32	3.55	No	---	---	---	---	---	---	---	---
MW1	03/25/92	---	12.87	9.30	3.57	No	<50	---	---	---	1.5	<0.5	<0.5	<0.5
MW1	06/22/92	---	12.87	8.46	4.41	No	75	110	---	---	4.9	7.9	3.7	21
MW1	09/24/92	---	12.87	9.61	3.26	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	10/14/92	---	12.87	9.85	3.02	No	---	---	---	---	---	---	---	---
MW1	11/16/92	---	12.87	9.65	3.22	No	---	---	---	---	---	---	---	---
MW1	12/08/92	---	12.87	9.30	3.57	No	51	170	---	---	---	---	---	---
MW1	01/27/93	---	12.87	6.13	6.74	No	---	---	---	---	10	<0.5	<0.5	0.6
MW1	02/18/93	---	12.87	6.07	6.80	No	---	---	---	---	---	---	---	---
MW1	03/10/93	---	12.87	6.12	6.75	No	140	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	04/06/93	---	12.87	5.84	7.03	No	---	---	---	---	---	---	---	---
MW1	05/28/93	---	12.87	7.27	5.60	No	---	---	---	---	---	---	---	---
MW1	06/10/93	---	12.87	7.40	5.47	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	07/17/93	---	12.87	8.08	4.79	No	---	---	---	---	---	---	---	---
MW1	08/11/93	---	12.87	8.54	4.33	No	<50p	<50	---	---	<0.5/<50	<0.5/<50	<0.5/<50	<0.5/<50
MW1	09/01/93	---	12.87	8.80	4.07	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	10/26/93	---	12.87	9.41	3.46	No	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	11/12/93	---	12.87	9.48	3.39	No	---	---	---	---	---	---	---	---	---
MW1	12/27/93	---	12.87	8.62	4.25	No	---	---	---	---	---	---	---	---	---
MW1	01/20/94	---	12.87	9.25	3.62	No	---	---	---	---	---	---	---	---	---
MW1	02/02/94 - 02/03/94	---	12.87	8.60	4.27	No	70	<50	---	---	<0.5	<0.5	<0.5	<0.5	0.7
MW1	03/10/94	---	12.87	8.31	4.56	No	---	---	---	---	---	---	---	---	---
MW1	04/22/94	---	12.87	7.95	4.92	No	---	---	---	---	---	---	---	---	---
MW1	05/10/94 - 05/11/94	---	12.87	7.48	5.39	No	100	<50	---	---	<0.5	<0.5	<0.5	<0.5	1.6
MW1	06/27/94	---	12.87	7.65	5.22	No	---	---	---	---	---	---	---	---	---
MW1	08/31/94	---	12.87	9.39	3.48	No	---	---	---	---	---	---	---	---	---
MW1	09/29/94	---	12.87	9.83	3.04	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	10/25/94	---	12.87	10.19	2.68	No	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	11/30/94	---	12.87	8.97	3.90	No	---	---	---	---	---	---	---	---	---
MW1	12/27/94	---	12.87	7.44	5.43	No	---	---	---	---	---	---	---	---	---
MW1	02/06/95	---	12.87	5.71	7.16	No	---	<50	100	---	0.52	<0.5	<0.5	<0.5	<0.5
MW1	06/07/95	---	12.87	7.62	5.25	No	81	<50	3.5	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/18/95	---	12.87	10.02	2.85	No	82	<50	6	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	11/01/95	---	12.87	10.74	2.13	No	160	<50	8.9	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	02/14/96	---	12.87	7.81	5.06	No	100	<50	7.8	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/19/96	---	12.87	7.47	5.40	No	93	<50	7.1	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/24/96	---	12.87	10.42	2.45	No	83	<50	9.5	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/11/96	---	12.87	8.50	4.37	No	81	<50	7.2	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/19/97	---	12.87	9.14	3.73	No	78	<50	6.4	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/04/97	---	12.87	9.82	3.05	No	58	<50	6.0	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/02/97	---	12.87	10.26	2.61	No	150	<50	5.4	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/02/97	---	12.87	9.32	3.55	No	88	<50	5.1	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	---	12.87	6.44	6.43	No	58	<50	5.6	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/23/98	---	12.87	9.23	3.64	No	84	<50	3.8	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/29/98	---	12.87	9.91	2.96	No	61	<50	2.6	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/30/98	---	12.87	9.21	3.66	No	80	<50	4.1	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/24/99	---	12.87	5.53	7.34	No	64.3	<50	4.95	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/22/99	---	12.87	7.39	5.48	No	83.5	<50	3.70	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/29/99	---	12.87	8.90	3.97	No	52.9	<50	4.81	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/21/99	---	12.87	8.94	3.93	No	60	<50	10	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/21/00	---	12.87	5.34	7.53	No	---	<50	4.5	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/30/01	---	12.87	5.29	7.58	No	79	<50	---	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	11/01/01	---	12.79	Well surveyed.											
MW1	03/11/02 k	---	12.79	5.39	7.40	No	<50.0	116	110	160	1.10	<0.50	<0.50	<0.50	<0.50
MW1	03/11/03	---	12.79	6.63	6.16	No	<50	153	188	179	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/26/04	---	12.79	6.18	6.61	No	74g	<50.0	---	171	<0.50	0.5	<0.5	<0.5	<0.5
MW1	11/02/04	---	12.79	6.44	6.35	No	75g	145	---	137	0.50	<0.5	<0.5	<0.5	<0.5
MW1	02/04/05	---	12.79	5.01	7.78	No	158g	132	---	120	<0.50	<0.5	<0.5	<0.5	<0.5

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	05/02/05	---	12.79	4.66	8.13	No		386g	131	---	138	<0.50	<0.5	<0.5	<0.5
MW1	08/01/05	---	12.79	5.51	7.28	No		129g	89.8	---	98.4	0.70	<0.5	<0.5	<0.5
MW1	10/25/05	---	12.79	5.54	7.25	No		<50.0	67.2	---	84.1	<0.50	<0.50	<0.50	<0.50
MW1	01/24/06	---	12.79	4.07	8.72	No		<50	71	---	91	<0.50	<0.50	<0.50	<0.50
MW1	04/28/06	---	12.79	4.01	8.78	No		<47	80 l	---	92n	<0.50n	<0.50	<0.50	<0.50
MW1	08/04/06	---	12.79	4.78	8.01	No		159	70.9	---	71.0	<0.50	<0.50	<0.50	<0.50
MW1	10/06/06	---	12.79	7.02	5.77	No		<47	70 l	---	98	<0.50	<0.50	<0.50	<0.50
MW1	01/12/07	---	12.79	Well inaccessible.											
MW1	03/26/07	---	Well destroyed.												
MW2	09/10/87	---	Well installed.												
MW2	Sept-87	---	12.98	---	---	---			1,445	---	---	233	810	56	209
MW2	May-88	---	12.98	---	---	LPH									
MW2	04/25/89	---	12.98	9.27	5.44	2.16									
MW2	07/19/89	---	12.98	10.81	3.42	1.56									
MW2	07/27/89	---	12.98	10.18	2.90	0.13									
MW2	09/06/89	---	12.98	10.89	2.16	0.09									
MW2	09/22/89	---	12.98	11.56	1.87	0.56									
MW2	11/01/89	---	12.98	10.85	2.20	0.09									
MW2	11/15/89	---	12.98	11.05	1.99	0.07									
MW2	12/06/89	---	12.98	10.23	2.85	0.13									
MW2	02/20/90	---	12.98	8.86	4.35	0.29									
MW2	04/19/90	---	12.98	9.09	3.97	0.10									
MW2	07/03/90	---	12.98	8.75	4.27	0.05									
MW2	07/26/90	---	12.98	8.71	4.35	0.10									
MW2	08/20/90	---	12.98	9.25	3.75	0.02									
MW2	09/19/90	---	12.98	9.79	3.21	0.02									
MW2	11/27/90	---	12.98	10.40	2.64	0.07									
MW2	01/17/91	---	12.98	10.03	2.99	0.05									
MW2	03/26/91	---	12.98	8.98	4.06	0.08									
MW2	05/02/91	---	12.98	8.73	4.27	0.02									
MW2	06/20/91	---	12.98	9.11	3.89	0.02									
MW2	08/07/91	---	12.98	10.00	3.01	0.04									
MW2	09/17/91	---	12.98	10.11	2.89	0.02									
MW2	11/13/91	---	12.98	9.88	3.12	0.02									
MW2	12/10/91	---	12.98	9.02	3.98	0.03									
MW2	01/21/92	---	12.98	9.08	3.92	0.03									
MW2	03/25/92	---	12.98	6.00	7.00	0.03									
MW2	06/22/92	---	12.98	8.46	4.53	0.01[1/2 c.]									
MW2	09/24/92	---	12.98	9.08	3.90	Sheen									
MW2	10/14/92	---	12.98	9.34	3.66	0.02[1/2 c.]									
MW2	11/16/92	---	12.98	9.16	3.84	0.02 [1/2 c.]									

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	12/08/92	---	12.98	8.93	8.93	4.07	0.02[1/2 c.]	---	---	---	---	---	---	---	---
MW2	01/27/93	---	12.98	5.76	5.76	7.22	Sheen	---	---	---	---	---	---	---	---
MW2	02/18/93	---	12.98	4.21	4.21	8.78	0.01	---	---	---	---	---	---	---	---
MW2	03/10/93	---	12.98	6.75	6.75	6.23	Sheen	---	---	---	---	---	---	---	---
MW2	04/06/93	---	12.98	5.37	5.37	7.61	Sheen	---	---	---	---	---	---	---	---
MW2	05/28/93	---	12.98	---	---	---	[2 c.]	---	---	---	---	---	---	---	---
MW2	06/10/93	---	12.98	---	---	---	[1/2 c.]	---	---	---	---	---	---	---	---
MW2	07/17/93	---	12.98	---	---	---	[2 c.]	---	---	---	---	---	---	---	---
MW2	08/11/93	---	12.98	---	---	---	[1/2 c.]	---	---	---	---	---	---	---	---
MW2	09/01/93	---	12.98	---	---	---	[1/2 c.]	---	---	---	---	---	---	---	---
MW2	10/26/93	---	12.98	---	---	---	Sheen	---	---	---	---	---	---	---	---
MW2	11/12/93	---	12.98	---	---	---	---	---	---	---	---	---	---	---	---
MW2	12/27/93	---	12.98	---	---	---	---	---	---	---	---	---	---	---	---
MW2	01/20/94	---	12.98	---	---	---	---	---	---	---	---	---	---	---	---
MW2	02/02/94 - 02/03/94	---	12.98	---	---	---	---	---	---	---	---	---	---	---	---
MW2	03/10/94	---	12.98	6.96	6.96	6.29	[8 c.]	---	---	---	---	---	---	---	---
MW2	04/22/94	---	12.98	---	---	---	[10 c.]	---	---	---	---	---	---	---	---
MW2	05/10/94 - 05/11/94	---	12.98	---	---	---	[5 c.]	---	---	---	---	---	---	---	---
MW2	06/27/94	---	12.98	7.10	7.10	5.88	Sheen	---	---	---	---	---	---	---	---
MW2	08/31/94	---	12.98	8.58	8.58	4.40	Sheen	---	---	---	---	---	---	---	---
MW2	09/29/94	---	12.98	9.11	9.11	3.87	Sheen	---	---	---	---	---	---	---	---
MW2	10/25/94	---	12.98	7.76	7.76	5.22	Sheen	---	---	---	---	---	---	---	---
MW2	11/30/94	---	12.98	7.33	7.33	5.65	---	---	---	---	---	---	---	---	---
MW2	12/27/94	---	12.98	6.77	6.77	6.21	Sheen	---	---	---	---	---	---	---	---
MW2	02/06/95	---	12.98	5.00	5.00	7.98	Sheen	---	---	---	---	---	---	---	---
MW2	06/07/95	---	12.98	7.14	7.14	5.84	Sheen	---	---	---	---	---	---	---	---
MW2	09/18/95	---	12.98	10.82	10.82	2.16	Sheen	---	---	---	---	---	---	---	---
MW2	11/01/95	---	12.98	11.65	11.65	1.33	Sheen	---	---	---	---	---	---	---	---
MW2	02/14/96	---	12.98	8.39	8.39	4.59	Sheen	---	---	---	---	---	---	---	---
MW2	06/19/96	---	12.98	6.55	6.55	6.43	Sheen	---	---	---	---	---	---	---	---
MW2	09/24/96	---	12.98	11.56	11.56	1.42	Sheen	---	---	---	---	---	---	---	---
MW2	12/11/96	---	12.98	8.02	8.02	4.96	Sheen	---	---	---	---	---	---	---	---
MW2	03/19/97	---	12.98	8.63	8.63	4.35	Sheen	---	---	---	---	---	---	---	---
MW2	06/04/97	---	12.98	10.57	10.57	2.41	Sheen	---	---	---	---	---	---	---	---
MW2	09/02/97	---	12.98	11.51	11.51	1.47	Sheen	---	---	---	---	---	---	---	---
MW2	12/02/97	---	12.98	11.24	11.24	1.74	No	820	1,400	57	---	15	2.8	8.6	<2.5
MW2	03/27/98	---	12.98	6.06	6.06	6.92	No	2,000	7,400	<50	---	1,400	350	490	1,500
MW2	06/23/98	---	12.98	11.06	11.06	1.92	Sheen	2,900	180	9.5	---	3.2	0.55	0.92	1.3
MW2	09/29/98	---	12.98	10.51	10.51	2.47	No	180	290	9.3	---	<0.50	0.65	1.5	1.5
MW2	12/30/98	---	12.98	9.83	9.83	3.15	No	700	520	16	---	17	0.96	2.6	3.5
MW2	03/24/99	---	12.98	4.47	4.47	8.51	No	1,440	14,000	<40	---	1,300	336	786	3,420
MW2	06/22/99	---	12.98	6.42	6.42	6.56	No	2,310	1,080	25.2	---	54.3	14.9	38.8	107



**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW2	09/29/99	---	12.98	8.00	4.98	No		2,720e	517	15.4	---	37.5	7.48	12.9	15.2	
MW2	12/21/99	---	12.98	8.10	4.88	No		6,300	3,200	<2	---	360	5.5	120	106	
MW2	03/21/00	---	12.98	Well inaccessible.												
MW2	03/30/01	---	12.98	3.09	9.89	No		510	200	---	110	7.2	<0.5	2.4	2.1	
MW2	11/01/01	---	13.06	Well surveyed.												
MW2	03/11/02 k	---	13.06	3.78	9.28	No		293	<1,000	62.0	30	<10.0	<10.0	<10.0	<10.0	
MW2	03/11/03	---	13.06	5.49	7.57	No		422	1,490	325	428	279	3.0	9.8	18.9	
MW2	03/27/04	---	13.06	4.65	8.41	No		184g	254	---	131	6.80	0.5	<0.5	1.2	
MW2	11/02/04	---	13.06	4.43	8.63	No		96	52.0	---	8.00	1.40	<0.5	<0.5	<0.5	
MW2	02/04/05	---	13.06	3.32	9.74	No		372g	66.0	---	8.30	<0.50	<0.5	<0.5	<0.5	
MW2	05/02/05	---	13.06	2.74	10.32	No		195g	84.2	---	5.30	<0.50	<0.5	<0.5	<0.5	
MW2	08/01/05	---	13.06	2.99	10.07	No		344g	<50.0	---	1.70	0.60	<0.5	<0.5	<0.5	
MW2	10/25/05	---	13.06	2.08	10.98	No		55.3g	<50.0	---	1.22	<0.50	<0.50	<0.50	<0.50	
MW2	01/24/06	---	13.06	2.77	10.29	No		170g	<50	---	1.6	<0.50	<0.50	<0.50	<0.50	
MW2	04/28/06	---	13.06	1.46	11.60	No		6,900m	<50	---	1.4n	0.99n	<0.50	<0.50	<0.50	
MW2	08/04/06	---	13.06	1.52	11.54	No		145	<50.0	---	0.820	<0.50	<0.50	<0.50	<0.50	
MW2	10/06/06	---	13.06	5.55	7.51	No		90g	<50	---	2.1	0.78	<0.50	<0.50	<0.50	
MW2	01/12/07	---	13.06	5.50	7.56	No		180g	95	---	7.0	7.6	<0.50	<0.50	<0.50	
MW2	04/09/07	---	13.06	5.68	7.38	No		230g	115	---	8.99	1.36j	<0.50	<0.50	0.62	
MW2	08/06/07	---	13.06	6.15	6.91	No		160g	83	---	7.4	0.65	<0.50	<0.50	<0.50	
MW2	11/15/07	---	13.06	6.71	6.35	No		120g	140	---	13	22	<0.50	<0.50	<0.50	
MW2	01/02/08	---	13.06	6.20	6.86	No		430j	890	---	25	330	<5.0	<5.0	6.6	
MW2	04/03/08	---	13.06	5.10	7.96	No		230g	170	---	13	<0.50	1.0	<0.50	1.9	
MW2	07/09/08	---	13.06	6.23	6.83	No		350g	86	---	6.4	<0.50	<0.50	<0.50	<0.50	
MW2	10/01/08	---	13.06	Well covered by asphalt.												
MW2	01/07/09	---	13.06	Well covered by asphalt.												
MW2	01/16/09	---	13.06	6.99	6.07	No		1,100	1,000	---	14	290	3.6	1.2	11	
MW2	04/24/09	---	13.06	5.76	7.30	No		310	570	---	6.1	<0.50	<0.50	<0.50	<1.0	
MW2	07/01/09	---	13.06	6.37	6.69	No		290	68	---	11	<0.50	<0.50	<0.50	<1.0	
MW2	10/01/09	---	13.06	6.61	6.45	No		---	---	---	---	---	---	---	---	
MW2	03/04/10	---	13.06	3.84	9.22	No		---	---	---	---	---	---	---	---	
MW2	05/06/10	---	13.06	4.10	8.96	No		680	230g	---	1.8	<0.50	<0.50	<0.50	<1.0	
MW2	08/06/10	---	13.06	6.10	6.96	No		---	---	---	---	---	---	---	---	
MW2	11/02/10	---	13.06	6.83	6.23	No		290	240g	---	4.4	15	<0.50	<0.50	<1.0	
MW2	04/21/11	---	13.06	7.10	5.96	No		230	120g	---	1.2	<0.50	<0.50	<0.50	<1.0	
MW2	10/18/11	---	13.06	7.51	5.55	No		270	100g	---	2.7	4.3	1.2	0.71t	3.0	
MW2	04/25/12	---	13.06	4.77	8.29	No		200	140	---	<0.50	<0.50	<0.50	<0.50	<1.0	
MW2	10/04/12	---	13.06	7.27	5.79	No		420g	650g	---	1.5	34	3.8	<0.50	2.8	
MW2	04/16/13	---	13.06	6.21	6.85	No		240	95g	---	1.3	3.1	<0.50	<0.50	<0.50	
MW2	11/13/13	---	13.06	6.85	6.21	No		---	---	---	---	---	---	---	---	
MW2	11/14/13	---	13.06	---	---	---		450g	930	---	1.1	37	1.1	1.6	3.0	
MW2	06/25/14	---	13.06	5.79	7.27	No		---	---	---	---	---	---	---	---	

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW2	06/26/14	---	13.06	---	---	---	150g	130g	---	0.53	1.2	<0.50	<0.50	<0.50	
MW3	09/10/87	---	Well installed.												
MW3	Sept-87	---	12.92	---	---	---	660	2,101	---	---	360	1,062	68	298	
MW3	May-88	---	12.92	---	---	---	---	8,700	---	---	3,980	280	240	600	
MW3	04/25/89	---	12.92	7.57	5.43	0.08	---	---	---	---	---	---	---	---	
MW3	07/19/89	---	12.92	10.33	3.14	0.66	---	---	---	---	---	---	---	---	
MW3	07/27/89	---	12.92	Well inaccessible.											
MW3	09/06/89	---	12.92	11.22	1.78	0.07	---	---	---	---	---	---	---	---	
MW3	09/22/89	---	12.92	11.38	1.78	0.28	---	---	---	---	---	---	---	---	
MW3	11/01/89	---	12.92	10.90	2.05	0.01	---	---	---	---	---	---	---	---	
MW3	11/15/89	---	12.92	11.18	1.85	0.11	---	---	---	---	---	---	---	---	
MW3	12/06/89	---	12.92	10.29	2.65	Sheen	---	---	---	---	---	---	---	---	
MW3	02/20/90	---	12.92	8.73	4.24	0.04	---	---	---	---	---	---	---	---	
MW3	04/19/90	---	12.92	9.20	3.81	0.09	---	---	---	---	---	---	---	---	
MW3	07/03/90	---	12.92	8.50	4.46	0.03	---	---	---	---	---	---	---	---	
MW3	07/26/90	---	12.92	8.58	4.39	0.04	---	---	---	---	---	---	---	---	
MW3	08/20/90	---	12.92	9.21	3.74	0.01	---	---	---	---	---	---	---	---	
MW3	09/19/90	---	12.92	10.02	3.20	0.35	---	---	---	---	---	---	---	---	
MW3	11/27/90	---	12.92	10.72	2.56	0.42	---	---	---	---	---	---	---	---	
MW3	01/17/91	---	12.92	10.05	2.97	0.10	---	---	---	---	---	---	---	---	
MW3	03/26/91	---	12.92	7.65	5.37	0.10	---	---	---	---	---	---	---	---	
MW3	05/02/91	---	12.92	8.54	4.42	0.03	---	---	---	---	---	---	---	---	
MW3	06/20/91	---	12.92	8.89	4.07	0.03	---	---	---	---	---	---	---	---	
MW3	08/07/91	---	12.92	9.99	2.97	0.03	---	---	---	---	---	---	---	---	
MW3	09/17/91	---	12.92	10.32	2.80	0.22	---	---	---	---	---	---	---	---	
MW3	11/13/91	---	12.92	10.14	2.99	0.24	---	---	---	---	---	---	---	---	
MW3	12/10/91	---	12.92	10.10	2.93	0.11	---	---	---	---	---	---	---	---	
MW3	01/21/92	---	12.92	9.07	3.92	0.06	---	---	---	---	---	---	---	---	
MW3	03/25/92	---	12.92	5.96	7.01	0.04	---	---	---	---	---	---	---	---	
MW3	06/22/92	---	12.92	8.07	4.89	0.02[1/2 c.]	---	---	---	---	---	---	---	---	
MW3	09/24/92	---	12.92	9.29	3.65	Sheen	---	---	---	---	---	---	---	---	
MW3	10/14/92	---	12.92	9.49	3.47	0.02[1/2 c.]	---	---	---	---	---	---	---	---	
MW3	11/16/92	---	12.92	9.29	3.67	0.02[1/2 c.]	---	---	---	---	---	---	---	---	
MW3	12/08/92	---	12.92	9.08	3.88	0.02[1/2 c.]	---	---	---	---	---	---	---	---	
MW3	01/27/93	---	12.92	5.65	7.29	Sheen	---	---	---	---	---	---	---	---	
MW3	02/18/93	---	12.92	4.63	8.31	Sheen	---	---	---	---	---	---	---	---	
MW3	03/10/93	---	12.92	5.53	7.41	Sheen	---	---	---	---	---	---	---	---	
MW3	04/06/93	---	12.92	5.10	7.84	Sheen	---	---	---	---	---	---	---	---	
MW3	05/28/93	---	12.92	6.50	6.44	Sheen	---	---	---	---	---	---	---	---	
MW3	06/10/93	---	12.92	6.65	6.29	Sheen	---	---	---	---	---	---	---	---	
MW3	07/17/93	---	12.92	7.03	5.91	Sheen	---	---	---	---	---	---	---	---	

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	08/11/93	---	12.92	7.56	5.38	Sheen		3,200/140q	5,100	---	---	1,300/2,000o	12/<2.5o	87/160o	47/60o
MW3	09/01/93	---	12.92	8.20	4.75	0.01		---	---	---	---	---	---	---	---
MW3	10/26/93	---	12.92	8.88	4.06	Sheen		---	---	---	---	---	---	---	---
MW3	11/12/93	---	12.92	8.96	3.98	Sheen		---	---	---	---	---	---	---	---
MW3	12/27/93	---	12.92	9.03	3.91	Sheen		---	---	---	---	---	---	---	---
MW3	01/20/94	---	12.92	8.24	4.70	Sheen		---	---	---	---	---	---	---	---
MW3	02/02/94 - 02/03/94	---	12.92	7.68	5.26	Sheen		---	---	---	---	---	---	---	---
MW3	03/10/94	---	12.92	7.24	5.68	Sheen		---	---	---	---	---	---	---	---
MW3	04/22/94	---	12.92	6.79	6.13	Sheen		---	---	---	---	---	---	---	---
MW3	05/10/94 - 05/11/94	---	12.92	6.43	6.49	Sheen		---	---	---	---	---	---	---	---
MW3	06/27/94	---	12.92	6.97	5.95	0.01		---	---	---	---	---	---	---	---
MW3	08/31/94	---	12.92	8.41	4.51	Sheen		---	---	---	---	---	---	---	---
MW3	09/29/94	---	12.92	8.97	3.95	Sheen		---	---	---	---	---	---	---	---
MW3	10/25/94	---	12.92	9.43	3.49	Sheen		---	---	---	---	---	---	---	---
MW3	11/28/94	---	12.92	7.19	5.73	---		---	---	---	---	---	---	---	---
MW3	12/27/94	---	12.92	6.64	6.28	Sheen		---	---	---	---	---	---	---	---
MW3	02/06/95	---	12.92	4.87	8.05	Sheen		---	---	---	---	---	---	---	---
MW3	06/07/95	---	12.92	7.05	5.87	Sheen		---	---	---	---	---	---	---	---
MW3	09/18/95	---	12.92	10.61	2.31	Sheen		---	---	---	---	---	---	---	---
MW3	11/01/95	---	12.92	11.58	1.34	Sheen		---	---	---	---	---	---	---	---
MW3	02/14/96	---	12.92	8.34	4.58	Sheen		---	---	---	---	---	---	---	---
MW3	06/19/96	---	12.92	6.35	6.57	Sheen		---	---	---	---	---	---	---	---
MW3	09/24/96	---	12.92	11.45	1.47	Sheen		---	---	---	---	---	---	---	---
MW3	12/11/96	---	12.92	7.89	5.03	No		17,000	4,800	30	---	340	<5.0	8.2	20
MW3	03/19/97	---	12.92	9.83	3.09	No		3,000	1,900	80	---	160	11	5.6	10
MW3	06/04/97	---	12.92	10.43	2.49	No		8,000	920	11	---	15	2.8	2.4	<2.0
MW3	09/02/97	---	12.92	12.45	0.47	Sheen		---	---	---	---	---	---	---	---
MW3	12/02/97	---	12.92	11.21	1.71	No		6,700	920	21	---	10	2.1	<1.0	2.7
MW3	03/24/98	---	12.92	5.93	6.99	No		4,600	1,500	25	---	5,500	<5.0	<5.0	<5.0
MW3	06/23/98	---	12.92	11.13	1.79	No		39,000	1,300	9.4	---	53	<1.0	<1.0	<1.0
MW3	09/29/98	---	12.92	10.46	2.46	Sheen		2,600	540	<5.0	---	6.8	1.9	1.4	2.3
MW3	12/30/98	---	12.92	9.72	3.20	No		11,000	4,000	<50	---	74	<10	<10	<10
MW3	03/24/99	---	12.92	4.36	8.56	Sheen		3,850	2,330	<20	---	<5.0	<5.0	<5.0	<5.0
MW3	06/22/99	---	12.92	6.22	6.70	No		6,860	1,470	<10	---	492	<2.5	<2.5	<2.5
MW3	09/29/99	---	12.92	8.10	4.82	No		2,290e	315	<5.0	---	11.5	3.07	<1.0	2.54
MW3	12/21/99	---	12.92	7.99	4.93	No		37,000	6,600	4	---	22	5	5.1	31.4
MW3	01/26/00	---	12.92	5.48	7.44	No		2,600g	---	---	---	---	---	---	---
MW3	03/21/00	---	12.92	Well inaccessible.											
MW3	03/30/01	---	12.92	4.02	8.90	No		2,000	880	---	300	130	<0.5	1.2	2.4
MW3	11/01/01	---	13.71	Well surveyed.											
MW3	03/11/02 k	---	13.71	4.72	8.99	No		19,100	<2,500	130	175	165	<25.0	<25.0	<25.0
MW3	03/11/03	---	13.71	6.23	7.48	No		1,190	887	122	119	71.9	0.8	1.1	2.0

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	03/26/04	---	13.71	5.47	8.24	No	16,500g	1,350	---	98.4	30.8	1.6	<0.5	<0.5	3.8
MW3	11/02/04	---	13.71	5.30	8.41	No	3,620g	466	---	30.8	32.4	<0.5	<0.5	<0.5	4.7
MW3	02/04/05	---	13.71	4.14	9.57	No	2,850g	531	---	22.7	19.3	<0.5	<0.5	0.6	1.6
MW3	05/02/05	---	13.71	3.41	10.30	No	3,940g	586	---	29.5	36.3	3.1	0.8	0.8	4.3
MW3	08/01/05	---	13.71	3.88	9.83	No	1,550	815	---	18.1	36.6	0.6	1.1	1.1	2.4
MW3	10/25/05	---	13.71	3.11	10.60	No	4,010g	379	---	3.47	<0.50	<0.50	<0.50	<0.50	1.01
MW3	01/24/06	---	13.71	2.69	11.02	No	2,200g	510	---	13	35	<1.0	2.1	2.1	<1.0
MW3	04/28/06	---	13.71	2.44	11.27	No	100g	330	---	13n	3.8n	<1.0	<1.0	<1.0	<1.0
MW3	08/04/06	---	13.71	2.51	11.20	No	3,890	441	---	10.1	14.7	0.57	1.44	1.44	4.23
MW3	10/06/06	---	13.71	6.33	7.38	No	5,300j	360	---	9.7	3.8	<1.0	<1.0	<1.0	<1.0
MW3	01/12/07	---	13.71	6.20	7.51	No	4,700	300	---	9.0	3.9	<2.5	<2.5	<2.5	<2.5
MW3	04/09/07	---	13.71	6.47	7.24	No	1,600	428	---	11.8	3.33j	<0.50	0.74	0.74	4.11
MW3	08/06/07	---	13.71	6.91	6.80	No	5,200	390	---	8.1	5.3	<0.50	<0.50	<0.50	<0.50
MW3	11/15/07	---	13.71	7.47	6.24	No	7,000	290	---	6.2	3.0	<0.50	<0.50	<0.50	<0.50
MW3	01/02/08	---	13.71	6.87	6.84	No	19,000j	390	---	9.9	6.4	<1.0	<1.0	<1.0	<1.0
MW3	04/03/08	---	13.71	5.96	7.75	No	1,200	330	---	10	4.7	2.5	<0.50	<0.50	2.9
MW3	07/09/08	---	13.71	7.00	6.71	No	2,500	640	---	11	10	3.2	<0.50	<0.50	1.6
MW3	10/01/08	---	13.71	7.56	6.15	No	590	730	---	6.0	1.4	<0.50	<0.50	<0.50	<1.0
MW3	01/07/09	---	13.71	7.61	6.10	No	6,900	760	---	5.9	<0.50	<0.50	1.5	1.5	3.0
MW3	01/16/09	---	13.71	7.74	5.97	No	---	---	---	---	---	---	---	---	---
MW3	04/24/09	---	13.71	6.47	7.24	No	6,700	2,200	---	12	<0.50	<0.50	1.5	1.5	3.3
MW3	07/01/09	---	13.71	7.05	6.66	No	1,700	390	---	4.3	<0.50	<0.50	<0.50	<0.50	2.8
MW3	10/01/09	---	13.71	7.36	6.35	No	---	---	---	---	---	---	---	---	---
MW3	03/04/10	---	13.71	4.64	9.07	No	---	---	---	---	---	---	---	---	---
MW3	05/06/10	---	13.71	4.83	8.88	No	2,700	1,300	---	8.9	<0.50	<0.50	<0.50	<0.50	<1.0
MW3	08/06/10	---	13.71	8.52	5.19	No	---	---	---	---	---	---	---	---	---
MW3	11/02/10	---	13.71	7.37	6.34	No	1,300	1,100g	---	10	<0.50	<0.50	<0.50	<0.50	<1.0
MW3	04/21/11	---	13.71	7.67	6.04	0.04	---	---	---	---	---	---	---	---	---
MW3	04/22/11	---	13.71	---	---	---	26,000	1,900g	---	5.4	<0.50	<0.50	<0.50	<0.50	<1.0
MW3	05/02/11	---	13.71	7.62	6.09	0.05	---	---	---	---	---	---	---	---	---
MW3	10/18/11	---	13.71	8.45	5.26	0.13	---	---	---	---	---	---	---	---	---
MW3	04/25/12	---	13.71	5.63	8.08	Sheen	9,100	3,200,000g	---	4.5v	<0.50	<0.50	<0.50	<0.50	<1.0
MW3	10/04/12	---	13.71	8.00	5.71	0.19	110,000g	5,400,000g	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW3	04/16/13	---	13.71	7.37	6.34	Sheen	3,600	570g	---	7.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW3	11/13/13	---	13.71	7.90	5.85	0.05	---	---	---	---	---	---	---	---	---
MW3	11/14/13	---	13.71	---	---	---	1,200g	320	---	4.3	<0.50	<0.50	<0.50	<0.50	<0.50
MW3	06/25/14	---	13.71	7.35	6.36	No	---	---	---	---	---	---	---	---	---
MW3	06/26/14	---	13.71	---	---	---	3,900g	480g	---	4.6	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/10/87	---	Well installed.			---	---	---	---	---	---	---	---	---	---
MW4	Sept-87	---	12.77	---	---	---	740	92,500	---	---	70	7	10	10	16
MW4	May-88	---	12.77	---	---	LPH	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	04/25/89	---	12.77	7.26	5.64	0.16	---	---	---	---	---	---	---	---	---
MW4	07/19/89	---	12.77	10.32	3.03	0.72	---	---	---	---	---	---	---	---	---
MW4	07/27/89	---	12.77	Well inaccessible.											
MW4	09/06/89	---	12.77	11.40	1.43	0.07	---	---	---	---	---	---	---	---	---
MW4	09/22/89	---	12.77	11.64	1.28	0.19	---	---	---	---	---	---	---	---	---
MW4	11/01/89	---	12.77	11.00	1.77	Sheen	---	---	---	---	---	---	---	---	---
MW4	11/15/89	---	12.77	11.18	1.67	0.10	---	---	---	---	---	---	---	---	---
MW4	12/06/89	---	12.77	10.25	2.52	Sheen	---	---	---	---	---	---	---	---	---
MW4	02/20/90	---	12.77	8.40	4.37	No	---	---	---	---	---	---	---	---	---
MW4	04/19/90	---	12.77	9.04	3.75	0.03	---	---	---	---	---	---	---	---	---
MW4	07/03/90	---	12.77	8.00	4.77	Sheen	---	---	---	---	---	---	---	---	---
MW4	07/26/90	---	12.77	8.57	4.23	0.04	---	---	---	---	---	---	---	---	---
MW4	08/20/90	---	12.77	9.08	3.70	0.01	---	---	---	---	---	---	---	---	---
MW4	09/19/90	---	12.77	9.76	3.03	0.03	---	---	---	---	---	---	---	---	---
MW4	11/27/90	---	12.77	10.83	2.01	0.09	---	---	---	---	---	---	---	---	---
MW4	01/17/91	---	12.77	9.96	2.97	0.20	---	---	---	---	---	---	---	---	---
MW4	03/26/91	---	12.77	6.20	6.64	0.09	---	---	---	---	---	---	---	---	---
MW4	05/02/91	---	12.77	7.50	5.30	0.04	---	---	---	---	---	---	---	---	---
MW4	06/20/91	---	12.77	7.79	5.01	0.04	---	---	---	---	---	---	---	---	---
MW4	08/07/91	---	12.77	9.81	3.00	0.05	---	---	---	---	---	---	---	---	---
MW4	09/17/91	---	12.77	10.02	2.83	0.10	---	---	---	---	---	---	---	---	---
MW4	11/13/91	---	12.77	9.90	2.97	0.12	---	---	---	---	---	---	---	---	---
MW4	12/10/91	---	12.77	9.92	2.93	0.10	---	---	---	---	---	---	---	---	---
MW4	01/21/92	---	12.77	9.50	3.33	0.08	---	---	---	---	---	---	---	---	---
MW4	03/25/92	---	12.77	5.01	7.78	0.03	---	---	---	---	---	---	---	---	---
MW4	06/22/92	---	12.77	7.34	5.45	0.02[1/2 c.]	---	---	---	---	---	---	---	---	---
MW4	09/24/92	---	12.77	9.03	3.74	Sheen	---	---	---	---	---	---	---	---	---
MW4	10/14/92	---	12.77	9.27	3.52	0.02[1/2 c.]	---	---	---	---	---	---	---	---	---
MW4	11/16/92	---	12.77	9.09	3.70	0.02[1/2 c.]	---	---	---	---	---	---	---	---	---
MW4	12/08/92	---	12.77	10.24	2.55	0.02[1/2 c.]	---	---	---	---	---	---	---	---	---
MW4	01/27/93	---	12.77	4.95	7.85	0.04	---	---	---	---	---	---	---	---	---
MW4	02/18/93	---	12.77	4.89	7.89	0.01	---	---	---	---	---	---	---	---	---
MW4	03/10/93	---	12.77	6.40	6.37	Sheen	---	---	---	---	---	---	---	---	---
MW4	04/06/93	---	12.77	4.36	8.41	Sheen	---	---	---	---	---	---	---	---	---
MW4	05/28/93	---	12.77	---	---	[2 c.]	---	---	---	---	---	---	---	---	---
MW4	06/10/93	---	12.77	---	---	[2 c.]	---	---	---	---	---	---	---	---	---
MW4	07/17/93	---	12.77	---	---	2/5 gal.	---	---	---	---	---	---	---	---	---
MW4	08/11/93	---	12.77	---	---	1/4 gal.	---	---	---	---	---	---	---	---	---
MW4	09/01/93	---	12.77	---	---	1/4 gal.	---	---	---	---	---	---	---	---	---
MW4	10/26/93	---	12.77	---	---	---	---	---	---	---	---	---	---	---	---
MW4	11/12/93	---	12.77	---	---	---	---	---	---	---	---	---	---	---	---
MW4	12/27/93	---	12.77	---	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	01/20/94	---	12.77	---	---	---	---	---	---	---	---	---	---	---
MW4	02/02/94 - 02/03/94	---	12.77	---	---	[1 c.]	---	---	---	---	---	---	---	---
MW4	03/10/94	---	12.77	7.12	5.65	[8 c.]	---	---	---	---	---	---	---	---
MW4	04/22/94	---	12.77	---	---	[10 c.]	---	---	---	---	---	---	---	---
MW4	05/10/94 - 05/11/94	---	12.77	---	---	[5 c.]	---	---	---	---	---	---	---	---
MW4	06/27/94	---	12.77	6.5	6.27	0.01	---	---	---	---	---	---	---	---
MW4	08/31/94	---	12.77	7.84	4.93	0.02	---	---	---	---	---	---	---	---
MW4	09/29/94	---	12.77	8.43	4.34	0.03	---	---	---	---	---	---	---	---
MW4	10/25/94	---	12.77	9.24	3.53	Sheen	---	---	---	---	---	---	---	---
MW4	11/30/94	---	12.77	6.77	6.00	---	---	---	---	---	---	---	---	---
MW4	12/27/94	---	12.77	6.14	6.63	Sheen	---	---	---	---	---	---	---	---
MW4	02/06/95	---	12.77	4.87	7.90	Sheen	---	---	---	---	---	---	---	---
MW4	06/07/95	---	12.77	6.91	5.86	Sheen	---	---	---	---	---	---	---	---
MW4	09/18/95	---	12.77	9.59	3.18	Sheen	---	---	---	---	---	---	---	---
MW4	11/01/95	---	12.77	11.52	1.25	Sheen	---	---	---	---	---	---	---	---
MW4	02/14/96	---	12.77	8.56	4.21	Sheen	---	---	---	---	---	---	---	---
MW4	06/19/96	---	12.77	6.09	6.68	Sheen	---	---	---	---	---	---	---	---
MW4	09/24/96	---	12.77	10.20	2.57	Sheen	---	---	---	---	---	---	---	---
MW4	12/11/96	---	12.77	7.78	4.99	Sheen	---	---	---	---	---	---	---	---
MW4	03/19/97	---	12.77	8.56	4.21	Sheen	---	---	---	---	---	---	---	---
MW4	06/04/97	---	12.77	9.31	3.46	Sheen	---	---	---	---	---	---	---	---
MW4	09/02/97	---	12.77	10.00	2.77	Sheen	---	---	---	---	---	---	---	---
MW4	12/02/97	---	12.77	8.72	4.05	No	15,000	1,500	50	---	<2.5	9.7	3.0	10
MW4	03/24/98	---	12.77	5.79	6.98	No	6,400	540	38	---	<0.5	4.4	1.6	5.4
MW4	06/23/98	---	12.77	8.50	4.27	Sheen	7,500	1,000	25	---	3.3	<2.0	<2.0	<2.0
MW4	09/29/98	---	12.77	9.77	3.00	Sheen	65,000	7,300	<50	---	<10	<10	<10	<10
MW4	12/30/98	---	12.77	8.54	4.23	Sheen	12,000	1,000	170	---	3.8	5.1	<2.5	4.1
MW4	03/24/99	---	12.77	4.41	8.36	Sheen	20,500	1,300	4.40	---	2.64	<1.0	<1.0	<1.0
MW4	06/22/99	---	12.77	5.71	7.06	No	9,760	1,470	<10	---	404	<2.5	<2.5	<2.5
MW4	09/29/99	---	12.77	7.32	5.45	No	2,470f	589c	8.12	---	12.6	<1.0	<1.0	<1.0
MW4	12/21/99	---	12.77	7.58	5.19	No	230,000	2,000	<2	---	<0.5	0.56	1.9	18.6
MW4	01/26/00	---	12.77	5.85	6.92	No	3,200g	---	---	---	---	---	---	---
MW4	03/21/00	---	12.77	3.58	9.19	No	5,900	270	13	---	6.8	0.83	<0.5	3.6
MW4	03/30/01	---	12.77	Well covered by asphalt.										---
MW5	09/10/87	---	Well installed.											
MW5	Sept-87	---	8.38	---	---	---	37,220	26,600	---	---	560	1,710	1,580	7,150
MW5	May-88	---	8.38	---	---	LPH	---	---	---	---	---	---	---	---
MW5	04/25/89	---	8.38	8.06	0.32	No	---	---	---	---	---	---	---	---
MW5	07/18/89	---	Well destroyed.											
MW6	09/10/87	---	Well installed.											
MW6	May-88	---	14.27	---	---	---	---	29,300	---	---	12,820	550	1,440	5,500

