

**BP OIL** 

8P Oil Company Environmental Remediation Management 295 SW 41st Street Renton, Washington 98055-4931 (205) 251-0667

Fax No. (206) 251-0736

Mary

Alameda County Health Care Services Agency Attention Mr. Amir K. Gholami 1131 Harbor Bay Parkway, STE 250 Alameda, CA 94502-6577

RE: Former BP Oil Site No. 11107

18501 Hesperian Boulevard (at Bockman)

San Lorenzo, CA STID 780

Dear Mr. Gholami:

This transmits the *Investigation Work Plan in* response to Alameda Health Care Services Agency (AHCSA) correspondence dated 18 May 1999.

Please contact me at (425) 251-0689 if you have questions or concerns.

Sincerely,

attachment

cc: site file

Khaled Rahman - Cambria

David Camille - Tosco (w/attachment)

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# **INVESTIGATION WORK PLAN**

BP Oil Site No. 11107 18501 Hesperian Boulevard San Lorenzo, California Cambria Project No. 852-1512-3

May 21, 1999



Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41<sup>st</sup> Street
Building 13, Suite N
Renton, Washington 98055

Prepared by:

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KHALED B. RAHMAN

# **INVESTIGATION WORK PLAN**

BP Oil Site No. 11107 18501 Hesperian Boulevard San Lorenzo, California Cambria Project No. 852-1512-3

May 21, 1999



# INTRODUCTION

Cambria Environmental Technology, Inc. (Cambria) is submitting this work plan for a subsurface investigation at the above-referenced BP Oil Company (BP) site. Ground water monitoring has indicated that total petroleum hydrocarbons as gasoline (TPHg) and methyl tert-butyl ether (MTBE) concentrations are present in ground water beneath the site. Our objective is to further evaluate the distribution of hydrocarbons and MTBE in ground water northwest of the site. The site background information and our proposed scope of work for this investigation are described below.

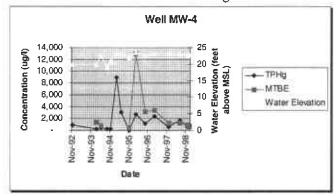
### SITE BACKGROUND

Site Description: The site is an active 76-branded gasoline retail outlet located at the southwest corner of Hesperian Boulevard and Bockman Road in San Lorenzo, California (see Figure 1). BP acquired the property from Mobil Oil Corporation in 1989. In 1994, BP transferred the property to TOSCO Marketing Company and has not operated the facility since that time.

The site consists of a service station building, three gasoline underground storage tanks with associated piping and dispensers, and one used oil underground storage tank. Currently, seven monitoring wells exist at the site (see Figure 2).

Ground Water Monitoring: Based on the March 29, 1999 ground water monitoring report, site wells have been sampled since November 1992 (see Appendix A). During this period, the depth to water at the site has ranged from 15 to 21 feet below ground surface. Ground water typically flows toward the northwest. TPHg and MTBE have been detected in the wells located north of the underground storage tanks (onsite well MW-4 and MW-7 and offsite wells MW-5 and MW-6). As shown on the graph below, the TPHg and MTBE concentrations in well MW-4 show a decreasing trend over the

last 2 years. Except for a few anomalies, no TPHg or MTBE have been detected in samples collected from wells MW-1, MW-2 or MW-3, which are located south of the underground storage tanks. In addition, less than 1.0 micrograms per liter of benzene, toluene, ethylbenzene and xylenes (BTEX) have been detected in the site wells over the last 4 quarters of sampling.



## PROPOSED SCOPE OF WORK

To further assess the subsurface conditions, soil and ground water samples will be collected from 4 to 6 Geoprobe<sup>TM</sup> soil borings northwest of the site in the public right-of-way along Bockman Road (see Figure 2). The specific tasks to be performed are described below.

Subsurface Utility Survey: The proposed borings will be marked and Underground Service Alert will be contacted to locate of subsurface utilities. A private subsurface utility locator may be used to survey the proposed soil boring locations prior to drilling.

Site Health and Safety Plan: A comprehensive site safety plan will be prepared to protect site workers. The plan will be kept on site during field activities and signed by each site worker.

**Permits:** Soil boring permits will be obtained from Alameda County Department of Public Works prior to performing Geoprobe<sup>TM</sup> sampling activities. If necessary to access Bockman Road or the adjacent sidewalk, an encroachment permit will also be obtained.



