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2:19 pm, May 01, 2007

Alameda County Environmental Health



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

April 30, 2007

Re: First Quarter, 2007 Semi-Annual Ground-Water Monitoring Report Former BP Service Station # 11107 18501 Hesperian Boulevard San Lorenzo, California ACEH Case RO0000489

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger

First Quarter, 2007 Semi-Annual Ground-Water Monitoring Report

Former BP Station #11107 18501 Hesperian Boulevard San Lorenzo, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

April 2007

Project No. 06-02-645

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



April 30, 2007

Project No. 06-02-645

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

First Quarter, 2007 Semi-Annual Ground-Water Monitoring Report, Former BP Station

#11107, 18501 Hesperian Boulevard, San Lorenzo, California. ACEH Case No.

RO0000489.

Dear Mr. Supple:

Attached is the *First Quarter*, 2007 Semi-Annual Ground-Water Monitoring Report for the Former BP Station #11107 (herein referred to as Station #11107) located at 18501 Hesperian Boulevard, San Lorenzo, California (Property). This report presents a summary of First Quarter, 2007 ground-water monitoring results

Should you have questions please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Matthew G. Herrick, P.G.

Project Hydrogeologist

Robert H. Miller, P.G., C.HG. Principal Hydrogeologist

Suber 71. ml

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health, 1131 Harbor Bay Parkway,

Suite 250, Alameda, CA, 94502 (Submitted via ACEH ftp Site)

Ms. Shelby Lathrop, ConocoPhillips (Submitted via WebXtender)

Mr. Abdul Noor Mayar, 18501 Hesperian Blvd, San Lorenzo, CA 94580

GeoTracker

ARIZONA CALIFORNIA

NEVADA

TEXAS

ROBERT H. MILLER

No. 4893

STATION #11107 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Facility: #11107 Address: 18501 Hesperian Boulevard, San Lorenzo, California Station #11107 Environmental Business Manager: Mr. Paul Supple Consulting Co./Contact Persons: Broadbent & Associates (BAI) / Rob Miller & Matt Herrick Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)/ACEH Case No. RO0000489 06-02-645 Consultant Project No.: Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (First Quarter, 2007):

- 1. Submitted Fourth Quarter, 2006 Status Report. Work performed by BAI.
- 2. Conducted ground-water monitoring/sampling for First Quarter, 2007. Work performed by Stratus Environmental, Inc.

WORK PROPOSED FOR NEXT QUARTER (Second Quarter, 2007):

- 1. Submit First Quarter, 2007 Semi-Annual Ground-Water Monitoring Report (contained herein).
- 2. No environmental field work is scheduled to be completed on the Property during the Second Quarter, 2007.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Monitoring/sampling
Frequency of ground-water sampling:	MW-4, MW-5, and MW-6 = Semi-Annual (1Q and 3Q)
Frequency of ground-water monitoring:	MW-1 through MW-7 =
	Semi-annual (1Q and 3Q)
Is free product (FP) present on-site:	No
Current remediation techniques:	NA
Depth to ground water (below TOC):	16.06 (MW-6) to 17.85 (MW-1)
General ground-water flow direction:	West-Northwest
Approximate hydraulic gradient:	0.004

DISCUSSION:

During First Quarter, 2007 monitor wells MW-4, MW-5, and MW-6 were below laboratory detection limits for gasoline range organics (GRO) and benzene, toluene, ethyl-benzene, and total xylenes (BTEX) analytes. Methyl tert-butyl ether (MTBE) was detected in MW-5 and MW-6 at 0.62 micrograms per liter (μ g/L) and 0.91 μ g/L, respectively. No other analytes were detected in wells sampled during the First Quarter, 2007.

Analytes detected during First Quarter, 2007 were all within the historic minimum and maximum concentration ranges recorded for each well. Ground-water elevations for First Quarter, 2007 were also within historic minimum and maximum ranges for each well.

Drawing 1 depicts a ground-water elevation contour and an analytical summary map for the First Quarter, 2007. Table 1 includes a summary of ground-water monitoring data including relative water elevations and laboratory analyses. Table 2 provides a summary of fuel additives analytical data. Table 3 lists historical ground-water flow direction and gradient data.

Case closure was request on April 23, 2003 by Atlantic Richfield Company. A response from the ACWD regarding the closure request has not been received.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. field personnel and/or their subcontractor(s) (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica (Morgan Hill, CA). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, Station #11107, San Lorenzo, CA
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11107, San Lorenzo, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11107, San Lorenzo, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11107, San Lorenzo, CA
- Appendix A. Stratus Environmental, Inc. Ground-Water Sampling Data Package (Includes Bill of Lading, Field Data Sheets, and Laboratory Report and Chain of Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation

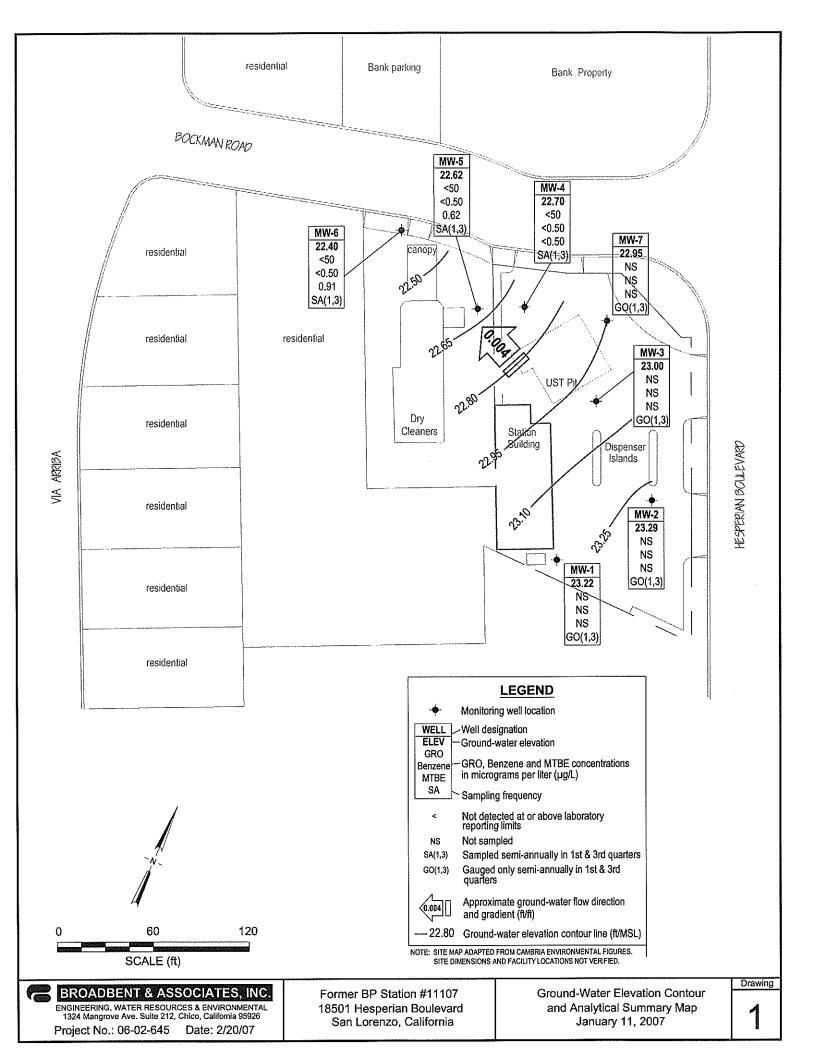


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

A CONTRACTOR OF THE CONTRACTOR			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		- Control of the Cont
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	нуос
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-1																		
11/4/1992	30 c	j	41.07	20.78		20.29	<50	<0.5	<0.5	<0.5	<0.5		00 00	PACE		<50	<5000	
11/4/1992		c, j	**				<50	<0.5	<0.5	<0.5	<0.5			PACE				
2/24/1994	-	j	41.07	20.70		20.37	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	PACE	-	<50	<5000	-
5/12/1994	**	j	41.07	18.12	***	22.95	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.0	PACE		<50	<5000	
9/9/1994	10 TO 10	j	41.07	21.74		19.33	<50	<0.5	<0.5	<0.5	<0.5	-5.0	2.3	PACE		<50	<5000	-
11/3/1994		j	41.07	20.01	**	21.06	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.3	PACE		50	<5000	
3/1/1995			41.07	17.44		23.63	<50	<50	<0.50	<0.50	<1.0		2.3	ATI	_	<500	420	-
6/6/1995			41.07	17.55		23.52												
9/1/1995	_		41.07	18.19		22.88	<50	<0.50	<0.50	<0.50	<1.0	⊲5.0	8.8	ATI	-	<50	60	-
11/29/1995			41.07	18.84		22.23												
3/23/1996		1000000	41.07	16.97	-	24.10	<50	<0.5	<1.0	<1.0	<1.0	<10	9.6	SPL	-			-
9/5/1996			41.07	17.74		23.33	110	<0.5	<1.0	<1.0	<1.0	<10	3.6	SPL		***		
3/11/1997	W W	0.000	41.07	17.62		23.45	<50	<0.5	<1.0	<1.0	<1.0	<10	5.2	SPL.	- :	(5) (\$ 1— \$) (0)	(e. (j (i))	//
12/8/1997			41.07	16.30		24.77	<50	<0.5	<1.0	<1.0	<1.0	<10						
7/8/1998	W 155 (8)	100 (000)	41.07	16.66	- 100 100 file	24.41	-			-	8 0 0 0		6 - 6 /	8 - 8	-	0 ()		-
12/7/1998			41.07	17.80		23.27												
1/19/1999			41.07	17.18	-	23.89	-	-	-	-			77					
4/23/1999	**		41.07	17.40		23.67				***	**						***	
7/20/1999			41.07	17.76		23.31		-	-	-				2000 200 0000	**************************************			VALUE AND
2/29/2000		3500,00100,002,002,002	41.07	17.17		23.90			**	+-							Ms der	
4/14/2000	<u>-</u>		41.07	17,22		23.85	-	10 <u>11</u> 10	15	-				-	<u> </u>		(37, 851,086,78	
7/24/2000			41.07	17.61		23.46	*-	**	**							**		
10/30/2000	_		41.07	17.76	-	23.31	0.22	.2	(i) <u>12</u> (ii)				-				9) (<u>6_</u> 66.2	
1/1 1/2001	***		41.07	17.88		23.19							=*				***	
5/17/2001	(a) <u></u> (a) (41.07	17.82		23.25		80 AL 03				0.04		-				
7/2/2001	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		41.07	17.95		23.12					**							
11/2/2001			41.07	18.25		22.82	-		5 - 5	_		88 8 80		S = 60	-8			-
8/6/2002			41.07	17.93	**	23.14										**		
10/16/2002			41.07	18.32		22.75	-	-	-					-	-		(1) (1 (1) (1)	9. 3- 3. 3
1/13/2003			41.07	17.31		23.76				-								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

