Shell Oil Products US

July 18, 2003

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: **Shell-branded Service Station**
105 Fifth Street
Oakland, California

Dear Mr. Chan:

Attached for your review and comment is a copy of the *Second Quarter 2003 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

Sincerely,

Shell Oil Products US

Karen Petryna

Karen Petryna
Sr. Environmental Engineer

P.O. Box 7869 Burbank, CA 91510-7869 Phone (559) 645-9306 Facsimile (559) 645-5643

CAMBRIA

July 18, 2003

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Second Quarter 2003 Monitoring Report**
Shell-branded Service Station
105 Fifth Street
Oakland, California
Incident #98995757
Cambria Project #245-0472-002

Dear Mr. Chan:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

HISTORICAL REMEDIATION SUMMARY

Mobile dual-phase vacuum extraction (DVE) was performed at the site from April to November 2000 and once in March 2001. Mobile DVE is the process of applying a high vacuum through an airtight well seal to simultaneously extract soil vapors from the vadose zone and enhance groundwater extraction (GWE) from the saturated zone. Between April 2000 and March 2001, the DVE process removed an estimated 14.59 lbs. of total petroleum hydrocarbons as gasoline (TPHg) and 14.50 lbs. of methyl tertiary butyl ether (MTBE) from monitoring wells MW-2 and MW-3. DVE was discontinued due to limited chemical recovery.

SECOND QUARTER 2003 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells, calculated groundwater elevations, and compiled the analytical data. Cambria prepared a vicinity map showing well survey data (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and

Cambria Environmental Technology, Inc.

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supporting field documents, is included as Attachment A. Well MW-3 was also sampled for oxygenates di-isopropyl ether, tert-amyl methyl ether, and tert-butanol, and for lead scavengers 1,2-dichloroethane and 1,2-dibromomethane. Results of this analysis are presented in Table 1.

GWE: Beginning in November 2001, Phillips Services Corporation of Benicia, California has conducted semi-monthly mobile GWE events from tank backfill well T-1. Mobile GWE vacuum operations consist of lowering dedicated stingers into selected monitoring wells and extracting fluids using a vacuum truck. The volume of extracted fluid is recorded and used to calculate the quantity of aqueous-phase hydrocarbon removed from the subsurface. These events were temporarily discontinued in anticipation of installation of a fixed GWE system. These events were resumed in May 2003. In June 2003, well MW-3 was added to the extraction program. Mass removal data from the GWE events is presented in Table 2. Through June 2003, a total of 123,211 gallons of water have been extracted, resulting in removal of 7.4 lbs. of TPHg and 69.6 lbs. of MTBE.

GWE System Installation: We have received all necessary permits for construction of a fixed GWE system. However, as with the first quarter results, groundwater monitoring results presented in this report display trends which continue to show a substantial decrease in MTBE concentrations. The concentration in tank backfill well T-1 decreased from 29,000 parts per billion (ppb) during the fourth quarter 2002 to 820 ppb in the first quarter 2003, and to 89 ppb this quarter. Concentrations in monitoring well MW-3 decreased to 14,000 ppb this quarter.

Shell will continue to maintain the permits for installation of the GWE system, but will not install it at this time, pending evaluation of additional quarterly groundwater monitoring data.

ANTICIPATED THIRD QUARTER 2003 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all wells, and tabulate the data. Cambria will prepare a monitoring report.

GWE: The frequency of mobile GWE from well T-1 has been increased to twice-monthly, well MW-3 has been added to the extraction program, and well MW-2 will also be added. We are in the process of obtaining an encroachment permit from the City of Oakland to add off-site well MW-6 to the extraction program

CLOSING

We appreciate the opportunity to work with you on this project. Please call Diane Lundquist at (510) 420-3334 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Diane Lundquist, P.E.
Principal Engineer

REGISTERED PROFESSIONAL ENGINEER
DIANE M. LUNDQUIST
No. C46725
CIVIL
STATE OF CALIFORNIA

Figures: 1 - Vicinity/Well Survey Map
2 - Groundwater Elevation Contour Map

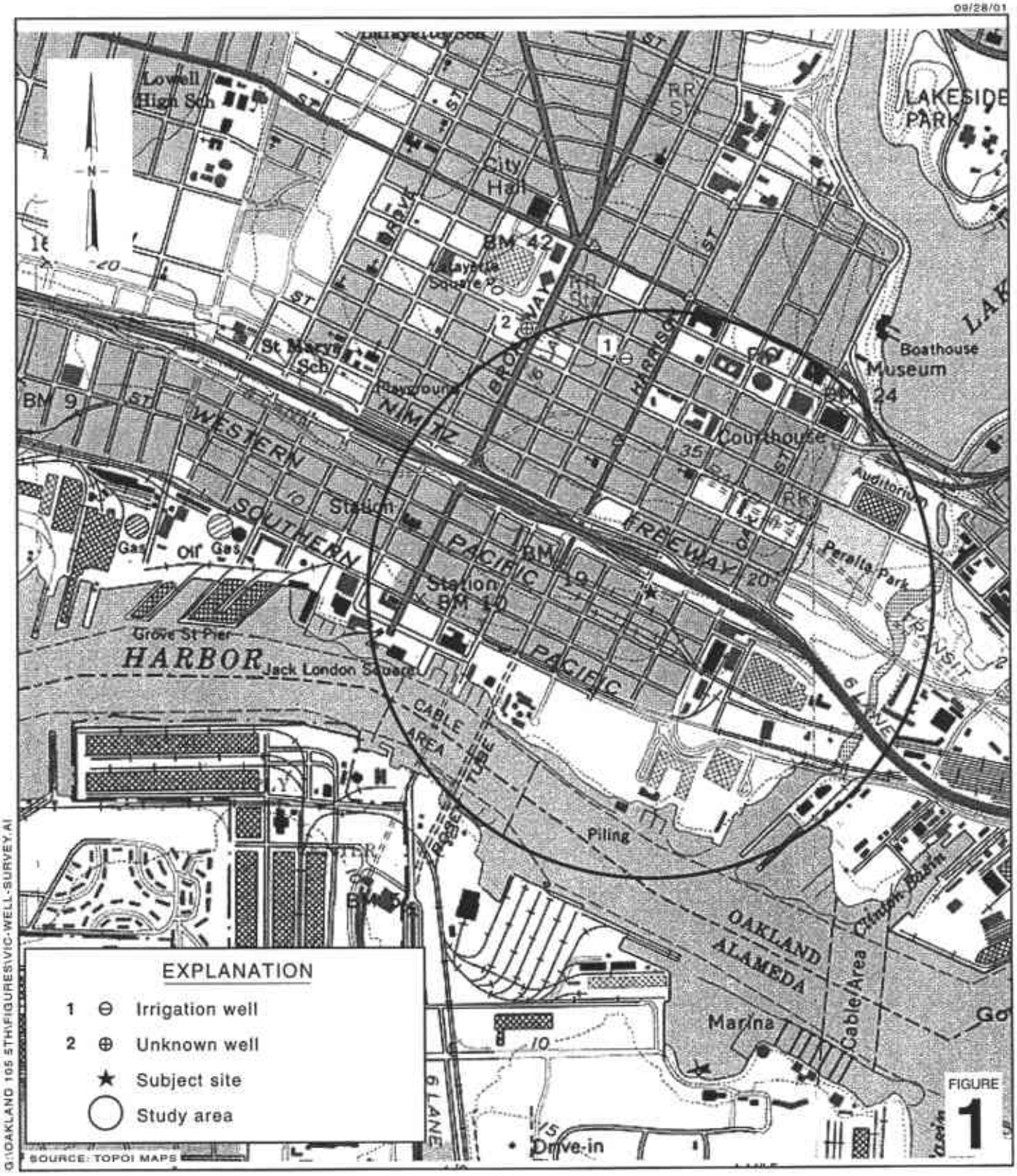
Tables: 1 - Groundwater Analytical Data - Oxygenates
2 - Groundwater Extraction – Mass Removal Data