Investigation Work Plan Former BP Oil Site No. 11107 San Lorenzo, California May 21, 1999

# CAMBRIA

Geoprobe<sup>TM</sup> Sampling: Based on the information gathered during the subsurface utility survey and the approximate northwestward ground water flow direction at the site, 4 to 6 Geoprobe<sup>TM</sup> soil borings will be located along the north side of Bockman Road between Hesperian Boulevard and Via Arriba (see Figure 2). Soil samples will be collected continuously to 5 feet below the first-encountered water table, approximately 20 to 25 feet bgs. Field screening for hydrocarbons will be conducted using a portable photoionization detector (PID). Grab ground water samples will be collected from each boring using a bailer or equivalent. Following completion of sampling activities, the borings will be sealed to the surface with bentonite-cement grout. Standard field procedures for Geoprobe<sup>TM</sup> sampling are presented in Appendix B.

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Chemical Analysis: Selected soil samples and grab ground water samples from each boring will be analyzed for TPHg by modified EPA Method 8015, and BTEX and MTBE by EPA Method 8020 or 8260. In addition, selected soil samples will be analyzed for bulk density, porosity and moisture content using ASTM D854, and total organic carbon using the Walkley-Black test.

**Reporting:** The results of the investigation will be presented in a report. At a minimum, the report will contain:

- Descriptions of the soil and water sampling methods,
- Boring logs,
- Tabulated soil and ground water analytical results,
- Laboratory reports and chain-of-custody forms, and
- A summary of field activities including findings and conclusions.

## **SCHEDULE**

Upon receiving written work plan approval from the Alameda County Health Services Agency, the permits will be acquired and the field work will be scheduled. The investigation report will be submitted approximately six weeks after completing the field work.

## **ATTACHMENTS**

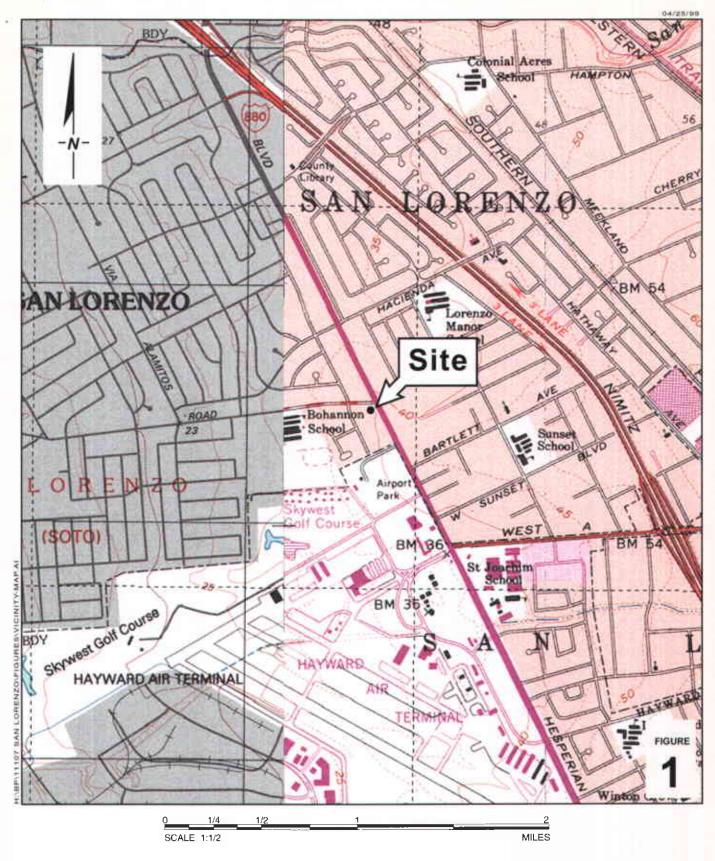
Figure 1 – Vicinity Map

Figure 2 - Proposed Soil Boring Location Map

Appendix A - Background Data

Appendix B - Standard Field Procedures for Geoprobe TM Sampling

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# **BP Service Station No. 11107**

