### **RECEIVED**



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

October 30, 2007



11:31 am, Nov 02, 2007

Alameda County Environmental Health



Re: Third Quarter, 2007 Semi-Annual Ground-Water Monitoring Report and Closure Request Former BP Service Station # 11107

18501 Hesperian Boulevard San Lorenzo, California ACEH Case RO0000489

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager

## Third Quarter, 2007 Semi-Annual Ground-Water Monitoring Report and Closure Request

Former BP Station #11107 18501 Hesperian Boulevard San Lorenzo, California

### Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

## Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

October 2007

Project No. 06-02-645

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



October 30, 2007

Project No. 06-02-645

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Third Quarter, 2007 Semi-Annual Ground-Water Monitoring Report and Closure Request, Former BP Station #11107, 18501 Hesperian Boulevard, San Lorenzo, California. ACEH Case No. RO0000489.

Dear Mr. Supple:

Attached is the *Third Quarter*, 2007 Semi-Annual Ground-Water Monitoring Report and Closure Request for Former BP Station #11107 (herein referred to as Station #11107) located at 18501 Hesperian Boulevard, San Lorenzo, California (Property). This report presents a summary of Third Quarter, 2007 ground-water monitoring results

Should you have questions please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Matthew G. Herrick, P.G.

Project Hydrogeologist

Robert H. Miller, P.G., C.HG. Principal Hydrogeologist

**Enclosures** 

cc: Mr. Steven Plunkett, Alameda County Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA, 94502 (Submitted via ACEH ftp Site)

Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, CA 95818 Mr. Abdul Noor Mayar, 18501 Hesperian Blvd, San Lorenzo, CA 94580

GeoTracker

ARIZONA

CALIFORNIA

NEVADA

**TEXAS** 

ROBERT H. MILLER

No. 4893

### STATION #11107 SEMI-ANNUAL GROUND-WATER MONITORING REPORT

Facility: #11107 Address:	18501 Hesperian Boulevard, San Lorenzo, California
Station #11107 Environmental Business	
Manager:	Mr. Paul Supple
Consulting Co./Contact Persons:	Broadbent & Associates (BAI) / Rob Miller & Matt
	Herrick
Primary Agency/Regulatory ID No.:	Alameda County Environmental Health (ACEH) / ACEH
	Case No. RO0000489
Consultant Project No.:	06-02-645
Facility Permits/Permitting Agency.:	NA

### **WORK PERFORMED THIS QUARTER (Third Quarter, 2007):**

- 1. Submitted Second Quarter, 2007 Status Report. Work performed by BAI.
- 2. Conducted ground-water monitoring/sampling for Third Quarter, 2007. Work performed by Stratus Environmental, Inc.

### WORK PROPOSED FOR NEXT QUARTER (Fourth Quarter, 2007):

- 1. Submit Third Quarter, 2007 Semi-Annual Ground-Water Monitoring Report (contained herein).
- 2. No environmental field work is scheduled to be completed on the Property during the Fourth Quarter, 2007.

### **QUARTERLY RESULTS SUMMARY:**

Current phase of project:	Monitoring/sampling
Frequency of ground-water sampling:	MW-4, MW-5, and MW-6 = Semi-Annual (1Q and 3Q)
Frequency of ground-water monitoring:	MW-1 through MW-7 =
	Semi-annual (1Q and 3Q)
Is free product (FP) present on-site:	No
Current remediation techniques:	NA
Depth to ground water (below TOC):	16.20 (MW-6) to 18.10 (MW-1)
General ground-water flow direction:	West-Northwest
Approximate hydraulic gradient:	0.004

### DISCUSSION:

During Third Quarter, 2007 ground-water samples collected from wells MW-4, MW-5, and MW-6 were all below laboratory detection limits for gasoline range organics (GRO), benzene, toluene, ethyl-benzene, and total xylenes (BTXE), and fuel additives Methyl tert-butyl ether (MTBE), ethanol, Tert-butyl alcohol (TBA), Di-isopropyl ether (DIPE), Ethyl tert butyl ether (ETBE), Tert-amyl methyl ether (TAME), 1,2-Dichloroethane (1,2-DCA), and 1,2-Dibromoethane (EDB).

Ground-water elevations measured during Third Quarter, 2007 were within historic minimum and maximum ranges for each well.

Drawing I depicts the ground-water elevation contour and an analytical summary map for the Third Quarter, 2007. Table I includes a summary of ground-water monitoring data including relative water elevations and laboratory analyses. Table 2 provides a summary of fuel additives analytical data. Table 3 lists historical ground-water flow direction and gradient data.

Case closure was request on April 23, 2003 by Atlantic Richfield Company. A response from the ACEH regarding the closure request has not been received. Data collected during the Third

Quarter, 2007 continues to document ground-water concentrations below water quality objectives at the site. It is again requested that the ACEH consider case closure at Station #11107.

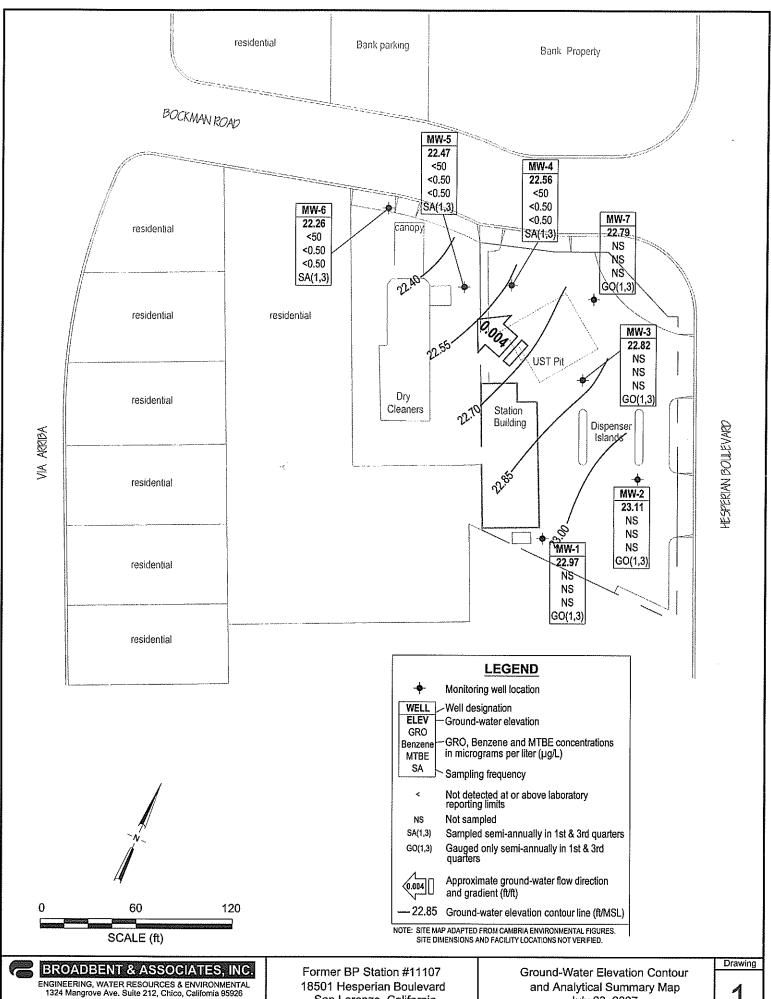
### **CLOSURE:**

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. field personnel and/or their subcontractor(s) (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica (Morgan Hill, CA). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

### ATTACHMENTS:

Drawing 1.	Ground-Water Elevation Contour and Analytical Summary Map, Station #11107, San
	Lorenzo, CA

- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11107, San Lorenzo, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11107, San Lorenzo, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11107, San Lorenzo, CA
- Appendix A. Stratus Environmental, Inc. Ground-Water Sampling Data Package (Includes Field Data Sheets, Non-Hazardous Waste Data Form, and Certified Laboratory Report and Chain of Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation