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869
Arthur R. and Mary A. Hansen, Trs., et al, 820 Loyola Drive, Los Altos, CA 94024

G:\Oakland 105 Fifth\Qm\2q03\2q03qm.doc

09/28/01



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Shell-branded Service Station
105 Fifth Street
Oakland, California
Incident# 98995757

CAMBRIA

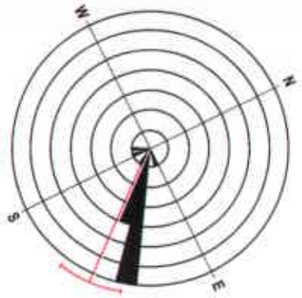
Vicinity / Well Survey Map

(1/2 Mile Radius)

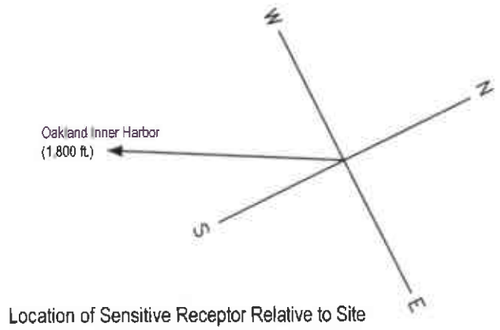
06/17/03

Groundwater Elevation Contour Map

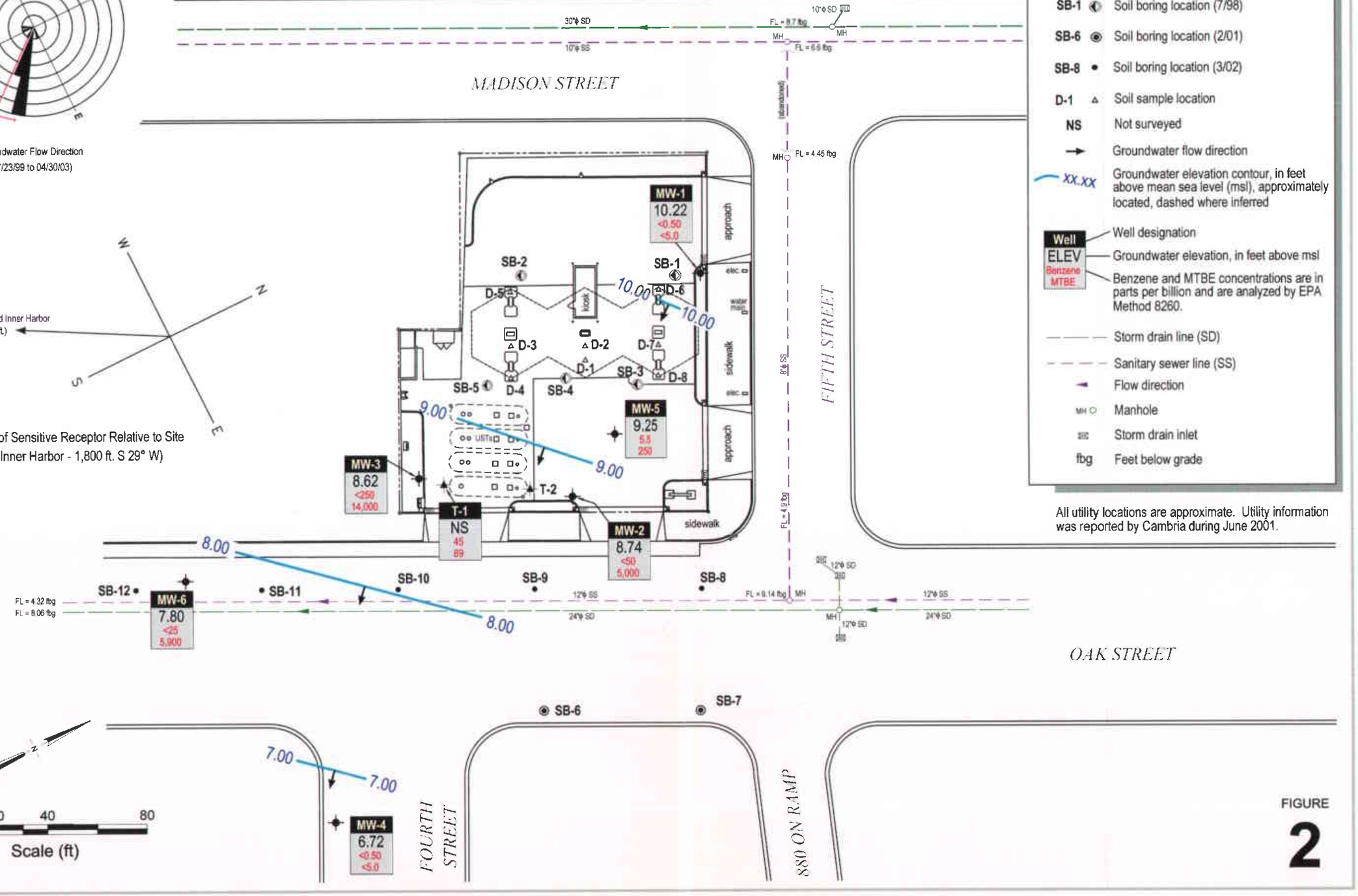
April 30, 2003



Groundwater Flow Direction
(07/23/99 to 04/30/03)



Location of Sensitive Receptor Relative to Site
(Oakland Inner Harbor - 1,800 ft. S 29° W)



EXPLANATION

MW-1	Monitoring well location
T-1	Tank backfill well location
SB-1	Soil boring location (7/98)
SB-6	Soil boring location (2/01)
SB-8	Soil boring location (3/02)
D-1	Soil sample location
NS	Not surveyed
→	Groundwater flow direction
xx.xx	Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred
Well / ELEV / Benzene / MTBE	Well designation; Groundwater elevation, in feet above msl; Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.
	Storm drain line (SD)
	Sanitary sewer line (SS)
	Flow direction
MH	Manhole
	Storm drain inlet
fbg	Feet below grade

All utility locations are approximate. Utility information was reported by Cambria during June 2001.