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	04/25/89	---	14.27	8.02	6.25	No	---	---	---	---	---	---	---	---
MW6	09/06/89	---	14.27	13.64	0.69	0.08	---	---	---	---	---	---	---	---
MW6	09/22/89	---	14.27	13.79	0.54	0.07	---	---	---	---	---	---	---	---
MW6	11/01/89	---	14.27	12.78	1.49	Sheen	---	---	---	---	---	---	---	---
MW6	11/15/89	---	14.27	12.91	1.36	Sheen	---	---	---	---	---	---	---	---
MW6	12/06/89	---	14.27	11.84	2.43	No	4,800	9,000	---	---	370	13	2.6	430
MW6	02/20/90	---	14.27	9.08	5.19	No	---	---	---	---	---	---	---	---
MW6	04/19/90	---	14.27	9.72	4.55	No	26,000	27,000	---	---	3,000	120	490	2,100
MW6	07/03/90	---	14.27	8.00	6.27	No	13,000	30,000	---	---	5,500	1,400	1,200	3,100
MW6	07/26/90	---	14.27	8.70	5.57	No	---	---	---	---	---	---	---	---
MW6	08/20/90	---	14.27	9.62	4.65	No	---	---	---	---	---	---	---	---
MW6	09/19/90	---	14.27	10.25	4.02	Sheen	---	---	---	---	---	---	---	---
MW6	11/27/90	---	14.27	10.82	3.45	Sheen	7,600	15,000	---	---	4,400	120	800	2,300
MW6	01/17/91	---	14.27	9.93	4.34	No	---	---	---	---	---	---	---	---
MW6	03/26/91	---	14.27	8.45	5.82	No	<100	55,000	---	---	10,000	380	1,600	6,900
MW6	05/02/91	---	14.27	8.90	5.37	No	---	---	---	---	---	---	---	---
MW6	06/20/91	---	14.27	9.47	4.80	Sheen	---	---	---	---	---	---	---	---
MW6	08/07/91	---	14.27	10.10	4.17	Sheen	---	---	---	---	---	---	---	---
MW6	09/17/91	---	14.27	10.21	4.06	Sheen	---	17,000	---	---	4,500	160	890	3,100
MW6	11/13/91	---	14.27	9.62	4.65	Sheen	---	---	---	---	---	---	---	---
MW6	12/10/91	---	14.27	9.59	4.68	Sheen	1,200	32,000	---	---	6,000	290	1,400	4,700
MW6	01/21/92	---	14.27	9.25	5.02	Sheen	---	---	---	---	---	---	---	---
MW6	03/25/92	---	14.27	6.88	7.39	No	2,700	21,000	---	---	8,000	250	1,700	5,000
MW6	06/22/92	---	14.27	7.38	6.89	No	1,700	43,000	---	---	11,000	150	2,100	5,000
MW6	09/24/92	---	14.27	8.70	5.57	No	2,000	45,000	---	---	9,800	270	1,700	3,600
MW6	10/14/92	---	14.27	8.91	5.36	Sheen	---	---	---	---	---	---	---	---
MW6	11/16/92	---	14.27	8.75	5.52	No	---	---	---	---	---	---	---	---
MW6	12/08/92	---	14.27	8.51	5.76	Sheen	---	---	---	---	---	---	---	---
MW6	01/27/93	---	14.27	5.69	8.58	No	---	---	---	---	---	---	---	---
MW6	02/18/93	---	14.27	4.90	9.45	0.10 [1/2 c.]	---	---	---	---	---	---	---	---
MW6	03/10/93	---	14.27	6.07	8.24	0.05 [1/4 c.]	---	---	---	---	---	---	---	---
MW6	04/06/93	---	14.27	4.98	9.29	Sheen	---	---	---	---	---	---	---	---
MW6	05/28/93	---	14.27	---	---	[3 c.]	---	---	---	---	---	---	---	---
MW6	06/10/93	---	14.27	---	---	[3 c.]	38,000	130,000	---	---	9,800	650	5,100	12,000
MW6	07/17/93	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	08/11/93	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	09/01/93	---	14.27	---	---	[1/2 c.]	---	---	---	---	---	---	---	---
MW6	10/26/93	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	11/12/93	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	12/27/93	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	01/20/94	---	14.27	---	---	---	---	---	---	---	---	---	---	---
MW6	02/02/94 - 02/03/94	---	14.27	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	03/10/94	---	14.27	7.82	6.45	[1/4 c.]	---	---	---	---	---	---	---	---	---
MW6	04/22/94	---	14.27	---	---	[10 c.]	---	---	---	---	---	---	---	---	---
MW6	05/10/94 - 05/11/94	---	14.27	---	---	[3 c.]	---	---	---	---	---	---	---	---	---
MW6	06/27/94	---	14.27	7.77	6.50	Sheen	---	---	---	---	---	---	---	---	---
MW6	08/31/94	---	14.27	9.02	5.25	Sheen	---	---	---	---	---	---	---	---	---
MW6	09/29/94	---	14.27	9.51	4.76	Sheen	---	---	---	---	---	---	---	---	---
MW6	10/25/94	---	14.27	9.93	4.34	Sheen	---	---	---	---	---	---	---	---	---
MW6	11/30/94	---	14.27	8.05	6.22	---	---	---	---	---	---	---	---	---	---
MW6	12/27/94	---	14.27	7.54	6.73	---	---	---	---	---	---	---	---	---	---
MW6	02/06/95	---	14.27	5.86	8.41	Sheen	---	---	---	---	---	---	---	---	---
MW6	06/07/95	---	14.27	8.07	6.20	Sheen	---	---	---	---	---	---	---	---	---
MW6	09/18/95	---	14.27	10.54	3.73	Sheen	---	---	---	---	---	---	---	---	---
MW6	11/01/95	---	14.27	11.41	2.86	Sheen	---	---	---	---	---	---	---	---	---
MW6	02/14/96	---	14.27	9.17	5.10	Sheen	---	---	---	---	---	---	---	---	---
MW6	06/19/96	---	14.27	7.13	7.14	Sheen	---	---	---	---	---	---	---	---	---
MW6	09/24/96	---	14.27	11.24	3.03	Sheen	---	---	---	---	---	---	---	---	---
MW6	12/11/96	---	14.27	9.20	5.07	No	2,900	9,100	<100	---	2,100	22	160	260	260
MW6	03/19/97	---	14.27	10.14	4.13	No	3,800	24,000	250	---	5,800	91	1,300	1,900	1,900
MW6	06/04/97	---	14.27	10.58	3.69	No	3,300	20,000	270	---	4,400	<50	540	480	480
MW6	09/02/97	---	14.27	11.02	3.25	No	2,100	8,100	<25	---	1,800	<25	140	170	170
MW6	12/02/97	---	14.27	10.45	3.82	No	2,300	6,800	<100	---	1,100	<20	77	74	74
MW6	03/24/98	---	14.27	7.09	7.18	No	3,800	20,000	<250	---	4,300	<50	2,200	1,500	1,500
MW6	06/23/98	---	14.27	9.79	4.48	Sheen	4,100	19,000	<500	---	3,400	<100	1,800	1,100	1,100
MW6	09/29/98	---	14.27	10.56	3.71	No	2,300	8,600	<100	---	2,100	25	300	260	260
MW6	12/30/98	---	14.27	9.97	4.30	No	2,700	6,800	<125	---	1,600	<25	84	200	200
MW6	03/24/99	---	14.27	5.02	9.25	Sheen	2,670	12,600	<20	---	3,380	16.5	221	190	190
MW6	06/22/99	---	14.27	6.91	7.36	No	5,670	6,720	<40	---	2,400	<10	767	14.4	14.4
MW6	09/29/99	---	14.27	8.66	5.61	No	1,370f	6,310d	<250	---	<25	<25	133	<25	<25
MW6	12/21/99	---	14.27	8.57	5.70	No	2,300	3,800	12	---	890	3.3	94	95	95
MW6	03/21/00	---	14.27	Well inaccessible.											
MW6	03/30/01	---	14.27	3.66	10.61	No	2,000	9,200	---	<5	3,100	9.1	130	31	31
MW6	11/01/01	---	14.23	Well surveyed.											
MW6	03/11/02 k	---	14.23	4.55	9.68	No	1,460	7,660	45.0	<5.0	2,200	25.0 j	410	285	285
MW6	03/11/03	---	14.23	5.79	8.44	No	1,100	5,120	15.7	1.80	920	3.2	36	19.4	19.4
MW6	03/26/04	---	14.23	5.22	9.01	No	596g	5,090	---	0.70	1,130	14.7	164	62.9	62.9
MW6	11/02/04	---	14.23	4.84	9.39	No	1,000g	4,320	---	<0.50	793	3.6	178	53.0	53.0
MW6	02/04/05	---	14.23	3.83	10.40	No	1,410g	3,950	---	<0.50	1,210	9.4	110	22.6	22.6
MW6	05/02/05	---	14.23	3.18	11.05	No	852g	4,900	---	<0.50	755	6.6	189	20.9	20.9
MW6	08/01/05	---	14.23	3.92	10.31	No	1,290g	3,320	---	1.20	597	5.1	64.7	47.5	47.5
MW6	10/25/05	---	14.23	3.93	10.30	No	861g	2,870	---	1.48	496	4.24	63.5	35.9	35.9
MW6	01/24/06	---	14.23	2.81	11.42	No	570g	4,000	---	<5.0	590	<25	51	<25	<25
MW6	04/28/06	---	14.23	2.68	11.55	No	400g	3,600	---	2.3n	600n	<12	60	<12	<12



**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	08/04/06	---	14.23	3.07	11.16	No	899	4,070	---	0.920	294	4.42	74.1	19.9
MW6	10/06/06	---	14.23	5.64	8.59	No	430g,j	1,900	---	<0.50	140	<12	24	<12
MW6	01/12/07	---	14.23	5.82	8.41	No	300g	1,700	---	<0.50	98	<5.0	16	<5.0
MW6	04/09/07	---	14.23	6.03	8.20	No	230g	2,150	---	<0.500	116j	1.66	12.3	6.39
MW6	08/06/07	---	14.23	6.40	7.83	No	190g	<500	---	<0.50	85	<5.0	<5.0	<5.0
MW6	11/15/07	---	14.23	6.93	7.30	No	390g	410	---	<0.50	57	<2.5	<2.5	<2.5
MW6	01/02/08	---	14.23	6.40	7.83	No	170g,j	670	---	<0.50	63	<2.5	<2.5	<2.5
MW6	04/03/08	---	14.23	5.47	8.76	No	340g	460	---	<0.50	13	1.9	2.3	2.9
MW6	07/09/08	---	14.23	6.50	7.73	No	290g	1,200	---	<0.50	86	<5.0	<5.0	<5.0
MW6	10/01/08	---	14.23	Well covered by asphalt.										
MW6	01/07/09	---	14.23	Well covered by asphalt.										
MW6	01/16/09	---	14.23	7.25	6.98	No	110	200	---	<0.50	1.9	<0.50	<0.50	<1.0
MW6	04/24/09	---	14.23	5.91	8.32	No	160	450	---	<0.50	54	<0.50	0.57o	<1.0
MW6	07/01/09	---	14.23	6.47	7.76	No	<50	150	---	<0.50	30	<0.50	<0.50	<1.0
MW6	10/01/09	---	14.23	6.70	7.53	No	---	---	---	---	---	---	---	---
MW6	03/04/10	---	14.23	4.21	10.02	No	---	---	---	---	---	---	---	---
MW6	05/06/10	---	14.23	4.46	9.77	No	74g	480g	---	<0.50	38	0.57t	0.56t	<1.0
MW6	08/06/10	---	14.23	6.07	8.16	No	---	---	---	---	---	---	---	---
MW6	11/02/10	---	14.23	6.92	7.31	No	84g	200g	---	<0.50	14	<0.50	<0.50	<1.0
MW6	04/21/11	---	14.23	6.22	8.01	No	110g	420g	---	<0.50	42	<0.50	<0.50	<1.0
MW6	10/18/11	---	14.23	6.64	7.59	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW6	04/25/12	---	14.23	4.35	9.88	No	<50	200	---	<0.50	9.4	<0.50	<0.50	<1.0
MW6	10/04/12	---	14.23	6.34	7.89	No	<50	93g	---	<0.50	7.2	2.0	<0.50	1.5t
MW6	04/16/13	---	14.23	5.52	8.71	No	120g	140g	---	<0.50	2.9	<0.50	<0.50	<0.50
MW6	11/13/13	---	14.23	5.87	8.36	No	---	---	---	---	---	---	---	---
MW6	11/14/13	---	14.23	---	---	---	87g	160	---	<0.50	14	<0.50	<0.50	<0.50
MW6	06/25/14	---	14.23	4.73	9.50	No	---	---	---	---	---	---	---	---
MW6	06/26/14	---	14.23	---	---	---	90g	1,100g	---	<0.50	30	<0.50	<0.50	<0.50
MW7	09/10/87	---	Well installed.											
MW7	Sept-87	---	14.84	---	---	---	1,531	2,790	---	---	258	2	<2	42
MW7	May-88	---	14.84	---	---	---	---	19	---	---	300o	<10o	<10o	<10o
MW7	04/25/89	---	14.84	8.66	6.18	No	---	---	---	---	---	---	---	---
MW7	09/06/89	---	14.84	11.72	3.12	Sheen	---	---	---	---	---	---	---	---
MW7	09/22/89	---	14.84	11.89	2.95	No	---	---	---	---	---	---	---	---
MW7	12/06/89	---	14.84	10.46	4.38	No	2,500	1,700	---	---	220	5.3	5	8.6
MW7	02/20/90	---	14.84	8.44	6.40	No	---	---	---	---	---	---	---	---
MW7	04/19/90	---	14.84	9.54	5.30	No	3,500	2,700	---	---	220	8.6	7	20
MW7	07/03/90	---	14.84	7.54	7.39	No	910	2,500	---	---	380	13	16	35
MW7	07/26/90	---	14.84	8.08	6.76	No	---	---	---	---	---	---	---	---
MW7	08/20/90	---	14.84	8.82	6.02	No	---	---	---	---	---	---	---	---
MW7	09/19/90	---	14.84	9.01	5.83	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	11/27/90	---	14.84	9.54	5.30	No	1,300	2,300	---	---	630	16	32	29	
MW7	01/17/91	---	14.84	8.50	6.34	No	---	---	---	---	---	---	---	---	
MW7	03/26/91	---	14.84	5.92	8.92	No	<100	<3,500	---	---	420	18	17	27	
MW7	05/02/91	---	14.84	7.72	7.12	No	---	---	---	---	---	---	---	---	
MW7	06/20/91	---	14.84	8.19	6.65	No	<100	3,100	---	---	270	8.8	33	19	
MW7	08/07/91	---	14.84	8.70	6.14	No	---	---	---	---	---	---	---	---	
MW7	09/17/91	---	14.84	8.77	6.07	No	---	2,400	---	---	390	10	15	18	
MW7	11/13/91	---	14.84	8.51	6.33	No	---	---	---	---	---	---	---	---	
MW7	12/10/91	---	14.84	8.58	6.26	No	530	1,700	---	---	290	5.3	7.1	<0.5	
MW7	01/21/92	---	14.84	8.32	6.52	No	---	---	---	---	---	---	---	---	
MW7	03/25/92	---	14.84	9.27	5.57	No	760	1,500	---	---	320	7.2	16	19	
MW7	06/22/92	---	14.84	6.97	7.87	No	830	3,100	---	---	260	5.8	21	27	
MW7	09/24/92	---	14.84	8.00	6.84	No	660	3,900	---	---	160	4.6	3.7	13	
MW7	10/14/92	---	14.84	8.15	6.69	No	---	---	---	---	---	---	---	---	
MW7	11/16/92	---	14.84	7.92	6.92	No	---	---	---	---	---	---	---	---	
MW7	12/08/92	---	14.84	7.75	7.09	No	540	17,000	---	---	1,100	35	77	46	
MW7	01/27/93	---	14.84	5.09	9.75	No	---	---	---	---	---	---	---	---	
MW7	02/18/93	---	14.84	4.51	10.33	No	---	---	---	---	---	---	---	---	
MW7	03/10/93	---	14.84	4.78	10.06	No	640	3,500	---	---	160	6.2	22	19	
MW7	04/06/93	---	14.84	4.48	10.36	No	---	---	---	---	---	---	---	---	
MW7	05/28/93	---	14.84	5.44	9.40	No	---	---	---	---	---	---	---	---	
MW7	06/10/93	---	14.84	5.60	9.24	No	570	1,600	---	---	140	6.5	22	61	
MW7	07/17/93	---	14.84	6.33	8.51	No	---	---	---	---	---	---	---	---	
MW7	08/11/93	---	14.84	6.87	7.97	No	370/2,000q	2,700	---	---	130/140o	1.3/5o	13/12o	12/10o	
MW7	09/01/93	---	14.84	7.12	7.72	No	---	---	---	---	---	---	---	---	
MW7	10/26/93	---	14.84	7.67	7.17	No	1,000	2,500	---	---	90	4.7	6.6	15	
MW7	11/12/93	---	14.84	7.69	7.15	No	---	---	---	---	---	---	---	---	
MW7	12/27/93	---	14.84	7.42	7.42	No	---	---	---	---	---	---	---	---	
MW7	01/20/94	---	14.84	8.67	6.17	No	---	---	---	---	---	---	---	---	
MW7	02/02/94 - 02/03/94	---	14.84	8.47	6.37	No	1,300	2,900	---	---	79	5.0	8.2	21	
MW7	03/10/94	---	14.84	8.24	6.37	No	---	---	---	---	---	---	---	---	
MW7	04/22/94	---	14.84	7.95	6.89	No	---	---	---	---	---	---	---	---	
MW7	05/10/94 - 05/11/94	---	14.84	7.53	7.31	No	1,300	2,400	---	---	88	5.6	5.2	15	
MW7	06/27/94	---	14.84	8.01	6.83	No	---	---	---	---	---	---	---	---	
MW7	08/31/94	---	14.84	9.19	5.65	No	---	---	---	---	---	---	---	---	
MW7	09/29/94	---	14.84	9.65	5.19	No	56	1,900	---	---	71	3.1	3.5	7.8	
MW7	10/25/94	---	14.84	9.96	4.88	No	89	1,400	---	---	51	1.5	24	6.8	
MW7	11/30/94	---	14.84	7.78	7.06	---	---	---	---	---	---	---	---	---	
MW7	12/27/94	---	14.84	7.51	7.33	---	---	---	---	---	---	---	---	---	
MW7	02/06/95	---	14.84	5.79	9.05	No	1,300	2,500	---	---	130	<10	<10	<10	
MW7	06/07/95	---	14.84	7.73	7.11	No	1,200	2,400	39	---	91	5	7.6	14	
MW7	06/22/95	---	14.84	6.97	7.87	No	660	3,900	---	---	260	5.8	21	27	

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	09/18/95	---	14.84	9.81	5.03	No	1,100	1,800	<25	---	17	<5.0	<5.0	<5.0
MW7	11/01/95	---	14.84	10.56	4.28	No	1,700	3,000	<13	---	2.7	11	25	<2.5
MW7	02/14/96	---	14.84	8.04	6.80	No	1,200	1,900	<25	---	59	<5.0	<5.0	<5.0
MW7	06/19/96	---	14.84	7.33	7.51	No	1,400	2,000	<25	---	96	<5.0	<5.0	5.6
MW7	09/24/96	---	14.84	10.10	4.74	No	1,100	950	<25	---	6.8	<5.0	<5.0	<5.0
MW7	12/11/96	---	14.84	8.50	6.34	No	1,600	2,500	<10	---	50	<2.0	6.4	30
MW7	03/19/97	---	14.84	8.88	5.96	No	840	2,700	<25	---	61	8.0	21	68
MW7	06/04/97	---	14.84	9.38	5.46	No	1,000	1,900	<2.5	---	45	<2.0	5.3	13
MW7	09/02/97	---	14.84	9.69	5.15	No	790	1,700	<2.5	---	28	2.2	<2.0	5.9
MW7	12/02/97	---	14.84	8.65	6.19	No	1,100	2,000	14	---	33	2.2	2.0	5.8
MW7	03/24/98	---	14.84	6.40	8.44	No	950	2,300	<25	---	73	<5.0	<5.0	22
MW7	06/23/98	---	14.84	8.34	6.50	No	1,600	4,700	140	---	50	<5.0	12	20
MW7	09/29/98	---	14.84	9.76	5.08	No	630	700	<5.0	---	2.7	1.3	2.4	5.3
MW7	12/30/98	---	14.84	8.86	5.98	No	1,700	1,400	<5.0	---	17	7.7	2.8	16
MW7	03/24/99	---	14.84	5.48	9.36	Sheen	860	1,740	6.73	---	59.2	2.76	4.33	15.1
MW7	06/22/99	---	14.84	6.54	8.30	No	5,330	3,250	<4.0	---	59.5	3.96	2.89	6.38
MW7	09/29/99	---	14.84	8.45	6.39	No	1,750f	1,360c,d	<25	---	3.07	<2.5	5.02	6.32
MW7	12/21/99	---	14.84	8.39	6.45	No	4,600	2,900	<2	---	47	2	1.7	8.53
MW7	03/21/00	---	14.84	4.72	10.12	No	1,500	760	<2	---	43	2	2.2	10.8
MW7	12/21/00	---	Well destroyed.											
MW8	09/10/87	---	Well installed.											
MW8	Sept-87	---	13.45	---	---	---	---	1,325	---	---	81	74	42	182
MW8	May-88	---	13.45	---	---	LPH	---	---	---	---	---	---	---	---
MW8	04/25/89	---	13.45	8.31	5.67	0.66	---	---	---	---	---	---	---	---
MW8	07/19/89	---	13.45	10.97	3.48	1.25	---	---	---	---	---	---	---	---
MW8	07/27/89	---	13.45	10.34	3.17	0.08	---	---	---	---	---	---	---	---
MW8	09/06/89	---	13.45	11.09	2.50	0.17	---	---	---	---	---	---	---	---
MW8	09/22/89	---	13.45	11.58	2.16	0.36	---	---	---	---	---	---	---	---
MW8	11/01/89	---	13.45	11.03	2.42	No	---	---	---	---	---	---	---	---
MW8	11/15/89	---	13.45	11.25	2.21	0.01	---	---	---	---	---	---	---	---
MW8	12/06/89	---	13.45	10.30	3.15	Sheen	34,000	42,000	---	---	2,600	630	210	3,700
MW8	02/20/90	---	13.45	8.00	5.46	0.01	---	---	---	---	---	---	---	---
MW8	04/19/90	---	13.45	8.50	4.95	No	53,000	49,000	---	---	2,100	820	1,100	4,800
MW8	07/03/90	---	13.45	7.55	5.90	No	32,000	44,000	---	---	4,000	1,500	2,000	6,300
MW8	07/26/90	---	13.45	7.86	5.59	No	---	---	---	---	---	---	---	---
MW8	08/20/90	---	13.45	8.92	4.53	No	---	---	---	---	---	---	---	---
MW8	09/19/90	---	13.45	9.55	3.90	No	---	---	---	---	---	---	---	---
MW8	11/27/90	---	13.45	10.29	3.17	0.01	---	---	---	---	---	---	---	---
MW8	01/17/91	---	13.45	9.97	3.48	Sheen	---	---	---	---	---	---	---	---
MW8	03/26/91	---	13.45	8.45	5.00	Sheen	---	---	---	---	---	---	---	---
MW8	05/02/91	---	13.45	8.85	4.60	Sheen	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/20/91	---	13.45	9.45	4.00	Sheen	---	---	---	---	---	---	---	---	---
MW8	08/07/91	---	13.45	10.00	3.45	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/17/91	---	13.45	10.11	3.34	Sheen	---	---	---	---	---	---	---	---	---
MW8	11/13/91	---	13.45	9.63	3.82	Sheen	---	---	---	---	---	---	---	---	---
MW8	12/10/91	---	13.45	9.66	3.79	Sheen	---	---	---	---	---	---	---	---	---
MW8	01/21/92	---	13.45	9.35	4.10	Sheen	---	---	---	---	---	---	---	---	---
MW8	03/25/92	---	13.45	8.02	5.43	Sheen	---	---	---	---	---	---	---	---	---
MW8	06/22/92	---	13.45	7.01	6.44	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/24/92	---	13.45	8.33	5.12	Sheen	---	---	---	---	---	---	---	---	---
MW8	10/14/92	---	13.45	8.65	4.80	Sheen	---	---	---	---	---	---	---	---	---
MW8	11/16/92	---	13.45	8.27	5.18	Sheen	---	---	---	---	---	---	---	---	---
MW8	12/08/92	---	13.45	8.25	5.20	Sheen	---	---	---	---	---	---	---	---	---
MW8	01/27/93	---	13.45	5.22	8.23	Sheen	---	---	---	---	---	---	---	---	---
MW8	02/18/93	---	13.45	4.27	9.18	Sheen	---	---	---	---	---	---	---	---	---
MW8	03/10/93	---	13.45	5.30	8.15	Sheen	---	---	---	---	---	---	---	---	---
MW8	04/06/93	---	13.45	4.56	8.89	Sheen	---	---	---	---	---	---	---	---	---
MW8	05/28/93	---	13.45	5.62	7.83	Sheen	---	---	---	---	---	---	---	---	---
MW8	06/10/93	---	13.45	5.75	7.70	Sheen	---	---	---	---	---	---	---	---	---
MW8	07/17/93	---	13.45	6.43	7.02	Sheen	---	---	---	---	---	---	---	---	---
MW8	08/11/93	---	13.45	6.99	6.46	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/01/93	---	13.45	7.33	6.12	Sheen	---	---	---	---	---	---	---	---	---
MW8	10/26/93	---	13.45	7.98	5.47	Sheen	---	---	---	---	---	---	---	---	---
MW8	11/12/93	---	13.45	8.07	5.38	Sheen	---	---	---	---	---	---	---	---	---
MW8	12/27/93	---	13.45	---	---	---	---	---	---	---	---	---	---	---	---
MW8	01/20/94	---	13.45	8.90	4.55	Sheen	---	---	---	---	---	---	---	---	---
MW8	02/02/94 - 02/03/94	---	13.45	8.58	4.87	Sheen	---	---	---	---	---	---	---	---	---
MW8	03/10/94	---	13.45	7.16	6.29	No	---	---	---	---	---	---	---	---	---
MW8	04/22/94	---	13.45	7.34	6.11	Sheen	---	---	---	---	---	---	---	---	---
MW8	05/10/94 - 05/11/94	---	13.45	7.04	6.41	Sheen	---	---	---	---	---	---	---	---	---
MW8	06/27/94	---	13.45	6.01	7.44	Sheen	---	---	---	---	---	---	---	---	---
MW8	08/31/94	---	13.45	9.26	4.19	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/29/94	---	13.45	9.76	3.69	Sheen	---	---	---	---	---	---	---	---	---
MW8	10/25/94	---	13.45	10.05	3.40	Sheen	---	---	---	---	---	---	---	---	---
MW8	11/30/94	---	13.45	7.68	5.77	---	---	---	---	---	---	---	---	---	---
MW8	12/27/94	---	13.45	7.11	6.34	Sheen	---	---	---	---	---	---	---	---	---
MW8	02/06/95	---	13.45	5.39	8.06	Sheen	---	---	---	---	---	---	---	---	---
MW8	06/07/95	---	13.45	7.53	5.92	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/18/95	---	13.45	9.84	3.61	Sheen	---	---	---	---	---	---	---	---	---
MW8	11/01/95	---	13.45	10.47	2.98	Sheen	---	---	---	---	---	---	---	---	---
MW8	02/14/96	---	13.45	8.27	5.18	Sheen	---	---	---	---	---	---	---	---	---
MW8	06/19/96	---	13.45	6.88	6.57	Sheen	---	---	---	---	---	---	---	---	---
MW8	09/24/96	---	13.45	10.13	3.32	Sheen	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/11/96	---	13.45	8.53	8.53	4.92	Sheen	---	---	---	---	---	---	---	---
MW8	03/19/97	---	13.45	9.09	9.09	4.36	Sheen	---	---	---	---	---	---	---	---
MW8	06/04/97	---	13.45	9.52	9.52	3.93	Sheen	---	---	---	---	---	---	---	---
MW8	09/02/97	---	13.45	9.72	9.72	3.73	No	8,000	20,000	<50	---	57	<50	850	660
MW8	12/02/97	---	13.45	8.83	8.83	4.62	No	2,700	6,900	130	---	83	<10	<10	100
MW8	03/24/98	---	13.45	6.52	6.52	6.93	No	2,900	10,000	<125	---	190	<25	470	330
MW8	06/23/98	---	13.45	9.02	9.02	4.43	No	3,700	10,000	<50	---	140	<10	460	260
MW8	09/29/98	---	13.45	9.72	9.72	3.73	No	3,600	12,000	130	---	46	<10	340	190
MW8	12/30/98	---	13.45	9.06	9.06	4.39	No	3,000	11,000	140	---	170	<25	230	160
MW8	03/24/99	---	13.45	5.21	5.21	8.24	Sheen	2,250	13,000	22.6	---	336	53.2	415	326
MW8	06/22/99	---	13.45	6.51	6.51	6.94	Sheen	4,010	13,000	64.9	---	174	<5.0	186	13.1
MW8	09/29/99	---	13.45	8.22	8.22	5.23	No	2,170f	5,420	<25	---	20.4	<5.0	<5.0	38.5
MW8	12/21/99	---	13.45	8.41	8.41	5.04	No	2,100	4,700	<2	---	190	15	160	68.2
MW8	03/21/00	---	13.45	4.47	4.47	8.98	No	---	6,300	270	---	380	12	260	86
MW8	12/21/00	---	Well destroyed.												
MW9	05/12/88	---	Well installed.												
MW9	May-88	---	14.64	---	---	---	---	---	<50	---	---	<0.5	1	<1	<1
MW9	04/25/89	---	14.64	8.25	6.39	---	No	---	---	---	---	---	---	---	---
MW9	09/06/89	---	14.64	Well inaccessible.											
MW9	09/22/89	---	14.64	Well inaccessible.											
MW9	12/06/89	---	14.64	10.12	4.52	---	No	110	100	---	---	1.8	3.7	1.4	8.8
MW9	02/20/90	---	14.64	9.38	5.26	---	No	---	---	---	---	---	---	---	---
MW9	04/19/90	---	14.64	9.40	5.25	---	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW9	07/03/90	---	14.64	8.79	5.85	---	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW9	07/26/90	---	14.64	8.70	5.94	---	No	---	---	---	---	---	---	---	---
MW9	08/20/90	---	14.64	9.09	5.55	---	No	---	---	---	---	---	---	---	---
MW9	09/19/90	---	14.64	9.52	5.12	---	No	---	---	---	---	---	---	---	---
MW9	11/27/90	---	14.64	9.89	4.75	---	No	---	---	---	---	---	---	---	---
MW9	01/17/91	---	14.64	Well inaccessible.											
MW9	03/26/91	---	14.64	Well inaccessible.											
MW9	05/02/91	---	14.64	9.10	5.54	---	No	---	---	---	---	---	---	---	---
MW9	06/20/91	---	14.64	8.76	5.88	---	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	08/07/91	---	14.64	9.37	5.27	---	No	---	---	---	---	---	---	---	---
MW9	09/17/91	---	14.64	9.57	5.07	---	No	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	11/13/91	---	14.64	9.46	5.18	---	No	---	---	---	---	---	---	---	---
MW9	12/10/91	---	14.64	9.30	5.34	---	No	52	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	01/21/92	---	14.64	9.68	4.96	---	No	---	---	---	---	---	---	---	---
MW9	03/25/92	---	14.64	8.93	5.71	---	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	06/22/92	---	14.64	7.45	7.19	---	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	09/24/92	---	14.64	8.69	5.95	---	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	10/14/92	---	14.64	8.83	5.81	---	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	11/16/92	---	14.64	8.80	5.84	No	---	---	---	---	---	---	---	---
MW9	12/08/92	---	14.64	8.70	5.94	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	01/27/93	---	14.64	---	---	---	---	---	---	---	---	---	---	---
MW9	02/18/93	---	14.64	9.22	5.42	No	---	---	---	---	---	---	---	---
MW9	03/10/93	---	14.64	5.25	9.39	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	04/06/93	---	14.64	5.07	9.57	No	---	---	---	---	---	---	---	---
MW9	05/28/93	---	14.64	6.08	8.56	No	---	---	---	---	---	---	---	---
MW9	06/10/93	---	14.64	6.27	8.37	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	07/17/93	---	14.64	7.09	7.55	No	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW9	08/11/93	---	14.64	7.60	7.04	No	<50/<50p	<50	---	---	<0.5/<50	<0.5/<50	<0.5/<50	<0.5/<50
MW9	09/01/93	---	14.64	7.95	6.69	No	---	---	---	---	---	---	---	---
MW9	10/26/93	---	14.64	8.44	6.20	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	11/12/93	---	14.64	8.44	6.20	No	---	---	---	---	---	---	---	---
MW9	12/27/93	---	14.64	8.37	6.27	No	---	---	---	---	---	---	---	---
MW9	01/20/94	---	14.64	---	---	---	---	---	---	---	---	---	---	---
MW9	02/02/94 - 02/03/94	---	14.64	---	---	---	---	---	---	---	---	---	---	---
MW9	03/10/94	---	14.64	6.90	7.74	No	---	---	---	---	---	---	---	---
MW9	04/22/94	---	14.64	7.38	7.26	No	---	---	---	---	---	---	---	---
MW9	05/10/94 - 05/11/94	---	14.64	6.96	7.68	No	---	---	---	---	---	---	---	---
MW9	06/27/94	---	14.64	7.65	6.99	No	---	---	---	---	---	---	---	---
MW9	08/31/94	---	14.64	8.87	5.77	No	---	---	---	---	---	---	---	---
MW9	09/29/94	---	14.64	9.19	5.45	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	10/25/94	---	14.64	9.66	4.98	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	11/30/94	---	14.64	8.38	6.26	---	---	---	---	---	---	---	---	---
MW9	12/27/94	---	14.64	7.29	7.35	No	---	---	---	---	---	---	---	---
MW9	02/06/95	---	14.64	5.74	8.90	No	56	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW9	06/07/95	---	14.64	8.33	6.31	No	72	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	09/18/95	---	14.64	9.28	5.36	No	60	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	11/01/95	---	14.64	10.09	4.55	No	61	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	02/14/96	---	14.64	6.26	8.38	No	83	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	06/19/96	---	14.64	6.68	7.96	No	68	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	09/24/96	---	14.64	9.72	4.92	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	12/11/96	---	14.64	8.11	6.53	No	91	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	03/19/97	---	14.64	7.72	6.92	No	140	<50	<2.5	---	0.83	<0.5	<0.5	<0.5
MW9	06/04/97	---	14.64	8.87	5.77	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	09/02/97	---	14.64	9.44	5.20	No	140	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	12/02/97	---	14.64	8.43	6.21	No	71	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	03/24/98	---	14.64	5.84	8.80	No	62	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	06/23/98	---	14.64	7.81	6.83	No	69	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	09/29/98	---	14.64	9.26	5.38	No	52	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	12/30/98	---	14.64	8.28	6.36	No	74	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9	03/24/99	---	14.64	4.74	9.90	No	71.1	b	b	---	b	b	b	b