Date: 8/28/07

Project No.: 06-02-645

San Lorenzo, California

July 23, 2007

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level	***************************************	C	oncentrati	ons in (µg/	T.)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	нуос
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(µg/L)	(µg/L)
MW-1			***************************************															
11/4/1992		j	41.07	20.78		20.29	<50	<0.5	<0.5	<0.5	<0.5	_		PACE		<50	<5000	
11/4/1992		c, j					<50	<0.5	<0.5	<0.5	<0.5			PACE				
2/24/1994		j	41.07	20.70		20.37	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE	-	<50	<5000	 
5/12/1994		j	41.07	18.12	**	22.95	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.0	PACE		<50	<5000	
9/9/1994		j	41.07	21.74		19.33	<50	<0.5	<0.5	<0.5	<0.5	<b>6.0</b>	2.3	PACE	<u> </u>	<50	<5000	
11/3/1994		j	41.07	20.01		21.06	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.3	PACE		50	<5000	
3/1/1995	<u></u>	0.000	41.07	17,44	30.35.10	23.63	<50	<50	<0.50	<0.50	<1.0	-	2.3	ATI	777	<500	420	
6/6/1995		c I como e e estado de como de canada	41.07	17.55		23.52						-						
9/1/1995			41.07	18.19		22.88	<50	<0.50	<0.50	<0.50	<1.0	<5.0	8.8	ATI	120 1100 111	<50	60	== 2000 to 100 to
11/29/1995	**		41.07	18.84		22.23	Participal de la companya de la comp		**								<del></del>	
3/23/1996	(0)		41.07	16.97	-	24.10	<50	<0.5	<1.0	<1.0	<1.0	<10	9.6	SPL	10 <u>15</u> 0 1			
9/5/1996			41.07	17.74		23.33	110	<0.5	<1.0	<1.0	<1.0	<10	3.6	SPL	(15) (15) 			
3/11/1997	77		41.07	17.62	-	23.45	<50	<0.5	<1.0	<1.0	<1.0	<10	5.2	SPL				
12/8/1997			41.07	16.30		24.77	<50	<0.5	<1.0	<1.0	<1.0	<10						
7/8/1998			41.07	16.66	-	24.41		-	50 mm									
12/7/1998	**		41.07	17.80	**	23.27					-							
1/19/1999			41.07	17.18		23.89		_		-	-					s	-	
4/23/1999			41.07	17.40		23.67				**			**					
7/20/1999			41,07	17.76		23.31	<u></u>	-	-		-						77	
2/29/2000			41.07	17.17	**	23.90												
4/14/2000			41.07	17.22		23.85	-	_		<del></del>	-				2011/2000			77
7/24/2000			41.07	17.61		23.46				**								
10/30/2000			41.07	17.76	-	23.31	-	-		-	<u> </u>	-1-			<u> </u>			
1/11/2001			41.07	17.88		23.19					*-				###			
5/17/2001	5 0 <b></b>	0.000	41.07	17.82	5 <del>-</del> 6 5	23.25			5 - S	_	_	_		6 0 <u></u> 6 6				
7/2/2001			41.07	17.95		23.12					***							
11/2/2001	-		41.07	18.25	-	22.82					_	1		-			<b></b>	
8/6/2002	in a state of the	VALUE OF THE REAL PROPERTY.	41.07	17.93		23.14								~-				
10/16/2002			41.07	18.32		22.75		9		-			-		-			
1/13/2003			41.07	17.31	***	23.76									<b>~~</b>			
<i>5/2/</i> 2003			41.07	17.55	-	23.52			-	_				<del></del> -	-			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		oa			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(μg/L)
MW-1 Cont.																	-	
7/11/2003			41.07	17.80		23.27			-		-							
10/01/2003			41.07	17.68		23.39	-					-						
02/11/2004			41.07	17.68		23.39	-			-		-					-	
07/21/2004		S ATTACAMENTAL STATE OF A STATE OF STAT	41.07	18.06	***	23.01						-	<b>-</b>					
01/20/2005			41.07	17.56		23,51	-	_			-			-	-	<u>-</u>		AND PARTY OF THE P
07/19/2005		a vila sannacimano cocconigrações (organo).	41.07	18.00	# C	23.07	EARLOCKING OF THE LITTLE WAS DOOR					l -					-	
01/11/2006		5000 gr (b)	41.07	17.17	-	23.90	-		_	-	-		-		67 <u>48</u> 77	=		
7/26/2006		ARTERIA SECECO DISSERVA POR	41.07	17.79	***	23.28	***											
1/11/2007			41.07	17.85		23.22					-				S 42	-22		
7/23/2007			41.07	18.10		22,97												
MW-2							Pour											
11/4/1992		j	40.56	20.16		20.40	<50	<0.5	<0.5	<0.5	<0.5			PACE	_2			_
2/24/1994		j	40.56	20.12		20.44	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE				**
5/12/1994		j	40.56	17.49	-	23.07	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.4	PACE				
9/9/1994	***	j	40.56	21.12		19.44	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.1	PACE		**		
11/3/1994		j	40.56	19,36	-	21.20	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.2	PACE		77	101-0	
3/1/1995	www.		40.56	16.83		23.73	<50	<0.50	<0.50	<0.50	<1.0		2.2	ATI		~~		
6/6/1995			40.56	16.96	-	23.60	-		-	<del></del>	-		0.00 -0.00				- (0 <del></del> )	-
9/1/1995		4707 W POST W POST W W POST W	40.56	17.54		23.02	<50	<0.50	<0.50	<0.50	<1.0	<5.0	7.9	ATI			**	
11/29/1995	<u></u>		40.56	18.19	-	22.37	-		_		-	-	10 Te 10		-			
3/23/1996			40.56	16.35		24.21	<50	<0.5	<1	<1	<1	<10	8.5	SPL				
9/5/1996			40.56	17.55		23.01	<50	<0.5	<1.0	<1.0	<1.0	<10	3.2	SPL		-		
3/11/1997			40.56	16.95		23.61	<50	<0.5	<1.0	<1.0	<1.0	<10	2.9	SPL				
12/8/1997	88 98 <b>-2</b> 9		40.56	16.01		24.55	<50	<0.5	<1.0	<1.0	<1.0	<10	3.0	SPL	<u></u>	-	<b></b> -	
7/8/1998			40.56	16.41		24.15												
12/7/1998			40.56	17.15		23:41		0.00000				10 <u>44</u> 0 (10)		0 0 <u>-</u> 0	<u>21</u> 0			
1/19/1999			40.56	17.15		23.41												
4/23/1999			40.56	16.89		23.67	_		-	(0.04-10)	-	-	3 S				. () <u></u> )	
7/20/1999		delike min reme en en en	40.56	17.25		23.31												
12/30/1999		ing age are an	40.56	17.44	-	23.12	<del>-</del>		π	-		9 (9 <del>- 1</del> ) (8	0.0-0	(i) (i <b></b> ) (i)				0.01-0.01

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-2 Cont.																		
2/29/2000			40.56	16.13		24.43		_		-	-		-		7.7		_	
4/14/2000	**		40.56	16.88		23.68								ļ	**			
7/24/2000			40.56	17.11		23,45	_	-		_								-
10/30/2000			40.56	17.12		23.44			***									
1/11/2001			40.56	17.28		23.28	- 10 <u>- 1</u> 0 - 10		-	-	_		<u> ==</u>	200 200 000 000				
5/17/2001			40.56	17.20		23.36			***						**			-
7/2/2001			40.56	17.45		23.11	2000 <u>44</u> 000	-	-				10 10 <u>25</u> 10 10		-	<u> 2</u>		<u> </u>
11/2/2001		A STATE OF THE PARTY OF THE PAR	40.56	17.62		22.94					**			100155438105HA105622			 	
8/6/2002	0.04		40.56	17.42		23.14		5 n 1		-				-				
10/16/2002			40.56	17.74		22.82								***				
1/13/2003			40.56	16.74	-	23.82	-		3 0 <b>-</b> 0 3	-		-			(i) <u>-12</u> ; (i)		1 / - 1	
5/2/2003		- Land British and Landing	40.56	17.00		23.56		***									**	
7/11/2003			40.56	17.29	-	23:27				7		-	_				(1 (g) <b></b>	
10/01/2003			40.56	17.59		22.97		**									**	
02/11/2004			40.56	17.27	-	23.29		-		-	-						7-	
07/21/2004			40.56	17.42		23.14												
01/20/2005			40.56	16.77		23.79	-		-		-		_		-			_
07/19/2005			40.56	17.17	**	23.39	**						**					
01/11/2006			40.56	16.57	-	23.99	-		-	-	-	0 <u>1</u>				<u>-</u>	<u></u>	
7/26/2006			40.56	17.07		23.49			****					***			**	
1/11/2007		(F) (S) (S)	40.56	17.27	-	23.29				2.00	100	-			<u> </u>		<u></u>	<u></u>
7/23/2007			40.56	17.45		23.11				<b></b>		***************************************					** *** trassa susterioristi	
MW-3																		
11/4/1992		j	40.45	20.23		20.22	760	3.7	15	1.9	57	<u>-1</u>		PACE		<u></u>		-
2/24/1994	***	j	40.45	20.24		20.21	<50	<0.5	<0.5	<0.5	<0.5	30.66		PACE	**			
5/12/1994		j	40.45	17.61		22.84	<50	<0.5	<0.5	<0.5	<0.5	7.11	7.3	PACE			. 188 <u>- 1</u> 8	
9/9/1994	<del></del>	j	40.45	21.22		19.23	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.0	PACE	,335,035,03 		**	
11/3/1994	e e e	j	40.45	19.48		20.97	<50	<0.5	<0.5	<0.5	<0.5	10.98	3.6	PACE				
3/1/1995			40.45	17.08		23.37	<50	<0.50	<0.50	<0.50	<1.0		1.9	ATI			***	
6/6/1995	<del></del>		40.45	17.21	-	23.24		-										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

AAAAAA, CORRADA CO.			TOC		Product	Water Level				ons in (µg/						DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ро			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(μg/L)	(µg/L)
MW-3 Cont.																		
9/1/1995	_		40.45	17.69		22.76	200	2.7	33	7.2	43	<5.0	7.8	ATI		_		 
9/1/1995	***		40.45	18.29		22.16												
3/23/1996			40.45	16.59	-	23.86	<50	<0.5	<1	<1	<1	<10	7.3	SPL	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3 14 2 12 12 12 12 12 12 12 12 12 12 12 12 1	
9/5/1996		A-1892-2-8-91-2-18-91-18-2-2-	40.45	17.71		22.74	<50	<0.5	<1.0	<1.0	<1.0	<10	3,2	SPL				
3/11/1997			40.45	17.17	8 <u>-</u> 8 8	23.28	<50	<0.5	<1.0	<1.0	<1.0	<10	1.5	SPL			<u>-1</u>	
12/8/1997			40.45	16.12		24.33	<50	<0.5	<1.0	<1.0	<1.0	<10	1,9	SPL				
7/8/1998			40.45	16.40	_	24.05	-	-		-					00 <b>2</b> 00 0		<u> </u>	20 00 <u>12</u> 0 00
12/7/1998			40.45	17.32		23.13			^					Page (Albert Special Conf.)				CE
1/19/1999	0.77		40.45	17,30		23:15	-			-		8		-			-	
4/23/1999			40.45	17.07		23.38			**			-				~-		
7/20/1999	-		40.45	17.47	-	22.98	0 T M	-				-				60 <b></b>	5 (5 <b></b> 55)	
12/30/1999			40.45	17.60		22.85				-								
2/29/2000			40.45	16.43		24.02		-		-							77)	-
4/14/2000			40.45	17.09		23.36		de te										
7/24/2000			40.45	17.44	-	23.01	_		-	<u>-</u>	-		=		-	-		***
10/30/2000			40.45	17.29		23.16	**				**					**		
1/11/2001	10.		40.45	17.49	_	22.96	-			_		-						
5/17/2001			40.45	17.45		23.00						**			**			
7/2/2001	-	000000000000000000000000000000000000000	40.45	17.70		22.75	1	-		3 ( <u>=</u> 16)								10.432
11/2/2001			40.45	17.82		22.63						**			***			
8/6/2002			40.45	17.62	-	22.83	<b>-</b>	60-6-6		(0.02 <del>4</del> -000)	0.42		-		000	-1	0 <u>-5</u> 0	
10/16/2002			40.45	17.82		22.63		***								***	~	
1/13/2003	- 1		40.45	16.95	-	23.50			_	S ( 6)	10 <b>–</b> 1						( )) <b></b> )	
5/2/2003		N. TORRESSOR STREET, S	40.45	17.26	440000000000000000000000000000000000000	23.19												
7/11/2003			40.45	17.44	- <del>-</del> -	23.01		90 d <del>-</del> 70 o						() ( <del>)</del> -() (()		-	0 (0) <del></del> 0 (0)	3
10/01/2003			40.45	17.72		22.73						men total state option of ware objects			*-			
02/11/2004			40.45	17.41		23.04	50 and	50 6 5 15	6 6 <u>-</u>	is in			-		-	e (0. <del>-1</del> 00)		
07/21/2004			40.45	17.60		22.85	**						 :::::::::::::::::::::::::::::::::::		o chara separa ancoro			
01/20/2005			40.45	16.98	-	23,47		3		<del>-</del>	 -		- <del>-</del>		-	-		<del>-</del>
07/19/2005			40.45	17.38		23.07								**				***
01/11/2006			40.45	16.80	-	23.65									<u>-</u> -		<u>-</u> -	<del>-</del>