. 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)		-			DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(μg/L)	(μg/L)
MW-1 Cont.						,								·				
<i>5/2/</i> 2003		5,000,000,635	41.07	17.55		23.52		-		-	-				-	-		8
7/11/2003			41.07	17.80		23.27												
10/01/2003	- 	6.00	41.07	17.68		23.39	-	-	-			-					 -	
02/11/2004			41.07	17.68		23,39		**									~~	
07/21/2004	- 10 TO 10		41.07	18.06	-	23.01			-		-		-		-	-	_	=
01/20/2005			41.07	17.56		23.51												
07/19/2005	-		41.07	18.00		23.07	<u> </u>	-			<u></u>			<u></u>	-	_	<u>-</u>	
01/11/2006			41.07	17.17		23.90												
7/26/2006			41.07	17.79	-	23.28	_	8 2 3	_	_				_		00.02_00.0		-
1/11/2007			41.07	17.85		23.22								-				
MW-2			V					Landan and the same and the sam										
11/4/1992		j	40.56	20.16	-	20.40	<50	<0.5	<0.5	<0.5	<0.5			PACE				-
2 <i>1</i> 24/1994		j	40.56	20.12		20.44	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE				
5/12/1994	-	j	40.56	17.49	_	23.07	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7,4	PACE	-	-		1 -
9/9/1994		j	40.56	21.12		19.44	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.1	PACE				
11/3/1994		j	40.56	19.36		21.20	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.2	PACE			-	-
3/1/1995	***		40.56	16.83		23.73	<50	<0.50	<0.50	<0.50	<1.0		2.2	ATI				
6/6/1995	<u></u>		40.56	16.96		23.60	-	-	-			12-11	-	10			<u>-</u>	_
9/1/1995			40.56	17.54		23.02	<50	<0.50	<0.50	<0.50	<1.0	<5.0	7.9	ATI				
11/29/1995		0.000	40,56	18.19	3 (4) <u>—</u> 3 (6)	22.37	-	-	-	-	60 O 3 O		-	-	-			-
3/23/1996			40.56	16.35	**	24.21	<50	<0.5	<1	<1	<1	<10	8.5	SPL				
9/5/1996	S S		40.56	17.55		23.01	<50	<0.5	<1.0	<1.0	<1.0	<10	3.2	SPL				gr (9) /
3/11/1997	**		40.56	16.95		23.61	<50	<0.5	<1.0	<1.0	<1.0	<10	2.9	SPL		***		
12/8/1997	-		40.56	16.01		24.55	<50	<0.5	<1.0	<1.0	<1.0	<10	3.0	SPL	-			- 50
7/8/1998	-		40.56	16.41		24.15	***									**		
12/7/1998	-		40.56	17.15		23.41	77	7	-	-		-	30 E	-	77 (52 77) 10 (57 (5)			
1/19/1999	-		40.56	17.15		23.41	**	**	**	**	**					**		
4/23/1999	_		40.56	16.89		23.67		160 <u>177</u> 75	-	!		<u></u>	·	=			700 072 050 0 2-	<u> </u>
7/20/1999	-		40.56	17.25	ww	23.31					40.44	**						

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyi-	Total		ро			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(µg/L)	(µg/L)
MW-2 Cont.																		
12/30/1999			40.56	17,44		23.12	-		-	-								
2/29/2000			40.56	16.13		24.43			-				-					
4/14/2000	30 75 89		40.56	16.88		23.68	-	90 77 98		-	60 05 00 M				-		0.07	-
7/24/2000			40.56	17.11		23.45		**								***	**	
10/30/2000			40.56	17.12	-	23.44	-	-	-	-	the percentage		-	_	-		-	-
1/11/2001	**		40.56	17.28		23.28				***								
5/17/2001	76 <u>20</u> 19		40.56	17.20	-	23.36	-	-	-	-			-	-	-		- The state of the	-
7/2/2001			40.56	17.45		23.11												
11/2/2001	-		40.56	17.62		22,94	-	-	_	-					_	<u></u> -	1939 P <u>-1</u> 189 S	
8/6/2002			40.56	17.42		23.14										**		
10/16/2002			40.56	17.74		22.82	0.00	_	2.2	-			5 –	-	-	19	(30 (4. (30)	
1/13/2003			40.56	16.74		23.82												-
5/2/2003			40.56	17.00	0.00	23.56	-	-	ii	0.000.00	(i) (i)(i) (ii)		(1) (1 -1) (1)	10 - 7 (8)		0.000.00	() (00 0
7/11/2003	**		40.56	17.29		23.27												
10/01/2003			40.56	17.59	-	22.97	9.5	_		77				-	T	()		100 mm 100 00
02/11/2004			40.56	17.27		23.29			-									
07/21/2004			40.56	17.42	-	23.14	-	-		-	a		-	-			-	_
01/20/2005			40.56	16.77		23.79	***			***	**	***			-			
07/19/2005	-		40.56	17.17		23.39	-	-		-		-	-		-		_	-
01/11/2006			40.56	16.57		23.99									-			
7/26/2006	<u> </u>		40.56	17.07		23.49	_	-		3 10 <u>-</u> 3 10							_	_
1/11/2007			40.56	17.27		23.29												
MW-3												1						
11/4/1992		l j	40.45	20.23		20.22	760	3.7	15	1.9	57	-	<u> </u>	PACE	- 1			-
2/24/1994		j	40.45	20.24		20.21	<50	<0.5	<0.5	<0.5	<0.5	30.66		PACE				
5/12/1994		j	40.45	17.61		22.84	<50	<0.5	<0.5	<0.5	<0.5	7.11	7.3	PACE	247523423355 31 65 V			-
9/9/1994		j	40.45	21.22		19.23	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.0	PACE		***		
11/3/1994	1907	j	40.45	19.48		20.97	<50	<0.5	<0.5	<0.5	<0.5	10.98	3.6	PACE	-			
3/1/1995			40.45	17.08		23.37	<50	<0.50	<0.50	<0.50	<1.0		1.9	ATI	 			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	рH	(µg/L)	(µg/L)	(µg/L)
MW-3 Cont.												and the same of th						
6/6/1995	0 0		40.45	17.21		23.24			-	-		-	-	% -	- S			
9/1/1995	***		40.45	17.69		22.76	200	2.7	33	7.2	43	<5.0	7.8	ATI				
9/1/1995			40.45	18.29		22.16	-	-	-						-	-7-		-
3/23/1996			40.45	16.59		23.86	<50	<0.5	<1	<1	<1	<10	7.3	SPL		**		
9/5/1996			40.45	17.71		22.74	<50	<0.5	<1.0	<1.0	<1.0	<10	3.2	SPL	-			
3/11/1997			40.45	17.17		23.28	<50	<0.5	<1.0	<1.0	<1.0	<10	1.5	SPL				
12/8/1997	<u></u>		40.45	16.12		24.33	<50	<0.5	<1.0	<1.0	<1.0	<10	1.9	SPL	=			
7/8/1998			40.45	16.40		24.05	**							**				
12/7/1998		5 (100 (30) (5.00)	40.45	17.32	-	23.13	<u>-</u>	100 <u>60</u> (0		85 <u>-</u> 6		95 <u>95 9</u> 5	22	500 <u>240</u> 55		2.00	<u>-</u>	<u></u>
1/19/1999	**		40.45	17.30		23.15	**											
4/23/1999	-		40,45	17.07		23.38	- 0	10 10		N-			-			00 0 22 00 0		0
7/20/1999			40.45	17.47		22.98				**								
12/30/1999	() ()		40.45	17.60	8 - 1 8	22.85	- S	-	-	-	(i) (i (i) (i)		-	80 80	-	()	S	
2/29/2000			40.45	16.43		24.02										***		-
4/14/2000	(a) (g)		40.45	17.09		23.36	S 6				a		- 	90.77	8 (57.8)	777	(8) ((8) (8	
7/24/2000			40.45	17.44		23.01										**		
10/30/2000	5 	100000000000000000000000000000000000000	40.45	17.29	6 46 To 10	23.16	00 July 00 9	10 a 10 a 10	10 10 10	60 m Tib. Ai		a (- 6)	0 0	-	-	0.0770.0	(6) (5 ¹⁷ (8) (7)	- T
1/11/2001		renazanen enazanen euskaral eusk	40.45	17.49		22.96										**		
5/17/2001			40,45	17.45	-	23.00	-	-	10 - -			-	-	<u>-</u>	-		0.07	-
7/2/2001		42 (450) XC+0 3030 (470)	40.45	17.70		22.75									### DECN \$25E-4 \$150E-50			
11/2/2001			40.45	17.82		22.63		-	-	-		<u></u>	-	-		<u></u>	_	_
8/6/2002			40.45	17.62		22.83												
10/16/2002	_		40.45	17.82	<u></u>	22.63	-	-	-	_		-	-	-		-		-
1/13/2003			40.45	16.95	***	23.50		-	***							A.A.		
<i>5/2/</i> 2003	-		40.45	17.26		23.19		-	-	-		()	-	-	-88	-		-
7/11/2003			40.45	17.44		23.01				-					 so/motorogen			244200000000000000000000000000000000000
10/01/2003		100,000,000	40.45	17.72	-	22.73		0 - 0	- S	P 10 - 1 10	()	 000	-	-		(8 () (1 (5)	(3) (4– 3) (3)	
02/11/2004	To 1990 contrator transcens		40.45	17.41		23.04	nonblika dikempilikaka		TOAPARAN DI ASSENTA SESTA	 enc/cn/spropperox centre								**
07/21/2004	5 T		40.45	17.60		22.85	6 57 6 6	- T- (0)		. as a as		60.9776.00	-	-			77	50.077.000.0
01/20/2005			40.45	16.98		23.47						**						

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ĐO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-3 Cont.																		
07/19/2005	(§)		40.45	17.38		23.07	- 00 c	-								100 (30) (
01/11/2006			40.45	16.80		23.65												
7/26/2006	(10 - 1 100)		40.45	17.48		22.97	-	in – in	- 100 - 1 5 100			16 - 60		-			40.5	20 - 20
1/11/2007			40.45	17.45		23.00												
MW-4			:															
11/4/1992		(i)	39.24	19.18		20.06	900	150	4.1	0.8	53	-		PACE				
2/24/1994	**	d, j	39.24	19.22	***	20.02	240	110	3.8	1.8	11	1,433		PACE				-
2/24/1994	18 <u>-</u> 80	c, d, j	- S	0 0			310	95	5.3	2.2	17	1,479		PACE		()	(i) (ii)	-
5/12/1994		c, d, j			***		430	2.6	1.3	<0.5	<0.5	912		PACE				
5/12/1994	$g_{ij} = g_{ij}$	d, j	39.24	16.62		22.62	<50	2.2	1	<0.5	<0.5	862	7.3	PACE			-0	
9/9/1994		j	39.24	20.27		18.97	240	9.1	1.3	0.6	2.5	397	2.2	PACE				
9/9/1994		c, j		-		-	57	1.7	<0.5	<0.5	0.5	83	to a	PACE			i (1 € 1 € 1 € 1 € 1 € 1 € 1 € 1 € 1 € 1	-
11/3/1994		c, j					110	2.4	<0.5	<0.5	<0.5	642		PACE				
11/3/1994		j	39.24	18.46	_	20.78	250	3.1	2.8	1	3.3	319	3.2	PACE			-	=
3/1/1995		С	***				7,600	1,700	25	410	370			ATI				-
3/1/1995	- <u></u>		39.24	16.15	-	23.09	8,900	1,800	26	450	400		2.0	ATI	-	-		_
6/6/1995		e	39.24	16.28	**	22.96	3,100	530	25	170	85			ATI		**		-
6/6/1995	-	C	-				3,000	530	27	170	92			ATI	_			
9/1/1995		f	39.24			**								***				
11/29/1995	/6/ <u>44</u> (8)	c	80 <u>44</u> 60			-0.00	<50	1.5	<0.50	<0.50	<1.0	490	(A) (III (A) (A)	ATI			60 0 <u>2.</u> 90 0	2.3
11/29/1995			39.24	17.31		21.93	<50	1.8	<0.50	<0.50	<1.0	440	3.2	ATI				
3/23/1996		0.000	39.24	15.74		23.50	2,700	480	<25	180	176	13,000	7.8	SPL		00 9 0 0		3 - 3 1
9/5/1996			39,24	16.75		22.49	1,100	<12	<25	<25	<25	3,200	4.0	SPL				
3/11/1997	·	16 18 16 1	39.24	16.10		23.14	2,400	46	<10	66	106	3,400	4.0	SPL				- 185
12/8/1997	**		39.24	15.96		23.28	590	11	<1.0	<1.0	<1.0	1,200	4.4	SPL	-	***		
12/8/1997		c	-				620	11	<1.0	<1.0	<1.0	1,100	57	SPL.	1 (200 (100 (100 (100 (100 (100 (100 (10			
7/8/1998			39.24	16.28		22.96	1,700	<0.5	.<1.0	<1.0	<1.0	1,200	3.9	SPL	-			
7/8/1998	1798 1790 1997 19 150 - 150 150 150 150 150 150 150 150 150 150	c		-			1,600	<0.5	<1.0	<1.0	<1.0	1,100	-	SPL	5.5		<u> </u>	
12/7/1998) h	39.24	16.47		22.77	530	<2.5	<5.0	<5.0	<5.0	680/910		SPL		der Avr		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