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Vicinity Map

18501 Hesperian Boulevard San Lorenzo, California

CAMBRIA

**BP Service Station No. 11107** 

18501 Hesperian Boulevard San Lorenzo, California



Site Plan

CAMBRIA



APPENDIX A
BACKGROUND DATA

Table 1 - Summary of Results of Groundwater Sampling

WELL	DATE OF	CASING	DEPTH TO	GROUNDWATER	TPH-G	TPH-D	В	T	E	X	MTBE	TOG	1,1,1-TC/	PCE	DO	LAB
ID	SAMPLING/	ELEVATION (a)	WATER		o) (ug/l)	(ug/l)	(ug/i)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ppm)	J
	MONITORING	(Feet)	(Feet)	(Feet)	, ( ,					. • .	. • .					
		V			<del></del>	· · · · · · · · · · · · · · · · · · ·										
MW-1	11/04/92	41.07	20.78	20.29	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	***	ND<5000	2.8	ND		PACE
QC-1	c) 11/04/92		MAN		ND<50		ND<0.5	ND<0.5	ND<0.5	ND<0.5		-				PACE
MW-1	02/24/94	41.07	20.7	20.37	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<5000	1.5	0.9		PACE
MW-1	05/12/94	41.07	18.12	22.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<5000	1.0	ND<0.5	7	PACE
MW-1	09/09/94	41.07	21.74	19.33	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<5000				PACE
MW-1	11/03/94	41.07	20.01	21.06	ND<50	50	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<5000		ND<0.5	4.3	PACE
MW-1	03/01/95	41.07	17.44	23.63	ND<50	ND<500	ND<50	ND<0.50	ND<0.50	ND<1.0		420	0.54	0.3	2.3	ATI
MW-1	06/06/95	41.07	17.55	23.52								***			_	
MW-1	09/01/95	41.07	18.19	22.88	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	60			8.8	ATI
MW-1	11/29/95	41.07	18.84	22.23							***					
MW-1	03/23/96	41.07	16.97	24.10	ND<50				ND<1.0		ND<10				9.6	SPL
MW-1	09/05/96	41.07	17.74	23.33	110				ND<1.0		ND<10				3.6	SPL
MW-1	03/11/97	41.07	17.62	23.45	ND<50				ND<1.0		ND<10				5.2	SPL
MW-1	12/08/97	41.07	16.30	24.77	ND<50		ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10					
MW-1	07/08/98	41.07	16.66	24.41												
MW-1	12/07/98	41.07	17.80	23.27			***						*			-
MW-1	01/19/99	41.07	17.18	23.89												
:																
MW-2	11/04/92	40.56	20.16	20.40	ND<50				ND<0.5							PACE
MW-2	02/24/94	40.56	20.12	20.44	ND<50	***			ND<0.5							PACE
MW-2	05/12/94	40.56	17.49	23.07	ND<50				ND<0.5			art de call	-		7.4	PACE
MW-2	09/09/94	40.56	21.12	19.44	ND<50		•		ND<0.5						2.1	PACE
MW-2	11/03/94	40.56	19.36	21.20	ND<50				ND<0.5			N-8			4.2	PACE
MW-2	03/01/95	40.56	16.83	23.73	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0			****		2.2	ATI
MW-2	06/06/95	40.56	16.96	23.60												
MW-2	09/01/95	40.56	17.54	23.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0				7.9	ATI
MW-2	11/29/95	40.56	18.19	22.37												
MW-2	03/23/96	40.56	16.35	24.21	ND<50		ND<0.5	ND<1	ND<1	ND<1	ND<10				8.5	SPL
MW-2	09/05/96	40.56	17.55	23.01	ND<50				ND<1.0						3.2	SPL
MW-2	03/11/97	40.56	16.95	23.61	ND<50	*			ND<1.0						2.9	SPL
MW-2	12/08/97	40.56	16.01	24.55	ND<50		ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10				3.0	SPL
MW-2	07/08/98	40.56	16.41	24.15	*											
MW-2	12/07/98	40.56	17.15	23.41											***	SPL
MW-2	01/19/99	40.56	17.15	23.41												