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)	,				DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-3 Cont.			:		***************************************		-											
7/26/2006			40.45	17.48	-	22.97		-		=	-							
1/1 1/2007			40.45	17.45		23.00					İ			Herte				
7/23/2007	81 - 100 <u>- 2</u> 01 - 10		40.45	17.63		22.82		-										
MW-4												10.000.000.0000.0000.0000.0000.0000.0000.0000			1000110000000		500000000000000000000000000000000000000	P20072C034S003000
11/4/1992		(i)	39.24	19.18		20.06	900	150	4.1	0.8	53	<u>100</u>		PACE	<u></u>		<u></u>	4.2
2/24/1994	w.	c, d, j				**	310	95	5.3	2.2	17	1,479		PACE	###		14 / 15 / 15 / 15 / 15 / 15 / 15 / 15 /	
2/24/1994		d, j	39.24	19,22	-	20.02	240	110	3.8	1.8	11	1.433		PACE			_	
5/12/1994		d, j	39.24	16.62		22.62	<50	2.2	1	<0.5	<0.5	862	7.3	PACE			<del></del>	
5/12/1994	-	c, d, j				-	430	2.6	1.3	<0.5	<0.5	912	-	PACE	<b></b>			
9/9/1994		c, j			٠		57	1.7	<0.5	<0.5	0.5	83		PACE				
9/9/1994		j	39.24	20,27	-	18.97	240	9.1	1.3	0.6	2.5	397	2.2	PACE	-		-	
11/3/1994		c, j		**		***	110	2.4	<0.5	<0.5	<0.5	642		PACE				
11/3/1994		j	39.24	18,46		20.78	250	3.1	2.8	1	3.3	319	3.2	PACE	-			
3/1/1995		с		***		***	7,600	1,700	25	410	370		***	ATI		der tils	**	
3/1/1995	<u> </u>		39.24	16.15		23.09	8,900	1,800	26	450	400		2.0	ATI		-		
6/6/1995	***	С					3,000	530	27	170	92			ATI				**
6/6/1995		е	39,24	16.28	5 ( <u></u>	22.96	3,100	530	25	170	85		-	ATI	<u></u>	-		_
9/1/1995		f	39.24															
11/29/1995		С		-		1991 (1991)	<50	1.5	<0.50	<0.50	<1.0	490		ATI	10 <u>11</u> 8			-
11/29/1995	**		39.24	17.31		21.93	<50	1.8	<0.50	<0.50	<1.0	440	3.2	ATI				
3/23/1996			39,24	15.74	-	23.50	2,700	480	<25	180	176	13,000	7.8	SPL		-22		(10 - 10 <u></u> 10 - 10 -
9/5/1996			39.24	16.75		22.49	1,100	<12	<25	<25	<25	3,200	4.0	SPL				-
3/11/1997			39.24	16.10		23.14	2,400	46	<10	66	106	3,400	4.0	SPL	-	10 (10 <del></del> 100 )	). 96. <del>44</del> 3.96	
12/8/1997	**		39.24	15.96		23.28	590	11	<1.0	<1.0	<1.0	1,200	4.4	SPL		**		
12/8/1997		c		<u>.</u>			620	11	<1.0	<1.0	<1.0	1,100	<del></del>	SPL			8 (10 <b></b> ) (10	
7/8/1998		С					1,600	<0.5	<1.0	<1.0	<1.0	1,100		SPL	100000000000000	***		
7/8/1998			39.24	16.28		22.96	1,700	<0.5	<1.0	<1.0	<1.0	1,200	3.9	SPL	-		, , <del>-</del>	-
12/7/1998		h	39.24	16.47		22.77	530	<2.5	<5.0	<5.0	<5.0	680/910		SPL	***		and the state of t	
1/19/1999		1	39,24	16.40	-	22.84	570	<1.0	<1.0	<1.0	<1.0	660	<u>-</u>	SPL				
4/23/1999		h h	39.24	16.17		23.07	<50	<1.0	0.1>	1.8	1.3	1100/810		SPL				***

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	l	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-4 Cont.								:										
7/20/1999			39.24	16.39		22.85	<50	<1.0	<1.0	<1.0	<1.0	590/480		SPL				
12/30/1999			39.24	16.56		22.68	<50	<0.5	<0.5	<0.5	<0.5	280/410		PACE				
2/29/2000		i	39.24	15.69	-	23.55	78	2	<0.5	0.77	2.8	870/1200	_	PACE		-	-	
4/14/2000	***		39.24	16.21		23.03	300	<0.5	<0.5	<0.5	<0.5	800		PACE				
7/24/2000			39.24	16.50		22.74	130	<0.5	<0.5	<0.5	<0.5	390/270	-	PACE	tarieren en		Distributed segment on mor	
10/30/2000	H 46	Andrew Control of Control	39.24	16.35		22.89	73	<0.5	<0.5	<0.5	<0.5	160/210		PACE			<b></b>	
1/11/2001		(A) (B) (A) (C)	39.24	16.46	<u></u>	22.78	120	<0.5	<0.5	<0.5	<0.5	170/176		PACE	22.22		for regarding arm only	2011/2022/2015/11/202
5/17/2001	***	- w move the control of the control	39.24	16.40		22.84	99	<0.5	<0.5	<0.5	<1.5	91/119		PACE			<del></del>	
7/2/2001		50000000	39.24	16.75		22.49	63	<0.5	<0.5	<0.5	<1.5	66/87.6		PACE				200000
11/2/2001		Cartillanous Similar (1995)	39.24	16.80		22.44	56	<0.5	<0.5	<0.5	<1.5	49.6	- <del></del>	PACE			1. (02. (03. (3).) <del></del>	
8/6/2002	-	30 00 00 00	39.24	16.60	-	22.64	<50	<0.5	<0.5	<0.5	<1.5	14.4	-	PACE				
10/16/2002			39.24	16.86		22.38	<50	<0.50	<0.50	<0.50	<0.50	16		SEQ				
1/13/2003			39.24	16.13	-	23.11	<50	<0.50	<0.50	<0.50	<0.50	21	-	SEQ				
5/2/2003			39.24	16.38		22.86	<50	<0.50	<0.50	<0.50	<0.50	7.2	h++-	SEQ				<del></del>
7/11/2003	-		39.24	16.50	-	22.74	<50	<0.50	<0.50	<0.50	<0.50	2.0/2.0		SEQ				
10/01/2003			39.24	16.75		22.49	<50	<0.50	<0.50	<0.50	<0.50	3.1		SEQM			**	
02/11/2004	P		39.24	16.35	-	22.89	<50	<0.50	<0.50	<0.50	<0.50	3.3		SEQM	6.9			
07/21/2004	P	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	39.24	16.68		22.56	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	6.9		**	***
01/20/2005	P		39.24	16.08		23.16	<50	<0.50	<0.50	<0.50	<0.50	1.4		SEQM	6.5	7.1077117.1077		
07/19/2005	P	vinnessym en urbyrthus Littles (b.)	39.24	16.50		22.74	<50	<0.50	<0.50	<0.50	<0.50	0.57		SEQM	7.4			
01/11/2006	P		39.24	15.98		23.26	<50	<0.50	<0.50	<0.50	<0.50	0.58		SEQM	6.9	9788E 2007 78	formation and an extreme	litzi o esti analvalivi esien
7/26/2006	P	7	39.24	16.46		22.78	<50	<0.50	<0.50	<0.50	<0.50	<0.50		TAMC	6.93			<u></u>
1/11/2007	P		39.24	16.54	- 6	22.70	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.43	TAMC	6.99			
7/23/2007	P		39.24	16.68		22.56	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.27	TAMC	7.20			
MW-5							***************************************											
6/6/1995	-	(e)	39.07	16.16		22.91	1,100	42	<2.5	15	4			ĀTI		<u></u>		30.7577757788
9/1/1995			39.07	16.63		22.44	1.600	55	<2.5	15	8	1,200	7.4	ATI				
9/1/1995		c		-			1,200	64	<2.5	14	3.1	1,200	7.4	ATI				
11/29/1995			39.07	17.19		21.88	2,300	140	4	36	11	1,500	4.1	ATI				
3/23/1996			39.07	15.54		23.53	90	2.8	<l< td=""><td>&lt;1</td><td>- 11 - &lt;1</td><td>1,500</td><td>7.5</td><td>1910-1911-1911-1911-1911-1911-1911-1911</td><td></td><td></td><td></td><td> Walio da waka waka</td></l<>	<1	- 11 - <1	1,500	7.5	1910-1911-1911-1911-1911-1911-1911-1911				 Walio da waka waka
			Trans.				20	2.0	٠,	<1	<1	1,200	7.5	SPL			<u></u> -	00)V-00 <u></u> 2003