				тос		Product	Water Level		C	oncentrati	ons in (µg/	L)	•				DRO/		
MW-4 Cont.	Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ĐO				TOG	HVOC
1/19/1999 - 39.24 16.40 - 22.84 570 <1.0 <1.0 <1.0 <1.0 <1.0 <666 - SPL - - - - - 4/23/1999 -	Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pH	(μg/L)	(µg/L)	(µg/L)
4/2/1999 - h 39.24 16.17 - 23.07	MW-4 Cont.																		
77201999 39.24 16.59 22.85 <50 <1.0 <1.0 <1.0 <1.0 <1.0 590480 SPL	1/19/1999			39.24	16.40		22.84	570	<1.0	<1.0	<1.0	<1.0	660	-	SPL				s
12/30/1999 - 39.24 16.56 - 22.68 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	4/23/1999		h	39.24	16.17		23.07	<50	<1.0	<1.0	1.8	1.3	1100/810		SPL				
229/2000	7/20/1999	0 0		39.24	16.39	3 (2), (3	22.85	<50	<1.0	<1.0	<1.0	<1.0	590/480		SPL	-			
4/14/2000 39.24 16.21 23.03 300	12/30/1999			39.24	16.56		22.68	<50	<0.5	<0.5	<0.5	<0.5	280/410		PACE				
7724/2000 - 39.24 16.50 - 22.74 130	2/29/2000		i	39.24	15.69		23.55	78	2	<0.5	0.77	2.8	870/1200	- - -	PACE			-	-
10/30/2000 39.24 16.35 22.89 73 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	4/14/2000		100000000000000000000000000000000000000	39.24	16.21		23.03	300	<0.5	<0.5	<0.5	<0.5	800		PACE				
1/11/2001 39.24 16.46 22.78 120 <0.5 <0.5 <0.5 <0.5 170/176 PACE	7/24/2000	-	100000000000000000000000000000000000000	39,24	16.50		22.74	130	<0.5	<0.5	<0.5	<0.5	390/270		PACE	-		-	-
5/17/2001 39.24 16.40 22.84 99 <0.5 <0.5 <0.5 <1.5 91/119 PACE 7/2/2001 39.24 16.75 22.49 63 <0.5 <0.5 <0.5 <1.5 6687.6 PACE 11/2/2001 39.24 16.80 22.44 56 <0.5 <0.5 <0.5 <1.5 49.6 PACE 8/6/2002 39.24 16.60 22.64 <50	10/30/2000			39.24	16.35		22.89	73	<0.5	<0.5	<0.5	<0.5	160/210		PACE				
7/2/2001 - 39.24 16.75 - 22.49 63 <0.5 <0.5 <0.5 <1.5 66/87.6 - PACE 11/2/2001 - 39.24 16.80 - 22.44 56 <0.5 <0.5 <0.5 <0.5 <1.5 49.6 - PACE 11/2/2001 - 39.24 16.80 - 22.64 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <1.5 49.6 - PACE 10/16/2002 - 39.24 16.86 - 22.38 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <1.5 14.4 - PACE 10/16/2002 - 39.24 16.86 - 23.11 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 16 - SEQ 10/16/2003 - 39.24 16.13 - 23.11 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 21 - SEQ 10/12/2003 - 39.24 16.38 - 22.86 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 21 - SEQ 10/12/2003 - 39.24 16.75 - 22.49 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	1/11/2001			39.24	16.46		22.78	120	<0.5	<0.5	<0.5	<0.5	170/176	-	PACE		16 F <u>1</u> 77 T	_	-
11/2/2001 39.24 16.80 22.44 56 < 0.5	5/17/2001	**	A Principle September & Principle	39.24	16.40	***	22.84	99	<0.5	<0.5	<0.5	<1.5	91/119		PACE				
8/6/2002 - 39.24 16.60 - 22.64 <50	7/2/2001			39.24	16.75		22.49	63	<0.5	<0.5	<0.5	<1.5	66/87.6		PACE	100			22
10/16/2002 39.24 16.86 22.38 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 16 SEQ	11/2/2001			39.24	16.80		22.44	56	<0.5	<0.5	<0.5	<1.5	49.6		PACE				
1/13/2003 39.24 16.13 23.11 <50 <0.50 <0.50 <0.50 <0.50 <0.50 21 SEQ	8/6/2002			39.24	16.60	а од о	22.64	<50	<0.5	<0.5	<0.5	<1.5	14.4	-	PACE	0.04			
5/2/2003 39.24 16.38 22.86 <50	10/16/2002		28 - 1860 - 70 - 50 20 20 20 20 20 20 20 20 20 20 20 20 20	39.24	16.86		22.38	<50	<0.50	<0.50	<0.50	<0.50	16		SEQ				
7/11/2003 - 39.24 16.50 - 22.74 <50 <0.50 <0.50 <0.50 <0.50 2.0/2.0 - SEQ 10/01/2003 - 39.24 16.75 - 22.49 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 3.1 - SEQM 10/01/2004 P 39.24 16.35 - 22.89 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 3.3 - SEQM 6.9 10/01/2004 P 39.24 16.08 - 22.56 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	1/13/2003	-		39.24	16.13	-0.00	23,11	<50	<0.50	<0.50	<0.50	<0.50	21	(ii) (c) (SEQ				1 2 4 2 7
10/01/2003 39.24 16.75 22.49 <50	5/2/2003			39.24	16.38		22.86	<50	<0.50	<0.50	<0.50	<0.50	7.2		SEQ				
02/11/2004 P 39.24 16.35 22.89 <50 <0.50 <0.50 <0.50 <0.50 <0.50 33 SEQM 6.9 07/21/2004 P 39.24 16.68 22.56 <50	7/11/2003			39.24	16.50	-	22.74	<50	<0.50	<0.50	<0.50	<0.50	2.0/2.0		SEQ	1.22		-	
02/11/2004 P 39.24 16.35 22.89 <50 <0.50 <0.50 <0.50 <0.50 <0.50 33 SEQM 6.9 07/21/2004 P 39.24 16.68 22.56 <50	10/01/2003			39,24	16.75		22.49	<50	<0.50	<0.50	<0.50	<0.50	3.1		SEQM			B-4	
01/20/2005 P 39.24 16.08 - 23.16 <50 <0.50 <0.50 <0.50 <0.50 1.4 - SEQM 6.5 0/19/2005 P 39.24 16.50 22.74 <50 <0.50 <0.50 <0.50 <0.50 <0.50 0.57 SEQM 7.4 SEQM 6.9 0/19/2006 P 39.24 15.98 23.26 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 0.58 SEQM 6.9	02/11/2004	P		39.24	224450000000000000000000000000000000000		22.89	<50	<0.50	<0.50	<0.50	<0.50	3.3		SEQM	6.9			
07/19/2005 P 39.24 16.50 22.74 <50 <0.50 <0.50 <0.50 <0.50 0.57 SEQM 7.4 01/11/2006 P 39.24 15.98 23.26 <50 <0.50 <0.50 <0.50 <0.50 <0.50 0.58 SEQM 6.9 7/26/2006 P 39.24 16.46 22.78 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 TAMC 6.93 MW-5 MW-5	07/21/2004	P		39.24	16.68		22.56	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	6.9	**		
07/19/2005 P 39.24 16.50 22.74 <50 <0.50 <0.50 <0.50 <0.50 0.57 SEQM 7.4 01/11/2006 P 39.24 15.98 23.26 <50 <0.50 <0.50 <0.50 <0.50 <0.50 0.58 SEQM 6.9 7/26/2006 P 39.24 16.46 22.78 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 TAMC 6.93 01/11/2007 P 39.24 16.54 22.70 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 1.43 TAMC 6.99 01/11/2007 P 39.24 16.54 22.70 16.16 22.91 1,100 42 <2.5 15 4 ATI 01/11/11/11/11/11/11/11/11/11/11/11/11/1	01/20/2005	P	ST 500 TO 100 TO	39.24	16.08	_	23.16	<50	<0.50	<0.50	<0.50	<0.50	1.4		SEQM	6.5			
7/26/2006 P 39.24 16.46 22.78 <50 <0.50 <0.50 <0.50 <0.50 <0.50 TAMC 6.93 1/11/2007 P 39.24 16.54 22.70 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 1.43 TAMC 6.99 1/11/2007 MW-5 MW-5 (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI	07/19/2005	P		39.24	16.50		22.74	<50	<0.50	<0.50	<0.50	<0.50	0.57		: MINGRODING/TANCONV	7.4	**		
7/26/2006 P 39.24 16.46 22.78 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 TAMC 6.93 1/11/2007 P 39.24 16.54 22.70 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 1.43 TAMC 6.99 1/11/2007 TAMC 6.99 1/11/2007 P (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI ATI 1/11/2007 P (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI 1/11/2007 P (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI 1/11/2007 P (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI 1/11/2007 P (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI	01/11/2006	P		39.24	15.98		23.26	<50	<0.50	<0.50	<0.50	<0.50	0.58	188 (<u>S.</u> 188	SEOM	6.9			
1/11/2007 P 39.24 16.54 22.70 <50 <0.50 <0.50 <0.50 <0.50 1.43 TAMC 6.99 MW-5 MW-5 (e) 39.07 16.16 22.91 1,100 42 <2.5 15 4 ATI	ale markva pogledajo komenj.	(m-550/a550/350/		Waterouse to be 100 february	16.46	56 .000 001 008. 	22.78	<50	<0.50	<0.50	4 3000 4884 CSSA (ASS	<0.50	<0.50			(Name ()			
MW-5 (e) 39.07 16:16 22:91 1,100 42 <2.5 15 4 ATI				*****************			neconomiento promo a desprindo da da como	deleton etroter sons	000000000000000000000000000000000000000	1107/2009/01/02/07/00/00	200200000000000000000000000000000000000	0 2008045000508000,00000	0165901016801099009460		. Investoración como	0000000000	***************************************		
						1,000								1:00:00:00					
	6/6/1995		(e)	39.07	16.16		22.91	1.100	42	<2.5	15	4			ATI	_	G 219 0	_	
	otor metamore consiste contrata en	1,000,000,000	Concept of Control of	1		30.4651.057,7004.		1988 (1989) (1989)		(Alleganian)	. ISSNASSALIWANSA	359/465/465	20.000.000.00		1 37500 0 625 VS 65VS		246 (356 AV6.146)		-
9/1/1995 - 39.07 16.63 - 22.44 1.600 55 <2.5 15 8 1.200 7.4 ATI - - -	annen er i na na mannen er er en en en er	F 2		39.07	16.63	THE RESERVE TO SERVE THE S	22.44	14107074101007007007497407	0.0000000000000000000000000000000000000	****************	967700000000000000000000000000000000000	- GAMAMETANASINIAN	Application of the control	1900004000000000000000	Accesses representative				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос	and the same of th	Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(μg/L)	(µg/L)
MW-5 Cont.																		
11/29/1995	- U		39.07	17.19		21.88	2,300	140	4	36	11	1,500	4.1	ATI				-
3/23/1996			39.07	15.54		23.53	90	2.8	<1	<1	<1	1,500	7.5	SPL				
9/5/1996		С	-	-		a	2,000	4.9	<1.0	<1.0	<1.0	2,900	8 = 8	SPL	77			-
9/5/1996			39.07	16.72		22.35	2,300	5.1	<1.0	<1.0	<1.0	3,300	3.2	SPL				
3/11/1997	700 SET 100		39.07	16.12	-	22,95	470	<5.0	<5.0	<5.0	<5.0	580	3.0	SPL	-		-	-
3/11/1997		С	~~				460	<5.0	<5.0	<5.0	<5.0	540		SPL				
12/8/1997			39.07	15.85	_	23.22	370	<0.5	<1.0	<1.0	<1.0	840	3.0	SPL		_		-
7/8/1998			39.07	16.11		22.96	430	<0.5	<1.0	<1.0	<1.0	330	2.5	SPL		# 44		
12/7/1998		h	39.07	16.27	-	22.80	220	<0.5	<1.0	<1.0	<1.0	290/410	<u> </u>	SPL	37835	<u></u> -	<u>-</u>	-
1/19/1999		h	39.07	16.31		22.76	490	<1.0	<1.0	<1.0	<1.0	490/440		SPL				
4/23/1999	-	h	39.07	16.00	-	23.07	<50	<1.0	<1.0	<1.0	<1.0	310/210		SPL	0.000			-
7/20/1999		Sarakan (Car) maran	39.07	16.36		22.71	<50	<1.0	<1.0	<1.0	<1.0	490/470		SPL				
12/30/1999		1000000	39.07	16.53	-	22.54	<50	<0.5	<0.5	<0.5	<0.5	470/550		PACE	0.0	9 0 0		
2/29/2000		EDATE MARKET PROPERTY.	39.07	15.45		23.62	<50	<0.5	<0.5	<0.5	<0.5	190/280		PACE		**		
4/14/2000			39.07	16.10	-	22.97	81	<0.5	<0.5	<0.5	<0.5	200/240	s	PACE	-		/// - -	- 0
7/24/2000			39.07	16.50		22.57	250	<0.5	<0.5	<0.5	<0.5	630/570		PACE				
10/30/2000	10 10		39.07	16.23	-	22.84	140	<0.5	0.7	<0.5	1.1	260/360	-	PACE	-			-
1/1 1/2001	**		39.07	16.41		22.66	420	<0.5	<0.5	<0.5	<0.5	540/585		PACE				
5/17/2001		IV note to be to be to be	39.07	16.45		22.62	360	<0.5	<0.5	<0.5	<1.5	320/419		PACE			eren eren eren eren eren eren eren eren	T***
7/2/2001	 		39.07	16.65		22.42	210	<0.5	<0.5	<0.5	<1.5	290/264		PACE				
11/2/2001	75 <u>71</u> 10		39.07	16.73		22.34	130	<0.5	<0.5	<0.5	<1.5	134	=	PACE			- 150 mg	=
8/6/2002			39.07	16.57	**	22.50	<50	<0.5	<0.5	<0.5	<1.5	57.6		PACE	F 193726-6413955			
10/16/2002	(8) <u>Z</u>		39.07	16.73	5 (6) _10 (6)	22.34	<50	<0.50	<0.50	<0.50	<0.50	52	_	SEQ	_			
1/13/2003			39.07	16.01		23.06	58	1.2	<0.50	<0.50	1.4	30		SEQ			19968V64V. 1986V64 ***	
5/2/2003			39.07	16.27		22.80	<50	<0.50	<0.50	<0.50	<0.50	17		SEQ				
7/11/2003			39.07	16.42		22.65	58	<0.50	<0.50	<0.50	<0.50	19/19		SEQ				
10/01/2003			39.07	16.65		22.42	71	<0.50	<0.50	<0.50	<0.50	17		SEQM	-		(i) (i)	
02/11/2004	P	m	39.22	16.39		22.83	130	<0.50	.<0.50	<0.50	<0.50	35		SEQM	6.8			
07/21/2004	NP	0.00	39.22	16.73		22.49	<50	<0.50	<0.50	<0.50	<0.50	8.3		SEQM	6.9			-
01/20/2005	P		39,22	16,13		23.09	<50	<0.50	<0.50	<0.50	<0.50	2.3		SEQM	6.5	**		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