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	06/22/99	---	14.64	---	---	---	---	---	---	---	---	---	---	---
MW9	09/29/99	---	14.64	8.41	6.23	No	---	---	---	---	---	---	---	---
MW9	12/21/99	---	14.64	8.20	6.44	No	---	---	---	---	---	---	---	---
MW9	03/21/00	---	14.64	4.59	10.05	No	---	---	---	---	---	---	---	---
MW9	12/21/00	---	Well destroyed.											
MW10	11/27/89	---	Well installed.											
MW10	12/06/89	---	14.05	10.46	3.59	No	<100	320	---	---	3.7	14	5.6	32
MW10	02/20/90	---	14.05	8.12	5.93	No	---	---	---	---	---	---	---	---
MW10	04/19/90	---	14.05	8.54	5.51	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW10	07/03/90	---	14.05	7.88	6.17	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW10	07/26/90	---	14.05	8.19	5.86	No	---	---	---	---	---	---	---	---
MW10	08/20/90	---	14.05	10.33	3.72	No	---	---	---	---	---	---	---	---
MW10	09/19/90	---	14.05	9.49	4.56	No	---	---	---	---	---	---	---	---
MW10	11/27/90	---	14.05	9.89	4.16	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	01/17/91	---	14.05	9.19	4.86	No	---	---	---	---	---	---	---	---
MW10	03/26/91	---	14.05	7.48	6.57	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	05/02/91	---	14.05	8.16	5.89	No	---	---	---	---	---	---	---	---
MW10	06/20/91	---	14.05	8.75	5.3	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	08/07/91	---	14.05	9.53	4.52	No	---	---	---	---	---	---	---	---
MW10	09/17/91	---	14.05	9.72	4.33	No	<100	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	11/13/91	---	14.05	10.02	4.03	No	---	---	---	---	---	---	---	---
MW10	12/10/91	---	14.05	9.12	4.93	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	01/21/92	---	14.05	8.31	5.74	No	---	---	---	---	---	---	---	---
MW10	03/25/92	---	14.05	5.70	8.35	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	06/22/92	---	14.05	7.50	6.55	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	09/24/92	---	14.05	8.68	5.37	No	<50	<50	---	---	<0.5	0.6	<0.5	0.8
MW10	10/14/92	---	14.05	8.88	5.17	No	---	---	---	---	---	---	---	---
MW10	11/16/92	---	14.05	8.70	5.35	No	---	---	---	---	---	---	---	---
MW10	12/08/92	---	14.05	8.31	5.74	No	<50	<50	---	---	<0.5	<0.5	<0.5	0.9
MW10	01/27/93	---	14.05	5.49	8.56	No	---	---	---	---	---	---	---	---
MW10	02/18/93	---	14.05	4.26	9.79	No	---	---	---	---	---	---	---	---
MW10	03/10/93	---	14.05	5.40	8.65	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	04/06/93	---	14.05	5.28	8.77	No	---	---	---	---	---	---	---	---
MW10	05/28/93	---	14.05	6.22	7.83	No	---	---	---	---	---	---	---	---
MW10	06/10/93	---	14.05	6.49	7.56	No	<50	<50	---	---	<0.5	0.6	0.7	1.2
MW10	07/17/93	---	14.05	6.79	7.26	No	---	---	---	---	---	---	---	---
MW10	08/11/93	---	14.05	7.20	6.85	No	<50/<50p	<50	---	---	<0.5/<50	<0.5/<50	<0.5/<50	1.4/<50
MW10	09/01/93	---	14.05	8.03	6.02	No	---	---	---	---	---	---	---	---
MW10	10/26/93	---	14.05	8.38	5.67	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	11/12/93	---	14.05	8.49	5.56	No	---	---	---	---	---	---	---	---
MW10	12/27/93	---	14.05	8.22	5.83	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	01/20/94	---	14.05	8.40	5.65	No	---	---	---	---	---	---	---	---
MW10	02/02/94 - 02/03/94	---	14.05	8.00	6.05	No	<50	<50	---	---	<0.5	1.0	<0.5	1.8
MW10	03/10/94	---	14.05	7.56	6.49	No	---	---	---	---	---	---	---	---
MW10	04/22/94	---	14.05	7.35	6.70	No	---	---	---	---	---	---	---	---
MW10	05/10/94 - 05/11/94	---	14.05	7.06	6.99	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	06/27/94	---	14.05	7.59	6.46	No	---	---	---	---	---	---	---	---
MW10	08/31/94	---	14.05	8.73	5.32	No	---	---	---	---	---	---	---	---
MW10	09/29/94	---	14.05	9.07	4.98	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	10/25/94	---	14.05	9.41	4.64	No	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW10	11/30/94	---	14.05	7.62	6.43	---	---	---	---	---	---	---	---	---
MW10	12/27/94	---	14.05	7.01	7.04	No	---	---	---	---	---	---	---	---
MW10	02/06/95	---	14.05	5.60	8.45	No	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	06/07/95	---	14.05	7.12	6.93	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/18/95	---	14.05	8.54	5.51	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	11/01/95	---	14.05	9.44	4.61	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	02/14/96	---	14.05	9.36	4.69	No	64	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/19/96	---	14.05	7.32	6.73	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/24/96	---	14.05	9.07	4.98	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/11/96	---	14.05	7.73	6.32	No	67	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/19/97	---	14.05	7.62	6.43	No	51	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/04/97	---	14.05	8.38	5.67	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/02/97	---	14.05	8.64	5.41	No	120	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/02/97	---	14.05	7.22	6.83	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/24/98	---	14.05	5.71	8.34	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	06/23/98	---	14.05	7.23	6.82	No	90	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	09/29/98	---	14.05	8.39	5.66	No	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	12/06/98	---	14.05	10.46	3.59	No	<100	320	---	---	4	14	6	32
MW10	12/30/98	---	14.05	7.74	6.31	No	58	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10	03/24/99	---	14.05	4.74	9.31	No	<50	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW10	06/22/99	---	14.05	---	---	---	---	---	---	---	---	---	---	---
MW10	09/29/99	---	14.05	8.17	5.88	No	---	---	---	---	---	---	---	---
MW10	12/21/99	---	14.05	7.87	6.18	No	---	---	---	---	---	---	---	---
MW10	12/21/00	---	Well destroyed.											
MW11	11/27/89	---	Well installed.											
MW11	12/06/89	---	13.55	10.62	2.93	No	<100	78	---	---	5.9	6.3	<0.5	48,000
MW11	02/20/90	---	13.55	9.20	4.35	No	---	---	---	---	---	---	---	---
MW11	04/19/90	---	13.55	9.80	3.75	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW11	07/03/90	---	13.55	8.90	4.65	No	<100	<20	---	---	<0.5	<0.5	<0.5	<0.5
MW11	07/26/90	---	13.55	9.36	4.19	No	---	---	---	---	---	---	---	---
MW11	08/20/90	---	13.55	9.90	3.65	No	---	---	---	---	---	---	---	---
MW11	09/19/90	---	13.55	10.39	3.16	No	---	---	---	---	---	---	---	---



**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	11/27/90	---	13.55	10.97	2.58	No	<100	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	01/17/91	---	13.55	10.76	2.79	No	---	---	---	---	---	---	---	---	---
MW11	03/26/91	---	13.55	8.80	4.75	No	<100	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	05/02/91	---	13.55	9.38	4.17	No	---	---	---	---	---	---	---	---	---
MW11	06/20/91	---	13.55	10.16	3.39	No	<100	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	08/07/91	---	13.55	10.69	2.86	No	---	---	---	---	---	---	---	---	---
MW11	09/17/91	---	13.55	10.80	2.75	No	---	<50	---	---	---	<0.5	0.7	<0.5	<0.5
MW11	11/13/91	---	13.55	10.44	3.11	No	---	---	---	---	---	---	---	---	---
MW11	12/10/91	---	13.55	10.84	3.07	No	<50	<50	---	---	---	<0.5	0.7	<0.5	<0.5
MW11	01/21/92	---	13.55	10.10	3.45	No	---	---	---	---	---	<0.5	---	<0.5	<0.5
MW11	03/25/92	---	13.55	7.30	6.25	No	<50	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	06/22/92	---	13.55	9.02	4.53	No	57	84	---	---	---	1.5	3.1	1.4	9.6
MW11	09/24/92	---	13.55	9.91	3.64	No	<50	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	10/14/92	---	13.55	10.11	3.44	No	---	---	---	---	---	---	---	---	---
MW11	11/16/92	---	13.55	9.79	3.76	No	---	---	---	---	---	---	---	---	---
MW11	12/08/92	---	13.55	9.77	3.78	No	310	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	01/27/93	---	13.55	5.67	7.88	No	---	---	---	---	---	---	---	---	---
MW11	02/18/93	---	13.55	5.06	8.49	No	---	---	---	---	---	---	---	---	---
MW11	03/10/93	---	13.55	6.40	7.14	No	240	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	04/06/93	---	13.55	6.42	7.13	No	---	---	---	---	---	---	---	---	---
MW11	05/28/93	---	13.55	7.65	5.90	No	---	---	---	---	---	---	---	---	---
MW11	06/10/93	---	13.55	7.80	5.75	No	50	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	07/17/93	---	13.55	8.42	5.13	No	---	---	---	---	---	---	---	---	---
MW11	08/11/93	---	13.55	8.87	4.68	No	<50/<50p	<50	---	---	---	0.5/<50	0.7/<50	1.2/<50	2.7/<50
MW11	09/01/93	---	13.55	9.09	4.46	No	---	---	---	---	---	---	---	---	---
MW11	10/26/93	---	13.55	9.70	3.85	No	80	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	11/12/93	---	13.55	9.72	3.83	No	---	---	---	---	---	---	---	---	---
MW11	12/27/93	---	13.55	9.56	3.99	No	---	---	---	---	---	---	---	---	---
MW11	01/20/94	---	13.55	9.61	3.94	No	---	---	---	---	---	---	---	---	---
MW11	02/02/94 - 02/03/94	---	13.55	9.56	3.99	No	160	<50	---	---	---	<0.5	1.0	<0.5	0.9
MW11	03/10/94	---	13.55	8.59	4.96	No	---	---	---	---	---	---	---	---	---
MW11	04/22/94	---	13.55	8.47	5.08	No	---	---	---	---	---	---	---	---	---
MW11	05/10/94 - 05/11/94	---	13.55	8.12	5.43	No	100g	<50	---	---	---	<0.5a	<0.5	<0.5	3.2
MW11	06/24/94	---	13.55	8.65	4.90	No	---	---	---	---	---	---	---	---	---
MW11	08/31/94	---	13.55	9.80	3.75	No	---	---	---	---	---	---	---	---	---
MW11	09/29/94	---	13.55	10.16	3.39	No	<50	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	10/25/94	---	13.55	10.48	3.07	No	<50	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	11/30/94	---	13.55	8.55	5.00	---	---	---	---	---	---	---	---	---	---
MW11	12/27/94	---	13.55	7.98	5.57	No	---	---	---	---	---	---	---	---	---
MW11	02/06/95	---	13.55	6.49	7.06	No	160	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW11	06/07/95	---	13.55	7.98	5.57	No	50	<50	42	---	---	<0.5	<0.5	<0.5	<0.5
MW11	09/18/95	---	13.55	10.12	3.43	No	56	<50	32	---	---	<0.5	<0.5	<0.5	<0.5

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	11/01/95	---	13.55	10.75	2.80	No	170	<50	35	---	<0.5	<0.5	<0.5	<0.5
MW11	02/14/96	---	13.55	8.03	5.52	No	76	<50	37	---	<0.5	<0.5	<0.5	<0.5
MW11	06/19/96	---	13.55	7.85	5.70	No	92	<50	33	---	<0.5	<0.5	<0.5	<0.5
MW11	09/24/96	---	13.55	10.45	3.10	No	58	<50	40	---	<0.5	<0.5	<0.5	<0.5
MW11	12/11/96	---	13.55	9.02	4.53	No	110	<50	10	---	<0.5	<0.5	<0.5	<0.5
MW11	03/19/97	---	13.55	9.16	4.39	No	100	<50	6.9	---	<0.5	<0.5	<0.5	<0.5
MW11	06/04/97	---	13.55	9.91	3.64	No	<50	<50	5.6	---	<0.5	<0.5	<0.5	<0.5
MW11	09/02/97	---	13.55	10.25	3.30	No	150	<50	4.5	---	<0.5	<0.5	<0.5	<0.5
MW11	12/02/97	---	13.55	9.33	4.22	No	70	<50	5.8	---	<0.5	<0.5	<0.5	<0.5
MW11	03/24/98	---	13.55	6.77	6.78	No	<50	<50	4.1	---	<0.5	<0.5	<0.5	<0.5
MW11	06/23/98	---	13.55	8.99	4.56	No	70	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW11	09/29/98	---	13.55	9.89	3.66	No	76	<50	7.7	---	<0.5	<0.5	<0.5	<0.5
MW11	12/30/98	---	13.55	9.17	4.38	No	71	<50	3.5	---	<0.5	<0.5	<0.5	<0.5
MW11	03/24/99	---	13.55	5.79	7.76	No	58.2	<50	4.51	---	<0.5	1.20	<0.5	<0.5
MW11	06/22/99	---	13.55	---	---	---	---	---	---	---	---	---	---	---
MW11	09/29/99	---	13.55	9.14	4.41	No	---	---	---	---	---	---	---	---
MW11	12/21/99	---	13.55	9.01	4.54	No	---	---	---	---	---	---	---	---
MW11	03/21/00	---	13.55	5.68	7.87	No	---	---	---	---	---	---	---	---
MW11	12/21/00	---	Well destroyed.											
MW12	11/27/89	---	Well installed.											
MW12	12/06/89	---	12.61	8.00	4.61	No	4,000	85,000	---	---	6,700	6,300	1,800	7,800
MW12	02/20/90	---	12.61	6.33	6.28	No	---	---	---	---	---	---	---	---
MW12	04/19/90	---	12.61	7.18	5.43	No	97,000	110,000	---	---	6,600	7,400	1,800	11,000
MW12	07/03/90	---	12.61	7.41	5.20	No	50,000	92,000	---	---	11,000	11,000	3,100	13,000
MW12	07/26/90	---	12.61	6.54	6.07	No	---	---	---	---	---	---	---	---
MW12	08/20/90	---	12.61	7.23	5.38	No	---	---	---	---	---	---	---	---
MW12	09/19/90	---	12.61	7.77	4.84	No	---	---	---	---	---	---	---	---
MW12	11/27/90	---	12.61	8.15	4.46	No	---	69,000	---	---	11,000	10,000	3,100	12,000
MW12	01/17/91	---	12.61	8.06	4.55	No	---	---	---	---	---	---	---	---
MW12	03/26/91	---	12.61	7.21	5.40	No	<100	100,000	---	---	15,000	16,000	2,400	11,000
MW12	05/02/91	---	12.61	7.60	5.01	Sheen	---	---	---	---	---	---	---	---
MW12	06/20/91	---	12.61	8.02	4.59	Sheen	---	---	---	---	---	---	---	---
MW12	08/07/91	---	12.61	8.25	4.36	Sheen	---	---	---	---	---	---	---	---
MW12	09/17/91	---	12.61	8.20	4.41	Sheen	---	82,000	---	---	22,000	18,000	3,900	16,000
MW12	11/13/91	---	12.61	7.77	4.84	Sheen	---	---	---	---	---	---	---	---
MW12	12/01/91	---	12.61	7.75	4.86	Sheen	1,700	99,000	---	---	18,000	16,000	3,000	11,000
MW12	01/21/92	---	12.61	7.08	5.53	Sheen	---	---	---	---	---	---	---	---
MW12	03/25/92	---	12.61	4.93	7.68	Sheen	---	---	---	---	---	---	---	---
MW12	06/22/92	---	12.61	6.04	6.57	Sheen	---	---	---	---	---	---	---	---
MW12	09/24/92	---	12.61	6.94	5.67	No	3,100	570,000	---	---	62,000	46,000	15,000	57,000
MW12	10/14/92	---	12.61	7.21	5.40	Sheen	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	11/16/92	---	12.61	7.00	5.61	Sheen	---	---	---	---	---	---	---	---	---
MW12	12/08/92	---	12.61	6.70	5.91	Sheen	---	---	---	---	---	---	---	---	---
MW12	01/27/93	---	12.61	4.16	8.45	Sheen	---	---	---	---	---	---	---	---	---
MW12	02/18/93	---	12.61	4.01	8.60	Sheen	---	---	---	---	---	---	---	---	---
MW12	03/10/93	---	12.61	3.94	8.67	Sheen	---	---	---	---	---	---	---	---	---
MW12	04/06/93	---	12.61	3.69	8.92	Sheen	---	---	---	---	---	---	---	---	---
MW12	05/28/93	---	12.61	4.66	7.95	Sheen	---	---	---	---	---	---	---	---	---
MW12	06/10/93	---	12.61	4.78	7.83	Sheen	---	---	---	---	---	---	---	---	---
MW12	07/17/93	---	12.61	5.42	7.19	Sheen	---	---	---	---	---	---	---	---	---
MW12	08/11/93	---	12.61	5.83	6.78	Sheen	---	---	---	---	---	---	---	---	---
MW12	09/01/93	---	12.61	6.22	6.39	Sheen	---	2,400/190q	94,000	---	---	10,000/13,000o	8,300/11,000o	2,800/4,000o	13,000/15,000o
MW12	10/26/93	---	12.61	6.82	5.79	No	---	17,000	68,000	---	---	11,000	8,500	3,400	13,000
MW12	11/12/93	---	12.61	6.88	5.73	No	---	---	---	---	---	---	---	---	---
MW12	12/27/93	---	12.61	8.04	4.57	No	---	---	---	---	---	---	---	---	---
MW12	01/20/94	---	12.61	7.81	4.80	No	---	---	---	---	---	---	---	---	---
MW12	02/02/94 - 02/03/94	---	12.61	7.22	5.39	No	---	18,000	48,000	---	---	4,000	2,700	2,900	9,900
MW12	03/10/94	---	12.61	6.16	6.45	No	---	---	---	---	---	---	---	---	---
MW12	04/22/94	---	12.61	6.31	6.30	No	---	---	---	---	---	---	---	---	---
MW12	05/10/94 - 05/11/94	---	12.61	6.16	6.45	No	---	8,200	46,000	---	---	3,000s	1,600	2,900	9,100
MW12	06/27/94	---	12.61	6.55	6.06	No	---	---	---	---	---	---	---	---	---
MW12	08/31/94	---	12.61	7.97	4.64	No	---	---	---	---	---	---	---	---	---
MW12	09/29/94	---	12.61	8.52	4.09	Sheen	---	---	---	---	---	---	---	---	---
MW12	10/25/94	---	12.61	8.74	3.87	Sheen	---	---	---	---	---	---	---	---	---
MW12	11/30/94	---	12.61	8.73	3.88	---	---	---	---	---	---	---	---	---	---
MW12	12/30/94	---	12.61	6.17	6.44	No	---	---	---	---	---	---	---	---	---
MW12	02/06/95	---	12.61	4.44	8.17	Sheen	---	---	---	---	---	---	---	---	---
MW12	06/07/95	---	12.61	6.59	6.02	Sheen	---	---	---	---	---	---	---	---	---
MW12	09/18/95	---	12.61	8.96	3.65	Sheen	---	---	---	---	---	---	---	---	---
MW12	11/01/95	---	12.61	10.75	1.86	Sheen	---	---	---	---	---	---	---	---	---
MW12	02/14/96	---	12.61	7.73	4.88	Sheen	---	---	---	---	---	---	---	---	---
MW12	06/19/96	---	12.61	5.80	6.81	Sheen	---	---	---	---	---	---	---	---	---
MW12	09/24/96	---	12.61	9.14	3.47	Sheen	---	---	---	---	---	---	---	---	---
MW12	12/11/96	---	12.61	7.31	5.30	Sheen	---	---	---	---	---	---	---	---	---
MW12	03/19/97	---	12.61	9.96	2.65	Sheen	---	---	---	---	---	---	---	---	---
MW12	06/04/97	---	12.61	8.81	3.80	Sheen	---	---	---	---	---	---	---	---	---
MW12	09/02/97	---	12.61	8.93	3.68	Sheen	---	---	---	---	---	---	---	---	---
MW12	12/02/97	---	12.61	8.41	4.20	No	---	3,900	45,000	<250	---	1,800	560	3,100	8,700
MW12	03/24/98	---	12.61	5.37	7.24	No	---	8,800	42,000	<250	---	820	280	2,800	6,800
MW12	06/23/98	---	12.61	8.43	4.18	Sheen	---	7,800	39,000	560	---	1,000	200	2,300	4,900
MW12	09/29/98	---	12.61	8.94	3.67	Sheen	---	21,000	40,000	<500	---	1,100	150	2,200	3,100
MW12	12/30/98	---	12.61	8.47	4.14	Sheen	---	49,000	79,000	<500	---	1,400	400	3,300	8,500
MW12	03/24/99	---	12.61	3.71	8.90	Sheen	---	5,070	40,600	<20	---	328	182	1,690	3,930

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	06/22/99	---	12.61	4.91	7.70	Sheen	15,000	54,800	109	---	203	244	1,530	3,790
MW12	09/29/99	---	12.61	7.41	5.20	No	6,830f	22,900	194	---	422	72.6	1,790	2,270
MW12	12/21/99	---	12.61	7.46	5.15	No	10,000	25,000	<40	---	580	26	1,400	1,360
MW12	03/21/00	---	12.61	3.57	9.04	No	4,400	23,000	860	---	690	33	1,600	3,290
MW12	03/30/01	---	12.61	Well covered by asphalt.										
MW13	11/27/89	---	Well installed.											
MW13	12/06/89	---	14.20	9.35	4.85	No	31,000	52,000	---	---	2,100	2,000	1,400	6,100
MW13	02/20/90	---	14.20	7.73	6.47	No	---	---	---	---	---	---	---	---
MW13	04/19/90	---	14.20	8.68	5.52	No	54,000	59,000	---	---	1,800	1,500	1,400	7,200
MW13	07/03/90	---	14.20	8.00	6.20	No	26,000	53,000	---	---	4,500	3,100	2,200	7,800
MW13	07/26/90	---	14.20	7.95	6.25	No	---	---	---	---	---	---	---	---
MW13	08/20/90	---	14.20	8.66	5.54	No	---	---	---	---	---	---	---	---
MW13	09/19/90	---	14.20	9.13	5.07	No	---	---	---	---	---	---	---	---
MW13	11/27/90	---	14.20	9.49	4.71	No	1,600	20,000	---	---	4,500	1,100	880	3,300
MW13	01/17/91	---	14.20	9.61	4.59	No	---	---	---	---	---	---	---	---
MW13	03/26/91	---	14.20	9.25	4.95	No	<100	72,000	---	---	10,000	8,300	1,700	6,900
MW13	05/02/91	---	14.20	9.31	4.89	No	---	---	---	---	---	---	---	---
MW13	06/20/91	---	14.20	9.73	4.47	No	<100	44,000	---	---	5,600	3,100	750	2,600
MW13	08/07/91	---	14.20	Well inaccessible.										
MW13	09/17/91	---	14.20	9.72	4.48	No	---	40,000	---	---	11,000	6,500	2,400	8,100
MW13	11/13/91	---	14.20	9.06	5.14	No	---	---	---	---	---	---	---	---
MW13	12/10/91	---	14.20	9.04	5.16	No	3,700	72,000	---	---	11,000	7,400	2,500	9,400
MW13	01/21/92	---	14.20	8.41	5.79	No	---	---	---	---	---	---	---	---
MW13	03/25/92	---	14.20	5.72	8.48	Sheen	---	---	---	---	---	---	---	---
MW13	06/22/92	---	14.20	7.31	6.89	Sheen	---	---	---	---	---	---	---	---
MW13	09/24/92	---	14.20	8.30	5.90	No	2,900	86,000	---	---	9,500	6,100	2,400	10,000
MW13	10/14/92	---	14.20	8.56	5.64	Sheen	---	---	---	---	---	---	---	---
MW13	11/16/92	---	14.20	8.36	5.84	Sheen	---	---	---	---	---	---	---	---
MW13	12/08/92	---	14.20	8.10	6.10	Sheen	---	---	---	---	---	---	---	---
MW13	01/27/93	---	14.20	---	---	---	---	---	---	---	---	---	---	---
MW13	02/18/93	---	14.20	4.89	9.31	Sheen	---	---	---	---	---	---	---	---
MW13	03/10/93	---	14.20	5.32	8.88	Sheen	---	---	---	---	---	---	---	---
MW13	04/06/93	---	14.20	5.10	9.10	Sheen	---	---	---	---	---	---	---	---
MW13	05/28/93	---	14.20	6.00	8.20	Sheen	---	---	---	---	---	---	---	---
MW13	06/10/93	---	14.20	6.15	8.05	Sheen	---	---	---	---	---	---	---	---
MW13	07/17/93	---	14.20	6.82	7.38	Sheen	---	---	---	---	---	---	---	---
MW13	08/11/93	---	14.20	7.31	6.89	Sheen	2,500/360q	62,000	---	---	5,600/7,700o	2,700/3,700o	2,300/3,500o	11,000/14,000o
MW13	09/01/93	---	14.20	7.62	6.58	Sheen	---	---	---	---	---	---	---	---
MW13	10/26/93	---	14.20	8.22	5.98	No	15,000	46,000	---	---	5,200	3,200	2,500	11,000
MW13	11/12/93	---	14.20	8.29	5.91	No	---	---	---	---	---	---	---	---
MW13	12/27/93	---	14.20	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	01/20/94	---	14.20	9.08	5.12	No	---	---	---	---	---	---	---	---	---
MW13	02/02/94 - 02/03/94	---	14.20	8.75	5.45	No	---	8,100	41,000	---	---	3,800	1,500	2,700	9,500
MW13	03/10/94	---	14.20	7.46	6.74	Sheen	---	---	---	---	---	---	---	---	---
MW13	04/22/94	---	14.20	7.78	6.42	Sheen	---	---	---	---	---	---	---	---	---
MW13	05/10/94 - 05/11/94	---	14.20	7.61	6.59	No	---	15,000	39,000	---	---	3,400	930	2,400	8,900
MW13	06/27/94	---	14.20	7.97	6.23	No	---	---	---	---	---	---	---	---	---
MW13	08/31/94	---	14.20	9.21	4.99	No	---	---	---	---	---	---	---	---	---
MW13	09/29/94	---	14.20	9.61	4.59	No	---	320	57,000	---	---	2,100	470	2,600	8,100
MW13	10/25/94	---	14.20	9.93	4.27	Sheen	---	---	---	---	---	---	---	---	---
MW13	11/30/94	---	14.20	8.16	6.04	---	---	---	---	---	---	---	---	---	---
MW13	12/27/94	---	14.20	7.61	6.59	---	---	---	---	---	---	---	---	---	---
MW13	02/06/95	---	14.20	5.89	8.31	Sheen	---	---	---	---	---	---	---	---	---
MW13	06/07/95	---	14.20	8.05	6.15	Sheen	---	---	---	---	---	---	---	---	---
MW13	09/18/95	---	14.20	9.94	4.26	Sheen	---	---	---	---	---	---	---	---	---
MW13	11/01/95	---	14.20	10.48	3.72	Sheen	---	---	---	---	---	---	---	---	---
MW13	02/14/96	---	14.20	8.88	5.32	Sheen	---	---	---	---	---	---	---	---	---
MW13	06/19/96	---	14.20	7.22	6.98	Sheen	---	---	---	---	---	---	---	---	---
MW13	09/24/96	---	14.20	10.27	3.93	Sheen	---	---	---	---	---	---	---	---	---
MW13	12/11/96	---	14.20	8.77	5.43	Sheen	---	---	---	---	---	---	---	---	---
MW13	03/19/97	---	14.20	9.46	4.74	Sheen	---	---	---	---	---	---	---	---	---
MW13	06/04/97	---	14.20	9.59	4.61	Sheen	---	---	---	---	---	---	---	---	---
MW13	09/02/97	---	14.20	9.68	4.52	Sheen	---	---	---	---	---	---	---	---	---
MW13	12/02/97	---	14.20	9.16	5.04	No	---	16,000	14,000	<250	---	210	<50	920	1,000
MW13	03/24/98	---	14.20	6.71	7.49	No	---	1,700	5,600	55	---	110	6.0	420	330
MW13	06/23/98	---	14.20	8.87	5.33	No	---	3,800	12,000	200	---	120	<20	300	300
MW13	09/29/98	---	14.20	9.79	4.41	No	---	2,400	4,900	130	---	130	12.0	410	200
MW13	12/30/98	---	14.20	9.03	5.17	No	---	2,000	6,700	520	---	100	11	400	250
MW13	03/24/99	---	14.20	4.91	9.29	Sheen	---	688	3,730	15.5	---	35.9	1.58	150	112
MW13	06/22/99	---	14.20	5.66	8.54	Sheen	---	4,090	7,220	56.4	---	29.0	<5.0	496	318
MW13	09/29/99	---	14.20	8.62	5.58	No	---	1,060f	5,200	103	---	83.0	5.90	322	126
MW13	12/21/99	---	14.20	8.59	5.61	No	---	1,800	4,400	<2	---	52	1.9	340	115
MW13	03/21/00	---	14.20	Well inaccessible.		---	---	---	---	---	---	---	---	---	---
MW13	12/21/00	---	Well destroyed.		---	---	---	---	---	---	---	---	---	---	---
MW14	10/31/90	---	Well installed.		---	---	---	---	---	---	---	---	---	---	---
MW14	11/27/90	---	15.18	9.88	5.30	No	---	120	390	---	---	<0.5	<0.5	3.6	3.7
MW14	01/17/91	---	15.18	9.13	6.05	No	---	---	---	---	---	---	---	---	---
MW14	03/26/91	---	15.18	8.51	6.67	No	---	<100	200	---	---	<0.5	1.5	0.8	3.6
MW14	05/02/91	---	15.18	8.45	6.73	No	---	---	---	---	---	---	---	---	---
MW14	06/20/91	---	15.18	8.38	6.80	No	---	<100	110	---	---	<0.5	<0.5	<0.5	<0.5
MW14	09/17/91	---	15.18	9.14	6.04	No	---	---	450	---	---	<0.5	<0.5	3.2	2.3
MW14	11/13/91	---	15.18	8.83	6.35	No	---	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	12/10/91	---	15.18	8.90	6.28	No	280	71	---	---	0.5	<0.5	<0.5	<0.5
MW14	01/21/92	---	15.18	8.58	6.60	No	---	---	---	---	---	---	---	---
MW14	03/25/92	---	15.18	6.15	9.03	No	640	61	---	---	<0.5	<0.5	1.1	<0.5
MW14	06/22/92	---	15.18	7.70	7.48	No	350	140	---	---	<0.5	<0.5	0.6	2
MW14	09/24/92	---	15.18	9.34	5.84	No	300	75	---	---	<0.5	<0.5	<0.5	<0.5
MW14	10/14/92	---	15.18	9.40	5.78	No	---	---	---	---	---	---	---	---
MW14	11/16/92	---	15.18	9.17	6.01	No	---	---	---	---	---	---	---	---
MW14	12/08/92	---	15.18	8.89	6.29	No	220	350	---	---	2.5	1.0	1.5	8.1
MW14	01/17/93	---	15.18	8.54	6.64	No	---	---	---	---	---	---	---	---
MW14	02/18/93	---	15.18	---	---	---	---	---	---	---	---	---	---	---
MW14	03/10/93	---	15.18	5.55	9.63	No	<250p	410	---	---	<0.5	<0.5	0.9	1.6
MW14	04/06/93	---	15.18	5.34	9.84	No	---	---	---	---	---	---	---	---
MW14	05/28/93	---	15.18	6.07	9.11	No	---	---	---	---	---	---	---	---
MW14	06/10/93	---	15.18	6.30	8.88	No	180	180	---	---	<0.5	<0.5	0.8	1.9/500r
MW14	07/17/93	---	15.18	7.77	7.41	No	---	---	---	---	---	---	---	---
MW14	08/11/93	---	15.18	7.62	7.56	No	180/140q	180	---	---	0.6/<5o	<0.5/<5o	1.6/<5o	3.7/<5o
MW14	09/01/93	---	15.18	8.09	7.09	No	---	---	---	---	---	---	---	---
MW14	10/26/93	---	15.18	8.18	7.00	No	200	260	---	---	<0.5	<0.5	<0.5	3.6
MW14	11/12/93	---	15.18	8.16	7.02	No	---	---	---	---	---	---	---	---
MW14	12/27/93	---	15.18	7.95	7.23	No	---	---	---	---	---	---	---	---
MW14	01/20/94	---	15.18	---	---	---	---	---	---	---	---	---	---	---
MW14	02/02/94 - 02/03/94	---	15.18	Well inaccessible.		---	---	---	---	---	---	---	---	---
MW14	03/10/94	---	15.18	7.84	7.34	No	---	---	---	---	---	---	---	---
MW14	04/22/94	---	15.18	8.00	7.18	No	---	---	---	---	---	---	---	---
MW14	05/10/94 - 05/11/94	---	15.18	7.93	7.25	No	1,100s	300	---	---	2.7	7.9	2.0	27
MW14	06/27/94	---	15.18	8.19	6.99	No	---	---	---	---	---	---	---	---
MW14	08/31/94	---	15.18	9.44	5.74	No	---	---	---	---	---	---	---	---
MW14	09/29/94	---	15.18	9.82	5.36	No	---	300	1,600	---	<0.5	<0.5	0.9	1.3
MW14	10/25/94	---	15.18	9.99	5.19	No	---	200	210	---	<0.5	<0.5	0.8	<0.5
MW14	11/30/94	---	15.18	8.16	7.02	---	---	---	---	---	---	---	---	---
MW14	12/27/94	---	15.18	8.15	7.03	Sheen	---	---	---	---	---	---	---	---
MW14	02/06/95	---	15.18	7.18	8.00	No	1,200	360	---	---	<1.0	<1.0	<1.0	<1.0
MW14	06/07/95	---	15.18	7.70	7.48	No	1,100	670	<2.5	---	<0.5	<0.5	3.6	<0.5
MW14	09/18/95	---	15.18	9.88	5.30	No	1,900	1,300	<10	---	<2.0	<2.0	<2.0	3
MW14	11/01/95	---	15.18	10.56	4.62	No	2,700	1,100	<13	---	<2.5	<2.5	3.2	3.1
MW14	02/14/96	---	15.18	9.08	6.10	No	1,500	470	<2.5	---	<0.5	<0.5	1.3	<0.5
MW14	06/19/96	---	15.18	8.50	6.68	No	2,000	610	<12	---	<2.5	<2.5	<2.5	<2.5
MW14	09/24/96	---	15.18	10.23	4.95	No	5,100	1,000	<25	---	<5.0	<5.0	<5.0	<5.0
MW14	12/11/96	---	15.18	9.09	6.09	No	2,100 i	1,100	<10	---	<2.0	<2.0	<2.0	3.3
MW14	03/19/97	---	15.18	7.99	7.19	No	1,400	690	<2.5	---	0.65	1.7	2.5	8.3
MW14	06/04/97	---	15.18	9.30	5.88	No	1,500	730	<2.5	---	<1.2	<1.2	3.5	5.3
MW14	09/02/97	---	15.18	9.92	5.26	No	1,900	910	<5.0	---	<5.0	<5.0	<5.0	5.9

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	12/02/97	---	15.18	9.13	6.05	No	1,200	570	<2.5	---	0.85	<0.5	<0.5	1.7
MW14	03/24/98	---	15.18	8.52	6.66	No	1,300	650	5.7	---	1.7	<1.0	<1.0	2.3
MW14	06/23/98	---	15.18	8.69	6.49	No	1,100	470	<2.5	---	<0.5	1.5	1.1	3.0
MW14	09/29/98	---	15.18	9.41	5.77	No	930	570	<2.5	---	<0.50	<0.50	2.5	3.5
MW14	12/30/98	---	15.18	9.31	5.87	No	2,000	420	<2.5	---	<0.5	<0.5	<0.5	2.8
MW14	03/24/99	---	15.18	4.23	10.95	No	936	456	<2.0	---	<0.5	<0.5	0.685	<0.5
MW14	06/22/99	---	15.18	7.24	7.94	No	1,720	403	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW14	09/29/99	---	15.18	9.41	5.77	No	927f	388	<2.5	---	1.31	<0.5	0.864	2.07
MW14	12/21/99	---	15.18	8.93	6.25	No	1,400	420	<2	---	0.61	<0.5	<0.5	6.3
MW14	03/21/00	---	15.18	5.76	9.42	No	---	390	<2	---	1.4	<0.5	0.82	4.5
MW14	03/30/01	---	15.18	4.21	10.97	No	980	330	---	<5	<0.5	<0.5	1.3	3.03
MW14	11/01/01	---	15.14	Well surveyed.										
MW14	03/11/02 k	---	15.14	4.87	10.27	No	954	146	1.40	0.6	<0.50	<0.50	0.90	5.70
MW14	03/11/03	---	15.14	6.99	8.15	No	1,020	331	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW14	03/26/04	---	15.14	7.82	7.32	No	586g	235	---	<0.50	1.20	0.8	0.6	1.4
MW14	11/02/04	---	15.14	7.06	8.08	No	1,110g	282	---	<0.50	0.90	<0.5	1.6	7.2
MW14	02/04/05	---	15.14	6.15	8.99	No	2,880g	327	---	<0.50	0.60	<0.5	0.8	1.8
MW14	05/02/05	---	15.14	4.97	10.17	No	2,590g	363	---	<0.50	1.20	0.5	1.4	2.5
MW14	08/01/05	---	15.14	5.31	9.83	No	2,690g	280	---	<0.50	0.90	<0.5	0.9	1.8
MW14	10/25/05	---	15.14	5.16	9.98	No	5,410g	342	---	<0.500	0.82	<0.50	<0.50	1.98
MW14	01/24/06	---	15.14	5.40	9.74	No	440g	290	---	<0.50	1.4	<0.50	1.9	<0.50
MW14	04/28/06	---	15.14	4.06	11.08	No	190g	370	---	<0.50n	1.9n	<0.50	4.2	<0.50
MW14	08/04/06	---	15.14	4.77	10.37	No	1,290	347	---	<0.500	1.14	<0.50	<0.50	0.61
MW14	10/06/06	---	15.14	6.97	8.17	No	160g,j	290	---	<0.50	1.3	1.4	3.7	3.0
MW14	01/12/07	---	15.14	6.86	8.28	No	160g	250	---	<0.50	1.2	<0.50	2.0	<0.50
MW14	04/09/07	---	15.14	8.31	6.83	No	330g	309	---	<0.500	1.01	0.55	0.97	1.17
MW14	08/06/07	---	15.14	7.41	7.73	No	200g	290	---	<0.50	<0.50	<0.50	1.0	<0.50
MW14	11/15/07	---	15.14	7.97	7.17	No	210g	260	---	<0.50	0.66	<0.50	<0.50	1.5
MW14	01/02/08	---	15.14	8.36	6.78	No	250g,j	380	---	<0.50	0.78	<0.50	1.4	3.4
MW14	04/03/08	---	15.14	8.75	6.39	No	970g	400	---	<0.50	2.0	2.8	3.9	2.4
MW14	07/09/08	---	15.14	7.43	7.71	No	1,200g	280	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	10/01/08	---	15.14	7.92	7.22	No	95	500	---	<0.50	<0.50	<0.50	1.5	4.4
MW14	01/07/09	---	15.14	6.96	8.18	No	1,100	370	---	<0.50	<0.50	<0.50	1.4	2.2
MW14	01/16/09	---	15.14	7.53	7.61	No	---	---	---	---	---	---	---	---
MW14	04/24/09	---	15.14	5.71	9.43	No	410	500	---	<0.50	<0.50	<0.50	1.2	<1.0
MW14	07/01/09	---	15.14	6.71	8.43	No	130	360	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	10/01/09	---	15.14	7.15	7.99	No	---	---	---	---	---	---	---	---
MW14	03/04/10	---	15.14	4.75	10.39	No	---	---	---	---	---	---	---	---
MW14	05/06/10	---	15.14	4.64	10.50	No	850g	990	---	<0.50	3.1	0.53	1.8	4.5
MW14	08/06/10	---	15.14	5.72	9.42	No	---	---	---	---	---	---	---	---
MW14	11/02/10	---	15.14	6.50	8.64	No	730g	1,100g	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	04/21/11	---	15.14	8.25	6.89	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW14	04/22/11	---	15.14	---	---	---	---	750g	1,400g	---	<0.50	<0.50	<0.50	<0.50	<1.0	
MW14	10/18/11	---	15.14	8.81	6.33	---	No	---	---	---	---	---	---	---	---	
MW14	10/19/11	---	15.14	---	---	---	---	810g	1,700g	---	<0.50	<0.50	<0.50	<0.50	<1.0	
MW14	04/25/12	---	15.14	3.63	11.51	---	Sheen	1,400g	1,600g	---	<0.50	<0.50	<0.50	<0.50	<1.0	
MW14	10/04/12	---	15.14	4.03	11.11	---	No	650g	1,700g	---	<0.50	6.0	<0.50	<0.50	<1.0	
MW14	04/16/13	---	15.14	3.74	11.40	---	No	600g	2,000g	---	<0.50	<0.50	<0.50	<0.50	<0.50	
MW14	11/13/13	---	15.14	4.22	10.92	---	No	---	---	---	---	---	---	---	---	
MW14	11/14/13	---	15.14	---	---	---	---	970g	1,300	---	<0.50	<0.50	<0.50	<0.50	<0.50	
MW14	06/25/14	---	15.14	3.37	11.77	---	No	---	---	---	---	---	---	---	---	
MW14	06/26/14	---	15.14	---	---	---	---	610g	890g	---	<0.50	<0.50	<0.50	<0.50	<0.50	
MW15	10/31/90	---	Well installed.													
MW15	11/27/90	---	13.73	8.67	5.06	---	No	340	2,700	---	---	210	5.5	600	250	
MW15	01/17/91	---	13.73	8.03	5.70	---	No	---	---	---	---	---	---	---	---	
MW15	03/26/91	---	13.73	Well inaccessible.												
MW15	05/02/91	---	13.73	7.09	6.64	---	No	<100	380	---	---	<0.5	<0.5	<0.5	1.3	
MW15	06/20/91	---	13.73	7.06	6.67	---	No	---	---	---	---	---	---	---	---	
MW15	08/07/91	---	13.73	7.59	6.14	---	No	---	---	---	---	---	---	---	---	
MW15	09/17/91	---	13.73	7.89	5.84	---	No	---	490	---	---	2.9	1.7	33	1.3	
MW15	11/13/91	---	13.73	9.07	4.66	---	No	---	---	---	---	---	---	---	---	
MW15	12/10/91	---	13.73	8.60	5.13	---	No	300	1,600	---	---	14	1.1	66	9.8	
MW15	01/21/92	---	13.73	9.15	4.58	---	No	---	---	---	---	---	---	---	---	
MW15	03/25/92	---	13.73	8.10	5.63	---	No	1,400	3,400	---	---	150	13	690	250	
MW15	06/22/92	---	13.73	5.80	7.93	---	No	860	6,600	---	---	99	<0.5	670	180	
MW15	09/24/92	---	13.73	7.21	6.52	---	No	740	3,600	---	---	120	7	480	47	
MW15	10/14/92	---	13.73	7.40	6.33	---	No	---	---	---	---	---	---	---	---	
MW15	11/16/92	---	13.73	7.55	6.18	---	No	---	---	---	---	---	---	---	---	
MW15	12/08/92	---	13.73	7.42	6.31	---	No	430	1,600	---	---	43	1.6	170	23	
MW15	01/27/93	---	13.73	4.37	9.36	---	No	---	---	---	---	---	---	---	---	
MW15	02/18/93	---	13.73	4.14	9.59	---	Sheen	---	---	---	---	---	---	---	---	
MW15	03/10/93	---	13.73	Well inaccessible.												
MW15	04/06/93	---	13.73	3.16	10.57	---	Sheen	---	---	---	---	---	---	---	---	
MW15	05/28/93	---	13.73	4.47	9.26	---	No	---	---	---	---	---	---	---	---	
MW15	06/10/93	---	13.73	4.59	9.14	---	No	---	---	---	---	---	---	---	---	
MW15	07/17/93	---	13.73	5.51	8.22	---	No	---	---	---	---	---	---	---	---	
MW15	08/11/93	---	13.73	6.13	7.60	---	Sheen	710/300q	4,800	---	---	49/70o	<2.5/<5o	410/640o	34/26o	
MW15	09/01/93	---	13.73	6.45	7.28	---	Sheen	---	---	---	---	---	---	---	---	
MW15	10/26/93	---	13.73	7.16	6.57	---	No	970	3,400	---	---	79	<2.5	115	32	
MW15	11/12/93	---	13.73	7.82	5.91	---	No	---	---	---	---	---	---	---	---	
MW15	12/27/93	---	13.73	7.50	6.23	---	No	---	---	---	---	---	---	---	---	
MW15	01/20/94	---	13.73	7.48	6.25	---	No	---	---	---	---	---	---	---	---	
MW15	02/02/94 - 02/03/94	---	13.73	7.30	6.43	---	No	1,200	4,300	---	---	24	6.7	170	26	