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	Т.)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-5 Cont.												<u>'</u>						
9/5/1996		С			_		2,000	4.9	<1.0	<1.0	<1.0	2,900		SPL			-	
9/5/1996		1030020628725083300000	39.07	16.72		22.35	2,300	5.1	<1.0	<1.0	<1.0	3,300	3.2	SPL				
3/11/1997		c				**************************************	460	<5.0	<5.0	⊲5.0	<b>45.0</b>	540		SPL	restences o		***	
3/11/1997	***		39.07	16.12		22.95	470	<5.0	<5.0	<5.0	<5.0	580	3.0	SPL				
12/8/1997	01 (11 <u>-</u> 10 (11		39.07	15.85	_	23.22	370	<0.5	<1.0	<1.0	<1.0	840	3.0	SPL	757 <u>76</u> 77			-
7/8/1998			39.07	16.11		22.96	430	<0.5	<1.0	<1.0	<1.0	330	2.5	SPL			**	
12/7/1998		h	39.07	16.27		22.80	220	<0.5	<1.0	<1.0	<1.0	290/410		SPL	1001 <u>13</u> 000	1 10 10 10	10 mili <u>15</u> 50 mili	20,032,20,000
1/19/1999		h	39.07	16.31		22.76	490	<1.0	<1.0	<1.0	<1.0	490/440		SPL			5 (\$15 (\$1.25) 	
4/23/1999	· -	h	39.07	16.00		23.07	<50	<1.0	<1.0	<1.0	<1.0	310/210	_	SPL				
7/20/1999			39.07	16.36		22.71	<50	<1.0	<1.0	<1.0	<1.0	490/470	**	SPL				
12/30/1999			39.07	16.53	-	22.54	<50	<0.5	<0.5	<0.5	<0.5	470/550		PACE	22	ļ	<u></u>	
2/29/2000			39.07	15.45		23.62	<50	<0.5	<0.5	<0.5	<0.5	190/280		PACE			**	ATTA (0.07,0) ATTA (1.02)
4/14/2000			39.07	16.10	-	22.97	81	<0.5	<0.5	<0.5	<0.5	200/240		PACE	30-40 A			
7/24/2000	**		39.07	16.50		22.57	250	<0.5	<0.5	<0.5	<0.5	630/570		PACE			w se-	
10/30/2000			39.07	16.23	_	22.84	140	<0.5	0.7	<0.5	1.1	260/360		PACE	_			
1/11/2001		227052460000005002500250	39.07	16.41		22.66	420	<0.5	<0.5	<0.5	<0.5	540/585		PACE				
5/17/2001			39.07	16.45		22.62	360	<0.5	<0.5	<0.5	<1.5	320/419		PACE				
7/2/2001		4 0000947 4 2900 5 5 5 5 5 7 7 8 7 2000 4	39.07	16.65		22.42	210	<0.5	<0.5	<0.5	<1.5	290/264		PACE				<u></u>
11/2/2001			39.07	16.73		22.34	130	<0.5	<0.5	<0.5	<1.5	134		PACE	282270482401		TO NITE PARTY OF THE PARTY OF T	Spire constitution to the
8/6/2002		A SECOND SECOND CONTRACTOR	39.07	16.57		22.50	<50	<0.5	<0.5	<0.5	<1.5	57.6		PACE				
10/16/2002			39.07	16.73		22.34	<50	<0.50	<0.50	<0.50	<0.50	52		SEQ	\$7 <u>25</u>			
1/13/2003		200400000000000000000000000000000000000	39.07	16.01		23.06	58	1.2	<0.50	<0.50	1.4	30		SEO	***		5	
5/2/2003			39.07	16.27	-	22.80	<50	<0.50	<0.50	<0.50	<0.50	17		SEQ				
7/1 1/2003	**		39.07	16.42		22.65	58	<0.50	<0.50	<0.50	<0.50	19/19		SEQ			20 (20 / 20 / 20 / 20 / 20 / 20 / 20 / 2	254 (Size on 1970)
10/01/2003	-		39.07	16.65	-	22.42	71	<0.50	<0.50	<0.50	<0.50	17		SEQM	-			0.02
02/11/2004	P	m	39.22	16.39		22.83	130	<0.50	<0.50	<0.50	<0.50	35		SEQM	6.8	~-		
07/21/2004	NP		39.22	16.73	_	22.49	<50	<0.50	<0.50	<0.50	<0.50	8.3	-	SEQM	6.9			
01/20/2005	P	Company of the State Control of the	39.22	16.13		23.09	<50	<0.50	<0.50	<0.50	<0.50	2.3	**	SEQM	6.5		<b>~</b> -	
07/19/2005	P		39.22	16.69	-	22.53	<50	<0.50	<0.50	<0.50	<0.50	0.76		SEQM	7.2			
01/11/2006	P	www.dowpynchiest.co.ychile	39,22	16.21		23.01	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	6.9			
7/26/2006	P		39.22	16.57		22.65	<50	<0.50	<0.50	<0.50	<0.50	1.6		TAMC	6.81			engla na estructual linear

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/	777	
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		оа			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/ <b>L</b> )	(µg/L)	(µg/L)
MW-5 Cont.								-										
1/11/2007	P		39.22	16.60		22.62	<50	<0.50	<0.50	<0.50	<0.50	0.62	2.08	TAMC	6.80		_	
7/23/2007	P	2-93/-000-00-00-00-00-00-00-00-00-00-00-00-0	39.22	16.75		22.47	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.43	TAMC	7.17			
MW-6																		4.
3/1/1995		Per Propinsi Per Propinsi Per	38.46	15.66		22.80	270	11	<0.50	<0.50	<1.0		1.6	ATI			College Communication	
6/6/1995		e	38.46	15.82		22.64	220	2.3	<0.50	<0.50	<1.0	l		ATI				
9/1/1995			38.46	16.25		22.21	780	<2.5	<2.5	<2.5	<5.0	2,800	7.5	ATI	BOTO A SOUTH AND			
11/29/1995	**		38.46	16.80		21.66	<50	<0.50	<0.50	<0.50	<1.0	1,100	3.9	ATI				
3/23/1996			38.46	15.27		23.19	50	<0.5	<1	<1	<1.	910	8.0	SPL	<u></u>			1 01100 <u>12</u> 010 0
9/5/1996			38.46	16.30		22.16	4,400	<0.5	<1.0	<1.0	<1.0	7,400	3.0	SPL				
3/11/1997	-		38.46	15.75	0.0-0.0	22.71	1,100	<5.0	<5.0	<5.0	<5.0	2,000	3.1	SPL		-		
12/8/1997			38.46	15.51		22.95	150	<0.5	<1.0	<1.0	<1.0	140	3.4	SPL				
7/8/1998			38.46	15.78		22.68	370	<0.5	0.1>	<1.0	<1.0	250	3.6	SPL				22
12/7/1998		h	38.46	15.95		22.51	440	<1.0	<1.0	<1.0	<1.0	630/820					 	
1/19/1999		h	38.46	15.97		22,49	950	<1.0	<1.0	<1.0	<1.0	950/810		SPL				-
4/23/1999	***	h	38.46	15.74		22.72	<50	<1.0	<1.0	<1.0	<1.0	310/220		SPL			<del></del>	**
7/20/1999			38.46	16.12	5.5	22.34	<50	<1.0	<1.0	<1.0	<1.0	1400/1300		SPL			8 <b>–</b> 8 %	A
12/30/1999		20180MR#804.6xcu8.com/com	38.46	16.16	Washing and a supplemental and	22.30	<50	<0.5	<0.5	<0.5	<0.5	300/360		PACE			PP	
2/29/2000			38.46	15.08	-	23.38	<50	<0.5	<0.5	<0.5	<0.5	240/340		PACE		0.75	-	
4/14/2000		*******************************	38.46	15.82	***	22.64	90	<0.5	< 0.5	<0.5	<0.5	200/220		PACE			***	
7/24/2000			38.46	16.03	_	22.43	240	<0.5	<0.5	<0.5	<0.5	600/540		PACE				
10/30/2000	<del></del>		38.46	15.83		22.63	120	<0.5	<0.5	<0.5	<0.5	260/380		PACE				
1/11/2001			38.46	16.00	_	22.46	<50	<0.5	<0.5	<0.5	<0.5	2.4/2.69		PACE				<del></del>
5/17/2001			38.46	16.05		22.41	140	<0.5	<0.5	<0.5	<1.5	130/169	***	PACE		**		
7/2/2001			38.46	16.27	9 = 0	22.19	70	<0.5	<0.5	<0.5	<1.5	80/91.4	<u>-</u>	PACE		-	9 90 <u></u> 2 90	
11/2/2001			38.46	16.31		22.15	<50	<0.5	<0.5	<0.5	<1.5	32.3	**	PACE		**		
8/6/2002 10/16/2002			38.46	16.14	-	22.32	<50 -50	<0.5	<0.5	<0.5	<1.5	6.73		PACE	-		<b></b>	-
1/13/2003	this other consequences		38.46	16.38		22.08	<50	<0.50	<0.50	<0.50	<0.50	<2.50		SEQ				
5/2/2003	6 6676 ei		38.46 38.46	15.66 15.89	-	22.80	<50	3.6	1.2	1.4	4.8	3.9	A (\$1 <del></del> ) (\$10	SEQ	-		<b></b>	
7/11/2003	 	The state of the s	38.46 38.46	15.89		22.57	<50	<0.50	<0.50	< 0.50	<0.50	12		SEQ	 Distributions			
7711120UD			J8.40	10:03	- 1	22,43	<50	<0.50	<0.50	<0.50	<0.50	17/17		SEQ	10-		(200 <del>17</del> 2-00)	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO	e e e e e e e e e e e e e e e e e e e		TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-6 Cont.																		N. T. W. W. T. W. W. T. W. W. T. W. W. T. W. W. T. W.
10/01/2003			38.46	15.90		22.56	<50	<0.50	<0.50	<0.50	<0.50	3.5	_	SEOM	_			-
02/11/2004	P		38.46	15.90		22.56	<50	<0.50	<0.50	<0.50	<0.50	2.0		SEQM	6.9			
07/21/2004	P		38.46	16.18	-	22.28	<50	<0.50	<0.50	<0.50	<0.50	3.0		SEQM	6.5	-		
01/20/2005	P	construent and a second state of the second state of the second s	38.46	15.67		22.79	<50	<0.50	<0.50	<0.50	<0.50	2.4		SEQM	6.6			
07/19/2005	P		38.46	16.04	<u> </u>	22.42	<50	<0.50	<0.50	<0.50	<0.50	0.61		SEQM	7.4	=	-	200 miles version entre
01/11/2006	P		38.46	15.43		23.03	<50	<0.50	<0.50	<0.50	<0.50	1.3	*-	SEQM	7.0	-		
7/26/2006	P	k	38.46	16.40	-	22.06	<50	<0.50	<0.50	<0.50	<0.50	0.50	30 Se Se	TAMC	7.05	188 <u>-</u> 2		
1/11/2007	P	***	38.46	16.06		22.40	<50	<0.50	<0.50	<0.50	<0.50	0.91	2.75	TAMC	6.91	***		
7/23/2007	P		38.46	16.20		22.26	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.52	TAMC	7.32			
MW-7																		
3/1/1995	-		39.50	16.21		23.29	1,400	14	<1.0	14	27		1.8	ATI	-	-	<del></del>	
6/6/1995		e	39.50	16.34		23.16	540	5.5	<0.50	15	1.1	*-		ATI				**
9/1/1995			39.50	16.74		22.76	190	2.8	<0.50	5	<1.0	10	7.5	AΠ	-	-		-
11/29/1995			39.50	17.33		22.17	230	31	<0.50	3.8	1.9	<5.0	4.6	ATI	**			
3/23/1996	2-0	c					60	7.6	<1	<1	<1	360	<u> </u>	SPL				-
3/23/1996			39.50	15.86		23.64	<50	5	<1	<1	<1	330	7.2	SPL		<b>**</b>		
9/5/1996			39.50	16.80	-	22.70	200	<0.5	<1.0	<1.0	<1.0	430	3.1	SPL	<u> </u>	-	<u>-</u>	
3/11/1997			39.50	18.32		21.18	120	<0.5	<1.0	<1.0	<1.0	140	4.7	SPL				**
12/8/1997		1000000	39.50	16.02	<u>-</u> -	23.48	240	0.8	<1.0	<1.0	<1.0	200	5.2	SPL	-	-	- 10 <u>- 10</u> 10	-
7/8/1998			39.50	16.32		23.18	270	<0.5	<1.0	<1.0	<1.0	170	4.8	SPL				
12/7/1998			39.50	16.43		23.07	100	<0.5	<1.0	<1.0	<1.0	120		SPL	-	6 -2 6		(0.00) <b></b> 00.000
1/19/1999			39.50	16.41		23.09	80	<1.0	<1.0	<1.0	<1.0	80	##-	SPL		*-		
4/23/1999 7/20/1999	5 5 <del>-</del>		39.50	16.21		23.29	<50	<1.0	<1.0	<1.0	<1.0	20	-	SPL		-	Ŧ	3
12/30/1999			39.50 39.50	16.54 16.65		22.96	<50	<1.0	<1.0	<1.0	<1.0	24		SPL				
2/29/2000			39.50 39.50	16.65		22.85 23.79	<50 <50	<0.5	<0.5	<0.5	<0.5	12		PACE	7			ji (0, 0)
4/14/2000			39.50	16.25		23.79	<50	<0.5 <0.5	<0.5 <0.5	<0.5	<0.5	7		PACE	***			 (8/47/06/17/80/6/06/69
7/24/2000			39.50	16.63		23.23	<50	دیه 1.1	<0.5 0.5	<0.5 <0.5	<0.5	4	86 98 <del>7</del> 60 93	PACE	7	- <del>-</del>	1 / 1 The 10	10 (2 <b>**</b> ) (10
10/30/2000			39.50	16.35		23.15	<50	<0.5	<0.5	<0.5	<0.5 1.1	3.1 <0.5		PACE			** 3 700 3 70 70 70 70 70 70 70 70 70 70 70 70 70	
1/11/2001			39.50	16.52		22.98	<50	<0.5	<0.5		ar vert heres account			PACE		<del>-</del>	10 Tabu 10	la e Terro
1/3 1/2001			37.30	10.32		22.98	<30	<0.5	<0.5	<0.5	<0.5	<0.5		PACE				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/	İ	
Well and Sample Date	P/NP	Footnote	Elevation (feet msl)		Thickness (feet)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MtBE	DO (mg/L)	Lab	pН	TPHd (µg/L)	TOG (µg/L)	HVOC (µg/L)
MW-7 Cont.																		
5/17/2001			39.50	16.58	-	22.92	<50	<0.5	<0.5	<0.5	<1.5	<0.5		PACE				-
7/2/2001		a second decorate devocates decorates	39.50	16.75		22.75	<50	<0.5	<0.5	<0.5	<1.5	0.581		PACE				
11/2/2001	<u>-</u>		39.50	16.89	-	22.61	<u></u>				-		201000000000000000000000000000000000000	PACE		roge mesones	l <u>-</u>	
8/6/2002		ALCOACTODAY (IIIAIWITINA)	39.50	16.65		22.85	***			***				PACE	***			
10/16/2002			39.50	16.86	_	22.64			1 2	<u> </u>		100 <u>23</u> 100				30 <u></u>		PROPERTY OF THE PROPERTY OF TH
1/13/2003	<u></u>	AND THE PROPERTY OF THE PARTY O	39.50	16.21		23.29	W+			***		**		***		[20025092509500.	<u></u>	
5/2/2003		100/03/10	39.50	16.37		23.13			-		166 ( <u>6</u> 166)		_		1911 <u>188</u> 0 18			
7/11/2003		9 30 30 30 30 30 30 30 30 30 30 30 30 30	39.50	16.55		22.95			**		***		**		**			
10/01/2003	n		39.50	16.82		22.68				-								
02/11/2004			39.50	16.40		23.10		***										
07/21/2004		0.00	39.50	16.70		22,80						-			() <b></b>	-		
01/20/2005			39.50	16.20		23.30		**										
07/19/2005			39.50	16.47	-	23.03				-		<del>-</del>		6		-		
01/11/2006			39.50	16.11		23.39												
7/26/2006			39.50	16.38	-	23.12	-		-	_		-	-		0.000 No.000 No.			
1/1 1/2007	A9 49		39.50	16.55	**	22.95						**						
7/23/2007			39.50	16.71		22.79			<u></u>			-	-		-	-		
QC-2												******						
11/4/1992		g. j				_	<50	<0.5	<0.5	<0.5	<0.5			PACE			<u> </u>	
2/24/1994	<del></del>	g, j	~~									<5.0		PACE	3863.468.43			
5/12/1994		g, j		-		-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	PACE		W <b>-</b>	-	
9/9/1994		g, j				**	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE				
11/3/1994		g, j		-		<b>—</b>	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE				
3/1/1995		g					<50	<0.5	<0.5	<0.5	<1.0			PACE				
6/6/1995		g	_		-		<50	<0.50	<0.50	<0.50	<1.0		_	АТІ				
9/1/1995	**	g					<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI				
11/29/1995	in m <u>. 1</u> 11	g				<u></u>	<50	<0.50	<0.50	<0.50	<1.0	<5.0		АТІ			70 (1997) (1997) (1997) —	
3/23/1996		g	\$ \$5000 V \$000 C SIGNAL SHARE \$				<50	<0.5	<1	<1	<1	<10		SPL				