	<u> </u>		тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ро			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	рH	(μg/L)	(μg/L)	(µg/L)
MW-5 Cont.																- Aller and a second a second and a second a		
07/19/2005	P		39.22	16.69	-	22.53	<50	<0.50	<0.50	<0.50	<0.50	0.76		SEQM	7.2			-
01/11/2006	P		39.22	16.21		23.01	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	6.9			
7/26/2006	P		39.22	16.57	-	22.65	<50	<0.50	<0.50	<0.50	<0.50	1.6		TAMC	6.81		100 00 00 00 00 00 00 00 00 00 00 00 00	-
1/11/2007	P		39.22	16.60		22.62	<50	<0.50	<0.50	<0.50	<0.50	0.62	2.08	TAMC	6.80			
MW-6																		
3/1/1995			38.46	15.66		22.80	270	11	<0.50	<0.50	<1.0		1.6	ATI				-
6/6/1995	**	c	38.46	15.82		22.64	220	2.3	<0.50	<0.50	<1.0			ATI				
9/1/1995	Ø − Ø	0.00	38.46	16.25		22.21	780	<2.5	<2,5 ₪	<2.5	<5.0	2,800	7.5	ATI			-	10 - 70 s
11/29/1995			38.46	16.80	**	21.66	<50	<0.50	<0.50	<0.50	<1.0	1,100	3.9	ATI				
3/23/1996			38,46	15.27		23.19	50	<0.5	<1	<1	<1	910	8.0	SPL	-		63) 1 57 (3)	- T
9/5/1996			38.46	16.30		22.16	4,400	<0.5	<1.0	<1.0	<1.0	7,400	3.0	SPL				
3/11/1997	90 (00 (00 (00 (00 (00 (00 (00 (00 (00 (38.46	15.75		22.71	1,100	<5.0	<5.0	<5.0	<5.0	2,000	3.1	SPL	-	-	100 mm - 190 mm	-
12/8/1997		CELLET CONTRACTOR	38.46	15.51		22.95	150	<0.5	<1.0	<1.0	<1.0	140	3.4	SPL			*-	
7/8/1998	<u></u>		38,46	15.78		22.68	370	<0.5	<1.0	<1.0	<1.0	250	3.6	SPL	-			-
12/7/1998	-+	h	38.46	15.95		22,51	440	<1.0	<1.0	<1.0	<1.0	630/820				-		
1/19/1999	10 <u>44</u> (1)	h	38.46	15.97		22,49	950	<1.0	<1.0	<1.0	<1.0	950/810		SPL	<u>-</u>	75. 72 <u>-</u>	<u>-</u>	-
4/23/1999	**	h	38.46	15.74		22.72	<50	<1.0	<1.0	<1.0	<1.0	310/220		SPL		***		
7/20/1999	-2		38.46	16.12		22.34	<50	<1.0	<1.0	<1.0	<1.0	1400/1300	- I	SPL	- 3			
12/30/1999			38.46	16.16		22.30	<50	<0.5	<0.5	<0.5	<0.5	300/360		PACE				
2/29/2000	100 100	97 (197 (8) - 83 (8)	38.46	15.08		23.38	<50	<0.5	<0.5	<0.5	<0.5	240/340	6 - 6 S	PACE	2.6	(0) () (0) (0)	S	- 4
4/14/2000			38.46	15.82		22.64	90	<0.5	<0.5	<0.5	<0.5	200/220		PACE				
7/24/2000	0.50		38.46	16.03	5 9 5 9	22,43	240	<0.5	<0.5	<0.5	<0.5	600/540	- 00	PACE) 0	8 G-8	
10/30/2000	**	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	38.46	15.83		22.63	120	<0.5	<0.5	<0.5	<0.5	260/380		PACE	-	***		
1/11/2001	50 TO 50		38.46	16.00	-	22.46	<50	<0.5	<0.5	<0.5	<0.5	2.4/2.69		PACE	Secretarions Secretarions			
5/17/2001	**		38.46	16.05		22.41	140	<0.5	<0.5	<0.5	<1.5	130/169		PACE				-
7/2/2001	77 77		38.46	16.27		22.19	70	<0.5	<0.5	<0.5	<1.5	80/91.4	-	PACE	-			Property of the contract of
11/2/2001		Total Control of the	38.46	16.31	***	22.15	<50	<0.5	<0.5	<0.5	<1.5	32.3		PACE	**			***
8/6/2002	<u>-</u>		38.46	16.14		22.32	<50	<0.5	<0.5	<0.5	<1.5	6.73	_	PACE	-		<u></u>	-
10/16/2002		The second secon	38.46	16.38		22.08	<50	<0.50	<0.50	<0.50	<0.50	<2.50		SEQ			**	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			TOC	··	Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ъо			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(µg/L)	(µg/L)
MW-6 Cont.																OCCUPANT DESCRIPTION OF THE PROPERTY OF THE PR		
1/13/2003	7. ()		38.46	15.66		22.80	<50	3.6	1,2	1.4	4.8	3.9		SEQ	- 8			
5/2/2003			38.46	15.89		22.57	<50	<0.50	<0.50	<0.50	<0.50	12		SEQ				
7/11/2003	80.55	0.50 (9.46)	38.46	16.03		22.43	<50	<0.50	<0.50	<0.50	<0.50	17/17	-	SEQ	-			
10/01/2003			38.46	15.90		22.56	<50	<0.50	<0.50	<0.50	<0.50	3.5		SEQM				
02/11/2004	P		38.46	15.90	-	22.56	<50	<0.50	<0.50	<0.50	<0.50	2.0	-	SEQM	6.9		<u></u>	<u></u>
07/21/2004	P		38.46	16.18		22.28	<50	<0.50	<0.50	<0.50	<0.50	3.0	***	SEQM	6.5			
01/20/2005	P		38.46	15.67	-	22.79	<50	<0.50	<0.50	<0.50	<0.50	2.4	<u></u>	SEQM	6.6		<u>-</u>	<u> </u>
07/19/2005	P		38.46	16.04		22.42	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	7.4			***
01/11/2006	P		38.46	15.43		23.03	<50	<0.50	<0.50	<0.50	<0.50	1.3	-	SEQM	7.0	<u>-</u>		-
7/26/2006	P	k	38.46	16.40		22.06	<50	<0.50	<0.50	<0.50	< 0.50	0.50		TAMC	7.05			
1/11/2007	P	(4.3) 451 3714	38.46	16.06		22.40	<50	<0.50	<0.50	<0.50	<0.50	0.91	2.75	TAMC	6.91			-
MW-7										:								
3/1/1995	-		39.50	16.21		23.29	1,400	14	<1.0	14	27		1.8	ATI	1 48	2-70	-	100 4 000
6/6/1995		e	39.50	16.34		23.16	540	5.5	<0.50	15	1.1			ATI		***		
9/1/1995	O		39.50	16.74		22.76	190	2.8	<0.50	5	<1.0	10	7.5	ATI	1		- S	
11/29/1995			39.50	17.33		22.17	230	31	<0.50	3.8	1,9	<5.0	4.6	ATI				
3/23/1996		c		-	_		60	7.6	<1	<1	<1	360	10 10	SPL	100 miles			- 3
3/23/1996			39.50	15.86		23.64	<50	5	<1	<1	<1	330	7.2	SPL				
9/5/1996	-		39.50	16.80	_	22.70	200	<0.5	<1.0	<1.0	<1.0	430	3.1	SPL	-	-	-	-
3/11/1997		, act is Settle 2001 channel at	39.50	18.32		21.18	120	<0.5	<1.0	<1.0	<1.0	140	4.7	SPL				
12/8/1997	-		39.50	16.02	_	23.48	240	0.8	<1.0	<1.0	<1.0	200	5,2	SPL				_
7/8/1998		annugger yan equal security.	39.50	16.32		23.18	270	<0.5	<1.0	<1.0	<1.0	170	4.8	SPL				
12/7/1998	- <u></u>		39.50	16.43		23.07	100	<0.5	<1.0	<1.0	<1.0	120		SPL	-	<u></u> -	100 N <u>-</u>	-
1/19/1999			39.50	16.41	***	23.09	80	<1.0	<1.0	<1.0	<1.0	80		SPL		Committees (1) (25,500 Most		
4/23/1999			39.50	16.21	60 (100 <u>- 10</u> 0 (100)	23.29	<50	<1.0	<1.0	<1.0	<1.0	20	-	SPL		_	-00	
7/20/1999		a nagasy cassossos sectifica	39.50	16.54	20.5 V.04 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005)(2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005)(2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005)(2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2005 (2	22.96	<50	<1.0	<1.0	<1.0	<1.0	24		SPL	**			
12/30/1999			39.50	16.65		22.85	<50	<0.5	<0.5	<0.5	<0.5	12		PACE		-	V	_
2/29/2000			39.50	15.71		23.79	<50	<0.5	<0.5	<0.5	<0.5	7		PACE				
4/14/2000	-		39.50	16.25	·	23.25	<50	<0.5	<0.5	<0.5	<0.5	- 4		PACE	-	0.75-0.05		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос	***	Product	Water Level		C	oncentratio	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ро			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Tolucne	Benzene	Xylenes	MtBE	(nig/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-7 Cont.																		
7/24/2000			39.50	16.63		22.87	්ර0	1.1	0.5	<0.5	<0.5	3.1	-	PACE	- 0		80 S T -30 S	
10/30/2000			39.50	16.35		23.15	<50	<0.5	<0.5	<0.5	1.1	<0.5		PACE				
1/11/2001			39.50	16.52		22.98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	_	PACE	-	-		n
5/17/2001	***		39.50	16.58		22,92	<50	<0.5	<0.5	<0.5	<1.5	<0.5		PACE	-			
7 <i>/</i> 2 <i>/</i> 2001	-		39.50	16,75		22.75	<50	<0.5	<0.5	<0.5	<1.5	0.581		PACE			<u>-</u>	-
11/2/2001			39.50	16.89		22.61		**						PACE			**	
8/6/2002	-		39.50	16.65	-	22.85	-	_		_				PACE	-	-	_	
10/16/2002			39.50	16.86		22.64												
1/13/2003	-		39.50	16.21		23.29	_	-	-						-		<u>-</u> 60	
5/2/2003	***		39.50	16.37		23.13												
7/11/2003	- W		39.50	16.55	-	22.95	_	- 1					3 2 6	6	-	100 S <u>-</u> 100 M	(
10/01/2003			39.50	16.82		22.68										**	**	
02/11/2004	60 P		39.50	16.40	-	23.10	-	- 8	-		()	\$ 12 10.5	A	0-	-		20 0 00 0	30
07/21/2004			39.50	16.70		22.80		· · ·					**			 		
01/20/2005		0.00.00.00.0	39.50	16.20	9 (9 - 2) (8)	23.30	- T	-	0.700	3 -	8 6 0 6	100 T 100 H					n	
07/19/2005		\$20.000 to 10.000 to	39.50	16.47		23.03												##
01/11/2006	0.50		39.50	16.11	_	23.39	(8) (3)	-	-	-	3 (- 1) (1)						=	10 T 10 1
7/26/2006		The contract of the contract to the	39.50	16.38	anne crossesses de de la constante de la const	23.12	 										dicessa seconome	E Proscoverna de de la Companya de l
1/11/2007			39,50	16.55		22.95	5 5	-			35.25 35 56	 800 08 00	155 VAC (1814)		-			-
QC-2											1							
11/4/1992	=	g, j					<50	<0.5	<0.5	<0.5	<0.5		-	PACE	7 5	000 NE 180 SE		===
2/24/1994		g, j						**	**	**	**	<5.0		PACE	-			
5/12/1994	-	g, j	-				<50	<0.5	<0.5	<0.5	<0.5	45.0	-	PACE	_		-	-
9/9/1994		g, j	**				<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE				
11/3/1994		g, j	-	-			<50	<0.5	<0.5	<0.5	<0.5	⊴5.0	-	PACE	-		<u>_</u>	
3/1/1995		g		***			<50	<0.5	<0.5	<0.5	<1.0		**	PACE				
6/6/1995	- a	g	-	100 <u> 1</u> 00		(i) (i)	<50	<0.50	<0.50	<0.50	<1.0	0 0 V	_	ATI	-	(8) (8 1) (8)		
9/1/1995		g		~~			<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI	-			
11/29/1995	W	g		i 18 18	8 4 - 8		<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI		(5. (1. (), (3)		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		С	oncentrati	ons in (μg/	L)					DRO/		- Anna Carlo
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
QC-2 Cont.																		
3/23/1996		g	-				<50	<0.5	<1	<1	<1	<10	1	SPL	-		(1) (1)	