**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW15	03/10/94	---	13.73	7.32	6.41	No	---	---	---	---	---	---	---	---
MW15	04/22/94	---	13.73	6.67	7.06	No	---	---	---	---	---	---	---	---
MW15	05/10/94 - 05/11/94	---	13.73	5.81	7.92	No	1,400	3,900	---	---	16	<0.5	150	13
MW15	06/27/94	---	13.73	6.14	7.59	No	---	---	---	---	---	---	---	---
MW15	08/31/94	---	13.73	7.20	6.53	No	---	---	---	---	---	---	---	---
MW15	09/29/94	---	13.73	7.76	5.97	No	420	2,500	---	---	51	15	48	3.6
MW15	10/25/94	---	13.73	8.19	5.54	Sheen	---	---	---	---	---	---	---	---
MW15	11/30/94	---	13.73	8.57	5.16	---	---	---	---	---	---	---	---	---
MW15	12/27/94	---	13.73	6.49	7.24	No	---	---	---	---	---	---	---	---
MW15	02/06/95	---	13.73	4.97	8.76	Sheen	---	---	---	---	---	---	---	---
MW15	06/07/95	---	13.73	7.14	6.59	Sheen	---	---	---	---	---	---	---	---
MW15	09/18/95	---	13.73	9.00	4.73	Sheen	---	---	---	---	---	---	---	---
MW15	11/01/95	---	13.73	10.67	3.06	Sheen	---	---	---	---	---	---	---	---
MW15	02/14/96	---	13.73	7.27	6.46	Sheen	---	---	---	---	---	---	---	---
MW15	06/19/96	---	13.73	6.65	7.08	Sheen	---	---	---	---	---	---	---	---
MW15	09/24/96	---	13.73	9.45	4.28	Sheen	---	---	---	---	---	---	---	---
MW15	12/11/96	---	13.73	7.77	5.96	Sheen	---	---	---	---	---	---	---	---
MW15	03/19/97	---	13.73	8.15	5.58	Sheen	---	---	---	---	---	---	---	---
MW15	06/04/97	---	13.73	8.62	5.11	Sheen	---	---	---	---	---	---	---	---
MW15	09/02/97	---	13.73	9.04	4.69	No	480	1,100	23	---	19	<2.0	11	4.9
MW15	12/02/97	---	13.73	8.43	5.30	No	600	1,700	58	---	20	<5.0	11	<5.0
MW15	03/24/98	---	13.73	6.35	7.38	No	450	2,100	<100	---	570	<20	<20	<20
MW15	06/23/98	---	13.73	7.79	5.94	No	570	2,300	<25	---	440	<5.0	30	<5.0
MW15	09/29/98	---	13.73	Well inaccessible.		---	---	---	---	---	---	---	---	---
MW15	12/30/98	---	13.73	8.42	5.31	No	510	900	14	---	6.2	1.5	5.8	3.4
MW15	03/24/99	---	13.73	4.69	9.04	No	346	1,480	12.7	---	181	1.15	29.8	<1.0
MW15	06/22/99	---	13.73	5.42	8.31	No	558	864	6.49	---	12.7	<0.5	3.28	1.38
MW15	09/29/99	---	13.73	7.08	6.65	No	306f	316	<5.0	---	1.44	7.51	1.60	3.21
MW15	12/21/99	---	13.73	7.51	6.22	No	300	1,500	21	---	21	1.6	0.67	5.9
MW15	03/21/00	---	13.73	3.61	10.12	No	220	680	<2	---	10	<0.5	<0.5	4.5
MW15	12/21/00	---	Well destroyed.		---	---	---	---	---	---	---	---	---	---
MW16A	08/24/09	---	Well installed.		---	---	---	---	---	---	---	---	---	---
MW16A	09/11/09	---	13.02	Well surveyed.		---	---	---	---	---	---	---	---	---
MW16A	10/01/09	---	13.02	6.72	6.30	No	1,000g	5,300g	---	12	96	5.9	45	20
MW16A	03/04/10	---	13.02	3.97	9.05	No	1,000g	3,000g	---	9.9	34	2.6	6.9	5.9
MW16A	05/06/10	---	13.02	4.20	8.82	No	1,000g	4,500g	---	7.7	31	2.7	8.9	7.2
MW16A	08/06/10	---	13.02	5.92	7.10	No	550g	2,900g	---	5.5	48	2.1	11	3.4
MW16A	11/02/10	---	13.02	6.64	6.38	No	610g	3,100g	---	4.3	63	<0.50	7.2	4.0
MW16A	04/21/11	---	13.02	6.89	6.13	No	---	---	---	---	---	---	---	---
MW16A	04/22/11	---	13.02	---	---	---	170g	2,100g	---	<0.50	13	2.5	6.3	<1.0
MW16A	10/18/11	---	13.02	7.32	5.70	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW16A	10/19/11	---	13.02	---	---	---	320g	3,300g	---	2.8	32	<0.50	12	<1.0
MW16A	04/25/12	---	13.02	4.62	8.40	No	340g	1,800g	---	<0.50	19	<0.50	<0.50	<1.0
MW16A	10/04/12	---	13.02	7.03	5.99	No	240g	2,400g	---	<0.50	28	<0.50	5.2	<1.0
MW16A	04/16/13	---	13.02	6.06	6.96	No	230g	1,300g	---	<0.50	18	<0.50	<0.50	<0.50
MW16A	11/13/13	---	13.02	6.55	6.47	No	---	---	---	---	---	---	---	---
MW16A	11/14/13	---	13.02	---	---	---	200g	1,600	---	<0.50	<0.50	<0.50	2.7	<0.50
MW16A	06/25/14	---	13.02	5.47	7.55	No	---	---	---	---	---	---	---	---
MW16A	06/26/14	---	13.02	---	---	---	120g	570g	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW16B	08/24/09	---	Well installed.											
MW16B	09/11/09	---	13.19	Well surveyed.										
MW16B	10/01/09	---	13.19	9.02	4.17	No	<50	180g	---	210	<0.50	<0.50	<0.50	<1.0
MW16B	03/04/10	---	13.19	7.21	5.98	No	<50	160g	---	210	<0.50	<0.50	<0.50	<1.0
MW16B	05/06/10	---	13.19	6.39	6.80	No	65g	120g	---	210	<0.50	<0.50	<0.50	<1.0
MW16B	08/06/10	---	13.19	7.23	5.96	No	<50	160g	---	170	<0.50	<0.50	<0.50	<1.0
MW16B	11/02/10	---	13.19	8.25	4.94	No	<50	160g	---	170	<0.50	<0.50	<0.50	<1.0
MW16B	04/21/11	---	13.19	10.91	2.28	0.04	---	---	---	---	---	---	---	---
MW16B	04/22/11	---	13.19	---	---	---	<50	130g	---	180	<0.50	<0.50	<0.50	<1.0
MW16B	10/18/11	---	13.19	10.71	2.48	No	---	---	---	---	---	---	---	---
MW16B	10/19/11	---	13.19	---	---	---	<50	67g	---	90	<0.50	<0.50	<0.50	<1.0
MW16B	04/25/12	---	13.19	7.74	5.45	No	<50	86g	---	110	<0.50	<0.50	<0.50	<1.0
MW16B	10/04/12	---	13.19	9.64	3.55	No	<50	59g	---	73	<0.50	<0.50	<0.50	<1.0
MW16B	04/16/13	---	13.19	8.82	4.37	No	<50	<50	---	73	<0.50	<0.50	<0.50	<0.50
MW16B	11/13/13	---	13.19	9.29	3.90	No	<50	<50	---	57	<0.50	<0.50	<0.50	<0.50
MW16B	06/25/14	---	13.19	8.61	4.58	No	<48	<50	---	43	<0.50	<0.50	<0.50	<0.50
MW17A	08/25/09	---	Well installed.											
MW17A	09/11/09	---	13.99	Well surveyed.										
MW17A	10/01/09	---	13.99	7.44	6.55	No	370g	2,200g	---	3.7	<0.50	<0.50	3.7	3.9
MW17A	03/04/10	---	13.99	4.73	9.26	No	310g	1,600g	---	1.7	<0.50	1.9	7.2	4.3
MW17A	05/06/10	---	13.99	4.89	9.10	No	260g	1,400g	---	<0.50	<0.50	1.2	6.2	3.0
MW17A	08/06/10	---	13.99	6.51	7.48	No	130g	1,600g	---	1.4	<0.50	<0.50	4.6	<1.0
MW17A	11/02/10	---	13.99	7.18	6.81	No	320g	1,900g	---	1.4	<0.50	<0.50	6.0	1.2
MW17A	04/21/11	---	13.99	7.04	6.95	No	---	---	---	---	---	---	---	---
MW17A	04/22/11	---	13.99	---	---	---	150g	1,300g	---	<0.50	6.5	<0.50	3.5	<1.0
MW17A	10/18/11	---	13.99	7.51	6.48	No	<50	77g	---	0.85	<0.50	<0.50	<0.50	<1.0
MW17A	04/25/12	---	13.99	4.67	9.32	No	190g	990g	---	<0.50	3.2	<0.50	2.0	<1.0
MW17A	10/04/12	---	13.99	6.75	7.24	No	95g	430	---	<0.50	5.1	<0.50	<0.50	<1.0
MW17A	04/16/13	---	13.99	9.31	4.68	No	140g	550g	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW17A	11/13/13	---	13.99	6.23	7.76	No	130g	480	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW17A	06/25/14	---	13.99	5.03	8.96	No	72g	430g	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW17B	08/25/09	---	Well installed.											

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW17B	09/11/09	---	13.92	Well surveyed.										
MW17B	10/01/09	---	13.92	8.83	5.09	No	<50	450g	---	560	<0.50	<0.50	<0.50	<1.0
MW17B	03/04/10	---	13.92	6.15	7.77	No	<50	490g	---	340	<0.50	<0.50	<0.50	<1.0
MW17B	05/06/10	---	13.92	6.48	7.44	No	<50	270g	---	530	<0.50	<0.50	<0.50	<1.0
MW17B	08/06/10	---	13.92	7.81	6.11	No	<50	380g	---	510	<0.50	<0.50	<0.50	<1.0
MW17B	11/02/10	---	13.92	8.78	5.14	No	<50	390g	---	470	<0.50	<0.50	<0.50	<1.0
MW17B	04/21/11	---	13.92	9.42	4.50	No	---	---	---	---	---	---	---	---
MW17B	04/22/11	---	13.92	---	---	---	60	220g	---	290	<0.50	<0.50	<0.50	<1.0
MW17B	10/18/11	---	13.92	10.01	3.91	No	<50	300g	---	390	<0.50	<0.50	<0.50	<1.0
MW17B	04/25/12	---	13.92	8.39	5.53	No	<50	190g	---	230	<0.50	<0.50	<0.50	<1.0
MW17B	10/04/12	---	13.92	10.24	3.68	No	<50	310g	---	400	<0.50	<0.50	<0.50	<1.0
MW17B	04/16/13	---	13.92	5.87	8.05	No	<50	250g	---	410	<0.50	<0.50	<0.50	1.8t
MW17B	11/13/13	---	13.92	9.81	4.11	No	---	---	---	---	---	---	---	---
MW17B	11/14/13	---	13.92	---	---	---	<50	180g	---	390	<0.50	<0.50	<0.50	<0.50
MW17B	06/25/14	---	13.92	9.10	4.82	No	<48	150g	---	260	<0.50	<0.50	<0.50	<0.50
MW18A	08/26/09	---	Well installed.											
MW18A	09/11/09	---	13.55	Well surveyed.										
MW18A	10/01/09	---	13.55	5.16	8.39	No	150	150g	---	93	<0.50	<0.50	<0.50	<1.0
MW18A	03/04/10	---	13.55	3.97	9.58	No	130	<50	---	34	<0.50	<0.50	<0.50	<1.0
MW18A	05/06/10	---	13.55	3.68	9.87	No	140	55g	---	35	<0.50	<0.50	<0.50	<1.0
MW18A	08/06/10	---	13.55	4.40	9.15	No	110	110g	---	21	<0.50	<0.50	<0.50	<1.0
MW18A	11/02/10	---	13.55	6.05	7.50	No	140	86g	---	11	<0.50	<0.50	<0.50	<1.0
MW18A	04/21/11	---	13.55	4.47	9.08	No	150	<50	---	9.8	<0.50	<0.50	<0.50	<1.0
MW18A	10/18/11	---	13.55	4.53	9.02	No	60	<50	---	1.7	<0.50	<0.50	<0.50	<1.0
MW18A	04/25/12	---	13.55	3.51	10.04	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18A	10/04/12	---	13.55	5.39	8.16	No	110g	<50	---	0.97	<0.50	3.8	<0.50	2.5
MW18A	04/16/13	---	13.55	4.66	8.89	No	<50	64g	---	1.0	<0.50	<0.50	<0.50	<0.50
MW18A	11/13/13	---	13.55	5.42	8.13	No	160g	69g	---	0.60	<0.50	<0.50	<0.50	<0.50
MW18A	06/25/14	---	13.55	4.17	9.38	No	110g	73g	---	0.54	3.6	<0.50	<0.50	<0.50
MW18B	08/25/09	---	Well installed.											
MW18B	09/11/09	---	13.21	Well surveyed.										
MW18B	10/01/09	---	13.21	7.19	6.02	No	<50	62	---	0.68	<0.50	<0.50	<0.50	<1.0
MW18B	03/04/10	---	13.21	4.97	8.24	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18B	05/06/10	---	13.21	4.68	8.53	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18B	08/06/10	---	13.21	6.29	6.92	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18B	11/02/10	---	13.21	7.37	5.84	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18B	04/21/11	---	13.21	5.69	7.52	No	<50	<50	---	<0.50	<0.50	0.60t	<0.50	<1.0
MW18B	10/18/11	---	13.21	6.45	6.76	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW18B	04/25/12	---	13.21	4.66	8.55	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	3.8
MW18B	10/04/12	---	13.21	7.19	6.02	No	<50	85	---	<0.50	6.6	34	2.4	6.6
MW18B	04/16/13	---	13.21	5.73	7.48	No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW18B	11/13/13	---	13.21	6.83	6.38		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW18B	06/25/14	---	13.21	5.73	7.48		No	<48	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19A	08/26/09	---	Well installed.												
MW19A	09/11/09	---	15.05	Well surveyed.											
MW19A	10/01/09	---	15.05	7.61	7.44		No	490g	2,700g	---	<0.50	<0.50	<0.50	44	62
MW19A	03/04/10	---	15.05	4.30	10.75		No	520g	2,300g	---	<0.50	<0.50	<0.50	30	32
MW19A	05/06/10	---	15.05	4.77	10.28		No	530g	2,100	---	<0.50	5.3	1.3	25	28
MW19A	08/06/10	---	15.05	6.13	8.92		No	410g	1,800g	---	<0.50	<0.50	<0.50	9.8	14
MW19A	11/02/10	---	15.05	7.25	7.80		No	420g	2,200g	---	<0.50	<0.50	<0.50	9.8	12
MW19A	04/21/11	---	15.05	6.18	8.87		No	240g	1,900	---	<0.50	<0.50	<0.50	3.6	6.9
MW19A	10/18/11	---	15.05	6.41	8.64		No	260g	560g	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19A	04/25/12	---	15.05	4.23	10.82		No	420g	2,000g	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19A	10/04/12	---	15.05	6.22	8.83		No	450	2,000g	---	<0.50	12	<0.50	<0.50	<1.0
MW19A	04/16/13	---	15.05	4.87	10.18		No	490g	2,300g	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19A	11/13/13	---	15.05	5.57	9.48		No	650g	2,200	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19A	06/25/14	---	15.05	4.34	10.71		No	---	---	---	---	---	---	---	---
MW19A	06/26/14	---	15.05	---	---		---	430g	1,100g	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19B	08/26/09	---	Well installed.												
MW19B	09/11/09	---	15.05	Well surveyed.											
MW19B	10/01/09	---	15.05	8.66	6.39		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	03/04/10	---	15.05	5.11	9.94		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	05/06/10	---	15.05	5.07	9.98		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	08/06/10	---	15.05	6.42	8.63		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	11/02/10	---	15.05	7.58	7.47		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	04/21/11	---	15.05	6.07	8.98		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	10/18/11	---	15.05	6.81	8.24		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	04/25/12	---	15.05	4.78	10.27		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	10/04/12	---	15.05	6.75	8.30		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0
MW19B	04/16/13	---	15.05	5.71	9.34		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19B	11/13/13	---	15.05	6.61	8.44		No	<50	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW19B	06/25/14	---	15.05	5.45	9.60		No	<48	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW20	05/09/14	---	Well installed.												
MW20	06/06/14	---	12.58	Well surveyed.											
MW20	06/25/14	---	12.58	9.39	3.19		No	---	---	---	---	---	---	---	---
MW20	06/26/14	---	12.58	---	---		---	5,900g	1,100g	---	14	<0.50	<0.50	<0.50	<0.50
<b>MW20</b>	<b>09/18/14</b>	---	<b>12.58</b>	<b>10.47</b>	<b>2.11</b>		<b>No</b>	<b>1,900g</b>	<b>1,200g</b>	---	<b>20</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW21	05/09/14	---	Well installed.												
MW21	06/06/14	---	11.82	Well surveyed.											
MW21	06/25/14	---	11.82	10.31	1.51		No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW21	06/26/14	---	11.82	---	---	---	3,000g	4,900g	---	29	170	<0.50	27	<0.50
<b>MW21</b>	<b>09/18/14</b>	---	<b>11.82</b>	<b>10.55</b>	<b>1.27</b>	<b>No</b>	<b>1,700g</b>	<b>2,200</b>	---	<b>46</b>	<b>170</b>	<b>&lt;0.50</b>	<b>67</b>	<b>&lt;0.50</b>
VW1	02/11/93	---	Well installed.											
VW1	02/18/93	---	14.01	4.52	9.49	No	---	---	---	---	---	---	---	---
VW1	03/10/93	---	14.01	5.25	8.76	No	---	---	---	---	---	---	---	---
VW1	04/06/93	---	14.01	5.06	8.95	No	---	---	---	---	---	---	---	---
VW1	05/28/93	---	14.01	5.52	8.49	No	---	---	---	---	---	---	---	---
VW1	06/10/93	---	14.01	6.23	7.78	No	---	---	---	---	---	---	---	---
VW1	08/11/93	---	14.01	Well dry.										
VW1	09/01/93	---	14.01	Well dry.										
VW1	10/26/93	---	14.01	Well dry.										
VW1	11/12/93	---	14.01	Well dry.										
VW1	12/27/93	---	14.01	---	---	---	---	---	---	---	---	---	---	---
VW1	01/20/94	---	14.01	Well dry.										
VW1	02/02/94 - 02/03/94	---	14.01	5.58	8.43	No	---	---	---	---	---	---	---	---
VW1	03/10/94	---	14.01	6.19	7.82	No	---	---	---	---	---	---	---	---
VW1	04/22/94	---	14.01	5.96	8.05	No	---	---	---	---	---	---	---	---
VW1	05/10/94 - 05/11/94	---	14.01	5.66	8.35	No	---	---	---	---	---	---	---	---
VW1	06/27/94	---	14.01	5.99	8.02	No	---	---	---	---	---	---	---	---
VW2	02/11/93	---	Well installed.											
VW2	02/18/93	---	14.09	4.41	9.68	No	---	---	---	---	---	---	---	---
VW2	03/10/93	---	14.09	5.17	8.92	No	---	---	---	---	---	---	---	---
VW2	04/06/93	---	14.09	5.04	9.05	No	---	---	---	---	---	---	---	---
VW2	05/28/93	---	14.09	5.46	8.63	No	---	---	---	---	---	---	---	---
VW2	06/10/93	---	14.09	5.60	8.49	No	---	---	---	---	---	---	---	---
VW2	07/17/93	---	14.09	6.38	7.71	No	---	---	---	---	---	---	---	---
VW2	08/11/93	---	14.09	7.90	6.19	No	---	---	---	---	---	---	---	---
VW2	09/01/93	---	14.09	7.31	6.79	0.01	---	---	---	---	---	---	---	---
VW2	10/26/93	---	14.09	Well dry.										
VW2	11/12/93	---	14.09	Well dry.										
VW2	12/27/93	---	14.09	Well dry.										
VW2	01/20/94	---	14.09	7.75	6.34	No	---	---	---	---	---	---	---	---
VW2	02/02/94 - 02/03/94	---	14.09	Well dry.										
VW2	03/10/94	---	14.09	6.85	7.24	No	---	---	---	---	---	---	---	---
VW2	04/22/94	---	14.09	7.30	6.79	No	---	---	---	---	---	---	---	---
VW2	05/10/94 - 05/11/94	---	14.09	7.20	6.89	No	---	---	---	---	---	---	---	---
VW2	06/27/94	---	14.09	7.29	6.80	No	---	---	---	---	---	---	---	---
VW3	02/11/93	---	Well installed.											
VW3	02/18/93	---	13.37	4.62	8.69	No	---	---	---	---	---	---	---	---
VW3	03/10/93	---	13.37	4.41	8.90	No	---	---	---	---	---	---	---	---

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VW3	04/06/93	---	13.37	4.10	9.21	No	---	---	---	---	---	---	---	---
VW3	05/28/93	---	13.37	4.98	8.33	No	---	---	---	---	---	---	---	---
VW3	06/10/93	---	13.37	4.98	8.33	No	---	---	---	---	---	---	---	---
VW3	07/17/93	---	13.37	5.57	7.74	No	---	---	---	---	---	---	---	---
VW3	08/11/93	---	13.37	7.69	5.62	No	---	---	---	---	---	---	---	---
VW3	09/01/93	---	13.37	6.78	6.54	0.01	---	---	---	---	---	---	---	---
VW3	10/26/93	---	13.37	Well dry.										
VW3	11/12/93	---	13.37	Well dry.										
VW3	12/27/93	---	13.37	7.24	6.13	No	---	---	---	---	---	---	---	---
VW3	01/20/94	---	13.37	7.49	5.88	No	---	---	---	---	---	---	---	---
VW3	02/02/94 - 02/03/94	---	13.37	7.15	6.22	No	---	---	---	---	---	---	---	---
VW3	03/10/94	---	13.37	6.21	7.16	No	---	---	---	---	---	---	---	---
VW3	04/22/94	---	13.37	6.34	7.03	No	---	---	---	---	---	---	---	---
VW3	05/10/94 - 05/11/94	---	13.37	5.92	7.45	No	---	---	---	---	---	---	---	---
VW3	06/27/94	---	13.37	6.66	6.71	No	---	---	---	---	---	---	---	---
<b>Grab Groundwater Samples</b>														
<u>CPT Borings</u>														
W-18-CPT1	04/12/05	18	---	---	---	---	187g	<50.0	---	1.00	<0.50	<0.5	<0.5	<0.5
W-10-CPT2	04/13/05	10	---	---	---	---	---	1,060,000	---	85.0	1,380	1,280	400	4,340
W-26-CPT2	04/13/05	26	---	---	---	---	283g	240	---	299	<0.50	<0.5	<0.5	<0.5
W-10-CPT3	04/13/05	10	---	---	---	---	76,800	358	---	107	<0.50	<0.5	<0.5	1.1
W-29-CPT3	04/13/05	29	---	---	---	---	450g	1,240	---	1.80	<0.50	<0.5	<0.5	<0.5
W-10-CPT4	04/12/05	10	---	---	---	---	15,700g	10,600	---	129	233	17.0	557	83.0
W-24-CPT4	04/12/05	24	---	---	---	---	377g	171	---	48.3	0.50	<0.5	2.5	2.9
W-10-CPT5	04/12/05	10	---	---	---	---	5,520g	2,200	---	<0.50	13.2	2.5	5.7	2.2
W-10-CPT6	04/11/05	10	---	---	---	---	1,110g	570	---	<0.50	<0.50	<0.5	<0.5	1.0
W-30-CPT6	04/11/05	30	---	---	---	---	---	177	---	<0.50	<0.50	<0.5	<0.5	<0.5
W-30-CPT6	04/12/05	30	---	---	---	---	473g	---	---	---	---	---	---	---
<u>Direct-Push Borings</u>														
W-12-DP1	04/14/05	12	---	---	---	---	23,000g	30,000	---	146	1,700	250	770	4,980
W-12-DP3	04/14/05	12	---	---	---	---	11,100g	2,200	---	<0.50	12.6	5.7	2.3	13.8
W-12-DP4	04/14/05	12	---	---	---	---	20,200g	42,400	---	13.4	7,000	260	4,760	1,720
W-12-DP5	04/14/05	12	---	---	---	---	182,000	32,100	---	18.7	2,890	96.0	336	186

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
W-12-DP6	04/14/05	12	---	---	---	---	338g	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
W-30-DP9	12/15/06	30	---	---	---	---	430g	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
<u>Hydropunch® Borings</u>														
W-13-HP7	12/12/06	13	---	---	---	---	570g	<50	---	1.1	11	<0.50	<0.50	<0.50
W-30-HP11	12/13/06	30	---	---	---	---	<50	<50	---	3.9	<0.50	<0.50	<0.50	<0.50
W-13.5-HP1	12/13/06	13.5	---	---	---	---	<62	<50	---	1.6	<0.50	<0.50	<0.50	<0.50
W-31-HP12	12/13/06	31	---	---	---	---	<55	<50	---	17	<0.50	<0.50	<0.50	<0.50

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

---

**Notes:**

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
NAPL	=	Non-aqueous phase liquid.
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
TPH Carbon Range	=	Total petroleum hydrocarbon range analyzed using EPA Method 8015B(M).
µg/L	=	Micrograms per liter.
mg/kg	=	Milligrams per kilogram.
ND	=	Not detected at or above laboratory reporting limits.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	Hydrocarbon pattern is not consistent with that of the specified standard.
h	=	Analysis run. Results not available.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.
o	=	Analyzed using EPA Method 624 (volatile organic compounds).
p	=	Analyzed for Stoddard Solvent using EPA Method 5030/8015.

---



**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

---

Notes:

- q = Analyzed for Stoddard Solvent using modified EPA Method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
- r = Stoddard Solution detected in the sample at approximately 320 parts per billion (ppb).
- s = Chloromethane.
- t = Analyte presence was not confirmed by second column or GC/MS analysis.
- u = Product detected in well; therefore, groundwater samples were not collected.
- v = Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
<b>Monitoring Well Samples</b>												
MW1	05/21/88	---	Well installed.									
MW1	05/22/88 - 03/11/03	---	Not analyzed for these analytes.									
MW1	06/19/96	---	---	---	---	---	---	---	---	---	<50	---
MW1	03/26/04	---	<0.50	1.60	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW1	11/02/04	---	<0.50	1.80	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW1	02/04/05	---	<0.50	1.90	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW1	05/02/05	---	<0.50	2.10	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW1	08/01/05	---	<0.50	2.00	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW1	10/25/05	---	<0.500	1.61	<0.500	22.6	<0.500	<0.500	---	---	---	---
MW1	01/24/06	---	<2.5	<2.5	<2.5	<100	<2.5	<2.5	<500	---	---	---
MW1	04/28/06	---	<0.50	1.6	<0.50	5.0n	<0.50	<0.50	---	---	---	---
MW1	08/04/06	---	<0.500	1.63	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW1	10/06/06	---	<0.50	2.3	<0.50	<5.0	<0.50	<0.50	---	---	---	---
MW1	01/12/07	---	Well inaccessible.									
MW1	03/26/07	---	Well destroyed.									
MW2	09/10/87	---	Well installed.									
MW2	09/11/87 - 03/27/04	---	Not analyzed for these analytes.									
MW2	03/27/04	---	<0.50	<0.50	2.90	<10.0	<0.50	<0.50	---	---	---	---
MW2	11/02/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW2	02/04/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW2	05/02/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW2	08/01/05	---	<0.50	2.00	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW2	10/25/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW2	01/24/06	---	<0.50	<0.50	<0.50	20	<0.50	<0.50	<100	---	---	---
MW2	04/28/06	---	<0.50	<0.50	<0.50	<5.0n	<0.50	<0.50	<100	---	---	---
MW2	08/04/06	---	<0.500	1.34	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW2	10/06/06	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100	---	---	---
MW2	01/12/07	---	<0.50	<0.50	<0.50	23	<0.50	<0.50	<100	---	---	---
MW2	04/09/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW2	08/06/07	---	<0.50	<0.50	<0.50	14	<0.50	1.3	<100	---	---	---
MW2	11/15/07	---	<0.50	<0.50	<0.50	17	<0.50	1.1	<100	---	---	---
MW2	01/02/08	---	<0.50	<0.50	0.85	36	<0.50	<0.50	<100	---	---	---
MW2	04/03/08	---	<0.50	<0.50	<0.50	24	<0.50	<0.50	<100	---	---	---
MW2	07/09/08	---	<0.50	<0.50	<0.50	<10	<0.50	1.2	<100	---	---	---
MW2	10/01/08	---	Well covered by asphalt.									
MW2	01/07/09	---	Well covered by asphalt.									
MW2	01/16/09	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW2	04/24/09	---	<0.50	<0.50	<0.50	15	<0.50	<0.50	<50	---	---	---
MW2	07/01/09	---	<0.50	<0.50	<0.50	11	<0.50	<0.50	<50	---	---	---
MW2	10/01/09	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW2	03/04/10	---	---	---	---	---	---	---	---	---	---	---
MW2	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW2	08/06/10	---	---	---	---	---	---	---	---	---	---	---
MW2	11/02/10	---	<0.50	<0.50	<0.50	12	<0.50	<0.50	<50	---	---	---
MW2	04/21/11	---	<0.50	<0.50	<0.50	6.1	<0.50	<0.50	<50	---	---	---
MW2	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW2	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW2	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW2	04/16/13	---	<0.50	<0.50	<0.50	8.9	<0.50	<0.50	<50	---	---	---
MW2	11/14/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW2	06/26/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW3	09/10/87	---	Well installed.									
MW3	09/11/87 - 03/26/04	---	Not analyzed for these analytes.									
MW3	03/26/04	---	<0.50	<0.50	2.60	<10.0	<0.50	0.60	---	---	---	---
MW3	11/02/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	1.60	---	---	---	---
MW3	02/04/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW3	05/02/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW3	08/01/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW3	10/25/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW3	01/24/06	---	<1.0	<1.0	<1.0	<40	<1.0	<1.0	<200	---	---	---
MW3	04/28/06	---	<0.50	<0.50	<0.50	7.8n	<0.50	<0.50	---	---	---	---
MW3	08/04/06	---	<0.500	1.45	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW3	10/06/06	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---	---	---	---
MW3	01/12/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---	---	---	---
MW3	04/09/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW3	08/06/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW3	11/15/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	---	---	---	---
MW3	01/02/08	---	<0.50	<0.50	<0.50	12	<0.50	<0.50	---	---	---	---
MW3	04/03/08	---	<0.50	<0.50	<0.50	23	<0.50	<0.50	---	---	---	---
MW3	07/09/08	---	<0.50	<0.50	<0.50	10	<0.50	<0.50	---	---	---	---
MW3	10/01/08	---	<0.50	<0.50	<0.50	9.7	<0.50	<0.50	<50	---	---	---
MW3	01/07/09	---	<0.50	<0.50	<0.50	10	<0.50	<0.50	<50	---	---	---
MW3	01/16/09	---	---	---	---	---	---	---	---	---	---	---
MW3	04/24/09	---	<0.50	<0.50	<0.50	16	<0.50	0.52	<50	---	---	---
MW3	07/01/09	---	<0.50	<0.50	<0.50	9.7	<0.50	<0.50	<50	---	---	---
MW3	10/01/09	---	---	---	---	---	---	---	---	---	---	---
MW3	03/04/10	---	---	---	---	---	---	---	---	---	---	---
MW3	05/06/10	---	<0.50	<0.50	<0.50	12	<0.50	<0.50	<50	---	---	---
MW3	08/06/10	---	---	---	---	---	---	---	---	---	---	---
MW3	11/02/10	---	<0.50	<0.50	<0.50	16	<0.50	<0.50	<50	---	---	---
MW3	04/22/11	---	<0.50	<0.50	<0.50	13	<0.50	<0.50	<50	---	---	---
MW3	10/18/11 u	---	---	---	---	---	---	---	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW3	04/25/12	---	<0.50	<0.50	<0.50	12	<0.50	<0.50	<50	---	---	---
MW3	10/04/12	---	<50	<50	<50	<500	<50	<50	<5,000	---	---	---
MW3	04/16/13	---	<0.50	<0.50	<0.50	19	<0.50	<0.50	<50	---	---	---
MW3	11/14/13	---	<0.50	<0.50	<0.50	11	<0.50	<0.50	<50	---	---	---
MW3	06/26/14	---	<0.50	<0.50	<0.50	14	<0.50	<0.50	<50	---	---	---
MW4	09/10/87	---	Well installed.									
MW4	09/10/87 - 03/26/04	---	Not analyzed for these analytes.									
MW4	03/30/01	---	Well covered by asphalt.									
MW4	04/25/12	---	Well covered by asphalt.									
MW5	09/01/87 - 04/25/89	---	Not analyzed for these analytes.									
MW5	09/10/87	---	Well installed.									
MW5	07/18/89	---	Well destroyed.									
MW6	09/10/87	---	Well installed.									
MW6	05/01/89 - 03/26/04	---	Not analyzed for these analytes.									
MW6	03/26/04	---	<0.50	34.0	<0.50	11.7	<0.50	<0.50	---	---	---	---
MW6	11/02/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW6	02/04/05	---	<0.50	<0.50	<0.50	54.3	<0.50	<0.50	---	---	---	---
MW6	05/02/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW6	08/01/05	---	<0.50	15.3	<0.50	29.2	<0.50	<0.50	<100	---	---	---
MW6	10/25/05	---	<0.500	<0.500	<0.500	20.6	<0.500	<0.500	---	---	---	---
MW6	01/24/06	---	<5.0	<5.0	<5.0	<200	<5.0	<5.0	<1,000	---	---	---
MW6	04/28/06	---	<0.50	<0.50	12	41n	<0.50	<0.50	<100	---	---	---
MW6	08/04/06	---	0.940	8.28	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW6	10/06/06	---	<0.50	<0.50	<0.50	14	<0.50	<0.50	<100	---	---	---
MW6	01/12/07	---	<0.50	<0.50	<0.50	11	<0.50	<0.50	<100	---	---	---
MW6	04/09/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW6	08/06/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW6	11/15/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW6	01/02/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW6	04/03/08	---	<0.50	<0.50	<0.50	11	<0.50	<0.50	<100	---	---	---
MW6	07/09/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW6	10/01/08	---	Well covered by asphalt.									
MW6	01/07/09	---	Well covered by asphalt.									
MW6	01/16/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	04/24/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	07/01/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	10/01/09	---	---	---	---	---	---	---	---	---	---	---
MW6	03/04/10	---	---	---	---	---	---	---	---	---	---	---
MW6	05/06/10	---	<0.50	<0.50	<0.50	5.2	<0.50	<0.50	<50	---	---	---
MW6	08/06/10	---	---	---	---	---	---	---	---	---	---	---
MW6	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW6	04/21/11	---	<0.50	<0.50	<0.50	5.4	<0.50	<0.50	<50	---	---	---
MW6	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	04/25/12	---	<0.50	<0.50	<0.50	17v	<0.50	<0.50	<50	---	---	---
MW6	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	11/14/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW6	06/26/14	---	<0.50	<0.50	<0.50	14	<0.50	<0.50	<50	---	---	---
MW7	Sept-87	---	---	---	---	---	---	---	---	ND	---	---
MW7	09/10/87	---	Well installed.			---	---	---	---	---	---	---
MW7	May-88	---	---	---	---	---	---	---	---	ND	---	---
MW7	04/25/89 - 09/22/89	---	Not analyzed for these analytes.			---	---	---	---	---	---	---
MW7	12/06/89	---	---	---	---	---	---	---	---	ND	---	<5,000
MW7	04/19/90	---	---	---	---	---	---	---	---	ND	---	---
MW7	07/03/90	---	---	---	---	---	---	---	---	ND	---	---
MW7	11/27/90	---	---	---	---	---	---	---	---	2.4s	---	---
MW7	03/26/91	---	---	---	---	---	---	---	---	ND	---	---
MW7	03/10/93	---	---	---	---	---	---	---	---	h	---	<5,000
MW7	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW7	02/03/94	---	---	---	---	---	---	---	---	---	---	---
MW7	03/10/94	---	---	---	---	---	---	---	---	---	---	470p
MW7	04/22/94	---	---	---	---	---	---	---	---	---	---	---
MW7	05/10/94 - 05/11/94	---	---	---	---	---	---	---	---	---	---	---
MW7	11/30/94	---	---	---	---	---	---	---	---	---	---	1,400p
MW7	12/27/94	---	---	---	---	---	---	---	---	---	---	---
MW7	02/06/95	---	---	---	---	---	---	---	---	---	---	---
MW7	06/07/95	---	---	---	---	---	---	---	---	---	1,100	---
MW7	09/18/95	---	---	---	---	---	---	---	---	---	1,000	---
MW7	11/01/95	---	---	---	---	---	---	---	---	---	870	---
MW7	02/14/96	---	---	---	---	---	---	---	---	---	1,400	---
MW7	06/19/96	---	---	---	---	---	---	---	---	---	940	---
MW7	09/24/96	---	---	---	---	---	---	---	---	---	1,000	---
MW7	12/11/96	---	---	---	---	---	---	---	---	---	910	---
MW7	03/19/97	---	---	---	---	---	---	---	---	---	1,100	---
MW7	06/04/97	---	---	---	---	---	---	---	---	---	580	---
MW7	09/02/97	---	---	---	---	---	---	---	---	---	780	---
MW7	12/21/00	---	Well destroyed.			---	---	---	---	---	740	---
MW8	09/01/87 - 07/17/93	---	Not analyzed for these analytes.			---	---	---	---	---	---	---
MW8	09/10/87	---	Well installed.			---	---	---	---	---	---	---
MW8	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW8	09/01/93 - 03/21/00	---	Not analyzed for these analytes.			---	---	---	---	---	---	---
MW8	12/21/00	---	Well destroyed.			---	---	---	---	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW9	May-88	---	---	---	---	---	---	---	---	ND	---	---
MW9	05/12/88	---	Well installed.									
MW9	12/06/89	---	---	---	---	---	---	---	---	ND	---	<5,000
MW9	02/20/90	---	---	---	---	---	---	---	---	ND	---	---
MW9	04/19/90	---	---	---	---	---	---	---	---	ND	---	---
MW9	11/27/90	---	---	---	---	---	---	---	---	ND	---	---
MW9	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW9	09/01/93 - 02/14/96	---	Not analyzed for these analytes.									
MW9	06/19/96	---	---	---	---	---	---	---	---	---	---	---
MW9	09/24/96 - 12/21/00	---	Not analyzed for these analytes.									
MW9	12/21/00	---	Well destroyed.									
MW10	11/27/89	---	Well installed.									
MW10	04/19/90	---	---	---	---	---	---	---	---	ND	---	---
MW10	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW10	09/01/93 - 02/14/96	---	Not analyzed for these analytes.									
MW10	06/19/96	---	---	---	---	---	---	---	---	---	---	---
MW10	09/24/96 - 12/21/00	---	Not analyzed for these analytes.									
MW10	12/21/00	---	Well destroyed.									
MW11	11/27/89	---	Well installed.									
MW11	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW11	09/01/93 - 02/14/96	---	Not analyzed for these analytes.									
MW11	06/19/96	---	---	---	---	---	---	---	---	---	---	---
MW11	09/24/96 - 12/21/00	---	Not analyzed for these analytes.									
MW11	12/21/00	---	Well destroyed.									
MW12	11/27/89	---	Well installed.									
MW12	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW12	09/01/93 - 11/02/04	---	Not analyzed for these analytes.									
MW12	03/30/01	---	Well covered by asphalt.									
MW12	04/25/12	---	Well covered by asphalt.									
MW13	11/28/89	---	Well installed.									
MW13	08/11/93	---	---	---	---	---	---	---	---	---	---	ND
MW13	09/01/93 - 12/21/00	---	Not analyzed for these analytes.									
MW13	12/21/00	---	Well destroyed.									
MW14	10/31/90	---	Well installed.									
MW14	11/27/90 - 05/10/94	---	Not analyzed for these analytes.									
MW14	05/10/94 - 05/11/94	---	---	---	---	---	---	---	---	---	---	210p
MW14	06/27/94	---	---	---	---	---	---	---	---	---	---	---
MW14	02/06/95	---	---	---	---	---	---	---	---	---	---	400
MW14	06/07/95	---	---	---	---	---	---	---	---	---	450	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW14	09/18/95	---	---	---	---	---	---	---	---	---	---	---
MW14	11/01/95	---	---	---	---	---	---	---	---	---	1,200	---
MW14	02/14/96	---	---	---	---	---	---	---	---	---	1,600	---
MW14	06/19/96	---	---	---	---	---	---	---	---	---	680	---
MW14	09/24/96	---	---	---	---	---	---	---	---	---	670	---
MW14	12/11/96	---	---	---	---	---	---	---	---	---	4,500	---
MW14	03/19/97	---	---	---	---	---	---	---	---	---	750	---
MW14	06/04/97	---	---	---	---	---	---	---	---	---	470	---
MW14	09/02/97 - 03/26/04	---	Not analyzed for these analytes.								590	---
MW14	09/02/97	---	---	---	---	---	---	---	---	---	---	---
MW14	03/26/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	1,300	---
MW14	11/02/04	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW14	02/04/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
MW14	05/02/05	---	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW14	08/01/05	---	<0.50	1.90	<0.50	<10.0	<0.50	<0.50	<100	---	---	---
MW14	10/25/05	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	---	---	---	---
MW14	01/24/06	---	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100	---	---	---
MW14	04/28/06	---	<0.50	<0.50	<0.50	<20n	<0.50	<0.50	<100	---	---	---
MW14	08/04/06	---	<0.500	1.39	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW14	10/06/06	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100	---	---	---
MW14	01/12/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	04/09/07	---	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	---	---	---
MW14	08/06/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	11/15/07	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	01/02/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	04/03/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	07/09/08	---	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<100	---	---	---
MW14	10/01/08	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	01/07/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	01/16/09	---	---	---	---	---	---	---	---	---	---	---
MW14	04/24/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	07/01/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	10/01/09	---	---	---	---	---	---	---	---	---	---	---
MW14	03/04/10	---	---	---	---	---	---	---	---	---	---	---
MW14	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	08/06/10	---	---	---	---	---	---	---	---	---	---	---
MW14	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	04/22/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	10/19/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW14	11/14/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW14	06/26/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW15	10/31/90	---	Well installed.									
MW15	08/11/93	---	---	---	---	---	---	---	---	ND	---	---
MW15	09/01/93 - 12/21/00	---	Not analyzed for these analytes.									
MW15	12/21/00	---	Well destroyed.									
MW16A	10/01/09	---	<2.0	<2.0	<2.0	<20	<2.0	<2.0	<200	---	---	---
MW16A	03/04/10	---	<0.50	<0.50	<0.50	28	<0.50	<0.50	<50	---	---	---
MW16A	05/06/10	---	<0.50	<0.50	<0.50	19	<0.50	<0.50	<50	---	---	---
MW16A	08/06/10	---	<0.50	<0.50	<0.50	5.6	<0.50	<0.50	<50	---	---	---
MW16A	11/02/10	---	<0.50	0.54	<0.50	5.1	<0.50	<0.50	<50	---	---	---
MW16A	04/22/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16A	10/19/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16A	04/25/12	---	<0.50	<0.50	<0.50	22v	<0.50	<0.50	<50	---	---	---
MW16A	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16A	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16A	11/14/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16A	06/26/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW16B	10/01/09	---	<2.0	<2.0	<2.0	<20	<2.0	<2.0	<200	---	---	---
MW16B	03/04/10	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW16B	05/06/10	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW16B	08/06/10	---	<0.50	1.1	<0.50	7.3	<0.50	<0.50	<50	---	---	---
MW16B	11/02/10	---	<0.50	1.0	<0.50	5.3	<0.50	<0.50	<50	---	---	---
MW16B	04/22/11	---	<4.0	<4.0	<4.0	<40	<4.0	<4.0	<400	---	---	---
MW16B	10/19/11	---	<2.5	<2.5	<2.5	<25	<2.5	<2.5	<250	---	---	---
MW16B	04/25/12	---	<2.0	<2.0	<2.0	24	<2.0	<2.0	<200	---	---	---
MW16B	10/04/12	---	<1.0	<1.0	<1.0	14	<1.0	<1.0	<100	---	---	---
MW16B	04/16/13	---	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<100	---	---	---
MW16B	11/13/13	---	<1.0	1.1	<1.0	17	<1.0	<1.0	<100	---	---	---
MW16B	06/25/14	---	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<100	---	---	---
MW17A	10/01/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	03/04/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	08/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	04/22/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17A	11/13/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---