### ABBREVIATIONS AND SYMBOLS:

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

DRO = Diesel range organics

GRO = Gasoline range organics, range C4-C12

TPH-g = Total petroleum hydrocarbons as gasoline

TPH-d = Total petroleum hydrocarbons as diesel

GWE = Groundwater elevation in ft MSL.

MtBE = Methyl tert-butyl ether, historical data expressed as EPA Methods 8260/8020

HVOC = Halogenated volatile organic compounds

TOG = Total oil and grease

DO = Dissolved oxygen

g/L = Micrograms per liter

mg/L = Milligrams per liter

< = Not detected above reported detection limit

--- = Not measured/analyzed/applicable

PACE = Pace, Inc.

ATI = Analytical Technologies, Inc.

SPL = Southern Petroleum Laboratoriy

SEQ = Sequoia Analytical Laboratory

SEOM = Sequoia Analytical Morgan Hill Laboratory

TAMC = TestAmerica

TOC = Top of casing in ft MSL

DTW = Depth to water in ft bgs

P = Well purged prior to sampling

NP = Well not purged prior to sampling

#### FOOTNOTES:

- (c) Blind duplicate.
- (d) A copy of the documentation for this data is included in Appendix C of Alisto report 10-060-07-001.
- (e) MTBE peak present. See documentation in Appendix C of Alisto report 10-060-07-001.
- (f) Well inaccessible.
- (g) Travel blank.
- (h) MTBE by 8020/8260.
- (i) Gasoline does not include MTBE.
- (j) A copy of the documentation for this data is included in Blaine Tech Services report 010517-C-4. The MTBE data for the October 22 and 23, 1992 and November 4, 1992 sampling events have been destroyed.
- (k) Sample preserved improperly.
- (m) TOC raised by +0.15 ft during well repair on January 9, 2004.

### NOTES:

During the second quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP. The data within this table collected prior to June 2002 has not been verified by URS.

TOC elevations surveyed relative to an established benchmark with an elevation of 39.95 ft MSL.

Beginning with the third quarter 2003 sampling event (7/11/03), groundwater samples were analyzed by EPA method 8260B for TPH-g, benzene, toluene, ethylbenzene, xylenes, and fuel oxygenates.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

### Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and				Concentrati	ons in (μg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-1								THE PROPERTY OF THE PROPERTY O	
10/01/2003						000			
02/11/2004									
07/21/2004	909 7000				-	-			
01/20/2005 07/19/2005									
01/11/2006									
7/26/2006	_	<u>-</u>		<u></u>	-				
MW-2									The second secon
10/01/2003		5 6 <b>-</b> 2 6 6							
02/11/2004 07/21/2004									
01/20/2005							l		Processing Control of the Control of
07/19/2005				-	5 -	-			
01/11/2006					NAME OF THE PROPERTY OF THE PR		**		
7/26/2006	10 To 10 A	-			-				
MW-3									
10/01/2003 02/11/2004						<u></u>			
07/21/2004				-					
01/20/2005			**				**		
07/19/2005		0 0-10 00 0		12-00-01	e	0.160-2.00.0	60.00	100 e-010	
01/11/2006 7/26/2006									
MW-4				-					
	TOTAL STORY		est intidentrialist vibros printinas.		THE STATE OF THE S				
7/20/1999 12/30/1999		<500	590/480 280/410	<10 <5.0	<5.0 <5.0	<5.0 <5.0	<1.0 <1.0	<1.0 <5.0	
2/29/2000			870/1200	<20	<20	<20	<1.0	<3.0 <20	
4/14/2000		<b></b>	730/800	<10	<10	<10	<1.0	<10	
7/24/2000		<50	390/270	<5.0	<5.0	<5.0	<1.0	<1.0	
10/30/2000		<50	160/210	<5.0	<5.0	<5.0	<1.0	<5.0	The state of the s

Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.							-		
1/1/1/2001		<10	170/176	<1.0	<1.0	<1.0	<1.0	<1.0	
5/17/2001		<10	91/119	<1.0	<1.0	<1.0	<1.0	<1.0	
7/2/2001	-	<10	66/87.6	<1.0	<1.0	<1.0	<1.0	<1.0	
7/11/2003	<100	<20	2.0/2.0	<0.50	<0.50	<0.50			
10/01/2003	<100	<20	3.1	<0.50	<0.50	<0.50	0 0 T	-	
02/11/2004	<100	<20	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	
07/21/2004	<100	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.57	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	0.58	<0.50	<0.50	<0.50	<0.50	<0.50	
7/26/2006	<300	<20	<0.50	<0.50	<0.50	0.71	<0.50	<0.50	
1/1 1/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	200 And 100 An
7/23/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Tributa and the second of the
MW-5									
7/20/1999		<500	490/470	<10	<10	<10		10.0 <b>-</b> 0.00	president de la completa de la completa de la completa de la completa de la completa de la completa de la comp
12/30/1999			470/550	<10	<10	<10			
2/29/2000	100 mg Ta 100		190/280	<5.0	<5.0	<5.0	<5.0	<5.0	
4/14/2000			200/240	<5.0	<5.0	<5.0			
7/24/2000	-	<50	630/570	<5.0	<5.0	<5.0			
10/30/2000		<100	260/360	<10	<10	<10			
1/11/2001		110	540/585	<1.0	<1.0	<1.0	<1.0	<1.0	
5/17/2001		31	320/419	<1.0	<1.0	<1.0	<b></b>		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
7/2/2001		<10	290/264	<1.0	<1.0	<1.0		_	
7/11/2003	<100	<20	19/19	<0.50	<0.50	<0.50			1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
10/01/2003	<100	<20	17	<0.50	<0.50	<0.50			
02/11/2004	<100	<20	35	<0.50	<0.50	<0.50	<0.50	<0.50	
07/21/2004	<100	<20	8.3	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.76	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
7/26/2006	<300	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Well and				Concentrati					
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-5 Cont.									
1/11/2007	<300	<20	0.62	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-6									
7/20/1999		<500	1400/1300	<10	<10	<10	-		
12/30/1999		**	300/360	<5.0	<5.0	<5.0			
2/29/2000	- 30	18 13 <b></b> 18 18	240/340	<5.0	<5.0	<5.0	<5.0	<5.0	
4/14/2000			200/220	<5.0	<5.0	<5.0			
7/24/2000		62	600/540	<5.0	<5.0	<5.0			N. Company M. Company and C. Company
10/30/2000		<100	260/380	<10	<10	<10	**		
1/11/2001		<10	2.4/2.69	<1.0	<1.0	<1.0			
5/17/2001		<10	130/169	<1.0	<1.0	<1.0			
7/2/2001		<10	80/91.4	<1.0	<1.0	<1.0		-	
7/11/2003	<100	<20	17/17	<0.50	<0.50	<0.50			
10/01/2003	<100	<20	3.5	<0.50	<0.50	<0.50		_	
02/11/2004	<100	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	7. The state of th
07/21/2004	<100	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	
01/20/2005	<100	<20	2.4	<0.50	<0.50	<0.50	<0.50	<0.50	a
07/19/2005	<100	<20	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	
01/11/2006	<300	<20	1,3	<0.50	<0.50	<0.50	<0.50	<0.50	
7/26/2006	<300	<20	0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b b
1/1 1/2007	<300	<20	0.91	<0.50	<0.50	<0.50	<0.50	<0.50	See 13 St. Millian and See 14 St. Millian and See 15 St. Millian and
7/23/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-7			***************************************						
10/01/2003									
02/11/2004								-	
07/21/2004									
01/20/2005		—— ——							
07/19/2005		187 (1 <u>-</u>		5 (5 <u>14</u> (5))					
01/11/2006									
7/26/2006						S			
				· • · · · · · · · · · · · · · · · · · ·	,	· · · · · · · · · · · · · · · · · · ·			

ABBREVIATIONS AND SYMBOLS:

TBA = tert-Butyl alcohol
MtBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert butyl ether
TAME = tert-Amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane

µg/L = Micrograms per liter

< = Not detected at or above the laboratory reporting limit

--- = Not analyzed/applicable

### FOOTNOTES:

a = Calibration verification was within method limits but outside contract limits for ethanol.

b = Sample preserved improperly.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

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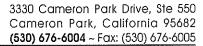
Table 3. Historical Ground-Water Flow Direction and Gradient Station #11107, 18501 Hesperian Blvd., San Lorenzo, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
8/6/2002	Northwest	0,004
10/16/2002	West-Northwest	0.003
1/13/2003	Northwest	0,004
5/2/2003	Northwest	0.004
7/11/2003	West-Northwest	0.004
10/1/2003	West-Northwest	0.004
2/11/2004	West-Northwest	0.003
7/21/2004	West-Northwest	0.004
1/20/2005	West-Northwest	0.004
7/19/2005	West-Northwest	0.005
1/11/2006	West-Northwest	0,006
7/26/2006	West	0.006
1/11/2007	West-Northwest	0.004
7/23/2007	West-Northwest	0.004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

### APPENDIX A

STRATUS ENVIRONMENTAL, INC GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, NON-HAZARDOUS WASTE DATA FORM, AND CERTIFIED LABORATORY REPORT AND CHAIN OF CUSTODY DOCUMENTATION)





August 13, 2007

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 11107, located at

18501 Hesperian Boulevard, San Lorenzo, California

### **General Information**

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Sampling Date: July 23, 2007

Arrival: 15:05 Departure: 16:55

Weather Conditions: Clear Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely, Jay R. Johnson No. 5867 Project/Manage

- Attachments:
  - Field Data Sheets
  - Non-Hazardous Waste Data Form
  - Chain of Custody Documentation
  - Certified Analytical Results

cc: Mr. Paul Supple, BP/ARCO

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MW.2	75:36			19:49	2485					

WELL OR LOCATION	TIME			MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS	
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#### BP ALAMEDA PORTFOLIO WATER SAMPLE FIELD DATA SHEET WELL I.D.: PROJECT#: 11107 PURGED BY: SAMPLE LD.: SAMPLED BY: CLIENT NAME: San Lorenzo - 18501 Hesperian Blvd. QA SAMPLES: LOCATION: START (2400hr) /6. 3/ DATE PURGED END (2400hr) SAMPLE TIME (2400hr) DATE SAMPLED Treatment Effluent SAMPLE TYPE: Groundwater Surface Water Other CASING DIAMETER: (1.02)(2.60)(0.17)(0.38) Casing Volume: (gallons per foot) DEPTH TO BOTTOM (feet) = CASING VOLUME (gal) = 76.68 CALCULATED PURGE (gal) = DEPTH TO WATER (feet) = WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (gal) = FIELD MEASUREMENTS TURBIDITY DATE TIME VOLUME TEMP. CONDUCTIVITY COLOR (degrees F) (units) (visual) (NTU) (2400nr) (umhos/cm) clear 70,6 SAMPLE INFORMATION SAMPLE TURBIDITY: SAMPLE DEPTH TO WATER: ANALYSES: 5. W.O 80% RECHARGE: Voa SAMPLE VESSEL / PRESERVATIVE: PURGING EQUIPMENT SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Bailer (Teflon) Bailer ( \_\_\_\_ PVC or \_\_\_ disposable) Centrifugal Pump Bailer (PVC) Centrifugal Pump Submersible Pump Bailer (Stainless Steel) Bailer (Stainless Steel) Submersible Pump Peristalic Pump \_\_\_Dedicated Peristalic Pump Dedicated Other: Other: Pump Depth: WELL INTEGRITY: LOCK#: REMARKS: SIGNATURE: Page

#### BP ALAMEDA PORTFOLIO WATER SAMPLE FIELD DATA SHEET WELLID: /// PROJECT #: 11107 PURGED BY: SAMPLE I.D.: ACCOUNT SAMPLED BY: CLIENT NAME: San Lorenzo - 18501 Hesperian Blvd. LOCATION: QA SAMPLES: END (2400hr) DATE PURGED DATE SAMPLED SAMPLE TIME (2400hr) Surface Water Treatment Effluent Other SAMPLE TYPE: Groundwater x Other CASING DIAMETER: (0.17)(0.38)(0.67) (1.02) (2.60)Casing Volume: (gailons per foot) DEPTH TO BOTTOM (feet) = CASING VOLUME (gal) = CALCULATED PURGE (gnl) = DEPTH TO WATER (feet) == ACTUAL PURGE (gal) == WATER COLUMN HEIGHT (feet) = FIELD MEASUREMENTS CONDUCTIVITY pН COLOR VOLUME TEMP. TURBIDITY DATE TIME (degrees F) (NTU) (2400hr) (gal) (umhos/cm) (units) (visual) SAMPLE INFORMATION sample depth to water: 17.09SAMPLE TURBIDITY: C/Com-S-W-0 80% RECHARGE: YYES NO ANALYSES: SAMPLE VESSEL / PRESERVATIVE: $\frac{1}{2} \frac{1}{2} PURGING EQUIPMENT SAMPLING EQUIPMENT Bailer (Teflon) Bladder Pump Bladder Pump Bailer (Teflon) Bailer ( PVC or Zisposable) Centrifugal Pump Bailer (PVC) Centrifugal Pump Submersible Pump Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Peristalic Pump Dedicated Other: Other: Pump Depth: 70 LOCK#: /// WELL INTEGRITY: SIGNATURE: Page of

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### Wellhead Observation Form

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## Chain of Custody Record

Project Name: BP 11107
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State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

On-site Time: 15:05	Temp 28
Off-site Time: /6:55	Temp 8 Z
Sky Conditions: C/CV	
Meteorological Events ルロイモ	
Wind Speed:	Direction 🗢

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Lab Nan	ne. TestAmerica						BP/AR Facility No		11	1107				W-2			-		Consultant/Contractor: Stratus Environmental, Inc.							
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Morgan .	Hill, CA 95937					-\$-	Site Lat/Long:							**********							Car	nero	n Pa	rk, CA 95682		
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Tele/Fax	408-782-8156 408-782-630	8 (fax)	- Sirento	Coconent Cocon	-		Enfos Project No:	G07	TC	-0023	}		***************************************		~~~				Consultant/Contractor PM: Jay Johnson							
BP/AR I	PM Contact: Paul Supple						Provision or RCOP (circle one) Provision							Tele/Fax: (530) 676-6000 / (530) 676-6005												
Address	2010 Crow Canyon Place, Suit	e 150					Phase/WBS: 04-Monitoring							Report Type & QC Level: Level 1 with EDF												
	San Ramon, CA	-				-	Sub Phase/Task: 03-Analytical											@stratusinc net								
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10 August, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11107, San Lorenzo, CA

Work Order: MQG0947

Enclosed are the results of analyses for samples received by the laboratory on 07/26/07 19:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550	Project: BP Heritage #11107, San Lorenzo, CA Project Number: G07TC-0023	MQG0947 Reported:
Cameron Park CA, 95682	Project Manager: Jay Johnson	08/10/07 15:12