ABBREVIATIONS AND SYMBOLS:

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

DRO = Diesel range organics

GRO = Gasoline range organics, range C4-C12

TPH-g = Total petroleum hydrocarbons as gasoline

TPH-d = Total petroleum hydrocarbons as diesel

GWE = Groundwater elevation in ft MSL.

MtBE = Methyl tert-butyl ether, historical data expressed as EPA Methods 8260/8020

HVOC = Halogenated volatile organic compounds

TOG = Total oil and grease

DO = Dissolved oxygen

g/L = Micrograms per liter

mg/L = Milligrams per liter

<= Not detected above reported detection limit

--- = Not measured/analyzed/applicable

PACE = Pace, Inc.

ATI = Analytical Technologies, Inc.

SPL = Southern Petroleum Laboratoriy

SEQ = Sequoia Analytical Laboratory

SEQM = Sequoia Analytical Morgan Hill Laboratory

TAMC = TestAmerica

TOC = Top of casing in ft MSL

DTW = Depth to water in ft bgs

P = Well purged prior to sampling

NP = Well not purged prior to sampling

FOOTNOTES:

- (c) Blind duplicate.
- (d) A copy of the documentation for this data is included in Appendix C of Alisto report 10-060-07-001.
- (e) MTBE peak present. See documentation in Appendix C of Alisto report 10-060-07-001.
- (f) Well inaccessible.
- (g) Travel blank.
- (h) MTBE by 8020/8260.
- (i) Gasoline does not include MTBE.
- (j) A copy of the documentation for this data is included in Blaine Tech Services report 010517-C-4. The MTBE data for the October 22 and 23, 1992 and November 4, 1992 sampling events have been destroyed.
- (k) Sample preserved improperly.
- (m) TOC raised by +0.15 ft during well repair on January 9, 2004.

NOTE2:

During the second quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP. The data within this table collected prior to June 2002 has not been verified by URS.

TOC elevations surveyed relative to an established benchmark with an elevation of 39.95 ft MSL.

Beginning with the third quarter 2003 sampling event (7/11/03), groundwater samples were analyzed by EPA method 8260B for TPH-g, benzene, toluene, ethylbenzene, xylenes, and fuel oxygenates.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and		**		Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-1									
10/01/2003	8 8 8 8					0 0 0		man	
02/11/2004					**				1993-1994 1995 1995 1995 1995 1995 1995 1995
07/21/2004 01/20/2005			(8)						
07/19/2005								-	
01/11/2006									
7/26/2006							-	-	
MW-2									
10/01/2003	50 00 <u></u> 5 00 0	24_0			_	3 <u>-</u> 5 3	19 <u>-</u> 20		
02/11/2004									
07/21/2004 01/20/2005				-					
07/19/2005				-			(g) (g)		
01/11/2006									
7/26/2006				0 0 7 0 0	0.57			-	
MW-3									
10/01/2003		_	<u>-</u>		<u></u>		_	-	
02/11/2004 07/21/2004		 	 <u></u>	-				 2-	
01/20/2005			41. Minusa (1997) (1991) 						######################################
07/19/2005				-				_	
01/11/2006					**				
7/26/2006			-						
MW-4		27.0000.40000.0000.0000.0000.0000.000	039905-00-014040555-00-000-01953555	12/00/16/4/00/16/4/00/19/4/19/19/19/19/19/19/19/19/19/19/19/19/19/				TOTAL GOOD CONTROL MARCO CANADA	2555555577778557775577755777557775577557
7/20/1999 12/30/1999		<500 	590/480 280/410	<10 <5.0	<5.0 <5.0	<5.0 <5.0	<1.0 <1.0	<1.0 <5.0	
2/29/2000			870/1200	<3.0 <20	<3.0 <20	<3.0 <20	<1.0 <1.0	<20	
4/14/2000			730/800	<10	<10	<10	· <1.0	<10	
7/24/2000	-	<50	390/270	<5.0	<5.0	<5.0	<1.0	<1.0	
10/30/2000		<50	160/210	<5.0	<5.0	<5.0	<1.0	<5.0	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1

Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and		×			ons in (µg/L)	or mesperi		· ·	
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.									
1/11/2001	-	<10	170/176	<1.0	<1.0	<1.0	<1.0	<1.0	
5/17/2001		<10	91/119	<1.0	<1.0	<1.0	<1.0	<1.0	
7/2/2001	-	<10	66/87.6	<1.0	<1.0	<1.0	<1.0	<1.0	
7/11/2003	<100	<20	2.0/2.0	<0.50	<0.50	<0.50			
10/01/2003	<100	<20	3.1	<0.50	<0.50	<0.50	-	-	
02/11/2004	<100	<20	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	
07/21/2004	<100	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.57	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	0.58	<0.50	<0.50	<0.50	<0.50	<0.50	
7/26/2006	<300	<20	<0.50	<0.50	<0.50	0.71	<0.50	<0.50	
1/11/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-5									
7/20/1999		<500	490/470	<10	<10	<10	_	-	
12/30/1999			470/550	<10	<10	<10			
2/29/2000			190/280	<5.0	<5.0	<5.0	<5.0	<5.0	
4/14/2000			200/240	<5.0	<5.0	<5.0			\$ \$ \$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\texitt{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\te
7/24/2000		<50	630/570	<5.0	<5.0	<5.0	-		
10/30/2000		<100	260/360	<10	<10	<10			
1/11/2001		110	540/585	<1.0	<1.0	<1.0	<1.0	<1.0	
5/17/2001		31	320/419	<1.0	<1.0	<1.0			
7/2/2001		<10	290/264	<1.0	<1.0	<1.0	-	-	Company of the Compan
7/11/2003	<100	<20	19/19	<0.50	<0.50	<0.50			
10/01/2003	<100	<20	17	<0.50	<0.50	<0.50	_	-	
02/11/2004	<100	<20	35	<0.50	<0.50	<0.50	<0.50	<0.50	1974 A MINISTRA WARRAN AND AND AND AND AND AND AND AND AND A
07/21/2004	<100	<20	8.3	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.76	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	0.61	<0.50	<0.50	<0.50	· <0.50	<0.50	
7/26/2006	<300	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
1/11/2007	<300	<20	0.62	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and		**		Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-6								· TOPOLOGICAL STATE OF THE STAT	
7/20/1999		<500	1400/1300	<10	<10	<10	-	-	
12/30/1999			300/360	<5.0	<5.0	<5.0			
2/29/2000			240/340	<5.0	<5.0	<5.0	<5.0	<5.0	
4/14/2000			200/220	<5.0	<5.0	<5.0			
7/24/2000		62	600/540	<5.0	<5.0	<5.0		-	
10/30/2000		<100	260/380	<10	<10	<10	**		Solved West developed Solven committee and the control of the cont
1/11/2001	_	<10	2.4/2.69	<1.0	<1.0	<1.0		-	
5/17/2001		<01>	130/169	<1.0	<1.0	<1.0			
7/2/2001		<10	80/91.4	<1.0	<1.0	<1.0		_	
7/11/2003	<100	<20	17/17	<0.50	<0.50	<0.50		-	
10/01/2003	<100	<20	3.5	<0.50	<0.50	<0.50	-	_	
02/11/2004	<100	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	
07/21/2004	<100	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	2.4	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
7/26/2006	<300	<20	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b b
1/11/2007	<300	<20	0.91	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-7									
10/01/2003			57	(a) (a)		-	- 13 II	-	
02/11/2004			**	**					
07/21/2004		 -		-			-	-	
01/20/2005			**						
07/19/2005					<u></u>		-		
01/11/2006	**					**			
7/26/2006	77	-			<u> </u>	<u>-</u>		-	

ABBREVIATIONS AND SYMBOLS:

TBA = tert-Butyl alcohol

MtBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert butyl ether

TAME = tert-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

µg/L = Micrograms per liter

< = Not detected at or above the laboratory reporting limit

--- = Not analyzed/applicable

FOOTNOTES:

a = Calibration verification was within method limits but outside contract limits for ethanol.

b = Sample preserved improperly.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

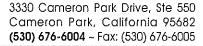
Table 3. Historical Ground-Water Flow Direction and Gradient Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
8/6/2002	Northwest	0.004
10/16/2002	West-Northwest	0,003
1/13/2003	Northwest	0.004
5/2/2003	Northwest	0.004
7/11/2003	West-Northwest	0.004
10/1/2003	West-Northwest	0.004
2/11/2004	West-Northwest	0.003
7/21/2004	West-Northwest	0.004
1/20/2005	West-Northwest	0.004
7/19/2005	West-Northwest	0.005
1/11/2006	West-Northwest	0.006
7/26/2006	West	0.006
1/11/2007	West-Northwest	0.004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS ENVIRONMENTAL, INC GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES BILL OF LADING, FIELD DATA SHEETS, LABORATORY REPORT AND CHAIN OF CUSTODY DOCUMENTATION)





February 1, 2007

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11107, located at 18501 Hesperian Boulevard, San Lorenzo, California (Quarterly Monitoring performed on January 11, 2007)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Date: January 11, 2007

Arrival: 07:00 Departure: 09:15

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC

Jaly R./Johnson, P.G Project Manager



Attachments:

- Bill of Lading
- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-WHICH HAZARDOUS PURGEWATER HAS BEEN RECOVERED GROUNDWATER FROM WELLS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY **BELSHIRE ENVIRONMENTAL** TO **SEAPORT** ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA.

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-6004], and Doulos Environmental, Inc. [Doulos, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Doulos also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

11107	
Station #	
G I - 10501 XX	DI I
San Lorenzo – 18501 Hesperian	Blvd.
Station Address	
Total Gallons Collected From G	roundwater Monitoring Wells:
10	
	All little in the contract of
Added Equipment	Any Othon
Rinse Water 5	Any Other Adjustments
	ragasanona
TOTAL GALS.	loaded onto
RECOVERED /Y	Doulos vehicle #
Stratus Project #	time date
	900 //1/07
	<u> </u>
Signature JG	
•	*******
RECEIVED AT	time date
BP 5786	1700 1 11 107
Unloaded by Signature UG-	
Signature UG	

BP ALAMEDA PORTFOLIO

HYDROLOGIC DATA SHEET

Gauge Date: / // +0 7

Project Name: San Lorenzo - 18501 Hesperian Blvd.

Field Technician: Teric

Project Number: 11107

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION							PURGE &	SHEEN		
								SAMPLE	CONFIRMATION	COMMENTS
227 8	MICE	тос	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
1000	5.00			17.85	30-45 24.85	- 2"			Gorna also	
MU L	1:45			17.27	56.82	211				
men 3	7:41			1745	52.00	7211				
steer 4	7:31			1745 1654	25, 0	2.11		4005		
juli 5	7:26			16.60	2165	94		4.25		
etil 6	7:22		l	6.06	51186	2-11		Yes		
MUZ MUZ MUZ MUZ MUZ MUZ MUZ MUZ	9136			1655	7 431	21			V	
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		·								
			<u></u>							v
						·				
					Ē					
								د د د		

BP ALAMEDA PORTFOLIO WATER SAMPLE FIELD DATA SHEET PROJECT #: 11107 PURGED BY: 96 WELL I.D.: Aller. CLIENT NAME: SAMPLED BY: SAMPLE I.D.: Partie LOCATION: San Lorenzo - 18501 Hesperian Blvd. QA SAMPLES: 8:50 DATE PURGED START (2400hr) END (2400hr) 8-53 DATE SAMPLED SAMPLE TIME (2400hr) SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other CASING DIAMETER: Other Casing Volume: (gallons per foot) (0.38)(0.67)(1.02)(1.50)(2.60)DEPTH TO BOTTOM (feet) = CASING VOLUME (gal) = DEPTH TO WATER (feet) = CALCULATED PURGE (gal) = WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (gal) = FIELD MEASUREMENTS DATE TIME VOLUME TEMP. CONDUCTIVITY pН COLOR TURBIDITY (gal) (degrees F) (units) (visual) (NTU) e 5 SAMPLE INFORMATION 1691 SAMPLE DEPTH TO WATER: SAMPLE TURBIDITY: ×YES _NO 80% RECHARGE: ANALYSES: all son ODOR: AND SAMPLE VESSEL/PRESERVATIVE: 104- HCC PURGING EQUIPMENT SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Centrifugal Pump Bailer (Teflon) Bailer (PVC) Bailer (PVC or disposable) Centrifugal Pump Submersible Pump Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Peristalic Pump Dedicated Other: Other: Pump Depth: WELL INTEGRITY: LOCK#: REMARKS: SIGNATURE: Page

• •	BP ALAMEL	DA PORTFOLI	10			
WA	ATER SAMPLE	FIELD DATA SI	HEET	ă.		
PROJECT #: 11107 CLIENT NAME: LOCATION: San Lorenzo - 18501 Hes	PURGED BY: (SAMPLED BY: perian Blvd.	56	D.: NW. LD.: NW. PLES:	5° .		
DATE PURGED DATE SAMPLED SAMPLE TYPE: Groundwater x	START (2400hr) _ SAMPLE TIME (24 Surface Water	E (2400hr) 8 - 2 2 3				
CASING DIAMETER: 2" (0.17)	3" 4"	(0.67) 5" (1.02)	6" (1.50)	8" (2.60)	Other ()	
DEPTH TO BOTTOM (feet) = 2.2. (DEPTH TO WATER (feet) = 6.4 WATER COLUMN HEIGHT (feet) = 6.4	0	CALCUI	VOLUME (gal) = LATED PURGE (gal L PURGE (gal) =	/-0 D= 3.0)	
	FIELD ME.	ASUREMENTS				
DATE TIME VOLUME (2400hr) (gal)		CONDUCTIVITY (umhos/cm) 5 8 3	pH (units) 5	COLOR (visual)	TURBIDITY (NTU)	
SAMPLE DEPTH TO WATER: / 6.6?	SAMPLE IN	NFORMATION	SAMPLE TURBID	orry: do	roh	
80% RECHARGE: YES NO	ANALYS	till and the second sec	~~ <u> </u>			
	SEL / PRESERVATIV	ve: Vou-HCC				
PURGING EQUIPMENT Bladder Pump Bailer (Tet Centrifugal Pump Submersible Pump Peristalic Pump Dedicated Other: Pump Depth:		Bladder Pump Centrifugal Pun Submersible Pu Peristalic Pump Other:	np Bailer mp Bailer	(Teflon) (PVC o	r	
WELL INTEGRITY: DO. 2.08 REMARKS:			LOCK#: M	~5/7		
SIGNATURE:				Pa	geof	

BP ALAMEDA PORTFOLIO WATER SAMPLE FIELD DATA SHEET WELL I.D.: PROJECT #: 11107 PURGED BY: SAMPLED BY: SAMPLE I.D.: Addi CLIENT NAME: San Lorenzo - 18501 Hesperian Blvd. LOCATION: QA SAMPLES: DATE PURGED START (2400hr) END (2400hr) DATE SAMPLED SAMPLE TIME (2400hr) SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other CASING DIAMETER: Casing Volume: (gallons per foot) (0.38)(0.67)(1.02) (1.50) (2.60)DEPTH TO BOTTOM (feet) = CASING VOLUME (gal) = 16.06 DEPTH TO WATER (feet) = CALCULATED PURGE (gal) = WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (gal) = FIELD MEASUREMENTS DATE TIME VOLUME TEMP. CONDUCTIVITY COLOR pН TURBIDITY (degrees F) (umhos/cm) (units) (visual) (NTU) SAMPLE INFORMATION SAMPLE DEPTH TO WATER: SAMPLE TURBIDITY: 80% RECHARGE: YES ANALYSES: Och alm SAMPLE VESSEL/PRESERVATIVE: VOR "HCC ODOR: 🕰 PURGING EQUIPMENT SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Bailer (PVC or ** disposable) Centrifugal Pump Submersible Pump Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Peristalic Pump Dedicated Other: Other: Pump Depth: " WELL INTEGRITY: COCC LOCK#: MRSTU SIGNATURE: Page