**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
MW17A	06/25/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW17B	10/01/09	---	<0.50	1.2	1.2	5.3	<0.50	<0.50	<50	---	---	---
MW17B	03/04/10	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	05/06/10	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	08/06/10	---	<0.50	1.1	1.2	11	<0.50	<0.50	<50	---	---	---
MW17B	11/02/10	---	<0.50	1.0	1.2	<5.0	<0.50	<0.50	<50	---	---	---
MW17B	04/22/11	---	<5.0	<5.0	<5.0	<50	<5.0	<0.50	<500	---	---	---
MW17B	10/18/11	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	04/25/12	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	10/04/12	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	04/16/13	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW17B	11/14/13	---	<10	<10	<10	<100	<10	<10	<1,000	---	---	---
MW17B	06/25/14	---	<5.0	<5.0	<5.0	<50	<5.0	<5.0	<500	---	---	---
MW18A	10/01/09	---	<0.50	<0.50	<0.50	20	<0.50	<0.50	<50	---	---	---
MW18A	03/04/10	---	<0.50	<0.50	<0.50	7.0	<0.50	<0.50	<50	---	---	---
MW18A	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	08/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	04/21/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	11/13/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18A	06/25/14	---	<0.50	<0.50	<0.50	10	<0.50	<0.50	<50	---	---	---
MW18B	10/01/09	---	<0.50	0.74	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	03/04/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	08/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	04/21/11	---	<0.50	<0.50	<0.50	6.0	<0.50	<0.50	<50	---	---	---
MW18B	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	11/13/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW18B	06/25/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW19A	10/01/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW19A	03/04/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---
MW19A	05/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)			
MW19A	08/06/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	11/02/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	04/21/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	10/18/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	04/25/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	10/04/12	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	04/16/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	11/13/13	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19A	06/26/14	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	10/01/09	---	<0.50	1.2	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	03/04/10	---	<0.50	1.4	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	05/06/10	---	<0.50	1.3	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	08/06/10	---	<0.50	1.4	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	11/02/10	---	<0.50	1.3	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	04/21/11	---	<0.50	1.3	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	10/18/11	---	<0.50	1.5	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	04/25/12	---	<0.50	1.2	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	10/04/12	---	<0.50	1.2	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	04/16/13	---	<0.50	1.5	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	11/13/13	---	<0.50	1.9	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW19B	06/25/14	---	<0.50	1.8	<0.50	<5.0	<0.50	<0.50	<50	---	---	---			
MW20	05/09/14	---	Well installed.												
MW20	06/26/14	---	<1.0	<1.0	<1.0	68	<1.0	3.5	<100	---	---	---			
<b>MW20</b>	<b>09/18/14</b>	---	<b>&lt;1.0</b>	<b>&lt;1.0</b>	<b>&lt;1.0</b>	<b>56</b>	<b>&lt;1.0</b>	<b>3.4</b>	<b>&lt;100</b>	---	---	---			
MW21	05/09/14	---	Well installed.												
MW21	06/26/14	---	<2.0	<2.0	<2.0	35	<2.0	4.7	<200	---	---	---			
<b>MW21</b>	<b>09/18/14</b>	---	<b>&lt;2.0</b>	<b>&lt;2.0</b>	<b>&lt;2.0</b>	<b>43</b>	<b>&lt;2.0</b>	<b>5.5</b>	<b>&lt;200</b>	---	---	---			
VW1	02/11/93	---	Well installed.												
VW1	02/18/93 - Present	---	Not analyzed for these analytes.												
VW2	02/11/93	---	Well installed.												
VW2	02/18/93 - Present	---	Not analyzed for these analytes.												
VW3	02/11/93	---	Well installed.												
VW3	03/10/93 - Present	---	Not analyzed for these analytes.												
<b>Grab Groundwater Samples</b>															
<u>CPT Borings</u>															
W-18-CPT1	04/12/05	18	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---			

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	VOCs (µg/L)	EHCss (µg/L)	TOG (µg/L)
W-10-CPT2	04/13/05	10	<5.00	<5.00	<5.00	<100	<5.00	18.0	---	---	---	---
W-26-CPT2	04/13/05	26	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-10-CPT3	04/13/05	10	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-29-CPT3	04/13/05	29	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-10-CPT4	04/12/05	10	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-24-CPT4	04/12/05	24	<0.50	7.60	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-10-CPT5	04/12/05	10	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-10-CPT6	04/11/05	10	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-30-CPT6	04/11/05	30	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-30-CPT6	04/12/05	30	---	---	---	---	---	---	---	---	---	---
<u>Direct-Push Borings</u>												
W-12-DP1	04/14/05	12	<0.50	<0.50	4.80	138	<0.50	<0.50	---	---	---	---
W-12-DP3	04/14/05	12	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-12-DP4	04/14/05	12	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-12-DP5	04/14/05	12	<0.50	<0.50	<0.50	<10.0	<0.50	0.60	---	---	---	---
W-12-DP6	04/14/05	12	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	---	---	---	---
W-30-DP9	12/15/06	30	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100	---	---	---
<u>Hydropunch® Borings</u>												
W-13-HP7	12/12/06	13	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<100	---	---	---
W-30-HP11	12/13/06	30	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100	---	---	---
W-13.5-HP1	12/13/06	13.5	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<100	---	---	---
W-31-HP12	12/13/06	31	<0.50	1.3	<0.50	<20	<0.50	<0.50	<100	---	---	---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

---

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
NAPL	=	Non-aqueous phase liquid.
[ ]	=	Amount recovered in cups.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
TPH Carbon Range	=	Total petroleum hydrocarbon range analyzed using EPA Method 8015B(M).
µg/L	=	Micrograms per liter.
mg/kg	=	Milligrams per kilogram.
ND	=	Not detected at or above laboratory reporting limits.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
f	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
g	=	Hydrocarbon pattern is not consistent with that of the specified standard.
h	=	Analysis run. Results not available.
i	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
j	=	Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
k	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
l	=	Elevated result due to single analyte peak in quantitation range.
m	=	Surrogate recovery above control limits; this may result in a high bias.
n	=	Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.
o	=	Analyzed using EPA Method 624 (volatile organic compounds).
p	=	Analyzed for Stoddard Solvent using EPA Method 5030/8015.

---

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

---

Notes:

- q = Analyzed for Stoddard Solvent using modified EPA Method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
- r = Stoddard Solution detected in the sample at approximately 320 parts per billion (ppb).
- s = Chloromethane.
- t = Analyte presence was not confirmed by second column or GC/MS analysis.
- u = Product detected in well; therefore, groundwater samples were not collected.
- v = Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

**TABLE 1C**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - CARBON RANGE**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Sampling Date	C6 (µg/L)	C7 (µg/L)	C8 (µg/L)	C9-C10 (µg/L)	C11-C12 (µg/L)	C13-C14 (µg/L)	C15-C16 (µg/L)	C17-C18 (µg/L)	C19-C20 (µg/L)	C21-C22 (µg/L)	C23-C24 (µg/L)	C25-C28 (µg/L)	C29-C32 (µg/L)	C33-C36 (µg/L)	C37-C40 (µg/L)	C41-C44 (µg/L)	C6-C44 (µg/L)	
<b>Monitoring Well Samples</b>																			
MW3	06/26/14	<48	65	110	340	710	780	780	760	330	290	<48	110	<48	<48	<48	<48	<48	4,400g

- Notes:**
- = Top of well casing elevation; datum is mean sea level.
  - = Depth to water.
  - = Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
  - = Non-aqueous phase liquid.
  - = Amount recovered in cups.
  - = Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
  - = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
  - = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
  - = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
  - = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
  - = Total oil and grease analyzed using Standard Method 5520.
  - = Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
  - = 1,2-dibromoethane analyzed using EPA Method 8260B.
  - = 1,2-dichloroethane analyzed using EPA Method 8260B.
  - = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
  - = Tertiary butyl alcohol analyzed using EPA Method 8260B.
  - = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
  - = Di-isopropyl ether analyzed using EPA Method 8260B.
  - = Ethanol analyzed using EPA Method 8260B.
  - = Total petroleum hydrocarbon range analyzed using EPA Method 8015B(M).
  - = Micrograms per liter.
  - = Milligrams per kilogram.
  - = Not detected at or above laboratory reporting limits.
  - = Not measured/Not sampled/Not analyzed.
  - = Less than the stated laboratory reporting limit.
  - = A peak eluting earlier than benzene, suspected to be MTBE, was present.
  - = Sample containers broken in transit.
  - = Chromatogram pattern: unidentified hydrocarbons C6 - C12.
  - = Chromatogram pattern: weathered gasoline C6 - C12.
  - = Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
  - = Chromatogram pattern: unidentified hydrocarbons C9 - C24.
  - = Hydrocarbon pattern is not consistent with that of the specified standard.
  - = Analysis run. Results not available.
  - = TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
  - = Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
  - = Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.

**TABLE 1C**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - CARBON RANGE**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

**Notes:**

- l** = Elevated result due to single analyte peak in quantitation range.
- m** = Surrogate recovery above control limits; this may result in a high bias.
- n** = Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.
- o** = Analyzed using EPA Method 624 (volatile organic compounds).
- p** = Analyzed for Stoddard Solvent using EPA Method 5030/8015.
- q** = Analyzed for Stoddard Solvent using modified EPA Method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
- r** = Stoddard Solution detected in the sample at approximately 320 parts per billion (ppb).
- s** = Chloromethane.
- t** = Analyte presence was not confirmed by second column or GC/MS analysis.
- u** = Product detected in well; therefore, groundwater samples were not collected.
- v** = Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

**TABLE 1D**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - CARBON RANGE, PRODUCT SAMPLES**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Sampling Date	C6 (mg/kg)	C7 (mg/kg)	C8 (mg/kg)	C9-C10 (mg/kg)	C11-C12 (mg/kg)	C13-C14 (mg/kg)	C15-C16 (mg/kg)	C17-C18 (mg/kg)	C19-C20 (mg/kg)	C21-C22 (mg/kg)	C23-C24 (mg/kg)	C25-C28 (mg/kg)	C29-C32 (mg/kg)	C33-C36 (mg/kg)	C37-C40 (mg/kg)	C41-C44 (mg/kg)	C6-C44 (mg/kg)	
<b>Product Samples</b>																			
MW3-OIL	04/27/11	<5,000	<5,000	<5,000	7,500	18,000	25,000	19,000	18,000	9,400	6,100	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	110,000
MW3-OIL	04/25/12	21,000	68,000	56,000	130,000	190,000	210,000	130,000	160,000	76,000	39,000	25,000	12,000	<10,000	<10,000	<10,000	<10,000	<10,000	1,100,000
MW3-OIL	10/04/12	<50,000	<50,000	<50,000	150,000	230,000	260,000	180,000	210,000	99,000	55,000	<50,000	<50,000	<50,000	<50,000	<50,000	<50,000	<50,000	1,300,000
MW3-OIL	06/26/14	<10,000	<10,000	<10,000	43,000	75,000	83,000	76,000	78,000	37,000	19,000	11,000	<10,000	<10,000	<10,000	<10,000	<10,000	<10,000	430,000

**Notes:**

- TOC = Top of well casing elevation; datum is mean sea level.
- DTW = Depth to water.
- GW Elev. = Groundwater elevation; datum is mean sea level. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
- NAPL = Non-aqueous phase liquid.
- [ ] = Amount recovered in cups.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
- MTBE 8021B = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- MTBE 8260B = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- TOG = Total oil and grease analyzed using Standard Method 5520.
- EHCss = Extractable hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- TPH Carbon Range = Total petroleum hydrocarbon range analyzed using EPA Method 8015B(M).
- µg/L = Micrograms per liter.
- mg/kg = Milligrams per kilogram.
- ND = Not detected at or above laboratory reporting limits.
- = Not measured/Not sampled/Not analyzed.
- < = Less than the stated laboratory reporting limit.
- a = A peak eluting earlier than benzene, suspected to be MTBE, was present.
- b = Sample containers broken in transit.
- c = Chromatogram pattern: unidentified hydrocarbons C6 - C12.
- d = Chromatogram pattern: weathered gasoline C6 - C12.
- e = Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
- f = Chromatogram pattern: unidentified hydrocarbons C9 - C24.
- g = Hydrocarbon pattern is not consistent with that of the specified standard.
- h = Analysis run. Results not available.



**TABLE 1D**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA - CARBON RANGE, PRODUCT SAMPLES**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

**Notes:**

- i = TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
- j = Analyte detected in trip blank, method blank, and/or bailer blank; result is suspect.
- k = Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.
- l = Elevated result due to single analyte peak in quantitation range.
- m = Surrogate recovery above control limits; this may result in a high bias.
- n = Laboratory QA/QC issue(s); ERI considers the result to be usable. Please refer to laboratory report for details.
- o = Analyzed using EPA Method 624 (volatile organic compounds).
- p = Analyzed for Stoddard Solvent using EPA Method 5030/8015.
- q = Analyzed for Stoddard Solvent using modified EPA Method 5030/8015. Sample chromatogram was not representative of a Stoddard Solvent pattern. Pattern was representative of the heavier hydrocarbons found in a gasoline pattern.
- r = Stoddard Solution detected in the sample at approximately 320 parts per billion (ppb).
- s = Chloromethane.
- t = Analyte presence was not confirmed by second column or GC/MS analysis.
- u = Product detected in well; therefore, groundwater samples were not collected.
- v = Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.

**TABLE 2**  
**WELL CONSTRUCTION DETAILS**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Well ID	Well Installation Date	Well Destruction Date	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
MW1	05/21/88	03/26/07	12.79	10	29	29	4	Sch 40 PVC	4-29	---	2-29	---
MW2	09/10/87	---	13.06	---	36	36	4	---	10-35	---	8-36	---
MW3	09/10/87	---	13.71	---	36	36	4	---	10-35	---	8-36	---
MW4	09/10/87	---	12.77	---	36	36	4	---	10-35	---	8-36	---
MW5	09/10/87	07/18/89	8.38	---	36	36	4	---	8-33	---	6-36	---
MW6	09/10/87	---	14.23	---	36	36	4	---	10-35	---	8-36	---
MW7	09/10/87	12/21/00	14.84	---	36	36	4	---	10-35	---	8-36	---
MW8	09/10/87	12/21/00	13.45	---	36	36	4	---	10-35	---	8-36	---
MW9	05/12/88	12/21/00	14.64	---	33	33	4	---	7-32	---	6-33	---
MW10	11/27/89	12/21/00	14.05	10	25.5	25	4	Sch 40 PVC	15-25	0.010	13-25	---
MW11	11/27/89	12/21/00	13.55	10	30.5	30	4	Sch 40 PVC	15-30	0.010	14-30	---
MW12	11/28/89	---	12.61	10	15.5	15.5	4	Sch 40 PVC	5-15	0.010	4-15.5	---
MW13	11/28/89	12/21/00	14.20	10	15.5	15	4	Sch 40 PVC	5-15	0.010	4-15	---
MW14	10/31/90	---	15.14	10	18.5	17	4	PVC	7-17	0.010	5.5-17	---
MW15	10/31/90	12/21/00	13.73	10	17	17	4	PVC	7-17	0.010	5.5-17	---
MW16A	08/24/09	---	13.02	8	14	12.5	2	PVC	7.5-12.5	0.020	6.5-14	#3 Sand
MW16B	08/24/09	---	13.19	8	24	24	2	PVC	20-24	0.020	18-24	#3 Sand
MW17A	08/25/09	---	13.99	8	13	13	2	PVC	8-13	0.020	6.5-13	#3 Sand
MW17B	08/25/09	---	13.92	8	26	26	2	PVC	22-26	0.020	20-26	#3 Sand
MW18A	08/25/09	---	13.55	8	14	14	2	PVC	9-14	0.020	7-14	#3 Sand
MW18B	08/25/09	---	13.21	8	31	31	2	PVC	26-31	0.020	24-31	#3 Sand
MW19A	08/26/09	---	15.05	8	14	14	2	PVC	9-14	0.020	7-14	#3 Sand
MW19B	08/26/09	---	15.05	8	26	24	2	PVC	20-24	0.020	18-26	#3 Sand
MW20	05/09/14	---	12.58	10	13.5	13.5	2	PVC	8-13.5	0.020	7-13.5	#3 Sand
MW21	05/09/14	---	11.82	10	13	13	2	PVC	8-13	0.020	7-13	#3 Sand
VW1	02/11/93	Destroyed	14.01	12	8	7	4	Sch 40 PVC	4-7	0.10	3-7	---
VW2	02/11/93	12/21/00	14.09	12	10	10	4	Sch 40 PVC	5-10	0.10	4-10	---
VW3	02/11/93	12/21/00	13.37	12	8	8	4	Sch 40 PVC	5-8	0.10	4-8	---

**TABLE 2**  
**WELL CONSTRUCTION DETAILS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Well ID	Well Installation Date	Well Destruction Date	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
RW1	April 1994	---	13.76	---	---	---	6	---	---	---	---	---
RW2	April 1994	---	13.45	---	---	---	6	---	---	---	---	---
RW3	April 1994	---	13.12	---	---	---	6	---	---	---	---	---
RW4	April 1994	---	12.65	---	---	---	6	---	---	---	---	---
RW5	April 1994	12/21/00	---	---	---	---	6	---	---	---	---	---
RW6	April 1994	12/21/00	---	---	---	---	6	---	---	---	---	---
RW7	April 1994	12/21/00	---	---	---	---	6	---	---	---	---	---
AS1	April 1994	---	---	---	---	---	---	---	---	---	---	---
AS2	April 1994	---	---	---	---	---	---	---	---	---	---	---
AS3	April 1994	---	---	---	---	---	---	---	---	---	---	---
AS4	April 1994	---	---	---	---	---	---	---	---	---	---	---
AS5	April 1994	---	---	---	---	---	---	---	---	---	---	---
AS6	April 1994	---	---	---	---	---	---	---	---	---	---	---

Notes:

- = Top of well casing elevation; datum is mean sea level.
- = Polyvinyl chloride.
- = Feet below ground surface.
- = Not measured.

# ATTACHMENT 4

# Attachment 4 – Vapor Intrusion Evaluation and Data

## LTCP VAPOR SPECIFIC CRITERIA - PETROLEUM

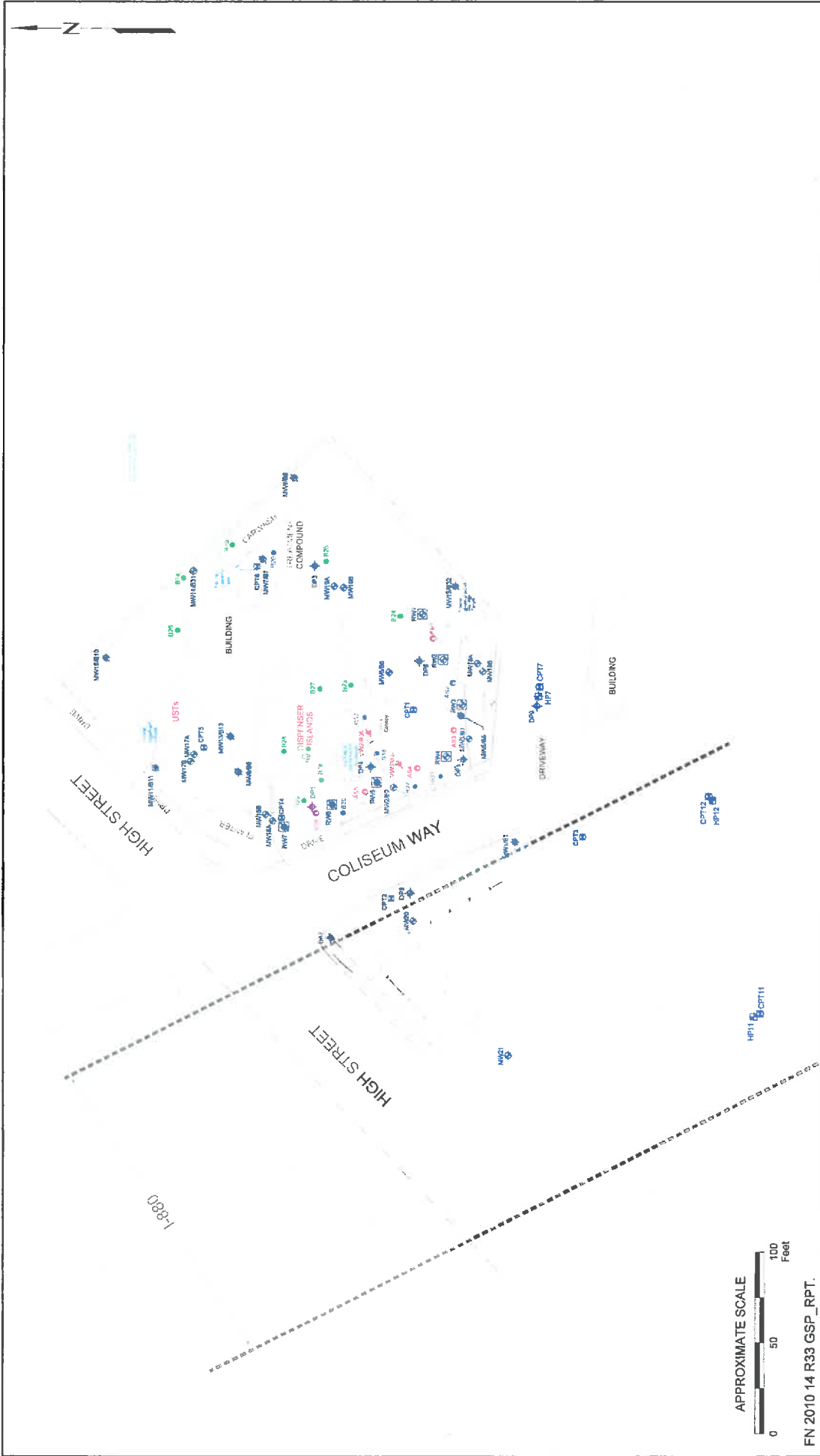
### Closure Scenario

**Exemption: X Active fueling station exempt from vapor specific criteria; Active as of date: October 5, 2016**

\_\_ Scenario 1; \_\_ Scenario 2; \_\_ Scenario 3a; \_\_ Scenario 3b; X Scenario 3c; \_\_ Scenario 4a without bioattenuation zone; X Scenario 4b with bioattenuation zone; \_\_ Site specific risk assessment demonstrates human health is protected; \_\_ Exposure controlled through use of mitigation measures or institutional controls; \_\_ Case closed in spite of not meeting the vapor specific media criteria

### Shading indicates Site Specific Data and Bold Text indicates Evaluation Criteria

Site Specific Data		Scenario 1	Scenario 2	Scenario 3A	Scenario 3B	Scenario 3C	Scenario 4a	Scenario 4b
Unweathered LNAPL	No LNAPL	LNAPL in gw	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	< 5 feet below ground surface (bgs)	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	No criteria	≥ 5 feet
Depth to Shallowest Groundwater	Soil boring: B-38 3.0 feet; MW-14, 3.37 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥ 5 feet	≥ 5 feet	≥ 5 feet
Total TPHg & TPHd in Soil in Bioattenuation Zone	12,016.7 mg/kg S-2-DP-5 at 2.0 feet	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	No criteria	<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	170 µg/L	No criteria	No criteria	<100 µg/L	≥100 and <1,000 µg/L	<1,000 µg/L	No criteria	No criteria
Oxygen Data in Bioattenuation Zone	No data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4%	No criteria	≥4% at bottom of zone
Soil Vapor Depth Beneath Foundation	No data	No criteria	No criteria	No criteria	No criteria	No criteria	5 feet	5 feet
Benzene Concentrations (µg/m <sup>3</sup> )	No data	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 85; Com: < 280	Res: < 85K; Com: < 280K
Ethylbenzene Concentrations (µg/m <sup>3</sup> )	No data	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 1,100; Com: < 3,600	Res: < 1,100K; Com: < 3,600K
Naphthalene Concentrations (µg/m <sup>3</sup> )	No data	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 93; Com: < 310	Res: < 93K; Com: < 310K



FN 2010 14 R33 GSP\_RPT.



**GENERALIZED SITE PLAN**  
 FORMER EXXON SERVICE STATION 73006  
 720 High Street  
 Oakland, California

**EXPLANATION**

MW1	Groundwater Monitoring Well
AW	Air Sample Well
RW	Recovery Well
DP	Disturbance Monitoring Well
AW	Air Sample Well
RW	Recovery Well
DP	Disturbance Monitoring Well

DP	Disturbance Monitoring Well
CPT	Core Penetration Test Boring
HP	Hydroponic Boring
B	Bar Boring/Soil Sample
MW	Monitoring Well
AW	Air Sample Well
RW	Recovery Well
DP	Disturbance Monitoring Well

<b>PROJECT NO.</b>	2010
<b>PLATE</b>	2

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
-----------	------------------------	---------------	------------------	---------------	--------------	--------------	--------------	-----------	-----------	-----------	-----------

**Excavation Samples**

**Former Gasoline UST Excavation**

S-5-T1F		04/28/87	5.0			1.946		0.8	8.3	5.8	2.9
S-5-T1P		04/28/87	5.0			2.513		0.83	3	2.9	14
S-5-T2F		04/28/87	5.0			4.54		<0.2	<0.2	1.4	2.9
S-5-T2P		04/28/87	5.0			1.735		0.94	0.77	2.1	10
S-6-T3F		04/28/87	5.0			1.936		0.81	0.5	1.7	6.3
S-6-T3P		04/28/87	5.0			5.985		<0.01	0.035	0.015	0.038
S-5-WOT		04/28/87	5.0					0.31	<0.2	0.3	2.7
S-8-N		05/05/87	8.0			96.8					
S-18-E		05/05/87	10.0			186.8					
S-7-S		05/05/87	7.0			13.55					
S-2-W		05/05/87	6.0			8.69					
S-16-S		05/06/87	16.0			0.86					
S1		05/14/87	14.0			C	C	C	C	C	C
S2		05/14/87	14.0			C	C	C	C	C	C
S-14EE		05/15/87	14.0					20	40	60	180

**Former Product Line Trench Samples**

S3-Trench		04/28/87	3.0		434						
S(3A+3B)		05/05/87									
S(3C+3D)		05/05/87				17.0					
S-1T		06/03/87				4,299.0					
S-2T		06/03/87				0.71					
S-3T		06/03/87				1.70					
S-4T		06/03/87				3.21					
		06/03/87				0.44					

**Former Gasoline UST Pit**

S-1A		07/26/89	5.0		<5						
S-1B		07/26/89	9.0			61					
S-2A		08/04/89	9.0			3.8		<0.050	<0.050	<0.050	<0.050
S-3A		08/04/89	9.0		4,200	290		0.77	0.15	0.30	0.63
S-4A		08/04/89	9.0			93		<0.097	<0.050	<0.050	<0.050

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
<b>New Tank Pit Excavation</b>											
S-12-TPW1	---	01/15/91	12.0	---	<10	6.2	---	<0.005	0.010	0.18	0.31
S-8-TPW2	---	01/15/91	8.0	---	<10	6.5	---	<0.005	<0.005	0.25	0.41
S-12-TPW4	---	01/15/91	12.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.005
S-8-TPW5	---	01/15/91	8.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.005
S-4-TPW6	---	01/15/91	4.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.005
S-8-TPW8	---	01/15/91	8.0	---	<10	53	---	<0.005	0.053	0.48	0.70
S-4-TPW9	---	01/15/91	4.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	0.010
S-12-TPW10	---	01/15/91	12.0	---	<10	19	---	<0.005	0.15	0.25	0.86
S-8-TPW11	---	01/15/91	8.0	---	<10	8.8	---	<0.005	0.017	0.13	0.36
S-4-TPW12	---	01/15/91	4.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	0.012
S-15-TPF1	---	01/15/91	15.0	---	<10	1.1	---	<0.005	<0.005	0.016	0.073
S-15-TPF2	---	01/15/91	15.0	---	<10	12	---	<0.005	0.15	0.13	0.44
S-15-TPF3	---	01/15/91	15.0	---	<10	1.3	---	0.007	0.014	0.025	0.097
S-15-TPF4	---	01/15/91	15.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.005
<b>Monitoring Wells and Soil Borings</b>											
<b>Monitoring Wells</b>											
S-7.5-B1	MW1	05/21/86	7.5	---	25	<10	---	<0.050	<0.050	<0.15	<0.15
S-10-B2	MW2	09/10/87	10.0	---	---	9.97	---	4.14	0.09	1.09	0.38
S-10-B3	MW3	09/10/87	10.0	---	4.261	2.689	---	126	17	41	131
S-10-B4	MW4	09/10/87	10.0	---	2.938	209.9	---	14.9	0.5	6.4	11.1
S-10-B5	MW5	09/10/87	10.0	---	848	90.83	---	9.27	0.24	1.45	6.62
S-10-B6	MW6	09/10/87	10.0	---	---	448.0	---	5.7	3.7	14.1	63.2
S-10-B7	MW7	09/10/87	10.0	---	1.338	901.6	---	26.4	5.3	41.4	54.2
S-10-B8	MW8	09/10/87	10.0	---	---	0.48	---	<0.05	<0.05	<0.05	<0.05
S-9-B9	MW9	05/12/88	10.0	---	---	<2	---	<0.05	<0.05	<0.05	<0.05
S-10-B10	MW10	11/27/89	10.0	---	<10	<2	---	<0.05	<0.05	<0.05	<0.05
S-10-B11	MW11	11/27/89	11.0	---	<10	<2	---	0.064	0.11	<0.05	0.076
S-7.5-B12	MW12	11/28/89	7.5	---	23	160	---	1.2	3.1	3.4	14
S-10-B12	MW12	11/28/89	10.0	---	16	3.1	---	0.86	0.090	0.16	0.17



**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-7.5-B13	MW13	11/28/80	7.5	---	<10	<2	---	<0.05	0.12	<0.05	0.10
S-10-B13	MW13	11/28/89	10.0	---	<10	17	---	<0.05	0.14	0.33	1.2
S-3-MW14	B31	10/31/90	3.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-MW14	B31	10/31/90	8.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-18-MW14	B31	10/31/90	18.0	---	<10	837	---	0.10	1.6	6.0	34
S-6-MW15	B32	10/31/90	6.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8.5-MW15	B32	10/31/90	8.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-13.5-MW15	B32	10/31/90	13.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-5.0-MW16A	MW16A	08/20/09	5.0	---	<5.0	0.67a	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW16A	MW16A	08/24/09	10.5	---	90a	1,200	<2.0	<2.0	<2.0	16	3.3
S-12.5-MW16A	MW16A	08/24/09	12.5	---	<5.0	2.3	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5.0-MW16B	MW16B	08/20/09	5.0	---	<5.0	3.6a	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW16B	MW16B	08/24/09	10.5	---	5.6a	130	<0.50	<0.50	<0.50	1.9	1.0
S-16.5-MW16B	MW16B	08/25/09	16.5	---	<5.0	1.2	0.0060	<0.0050	<0.0050	<0.0050	<0.0050
S-20.5-MW16B	MW16B	08/25/09	20.5	---	<5.0	0.76	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-23.0-MW16B	MW16B	08/25/09	23.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5.0-MW17A	MW17A	08/20/09	5.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW17A	MW17A	08/25/09	10.5	---	9.5a	110	<0.50	<0.50	<0.50	<0.50	<0.50
S-12.5-MW17A	MW17A	08/25/09	12.5	---	<5.0	56	<0.50	<0.50	<0.50	<0.50	<0.50
S-5.5-MW17B	MW17B	08/18/09	5.5	---	6.1	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW17B	MW17B	08/25/09	10.5	---	<5.0	0.92	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-17.0-MW17B	MW17B	08/25/09	17.0	---	<5.0	<0.50	0.0082	<0.0050	<0.0050	<0.0050	<0.0050
S-20.5-MW17B	MW17B	08/25/09	20.5	---	<5.0	<0.50	0.096	<0.0050	<0.0050	<0.0050	<0.0050
S-23.0-MW17B	MW17B	08/25/09	23.0	---	<5.0	<0.50	0.0060	<0.0050	<0.0050	<0.0050	<0.0050
S-24.5-MW17B	MW17B	08/25/09	24.5	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-MW18A	MW18A	08/17/09	5.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW18A	MW18A	08/26/09	10.5	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-12.5-MW18A	MW18A	08/26/09	12.5	---	14	1.8	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-MW18B	MW18B	08/17/09	5.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW18B	MW18B	08/25/09	10.5	---	2,700	990	<1.0	<1.0	<1.0	<1.0	<1.0
S-12.5-MW18B	MW18B	08/25/09	12.5	---	940	950	<1.0	<1.0	<1.0	<1.0	<1.0
S-17.0-MW18B	MW18B	08/25/09	17.0	---	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
S-21.0-MW18B	MW18B	08/25/09	21.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-27.0-MW18B	MW18B	08/25/09	27.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-29.0-MW18B	MW18B	08/25/09	29.0	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-30.5-MW18B	MW18B	08/25/09	30.5	---	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-5.0-MW19A	MW19A	08/18/09	5.0	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW19A	MW19A	08/26/09	10.5	--	110a	1,900	<0.50	<0.50	<0.50	19	20
S-12.5-MW19A	MW19A	08/26/09	12.5	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5.0-MW19B	MW19B	08/18/09	5.0	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-10.5-MW19B	MW19B	08/26/09	10.5	--	<5.0	36	<0.50	<0.50	<0.50	<0.50	<0.50
S-16.0-MW19B	MW19B	08/26/09	16.0	--	<5.0	0.55	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-20.5-MW19B	MW19B	08/26/09	20.5	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-22.5-MW19B	MW19B	08/26/09	22.5	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-24.5-MW19B	MW19B	08/26/09	24.5	--	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-MW20	MW20	05/09/14	5.0	--	160a	91a	<0.50	<0.50	<0.50	<0.50	<0.50
S-8-MW20	MW20	05/09/14	8.0	--	530a	160a	<0.50	<0.50	<0.50	<0.50	<0.50
S-10-MW20	MW20	05/09/14	10.0	--	380a	270a	<0.52	<0.52	<0.52	<0.52	<0.52
S-13-MW20	MW20	05/09/14	13.0	--	200a	320a	<0.50	<0.50	<0.50	<0.50	<0.50
S-5-MW21	MW21	05/08/14	5.0	--	5.5a	1.9a	<0.0052	<0.0052	<0.0052	<0.0052	<0.0052
S-10-MW21	MW21	05/09/14	10.0	--	840a	360a	<0.49	<0.49	<0.49	<0.49	<0.49
S-13-MW21	MW21	05/09/14	13.0	--	270a	840a	<0.50	<0.50	<0.50	0.81	<0.50
<b>Soil Borings</b>											
S-10-B14	B14	11/29/89	10.0	--	1,900	3,400	--	<0.5	<0.5	1.2	1.2
S-5-B15	B15	11/28/89	5.0	--	<10	130	--	2.2	7.2	2.2	11
S-7.5-B15	B15	11/28/89	7.5	--	28	98	--	0.97	3.9	1.6	9.8
S-10-B15	B15	11/28/89	10.0	--	82	180	--	1.4	4.4	3.6	16
S-5-B16	B16	11/28/89	5.0	--	43	87	--	2.2	4.4	1.7	7.8
S-7.5-B16	B16	11/28/89	7.5	--	1,500	1,100	--	9.0	60	23	109
S-10-B16	B16	11/28/89	10.0	--	110	380	--	4.2	11	6.4	35
S-5-B17	B17	11/29/89	5.0	--	<10	<2	--	<0.050	<0.050	<0.050	<0.050
S-7.5-B17	B17	11/29/89	7.5	--	<10	8.1	--	0.085	<0.050	0.19	0.24
S-10-B17	B17	11/29/89	10.0	--	200	7.1	--	0.091	<0.050	0.20	0.25
S-5-B18	B18	11/29/89	5.0	--	46	210	--	1.6	0.71	3.9	12
S-7.5-B18	B18	11/29/89	7.5	--	270	210	--	2.4	0.50	4.8	20
S-10-B18	B18	11/29/89	10.0	--	2,000	130	--	0.93	0.36	2.8	11
S-10-B19	B19	11/29/89	10.0	--	21	21	--	<0.5	<0.5	<0.5	1.7
S-10-B20	B20	11/29/89	10.0	--	360	3,100	--	<5	<5	64	120
S-3-B21	B21	11/01/90	3.0	--	1,125	433	--	9.0	0.9	7.5	13
S-8-B21	B21	11/01/90	8.0	--	2,112	1,084	--	22	3.5	31	100