0 20 40 80
Scale (ft)

CAMBRIA

Shell-branded Service Station
105 Fifth Street
Oakland, California
Incident #9899577

FIGURE
2

G:\OAKLAND\105-5TH\FIGURES\2QM03-MP.DWG

Table 1. **Groundwater Analytical Data - Oxygenates** - Shell-branded Service Station, Incident #98995757, 105 5th Street, Oakland, California

Sample ID	Date Sampled	MTBE	DIPE	ETBE	TAME	TBA	Ethanol	1,2-DCA	EDB
		← (Concentrations in ppb) →							
MW-2	10/23/01	13,000	<25	<25	<25	820	<500	---	---
MW-3	10/23/01	180,000	<250	<250	<250	53,000	<5,000	---	---
	10/15/02	44,000	<100	---	<100	9,100	---	<100	<100
	01/29/03	19,000	<25	---	<25	14,000	---	<25	<25
	04/30/03	**14,000**	**<1,000**	**---**	**<1,000**	**24,000**	**---**	**<250**	**<250**

Abbreviations & Notes:

MTBE = Methyl tert-butyl ether, analyzed by by EPA Method 8260
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tert-butyl ether, analyzed by EPA Method 8260
TAME = Tert-amyl methyl ether, analyzed by EPA Method 8260
TBA = Tert-butyl alcohol, analyzed by EPA Method 8260
Ethanol analyzed by EPA Method 8260
1,2-DCA = 1,2-dichloroethane, analyzed by EPA Method 8260
EDB = 1,2-dibromomethane or ethlyene dibromide, analyzed by EPA Method 8260
ppb = Parts per billion
--- = Not analyzed

Table 2: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98995757, 105 Fifth Street, Oakland, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH			Benzene			MTBE		
					TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
04/21/00	MW-2	150	150	04/07/00	4,940	0.00618	0.00618	659	0.00082	0.00082	41,800	0.05232	0.05232
04/28/00	MW-2	100	250	04/07/00	4,940	0.00412	0.01031	659	0.00055	0.00137	41,800	0.03488	0.08720
05/05/00	MW-2	310	560	04/07/00	4,940	0.01278	0.02308	659	0.00170	0.00308	41,800	0.10813	0.19532
05/12/00	MW-2	350	910	04/07/00	4,940	0.01443	0.03751	659	0.00192	0.00500	41,800	0.12208	0.31740
06/02/00	MW-2	257	1,167	04/07/00	4,940	0.01059	0.04811	659	0.00141	0.00642	41,800	0.08964	0.40704
07/06/00	MW-2	334	1,501	04/07/00	4,940	0.01377	0.06187	659	0.00184	0.00825	41,800	0.11650	0.52354
09/12/00	MW-2	312	1,813	07/26/00	5,010	0.01304	0.07492	409	0.00106	0.00932	54,300	0.14137	0.66491
10/26/00	MW-2	56	1,869	07/26/00	5,010	0.00234	0.07726	409	0.00019	0.00951	54,300	0.02537	0.69028
04/21/00	MW-3	100	100	04/07/00	<1,000	0.00042	0.00042	853	0.00071	0.00071	283,000	0.23615	0.23615
04/28/00	MW-3	100	200	04/07/00	<1,000	0.00042	0.00083	853	0.00071	0.00142	283,000	0.23615	0.47229
05/05/00	MW-3	50	250	04/07/00	<1,000	0.00021	0.00104	853	0.00036	0.00178	283,000	0.11807	0.59036
05/12/00	MW-3	150	400	04/07/00	<1,000	0.00063	0.00167	853	0.00107	0.00285	283,000	0.35422	0.94458
06/02/00	MW-3	550	950	04/07/00	<1,000	0.00229	0.00396	853	0.00391	0.00676	283,000	1.29880	2.24338
07/06/00	MW-3	528	1,478	04/07/00	<1,000	0.00220	0.00617	853	0.00376	0.01052	283,000	1.24685	3.49023
08/16/00	MW-3	849	2,327	07/26/00	<20,000	0.07084	0.07701	<200	0.00071	0.01123	**320,000**	2.26699	5.75722
09/12/00	MW-3	188	2,515	07/26/00	<20,000	0.01569	0.09270	<200	0.00016	0.01139	**320,000**	0.50200	6.25922
10/26/00	MW-3	156	2,483	07/26/00	<20,000	0.01302	0.09003	<200	0.00013	0.01136	**320,000**	0.41655	6.17377
06/10/03	MW-3	200	2,527	04/30/03	<25,000	0.02086	0.09787	<250	0.00021	0.01144	**14,000**	0.02336	5.78059
06/24/03	MW-3	800	3,315	04/30/03	<25,000	0.08344	0.17614	<250	0.00083	0.01222	**14,000**	0.09346	6.35268
11/26/01	T-1[a]	2,700	2,700	10/23/01	**<50,000**	0.56324	0.56324	**<250**	0.00282	0.00282	**180,000**	4.05536	4.05536
12/10/01	T-1[a]	2,750	5,450	10/23/01	**<50,000**	0.57367	1.13692	**<250**	0.00287	0.00568	**180,000**	4.13046	8.18581
12/26/01	T-1[a]	2,800	8,250	10/23/01	**<50,000**	0.58410	1.72102	**<250**	0.00292	0.00861	**180,000**	4.20556	12.39137
01/09/01	T-1	5,184	13,434	01/07/02	**<20,000**	0.43257	2.15359	**310**	0.01341	0.02201	**92,000**	3.97966	16.37103
01/23/02	T-1	4,250	17,684	01/07/02	**<20,000**	0.35464	2.50823	**310**	0.01099	0.03301	**92,000**	3.26264	19.63367
02/06/02	T-1	4,000	21,684	01/07/02	**<20,000**	0.33377	2.84200	**310**	0.01035	0.04336	**92,000**	3.07072	22.70439
02/20/02	T-1	3,000	24,684	01/07/02	**<20,000**	0.25033	3.09233	**310**	0.00776	0.05112	**92,000**	2.30304	25.00743

Table 2: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98995757, 105 Fifth Street, Oakland, California

					TPPH			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
03/06/02	T-1	4,500	29,184	01/07/02	**<20,000**	0.37550	3.46783	**310**	0.01164	0.06276	**92,000**	3.45456	28.46200
03/20/02	T-1	5,000	34,184	01/07/02	**<20,000**	0.41722	3.88505	**310**	0.01293	0.07569	**92,000**	3.83840	32.30040
04/03/02	T-1	5,200	39,384	01/07/02	**<20,000**	0.43391	4.31896	**310**	0.01345	0.08914	**92,000**	3.99194	36.29234
04/17/02	T-1	4,800	44,184	04/12/02	**<5,000**	0.10013	4.41909	**230**	0.00921	0.09835	**57,000**	2.28302	38.57536
06/03/02	T-1	3,539	47,723	04/12/02	**<5,000**	0.07383	4.49291	**230**	0.00679	0.10515	**57,000**	1.68325	40.25861
06/17/02	T-1	5,000	52,723	04/12/02	**<5,000**	0.10430	4.59722	**230**	0.00960	0.11474	**57,000**	2.37814	42.63675
07/01/02	T-1	2,873	55,596	04/12/02	**<5,000**	0.05993	4.65715	**230**	0.00551	0.12026	**57,000**	1.36648	44.00323
07/15/02	T-1	4,000	59,596	07/10/02	**<20,000**	0.33377	4.99093	**260**	0.00868	0.12893	**69,000**	2.30304	46.30627
08/12/02	T-1	3,900	63,496	07/10/02	**<20,000**	0.32543	5.31636	**260**	0.00846	0.13739	**69,000**	2.24547	48.55174
08/26/02	T-1	2,367	65,863	07/10/02	**<20,000**	0.19751	5.51387	**260**	0.00514	0.14253	**69,000**	1.36283	49.91456
09/09/02	T-1	1,959	67,822	07/10/02	**<20,000**	0.16347	5.67733	**260**	0.00425	0.14678	**69,000**	1.12791	51.04248
09/23/02	T-1	5,000	72,822	07/10/02	**<20,000**	0.41722	6.09455	**260**	0.01085	0.15763	**69,000**	2.87880	53.92128
10/09/02	T-1	4,500	77,322	07/10/02	**<20,000**	0.37550	6.47005	**260**	0.00976	0.16739	**69,000**	2.59092	56.51220
10/22/02	T-1	4,500	81,822	10/15/02	**<5,000**	0.09387	6.56392	**150**	0.00563	0.17302	**29,000**	1.08894	57.60114
11/05/02	T-1	2,384	84,206	10/15/02	**<5,000**	0.04973	6.61365	**150**	0.00298	0.17601	**29,000**	0.57690	58.17804
11/19/02	T-1	4,375	88,581	10/15/02	**<5,000**	0.09127	6.70492	**150**	0.00548	0.18148	**29,000**	1.05869	59.23673
12/09/02	T-1	2,341	90,922	10/15/02	**<5,000**	0.04884	6.75376	**150**	0.00293	0.18441	**29,000**	0.56649	59.80322
12/23/02	T-1	2,341	93,263	10/15/02	**<5,000**	0.04884	6.80259	**150**	0.00293	0.18734	**29,000**	0.56649	60.36971
01/06/03	T-1[b]	2,341	95,604	10/15/02	**<5,000**	0.04884	6.85143	**1.5**	0.00003	0.18737	**29,000**	0.56649	60.93620
01/28/03	T-1[b]	4,500	100,104	10/15/02	**<5,000**	0.09387	6.94530	**1.5**	0.00006	0.18743	**29,000**	1.08894	62.02514
02/10/03	T-1	4,500	104,604	01/29/03	**1,300**	0.04881	6.99411	**67**	0.00252	0.18994	**820**	0.03079	62.05593
03/10/03	T-1	3,539	108,143	01/29/03	**1,300**	0.03839	7.03250	**67**	0.00198	0.19192	**820**	0.02422	62.08014
04/08/03	T-1	300	108,443	01/29/03	**1,300**	0.00325	7.03576	**67**	0.00017	0.19209	**820**	0.00205	62.08219
05/05/03	T-1	3,500	108,104	04/30/03	**360**	0.01051	7.00463	**45**	0.00131	0.19126	**89**	0.00260	62.05853
05/27/03	T-1	4,500	112,643	04/30/03	**360**	0.01352	7.04602	**45**	0.00169	0.19361	**89**	0.00334	62.08348
06/10/03	T-1	4,600	112,743	04/30/03	**360**	0.01382	7.04632	**45**	0.00173	0.19365	**89**	0.00342	62.08356
06/24/03	T-1	1,428	109,871	04/30/03	**360**	0.00429	7.04005	**45**	0.00054	0.19263	**89**	0.00106	62.08325