Atlantic Richfield
Company
A BP affiliated company

Lab Name: TestAmerica

Chain of Custody Record

Project Name: BP 11107

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > CA > Alameda>11107

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	rage1_ of1_
On-site Time: 700	Temp: Cool
Off-site Time: 915	Temp: Cool
Sky Conditions: Clause	
Meteorological Events:	
Wind Speed:	Direction: 124

Lab Name: TestAmerica	BP/AR Facility N	To.: 11107					
Address: 885 Jarvis Drive	BP/AR Facility A		and Care Y	Consultant/Contractor: Stratus Environmental, Inc.			
Morgan Hill, CA 95937	Site Lat/Long:	TOSOT HESPETIALI DE	va., San Lorenzo				
Lab PM: Lisa Race		ID#: T 0600101665		Cameron Park, CA 95682			
Tele/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.			Consultant/Contractor Proj			
BP/AR PM Contact: Paul Supple	Provision or RCO			Consultant/Contractor PM:	tuj tombon		
Address: 2010 Crow Canyon Place, Suite 150	Phase/WBS:	04-Monitoring	· · · · · · · · · · · · · · · · · · ·	11	6000 / (530) 676-6005		
San Ramon, CA	Sub Phase/Task:	03-Analytical		Report Type & QC Level:	Level 1 with EDF		
Tele/Fax: 925-275-3506	Cost Element:	01-Contractor labor	<u> </u>	E-mail EDD To: cjewitt			
Lab Bottle Order No: Matrix		Preservative	7/	Invoice to: Atlantic Richfie	eld Co.		
Item Date Description Date Soil/Solid Water/Liquid Air	Laboratory No.	No. of Containers Unpreserved H ₂ SO ₄ HNO ₃ HCI Methanol	GRO/BTEX/Oxy* 1,2 DCA Ethanol EDB	DECOMPTION OF THE PROPERTY OF	Sample Point Lat/Long and Comments *Oxy = MTBD, TAME, ETBE, DIPE, TBA		
1 MW-4 857 1-110 X		3 x					
			X X X X				
		╟╱┈╟┈╂┈┼┈╎ ┈┼┈	X X X X				
3 MW-6 837 X		6 x	$\mathbf{x} \mathbf{x} \mathbf{x} \mathbf{x} \mathbf{x}$				
4 TR 11/07/1107 806 X		2 2	4 444		hold		
5					poro.		
6			╢╼╟╌╟╼╟╼				
7							
8							
9					(2000)		
10			╟╼╟╼╟╼┼		3.500		
Sampler's Name: Jerry 50NZUL-7	Delines	debad Dec / Accident					
Sampler's Company: Doulos ENU	Oper 5	nished By / Affiliation	Date Time	Accepted By / A			
Shipment Date:	gara		1-15-07/140		1/15/09 1140		
Shipment Method:			<u> </u>				
Shipment Tracking No:							
Special Instructions: Please cc results to: rmiller	hroadhenting com						
- 10000 00 100000 to. Hinter	2010adocadano.com						
Custody Seals In Place: Yes / No Temp Blank: Yes	No Cooler T	emp on Receipt: °F/C	Trip Blank:	Ver/No Mento	D Samula Sul Litt. L X		
		10	trip Dialik.	1 03 / 140 11/10/14/19	D Sample Submitted: Yes / No		



29 January, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11107, San Lorenzo, CA Work Order: MQA0570

Enclosed are the results of analyses for samples received by the laboratory on 01/16/07 08:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023
Project Manager: Jay Johnson

MQA0570 Reported: 01/29/07 14:24

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	MQA0570-01	Water	01/11/07 08:57	01/16/07 08:15
MW-5	MQA0570-02	Water	01/11/07 08:23	01/16/07 08:15
MW-6	MQA0570-03	Water	01/11/07 08:37	01/16/07 08:15
TB1110711107	MQA0570-04	Water	01/11/07 05:00	01/16/07 08:15

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

$Total\ Purgeable\ Hydrocarbons\ by\ GC/MS\ (CA\ LUFT)$

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MQA0570-01) Water Sampled:	01/11/07 08:57	Received:	01/16/07	08:15				***************************************	
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7A22016	01/22/07	01/22/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		105 %	60-	145	"	и	"	н	
MW-5 (MQA0570-02) Water Sampled:	01/11/07 08:23	Received:	01/16/07	08:15					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	ı	7A22016	01/22/07	01/23/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		106 %	60-	145	и	"	**	n	
MW-6 (MQA0570-03) Water Sampled:	01/11/07 08:37	Received:	01/16/07	08:15					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	ī	7A22016	01/22/07	01/23/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		108 %	60-	145	"	"	п	"	





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-4 (MQA0570-01) Water	Received:	Received: 01/16/07 08:15							
tert-Amyl methyl ether	ND	0.50	ug/l	1	7A22016	01/22/07	01/22/07	EPA 8260B	
Benzene	ND	0.50	a	0	tt	II .	IF	11	
tert-Butyl alcohol	ND	20	O	U	U	It	If	O.	
Di-isopropyl ether	ND	0.50	U	U	ø	If	n	U	
1,2-Dibromoethane (EDB)	ND	0.50	0	II.	ø	If	u .	0	
1,2-Dichloroethane	ND	0.50	U	P	D	"	#	U	
Ethanol	ND	300	It	11	O.	и	**	U	
Ethyl tert-butyl ether	ND	0.50	If	If	r i	И	**	D	
Ethylbenzene	ND	0.50	If	н	Iţ.	н	n	If	
Methyl tert-butyl ether	ND	0.50	jr.	, н	it	Ħ	n	B	
Toluene	ND	0.50	lt*	н	II.	n	U	14	
Xylenes (total)	ND	0.50	li	ıı.	"	, tt	U	и	
Surrogate: Dibromofluoromethan	ie	102 %	75-13	0	**	"	"	rr *	
Surrogate: 1,2-Dichloroethane-de	4	105 %	60-14.	5	**	"	"	rr .	
Surrogate: Toluene-d8		96 %	70-13	0	r	"	"	n	
Surrogate: 4-Bromofluorobenzen	e	90 %	60-12	0	rt	"	#	n	
MW-5 (MQA0570-02) Water	Sampled: 01/11/07 08:23	Received:	: 01/16/07 0	8:15					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7A22016	01/22/07	01/23/07	EPA 8260B	
Benzene	ND	0.50	it .	11	U	М	11	Hr.	
tert-Butyl alcohol	ND	20	H	P	H	Ħ	Ü	ш	
Di-isopropyl ether	ND	0.50	II	H	It	u	U	Ж	
1,2-Dibromoethane (EDB)	ND	0.50	И	II .	н	U	D	М	
1,2-Dichloroethane	ND	0.50	"	n	н	0	It	**	
Ethanol	ND	300	'n	ři	н	0	It	0	
Ethyl tert-butyl ether	ND	0.50	Ħ	n	*1	tt.	И	0	
Ethylbenzene	ND	0.50	ri .	ŧı	ti	H	и	U	
Methyl tert-butyl ether	0.62	0.50	a	0	11	11	Ħ	U	
Toluene	ND	0.50	n	U	ti	It	n .	II .	
Xylenes (total)	ND	0.50	(1	U	tt	it	ł	U	
Surrogate: Dibromofluoromethan	ie	98 %	75-13)	"	"	11	н	
Surrogate: 1,2-Dichloroethane-da	4	106 %	60-14.	5	"	"	"	n .	
Surrogate: Toluene-d8		96 %	70-130)	n	"	и	п	
Surrogate: 4-Bromofluorobenzen	е	90 %	60-126)	n	"	"	"	





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (MQA0570-03) Water	Sampled: 01/11/07 08:37	Received:	01/16/07	08:15	-				
tert-Amyl methyl ether	ND	0.50	ug/l	1	7A22016	01/22/07	01/23/07	EPA 8260B	·
Benzene	ND	0.50	**	*1	**	0	**	H	
tert-Butyl alcohol	ND	20	Ħ	Ħ	ti	0	Ħ	Ħ	
Di-isopropyl ether	ND	0.50	ti	tj	n	0	If	ŧi	
1,2-Dibromoethane (EDB)	ND	0.50	n	н	tı	ŧł	lf .	ti	
1,2-Dichloroethane	ND	0.50	n	tı	tı	0	It	ti	
Ethanol	ND	300	**	U	*1	*	u	II .	
Ethyl tert-butyl ether	ND	0.50	**	U	o	It .	II .	U	
Ethylbenzene	ND	0.50	U	U	ø	If	н	II.	
Methyl tert-butyl ether	0.91	0.50	0	. 0	0	jŧ	и	e e	
Toluene	ND	0.50	O.	0	0	н	Ħ	D	
Xylenes (total)	ND	0.50	11	17		, H	11	lt	
Surrogate: Dibromofluoromethan	1е	101 %	75-1	30	"	u	u	"	
Surrogate: 1,2-Dichloroethane-d	4	108 %	60-1	45	"	"	u	"	
Surrogate: Toluene-d8		94 %	70-1	30	"	**	"	**	
Surrogate: 4-Bromofluorobenzen	e	88 %	60-1	20	"	n	u	и	





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7A22016 - EPA 5030B P/T /	LUFT GCMS									
Blank (7A22016-BLK1)		·	·	Prepared	& Analyzo	ed: 01/22/	07		•	
Gasoline Range Organics (C4-C12)	ND	50	ug/l		-					
Surrogate: 1,2-Dichloroethane-d4	2.49		"	2.50		100	60-145			
Laboratory Control Sample (7A22016	-BS2)			Prepared .	& Analyz	ed: 01/22/	07			
Gasoline Range Organics (C4-C12)	433	50	ug/l	500		87	75-140	•		
Surrogate: 1,2-Dichloroethane-d4	2.50		ir	2,50		100	60-145			
Laboratory Control Sample Dup (7A22016-BSD2)					& Analyzo	ed: 01/22/	07			
Gasoline Range Organics (C4-C12)	441	50	ug/l	500		88	75-140	2	20	
Surrogate: 1,2-Dichloroethane-d4	2.46		,,	2.50		98	60-145			······································