Table 1 - Summary of Results of Groundwater Sampling

WELL	DATE OF	CASING	DEPTH TO	GROUNDWATER	TPH-G	TPH-D		В	T	Ē	X	MTBE		TOG	1,1,1-TCA	PCE	DO	LAB
iD	SAMPLING/	ELEVATION (a)			(b) (ug/l)	(ug/l)		(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)		(ug/l)	(ug/l)		(ppm	
-	MONITORING	(Feet)	(Feet)	(Feet)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. • ,		, ,	`•,	, ,	,	`		, • ,		. • ,		
<del>11</del>																		
MW-4	11/04/92	39.24	19.18	20.06	900			150	4.1	0.8	53							PACE
MW-4	02/24/94	39.24	19.22	20.02	240			110	3.8	1.8	11	1400	(d)		_			PACE
QC-1 (	c) 02/24/94				310			95	5.3	2.2	17	1500	(d)		=			PACE
MW-4	05/12/94	39.24	16.62	22.62	ND<50			2.2	1.0		ND<0.5	860	(d)				7.3	PACE
QC-1 (	c) 05/12/94				430	h		2.6	1.3	ND<0.5		780	(d)					PACE
MW-4	09/09/94	39.24	20.27	18.97	240			9.1	1.3	0.6	2.5						2.2	PACE
QC-1 {	c) 09/09/94				57			1.7	ND<0.5		0.5							PACE
MW-4	11/03/94	39.24	18.46	20.78	250	***		3.1	2.8	1.0	3.3						3.2	PACE
QC-1 (	c) 11/03/94				110	***		2.4	ND<0.5	ND<0.5	ND<0.5							PACE
MW-4	03/01/95	39.24	16.15	23.09	8900			1800	26	450	400						2.0	ATI
QC-1 (	c) 03/01/95		400		7600			1700	25	410	370					~~		ATI
MW-4	06/06/95	39.24	16.28	22.96	3100		(e)	530	25	170	85			***		<del>-</del> 4-		ATI
	c) 06/06/95				3000			530	27	170	92							ATI
MW-4 (		39.24																
MW-4	11/29/95	39.24	17.31	21.93	ND<50			1.8	ND<0.50			440					3.2	ATI
QC-1 (	c) 11/29/95				ND<50			1.5	ND<0.50			490						ATI
MW-4	03/23/96	39.24	15.74	23.50	2700			480	ND<25	180	176	13000					7.8	SPL.
MW-4	09/05/96	39.24	16.75	22.49	1100			ND<12	ND<25	ND<25	ND<25	3200					4.0	SPL
MW-4	03/11/ <del>9</del> 7	39.24	16.10	23.14	2400			46	ND<10	66	106	3400					4.0	SPL
MW-4	12/08/97	39.24	15.96	23.28	590			11		ND<1.0		1200			***		4.4	SPL
	c) 12/08/97				620			11		ND<1.0		1100						SPL
MW-4	07/08/98	39.24	16.28	22.96	1700				ND<1.0								3.9	SPL
	c) 07/08/98	wa~			1600				ND<1.0				21. 1					SPL
MW-4	12/07/98	39.24	16.47	22.77	530						ND<5.0		(n)					SPL
MW-4	01/19/99	39.24	16.40	22.84	570			ND<1.0	ND<1.0	NU<1.0	ND<1.0	660						SPL
MW-5	06/06/95	39.07	16.16	22.91	1100		(e)	42	ND<2.5	15	4.0							ATI
MW-5	09/01/95	39.07	16.63	22.44	1600		(0)	55.	ND<2.5	15	8.0	1200		_			7.4	ATI
QC-1 (		33.07		£4.44	1200			64	ND<2.5	14	3.1							ATI
MW-5	11/29/95	39.07	17.19	21.88	2300			140	4.0	36	11	1500				4	4.1	ATI
MW-5	03/23/96	39.07	15.54	23.53	90			2.8	ND<1	ND<1	ND<1	1500			***		7.5	SPL
MW-5	09/05/96	39.07	16.72	22.35	2300			5.1			ND<1.0						3.2	SPL
	c) 09/05/96				2000			4.9			ND<1.0							SPL
MW-5	03/11/97	39.07	16.12	22.95	470	·			ND<5.0								3.0	SPL
QC-1 (					460				ND<5.0									SPL
MW-5	12/08/97	39.07	15.85	23.22	370				ND<1.0								3.0	SPL
MW-5	07/08/98	39.07	16.11	22.96	430				ND<1.0								2.5	SPL
MW-5	12/07/98	39.07	16.27	22.80	220						ND<1.0		(h)					SPL
MW-5	01/19/99	39.07	16.31	22.76	490						ND<1.0				<del></del>			SPL
(1/11/10)	01115/00	55.57	,										٠,					