Table 2: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98995757, 105 Fifth Street, Oakland, California

					TPPH			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
Total Gallons Extracted:			**128,011**		**Total Pounds Removed:**		**7.36517**			**0.21943**			**69.57548**
					Total Gallons Removed:		**1.20741**			**0.03006**			**11.22185**

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

June 5, 2003

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Second Quarter 2003 Groundwater Monitoring at
Shell-branded Service Station
105 5th Street
Oakland, CA

Monitoring performed on April 30, 2003

Groundwater Monitoring Report **030430-BA-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Oakland, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
105 5th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	07/20/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.22	17.56	-5.34	NA
MW-1	07/23/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	<2.00	12.22	6.45	5.77	NA
MW-1	11/01/1999	100	NA	15.6	3.12	4.04	12.6	6.69	NA	12.22	6.59	5.63	0.5/0.7
MW-1	01/05/2000	<50.0	<20.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	6.38	5.84	1.2/1.4
MW-1	04/07/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	5.83	6.39	1.6/2.4
MW-1	07/26/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	6.10	6.12	1.1/1.4
MW-1	10/28/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	14.08	-1.86	2.2/2.7
MW-1	01/30/2001	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	10.71	1.51	1.2/1.6
MW-1	04/17/2001	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	12.22	6.61	5.61	2.4/4.4
MW-1	07/09/2001	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.22	6.31	5.91	1.4/3.4
MW-1	10/23/2001	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.22	6.24	5.98	2.6/4.1
MW-1	01/07/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.22	5.25	6.97	NA
MW-1	04/12/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	14.92	5.54	9.38	NA
MW-1	07/10/2002	<50	74	<0.50	<0.50	<0.50	<0.50	NA	<5.0	14.92	5.98	8.94	NA
MW-1	10/15/2002	<50	51	<0.50	<0.50	<0.50	<0.50	NA	<5.0	14.92	5.46	9.46	NA
MW-1	01/29/2003	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	14.92	5.03	9.89	NA
MW-1	**04/30/2003**	**<50**	**110**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<5.0**	**14.92**	**4.70**	**10.22**	**NA**
MW-2	07/20/1999	NA	NA	NA	NA	NA	NA	NA	NA	10.87	18.24	-7.37	NA
MW-2	07/23/1999	13,800	NA	1,790	<100	<100	682	29,900	29,400	10.87	5.98	4.89	NA
MW-2	11/01/1999	2,420	NA	316	10.8	119	44.2	17,000	NA	10.87	6.03	4.84	0.5/0.3
MW-2	01/05/2000	2,120a	687	301a	<5.00a	116a	84.4a	14,700	NA	10.87	5.90	4.97	2.1/2.6
MW-2	04/07/2000	4,940b	1,300	659b	<25.0b	214b	314b	41,800b	NA	10.87	5.37	5.50	0.4/0.2
MW-2	07/26/2000	5,010	1,520	409	<50.0	302	307	54,300	NA	10.87	5.81	5.06	2.1/2.2
MW-2	10/28/2000	1,720	412	82.2	<10.0	46.0	102	9,800	NA	10.87	14.59	-3.72	0.7/0.7
MW-2	01/30/2001	1,640	574	14.7	<5.00	40.1	58.1	3,670	NA	10.87	10.31	0.56	1.8/2.0
MW-2	04/17/2001	598	179	21.8	<2.00	16.9	10.8	5,630	NA	10.87	6.08	4.79	1.5/2.6