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7A22016 - EPA 5030B P/T	/ EPA 8260B									
Blank (7A22016-BLK1)				Prepared	& Analyze	ed: 01/22/	07			
tert-Amyl methyl ether	ND	0.50	ug/l	77.77						
Benzene	ND	0.50	It							
tert-Butyl alcohol	ND	20	U							
Di-isopropyl ether	ND	0.50	11							
1,2-Dibromoethane (EDB)	ND	0.50	u							
1,2-Dichloroethane	ND	0.50	n							
Ethanol	ND	300	ti							
Ethyl tert-butyl ether	ND	0.50	U							
Ethylbenzene	ND	0.50	o							
Methyl tert-butyl ether	ND	0.50	ø							
Toluene	ND	0.50	U							
Xylenes (total)	ND	0.50	0							
Surrogate: Dibromofluoromethane	2.37		и	2.50		95	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.49		"	2.50		100	60-145			
Surrogate: Toluene-d8	2.39		"	2.50		96	70-130			
Surrogate: 4-Bromofluorobenzene	2.28		"	2.50		91	60-120			
Laboratory Control Sample (7A2201)	6-BS1)			Prepared a	& Analyze	d: 01/22/0)7			
tert-Amyl methyl ether	9.21	0.50	ug/l	10.0		92	65-135		***************************************	
Benzene	10.1	0.50	71	10.0		101	70-125			
tert-Butyl alcohol	193	20	ti	200		96	60-135			
Di-isopropyl ether	10.4	0.50	Ħ	10.0		104	70-130			
1,2-Dibromoethane (EDB)	9.52	0.50	U	10.0		95	80-125			
1,2-Dichloroethane	9.66	0.50	u	10.0		97	75-125			
Ethanol	239	300	It	200		120	15-150			
Ethyl tert-butyl ether	9,59	0.50	If	0.01		96	65-130			
Ethylbenzene	9.80	0.50	If	10.0		98	70-130			
Methyl tert-butyl ether	9.03	0.50	U	10.0		90	50-140			
Toluene	10.2	0.50	н	10.0		102	70-120			
Xylenes (total)	29.8	0.50	Ħ	30.0		99	80-125			
Surrogate: Dibromofluoromethane	2.42		ý. 11	2.50		97	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.44		v	2.50		98	60-145			
Surrogate: Toluene-d8	2.46		n	2.50		98	70-130			
Surrogate: 4-Bromofluorobenzene	2.34		"	2.50		94	60-120			





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQA0570 Reported: 01/29/07 14:24

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7A22016 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7A22016-MS1)	Source: M	IQA0570-03		Prepared:	01/22/07	Analyzed	: 01/23/07			
tert-Amyl methyl ether	11.3	0.50	ug/l	10.0	ND	113	65-135			
Benzene	11.2	0.50	н	10.0	ND	112	70-125			
tert-Butyl alcohol	221	20	н	200	ND	110	60-135			
Di-isopropyl ether	12.4	0.50	n	10.0	ND	124	70-130			
1,2-Dibromoethane (EDB)	11.9	0.50	н	10.0	ND	119	80-125			
1,2-Dichloroethane	12.5	0.50	11	10.0	ND	125	75-125			
Ethanol	237	300	н	. 200	ND	118	15-150			
Ethyl tert-butyl ether	11.7	0.50	н	10.0	ND	117	65-130			
Ethylbenzene	11.0	0.50	н	10.0	ND	110	70-130			
Methyl tert-butyl ether	12,1	0.50	н	10.0	0.91	112	50-140			
Toluene	11.7	0.50	н	10.0	ND	117	70-120		•	
Xylenes (total)	33.0	0.50	н	30.0	ND	110	80-125			
Surrogate: Dibromofluoromethane	2.61		"	2.50		104	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.73		"	2.50		109	60-145			
Surrogate: Toluene-d8	2.49		n	2.50		100	70-130			
Surrogate: 4-Bromofluorobenzene	2.35		n	2.50		94	60-120			
Matrix Spike Dup (7A22016-MSD1)	Source: M	IQA0570-03		Prepared:	01/22/07	Analyzed	: 01/23/07			
tert-Amyl methyl ether	10.8	0.50	ug/l	10.0	ND	108	65-135	5	25	
Benzene	11.3	0.50	u	10.0	ND	113	70-125	0.9	15	
tert-Butyl alcohol	224	20	U	200	ND	112	60-135	1	35	
Di-isopropyl ether	12.2	0.50	a	10.0	ND	122	70-130	2	35	
1,2-Dibromoethane (EDB)	11.6	0.50	n	10.0	ND	116	80-125	3	15	
1,2-Dichloroethane	12.2	0.50	0	10.0	ND	122	75-125	2	10	
Ethanol	251	300	U	200	ND	126	15-150	6	35	
Ethyl tert-butyl ether	11.5	0.50	u	10.0	ND	115	65-130	2	35	
Ethylbenzene	11.0	0.50	U	10.0	ND	110	70-130	0	15	
Methyl tert-butyl ether	12.0	0.50	U	10.0	0.91	111	50-140	0.8	25	
Toluene	11.8	0.50	U	10.0	ND	118	70-120	0.9	15	
Xylenes (total)	32.9	0.50	U	30.0	ND	110	80-125	0.3	15	
Surrogate: Dibromofluoromethane	2.54		"	2.50		102	75-130	***************************************	***************************************	and agraed on the death of the contrast of the death of the
Surrogate: 1,2-Dichloroethane-d4	2.71		u	2.50		108	60-145			
Surrogate: Toluene-d8	2.49		H	2.50		100	70-130			
Surrogate: 4-Bromofluorobenzene	2.23		,,	2.50		89	60-120			





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023
Project Manager: Jay Johnson

MQA0570 Reported: 01/29/07 14:24

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Atlantic Richfield
Company
A BP affiliated company

Chain of Custody Record

Project Name: BP 11107

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > CA > Alameda>11107

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

, ugo 0x
Temp: Cool
Temp: Cost
2
Direction: 14

Lab Name: TestAmerica	BP/AR Facility No.:	11107		Consultant/Contractor:	Stratus Environmental, Inc.			
Address: 885 Jarvis Drive	BP/AR Facility Addres	ss: 18501 Hesperian Blvd.,	Address: 3330 Cameron Park Drive, Suite 550					
Morgan Hill, CA 95937	Site Lat/Long:			Cameron Park, CA 95682				
Lab PM: Lisa Race	California Global ID #:	#: T 0600101665		Consultant/Contractor Proje				
Tele/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.: G0	07TC-0023		Consultant/Contractor PM:	Jay Johnson			
BP/AR PM Contact: Paul Supple	Provision or RCOP (ci	circle one) Provision		Tele/Fax: (530) 676-6	000 / (530) 676-6005			
Address: 2010 Crow Canyon Place, Suite 150	Phase/WBS:	04-Monitoring		Report Type & QC Level:	Level 1 with EDF			
San Ramon, CA	Sub Phase/Task:	03-Analytical		E-mail EDD To: cjewitt(@stratusinc.net			
Tele/Fax: 925-275-3506	Cost Element:	01-Contractor labor		Invoice to: Atlantic Richfie	ld Co.			
Lab Bottle Order No: Matrix		Preservative	Requi	ested Analysis				
No. Samble Description Time Soil/Solid Water/Liquid	No. of Containers	Unpreserved H ₂ SO ₄ HNO ₃ HCI Methanol	GRO/BTEX/Oxy* 1,2 DCA Ethanol EDB	ОКО	Sample Point Lat/Long and Comments *Oxy = MTBD, TAME, ETBE, DIPE, TBA **			
1 MW-4 857 1-11-01 X	01 3	x	x x x x					
2 MW-5 823 X	02 3		x x x x					
3 MW-6 837 V X	03 6		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					
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9					3.5 %			
10								
Sampler's Name: Jary 66N2U/~?	Relinquishe	ned By / Affiliation	Date Time	Accepted By / A	Affiliation Date Time			
Sampler's Company: Dowlos ENV	1000-702		1-15-7140	TA	1/15/09-11:40			
Shipment Date:			1/15/07/630	/ / hulle r	4 (MIH) 1716 0815			
Shipment Method: Shipment Tracking No:								
Special Instructions: Please co results to: rmiller	Manadhentine and	<u> </u>						
Vertical Contestion (C. Illillier	(GOTORODEHILIC.COM							
Custody Seals In Place: Yes / No) Temp Blank: Yes	/No Cooler Tem	np on Receipt; 2.5°F/C)	Trip Blank:	Yes)/No MS/MS	SD Sample Submitted Yes No			

TEST AMERICA SAMPLE RECEIPT LOG

RI RI	IENT NAME: C. BY (PRINT) PRKORDER:	BP JULIENG. MQAOSTO	•••	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	1/16 08 	 		For Regulatory Purposes? DRINKING WATER YES / NO WASTE WATER YES / NO		
CI	CLE THE APPRO	PRIATE RESPONSE	LAB		CONTAINER.	PRESER		SAMPLE	DATE	REMARKS:
		•	SAMPLE#	CLIENT ID	DESCRIPTION		Нq	MATRIX	SAMPLED	CONDITION (ETC.)
1. Cu	stody Seal(s)	Present / Absent								
•		Intact / Broken*				<u> </u>				·/-
; 	ain-of-Custody	Present / Absent*								
()	ffic Reports or			•						
	king Ļist:	Present / Absent	,		· · ·		`	·		<i>_</i> .
4. Air	pill:	Airbill / Sticker							101	
	10,000	Present / Absent		- 1				. 1.7/	D \	
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7. Sai	nple IDs:	Listed / Not Listed				·	. 1	egi.		
		on Chain-of-Custody				$\langle \mathcal{M} \rangle$				
8. Sar	nple Condition:	Intact / Broken*/			•	0	8.	٠ ا	•	
G D:		Leaking*		, 41			- ` `			
		chain-of-custody,								
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	time?	Yes / No*			<u> </u>			····		
	quate sample volur			 /. 	• • • • • •					
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	per preservatives us									
	Bjank / Tenip Blani									
	which, if yes)	Yes / No*		. / .					-	
**************************************	d Temp:	2.5C	·		<u> </u>					
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		LS / DFF ON ICE	-/-							
- 3	roblem COC						=			٠

SRL Revision 8
Replaces Rev 7 (07/19/05) .

*IF.CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page of _

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 3893362164

Date/Time of Submittal: 3/20/2007 10:46:26 AM

Facility Global ID: T0600101665 Facility Name: BP #11107

Submittal Title: 1Q07 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

BP #11107 Regional Board - Case #: 01-1797 SAN FRANCISCO BAY RWQCB (REGION 2) - (CM) 18501 HESPERIAN Local Agency (lead agency) - Case #: RO0000489 SAN LORENZO, CA 94580 ALAMEDA COUNTY LOP - (SP) **QUARTER** CONF#

1Q07 GW Monitoring Q1 2007 3893362164 SUBMITTED BY SUBMIT DATE **STATUS**

Broadbent & Associates, Inc.

3/20/2007

PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS 2 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 0 WATER SAMPLE MATRIX TYPES

METHOD QA/QC REPORT

8260FA,8260TPH METHODS USED TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS Ν

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS 0 0 METHOD HOLDING TIME VIOLATIONS LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT O LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE - MATRIX SPIKE DUPLICATE Ν - BLANK SPIKE Y - SURROGATE SPIKE Υ

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Υ BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a FIELD QC SAMPLES COLLECTED DETECTIONS > REPDL SAMPLE QCTB SAMPLES Ν QCEB SAMPLES Ν 0 **QCAB SAMPLES** Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

1Q07 GEO_WELL 11107

Submittal Date/Time:

3/20/2007 10:44:37 AM

Confirmation Number: 3031417667

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