Table 1 - Summary of Results of Groundwater Sampling

WELL	DATE OF	CASING	DEPTH TO	GROUNDWATER	TPH-G	TPH-D		В	T	E	X	MTBE	TOG	1,1,1-TCA	PCE	DO	LAB
ID	SAMPLING/	ELEVATION (a)	WATER	ELEVATION	(b) (ug/l)	(ug/l)		(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ppm)	
	MONITORING	(Feet)	(Feet)	(Feet)													
MW-6	03/01/95	38.46	15. <b>66</b>	22.80	270			11	ND<0.50				-			1.6	ATI
MW-6	06/06/95	38.46	15.82	22.64	220		(e)	2.3	ND<0.50								ATI
MW-6	09/01/95	38.46	16.25	22.21	780				ND<2.5			2800			-	7.5	ATI
MW-6	11/29/95	38.46	16.80	21.66	ND<50		ļ	ND<0.50	ND<0.50	ND<0.50	ND<1.0	1100				3.9	ATI
MW-6	03/23/96	38.46	15.27	23.19	50			ND<0.5	ND<1	ND<1	ND<1	910				8.0	SPL
MW-6	09/05/96	38.46	16.30	22.16	4400			ND<0.5	ND<1.0	ND<1.0	ND<1.0	7400				3.0	SPL
MW-6	03/11/97	38.46	15.75	22.71	1100			ND<5.0	ND<5.0	ND<5.0	ND<5.0	2000				3.1	SPL
MW-6	12/08/97	38.46	15.51	22.95	150			ND<0.5	ND<1.0	ND<1.0	ND<1.0	140				3.4	SPL
MW-6	07/08/98	38.46	15.78	22.68	370			ND<0.5	ND<1.0	ND<1.0	ND<1.0	250				3.6	SPL
MW-6	12/07/98	38.46	15.95	22.51	440			ND<1.0	ND<1.0	ND<1.0	ND<1.0	630/820 (h	i)				
MW-6	01/19/99	38.46	15.97	22.49	950			ND<1.0	ND<1.0	ND<1.0	ND<1.0	950/810 (h	) <del></del>				SPL
MW-7	03/01/95	39.50	16.21	23.29	1400			14	ND<1.0	14	27	***				1.8	ATI
MW-7	06/06/95	39.50	16.34	23.16	540		(e)	5.5	ND<0.50	15	1.1						ATI
MW-7	09/01/95	39.50	16.74	22.76	190		, ,	2.8	ND<0.50	5.0	ND<1.0	10		let more		7.5	ATI
MW-7	11/29/95	39.50	17.33	22.17	230			31	ND<0.50	3.8	1.9	ND<5.0	****			4.6	ATI
MW-7	03/23/96	39.50	15.86	23.64	ND<50			5.0	ND<1	ND<1	ND<1	330				7.2	SPL
QC-1 (	c) 03/23/96				60			7.6	ND<1	ND<1	ND<1	360					SPL
MW-7	09/05/96	39.50	16.80	22.70	200			ND<0.5	ND<1.0	ND<1.0	ND<1.0	430				3.1	SPL
MW-7	03/11/97	39.50	18.32	21.18	120			ND<0.5	ND<1.0	ND<1.0	ND<1.0	140				4.7	SPL.
MW-7	12/08/97	39.50	16.02	23.48	240			0.8	ND<1.0	ND<1.0	ND<1.0	200				5.2	SPL
MW-7	07/08/98	39.50	16.32	23.18	270			ND<0.5	ND<1.0	ND<1.0	ND<1.0	170				4.8	SPL
MW-7	12/07/98	39.50	16.43	23.07	100			ND<0.5	ND<1.0	ND<1.0	ND<1.0	120					SPL
MW-7	01/19/99	39.50	16.41	23.09	80			ND<1.0	ND<1.0	ND<1.0	ND<1.0	80					SPL

Table 1 - Summary of Results of Groundwater Sampling

WELL	DATE OF	CASING	DEPTH TO	GROUNDWATER	TPH-G	TPH-D	В	Т	Ë	Χ	MTBE	TOG	1,1,1-TCA	PCE	DO	LAB
ID	SAMPLING/	ELEVATION (a)	WATER	ELEVATION	(b) (ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ppm)	+
	MONITORING	(Feet)	(Feet)	(Feet)												
OC-2 /	(g) 11/04/92				ND<50	****	ND<0.5	NDZ0 5	ND<0.5	NDZO S						PACE
	(g) 11/04/92				ND<50				ND<0.5							PACE
	(g) 03/01/95				ND<50					ND<1.0						PACE
	(g) 05/12/94			-	ND<50		ND<0.5	ND<0.5	ND<0.5	ND<0.5						PACE
QC-2 (	(g) 09/09/94				ND<50		ND<0.5	ND<0.5	ND<0.5	ND<0.5						PACE
QC-2 (	(g) 11/03/94	***			ND<50		ND<0.5	ND<0.5	ND<0.5	ND<0.5		***				PACE
QC-2 (	(g) 06/06/95			n==	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		444				ATI
QC-2 (	(g) 09/01/95				ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	*~~				ATI
QC-2 (	(g) 11/29/95			,	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0					ATI
QC-2 (	(g) 03/23/96				ND<50		ND<0.5	ND<1	ND<1	ND<1	ND<10					SPL

#### ABBREVIATIONS:

ATI

SPL

TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
В	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
MTBE	Methyl tert butyl ether
TOG	Total oil and grease
1,1,1-TC/	1,1,1-Trichloroethane
PCE	Tetrachloroethene
DO	Dissolved oxygen
ug/t	Micrograms per liter
ppm	Parts per million
ND	Not detected above reported detection limit
	Not measured/analyzed/applicable
PACE	Pace, Inc.

Analytical Technologies, Inc.

Southern Petroleum Laboratories

#### NOTES:

- (a) Top of casing elevations surveyed relative to an established benchmark with an elevation of 39.95 feet above mean sea level.
- (b) Groundwater elevations in feet above mean sea level.
- (c) Blind duplicate.
- (d) A copy of the documentation for this data is included in Appendix C of Alisto report 10-060-07-001.
- (e) MTBE peak present. See documentation in Appendix C of Alisto report 10-060-07-001.
- (f) Well inaccessible.
- (g) Travel blank.
- (h) EPA methods 8020/8260 used



# APPENDIX B $\textbf{STANDARD FIELD PROCEDURES FOR GEOPROBE}^{\texttt{TM}} \, \textbf{SAMPLING}$

## **APPENDIX B**

# STANDARD FIELD PROCEDURES FOR GEOPROBE' SAMPLING

This document describes Cambria Environmental Technology's standard field methods for GeoProbe® soil and groundwater sampling. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.



# **Objectives**

Soil samples are collected to characterize subsurface lithology, assess whether the soils exhibit obvious hydrocarbon or other compound vapor odor or staining, estimate groundwater depth and quality and to submit samples for chemical analysis.

# Soil Classification/Logging

All soil samples are classified according to the Unified Soil Classification System by a trained geologist or engineer working under the supervision of a California Registered Geologist (RG) or a Certified Engineering Geologist (CEG). The following soil properties are noted for each soil sample:

- Principal and secondary grain size category (i.e., sand, silt, clay or gravel)
- Approximate percentage of each grain size category,
- Color,
- Approximate water or separate-phase hydrocarbon saturation percentage,
- Observed odor and/or discoloration,
- Other significant observations (i.e., cementation, presence of marker horizons, mineralogy), and
- Estimated permeability.

# Soil Sampling

GeoProbe® soil samples are collected from borings driven using hydraulic push technologies. A minimum of one and one half ft of the soil column is collected for every five ft of drilled depth. Additional soil samples can be collected near the water table and at lithologic changes. Samples are collected using samplers lined with polyethylene or brass tubes driven into undisturbed sediments at the bottom of the borehole. The ground surface immediately adjacent to the boring is used as a datum

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to measure sample depth. The horizontal location of each boring is measured in the field relative to a permanent on-site reference using a measuring wheel or tape measure.

Drilling and sampling equipment is steam-cleaned or washed prior to drilling and between borings to prevent cross-contamination. Sampling equipment is washed between samples with trisodium phosphate or an equivalent EPA-approved detergent.

# Sample Storage, Handling and Transport



Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon® tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

# **Field Screening**

After a soil sample has been collected, soil from the remaining tubing is placed inside a sealed plastic bag and set aside to allow hydrocarbons to volatilize from the soil. After ten to fifteen minutes, a portable GasTech® or photoionization detector measures volatile hydrocarbon vapor concentrations in the bag's headspace, extracting the vapor through a slit in the plastic bag. The measurements are used along with the field observations, odors, stratigraphy and groundwater depth to select soil samples for analysis.

# **Grab Groundwater Sampling**

Groundwater samples are collected from the open borehole using bailers, advancing disposable Tygon® tubing into the borehole and extracting groundwater using a diaphragm pump, or using a hydro-punch style sampler with a bailer or tubing. The groundwater samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4° C, and transported under chain-of-custody to the laboratory.

## Grouting

If the borings are not completed as wells, the borings are filled to the ground surface with cement grout poured or pumped through a tremie pipe.

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