WELL CONCENTRATIONS
Shell-branded Service Station
105 5th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	07/09/2001	<1,000	<500	19	<10	33	15	NA	6,200	10.87	5.70	5.17	1.1/2.0
MW-2	10/23/2001	<5,000	<500	50	<25	92	<25	NA	13,000	10.87	5.72	5.15	2.0/3.2
MW-2	01/07/2002	<1,000	<200	<10	<10	<10	<10	NA	4,500	10.87	4.87	6.00	NA
MW-2	04/12/2002	<1,000	<100	14	<10	27	13	NA	6,200	13.57	5.14	8.43	NA
MW-2	07/10/2002	<1,000	290	<10	<10	14	<10	NA	6,100	13.57	5.45	8.12	NA
MW-2	10/15/2002	<100	85	1.2	<1.0	<1.0	<1.0	NA	640	13.57	5.38	8.19	NA
MW-2	01/29/2003	<500	<300	10	<5.0	16	6.3	NA	1,700	13.57	5.14	8.43	NA
MW-2	**04/30/2003**	**<5,000**	**440**	**<50**	**<50**	**58**	**<100**	**NA**	**5,000**	**13.57**	**4.83**	**8.74**	**NA**
MW-3	07/20/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.27	19.07	-7.80	NA
MW-3	07/23/1999	128	NA	<0.500	<0.500	<0.500	<0.500	404,000	324,000	11.27	6.43	4.84	NA
MW-3	11/01/1999	<1,000	NA	<10.0	<10.0	<10.0	<10.0	169,000	224,000	11.27	6.48	4.79	0.5/0.3
MW-3	01/05/2000	137	322	<1.00	<1.00	<1.00	<1.00	165,000	219,000	11.27	6.35	4.92	2.4/2.2
MW-3	04/07/2000	<1,000	264	853	<10.0	<10.0	<10.0	283,000	196,000a	11.27	5.91	5.36	04/0.2
MW-3	07/26/2000	<20,000	585	<200	<200	<200	<200	437,000	320,000	11.27	5.83	5.44	1.9/1.7
MW-3	10/28/2000	<12,500	441	<125	<125	<125	<125	266,000	308,000	11.27	17.51	-6.24	1.1/1.4
MW-3	01/30/2001	<5,000	555	<50.0	<50.0	<50.0	<50.0	248,000	167,000a	11.27	11.43	-0.16	2.0/2.2
MW-3	04/17/2001	<5,000	347	<50.0	<50.0	<50.0	<50.0	134,000	133,000	11.27	6.57	4.70	1.3/1.2
MW-3	07/09/2001	<20,000	250	<200	<200	<200	<200	NA	170,000	11.27	6.12	5.15	1.2/1.9
MW-3	10/23/2001	<50,000	260	<250	<250	<250	<250	NA	180,000	11.27	6.25	5.02	2.2/1.6
MW-3	01/07/2002	<10,000	160	<100	<100	<100	<100	NA	96,000	11.27	5.29	5.98	NA
MW-3	04/12/2002	<10,000	87	<100	<100	<100	<100	NA	78,000	13.96	5.43	8.53	NA
MW-3	07/10/2002	<20,000	150	<200	<200	<200	<200	NA	64,000	13.96	6.33	7.63	NA
MW-3	10/15/2002	<10,000	120	<100	<100	<100	<100	NA	44,000	13.96	5.96	8.00	NA
MW-3	01/02/2003	NA	NA	<5.0	<5.0	<5.0	<10	NA	NA	13.96	5.40	8.56	NA
MW-3	01/29/2003	<2,500	96	<25	<25	<25	<25	NA	19,000	13.96	5.68	8.28	NA
MW-3	**04/30/2003**	**<25,000**	**360**	**<250**	**<250**	**<250**	**<500**	**NA**	**14,000**	**13.96**	**5.34**	**8.62**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
105 5th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)
MW-4	03/23/2001	NA	NA	NA	NA	NA	NA	NA	NA	9.50	8.21	1.29	NA
MW-4	04/17/2001	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	9.50	5.08	4.42	2.4/2.6
MW-4	07/09/2001	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	9.50	4.64	4.86	2.0/1.5
MW-4	10/23/2001	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	9.50	7.90	1.60	2.8/1.8
MW-4	01/07/2002	<50	64	<0.50	<0.50	<0.50	<0.50	NA	<5.0	9.50	5.00	4.50	NA
MW-4	04/12/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.17	7.49	4.68	NA
MW-4	07/10/2002	<50	67	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.17	4.75	7.42	NA
MW-4	10/15/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.17	4.56	7.61	NA
MW-4	01/29/2003	<50	73	<0.50	<0.50	<0.50	<0.50	NA	<5.0	12.17	4.34	7.83	NA
MW-4	**04/30/2003**	**<50**	**140**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<5.0**	**12.17**	**5.45**	**6.72**	**NA**
MW-5	03/29/2002	NA	NA	NA	NA	NA	NA	NA	NA	14.78	5.86	8.92	NA
MW-5	04/12/2002	1,600	<50	25	3.5	44	110	NA	570	14.78	5.96	8.82	NA
MW-5	07/10/2002	930	<400	36	<2.0	93	8.8	NA	630	14.78	6.57	8.21	NA
MW-5	10/15/2002	200	90	9.9	<0.50	19	5.5	NA	180	14.78	6.17	8.61	NA
MW-5	01/29/2003	120	85	6.0	<0.50	2.9	2.6	NA	220	14.78	5.85	8.93	NA
MW-5	**04/30/2003**	**<250**	**160**	**5.5**	**<2.5**	**7.2**	**7.7**	**NA**	**250**	**14.78**	**5.53**	**9.25**	**NA**
MW-6	09/25/2002	NA	NA	NA	NA	NA	NA	NA	NA	12.91	5.50	7.41	NA
MW-6	10/15/2002	<500	72	<5.0	<5.0	<5.0	<5.0	NA	2,600	12.91	5.45	7.46	NA
MW-6	01/29/2003	<250	350	<2.5	<2.5	<2.5	<2.5	NA	1,600	12.91	5.20	7.71	NA
MW-6	**04/30/2003**	**<2,500**	**220**	**<25**	**<25**	**<25**	**<50**	**NA**	**5,900**	**12.91**	**5.11**	**7.80**	**NA**
T-1	01/07/2002	<20,000	2,600	310	<200	<200	<200	NA	92,000	NA	4.86	NA	NA
T-1	04/12/2002	<5,000	1,000	230	<50	<50	<50	NA	57,000	NA	5.05	NA	NA
T-1	07/10/2002	<20,000	3,700	260	<200	<200	<200	NA	69,000	NA	5.84	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
105 5th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)
T-1	10/15/2002	<5,000	2,100	150	62	<50	75	NA	29,000	NA	5.77	NA	NA
T-1	01/02/2003	NA	NA	1.5	<0.50	<0.50	<1.0	NA	NA	NA	5.10	NA	NA
T-1	01/29/2003	1,300	1,200	67	6.5	<2.0	5.2	NA	820	NA	5.49	NA	NA
T-1	**04/30/2003**	**360**	**1,000**	**45**	**0.60**	**<0.50**	**2.3**	**NA**	**89**	**NA**	**4.91**	**NA**	**NA**

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 9, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to July 9, 2001, analyzed by EPA Method 8020.

MTBE = Methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft = Feet

<n = Below detection limit

NA = Not applicable

n/n = Pre-purge/Post-purge

WELL CONCENTRATIONS
Shell-branded Service Station
105 5th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Sample was analyzed outside of the EPA recommended holding time.

b = Result was generated out of hold time.

Top of casing for well MW-4 provided by Cambria Environmental Technology, Inc.

Wells MW-1 through MW-5 surveyed April 12, 2002, by Virgil Chavez Land Surveying of Vallejo, California.

Site surveyed Spetember 26, 2002, by Virgil Chavez Land Surveying of Vallejo, California.

SEVERN TRENT STL

Submission#: 2003-05-0032

Blaine Tech Services, Inc.

May 06, 2003

1680 Rogers Avenue
San Jose, CA 95112-1105

Attn.: Leon Gearhart

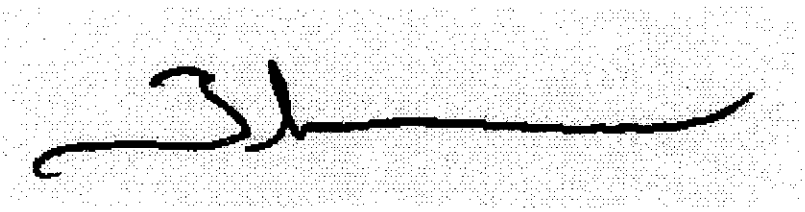
Project#: 030430-3A1
Project: 98995757
Site: 105 5th Street, Oakland

Dear Mr.Gearhart,

Attached is our report for your samples received on 05/01/2003 15:20
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 06/15/2003 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: tgranicher@stl-inc.com

Sincerely,



Tod Granicher
Project Manager

SEVERN TRENT STL

Submission #: 2003-05-0032

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	04/30/2003 11:10	Water	1
MW-2	04/30/2003 11:45	Water	2
MW-3	04/30/2003 12:00	Water	3
MW-4	04/30/2003 09:20	Water	4
MW-5	04/30/2003 11:20	Water	5
MW-6	04/30/2003 10:00	Water	6
T-1	04/30/2003 11:30	Water	7