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-5-822	B22	11/01/90	5.5	---	2,570	423	---	5.9	1.0	19	18
S-8-822	B22	11/01/90	9.0	---	210	3,232	---	31	123	137	493
S-3-B23	B23	11/01/90	3.0	---	<10	20	---	0.50	0.08	0.41	0.70
S-8-B23	B23	11/01/90	9.0	---	<10	277	---	2.4	3.5	7.2	28
S-5-824	B24	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B24	B24	11/01/90	9.0	---	<10	80	---	0.70	0.26	<0.005	0.70
S-5-825	B25	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B25	B25	11/01/90	9.0	---	<10	15	---	0.27	0.05	0.17	0.75
S-5-826	B26	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B26	B26	11/01/90	9.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-5-827	B27	11/01/90	5.5	---	<10	12	---	0.17	0.05	1.7	0.91
S-8-B27	B27	11/01/90	9.0	---	<10	608	---	8.1	2.7	19	30
S-3-B28	B28	11/02/90	3.0	---	<10	22	---	1.0	1.0	0.43	2.5
S-8-B28	B28	11/02/90	9.0	---	<10	1,295	---	10	45	52	166
S-5-829	B29	11/02/90	5.5	---	<10	1,931	---	31	122	84	240
S-8-B29	B29	11/02/90	9.0	---	<10	1,262	---	14	68	49	153
S-5-830	B30	11/02/90	5.5	---	<10	1,069	---	20	39	44	116
S-8-B30	B30	11/02/90	9.0	---	<10	1,118	---	9.3	62	47	143
S-3-5-B35	VW1	02/11/93	3.5	---	<5.0	<1	---	0.033	<0.0050	<0.0050	0.0062
S-6-5-B35	VW1	02/11/93	6.5	---	6.3	120	---	2	3.2	1.8	7.3
S-7-5-B35	VW1	02/11/93	7.5	---	30b	410	---	3.7	9.6	8.2	35
S-9-B35	VW1	02/11/93	9.0	---	12	950	---	7.5	28	21	89
S-4-B36	VW2	02/11/93	4.0	---	<5.0	17	---	0.023	<0.0050	<0.0050	0.021
S-7-B36	VW2	02/11/93	7.0	---	<5.0	<1	---	0.0054	<0.0050	<0.0050	<0.0050
S-9-5-B36	VW2	02/11/93	9.5	---	<5.0	160	---	0.65	0.34	2.3	5.2
S-4-B37	VW3	02/11/93	4.0	---	5.8	92	---	2.1	0.75	2.4	7.9
S-6-B37	VW3	02/11/93	6.0	---	21	220	---	2	5.8	5.8	21
S-7-5-B37	VW3	02/11/93	7.5	---	14	220	---	1.7	2.9	4.9	21
S-3-B38	B38	01/05/15	3.0	<25	<4.9	<0.51	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051
S-5-5-B38	B38	01/05/15	5.5	<25	<5.0	<0.48	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-9-5-B38	B38	01/05/15	9.5	<25	<5.0	<0.50	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
<b>CPT Borings</b>											
S-2-CPT1	CPT1	04/06/05	2.0	--	155	<4.97	<0.0020	0.0038	<0.0050	<0.0050	<0.0050
S-4-CPT1	CPT1	04/06/05	4.0	--	539	<4.98	<0.0020	0.0057	<0.0050	<0.0050	0.0218
S-6-CPT1	CPT1	04/06/05	6.0	--	270	<4.99	<0.0020	0.0056	<0.0050	<0.0050	0.0219
S-2-CPT2	CPT2	04/07/05	2.0	--	<10.2	<5.01	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-4-CPT2	CPT2	04/07/05	4.0	--	<10.0	<5.04	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-6-CPT2	CPT2	04/07/05	6.0	--	59.6	<5.03	<0.0020	0.0053	<0.0050	<0.0050	0.0210
S-8-CPT2	CPT2	04/07/05	8.0	--	77.7	<4.98	<0.0020	0.0130	0.0053	<0.0050	0.0092
S-2-CPT3	CPT3	04/07/05	2.0	--	402	<5.03	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-4-CPT3	CPT3	04/07/05	4.0	--	73.2	<5.03	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-6-CPT3	CPT3	04/07/05	6.0	--	177	<5.00	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-8-CPT3	CPT3	04/07/05	8.0	--	33.0	<5.00	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-2-CPT4	CPT4	04/07/05	2.0	--	<10.0	<5.02	<0.0020	0.0021	<0.0050	0.0094	<0.0050
S-4-CPT4	CPT4	04/07/05	4.0	--	<9.92	<5.01	0.0029	0.0163	<0.0050	0.189	0.159
S-6-CPT4	CPT4	04/07/05	6.0	--	10.3	52.7	0.0077	0.0288	0.0196	5.70	19.1
S-8-CPT4	CPT4	04/07/05	8.0	--	17.3	62.3	0.0230	0.0413	0.0289	0.112	5.40
S-2-CPT5	CPT5	04/07/05	2.0	--	<9.92	<5.01	<0.0020	0.0019	<0.0050	<0.0050	<0.0050
S-4-CPT5	CPT5	04/07/05	4.0	--	12.0	<4.98	<0.0020	0.0025	<0.0050	<0.0050	<0.0050
S-6-CPT5	CPT5	04/07/05	6.0	--	<9.92	<5.04	<0.0020	0.0011	<0.0050	<0.0050	<0.0050
S-8-CPT5	CPT5	04/07/05	8.0	--	<10.1	<5.04	0.0046	<0.0010	<0.0050	<0.0050	<0.0050
S-2-CPT6	CPT6	04/06/05	2.0	--	<9.98	<5.05	<0.0020	<0.0010	<0.0051	<0.0051	<0.0051
S-4-CPT6	CPT6	04/06/05	4.0	--	<10.1	<5.02	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-6-CPT6	CPT6	04/06/05	6.0	--	93.4	<5.02	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-8-CPT6	CPT6	04/06/05	8.0	--	<9.88	<5.02	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-5-CPT7	CPT7	12/11/06	5.0	--	<3.92	<0.502	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500
S-5-CPT11	CPT11	12/12/06	5.0	--	26a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-CPT12	CPT12	12/11/06	5.0	--	<3.96	<0.498	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500
<b>Direct-Push Samples</b>											
S-2-DP1	DP1	04/07/05	2.0	--	<10.0	<5.01	<0.0020	0.0029	<0.0050	<0.0050	<0.0050
S-4-DP1	DP1	04/07/05	4.0	--	<10.1	<5.02	<0.0020	0.0139	<0.0050	0.0061	0.0223
S-6-DP1	DP1	04/07/05	6.0	--	28.3	65.0	<0.0020	0.0890	0.0131	11.6	56.5
S-8-DP1	DP1	04/07/05	8.0	--	79.8	226	<0.100	0.743	<1.24	6.34	17.5
S-10.5-DP1	DP1	04/14/05	10.5	--	33.0a	1,190	0.0111	4.78	6.67	32.9	130

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-2-DP3	DP3	04/06/05	2.0	--	1,840	<5.02	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-4-DP3	DP3	04/06/05	4.0	--	<10.1	<5.02	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-6-DP3	DP3	04/06/05	6.0	--	<10.2	<5.03	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-8-DP3	DP3	04/06/05	8.0	--	<10.1	<5.00	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-9.5-DP3	DP3	04/14/05	9.5	--	<10.1	<4.95	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050
S-12-DP3	DP3	04/14/05	12.0	--	64.0a	26.3	<0.0020	0.0209	<0.0050	0.0079	0.0780
S-2-DP4	DP4	04/07/05	2.0	--	65.6	<5.00	<0.0020	0.0044	<0.0050	<0.0050	0.0091
S-4-DP4	DP4	04/07/05	4.0	--	<9.96	<5.05	<0.0020	0.0027	<0.0051	<0.0051	<0.0051
S-6-DP4	DP4	04/07/05	6.0	--	<10.2	<5.01	<0.0020	0.0114	<0.0050	0.136	1.55
S-8-DP4	DP4	04/07/05	8.0	--	11.1	12.4	<0.0020	0.0260	0.0086	1.82	2.36
S-10.5-DP4	DP4	04/14/05	10.5	--	50.0a	366	<0.0020	1.39	1.49	5.76	33.9
S-2-DP5	DP5	04/07/05	2.0	--	12,000	16.7	<0.0020	7.79	0.0235	0.0116	0.0688
S-4-DP5	DP5	04/07/05	4.0	--	1,200	<4.98	<0.0020	0.128	<0.0050	0.0100	0.0228
S-6-DP5	DP5	04/07/05	6.0	--	3,610	8.61	<0.0020	0.599	<0.0050	0.0095	0.0339
S-8-DP5	DP5	04/07/05	8.0	--	3,850	522	<0.0020	6.99	<1.26	<1.26	2.09
S-10.5-DP5	DP5	04/14/05	10.5	--	875a	842	<0.0020	4.61	1.14	7.90	1.75
S-2-DP6	DP6	04/06/05	2.0	--	13.1	<5.05	<0.0020	<0.0010	<0.0051	<0.0051	<0.0051
S-4-DP6	DP6	04/06/05	4.0	--	36.4	<5.05	<0.0020	<0.0010	<0.0051	<0.0051	<0.0051
S-6-DP6	DP6	04/06/05	6.0	--	<20.4	<5.05	<0.0020	<0.0010	<0.0051	<0.0051	<0.0051
S-5-DP7	DP7	12/08/06	5.0	--	245a	0.696	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500
S-10-DP7	DP7	12/14/06	10.0	--	900	370	<0.050	<0.050	<0.050	<0.050	0.056
S-15.5-DP7	DP7	12/14/06	15.5	--	<1.0	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-20-DP7	DP7	12/14/06	20.0	--	6.4a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-25.5-DP7	DP7	12/14/06	25.5	--	5.6a	<0.10	0.011	<0.0050	<0.0050	<0.0050	<0.0050
S-29.5-DP7	DP7	12/14/06	29.5	--	3.5a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-DP8	DP8	12/08/06	5.0	--	318a	<0.499	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500
S-10-DP8	DP8	12/14/06	10.0	--	890	110	<0.050	<0.050	<0.050	<0.050	<0.050
S-15-DP8	DP8	12/14/06	15.0	--	49a	120	<0.050	<0.050	<0.050	<0.050	<0.050
S-19.5-DP8	DP8	12/14/06	19.5	--	2.9a	0.33	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-29.5-DP8	DP8	12/14/06	29.5	--	1.8a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-DP9	DP9	12/11/06	5.0	--	465a	<0.495	<0.00200	0.00773	<0.00200	<0.00200	<0.00500
S-9.5-DP9	DP9	12/15/06	9.5	--	2,000a	61	<0.0050	<0.0050	<0.0050	<0.0050	0.013
S-14.5-DP9	DP9	12/15/06	14.5	--	10a	0.21	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-20-DP9	DP9	12/15/06	20.0	--	5.7a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-25.5-DP9	DP9	12/15/06	25.5	--	16a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-29.5-DP9	DP9	12/15/06	29.5	--	4.1a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
Hydropunch Samples											
S-5-HP7	HP7	12/11/06	5.0	--	102a	<0.505	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-5-HP11	HP11	12/11/06	5.0	---	2.0a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-5-HP12	HP12	12/12/06	5.0	---	1.2a	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SP-1 (A-D)	---	12/15/06	---	---	270	3.6	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SP1-(1-4)	---	09/01/09	---	---	10	22	<0.50	<0.50	<0.50	<0.50	<0.50
SP-1	---	05/09/14	---	---	---	790a	<0.51	<0.51	<0.51	<0.51	<0.51

**Soil Stockpile Samples**

Soil Stockpile Samples

Notes: Highlighted sample representative of soil removed from site. Sample in grey font representative of pre-remediation conditions.

S-2-CPT1 = Soil - Sample Depth - Sample Location.

TPHmo = Total petroleum hydrocarbons as motor oil analyzed using EPA Method 8015B.

TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.

TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.

MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.

ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.

TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.

TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.

1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.

EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.

DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.

Ethanol = Ethanol analyzed using EPA Method 8260B.

Metals = Total metals analyzed using EPA Method 6010B.

PAHs = Polyaromatic hydrocarbons analyzed using EPA Method 8310.

feet bgs = Feet below ground surface.

mg/kg = Milligrams per kilogram.

< = Less than the stated reporting limit.

a = Chromatographic pattern does not match that of the specified standard.

b = Hydrocarbons greater than C22 were detected; 460 mg/kg of oil and grease analyzed using Standard Method 5520 were detected.

c = Data missing from historical files.

d = n-Butylbenzene.

e = Sample analyzed beyond recommended hold time.

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
<b>Excavation Samples</b>											
<b>Former Gasoline UST Excavation</b>											
S-175		05/24/87	5.0								
S-176		05/24/87	10.0								
S-177		05/24/87	15.0								
S-178		05/24/87	20.0								
S-179		05/24/87	25.0								
S-180		05/24/87	30.0								
S-181		05/24/87	35.0								
S-182		05/24/87	40.0								
S-183		05/24/87	45.0								
S-184		05/24/87	50.0								
S-185		05/24/87	55.0								
S-186		05/24/87	60.0								
S-187		05/24/87	65.0								
S-188		05/24/87	70.0								
S-189		05/24/87	75.0								
S-190		05/24/87	80.0								
S-191		05/24/87	85.0								
S-192		05/24/87	90.0								
S-193		05/24/87	95.0								
S-194		05/24/87	100.0								
S-195		05/24/87	105.0								
S-196		05/24/87	110.0								
S-197		05/24/87	115.0								
S-198		05/24/87	120.0								
S-199		05/24/87	125.0								
S-200		05/24/87	130.0								
S-201		05/24/87	135.0								
S-202		05/24/87	140.0								
S-203		05/24/87	145.0								
S-204		05/24/87	150.0								
S-205		05/24/87	155.0								
S-206		05/24/87	160.0								
S-207		05/24/87	165.0								
S-208		05/24/87	170.0								
S-209		05/24/87	175.0								
S-210		05/24/87	180.0								
S-211		05/24/87	185.0								
S-212		05/24/87	190.0								
S-213		05/24/87	195.0								
S-214		05/24/87	200.0								
S-215		05/24/87	205.0								
S-216		05/24/87	210.0								
S-217		05/24/87	215.0								
S-218		05/24/87	220.0								
S-219		05/24/87	225.0								
S-220		05/24/87	230.0								
S-221		05/24/87	235.0								
S-222		05/24/87	240.0								
S-223		05/24/87	245.0								
S-224		05/24/87	250.0								
S-225		05/24/87	255.0								
S-226		05/24/87	260.0								
S-227		05/24/87	265.0								
S-228		05/24/87	270.0								
S-229		05/24/87	275.0								
S-230		05/24/87	280.0								
S-231		05/24/87	285.0								
S-232		05/24/87	290.0								
S-233		05/24/87	295.0								
S-234		05/24/87	300.0								
S-235		05/24/87	305.0								
S-236		05/24/87	310.0								
S-237		05/24/87	315.0								
S-238		05/24/87	320.0								
S-239		05/24/87	325.0								
S-240		05/24/87	330.0								
S-241		05/24/87	335.0								
S-242		05/24/87	340.0								
S-243		05/24/87	345.0								
S-244		05/24/87	350.0								
S-245		05/24/87	355.0								
S-246		05/24/87	360.0								
S-247		05/24/87	365.0								
S-248		05/24/87	370.0								
S-249		05/24/87	375.0								
S-250		05/24/87	380.0								
S-251		05/24/87	385.0								
S-252		05/24/87	390.0								
S-253		05/24/87	395.0								
S-254		05/24/87	400.0								
S-255		05/24/87	405.0								
S-256		05/24/87	410.0								
S-257		05/24/87	415.0								
S-258		05/24/87	420.0								
S-259		05/24/87	425.0								
S-260		05/24/87	430.0								
S-261		05/24/87	435.0								
S-262		05/24/87	440.0								
S-263		05/24/87	445.0								
S-264		05/24/87	450.0								
S-265		05/24/87	455.0								
S-266		05/24/87	460.0								
S-267		05/24/87	465.0								
S-268		05/24/87	470.0								
S-269		05/24/87	475.0								
S-270		05/24/87	480.0								
S-271		05/24/87	485.0								
S-272		05/24/87	490.0								
S-273		05/24/87	495.0								
S-274		05/24/87	500.0								
S-275		05/24/87	505.0								
S-276		05/24/87	510.0								
S-277		05/24/87	515.0								
S-278		05/24/87	520.0								
S-279		05/24/87	525.0								
S-280		05/24/87	530.0								
S-281		05/24/87	535.0								
S-282		05/24/87	540.0								
S-283		05/24/87	545.0								
S-284		05/24/87	550.0								
S-285		05/24/87	555.0								
S-286		05/24/87	560.0								
S-287		05/24/87	565.0								
S-288		05/24/87	570.0								
S-289		05/24/87	575.0								
S-290		05/24/87	580.0								
S-291		05/24/87	585.0								
S-292		05/24/87	590.0								
S-293		05/24/87	595.0								
S-294		05/24/87	600.0								
S-295		05/24/87	605.0								
S-296		05/24/87	610.0								
S-297		05/24/87	615.0								
S-298		05/24/87	620.0								
S-299		05/24/87	625.0								
S-300		05/24/87	630.0								
S-301		05/24/87	635.0								
S-302		05/24/87	640.0								
S-303		05/24/87	645.0								
S-304		05/24/87	650.0								
S-305		05/24/87	655.0								
S-306		05/24/87	660.0								
S-307		05/24/87	665.0								
S-308		05/24/87	670.0								
S-309		05/24/87	675.0								
S-310		05/24/87	680.0								
S-311		05/24/87	685.0								
S-312		05/24/87	690.0								
S-313		05/24/87	695.0								

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-4-TPW9	---	01/15/01	4.0	---	---	---	---	---	---	---	---
S-12-TPW10	---	01/15/01	12.0	---	---	---	---	---	---	---	---
S-8-TPW11	---	01/15/01	3.0	---	---	---	---	---	---	---	---
S-4-TPW12	---	01/15/01	4.0	---	---	---	---	---	---	---	---
S-13-TPW1	---	01/16/01	15.0	---	---	---	---	---	---	---	---
S-13-TPW2	---	01/15/01	15.0	---	---	---	---	---	---	---	---
S-13-TPW3	---	01/15/01	15.0	---	---	---	---	---	---	---	---
S-15-TPW4	---	01/15/01	15.0	---	---	---	---	---	---	---	---
<b>Monitoring Wells and Soil Borings</b>											
<b>Monitoring Wells</b>											
S-7-5-B1	MW1	05/23/88	7.5	---	---	---	---	---	---	---	---
S-10-52	MW2	06/10/87	10.0	---	---	---	---	---	---	---	---
S-10-53	MW3	09/10/87	10.0	---	---	---	---	---	---	---	---
S-10-54	MW4	09/10/87	10.0	---	---	---	---	---	---	---	---
S-10-55	MW5	09/10/87	10.0	---	---	---	---	---	---	---	---
S-10-56	MW6	09/10/87	10.0	---	---	---	---	---	---	---	---
S-10-57	MW7	09/10/87	10.0	---	---	---	---	---	---	---	---
S-10-58	MW8	09/10/87	10.0	---	---	---	---	---	---	---	---
S-9-59	MW9	09/12/88	10.0	---	---	---	---	---	---	---	---
S-10-610	MW10	11/27/89	10.0	---	---	---	---	---	---	---	---
S-10-811	MW11	11/27/89	11.0	---	---	---	---	---	---	---	---
S-7-5-B12	MW12	11/28/87	7.5	---	---	---	---	---	---	---	---
S-10-512	MW12	11/28/89	10.0	---	---	---	---	---	---	---	---
S-7-5-B13	MW13	11/28/85	7.5	---	---	---	---	---	---	---	---
S-10-513	MW13	11/28/89	10.0	---	---	---	---	---	---	---	---
S-3-MW14	B31	10/31/80	3.0	---	---	---	---	---	---	---	---
S-8-MW14	B31	10/31/80	8.0	---	---	---	---	---	---	---	---
S-13-MW14	B31	10/31/80	13.0	---	---	---	---	---	---	---	---
S-6-MW15	B32	10/31/80	6.0	---	---	---	---	---	---	---	---
S-9-5-MW15	B32	10/31/80	9.5	---	---	---	---	---	---	---	---
S-13-5-MW15	B32	10/31/80	13.5	---	---	---	---	---	---	---	---



**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-5.0-MW16A	MW16A	08/20/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW16A	MW16A	08/24/09	10.5	<2.0	<2.0	<4.0	<20	<4.0	<4.0	<100	---
S-12.5-MW16A	MW16A	08/24/09	12.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5.0-MW16B	MW16B	08/20/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW16B	MW16B	08/24/09	10.5	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-16.5-MW16B	MW16B	08/25/09	16.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-20.5-MW16B	MW16B	08/25/09	20.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-23.0-MW16B	MW16B	08/25/09	23.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5.0-MW17A	MW17A	08/20/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW17A	MW17A	08/25/09	10.5	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-12.5-MW17A	MW17A	08/25/09	12.5	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-5.5-MW17B	MW17B	08/18/09	5.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW17B	MW17B	08/25/09	10.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-17.0-MW17B	MW17B	08/25/09	17.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-20.5-MW17B	MW17B	08/25/09	20.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-23.0-MW17B	MW17B	08/25/09	23.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-24.5-MW17B	MW17B	08/25/09	24.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5-MW18A	MW18A	08/17/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW18A	MW18A	08/26/09	10.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-12.5-MW18A	MW18A	08/26/09	12.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5-MW18B	MW18B	08/17/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW18B	MW18B	08/25/09	10.5	<1.0	<1.0	<2.0	<10	<2.0	<2.0	<50	---
S-12.5-MW18B	MW18B	08/25/09	12.5	<1.0	<1.0	<2.0	<10	<2.0	<2.0	<50	---
S-17.0-MW18B	MW18B	08/25/09	17.0	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-21.0-MW18B	MW18B	08/25/09	21.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-27.0-MW18B	MW18B	08/25/09	27.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-29.0-MW18B	MW18B	08/25/09	29.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-30.5-MW18B	MW18B	08/25/09	30.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5.0-MW19A	MW19A	08/18/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW19A	MW19A	08/26/09	10.5	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-12.5-MW19A	MW19A	08/26/09	12.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5.0-MW19B	MW19B	08/18/09	5.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-10.5-MW19B	MW19B	08/26/09	10.5	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-16.0-MW19B	MW19B	08/26/09	16.0	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-20.5-MW19B	MW19B	08/26/09	20.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-22.5-MW19B	MW19B	08/26/09	22.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-24.5-MW19B	MW19B	08/26/09	24.5	<0.0050	<0.0050	<0.010	<0.050	<0.010	<0.010	<0.25	---
S-5-MW20	MW20	05/09/14	5.0	<0.50	<0.50	<0.99	<5.0	<0.99	<0.99	<25	---

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-8-MW20	MW20	05/09/14	8.0	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
S-10-MW20	MW20	05/09/14	10.0	<0.52	<0.52	<1.0	<5.2	<1.0	<1.0	<26	---
S-13-MW20	MW20	05/09/14	13.0	<0.50	<0.50	<0.99	<5.0	<0.99	<0.99	<25	---
S-5-MW21	MW21	05/08/14	5.0	<0.0052	<0.0052	<0.010	<0.052	<0.010	<0.010	<0.26	---
S-10-MW21	MW21	05/09/14	10.0	<0.49	<0.49	<0.98	<4.9	<0.98	<0.98	<25	---
S-13-MW21	MW21	05/09/14	13.0	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	<25	---
<b>Soil Borings</b>											
S-10-B14	B14	11/29/80	10.0	---	---	---	---	---	---	---	---
S-8-B15	B15	11/29/80	5.0	---	---	---	---	---	---	---	---
S-7.5-B15	B15	11/29/80	7.5	---	---	---	---	---	---	---	---
S-10-B15	B15	11/29/80	10.0	---	---	---	---	---	---	---	---
S-5-B16	B16	11/28/80	5.0	---	---	---	---	---	---	---	---
S-7.5-B16	B16	11/28/80	7.5	---	---	---	---	---	---	---	---
S-10-B16	B16	11/29/80	10.0	---	---	---	---	---	---	---	---
S-5-B17	B17	11/29/80	5.0	---	---	---	---	---	---	---	---
S-7.5-B17	B17	11/29/80	7.5	---	---	---	---	---	---	---	---
S-10-B17	B17	11/29/80	10.0	---	---	---	---	---	---	---	---
S-5-B18	B18	11/29/80	5.0	---	---	---	---	---	---	---	---
S-7.5-B18	B18	11/29/80	7.5	---	---	---	---	---	---	---	---
S-10-B18	B18	11/29/80	10.0	---	---	---	---	---	---	---	---
S-10-B19	B19	11/29/80	10.0	---	---	---	---	---	---	---	---
S-10-B20	B20	11/29/80	10.0	---	---	---	---	---	---	---	---
S-3-B21	B21	11/01/80	3.0	---	---	---	---	---	---	---	---
S-6-B21	B21	11/01/80	6.0	---	---	---	---	---	---	---	---
S-5.5-B22	B22	11/01/80	5.5	---	---	---	---	---	---	---	---
S-6-B22	B22	11/01/80	6.0	---	---	---	---	---	---	---	---
S-3-B23	B23	11/01/80	3.0	---	---	---	---	---	---	---	---
S-6-B23	B23	11/01/80	6.0	---	---	---	---	---	---	---	---
S-5.5-B24	B24	11/01/80	5.5	---	---	---	---	---	---	---	---
S-6-B24	B24	11/01/80	6.0	---	---	---	---	---	---	---	---
S-5.5-B25	B25	11/01/80	5.5	---	---	---	---	---	---	---	---
S-6-B25	B25	11/01/80	6.0	---	---	---	---	---	---	---	---
S-5.5-B26	B26	11/01/80	5.5	---	---	---	---	---	---	---	---

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-4-B26	B26	11/01/96	5.0	---	---	---	---	---	---	---	---
S-5-B27	B27	11/01/96	5.5	---	---	---	---	---	---	---	---
S-6-B27	B27	11/01/96	9.0	---	---	---	---	---	---	---	---
S-3-B28	B28	11/02/96	1.0	---	---	---	---	---	---	---	---
S-8-B28	B28	11/02/96	5.0	---	---	---	---	---	---	---	---
S-5-B29	B29	11/02/96	5.5	---	---	---	---	---	---	---	---
S-6-B29	B29	11/02/96	8.0	---	---	---	---	---	---	---	---
S-5-B30	B30	11/02/96	5.5	---	---	---	---	---	---	---	---
S-8-B30	B30	11/02/96	8.0	---	---	---	---	---	---	---	---
S-3-B31	WW1	02/11/03	3.5	---	---	---	---	---	---	---	---
S-5-B31	WW1	02/11/03	9.5	---	---	---	---	---	---	---	---
S-7-B31	WW1	02/11/03	7.5	---	---	---	---	---	---	---	---
S-8-B31	WW1	02/11/03	8.0	---	---	---	---	---	---	---	---
S-4-B32	WW2	02/11/03	4.0	---	---	---	---	---	---	---	---
S-7-B32	WW2	02/11/03	7.0	---	---	---	---	---	---	---	---
S-6-B32	WW2	02/11/03	9.5	---	---	---	---	---	---	---	---
S-4-B33	WW3	02/11/03	4.0	---	---	---	---	---	---	---	---
S-6-B33	WW3	02/11/03	6.0	---	---	---	---	---	---	---	---
S-7-B33	WW3	02/11/03	7.5	---	---	---	---	---	---	---	---
S-3-B38	B38	01/05/15	3.0	---	---	<0.010	<0.051	<0.010	<0.010	---	---
S-5.5-B38	B38	01/05/15	5.5	---	---	<0.0099	<0.050	<0.0099	<0.0099	---	---
S-9.5-B38	B38	01/05/15	9.5	---	---	<0.010	<0.051	<0.010	<0.010	---	---
<b>CPT Borings</b>											
S-2-CPT1	CPT1	04/06/05	2.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-4-CPT1	CPT1	04/06/05	4.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT1	CPT1	04/06/05	6.0	<0.0020	<0.00199	<0.0497	<0.0020	<0.0020	<0.0020	---	---
S-2-CPT2	CPT2	04/07/05	2.0	<0.0020	<0.00202	<0.0504	<0.0020	<0.0020	<0.0020	---	---
S-4-CPT2	CPT2	04/07/05	4.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT2	CPT2	04/07/05	6.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-8-CPT2	CPT2	04/07/05	8.0	<0.0020	<0.00200	<0.0500	<0.0020	<0.0020	<0.0020	---	---
S-2-CPT3	CPT3	04/07/05	2.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-4-CPT3	CPT3	04/07/05	4.0	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT3	CPT3	04/07/05	6.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-8-CPT3	CPT3	04/07/05	8.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-2-CPT4	CPT4	04/07/05	2.0	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-4-CPT4	CPT4	04/07/05	4.0	<0.0020	<0.00202	<0.0505	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT4	CPT4	04/07/05	6.0	<0.0020	<0.00200	<0.0500	<0.0020	<0.0020	<0.0020	---	---
S-8-CPT4	CPT4	04/07/05	8.0	<0.0020	<0.00199	0.0567	<0.0020	<0.0020	<0.0020	---	---
S-2-CPT5	CPT5	04/07/05	2.0	<0.0020	<0.00199	<0.0497	<0.0020	<0.0020	<0.0020	---	---
S-4-CPT5	CPT5	04/07/05	4.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT5	CPT5	04/07/05	6.0	<0.0020	<0.00198	<0.0495	<0.0020	<0.0020	<0.0020	---	---
S-8-CPT5	CPT5	04/07/05	8.0	<0.0020	<0.00200	<0.0499	<0.0020	<0.0020	<0.0020	---	---
S-2-CPT6	CPT6	04/06/05	2.0	<0.0020	<0.00200	<0.0499	<0.0020	<0.0020	<0.0020	---	---
S-4-CPT6	CPT6	04/06/05	4.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-6-CPT6	CPT6	04/06/05	6.0	<0.0020	<0.00202	<0.0504	<0.0020	<0.0020	<0.0020	---	---
S-8-CPT6	CPT6	04/06/05	8.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-5-CPT7	CPT7	12/11/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
S-5-CPT11	CPT11	12/12/06	5.0	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-5-CPT12	CPT12	12/11/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
<b>Direct-Push Samples</b>											
S-2-DP1	DP1	04/07/05	2.0	<0.0020	<0.00202	<0.0504	<0.0020	<0.0020	<0.0020	---	---
S-4-DP1	DP1	04/07/05	4.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-6-DP1	DP1	04/07/05	6.0	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---
S-8-DP1	DP1	04/07/05	8.0	<0.100	<0.100	<2.50	<0.100	<0.100	<0.100	---	---
S-10.5-DP1	DP1	04/14/05	10.5	<0.00200	<0.00200	<0.0500	<0.0020	<0.0020	<0.0020	---	---
S-2-DP3	DP3	04/06/05	2.0	<0.0020	<0.00202	<0.0504	<0.0020	<0.0020	<0.0020	---	---
S-4-DP3	DP3	04/06/05	4.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-6-DP3	DP3	04/06/05	6.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-8-DP3	DP3	04/06/05	8.0	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-9.5-DP3	DP3	04/14/05	9.5	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---
S-12-DP3	DP3	04/14/05	12.0	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---
S-2-DP4	DP4	04/07/05	2.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-4-DP4	DP4	04/07/05	4.0	<0.0020	<0.00201	<0.0503	<0.0020	<0.0020	<0.0020	---	---
S-6-DP4	DP4	04/07/05	6.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-8-DP4	DP4	04/07/05	8.0	<0.0020	<0.00199	<0.0497	<0.0020	<0.0020	<0.0020	---	---
S-10.5-DP4	DP4	04/14/05	10.5	<0.0020	<0.00201	<0.0502	<0.0020	<0.0020	<0.0020	---	---
S-2-DP5	DP5	04/07/05	2.0	<0.0020	<0.00198	<0.0496	<0.0020	<0.0020	<0.0020	---	---
S-4-DP5	DP5	04/07/05	4.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-6-DP5	DP5	04/07/05	6.0	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---
S-8-DP5	DP5	04/07/05	8.0	<0.0020	<0.00200	<0.0500	<0.0020	<0.0020	<0.0020	---	---
S-10.5-DP5	DP5	04/14/05	10.5	<0.0020	<0.00200	<0.0501	<0.0020	<0.0020	<0.0020	---	---

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	EDB (mg/kg)	1,2-DCA (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
S-2-DP6	DP6	04/06/05	2.0	<0.0020	<0.00200	<0.0500	<0.0020	<0.0020	<0.0020	---	---
S-4-DP6	DP6	04/06/05	4.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-6-DP6	DP6	04/06/05	6.0	<0.0020	<0.00199	<0.0498	<0.0020	<0.0020	<0.0020	---	---
S-5-DP7	DP7	12/08/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
S-10-DP7	DP7	12/14/06	10.0	<0.050	<0.050	<0.20	<0.050	<0.050	<0.050	<1.0	---
S-15.5-DP7	DP7	12/14/06	15.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-20-DP7	DP7	12/14/06	20.0	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-25.5-DP7	DP7	12/14/06	25.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-29.5-DP7	DP7	12/14/06	29.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-5-DP8	DP8	12/08/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
S-10-DP8	DP8	12/14/06	10.0	<0.050	<0.050	<0.20	<0.050	<0.050	<0.050	<1.0	---
S-15-DP8	DP8	12/14/06	15.0	<0.050	<0.050	<0.20	<0.050	<0.050	<0.050	<1.0	---
S-19.5-DP8	DP8	12/14/06	19.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-29.5-DP8	DP8	12/14/06	29.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-5-DP9	DP9	12/11/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
S-9.5-DP9	DP9	12/15/06	9.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-14.5-DP9	DP9	12/15/06	14.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-20-DP9	DP9	12/15/06	20.0	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-25.5-DP9	DP9	12/15/06	25.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-29.5-DP9	DP9	12/15/06	29.5	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
<b>Hydropunch Samples</b>											
S-5-HP7	HP7	12/11/06	5.0	<0.00200	<0.00200	<0.0500	<0.00200	<0.00500	<0.00200	---	---
S-5-HP11	HP11	12/11/06	5.0	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
S-5-HP12	HP12	12/12/06	5.0	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
<b>Soil Stockpile Samples</b>											
<b>Soil Stockpile Samples</b>											
SP-1 (A-D)	---	12/15/06	---	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	<0.10	---
SP1-(1-4)	---	09/01/09	---	<0.50	<0.50	<1.0	<5.0	<1.0	<1.0	---	ND
SP-1	---	05/09/14	---	<0.51	<0.51	<1.0	<5.1	<1.0	<1.0	---	0.70d

**TABLE 3B**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Notes:	Highlighted sample representative of soil removed from site. Sample in grey font representative of pre-remediation conditions.
S-2-CPT1	= Soil - Sample Depth - Sample Location.
TPHmo	= Total petroleum hydrocarbons as motor oil analyzed using EPA Method 8015B.
TPHd	= Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	= Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	= Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	= Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	= Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	= Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	= Tertiary butyl alcohol analyzed using EPA Method 8260B.
1,2-DCA	= 1,2-dichloroethane analyzed using EPA Method 8260B.
EDB	= 1,2-dibromoethane analyzed using EPA Method 8260B.
DIPE	= Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	= Ethanol analyzed using EPA Method 8260B.
Metals	= Total metals analyzed using EPA Method 6010B.
PAHs	= Polyaromatic hydrocarbons analyzed using EPA Method 8310.
feet bgs	= Feet below ground surface.
mg/kg	= Milligrams per kilogram.
<	= Less than the stated reporting limit.
a	= Chromatographic pattern does not match that of the specified standard.
b	= Hydrocarbons greater than C22 were detected; 480 mg/kg of oil and grease analyzed using Standard Method 5520 were detected.
c	= Data missing from historical files.
d	= n-Butylbenzene.
e	= Sample analyzed beyond recommended hold time.



**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHs**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo (a) anthracene (mg/kg)	Benzo (a) pyrene (mg/kg)	Benzo (b) fluoranthene (mg/kg)	Benzo (g,h,i) perylene (mg/kg)	Benzo (k) fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz(a,h) anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluoranthene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)		
S-8-TPW2		01/15/81	8.0																		
S-8-TPW11		01/15/81	8.0																		
S-8-TPW8		01/15/81	8.0																		
S-8-TPW2		01/15/81	8.0																		
S-12-TPW1		01/15/81	12.0																		
S-12-TPW10		01/15/81	12.0																		
S-12-TPW4		01/15/81	12.0																		
S-15-TPW2		01/15/81	15.0																		
S-15-TP2a		01/15/81	15.0																		
S-15-TPF1		01/15/81	15.0																		
S-15-TPF3		01/15/81	15.0																		
<b>Monitoring Wells and Soil Borings</b>																					
<b>Monitoring Wells</b>																					
S-7-6-B1	MW1	05/21/80	7.5																		
S-10-B2	MW2	06/10/87	10.0																		
S-10-B3	MW3	06/10/87	10.0																		
S-10-B4	MW4	06/10/87	10.0																		
S-10-B5	MW5	06/10/87	10.0																		
S-10-B6	MW6	06/10/87	10.0																		
S-10-B7	MW7	06/10/87	10.0																		
S-10-B8	MW8	06/10/87	10.0																		
S-9-B9	MW9	05/12/88	10.0																		
S-10-B10	MW10	11/27/89	10.0																		
S-10-B11	MW11	11/27/89	10.0																		
S-7-6-B12	MW12	11/28/89	7.5																		
S-10-B13	MW13	11/28/89	10.0																		
S-7-6-B13	MW14	11/28/89	7.5																		
S-10-B13	MW15	11/28/89	10.0																		
S-3-MW14	531	10/21/00	3.0																		



**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHs**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo (a) anthracene (mg/kg)	Benzo (a) pyrene (mg/kg)	Benzo (b) fluoranthene (mg/kg)	Benzo (g,h,i) perylene (mg/kg)	Benzo (k) fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz (a,h) anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)	
S-8-MW14	B31	10/31/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-18-MW14	B31	10/31/90	18.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-MW15	B32	10/31/90	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8.5-MW15	B32	10/31/90	8.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-13.5-MW15	B32	10/31/90	13.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.0-MW16A	MW16A	08/20/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW16A	MW16A	08/24/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-12.5-MW16A	MW16A	08/24/09	12.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.0-MW16B	MW16B	08/20/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW16B	MW16B	08/24/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-16.5-MW16B	MW16B	08/25/09	16.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-20.5-MW16B	MW16B	08/25/09	20.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-23.0-MW16B	MW16B	08/25/09	23.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.0-MW17A	MW17A	08/20/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW17A	MW17A	08/25/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-12.5-MW17A	MW17A	08/25/09	12.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-MW17B	MW17B	08/18/09	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW17B	MW17B	08/25/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-17.0-MW17B	MW17B	08/25/09	17.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-20.5-MW17B	MW17B	08/25/09	20.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-23.0-MW17B	MW17B	08/25/09	23.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-24.5-MW17B	MW17B	08/25/09	24.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-MW18A	MW18A	08/17/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW18A	MW18A	08/26/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-12.5-MW18A	MW18A	08/26/09	12.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-MW18B	MW18B	08/17/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW18B	MW18B	08/25/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-12.5-MW18B	MW18B	08/25/09	12.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-17.0-MW18B	MW18B	08/25/09	17.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-21.0-MW18B	MW18B	08/25/09	21.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-27.0-MW18B	MW18B	08/25/09	27.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-29.0-MW18B	MW18B	08/25/09	29.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-30.5-MW18B	MW18B	08/25/09	30.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.0-MW19A	MW19A	08/18/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW19A	MW19A	08/26/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHs**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo(a)anthracene (mg/kg)	Benzo(a)pyrene (mg/kg)	Benzo(b)fluoranthene (mg/kg)	Benzo(g,h,i)perylene (mg/kg)	Benzo(k)fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz(a,h)anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluoranthene (mg/kg)	Indeno(1,2,3-cd)pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)	
S-12-MW19A	MW19A	08/26/09	12.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.0-MW19B	MW19B	08/18/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-MW19B	MW19B	08/26/09	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-16.0-MW19B	MW19B	08/26/09	16.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-20.5-MW19B	MW19B	08/26/09	20.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-22.5-MW19B	MW19B	08/26/09	22.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-24.5-MW19B	MW19B	08/26/09	24.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-MW20	MW20	05/09/14	5.0	<0.015	<0.015	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.015	<0.010	<0.015	0.022	<0.010	<0.010
S-8-MW20	MW20	05/09/14	8.0	<0.015	<0.015	0.029	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.074	<0.010	<0.015	0.120	0.024	<0.010
S-10-MW20	MW20	05/09/14	10.0	<0.015	<0.015	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.064	<0.010	<0.015	0.089	<0.010	<0.010
S-13-MW20	MW20	05/09/14	13.0	<0.015	<0.015	0.052	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.130	<0.010	0.030	0.190	0.040	<0.010
S-5-MW21	MW21	05/09/14	5.0	<0.015e	<0.015e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.010e	<0.015e	<0.010e	<0.010e	<0.010e
S-10-MW21	MW21	05/09/14	10.0	<0.015	<0.015	0.028	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.078	<0.010	<0.015	0.092	<0.010	<0.010
S-13-MW21	MW21	05/09/14	13.0	<0.015	<0.015	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.040	<0.010	<0.015	0.060	<0.010	<0.010
<b>Soil Borings</b>																				
S-10-B14	B14	11/26/08	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-B15	B15	11/26/08	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B15	B15	11/28/08	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B15	B15	11/28/08	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-B16	B16	11/29/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B16	B16	11/29/09	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B16	B16	11/29/09	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-B17	B17	11/29/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B17	B17	11/29/09	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B17	B17	11/29/09	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-B18	B18	11/29/09	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B18	B18	11/29/09	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B18	B18	11/29/09	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B19	B19	11/29/09	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-B20	B20	11/29/09	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-3-B21	B21	11/01/10	3.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B21	B21	11/01/10	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHs**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo (a)		Benzo (b) fluoranthene (mg/kg)	Benzo (g,h,i) perylene (mg/kg)	Benzo (k) fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz(a,h) anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno(1,2,3-cd) pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)
							anthracene (mg/kg)	pyrene (mg/kg)											
S-5.5-B22	B22	11/01/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B22	B22	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-3-B23	B23	11/01/90	3.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B23	B23	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B24	B24	11/01/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B24	B24	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B25	B25	11/01/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B25	B25	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B26	B26	11/01/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B26	B26	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B27	B27	11/01/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B27	B27	11/01/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-3-B28	B28	11/02/90	3.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B28	B28	11/02/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B29	B29	11/02/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B29	B29	11/02/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5.5-B30	B30	11/02/90	5.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-B30	B30	11/02/90	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-3.5-B35	VW1	02/11/93	3.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6.5-B35	VW1	02/11/93	6.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B35	VW1	02/11/93	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-9-B35	VW1	02/11/93	9.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-B36	VW2	02/11/93	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7-B36	VW2	02/11/93	7.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-9.5-B36	VW2	02/11/93	9.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-B37	VW3	02/11/93	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-B37	VW3	02/11/93	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-7.5-B37	VW3	02/11/93	7.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-3-B38	B38	01/05/15	3.0	<0.015	<0.030	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.015	<0.010	<0.010
S-5.5-B38	B38	01/05/15	5.5	<0.015	<0.030	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.015	<0.010	<0.010
S-9.5-B38	B38	01/05/15	9.5	<0.015	<0.030	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.015	<0.010	<0.010

**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo(a)anthracene (mg/kg)	Benzo(a)pyrene (mg/kg)	Benzo(b)fluoranthene (mg/kg)	Benzo(g,h,i)perylene (mg/kg)	Benzo(k)fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz(a,h)anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno(1,2,3-cd)pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)
<b>CPT Borings</b>																			
S-2-CPT1	CPT1	04/06/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT1	CPT1	04/06/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT1	CPT1	04/06/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-CPT2	CPT2	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT2	CPT2	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT2	CPT2	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-CPT2	CPT2	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-CPT3	CPT3	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT3	CPT3	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT3	CPT3	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-CPT3	CPT3	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-CPT4	CPT4	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT4	CPT4	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT4	CPT4	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-CPT4	CPT4	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-CPT5	CPT5	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT5	CPT5	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT5	CPT5	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-CPT5	CPT5	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-CPT6	CPT6	04/06/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-CPT6	CPT6	04/06/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-CPT6	CPT6	04/06/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-CPT6	CPT6	04/06/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-CPT7	CPT7	12/11/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-CPT11	CPT11	12/12/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-CPT12	CPT12	12/11/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
<b>Direct-Push Samples</b>																			
S-2-DP1	DP1	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-DP1	DP1	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-DP1	DP1	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-DP1	DP1	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo (a) anthracene (mg/kg)	Benzo (b) fluoranthene (mg/kg)	Benzo (k) fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz (a,h) anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)
S-10.5-DP1	DP1	04/14/05	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-DP3	DP3	04/06/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-DP3	DP3	04/06/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-DP3	DP3	04/06/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-DP3	DP3	04/06/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-9.5-DP3	DP3	04/14/05	9.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-12-DP3	DP3	04/14/05	12.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-DP4	DP4	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-DP4	DP4	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-DP4	DP4	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-DP4	DP4	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-DP4	DP4	04/14/05	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-DP5	DP5	04/07/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-DP5	DP5	04/07/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-DP5	DP5	04/07/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-8-DP5	DP5	04/07/05	8.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10.5-DP5	DP5	04/14/05	10.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-2-DP6	DP6	04/06/05	2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-4-DP6	DP6	04/06/05	4.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-6-DP6	DP6	04/06/05	6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-DP7	DP7	12/08/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-DP7	DP7	12/14/06	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-15.5-DP7	DP7	12/14/06	15.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-20-DP7	DP7	12/14/06	20.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-25.5-DP7	DP7	12/14/06	25.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-29.5-DP7	DP7	12/14/06	29.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-DP8	DP8	12/08/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-10-DP8	DP8	12/14/06	10.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-15-DP8	DP8	12/14/06	15.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-19.5-DP8	DP8	12/14/06	19.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-29.5-DP8	DP8	12/14/06	29.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-DP9	DP9	12/11/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-9.5-DP9	DP9	12/15/06	9.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-14.5-DP9	DP9	12/15/06	14.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-20-DP9	DP9	12/15/06	20.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-25.5-DP9	DP9	12/15/06	25.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---

**TABLE 3C**  
**ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS - PAHs**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sampling ID	Associated Well/Boring	Sampling Date	Depth (feet)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo(a)anthracene (mg/kg)	Benzo(a)pyrene (mg/kg)	Benzo(b)fluoranthene (mg/kg)	Benzo(g,h,i)perylene (mg/kg)	Benzo(k)fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenz(a,h)anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno(1,2,3-cd)pyrene (mg/kg)	Naphthalene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)	
S-29.5-DP9	DP9	12/15/06	29.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
<b>Hydropunch Samples</b>																			
S-5-HP7	HP7	12/11/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S-5-HP11	HP11	12/11/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S-5-HP12	HP12	12/12/06	5.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
<b>Soil Stockpile Samples</b>																			
Soil Stockpile Samples																			
SP-1	---	05/09/14	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
SP1-(1-4)	---	09/01/09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
SP-1 (A-D)	---	12/15/06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	

Notes: Highlighted sample representative of soil removed from site. Sample in grey font representative of pre-remediation conditions.

- S-2-CPT1 = Soil - Sample Depth - Sample Location.
- TPHmo = Total petroleum hydrocarbons as motor oil analyzed using EPA Method 8015B.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- Metals = Total metals analyzed using EPA Method 6010B.
- PAHs = Polyaromatic hydrocarbons analyzed using EPA Method 8310.
- feet bgs = Feet below ground surface.
- mg/kg = Milligrams per kilogram.
- < = Less than the stated reporting limit.
- a = Chromatographic pattern does not match that of the specified standard.
- b = Hydrocarbons greater than C22 were detected; 460 mg/kg of oil and grease analyzed using Standard Method 5520 were detected.
- c = Data missing from historical files.
- d = n-Butylbenzene.
- e = Sample analyzed beyond recommended hold time.

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
<b>Excavation Samples</b>								
<b>Former Gasoline UST Excavation</b>								
S-5-11F	---	04/28/87	5.0	---	---	---	---	---
S-5-11F	---	04/28/87	5.0	---	---	---	---	---
S-5-12F	---	04/28/87	5.0	---	---	---	---	---
S-5-12F	---	04/28/87	5.0	---	---	---	---	---
S-5-13F	---	04/28/87	5.0	---	---	---	---	---
S-5-13F	---	04/28/87	5.0	---	---	---	---	---
S-5-W(OT)	---	04/28/87	5.0	---	---	---	---	---
S-5-N	---	05/05/87	9.0	---	---	---	---	---
S-10-E	---	05/05/87	10.0	---	---	---	---	---
S-7-B	---	05/05/87	7.0	---	---	---	---	---
S-3-W	---	03/03/87	6.0	---	---	---	---	---
S-16-S	---	05/06/87	16.0	---	---	---	---	---
S1	---	05/14/87	14.0	---	---	---	---	---
S2	---	05/14/87	14.0	---	---	---	---	---
S-14EE	---	05/15/87	14.0	---	---	---	---	---
<b>Former Product Line Trench Samples</b>								
S3-Trench	---	04/28/87	3.0	---	---	---	---	---
S(3A+3B)	---	05/05/87	---	---	---	---	---	---
S(3C+3D)	---	05/05/87	---	---	---	---	---	---
S-1T	---	06/03/87	---	---	---	---	---	---
S-2T	---	06/03/87	---	---	---	---	---	---
S-3T	---	06/03/87	---	---	---	---	---	---
S-4T	---	05/03/87	---	---	---	---	---	---
<b>Former Gasoline UST Pit</b>								
S-1A	---	07/26/89	5.0	---	---	---	---	---
S-1B	---	07/26/89	9.0	---	---	---	---	---
S-2A	---	08/04/89	9.0	---	---	---	---	---
S-3A	---	08/04/89	9.0	---	---	---	---	---
S-4A	---	08/04/89	9.0	---	---	---	---	---

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
<b>New Tank Pit Excavation</b>								
S-12-TPW1	---	01/15/91	12.0	---	---	---	---	---
S-8-TPW2	---	01/15/91	8.0	---	---	---	---	---
S-12-TPW4	---	01/15/91	12.0	---	---	---	---	---
S-8-TPW5	---	01/15/91	8.0	---	---	---	---	---
S-4-TPW6	---	01/15/91	4.0	---	---	---	---	---
S-8-TPW8	---	01/15/91	8.0	---	---	---	---	---
S-4-TPW9	---	01/15/91	4.0	---	---	---	---	---
S-12-TPW10	---	01/15/91	12.0	---	---	---	---	---
S-8-TPW11	---	01/15/91	8.0	---	---	---	---	---
S-4-TPW12	---	01/15/91	4.0	---	---	---	---	---
S-15-TPF1	---	01/15/91	15.0	---	---	---	---	---
S-15-TPF2	---	01/15/91	15.0	---	---	---	---	---
S-15-TPF3	---	01/15/91	15.0	---	---	---	---	---
S-15-TPF4	---	01/15/91	15.0	---	---	---	---	---
<b>Monitoring Wells and Soil Borings</b>								
<b>Monitoring Wells</b>								
S-7.5-B1	MW1	05/21/88	7.5	---	---	---	---	---
S-10-B2	MW2	09/10/87	10.0	---	---	---	---	---
S-10-B3	MW3	09/10/87	10.0	---	---	---	---	---
S-10-B4	MW4	09/10/87	10.0	---	---	---	---	---
S-10-B5	MW5	09/10/87	10.0	---	---	---	---	---
S-10-B6	MW6	09/10/87	10.0	---	---	---	---	---
S-10-B7	MW7	09/10/87	10.0	---	---	---	---	---
S-10-B8	MW8	09/10/87	10.0	---	---	---	---	---
S-9-B9	MW9	05/12/88	10.0	---	---	---	---	---
S-10-B10	MW10	11/27/89	10.0	---	---	---	---	---
S-10-B11	MW11	11/27/89	11.0	---	---	---	---	---
S-7.5-B12	MW12	11/28/89	7.5	---	---	---	---	---
S-10-B12	MW12	11/28/89	10.0	---	---	---	---	---



**TABLE 3D  
 CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-7.5-B13	MW13	11/28/89	7.5	---	---	---	---	---
S-10-B13	MW13	11/28/89	10.0	---	---	---	---	---
S-3-MW14	B31	10/31/90	3.0	---	---	---	---	---
S-6-MW14	B31	10/31/90	8.0	---	---	---	---	---
S-18-MW14	B31	10/31/90	18.0	---	---	---	---	---
S-6-MW15	B32	10/31/90	6.0	---	---	---	---	---
S-8.5-MW15	B32	10/31/90	8.5	---	---	---	---	---
S-13.5-MW15	B32	10/31/90	13.5	---	---	---	---	---
S-5.0-MW16A	MW16A	08/20/09	5.0	---	---	---	---	---
S-10.5-MW16A	MW16A	08/24/09	10.5	---	---	---	---	---
S-12.5-MW16A	MW16A	08/24/09	12.5	---	---	---	---	---
S-5.0-MW16B	MW16B	08/20/09	5.0	---	---	---	---	---
S-10.5-MW16B	MW16B	08/24/09	10.5	---	---	---	---	---
S-16.5-MW16B	MW16B	08/25/09	16.5	---	---	---	---	---
S-20.5-MW16B	MW16B	08/25/09	20.5	---	---	---	---	---
S-23.0-MW16B	MW16B	08/25/09	23.0	---	---	---	---	---
S-5.0-MW17A	MW17A	08/20/09	5.0	---	---	---	---	---
S-10.5-MW17A	MW17A	08/25/09	10.5	---	---	---	---	---
S-12.5-MW17A	MW17A	08/25/09	12.5	---	---	---	---	---
S-5.5-MW17B	MW17B	08/18/09	5.5	---	---	---	---	---
S-10.5-MW17B	MW17B	08/25/09	10.5	---	---	---	---	---
S-17.0-MW17B	MW17B	08/25/09	17.0	---	---	---	---	---
S-20.5-MW17B	MW17B	08/25/09	20.5	---	---	---	---	---
S-23.0-MW17B	MW17B	08/25/09	23.0	---	---	---	---	---
S-24.5-MW17B	MW17B	08/25/09	24.5	---	---	---	---	---
S-5-MW18A	MW18A	08/17/09	5.0	---	---	---	---	---
S-10.5-MW18A	MW18A	08/26/09	10.5	---	---	---	---	---
S-12.5-MW18A	MW18A	08/26/09	12.5	---	---	---	---	---
S-5-MW18B	MW18B	08/17/09	5.0	---	---	---	---	---
S-10.5-MW18B	MW18B	08/25/09	10.5	---	---	---	---	---
S-12.5-MW18B	MW18B	08/25/09	12.5	---	---	---	---	---
S-17.0-MW18B	MW18B	08/25/09	17.0	---	---	---	---	---
S-21.0-MW18B	MW18B	08/25/09	21.0	---	---	---	---	---
S-27.0-MW18B	MW18B	08/25/09	27.0	---	---	---	---	---
S-29.0-MW18B	MW18B	08/25/09	29.0	---	---	---	---	---
S-30.5-MW18B	MW18B	08/25/09	30.5	---	---	---	---	---

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-5.0-MW19A	MW19A	08/18/09	5.0	---	---	---	---	---
S-10.5-MW19A	MW19A	08/26/09	10.5	---	---	---	---	---
S-12.5-MW19A	MW19A	08/26/09	12.5	---	---	---	---	---
S-5.0-MW19B	MW19B	08/18/09	5.0	---	---	---	---	---
S-10.5-MW19B	MW19B	08/26/09	10.5	---	---	---	---	---
S-16.0-MW19B	MW19B	08/26/09	16.0	---	---	---	---	---
S-20.5-MW19B	MW19B	08/26/09	20.5	---	---	---	---	---
S-22.5-MW19B	MW19B	08/26/09	22.5	---	---	---	---	---
S-24.5-MW19B	MW19B	08/26/09	24.5	---	---	---	---	---
S-5-MW20	MW20	05/09/14	5.0	---	---	---	---	---
S-8-MW20	MW20	05/09/14	8.0	---	---	---	---	---
S-10-MW20	MW20	05/09/14	10.0	---	---	---	---	---
S-13-MW20	MW20	05/09/14	13.0	---	---	---	---	---
S-5-MW21	MW21	05/08/14	5.0	---	---	---	---	---
S-10-MW21	MW21	05/09/14	10.0	---	---	---	---	---
S-13-MW21	MW21	05/09/14	13.0	---	---	---	---	---
<b>Soil Borings</b>								
S-10-B14	B14	11/29/89	10.0	---	---	---	---	---
S-5-B15	B15	11/28/89	5.0	---	---	---	---	---
S-7.5-B15	B15	11/28/89	7.5	---	---	---	---	---
S-10-B15	B15	11/28/89	10.0	---	---	---	---	---
S-5-B16	B16	11/28/89	5.0	---	---	---	---	---
S-7.5-B16	B16	11/28/89	7.5	---	---	---	---	---
S-10-B16	B16	11/28/89	10.0	---	---	---	---	---
S-5-B17	B17	11/29/89	5.0	---	---	---	---	---
S-7.5-B17	B17	11/29/89	7.5	---	---	---	---	---
S-10-B17	B17	11/29/89	10.0	---	---	---	---	---
S-5-B18	B18	11/29/89	5.0	---	---	---	---	---
S-7.5-B18	B18	11/29/89	7.5	---	---	---	---	---
S-10-B18	B18	11/29/89	10.0	---	---	---	---	---
S-10-B19	B19	11/29/89	10.0	---	---	---	---	---
S-10-B20	B20	11/29/89	10.0	---	---	---	---	---
S-3-B21	B21	11/01/90	3.0	---	---	---	---	---
S-8-B21	B21	11/01/90	8.0	---	---	---	---	---

**TABLE 3D  
 CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-5.5-B22	B22	11/01/90	5.5	---	---	---	---	---
S-8-B22	B22	11/01/90	8.0	---	---	---	---	---
S-3-B23	B23	11/01/90	3.0	---	---	---	---	---
S-8-B23	B23	11/01/90	8.0	---	---	---	---	---
S-5.5-B24	B24	11/01/90	5.5	---	---	---	---	---
S-8-B24	B24	11/01/90	8.0	---	---	---	---	---
S-5.5-B25	B25	11/01/90	5.5	---	---	---	---	---
S-8-B25	B25	11/01/90	8.0	---	---	---	---	---
S-5.5-B26	B26	11/01/90	5.5	---	---	---	---	---
S-8-B26	B26	11/01/90	8.0	---	---	---	---	---
S-5.5-B27	B27	11/01/90	5.5	---	---	---	---	---
S-8-B27	B27	11/01/90	8.0	---	---	---	---	---
S-3-B28	B28	11/02/90	3.0	---	---	---	---	---
S-8-B28	B28	11/02/90	8.0	---	---	---	---	---
S-5.5-B29	B29	11/02/90	5.5	---	---	---	---	---
S-8-B29	B29	11/02/90	8.0	---	---	---	---	---
S-5.5-B30	B30	11/02/90	5.5	---	---	---	---	---
S-8-B30	B30	11/02/90	8.0	---	---	---	---	---
S-3.5-B35	VW1	02/11/93	3.5	---	---	---	---	---
S-6.5-B35	VW1	02/11/93	6.5	---	---	---	---	---
S-7.5-B35	VW1	02/11/93	7.5	---	---	---	---	---
S-9-B35	VW1	02/11/93	9.0	---	---	---	---	---
S-4-B36	VW2	02/11/93	4.0	---	---	---	---	---
S-7-B36	VW2	02/11/93	7.0	---	---	---	---	---
S-9.5-B36	VW2	02/11/93	9.5	---	---	---	---	---
S-4-B37	VW3	02/11/93	4.0	---	---	---	---	---
S-6-B37	VW3	02/11/93	6.0	---	---	---	---	---
S-7.5-B37	VW3	02/11/93	7.5	---	---	---	---	---
S-3-B38	B38	01/05/15	3.0	<0.500	33.3	153	38.1	246
S-5.5-B38	B38	01/05/15	5.5	<0.500	38.2	8.56	87.6	32.1
S-9.5-B38	B38	01/05/15	9.5	<0.515	108	4.22	183	39.7

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet,bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
<b>CPT Borings</b>								
S-2-CPT1	CPT1	04/06/05	2.0	--	--	--	--	--
S-4-CPT1	CPT1	04/06/05	4.0	--	--	--	--	--
S-6-CPT1	CPT1	04/06/05	6.0	--	--	--	--	--
S-2-CPT2	CPT2	04/07/05	2.0	--	--	--	--	--
S-4-CPT2	CPT2	04/07/05	4.0	--	--	--	--	--
S-6-CPT2	CPT2	04/07/05	6.0	--	--	--	--	--
S-8-CPT2	CPT2	04/07/05	8.0	--	--	--	--	--
S-2-CPT3	CPT3	04/07/05	2.0	--	--	--	--	--
S-4-CPT3	CPT3	04/07/05	4.0	--	--	--	--	--
S-6-CPT3	CPT3	04/07/05	6.0	--	--	--	--	--
S-8-CPT3	CPT3	04/07/05	8.0	--	--	--	--	--
S-2-CPT4	CPT4	04/07/05	2.0	--	--	--	--	--
S-4-CPT4	CPT4	04/07/05	4.0	--	--	--	--	--
S-6-CPT4	CPT4	04/07/05	6.0	--	--	--	--	--
S-8-CPT4	CPT4	04/07/05	8.0	--	--	--	--	--
S-2-CPT5	CPT5	04/07/05	2.0	--	--	--	--	--
S-4-CPT5	CPT5	04/07/05	4.0	--	--	--	--	--
S-6-CPT5	CPT5	04/07/05	6.0	--	--	--	--	--
S-8-CPT5	CPT5	04/07/05	8.0	--	--	--	--	--
S-2-CPT6	CPT6	04/06/05	2.0	--	--	--	--	--
S-4-CPT6	CPT6	04/06/05	4.0	--	--	--	--	--
S-6-CPT6	CPT6	04/06/05	6.0	--	--	--	--	--
S-8-CPT6	CPT6	04/06/05	8.0	--	--	--	--	--
S-5-CPT7	CPT7	12/11/06	5.0	--	--	--	--	--
S-5-CPT11	CPT11	12/12/06	5.0	--	--	--	--	--
S-5-CPT12	CPT12	12/11/06	5.0	--	--	--	--	--
<b>Direct-Push Samples</b>								
S-2-DP1	DP1	04/07/05	2.0	--	--	--	--	--
S-4-DP1	DP1	04/07/05	4.0	--	--	--	--	--
S-6-DP1	DP1	04/07/05	6.0	--	--	--	--	--
S-8-DP1	DP1	04/07/05	8.0	--	--	--	--	--
S-10.5-DP1	DP1	04/14/05	10.5	--	--	--	--	--

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
Former Exxon Service Station 73006  
720 High Street  
Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-2-DP3	DP3	04/06/05	2.0	---	---	---	---	---
S-4-DP3	DP3	04/06/05	4.0	---	---	---	---	---
S-6-DP3	DP3	04/06/05	6.0	---	---	---	---	---
S-8-DP3	DP3	04/06/05	8.0	---	---	---	---	---
S-9.5-DP3	DP3	04/14/05	9.5	---	---	---	---	---
S-12-DP3	DP3	04/14/05	12.0	---	---	---	---	---
S-2-DP4	DP4	04/07/05	2.0	---	---	---	---	---
S-4-DP4	DP4	04/07/05	4.0	---	---	---	---	---
S-6-DP4	DP4	04/07/05	6.0	---	---	---	---	---
S-8-DP4	DP4	04/07/05	8.0	---	---	---	---	---
S-10.5-DP4	DP4	04/14/05	10.5	---	---	---	---	---
S-2-DP5	DP5	04/07/05	2.0	---	---	---	---	---
S-4-DP5	DP5	04/07/05	4.0	---	---	---	---	---
S-6-DP5	DP5	04/07/05	6.0	---	---	---	---	---
S-8-DP5	DP5	04/07/05	8.0	---	---	---	---	---
S-10.5-DP5	DP5	04/14/05	10.5	---	---	---	---	---
S-2-DP6	DP6	04/06/05	2.0	---	---	---	---	---
S-4-DP6	DP6	04/06/05	4.0	---	---	---	---	---
S-6-DP6	DP6	04/06/05	6.0	---	---	---	---	---
S-5-DP7	DP7	12/08/06	5.0	---	---	---	---	---
S-10-DP7	DP7	12/14/06	10.0	---	---	---	---	---
S-15.5-DP7	DP7	12/14/06	15.5	---	---	---	---	---
S-20-DP7	DP7	12/14/06	20.0	---	---	---	---	---
S-25.5-DP7	DP7	12/14/06	25.5	---	---	---	---	---
S-29.5-DP7	DP7	12/14/06	29.5	---	---	---	---	---
S-5-DP8	DP8	12/08/06	5.0	---	---	---	---	---
S-10-DP8	DP8	12/14/06	10.0	---	---	---	---	---
S-15-DP8	DP8	12/14/06	15.0	---	---	---	---	---
S-19.5-DP8	DP8	12/14/06	19.5	---	---	---	---	---
S-29.5-DP8	DP8	12/14/06	29.5	---	---	---	---	---
S-5-DP9	DP9	12/11/06	5.0	---	---	---	---	---
S-9.5-DP9	DP9	12/15/06	9.5	---	---	---	---	---
S-14.5-DP9	DP9	12/15/06	14.5	---	---	---	---	---
S-20-DP9	DP9	12/15/06	20.0	---	---	---	---	---
S-25.5-DP9	DP9	12/15/06	25.5	---	---	---	---	---
S-29.5-DP9	DP9	12/15/06	29.5	---	---	---	---	---
<b>Hydropunch Samples</b>								
S-5-HP7	HP7	12/11/06	5.0	---	---	---	---	---

**TABLE 3D**  
**CUMULATIVE SOIL ANALYTICAL RESULTS - METALS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-5-HP11	HP11	12/11/06	5.0	---	---	---	---	---
S-5-HP12	HP12	12/12/06	5.0	---	---	---	---	---
<b>Soil Stockpile Samples</b>								
Soil Stockpile Samples								
SP-1 (A-D)	---	12/15/06	---	---	---	12	---	---
SP1-(1-4)	---	09/01/09	---	---	---	3.78	---	---
SP-1	---	05/09/14	---	---	---	0.0862	---	---

Notes: Highlighted sample representative of soil removed from site. Sample in grey font representative of pre-remediation conditions.

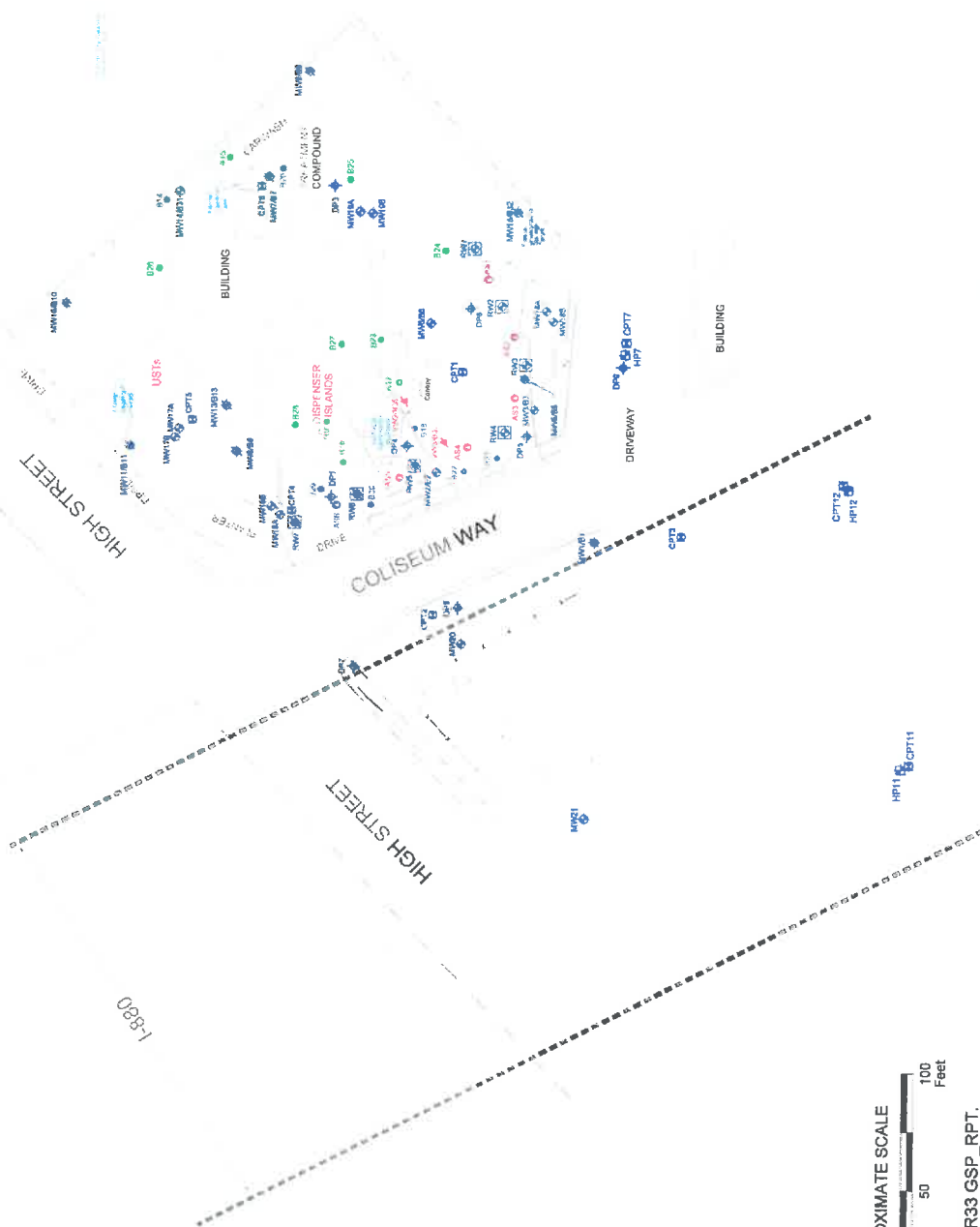
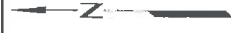
- S-2-CPT1 = Soil - Sample Depth - Sample Location.
- TPHmo = Total petroleum hydrocarbons as motor oil analyzed using EPA Method 8015B.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- Metals = Total metals analyzed using EPA Method 6010B.
- PAHs = Polyaromatic hydrocarbons analyzed using EPA Method 8310.
- feet bgs = Feet below ground surface.
- mg/kg = Milligrams per kilogram.
- < = Less than the stated reporting limit.
- a = Chromatographic pattern does not match that of the specified standard.
- b = Hydrocarbons greater than C22 were detected; 460 mg/kg of oil and grease analyzed using Standard Method 5520 were detected.
- c = Data missing from historical files.
- d = n-Butylbenzene.
- e = Sample analyzed beyond recommended hold time.

# ATTACHMENT 5

## Attachment 5 – Direct Contact Evaluation and Data

LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA						
Closure Scenario						
<p>___ Exemption (no petroleum hydrocarbons in upper 10 feet), ___ Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below, ___ Site-specific risk assessment, ___ A determination has been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health, ___ A determination has been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls, <u>X</u> This case should be closed in spite of not meeting the direct contact and outdoor air specific media criteria.</p>						
Shading indicates Site Specific Data that meets the Evaluation Criteria and Bold Text indicates Evaluation Criteria						
Are maximum concentrations less than those in Table 1 below?				<b>No</b>		
Constituent		Residential		Commercial/Industrial		Utility Worker
		0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)
Site Maximum	Benzene	9.0	126	9.0	126	126
LTCP Criteria	Benzene	≤1.9	≤2.8	<b>≤8.2</b>	<b>≤12</b>	<b>≤14</b>
Site Maximum	Ethylbenzene	7.5	137	7.5	137	137
LTCP Criteria	Ethylbenzene	≤21	≤32	<b>≤89</b>	<b>≤134</b>	<b>≤314</b>
Site Maximum	Naphthalene	<0.010	<0.010	<0.010	<0.010	<0.010
LTCP Criteria	Naphthalene	≤9.7	≤9.7	<b>≤45</b>	<b>≤45</b>	<b>≤219</b>
Site Maximum	PAHs	0.01	0.01	0.01	0.01	0.01
LTCP Criteria	PAHs	≤0.063	NA	<b>0.68</b>	<b>NA</b>	<b>4.5</b>
Direct Contact and Outdoor Air Analysis						
<b>Onsite</b>	<p>A waste oil UST was removed from the site and soil samples collected from depths between zero and ten feet below ground surface (bgs) were analyzed for polyaromatic hydrocarbons (PAHs). The subject site does not meet the Direct Contact and Outdoor Air criteria for Utility Worker, Commercial/Industrial, or Residential land use criteria. However, Alameda County Environmental Health (ACDEH) has made the determination that there is low potential for direct contact exposure because of the current land use as an active service station. Under the current land use, the entire site is paved resulting in a low potential for direct contact exposure under the current land use. Due to residual contamination at the site, the site is closed as a commercial site with site management requirements. If there is a proposed change in land use to any residential, or conservative land use, or if any redevelopment occurs, ACDEH must be notified as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed redevelopment. Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.</p>					
<b>Offsite</b>	<p>Offsite petroleum hydrocarbon impacts were found west and offsite under the 880 Freeway but there is low potential for direct contact exposure because of the current land use as fenced vacant land beneath the freeway.</p>					





FN 2010 14 R33 GSP\_RPT.



### GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 73006  
720 High Street  
Oakland, California

- EXPLANATION**
- MW21 Groundwater Monitoring Well
  - AW Air Storage Well
  - RM Recovery Well
  - RR Destroyed Recovery Well
  - DP Drift/Pit Being
  - CPT12 Core Description Tank Boring
  - HP12 Hydroponic Boring
  - ES3 Gas Boring/Soil Sample
  - MW13 Destroyed Groundwater Monitoring Well
  - WV0317 Storm Water Stormwater
  - MW2302 Well Paved Over - Inactive Well

PROJECT NO. 2010  
PLATE 2



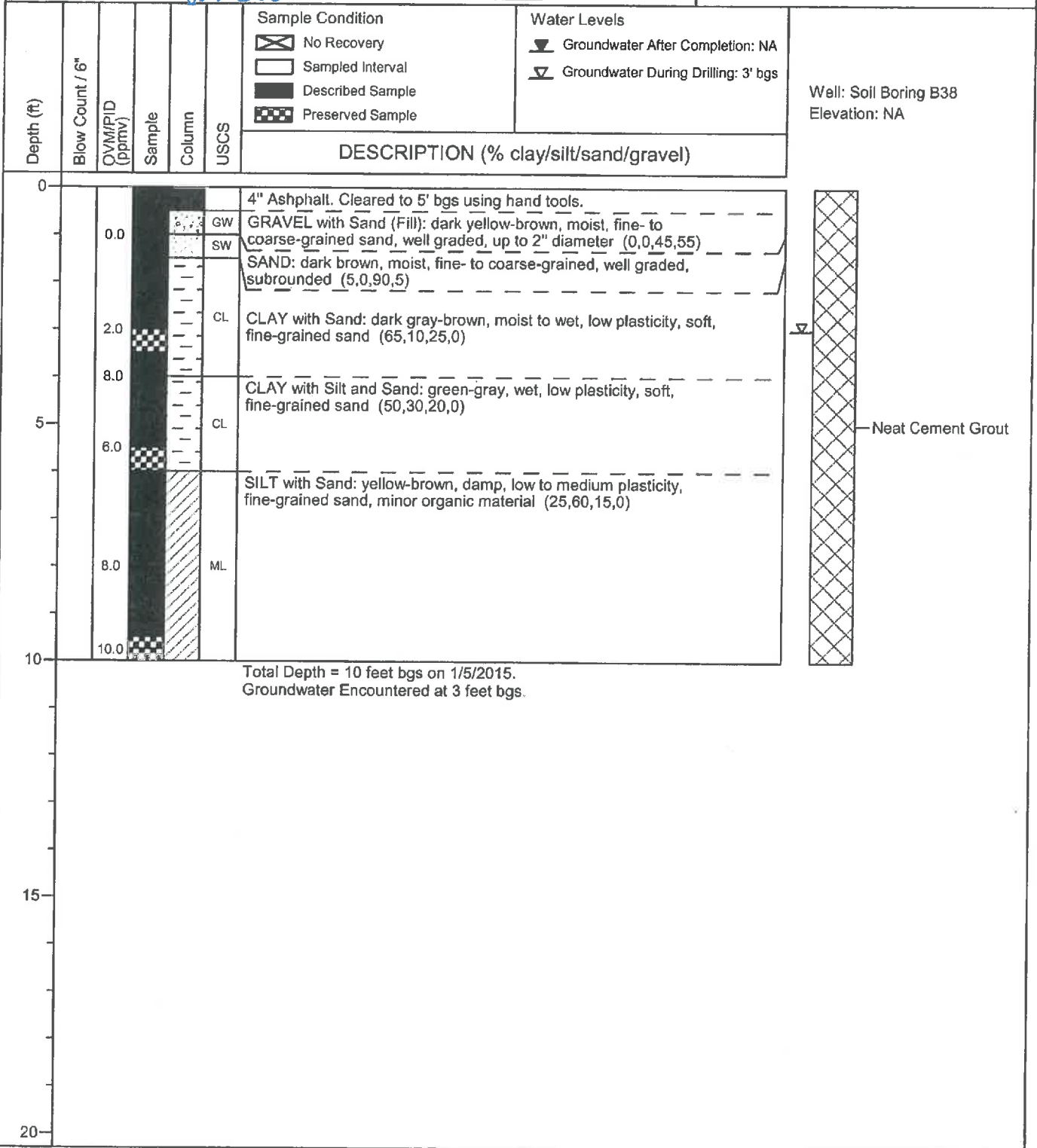


# BORING LOG B38

(Page 1 of 1)

Date Drilled: : 01/05/2015  
 Drilling Co.: : Cascade Drilling L.P.  
 Drilling Method: : Geoprobe  
 Sampling Method: : Direct-Push  
 Borehole Diameter: : 4"  
 Casing Diameter: : NA  
 Location N-S : 41' N of MW19A  
 Location E-W : 3' SE of CPT6  
 Total Depth: : 10' bgs  
 First GW Depth: : 3' bgs

Project No.: : Former Exxon Service Station 73006  
 Site: : 720 High Street, Oakland, California  
 Logged By: : Nadya M. Vicente  
 Reviewed By: : David R. Daniels, P.G. #8737  
 Signature: : *[Signature]*



01-15-2015 L:\EXXONMOBIL\ExxonMobil Projects\022010C (73306) Oakland\2010 AutoCard\BORING LOGS\2010 B38 bor

**TABLE 3A**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73006  
 720 High Street  
 Oakland, California

Sample ID	Associated Well/Boring	Sampling Date	Depth (feet bgs)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)
S-5.5-B22	B22	11/01/90	5.5	---	2,570	423	---	6.9	1.0	19	18
S-8-B22	B22	11/01/90	8.0	---	210	3,232	---	31	123	137	493
S-3-B23	B23	11/01/90	3.0	---	<10	20	---	0.50	0.08	0.41	0.70
S-8-B23	B23	11/01/90	8.0	---	<10	277	---	2.4	3.5	7.2	28
S-5.5-B24	B24	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B24	B24	11/01/90	8.0	---	<10	80	---	0.70	0.26	<0.005	0.70
S-5.5-B25	B25	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B25	B25	11/01/90	8.0	---	<10	15	---	0.27	0.05	0.17	0.75
S-5.5-B26	B26	11/01/90	5.5	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-8-B26	B26	11/01/90	8.0	---	<10	<1.0	---	<0.005	<0.005	<0.005	<0.007
S-5.5-B27	B27	11/01/90	5.5	---	<10	12	---	0.17	0.05	1.7	0.91
S-8-B27	B27	11/01/90	8.0	---	<10	608	---	8.1	2.7	19	30
S-3-B28	B28	11/02/90	3.0	---	<10	22	---	11.0	1.0	0.43	2.5
S-8-B28	B28	11/02/90	8.0	---	<10	1,295	---	10	45	52	156
S-5.5-B29	B29	11/02/90	5.5	---	<10	1,931	---	31	122	84	240
S-8-B29	B29	11/02/90	8.0	---	<10	1,262	---	14	68	49	153
S-5.5-B30	B30	11/02/90	5.5	---	<10	1,069	---	20	39	44	116
S-8-B30	B30	11/02/90	8.0	---	<10	1,118	---	9.3	62	47	143
S-3.5-B35	VW1	02/11/93	3.5	---	<5.0	<1	---	0.033	<0.0050	<0.0050	0.0062
S-6.5-B35	VW1	02/11/93	6.5	---	6.3	120	---	2	3.2	1.8	7.3
S-7.5-B35	VW1	02/11/93	7.5	---	30b	410	---	3.7	9.6	8.2	35
S-9-B35	VW1	02/11/93	9.0	---	12	950	---	7.6	28	21	89
S-4-B36	VW2	02/11/93	4.0	---	<5.0	1.7	---	0.023	<0.0050	<0.0050	0.021
S-7-B36	VW2	02/11/93	7.0	---	<5.0	<1	---	0.0054	<0.0050	<0.0050	<0.0050
S-9.5-B36	VW2	02/11/93	9.5	---	<5.0	160	---	0.65	0.34	2.3	5.2
S-4-B37	VW3	02/11/93	4.0	---	5.8	92	---	2.1	0.75	2.4	7.9
S-6-B37	VW3	02/11/93	6.0	---	21	220	---	2	5.6	5.8	21
S-7.5-B37	VW3	02/11/93	7.5	---	14	220	---	1.7	2.9	4.9	21
S-3-B38	B38	01/05/15	3.0	<25	<4.9	<0.51	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051
S-5.5-B38	B38	01/05/15	5.5	<25	<5.0	<0.48	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
S-9.5-B38	B38	01/05/15	9.5	<25	<5.0	<0.50	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051

# ATTACHMENT 6

# ASSESSOR'S MAP 34

Code Area Nos. 17-032

2290

Scale: 1" = 50'

## AMENDED MAP OF CLEMENTS ADDITION TO THE TOWN OF MELROSE (Bk. 19 Pg. 89)

P.M. 9065 296/7-8

B O O K 33

8<sup>th</sup> ST.

HIGH STREET

Drawn: 2-65 S.Y.  
 Corrected: 3-17-72 K.T.  
 2-24-82 CSL.  
 4-18-88 RB.  
 01-05-04 CSL.

2295

STATE

HIGHWAY

ROUTE

69

(STREET)

COLISEUM

4356

10688

120 24

138 65

4430

4430

150

60

717

729

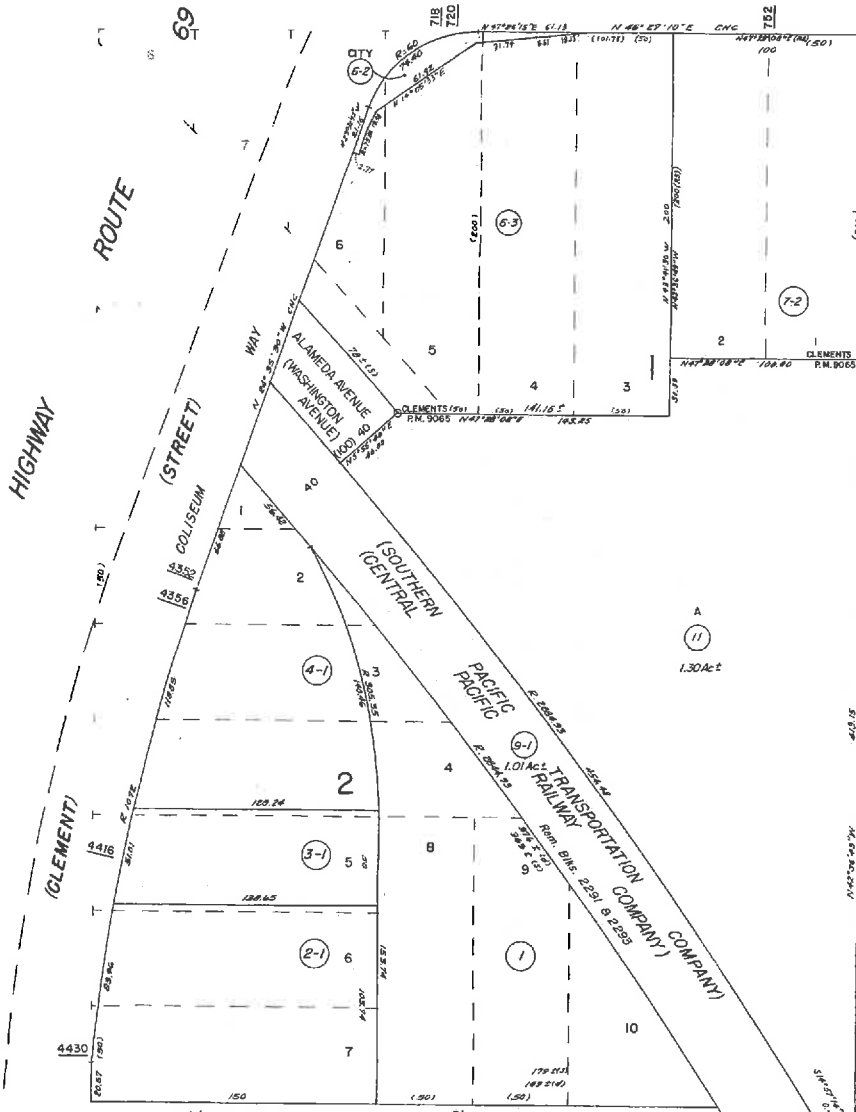
717

45<sup>th</sup>

AVENUE

2291

2293



Par. 5, 6, 7 & 8 Fmly. Bk. 2289.

Ref: R.S. 1014 16/2

11/11/02



COUNTY OF ALAMEDA  
**Assessor's Office**

**Property Value System**

[Help](#)

[New Query](#)

[History](#) | [Value](#) | [Transfer](#) | [Map](#) | [Glossary](#)

Parcel Number: **34-2290-6-1** Inactive: **Y** Lien Date: **01/01/2016** Owner: **MASH PETROLEUM INC**  
 Property Address: **720 HIGH ST, OAKLAND, CA 94601-4402**

[Parcel History](#)

Mailing Name	Historical Mailing Address	Document Date	Document Number	Value From Trans Tax	Parcel Count	Use
MASH PETROLEUM INC	<a href="#">List Owners</a> 428 13TH ST FL 10, OAKLAND, CA 94612-2621	06/16/2011	ASSR-1197002		<a href="#">3</a>	<a href="#">8500</a>
MASH PETROLEUM INC	<a href="#">List Owners</a> 1721 JEFFERSON ST , OAKLAND, CA 94612-1538	09/10/2004	2004-409523	\$1,000,000	1	<a href="#">8500</a>
CHU VICTOR & LYE K	<a href="#">List Owners</a> 3915 FOREST HILL AVE , OAKLAND, CA 94602-2415	12/03/2003	2003-705687		1	<a href="#">8500</a>
CHU VICTOR c/o RONNIE FLORES	<a href="#">List Owners</a> 3915 FOREST HILL AVE , OAKLAND, CA 94602-2415	05/01/1987	1987-121241		1	<a href="#">8500</a>
CHU VICTOR & LYE K c/o RONNIE FLORES	<a href="#">List Owners</a> 720 HIGH ST , OAKLAND, CA 94601-4402	05/01/1987	1987-121240	\$239,000	1	<a href="#">8500</a>
EXXON CORPORATION c/o RONNIE FLORES	<a href="#">List Owners</a> PO BOX 53 , HOUSTON, TX 77001	03/01/1972	TRAN-35145		1	<a href="#">8500</a>
HUMBLE OIL & REFINING CO	<a href="#">List Owners</a> 720 HIGH ST , OAKLAND, CA 94601-4402	03/01/1970	TRAN-35146		1	<a href="#">8500</a>

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later.  
 Click [here](#) for more information regarding supported browsers.

Copyright © 2001 Alameda County



# COUNTY OF ALAMEDA Assessor's Office

## Property Value System

[Help](#)

[New Query](#)

[History](#)

[Value](#)

[Transfer](#)

[Map](#)

[Glossary](#)

Parcel Number:34-2290-5    Inactive:Y    Lien Date:01/01/2016    Owner:HUMBLE OIL + REFINING COMPANY

Property Address: 720 HIGH ST, OAKLAND, CA 94601-4402

[Parcel History](#)

Mailing Name	Historical Mailing Address	Document Date	Document Number	Value From Trans Tax	Parcel Count	Use
--------------	----------------------------	---------------	-----------------	----------------------	--------------	-----

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later. Click [here](#) for more information regarding supported browsers.

Copyright © 2001 Alameda County





COUNTY OF ALAMEDA

# Assessor's Office

## Property Value System

[Help](#)

[New Query](#)

[History](#)

[Value](#)

[Transfer](#)

[Map](#)

[Glossary](#)

Parcel Number:34-2290-6    Inactive:Y    Lien Date:01/01/2016    Owner:HUMBLE OIL + REFINING COMPANY

Property Address: HIGH ST, OAKLAND, CA 00000

[Parcel History](#)

Mailing Name	Historical Mailing Address	Document Date	Document Number	Value From Trans Tax	Parcel Count	Use
--------------	----------------------------	---------------	-----------------	----------------------	--------------	-----

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later. Click [here](#) for more information regarding supported browsers.

Copyright © 2001 Alameda County



COUNTY OF ALAMEDA  
**Assessor's Office**  
**Property Value System**

[Help](#)

[New Query](#)

**History** | Value | Transfer | Map | Glossary

Parcel Number: **34-2290-6-2** Inactive: **N** Lien Date: **01/01/2016** Owner: **CITY OF OAKLAND**  
 Property Address: **720 HIGH ST, OAKLAND, CA 94601-4402**

[Parcel History](#)

Mailing Name	Historical Mailing Address	Document Date	Document Number	Value From Trans Tax	Parcel Count	Use
CITY OF OAKLAND	<a href="#">List Owners</a> 250 FRANK OGAWA PLZ FL 4, OAKLAND, CA 94612	06/16/2011	2011-172504		1	<a href="#">0300</a>
Attn: AVA JOURDAIN MASH PETROLEUM INC	<a href="#">List Owners</a> 428 13TH ST FL 10, OAKLAND, CA 94612-2621	06/16/2011	ASSR-1197002		3	<a href="#">0300</a>

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later.  
 Click [here](#) for more information regarding supported browsers.

Copyright © 2001 Alameda County



COUNTY OF ALAMEDA  
Assessor's Office

Property Value System

[Help](#)

[New Query](#)

[History](#) | [Value](#) | [Transfer](#) | [Map](#) | [Glossary](#)

Parcel Number: **34-2290-6-3** Inactive: **N** Lien Date: **01/01/2016** Owner: **MASH PETROLEUM INC**  
 Property Address: **720 HIGH ST, OAKLAND, CA 94601-4402**

[Parcel History](#)

Mailing Name	Historical Mailing Address	Document Date	Document Number	Value From Trans Tax	Parcel Count	Use
MASH PETROLEUM INC	<a href="#">List Owners</a> 428 13TH ST FL 10, OAKLAND, CA 94612-2621	06/16/2011	ASSR-1197002		<a href="#">3</a>	<a href="#">8500</a>

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later.  
 Click [here](#) for more information regarding supported browsers.

Copyright © 2001 Alameda County

25

Recorded at the Request of  
Old Republic Title Company  
Oakland

117005483

WHEN RECORDED RETURN TO:

City of Oakland  
Real Estate Division  
250 Frank H Ogawa Plaza, 4<sup>th</sup> Floor  
Oakland, Ca 94612  
Attention: Ava M Jourdain



2011172505

06/16/2011 08:30 AM

OFFICIAL RECORDS OF ALAMEDA COUNTY  
PATRICK O'CONNELL  
RECORDING FEE: 0.00



5 PGS

APN 034-2290-006-01 SPACE ABOVE THIS LINE FOR RECORDER'S USE

The undersigned grantee hereby declares  
this instrument to be exempt from  
Recording Fees (Govt. Code §6103;  
§27383) and Documentary Transfer Tax  
(Revenue and Taxation Code §1922).

**TEMPORARY CONSTRUCTION EASEMENT**

Mash Petroleum Inc, a California corporation, ("Grantor"), for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged does hereby GRANT to THE CITY OF OAKLAND, A MUNICIPAL CORPORATION ("Grantee"), a temporary construction easement, as described and shown in Exhibit "A", attached hereto and made a part hereof. For the purpose of undertaking form work to shape the concrete necessary for the construction of driveways, curbs, gutters and sidewalks. The temporary construction easement shall commence on July 15, 2015. In no event shall the temporary right of entry granted herein extend beyond the completion of the construction project or June 30, 2018, whichever is earlier.

see Exhibit A-1

Mash Petroleum Inc.

Mo Mashhoon  
Title President

Submitted

U.S. District Court  
State of California  
County of Alameda

On 14th day of June, 2011 before me, Jennifer Senhaji a Notary Public, personally appeared Mo Mashhoon, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

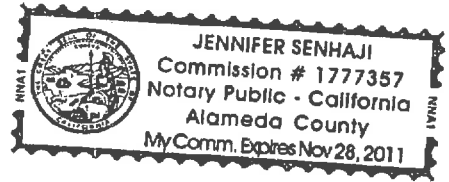
I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature: \_\_\_\_\_

Name: Jennifer Senhaji  
(typed or printed)

(Seal)



U.S. District Court Document

**CERTIFICATE OF ACCEPTANCE**

The City of Oakland hereby accepts the Grant Deed from Mash Petroleum Inc, for the temporary construction easement of a portion of Assessor Parcel Number 034-2290-006-01 in that real property in the City of Oakland, County of Alameda, State of California, more particularly described in the Grant Deed attached hereto and incorporated herein by this reference.

**IN WITNESS WHEREOF**, pursuant to the authority granted by Ordinance No. 13044 C.M.S. November 9, 2010 from the City of Oakland, Grantee has executed this Certificate of Acceptance by its duly authorized officer this 13<sup>th</sup> day of June 2011.

GRANTEE:

THE CITY OF OAKLAND

Date: 6/13/2011

By: *Barbara James*  
~~FOR~~ Frank Fanelli, ASA  
Real Estate Services Manager

ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY  
ALEX BRISCOE, Agency Director



ENVIRONMENTAL HEALTH DEPARTMENT  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

May 8, 2015

Jennifer Sedlachek  
ExxonMobil  
4096 Piedmont Avenue #194  
Piedmont, CA 94611  
(Sent via E-mail to: [jennifer.c.sedlachek@exxonmobile.com](mailto:jennifer.c.sedlachek@exxonmobile.com))

Victor and Lye Chu  
3915 Forest Hill Avenue  
Oakland, CA 94602

Mohammed Mashhoon  
Mash Petroleum  
428 13<sup>th</sup> Street, 10<sup>th</sup> Floor  
Oakland, CA 94612  
(Sent via E-mail to: [mashpetroleum@yahoo.com](mailto:mashpetroleum@yahoo.com))

Subject: Notice of Responsibility Update, Fuel Leak Case No. RO0000491 and GeoTracker Global ID T0600100552, Exxon #7-3006, 720 High Street, Oakland, CA 94601

Dear Responsible Parties:

In a previous Notice of Responsibility (NOR) dated October 10, 2008, ExxonMobil, Victor Chu, and Mash Petroleum Inc. were notified that the above-referenced site had been placed in the Local Oversight Program and that they had been named as Responsible Parties for the fuel leak case. *Additional Substances Released* have been added to the NOR. Please see the updated NOR and Attachment A – Responsible Parties Data Sheet, which identifies substances released and all Responsible Parties, and provides background on the unauthorized release and Responsible Party Identification.

Should you have any questions, please contact me at (510) 567-6708 or send me an e-mail message at [karel.detterman@accgov.org](mailto:karel.detterman@accgov.org).

Sincerely,

Karel Detterman, P.G.  
Hazardous Materials Specialist

Enclosures: Notice of Responsibility  
Attachment A – Responsible Parties Data Sheet

cc: Dilan Roe, ACEH (sent via electronic mail to: [dilan.roe@accgov.org](mailto:dilan.roe@accgov.org))  
Karel Detterman, ACEH (sent via electronic mail to: [karel.detterman@accgov.org](mailto:karel.detterman@accgov.org))  
Cindy Davis, SWRCB, (sent via electronic mail to: [cindy.davis@waterboards.ca.gov](mailto:cindy.davis@waterboards.ca.gov))  
Case Electronic File, GeoTracker

ALAMEDA COUNTY  
HEALTH CARE SERVICES



ENVIRONMENTAL HEALTH DEPARTMENT  
OFFICE OF THE DIRECTOR  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

AGENCY

ALEX BRISCOE, Agency Director

Certified Mail #:

May 8, 2015

**NOTICE OF RESPONSIBILITY**

**Site Name & Address:**  
**EXXON #7-3006**  
**720 HIGH ST**  
**Oakland, CA 94601**

**Local ID:** R00000491  
**Related ID:** 136  
**RWQCB ID:** 01-0599  
**Global ID:** T0600100552

Responsible Party:

**EXXONMOBIL**  
**ATTN: JENNIFER C. SEDLACHEK**  
**4096 PIEDMONT AVENUE #194**  
**PIEDMONT CA 94611**

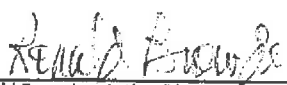
**Date First Reported:** 5/1/1987  
**Substance:** 12035 Waste Oil / Used Oil,  
8006619 Gasoline - Automotive (motor gasoline and  
additives), leaded & unleaded  
**Funding for Oversight:** LOPS - LOP State Fund  
**Multiple RPs?:** Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified **EXXONMOBIL** as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5752.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker KAREL DEITLERMAN at this office at (510) 567-6708 if you have questions regarding your site.

  
Ronald Browder, Acting Director  
Contract Project Director

Date: 05-08-2015

Action: Update  
Reason: UPDATE

Attachment A: Responsible Parties Data Sheet

cc: Cindy Davis, SWRCB (email: cindy.davis@waterboards.ca.gov) | Dillon Roe (email: dillon.roe@acgov.org), File



ALAMEDA COUNTY  
HEALTH CARE SERVICES



ENVIRONMENTAL HEALTH DEPARTMENT  
OFFICE OF THE DIRECTOR  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502 6577  
(510) 567-6700  
FAX (510) 337-9335

AGENCY

ALEX BRISCOE, Agency Director

Certified Mail #:

May 8, 2015

**NOTICE OF RESPONSIBILITY**

<b>Site Name &amp; Address:</b> EXXON #7-3006 720 HIGH ST Oakland, CA 94601
--

Local ID:	RD0000491
Related ID:	136
RWQCB ID:	01-0599
Global ID:	T0600100552

Responsible Party:

**MASH PETROLEUM INC.**  
**ATTN: MOHAMMAD MASHHOON**  
**428 13TH STREET 10TH FLOOR**  
**OAKLAND CA 94612**

Date First Reported:	5/1/1987
Substance:	12035 Waste Oil / Used Oil, 8006619 Gasoline - Automotive (motor gasoline and additives), leaded & unleaded
Funding for Oversight:	LOPS - LOP State Fund
Multiple RPs?:	Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified **MASH PETROLEUM INC.** as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5752.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker KAREL DETTERMAN at this office at (510) 567-6708 if you have questions regarding your site.

  
Date: 05-08-2015  
Ronald Browder, Acting Director  
Contract Project Director

Action:	Update
Reason:	UPDATE

Attachment A: Responsible Parties Data Sheet

cc: Cindy Davis, SWRCB (email: cindy.davis@waterboards.ca.gov) | Dilan Roe (email: dilan.roe@acgov.org), File

ALAMEDA COUNTY  
HEALTH CARE SERVICES



ENVIRONMENTAL HEALTH DEPARTMENT  
OFFICE OF THE DIRECTOR  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

AGENCY

ALEX BRISCOE, Agency Director

Certified Mail #:

May 8, 2015

**NOTICE OF RESPONSIBILITY**

<u>Site Name &amp; Address:</u> <b>EXXON #7-3006</b> <b>720 HIGH ST</b> <b>Oakland, CA 94601</b>
---

<b>Local ID:</b>	<b>RO0000491</b>
<b>Related ID:</b>	<b>136</b>
<b>RWQCB ID:</b>	<b>01-0599</b>
<b>Global ID:</b>	<b>T0600100552</b>

Responsible Party:

**VICTOR AND LYE CHU**  
  
**3915 FOREST HILL AVE**  
**OAKLAND CA 94602**


<b>Date First Reported:</b>	<b>5/1/1987</b>
<b>Substance:</b>	<b>12035 Waste Oil / Used Oil, 8006619 Gasoline - Automotive (motor gasoline and additives), leaded &amp; unleaded</b>
<b>Funding for Oversight:</b>	<b>IOPS - IOP State Fund</b>
<b>Multiple RPs?:</b>	<b>Yes</b>

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified **VICTOR AND LYE CHU** as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5752.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker KAREL DETTERMAN at this office at (510) 567-6708 if you have questions regarding your site.

  
Date: 0508-2015  
Ronald Browder, Acting Director  
Contract Project Director

<b>Action:</b>	<b>Update</b>
<b>Reason:</b>	<b>UPDATE</b>

Attachment A: Responsible Parties Data Sheet

cc: Cindy Davis, SWRCB (email: cindy.davis@waterboards.ca.gov) | Dilan Roe (email: dilan.roe@acgov.org), Title

ALAMEDA COUNTY ENVIRONMENTAL HEALTH  
LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

May 8, 2015

<b>Site Name &amp; Address:</b> <b>EXXON #7-3006</b> <b>720 HIGH ST</b> <b>Oakland, CA 94601</b>
---

<b>Local ID:</b>	<b>RO0000491</b>
<b>Related ID:</b>	<b>136</b>
<b>RWQCB ID:</b>	<b>01-0599</b>
<b>Global ID:</b>	<b>T0600100552</b>

**All Responsible Parties**

RP has been named a Primary RP - VICTOR AND LYE CHU

3915 FOREST HILL AVE | OAKLAND, CA 94602 | Phone No Phone Number Listed

RP has been named a Primary RP - EXXONMOBIL

ATTN: JENNIFER C SEDLACHEK

4096 PIEDMONT AVENUE #194 | PIEDMONT, CA 94611 | Phone (510) 547-8196

RP has been named a Primary RP - MASH PETROLEUM INC.

ATTN: MOHAMMAD MASHHOON

428 13TH STREET 10TH FLOOR | OAKLAND, CA 94612 | Phone (510) 919-8055

**Responsible Party Identification Background**

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R. Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

1. "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

## ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

May 8, 2015

### Responsible Party Identification

#### Existence of Unauthorized Release

In 1987 Exxon removed three gasoline underground storage tanks (USTs) and one waste oil UST from the subject property. Hydrocarbon concentrations were present in concentrations greater than 1,000 parts per million indicating that an unauthorized release from the USTs had occurred at the site. Subsequently, monitoring wells installed at the site contained free product.

#### Responsible Party Identification

Exxon Corporation operated and owned the USTs from 1972 to 1987. Exxon Company, U.S.A. removed the USTs in 1987. ExxonMobil is a responsible party for the site because they owned or operated an underground storage tank used for the storage of any hazardous substance (Definition 1), they were the owners of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred (Definition 3), and they had control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance (Definition 4).

Victor and Lye Chu purchased the property in May 1987. Victor and Lye Chu owned the property and/or were the tank owners following an unauthorized petroleum hydrocarbon release(s). Victor and Lye Chu are a responsible party for the site because they were the owners of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred (Definition 3), and they had control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance (Definition 4).

Mash Petroleum Inc. (Attn: Mohammed Mashhoon) purchased the property in September 2004. Mash Petroleum Inc. was the property owner and tank owner following an unauthorized petroleum hydrocarbon release(s). Mash Petroleum Inc. is a responsible party for the site because they currently own the property where an unauthorized release of a hazardous substance from an underground storage tank has occurred (Definition 3), and they had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance (Definition 4).

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

Certified Mail #: 7002203000695742461

October 10, 2008

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**NOTICE OF RESPONSIBILITY**

Site Name & Address:

EXXON #7-3006  
720 HIGH ST  
Oakland, CA 94601

Local ID: RO0000491  
Related ID: 136  
RWQCB ID: 01-0599  
Global ID: T0600100552

Responsible Party:

MOHAMMAD MASHHOON  
MASH PETROLEUM INC  
428 13TH STREET 10TH FLOOR  
OAKLAND CA 94612

Date First Reported: 5/1/1987

Substance: 8006619 Gasoline-Automotive (motor gasoline  
and additives), leaded & unleaded

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified EXXONMOBIL as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5650.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker JAKUB, BARBARA, at this office at (510)639-1287 if you have questions regarding your site.

  
ARIU LEVI, Director  
Contract Project Director

Date: 10/10/08

Action: Add  
Reason: ADD

ALAMEDA COUNTY ENVIRONMENTAL HEALTH  
LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

October 10, 2008

**Site Name & Address:**

**EXXON #7-3006**  
**720 HIGH ST**  
**Oakland, CA 94601**

**Local ID: RO0000491**  
**Related ID: 136**  
**RWQCB ID: 01-0599**  
**Global ID: T0600100552**

**All Responsible Parties**

---

**RP has been named a Primary RP - JENNIFER C SEDLACHEK**

**EXXONMOBIL**

4096 PIEDMONT AVE #194 | OAKLAND, CA 94611 | Phone (510) 547-8196

---

**RP has been named a RP - VICTOR CHU**

3915 FOREST HILL AVE | OAKLAND, CA 94602 | Phone No Phone Number Listed

---

**RP has been named a RP - MOHAMMAD MASHHOON**

**MASH PETROLEUM INC**

428 13TH STREET 10TH FLOOR | OAKLAND, CA 94612 | Phone (510) 891-9988

---

**Responsible Party Identification Background**

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R. Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

1. "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

ACEH has named the responsible parties for this site as detailed below.

# ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

October 10, 2008

## Responsible Party Identification

RO0000491, 720 High Street, Oakland, CA

### Existence of Unauthorized Release

In 1987 Exxon removed three gasoline underground storage tanks (USTs) and one waste oil UST from the subject property. Hydrocarbon concentrations were present in concentrations greater than 1,000 parts per million, indicating a release from the gasoline tanks. Subsequently, Monitoring wells installed at the site contained free product.

### Responsible Party Identification

ExxonMobil operated and owned the underground storage tanks (USTs) from 1972 to 1987. Exxon removed the USTs in 1987. ExxonMobil is a responsible party for the site because they owned or operated an underground storage tank used for the storage of any hazardous substance (Definition 1) had control over an underground storage tank at the time or following an unauthorized release of a hazardous substance (Definition 4).

Victor and Lye Chu purchased the property in May 1987. Victor and Lye Chu owned and/or tank owner following an unauthorized petroleum hydrocarbon release(s). Victor and Lye Chu are a responsible party for the site because they owned the property where an unauthorized release occurred, (Definition 3) and they had control over an underground storage tank at the time or following an unauthorized release of a hazardous substance (Definition 4).

Mash Petroleum (Mohammed Mashhoon) purchased the property in September 2004. Mash Petroleum was the property owner and tank owner following an unauthorized petroleum hydrocarbon release(s). Mash Petroleum is a responsible party for the site because they own the property where an unauthorized release occurred, (Definition 3) and they had control over an underground storage tank at the time or following an unauthorized release of a hazardous substance (Definition 4).

7002 2030 0006 9574 2467

<b>U.S. Postal Service</b> <b>CERTIFIED MAIL™ RECEIPT</b> <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement R)	
Total Postage	
Sent To	<b>MOHAMMAD MASHHOON</b> <b>MASH PETROLEUM INC</b> <b>428 13<sup>TH</sup> STREET 10<sup>TH</sup> FLOOR</b> <b>OAKLAND, CA 94612</b>
Street, Apt. No. or PO Box No. City, State, ZIP+4	
PS Form 3800, June 2012	See Reverse for Instructions

ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

Certified Mail # P 062 128 252

10/27/92  
STID# 136

DEPARTMENT OF ENVIRONMENTAL HEALTH  
State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program  
80 Swan Way, Rm 200  
Oakland, CA 94621  
(510) 271-4530

Notice of Requirement to Reimburse

~~M. Gonsler~~  
Exxon Co. Usa  
P. O. Box 4032  
Concord, Ca 94524-2032

Responsible Party #1  
Property Owner

Mr. Victor Chu  
3915 Forest Hill Ave.  
Oakland Ca 94602

Responsible Party #2  
Contact Person  
Contact Company

Former Exxon RAS 7-3006  
720 High St.  
Oakland, CA 94601

SITE

Date First Reported 05/01/87  
Substance: Gasoline  
Petroleum: (X)Yes

The federal Petroleum Leaking Underground Storage Tank Trust Fund (Federal Trust Fund) provides funding to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks. The legislature has authorized funds to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks. The direct and indirect costs of site investigation or remedial action at the above site are funded, in whole or in part, from the Federal Trust Fund. The above individual(s) or entity(ies) have been indentified as the party or parties responsible for investigation and cleanup of the above site. YOU ARE HEREBY NOTIFIED that pursuant to Title 42 of the United States Code, Section 6991b(h)(6) and Sections 25297.1 and 25360 of the California Health and Safety Code, the above Responsible Party or Parties must reimburse the State Water Resources Control Board not more than 150 percent of the total amount of site specific oversight costs actually incurred while overseeing the cleanup of the above underground storage tank site, and the above Responsible Party or Parties must make full payment of such costs within 30 days of receipt of a detailed invoice from the State Water Resources Control Board.

Please contact Barney CHAN, Hazardous Materials Specialist at this office if you have any questions concerning this matter.

Edgar B. Howell, III, Chief  
Contract Project Director

cc: Sandra Malos, SWRCB

SWRCB Use:  Add: X Reason: New Case



ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

Certified Mail # P 062 128 253

10/27/92  
STID# 136

DEPARTMENT OF ENVIRONMENTAL HEALTH  
State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program  
80 Swan Way, Rm 200  
Oakland, CA 94621  
(510) 271-4530

Notice of Requirement to Reimburse

M. Guensler  
Exxon Co. Usa  
P. O. Box 4032  
Concord, Ca 94524-2032

Responsible Party #1  
Property Owner

Mr. Victor Chu

3915 Forest Hill Ave.  
Oakland Ca 94602

Responsible Party #2  
Contact Person  
Contact Company

Former Exxon RAS 7-3006  
720 High St.  
Oakland, CA 94601

SITE

Date First Reported 05/01/87  
Substance: Gasoline  
Petroleum: (X) Yes

The federal Petroleum Leaking Underground Storage Tank Trust Fund (Federal Trust Fund) provides funding to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks. The legislature has authorized funds to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks. The direct and indirect costs of site investigation or remedial action at the above site are funded, in whole or in part, from the Federal Trust Fund. The above individual(s) or entity(ies) have been indentified as the party or parties responsible for investigation and cleanup of the above site. YOU ARE HEREBY NOTIFIED that pursuant to Title 42 of the United States Code, Section 6991b(h)(6) and Sections 25297.1 and 25360 of the California Health and Safety Code, the above Responsible Party or Parties must reimburse the State Water Resources Control Board not more than 150 percent of the total amount of site specific oversight costs actually incurred while overseeing the cleanup of the above underground storage tank site, and the above Responsible Party or Parties must make full payment of such costs within 30 days of receipt of a detailed invoice from the State Water Resources Control Board.

Please contact Barney CHAN, Hazardous Materials Specialist at this office if you have any questions concerning this matter.

Edgar B. Howell, III, Chief  
Contract Project Director

cc: Sandra Malos, SWRCB

SWRCB Use:

Add: X Reason: New Case

# ATTACHMENT 7



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**INVITATION TO COMMENT – POTENTIAL CASE CLOSURE**

**EXXON #7-3006  
720 HIGH STREET  
OAKLAND, CA 94601  
FUEL LEAK CASE RO0000491  
GEOTRACKER GLOBAL ID T0600100552**

**August 18, 2015**

The above referenced site is a fuel leak case that is under the regulatory oversight of the Alameda County Environmental Health (ACEH) Local Oversight Program for the investigation and cleanup of a release of petroleum hydrocarbons from an underground storage tank system. Site investigation and cleanup activities have been completed and the site has been evaluated in accordance with the State Water Resources Control Board Low-Threat Closure Policy. The site appears to meet all of the criteria in the Low-Threat Closure Policy. Therefore, ACEH is considering closure of the fuel leak case. Due to the residual contamination on site, the site would be closed with site management requirements that require further evaluation if the site is to be redeveloped in the future.

The public is invited to review and comment on the potential closure of the fuel leak case. This notice is being sent to the current occupants and landowners of the site and adjacent properties and other known interested parties. The entire case file can be viewed over the Internet on the ACEH website (<http://www.acgov.org/aceh/lop/ust.htm>) or the State of California Water Resources Control Board GeoTracker website (<http://geotracker.waterboards.ca.gov>). Please send written comments to Karel Detterman at the address below; all comments will be forwarded to the responsible parties. Comments **received by October 23, 2015** will be considered and responded to prior to a final determination on the proposed case closure.

If you have comments or questions regarding this site, please contact the ACEH caseworker, Karel Detterman at 510-567-6708 or by email at [karel.detterman@acgov.org](mailto:karel.detterman@acgov.org). Please refer to ACEH case RO0000491 in any correspondence.

Sort/LAPN	Parcel APN	Name	Street Address	Unit	City	Zip	Zip 4
03 220002000	33-2203-2	CITY OF OAKLAND	250 FRANK OGAWA PLZ	8219	OAKLAND CA	94612	
03 220002000	33-2203-2	OCCUPANT	615 HIGH ST		OAKLAND CA	94601	
03 220004064	33-2203-4-4	WEBSTER LAURENCE C & DANHEM	1871 ARDSLEY CIR		HUNTINGTON BEACH CA	92649	2119
03 220004064	33-2203-4-4	OCCUPANT	420 ALAMEDA AVE		OAKLAND CA	94601	
03 220004063	33-2203-5-3	LARMS BUILDING & GARDEN SUPPLY INC	743 HIGH ST		OAKLAND CA	94601	4401
03 220004063	33-2203-5-3	OCCUPANT	751 HIGH ST		OAKLAND CA	94612	
03 220005000	33-2203-9	CITY OF OAKLAND	250 FRANK OGAWA PLZ	4	OAKLAND CA	94601	
03 220005000	33-2203-9	OCCUPANT	ALAMEDA AVE	4	OAKLAND CA	94612	
03 220001000	33-2203-10	CITY OF OAKLAND	ALAMEDA AVE		OAKLAND CA	94601	3107
03 220001000	33-2203-10	OCCUPANT	408 E 12TH ST		OAKLAND CA	94601	
03 220001200	33-2203-12	SEBANK LLC	624 SELBORNIE WAY		HONOLULU HI	96813	1732
03 220001000	34-2200-12	KOCHAN STEPHANE TR	729 48TH AVE		OAKLAND CA	94601	
03 220001000	34-2200-1	OCCUPANT	1855 VIEW DR		SAN LEANDRO CA	94601	5842
03 220002021	34-2200-2-1	KRUG RODNEY I & KARLIM M TRS	717 48TH AVE		OAKLAND CA	94601	
03 220002021	34-2200-2-1	OCCUPANT	1855 VIEW DR		SAN LEANDRO CA	94601	5842
03 220003041	34-2200-3-1	KRUG RODNEY I & KARLIM M TRS	4415 COLISEUM WAY		OAKLAND CA	94601	5842
03 220003041	34-2200-3-1	OCCUPANT	1855 VIEW DR		SAN LEANDRO CA	94601	5842
03 220004041	34-2200-4-1	KRUG RODNEY I & KARLIM M TRS	4335 COLISEUM WAY		OAKLAND CA	94601	5842
03 220004041	34-2200-4-1	OCCUPANT	428 13TH ST	10	OAKLAND CA	94601	2621
03 220005003	34-2200-5-3	MASH PETROLEUM INC	720 HIGH ST		OAKLAND CA	94601	4402
03 220005003	34-2200-5-3	OCCUPANT	732 HIGH ST		OAKLAND CA	94601	
03 220007002	34-2200-7-2	BACON LESLIE A ETAL	750 HIGH ST		OAKLAND CA	94601	4402
03 220007002	34-2200-7-2	OCCUPANT	750 HIGH ST		OAKLAND CA	94601	4402
03 220006041	34-2200-6-1	J T B PROPERTIES LLC	COLISEUM WAY		OAKLAND CA	94601	4402
03 220006041	34-2200-6-1	OCCUPANT	100 HIGH ST		OAKLAND CA	94601	4402
03 220006041	34-2200-6-1	BACON LESLIE A ETAL	100 HIGH ST		OAKLAND CA	94601	4402
03 220006041	34-2200-6-1	OCCUPANT	600 HIGH ST		OAKLAND CA	94601	3908
03 220006041	34-2200-6-1	BACON LESLIE A ETAL	600 HIGH ST		OAKLAND CA	94601	3908
03 220006041	34-2200-6-1	OCCUPANT	4000 WALNUT BLVD		WALNUT CREEK CA	94691	5445
03 220006041	34-2200-6-1	ANDERSON JERRY W & CAROL A TRS	4344 JENSEN ST		OAKLAND CA	94601	5445
03 220006041	34-2200-6-1	OCCUPANT	P O BOX 23440 MS 11A		OAKLAND CA	94601	9440
03 220006041	34-2200-6-1	REVELL JOHN M & PENNA PROPERTIES	4399 OAKPORT ST		OAKLAND CA	94601	4246
03 220006041	34-2200-6-1	OCCUPANT	375 11TH ST		OAKLAND CA	94601	4246
03 220006041	34-2200-6-1	STATE OF CALIFORNIA	4399 OAKPORT ST		OAKLAND CA	94601	4246
03 220006041	34-2200-6-1	OCCUPANT	PO BOX 2500		BROOMFIELD CO	80036	
03 220006041	34-2200-6-1	EAST BAY MUNICIPAL UTILITY DISTRICT	HIGH ST		OAKLAND CA	94601	
03 220006041	34-2200-6-1	OCCUPANT					
03 220006041	34-2200-6-1	S P CO 672-1-80-5					
03 220006041	34-2200-6-1	OCCUPANT					

SAN FRANCISCO BAY REGIONAL WATER QUALITY CONTROL BOARD  
 EAST BAY MUNICIPAL UTILITY DISTRICT INDUSTRIAL DISCHARGE  
 SECTION  
 CITY OF OAKLAND PUBLIC WORKS ENVIRONMENTAL SERVICES  
 ALAMEDA COUNTY DEPT OF ENVIRONMENTAL HEALTH CUPA

SUITE 1400  
 SUITE 702  
 SUITE 5301

1515 CLAY STREET  
 P O BOX 24055  
 250 FRANK H OGAWA PLAZA  
[SUSAN.HUGO@ACGOV.ORG](mailto:SUSAN.HUGO@ACGOV.ORG)

CHERIE MCGAULOU  
 GHANIDRA JOHANNESSEN  
 MARK JOHANNES ARNICOLA  
 SUSAN HUGO

[MCGAULOU@WATERBOARDS.CA.GOV](mailto:MCGAULOU@WATERBOARDS.CA.GOV)  
[dobone@sbwmud.com](mailto:dobone@sbwmud.com)