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	MQG0947-01	Water	07/23/07 16:40	07/26/07 19:50
MW-5	MQG0947-02	Water	07/23/07 16:20	07/26/07 19:50
MW-6	MQG0947-03	Water	07/23/07 16:00	07/26/07 19:50
TB 11107	MQG0947-04	Water	07/23/07 05:00	07/26/07 19:50

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

# Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

## Reporting Result Limit Units Dilution Batch Prepared Analyzed Mer

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
MW-4 (MQG0947-01) Water S	Sampled: 07/23/07 16:40	Received	leceived: 07/26/07 19:50									
Gasoline Range Organics (C4-C12	P) ND	50	ug/l	1	7H03003	08/02/07	08/03/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4		91%	60-12	5	"	11	"	"				
Surrogate: Dibromofluoromethane	?	97 %	75-12	0	"	"	"	"				
Surrogate: Toluene-d8		98 %	80-12	0	"	"	n	#				
Surrogate: 4-Bromofluorobenzene		79 %	60-13	5	"	"	n	n				
MW-5 (MQG0947-02) Water S	Sampled: 07/23/07 16:20	Received:	07/26/07 1	9:50								
Gasoline Range Organics (C4-C12	) ND	50	ug/l	ı	7H03003	08/02/07	08/03/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4		95 %	60-12	5	11	"	"	rr .				
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Surrogate: 4-Bromofluorobenzene		74 %	60-13	5	"	"	rr	n				
MW-6 (MQG0947-03) Water S	Sampled: 07/23/07 16:00	Received:	07/26/07 1	9:50								
Gasoline Range Organics (C4-C12	) ND	50	ug/l	1	7H03003	08/02/07	08/03/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4		93 %	60-12	5	"	11	и	п				
Surrogate: Dibromofluoromethane	•	95 %	75-12	0	"	"	u	"				
Surrogate: Toluene-d8		98 %	80-12	0	н	U	"	II .				
Surrogate: 4-Bromofluorobenzene		76 %	60-13	5	"	"	"	и				





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

## Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Lîmit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-4 (MQG0947-01) Water	Sampled: 07/23/07 16:40	Received	: 07/26/07	19:50					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H03003	08/02/07	08/03/07	EPA 8260B	
Benzene	ND	0.50	U	Ħ		н	a	U	
tert-Butyl alcohol	ND	20	u	Ð	þ	Ð	0	μ	
Di-isopropyl ether	ND	0.50	II.	17	1)	0	R	И	
1,2-Dibromoethane (EDB)	ND	0.50	н	11	ø	tr		н	
1,2-Dichloroethane	ND	0.50	н		u,	н	н	0	
Ethanol	ND	300	н	н	e.	h	11	0	
Ethyl tert-butyl ether	ND	0.50	Ħ	"	It	н	9	Ü	
Ethylbenzene	ND	0.50	9	şı	н	41	u	Ü	
Methyl tert-butyl ether	ND	0.50	u.	O	н	ti	IP	и	
Toluene	ND	0.50	e.	U	ø	0	tt.	н	
Xylenes (total)	ND,	0.50	н	t)	Ð	. 11	н	н	
Surrogate: Dibromofluoromethan	1e	97%	75-12	20	υ	"	11	"	
Surrogate: 1,2-Dichloroethane-d	4	91%	60-12	25	"	"	n	"	
Surrogate: Toluene-d8		98 %	80-12	20	"	"	и	n	
Surrogate: 4-Bromofluorobenzen	e	79 %	60-13	35	"	"	v	"	
MW-5 (MQG0947-02) Water	Sampled: 07/23/07 16:20	Received:	: 07/26/07 1	9:50					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H03003	08/02/07	08/03/07	EPA 8260B	
Benzene	ND	0.50	n	h	tt	н	†I	U.	
tert-Butyl alcohol	ND	20	ti	h	н	н	0	H	
Di-isopropyl ether	ND	0.50	0	tı	n	n	0	и	
1,2-Dibromoethane (EDB)	ND	0.50	0	0	41	U	H	н	
1,2-Dichloroethane	ND	0.50	11	U	4	O	ıı	#	
Ethanol	ND	300	ji.	lt .	ø	lt .	и	0	
Ethyl tert-butyl ether	ND	0.50	и	e	R	þ	11	tr.	
Ethylbenzene	ND	0.50	*1	h	и	h	ŧi .	10-	
Methyl tert-butyl ether	ND	0.50	(1	ø	"	n	U	н	
Toluene	ND	0.50	U	IJ	И	U	D	n	
Xylenes (total)	ND	0.50	0	0	रा	ij	н	п	
Surrogate: Dibromofluoromethar	пе	92 %	75-12	0	tr .	"	rr	"	
Surrogate: 1,2-Dichloroethane-d-	4	95 %	60-12	5	n	"	"	n	
Surrogate: Toluene-d8		96 %	80-12	0	"	"	n	μ	
Surrogate: 4-Bromofluorobenzen	e	74 %	60-13	5	"	**	,,	"	





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

## Volatile Organic Compounds by EPA Method 8260B

### TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-6 (MQG0947-03) Water	Sampled: 07/23/07 16:00	Received:	07/26/07	19:50					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H03003	08/02/07	08/03/07	EPA 8260B	
Benzene	ND	0.50	ø	0	11	"	D	H	
tert-Butyl alcohol	ND	20	ti.	o	fi	U	H	ti	
Di-isopropyl ether	ND	0.50	н	u	11	0	н	łı	
1,2-Dibromoethane (EDB)	ND	0.50	н	tt	U	J+	h	Œ	
1,2-Dichloroethane	ND	0.50	н	и	ur .	н	tt	u	
Ethanol	ND	300	11	н	II .	н	O .	rr e	
Ethyl tert-butyl ether	ND	0.50	ŧ	н	ls .	ŧ1	0	н	
Ethylbenzene	ND	0.50	U	IJ	н	ŧı	U	н	
Methyl tert-butyl ether	ND	0.50	D	0	11	U	H	н	
Toluene	ND	0.50	H	IT	u,	u u	н	u	
Xylenes (total)	ND.	0.50	н	и	"	н	н	(1	
Surrogate: Dibromofluoromethar	1e	95 %	75-1	20	**	FP FP	n	U	
Surrogate: 1,2-Dichloroethane-d	4	93 %	60-1	25	"	**	"	"	
Surrogate: Toluene-d8		98 %	80-1	20	"	"	"	н	
Surrogate: 4-Bromofluorobenzen	e	76 %	60-1	35	tt	"	"	11	





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

## Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7H03003 - EPA 5030B P/T /										
Blank (7H03003-BLK1)	DOFT GCMB		······	Prepared	& Analyze	ed: 08/03/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.37		,,	2.50		95	60-125			
Surrogate: Dibromofluoromethane	2.36		,,	2.50		94	75-120			
Surrogate: Toluene-d8	2.44		"	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	1.95		"	2.50		78	60-135			
Laboratory Control Sample (7H03003-	BS2)			Prepared of	& Analyze	:d: 08/03/	07			
Gasoline Range Organics (C4-C12)	447	50	ug/l	500		89	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.46		,1	2.50		98	60-125			***************************************
Surrogate: Dibromofluoromethane	2.35 <sup>-(*)</sup>		"	2.50		94	75-120			
Surrogate: Toluene-d8	2.57		n	2.50		103	80-120			
Surrogate: 4-Bromofluorobenzene	2.38		"	2.50		95	60-135			
Laboratory Control Sample Dup (7H03	3003-BSD2)			Prepared a	& Analyze	:d: 08/03/0	07			
Gasoline Range Organics (C4-C12)	471	50	ug/l	500		94	65-120	5	20	
Surrogate: 1,2-Dichloroethane-d4	2.45		11	2.50		98	60-125			
Surrogate: Dibromofluoromethane	2.37			2.50		95	75-120			
Surrogate: Toluene-d8	2.52		"	2,50		101	80-120			
Surrogate: 4-Bromofluorobenzene	2.42		n	2.50		97	60-135			





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

## Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7H03003 - EPA 5030B P/T . Blank (7H03003-BLK1)	EFA 820UB			Prepared	& Analyze	od - 08/02/	).7			
tert-Amyl methyl ether	ND	0.50	ug/l	r repared -	c mary2t	.u. 00/03/				
Benzene	ND	0.50	0 0							
tert-Butyl alcohol	ND	20	e							
Di-isopropyl ether	ND	0.50	р							
1,2-Dibromoethane (EDB)	ND	0.50	И							
1,2-Dichloroethane	ND	0.50	,,							
Ethanol	ND	300	н							
Ethyl tert-butyl ether	ND	0.50	11							
Ethylbenzene	ND	0.50	łı							
Methyl tert-butyl ether	ND*	0.50	11							
Toluene	ND	0.50	o							
Xylenes (total)	ND	0.50	ti							
Surrogate: Dibromofluoromethane	2,36		"	2.50		94	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.37		"	2.50		95	60-125			
Surrogate: Toluene-d8	2.44		tt	2.50		98	80-120			
Surrogate: 4-Bromofluorobenzene	1.95		tr	2.50		78	60-135			
Laboratory Control Sample (7H03003	3-BS1)			Prepared a	& Analyze	d: 08/03/0	)7			
tert-Amyl methyl ether	12.0	0.50	ug/l	10,0		120	65-135			
Benzene	10.5	0,50	D	10.0		105	75-120			
tert-Butyl alcohol	200	20	lt .	200		100	60-135			
Di-isopropyl ether	11,1	0.50	н	10.0		111	70-130			
1,2-Dibromoethane (EDB)	11.6	0.50	н	10.0		116	70-135			
1,2-Dichloroethane	10.5	0.50	п	10.0		105	70-125			
Ethanol	176	300	0	200		88	15-150			
Ethyl tert-butyl ether	11.7	0.50	0	10.0		117	65-130			
Ethylbenzene	11.0	0.50	u u	10.0		110	75-120			
Methyl tert-butyl ether	11.8	0.50	n	10.0		118	50-140			
Toluene	11.7	0.50	Ir	10.0		117	75-120			
Xylenes (total)	33.0	0.50	н	30.0		110	75-130			
Surrogate: Dibromofluoromethane	2.48		"	2.50		99	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.34		tr	2.50		94	60-125			
Surrogate: Toluene-d8	2.57		"	2.50		103	80-120			
Surrogate: 4-Bromofluorobenzene	2.07		"	2.50		83	60-135			





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023 Project Manager: Jay Johnson MQG0947 Reported: 08/10/07 15:12

## Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Note:		
		Limit	Onto	Level	Resuit	ANEC	Linus	KLD	Limit	Notes		
Batch 7H03003 - EPA 5030B P/T / E	PA 8260B											
Matrix Spike (7H03003-MS1)	Source: M	QG0947-03		Prepared	& Analyzo	ed: 08/03/	07					
tert-Amyl methyl ether	11.6	0.50	ug/l	10.0	ND	116	65-135					
Benzene	10.6	0.50	11	10.0	ND	106	75-120					
tert-Butyl alcohol	212	20	ø	200	ND	106	60-135					
Di-isopropyl ether	10.4	0.50	o	10.0	ND	104	70-130					
1,2-Dibromoethane (EDB)	12.1	0.50	H	10.0	ND	121	70-135					
1,2-Dichloroethane	10.9	0.50	lt.	10.0	ND	109	70-125					
Ethanol	244	300	м	200	ND	122	15-150					
Ethyl tert-butyl ether	11,1	0.50	n	10.0	ND	111	65-130					
Ethylbenzene	11.0	0.50	0	10.0	ND	110	75-120					
Methyl tert-butyl ether	11.8	0.50	o	10.0	0.350	114	50-140					
Toluene	11.8	0.50	н	10.0	ND	118	75-120					
Xylenes (total)	33.6	0.50	и	30.0	ND	112	75-130					
Surrogate: Dibromofluoromethane	2.54		11	2.50		102	75-120		<del></del>			
Surrogate: 1,2-Dichloroethane-d4	2.41		"	2.50		96	60-125					
Surrogate: Toluene-d8	2.52		#	2.50		101	80-120					
Surrogate: 4-Bromofluorobenzene	2.30		"	2.50		92	60-135					
Matrix Spike Dup (7H03003-MSD1)	Source: Me	QG0947-03		Prepared & Analyzed: 08/03/07								
tert-Amyl methyl ether	11.3	0.50	ug/l	10.0	ND	113	65-135	2	25			
Benzene	10.9	0.50	v	10.0	ND	109	75-120	3	20			
tert-Butyl alcohol	214	20	U	200	ND	107	60-135	0.9	25			
Di-isopropyl ether	10.7	0.50	B	10.0	ND	107	70-130	3	25			
1,2-Dibromoethane (EDB)	11.3	0.50	If	10.0	ND	113	70-135	8	30			
1,2-Dichloroethane	10.4	0.50	#	10.0	ND	104	70-125	5	25			
Ethanol	199	300	н	200	ND	100	15-150	20	25			
Ethyl tert-butyl ether	11.2	0.50	Ħ	10.0	ND	112	65-130	0.9	25			
Ethylbenzene	11.3	0.50	•	10.0	ND	113	75-120	3	20			
Methyl tert-butyl ether	11.7	0.50	0	10.0	0.350	114	50-140	0.09	25			
Toluene	11.9	0.50	n	10.0	ND	119	75-120	]	25			
Xylenes (total)	34.9	0.50	n	30.0	ND	116	75-130	4	20			
Surrogate: Dibromofluoromethane	2.52		н	2.50		101	75-120					
Surrogate: 1,2-Dichloroethane-d4	2.28		u	2.50		91	60-125					
Surrogate: Toluene-d8	2.52		**	2.50		101	80-120					
Surrogate: 4-Bromofluorobenzene	2.36		11	2.50		94	60-135					





Project: BP Heritage #11107, San Lorenzo, CA

Project Number: G07TC-0023
Project Manager: Jay Johnson

MQG0947 Reported: 08/10/07 15:12

### Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Atlantic Richfield
Company
A BP affiliated company

## Chain of Custody Record

Project Name: BP 11107

BP BU/AR Region/Enfos Segment:

AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda>11107

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	Page_I_ of _I
On-site Time: 15:05	Temp: 78
Off-site Time: 16:55	Temp: 8 て
Sky Conditions: C	
Meteorological Events: Now	€
Wind Speed:	Direction:

Lab Name: TestAmerica	1	BP/AR Facility No.:	).7	·····		Consultant/Contractor: Stratus Environmental, Inc.							
Address: 885 Jarvis Drive		· · · · · · · · · · · · · · · · · · ·	1110		·		7			***************************************	<del></del>		
		BP/AR Facility Addre	2SS. 1	18501 Hesper	an Bivo	., oan .	Lorenzo	0			on Park Drive, Suite	550	
Morgan Hill, CA 95937		Site Lat/Long:	. m.o.co	010166					Cameron Park, CA 95682				
Lab PM: Lisa Race		California Global ID							Consultant/Contractor Project No.:  Consultant/Contractor PM: Jay Johnson				
Tele/Fax: 408-782-8156 408-782-6308 (fax)			enfos Project No.: G07TC-0023								Jay Johnso	***************************************	
BP/AR PM Contact: Paul Supple									Tele/Fax: (530) 676-6000 / (530) 676-6005				
Address: 2010 Crow Canyon Place, Suite 150		Phase/WBS: 04-Monitoring							Report Type & QC L		Level 1 wi	th EDF	
San Ramon, CA		Sub Phase/Task: 03-Analytical							E-mail EDD To: S				
Tele/Fax: 925-275-3506		Cost Element:	01-Cc	ontractor labor					Invoice to: Atlantic I	Richfiel	ld Co.		
Lab Bottle Order No:	Matrix		-	Preservativ	e	ļ	I	Reque	ested Analysis				
Item Sample Description	Soil/So Water	Laboratory No. S	No. of Containers Unpreserved	H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> HCI	Methanol	GRO/BTEX/Oxy*	Ethanol	ерв			Sample Point Lat/Long and Comments *Oxy = MTBD, TAME, ETBE, DI TBA		
1 MW-4 /640 7-2	3-7 x	01	3	x		x x	$ \mathbf{x} $	$\mathbf{x}$					
2 MW-5 /620 1	х	02	3	x		хх		х					
3 MW-6 /600	х	03	0	х		хх	x	х					
4 TB 11107 - 500 /	x	04 2	3.	х		хх	x	Х			HOLD		
5													
6										$\dashv \dashv$			
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7			11-1-										
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9													
10										$\top$			
Sampler's Name: Jarry Goncales		Relinquis	hed By /	Affillation		Date	Tir	ne	Accepte	d Bv/A	Affiliation	Date	Time
Sampler's Company: Dowlos ENU	······································	Week				7/21	016	77	01_				16025
Shipment Date:		X 0 X	Ne	ч .		7/2			Other "	11			1655
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Shipment Tracking No:		77	, c. = x z _ i l					1	U	·		120	<u></u>
	sults to: rmiller@	broadbentinc.com					. 1 1					<u>—————————————————————————————————————</u>	
Custody Seals In Place: Yes / No )   Te	mp Blank: Yes /	No   Cooler Te	mp on R	Receipt:	°F/C		Trip B	lank;	(Yes/No   N	MS/MS	SD Sample Submitte	d: Yes/N	10

## TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ARW 11107 REC. BY (PRINT) D.V. WORKORDER: MQG0947		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	7126/07 (950 7127/07		For Regulatory Purposes? DRINKING WATER YES / NO WASTE WATER YES / NO			
CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		рН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
Custody Seal(s)     Present / Absent			2					
Intact / Broken*								
2. Chain-of-Custody Present / Absent*								
Traffic Reports or				-				
Packing List: Present / Absent								
4. Airbill: Airbill / Sticker			بڤ.					
Present / Atisent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: Listed / Not Listed				D. C				
on Chain-of-Custody	'		1 < 2 <					
8. Sample Condition: (ptagt / Broken* /			9	6107				
Leaking*			12	60				
9. Does information on chain-of-custody,			( )					
traffic reports and sample labels								7
agree? (es / No*				( )~				
10. Sample received within :								201
hold time? Yes / No*								
11. Adequate sample volume			<u>/</u>					
received? 'Kes / No*  12. Proper preservatives used? Kes / No*								
12. Proper preservatives used? (es / No* 13. Trip Blank) Temp Blank Received?	+							
(circle which, if yes) Yesy No*  14. Read Temp: 5.6								
Corrected Temp: 3.6								
Is corrected temp. 4 +/-2°C? Yes / No**								
(Acceptance range for samples requiring thermal pres.)				-				
**Exception (if any): METALS / DFF ON ICE								
or Problem COC								S. S.

SRL Revision 8
Replaces Rev 7 (07/19/05)
Effective 09/13/06

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page \_\_\_\_\_\_of \_\_\_\_

## APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

## **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

### **UPLOADING A GEO\_WELL FILE**

Processing is complete. No errors were found! Your file has been successfully submitted!

**Submittal Title:** 

3Q07 GEO\_WELL 11107

Facility Global ID:

T0600101665

**Facility Name:** 

BP #11107

Submittal Date/Time:

9/12/2007 4:06:00 PM

**Confirmation Number:** 2319247186

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

4 4

CONTACT SITE ADMINISTRATOR.

## **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 1312644183

Date/Time of Submittal: 9/12/2007 4:02:15 PM

Facility Global ID: T0600101665
Facility Name: BP #11107

**Submittal Title:** 3Q07 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

BP #11107 Regional Board - Case #: 01-1797 18501 HESPERIAN SAN FRANCISCO BAY RWOCB (REGION 2) SAN LORENZO, CA 94580 Local Agency (lead agency) - Case #: RO0000489 ALAMEDA COUNTY LOP - (SP) CONF# QUARTER 1312644183 3Q07 GW Monitoring Q3 2007 SUBMITTED BY **SUBMIT DATE STATUS** Broadbent & Associates, Inc. 9/12/2007 PENDING REVIEW SAMPLE DETECTIONS REPORT # FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS 0 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 0 SAMPLE MATRIX TYPES WATER METHOD QA/QC REPORT METHODS USED 8260FA,8260TPH TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS Ν QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT O LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE Ν - MATRIX SPIKE DUPLICATE N - BLANK SPIKE Υ - SURROGATE SPIKE WATER SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Υ BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Υ

#### SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a FIELD QC SAMPLES SAMPLE COLLECTED DETECTIONS > REPDL QCTB SAMPLES Ν 0 QCEB SAMPLES Ν 0 QCAB SAMPLES Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

2.0

CONTACT SITE ADMINISTRATOR.