Diesel (C10-C24) by 8015m

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-1**	Lab ID:	2003-05-0032 - 1
Sampled:	04/30/2003 11:10	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	110	50	ug/L	1.00	05/06/2003 01:30	ndp
Surrogates(s)						
o-Terphenyl	97.6	60-130	%	1.00	05/06/2003 01:30	

Diesel (C10-C24) by 8015m

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-2**	Lab ID:	2003-05-0032 - 2
Sampled:	04/30/2003 11:45	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	440	50	ug/L	1.00	05/06/2003 02:07	ndp
Surrogates(s)						
o-Terphenyl	102.5	60-130	%	1.00	05/06/2003 02:07	

Diesel (C10-C24) by 8015m

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-3**	Lab ID:	2003-05-0032 - 3
Sampled:	04/30/2003 12:00	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	360	50	ug/L	1.00	05/06/2003 02:44	ndp
Surrogates(s)						
o-Terphenyl	101.0	60-130	%	1.00	05/06/2003 02:44	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-4**	Lab ID:	2003-05-0032 - 4
Sampled:	04/30/2003 09:20	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	140	50	ug/L	1.00	05/06/2003 03:21	ndp
Surrogates(s)						
o-Terphenyl	100.3	60-130	%	1.00	05/06/2003 03:21	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-5**	Lab ID:	2003-05-0032 - 5
Sampled:	04/30/2003 11:20	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	160	50	ug/L	1.00	05/06/2003 03:59	ndp
Surrogates(s)						
o-Terphenyl	100.2	60-130	%	1.00	05/06/2003 03:59	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW-6**	Lab ID:	2003-05-0032 - 6
Sampled:	04/30/2003 10:00	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	220	50	ug/L	1.00	05/06/2003 04:36	ndp
Surrogates(s)						
o-Terphenyl	96.4	60-130	%	1.00	05/06/2003 04:36	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	T-1	Lab ID:	2003-05-0032 - 7
Sampled:	04/30/2003 11:30	Extracted:	5/2/2003 09:59
Matrix:	Water	QC Batch#:	2003/05/02-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	1000	50	ug/L	1.00	05/06/2003 05:13	
Surrogates(s)						
o-Terphenyl	84.1	60-130	%	1.00	05/06/2003 05:13	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 3510/8015M — Test(s): 8015M

Method Blank — **Water** — **QC Batch # 2003/05/02-03.10**

MB: 2003/05/02-03.10-001 — Date Extracted: 05/02/2003 09:59

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	05/02/2003 11:42	
Surrogates(s)					
o-Terphenyl	92.3	60-130	%	05/02/2003 11:42	

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 3510/8015M

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/05/02-03.10**

LCS 2003/05/02-03.10-002 Extracted: 05/02/2003 Analyzed: 05/02/2003 14:49

LCSD 2003/05/02-03.10-003 Extracted: 05/02/2003 Analyzed: 05/02/2003 15:26

Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Diesel	664	698	1000	66.4	69.8	5.0	60-130	25		
Surrogates(s)										
o-Terphenyl	18.8	19.9	20.0	93.9	99.6		60-130	0		

Diesel (C10-C24) by 8015m

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Legend and Notes

Result Flag

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

SEVERN TRENT STL

Submission #: 2003-05-0032

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	04/30/2003 11:10	Water	1
MW-2	04/30/2003 11:45	Water	2
MW-3	04/30/2003 12:00	Water	3
MW-4	04/30/2003 09:20	Water	4
MW-5	04/30/2003 11:20	Water	5
MW-6	04/30/2003 10:00	Water	6
T-1	04/30/2003 11:30	Water	7

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-1**	Lab ID:	2003-05-0032 - 1
Sampled:	04/30/2003 11:10	Extracted:	5/5/2003 19:56
Matrix:	Water	QC Batch#:	2003/05/05-1c.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/05/2003 19:56	
Benzene	ND	0.50	ug/L	1.00	05/05/2003 19:56	
Toluene	ND	0.50	ug/L	1.00	05/05/2003 19:56	
Ethylbenzene	ND	0.50	ug/L	1.00	05/05/2003 19:56	
Total xylenes	ND	1.0	ug/L	1.00	05/05/2003 19:56	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	05/05/2003 19:56	
Surrogates(s)						
1,2-Dichloroethane-d4	107.2	76-114	%	1.00	05/05/2003 19:56	
Toluene-d8	95.5	88-110	%	1.00	05/05/2003 19:56	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-2**	Lab ID:	2003-05-0032 - 2
Sampled:	04/30/2003 11:45	Extracted:	5/5/2003 23:37
Matrix:	Water	QC Batch#:	2003/05/05-1c.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	5000	ug/L	100.00	05/05/2003 23:37	
Benzene	ND	50	ug/L	100.00	05/05/2003 23:37	
Toluene	ND	50	ug/L	100.00	05/05/2003 23:37	
Ethylbenzene	58	50	ug/L	100.00	05/05/2003 23:37	
Total xylenes	ND	100	ug/L	100.00	05/05/2003 23:37	
Methyl tert-butyl ether (MTBE)	5000	500	ug/L	100.00	05/05/2003 23:37	
Surrogates(s)						
1,2-Dichloroethane-d4	110.6	76-114	%	100.00	05/05/2003 23:37	
Toluene-d8	95.3	88-110	%	100.00	05/05/2003 23:37	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-3**	Lab ID:	2003-05-0032 - 3
Sampled:	04/30/2003 12:00	Extracted:	5/6/2003 13:07
Matrix:	Water	QC Batch#:	2003/05/06-V1.62

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	25000	ug/L	500.00	05/06/2003 13:07	
Benzene	ND	250	ug/L	500.00	05/06/2003 13:07	
Toluene	ND	250	ug/L	500.00	05/06/2003 13:07	
Ethylbenzene	ND	250	ug/L	500.00	05/06/2003 13:07	
Total xylenes	ND	500	ug/L	500.00	05/06/2003 13:07	
tert-Butyl alcohol (TBA)	24000	2500	ug/L	500.00	05/06/2003 13:07	
Methyl tert-butyl ether (MTBE)	14000	2500	ug/L	500.00	05/06/2003 13:07	
Di-isopropyl Ether (DIPE)	ND	1000	ug/L	500.00	05/06/2003 13:07	
tert-Amyl methyl ether (TAME)	ND	1000	ug/L	500.00	05/06/2003 13:07	
1,2-DCA	ND	250	ug/L	500.00	05/06/2003 13:07	
EDB	ND	250	ug/L	500.00	05/06/2003 13:07	
Surrogates(s)						
1,2-Dichloroethane-d4	98.1	76-114	%	500.00	05/06/2003 13:07	
Toluene-d8	96.9	88-110	%	500.00	05/06/2003 13:07	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-4**	Lab ID:	2003-05-0032 - 4
Sampled:	04/30/2003 09:20	Extracted:	5/6/2003 13:29
Matrix:	Water	QC Batch#:	2003/05/06-V1.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/06/2003 13:29	
Benzene	ND	0.50	ug/L	1.00	05/06/2003 13:29	
Toluene	ND	0.50	ug/L	1.00	05/06/2003 13:29	
Ethylbenzene	ND	0.50	ug/L	1.00	05/06/2003 13:29	
Total xylenes	ND	1.0	ug/L	1.00	05/06/2003 13:29	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	05/06/2003 13:29	
Surrogates(s)						
1,2-Dichloroethane-d4	95.3	76-114	%	1.00	05/06/2003 13:29	
Toluene-d8	92.9	88-110	%	1.00	05/06/2003 13:29	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-5**	Lab ID:	2003-05-0032 - 5
Sampled:	04/30/2003 11:20	Extracted:	5/6/2003 16:27
Matrix:	Water	QC Batch#:	2003/05/06-V1.62

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	250	ug/L	5.00	05/06/2003 16:27	
Benzene	5.5	2.5	ug/L	5.00	05/06/2003 16:27	
Toluene	ND	2.5	ug/L	5.00	05/06/2003 16:27	
Ethylbenzene	7.2	2.5	ug/L	5.00	05/06/2003 16:27	
Total xylenes	7.7	5.0	ug/L	5.00	05/06/2003 16:27	
Methyl tert-butyl ether (MTBE)	250	25	ug/L	5.00	05/06/2003 16:27	
Surrogates(s)						
1,2-Dichloroethane-d4	90.2	76-114	%	5.00	05/06/2003 16:27	
Toluene-d8	96.4	88-110	%	5.00	05/06/2003 16:27	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-6**	Lab ID:	2003-05-0032 - 6
Sampled:	04/30/2003 10:00	Extracted:	5/6/2003 14:36
Matrix:	Water	QC Batch#:	2003/05/06-V1.62

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	2500	ug/L	50.00	05/06/2003 14:36	
Benzene	ND	25	ug/L	50.00	05/06/2003 14:36	
Toluene	ND	25	ug/L	50.00	05/06/2003 14:36	
Ethylbenzene	ND	25	ug/L	50.00	05/06/2003 14:36	
Total xylenes	ND	50	ug/L	50.00	05/06/2003 14:36	
Methyl tert-butyl ether (MTBE)	5900	250	ug/L	50.00	05/06/2003 14:36	
Surrogates(s)						
1,2-Dichloroethane-d4	94.6	76-114	%	50.00	05/06/2003 14:36	
Toluene-d8	97.7	88-110	%	50.00	05/06/2003 14:36	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	T-1	Lab ID:	2003-05-0032 - 7
Sampled:	04/30/2003 11:30	Extracted:	5/6/2003 15:20
Matrix:	Water	QC Batch#:	2003/05/06-V1.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	360	50	ug/L	1.00	05/06/2003 15:20	
Benzene	45	0.50	ug/L	1.00	05/06/2003 15:20	
Toluene	0.60	0.50	ug/L	1.00	05/06/2003 15:20	
Ethylbenzene	ND	0.50	ug/L	1.00	05/06/2003 15:20	
Total xylenes	2.3	1.0	ug/L	1.00	05/06/2003 15:20	
Methyl tert-butyl ether (MTBE)	89	5.0	ug/L	1.00	05/06/2003 15:20	
Surrogates(s)						
1,2-Dichloroethane-d4	96.9	76-114	%	1.00	05/06/2003 15:20	
Toluene-d8	94.7	88-110	%	1.00	05/06/2003 15:20	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/05/05-1c.65**

MB: 2003/05/05-1c.65-003 — Date Extracted: 05/05/2003 10:53

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/05/2003 10:53	
Benzene	ND	0.5	ug/L	05/05/2003 10:53	
Toluene	ND	0.5	ug/L	05/05/2003 10:53	
Ethylbenzene	ND	0.5	ug/L	05/05/2003 10:53	
Total xylenes	ND	1.0	ug/L	05/05/2003 10:53	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	05/05/2003 10:53	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	05/05/2003 10:53	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	05/05/2003 10:53	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	05/05/2003 10:53	
1,2-DCA	ND	0.5	ug/L	05/05/2003 10:53	
EDB	ND	0.5	ug/L	05/05/2003 10:53	
Surrogates(s)					
1,2-Dichloroethane-d4	108.4	76-130	%	05/05/2003 10:53	
Toluene-d8	97.6	78-115	%	05/05/2003 10:53	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 5030B — Water — Test(s): 8260FAB

Method Blank — **QC Batch # 2003/05/06-V1.62**

MB: 2003/05/06-V1.62-031 — Date Extracted: 05/06/2003 10:31

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	05/06/2003 10:31	
Benzene	ND	0.5	ug/L	05/06/2003 10:31	
Toluene	ND	0.5	ug/L	05/06/2003 10:31	
Ethylbenzene	ND	0.5	ug/L	05/06/2003 10:31	
Total xylenes	ND	1.0	ug/L	05/06/2003 10:31	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	05/06/2003 10:31	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	05/06/2003 10:31	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	05/06/2003 10:31	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	05/06/2003 10:31	
1,2-DCA	ND	0.5	ug/L	05/06/2003 10:31	
EDB	ND	0.5	ug/L	05/06/2003 10:31	
Surrogates(s)					
1,2-Dichloroethane-d4	93.8	76-130	%	05/06/2003 10:31	
Toluene-d8	97.7	78-115	%	05/06/2003 10:31	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/05/05-1c.65**

LCS 2003/05/05-1c.65-002 Extracted: 05/05/2003 Analyzed: 05/05/2003 11:15

LCSD 2003/05/05-1c.65-001 Extracted: 05/05/2003 Analyzed: 05/05/2003 10:32

Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	22.9	24.2	25	91.6	96.8	5.5	69-129	20		
Toluene	22.5	23.6	25	90.0	94.4	4.8	70-130	20		
Methyl tert-butyl ether (MTBE)	30.4	29.4	25	121.6	117.6	3.3	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	526	515	500	105.2	103.0		76-130			
Toluene-d8	479	491	500	95.8	98.2		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/05/06-V1.62**

LCS 2003/05/06-V1.62-046 Extracted: 05/06/2003 Analyzed: 05/06/2003 09:46

LCSD 2003/05/06-V1.62-009 Extracted: 05/06/2003 Analyzed: 05/06/2003 10:09

Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	28.1	26.4	25	112.4	105.6	6.2	69-129	20		
Toluene	26.4	24.2	25	105.6	96.8	8.7	70-130	20		
Methyl tert-butyl ether (MTBE)	28.3	27.5	25	113.2	110.0	2.9	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	469	473	500	93.8	94.6		76-130			
Toluene-d8	505	495	500	101.0	99.0		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Matrix Spike (MS / MSD) **Water** **QC Batch # 2003/05/05-1c.65**

MW-1 >> MS

Lab ID: 2003-05-0032 - 001

MS: 2003/05/05-1c.65-031 Extracted: 05/05/2003

Analyzed: 05/05/2003 19:11

Dilution: 1.00

MSD: 2003/05/05-1c.65-032 Extracted: 05/05/2003

Analyzed: 05/05/2003 19:34

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	20.0	20.9	ND	25	80.0	83.6	4.4	69-129	20		
Toluene	19.3	20.8	ND	25	77.2	83.2	7.5	70-130	20		
Methyl tert-butyl ether	28.2	26.9	ND	25	112.8	107.6	4.7	65-165	20		
Surrogate(s)											
1,2-Dichloroethane-d4	525	504		500	105.0	100.8		76-130			
Toluene-d8	487	486		500	97.4	97.2		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030430-3A1
98995757

Received: 05/01/2003 15:20

Site: 105 5th Street, Oakland

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

SHELL Chain Of Custody Record

73855

Lab: STL San Francisco

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be Invoiced: Karen Petryna

☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ GRMT HOUSTON

2003-05-0032

INCIDENT NUMBER (S&E ONLY): 9 8 9 9 5 7 5 7

SAP or CRMT NUMBER (TS/CRMT):

DATE: 4/30/03

PAGE: 1 of 1

SAMPLING COMPANY	LOG CODE	SITE ADDRESS (Street and City)	GLOBAL ID
Blaine Tech Services	BTSS	105 5th Street, Oakland	T0600102116

ADDRESS	EDF DELIVERABLE TO (Responsible Party or Designee)	PHONE NO.	E-MAIL	CONSULTANT PROJECT NO.
1680 Rogers Avenue, San Jose, CA 95112	Anni Kreml	(510) 420-3335	ShellOaklandEDF@cambria-env.com	030130-BA1

PROJECT CONTACT (Hardcopy or PDF Report to)	SAMPLER NAME(S) (Print)	LAB USE ONLY
Leon Gearhart	Brian Adams	

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	lgearhart@blainetech.com

TURNAROUND TIME (BUSINESS DAYS): ☐ 10 DAYS ☐ 5 DAYS ☒ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ EA - RWQCB REPORT FORMAT ☐ UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	1,2-DCA (8260B)	EDB (8260B)	TPH - Diesel, Extractable (8015m)	TBA, DIPE, TAME	EDB, 1,2-DCA
	MW-1	4/30	1110	W	5	X	X	X							X		
	MW-2	"	1145	"	"	X	X	X							X		
	MW-3	"	1200	"	"	X	X	X							X	X	X
	MW-4	"	0920	"	"	X	X	X							X		
	MW-5	"	1120	"	"	X	X	X							X		
	MW-6	"	1000	"	"	X	X	X							X		
	T-1	"	1130	"	3	X	X	X							X		

FIELD NOTES: Container/Preservative

RUSH

2.9°C

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date	Time
		5/1/03	1520
Relinquished by: (Signature)	Received by: (Signature)	Date	Time
	Denise Harrington	5/1/03	1650
Relinquished by: (Signature)	Received by: (Signature)	Date	Time

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Q3Q Graphic: (714) 895-5760

WELL GAUGING DATA

Project # 030430-BA1 Date 4/30/03 Client Shell

Site 105 5th St, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					4.70	23.57	TOC	
MW-2	4	ODOR				4.83	23.51		
MW-3	4					5.34	24.99		stinger
MW-4	2	PRESSURE				5.45	19.98		
MW-5	4	ODOR				5.53	24.22		
MW-6	2					5.11	24.10		
T-1	12					4.91	11.57		stinger

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLORN	Date: 4/30/03
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 23.57	Depth to Water (DTW): 4.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.47	

Purge Method: Bailer, Disposable Bailer, Middleburg, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

12.5 (Gals.) X 3 = 37.5 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1022	64.1	7.7	439	80	12.5	clear
1024	64.5	7.4	465	94	25.0	"
1026	64.5	7.3	451	130	37.5	" DTW 13.24

Did well dewater? Yes (No) Gallons actually evacuated: 37.5

Sampling Date: 4/30/03 Sampling Time: 1110 Depth to Water: 4.80

Sample I.D.: MW-1 Laboratory: Kiff SPL Other STL SAN FRANCISCO

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLORN	Date: 4/30/03
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 23.51	Depth to Water (DTW): 4.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.57	

Purge Method: Bailer, Disposable Bailer, Middleburg, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

12.5 (Gals.) X 3 = 37.5 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1054	67.8	6.7	527	34	12.5	clear, odor
1056	68.6	6.7	642	37	25.0	"
1058	68.5	6.8	457	48	37.5	" DTW 13.60

Did well dewater? Yes (No) Gallons actually evacuated: 37.5

Sampling Date: 4/30/03 Sampling Time: 1145 Depth to Water: 4.97

Sample I.D.: MW-2 Laboratory: Kiff SPL Other STL SAN FRANCISCO

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLGEN	Date: 4/30/03
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.99	Depth to Water (DTW): 5.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.27	

Purge Method: Bailer, Disposable Bailer, Middleburg, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

13.0 (Gals.) X 3 = 39.0 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1145	68.3	7.1	1,390	22	13.0	clear, odor
1150	67.6	7.1	1,363	27	26.0	"
1155	66.7	7.1	1,175	21	39.0	"

Note: Obstruction in well prevented ES from getting to bottom — partial stinger @ 10'

Did well dewater? Yes (No) Gallons actually evacuated: 39

Sampling Date: 4/30/03 Sampling Time: 1200 Depth to Water: 7.15

Sample I.D.: MW-3 Laboratory: Kiff SPL Other STL SAN FRANCISCO

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLGEN	Date: 4/30/03
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 19.98	Depth to Water (DTW): 5.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.36	

Purge Method: Bailer, Disposable Bailer, (Middleburg), Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

2.5 (Gals.) X 3 = 7.5 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0911	63.1	8.3	1,705	156	2.5	cloudy gray
0913	63.0	7.8	1,756	141	5.0	"
0915	62.9	7.3	1,756	96	7.5	" DTW 15.44

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Date: 4/30/03 Sampling Time: 0920 Depth to Water: 15.44 Due To Traffic

Sample I.D.: MW-4 Laboratory: Kiff SPL Other STL San Francisco

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, Oakland
Sampler: Brian Allorn	Date: 4/30/03
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.22	Depth to Water (DTW): 5.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.27	

Purge Method: Bailer; Disposable Bailer; Middleburg; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

12.5 (Gals.) X 3 = 37.5 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1037	66.1	7.2	313	32	12.5	clear, odor
1039	66.8	7.0	364	90	25.0	"
1041	67.1	7.0	381	133	37.5	" DTW 16.41

Did well dewater? Yes No Gallons actually evacuated: 37.5

Sampling Date: 4/30/03 Sampling Time: 1120 Depth to Water: 5.91

Sample I.D.: MW-5 Laboratory: Kiff SPL Other STL San Francisco

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLGRN	Date: 4/30/03
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 24.10	Depth to Water (DTW): 5.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.91	

Purge Method: Bailer, Disposable Bailer, (Middleburg), Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other

3.0 (Gals.) X 3 = 9.0 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0950	64.5	7.8	267	950	3.0	cloudy brown, odor
0953	64.8	7.9	277	623	6.0	"
0956	65.3	7.8	293	540	9.0	" DTW 9.29

Did well dewater? Yes (No) Gallons actually evacuated: 9.

Sampling Date: 4/30/03 Sampling Time: 1000 Depth to Water: 9.29 DUE TO TRAFFIC

Sample I.D.: MW-6 Laboratory: Kiff SPL Other STL SAN FRANCISCO

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030430-BA1	Site: 105 5th St, OAKLAND
Sampler: BRIAN ALLGAIN	Date: 4/30/03
Well I.D.: T-1	Well Diameter: 2 3 4 6 8 (12)
Total Well Depth (TD): 11.57	Depth to Water (DTW): 4.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.24	

Purge Method: Bailer, Disposable Bailer, Middleburg, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

39.0 (Gals.) X 3 = 117.0 Gals.
Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

12"x 5.96

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1113	68.8	6.8	960	19	39.0	clear, odor
1123	69.0	7.0	973	15	78.0	"
1129	68.2	6.9	971	14	117.0	" DTW 4.95

Did well dewater? Yes (No) Gallons actually evacuated: 117

Sampling Date: 4/30/03 Sampling Time: 1130 Depth to Water: 4.95

Sample I.D.: ~~MW-~~ T-1 Laboratory: Kiff SPL Other SIL SAN FRANCISCO

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV