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Denis L. Brown

Shell Oil Products US
HSE - Environmental Services
20945 S. Wilmington Ave.
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Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
4255 MacArthur Blvd.
Oakland, California
SAP Code 135701
Incident No. 98995758
ACHCSA Case No: RO-0486

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

August 14, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Second Quarter 2006 Groundwater Monitoring Report**
Former Shell Service Station
4255 MacArthur Boulevard
Oakland, California
Incident #98995758
SAP Code 135701
Cambria Project #248-0524-002
RO0000486

Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

HYDROCARBON REMOVAL SUMMARY

Groundwater Extraction (GWE): Monthly GWE using a vacuum truck was conducted intermittently at the site from April 1999 until September 2003. Mobile GWE vacuum operations consist of lowering dedicated stingers into selected monitoring wells and extracting fluids using a vacuum truck. The volume of extracted fluid is recorded and used to calculate the quantity of aqueous-phase hydrocarbon removed from the subsurface. GWE was discontinued at the site after September 2003 due to low pumping volumes. Separate phase hydrocarbons were encountered in monitoring well MW-2 during the fourth quarter 2005 groundwater sampling event. As a result, Shell requested a resumption of monthly GWE from monitoring wells MW-2 and MW-3. To date, an estimated 15.6 pounds of liquid-phase hydrocarbons and 26.9 pounds of liquid-phase methyl tertiary-butyl ether (MTBE) have been removed from the site. Table 1 presents mobile GWE mass removal data.

Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Dual Phase Vapor Extraction (DVE): DVE is the process of applying high vacuum through an airtight well seal to simultaneously extract soil vapors from the vadose zone and enhance GWE from the saturated zone. For mobile DVE, a vacuum truck is used to create the vacuum and contain extracted fluids. Mobile DVE augmented hydrocarbon removal efforts from November 2000 to June 2001, from April 2002 through September 2003, and from July 2003 through September 2003. DVE was discontinued after September 2003 due to decreased mass removal. To date, the system has removed an estimated 26.4 pounds of vapor-phase hydrocarbons.

Separate Phase Hydrocarbons (SPH): SPH were observed periodically in wells MW-2 and MW-3 between 1994 and 1997. During that time, manual bailing removed an estimated total of 21.8 pounds of SPH from monitoring wells. SPH were observed in well MW-3 in the third quarter of 2002. During the fourth quarter of 2003, the first and third quarters of 2004, and the third quarter 2005, SPH were observed in wells MW-2 and MW-3. During the fourth quarter 2005 event, SPH were observed in MW-2.

The table below summarizes the aqueous-, separate-, and vapor-phase hydrocarbon removal data for the site.

Mass Removal	**Cumulative MTBE (lbs)**	**Cumulative Hydrocarbons (lbs)**
Aqueous-Phase	26.8	15.3
Vapor-Phase	0.3	26.4
Separate-Phase	0.0	21.8
Total	27.1	63.3

SECOND QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, gauged and sampled the site wells, calculated groundwater elevations, and compiled the gasoline constituents analytical data. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Joint Groundwater Sampling: Cambria coordinated joint groundwater sampling with the adjacent 76 service station #1156, located at the corner of High Street and MacArthur Boulevard, and used the coordinated sampling data to determine the groundwater elevation contours shown on Figure 2. Attachment B presents the 76 groundwater monitoring data and analytical results tables.

Monitoring Well Installations: ACHCSA approved Cambria's March 24, 2006 *Well Installation Work Plan* in an April 6, 2006 letter to Shell. The wells were installed during second quarter 2006. The proposed locations of the wells are included on Figure 2.

ANTICIPATED THIRD QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all wells and tabulate the data. Cambria will prepare a monitoring report.

Joint Groundwater Sampling: Cambria will continue to coordinate joint sampling with the adjacent 76 site and use the coordinated sampling data to determine groundwater elevation contours.

Monitoring Well Installation Report: A report of findings from the well installation activities will be prepared and submitted to ACHCSA by September 15, 2006. Data from the new wells will be included with the third quarter 2006 monitoring report.

CLOSING

We appreciate the opportunity to work with you on this project. Please note that there is a new Cambria Project Manager. If you have any questions, please contact Ana Friel at (707) 268-3812 or afriel@cambria-env.com. Correspondence to Cambria should be directed to 270 Perkins Street, Sonoma, CA 95476.

Sincerely,
Cambria Environmental Technology, Inc.

Aubrey K Cool

for: Ana Friel, P.G.
Associate Geologist

Figures: 1 - Site Vicinity and Area Well Survey Map
2 - Groundwater Elevation Contour Map

Table: 1 - Groundwater Extraction – Mass Removal Data

Attachments: A - Blaine Groundwater Monitoring Report and Field Notes
B - 76 Service Station #1156 – Groundwater Monitoring Data and Analytical Results

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Roland C. Malone, Jr., PO Box 2744, Castro Valley, CA 94546
Kenneth Williams, MacArthur/High Trailer Park, c/o Bookkeeping, 332 Peyton Dr., Hayward, CA 94544
Thomas H. Kosel, ConocoPhillips Company, 76 Broadway, Sacramento, CA 95818

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05/15/06

G:\OAKLAND 4255 MACARTHUR\FIGURES\VIC-WELL-SURVEY.AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

FIGURE 1

Former Shell Service Station
4255 MacArthur Boulevard
Oakland, California
Incident No.98995758

CAMBRIA

Site Vicinity and Area Well Survey Map
(1/2 Mile Radius)

08/14/06

Groundwater Elevation Contour Map

April 28, 2006

CAMBRIA

EXPLANATION

- MW-6 — Proposed monitoring well location
- MW-1 — Monitoring well location (Shell)
- TB-1 — Destroyed tank backfill well location (Shell)
- SB-5 — Soil boring location (Cambria, 10/26-27/05)
- MW-1 — Monitoring well location (Tosco)
- Water line (W)
- Storm drain line (SD)
- Sanitary sewer line (SS)
- NA — Not available
- * — Data anomalous, not used for contouring
- Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

0 20 40 80

Scale (ft)

Groundwater Flow Direction
(07/99 - 4/06)

FIGURE

2

Former Shell Service Station
4255 MacArthur Boulevard
Oakland, California
Incident No.98995758

G:\OAKLAND 4255 MACARTHUR\FIGURES\2QM06.DWG

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

May 22, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Monitoring performed on March 16 and April 28, 2006

Groundwater Monitoring Report **060428-PC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-1	11/17/1993	410	21	11	7.9	47	NA	NA	NA	NA	NA	NA	NA	175.79	8.59	NA	167.20	NA	NA	NA
MW-1	01/20/1994	1,200	180	19	48	47	NA	NA	NA	NA	NA	NA	NA	175.79	8.22	NA	167.57	NA	NA	NA
MW-1	04/25/1994	3,100	610	<10	130	27	NA	NA	NA	NA	NA	NA	NA	175.79	7.63	NA	168.16	NA	NA	NA
MW-1	07/07/1994	2,400	1,000	10	250	20	NA	NA	NA	NA	NA	NA	NA	175.79	8.31	NA	167.48	NA	NA	NA
MW-1	10/27/1994	2,200	500	3.1	72	1.8	NA	NA	NA	NA	NA	NA	NA	175.79	8.84	NA	166.95	NA	NA	NA
MW-1	11/17/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	175.79	7.60	NA	168.19	NA	NA	NA
MW-1	11/28/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	175.79	7.56	NA	168.23	NA	NA	NA
MW-1	01/13/1995	570	75	2.5	6.7	11	NA	NA	NA	NA	NA	NA	NA	175.79	7.11	NA	168.68	NA	NA	NA
MW-1	04/12/1995	1,800	480	<5.0	79	<5.0	NA	NA	NA	NA	NA	NA	NA	175.79	7.08	NA	168.71	NA	NA	NA
MW-1	07/25/1995	120	15	1.1	2.1	2.9	NA	NA	NA	NA	NA	NA	NA	175.79	7.73	NA	168.06	NA	NA	NA
MW-1 (D)	07/25/1995	300	88	2.4	11	6.5	NA	NA	NA	NA	NA	NA	NA	175.79	7.73	NA	168.06	NA	NA	NA
MW-1	10/18/1995	130	9.5	0.8	1.3	1.7	NA	NA	NA	NA	NA	NA	NA	175.79	8.42	NA	167.37	NA	NA	NA
MW-1 (D)	10/18/1995	120	11	0.8	1.4	1.8	NA	NA	NA	NA	NA	NA	NA	175.79	8.42	NA	167.37	NA	NA	NA
MW-1	01/17/1996	250	22	0.9	1.6	2.3	NA	NA	NA	NA	NA	NA	NA	175.79	7.83	NA	167.96	NA	NA	NA
MW-1	04/25/1996	<50	4.6	<0.5	<0.5	0.6	500b	NA	NA	NA	NA	NA	NA	175.79	7.35	NA	168.44	NA	NA	NA
MW-1	07/17/1996	<250	15	<2.5	<2.5	<2.5	540	NA	NA	NA	NA	NA	NA	175.79	7.70	NA	168.09	NA	NA	NA
MW-1	10/01/1996	1,200	500	12	57	82	1,900	NA	NA	NA	NA	NA	NA	175.79	8.07	NA	167.72	NA	NA	NA
MW-1	01/22/1997	640	170	4.3	33	33	1,200	NA	NA	NA	NA	NA	NA	175.79	7.21	NA	168.58	NA	NA	NA
MW-1	04/08/1997	<200	34	<2.0	3.3	4.3	950	NA	NA	NA	NA	NA	NA	175.79	7.75	NA	168.04	NA	NA	NA
MW-1 (D)	04/08/1997	<200	66	<2.0	6.4	8	740	NA	NA	NA	NA	NA	NA	175.79	7.75	NA	168.04	NA	NA	NA
MW-1	07/08/1997	190	49	1.2	5.8	8.6	560	NA	NA	NA	NA	NA	NA	175.79	8.01	NA	167.78	NA	NA	NA
MW-1	10/08/1997	<100	7	<1.0	<1.0	<1.0	620	NA	NA	NA	NA	NA	NA	175.79	8.10	NA	167.69	NA	NA	NA
MW-1	01/09/1998	970	390	12	48	71	1,200	NA	NA	NA	NA	NA	NA	175.79	7.14	NA	168.65	NA	NA	NA
MW-1	04/13/1998	<50	136	<0.50	1.5	1.8	170	NA	NA	NA	NA	NA	NA	175.79	6.78	NA	169.01	NA	NA	NA
MW-1	07/17/1998	2,500	750	11	88	67	150	NA	NA	NA	NA	NA	NA	175.79	7.28	NA	168.51	NA	NA	NA
MW-1	10/02/1998	8,000	970	36	270	440	35	NA	NA	NA	NA	NA	NA	175.79	7.77	NA	168.02	NA	NA	NA
MW-1	02/03/1999	210	56	0.82	<0.50	3.2	220	NA	NA	NA	NA	NA	NA	175.79	7.45	NA	168.34	NA	1.4	NA
MW-1	04/29/1999	<50	4.5	<0.50	0.56	<0.50	140	196	NA	NA	NA	NA	NA	175.79	7.58	NA	168.21	NA	1.2	140
MW-1	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	120	111*	NA	NA	NA	NA	NA	175.79	8.51	NA	167.28	NA	1.0	NA
MW-1	11/01/1999	<50.0	<0.500	<0.500	<0.500	<0.500	2.90	NA	NA	NA	NA	NA	NA	175.79	8.30	NA	167.49	NA	1.4	-71
MW-1	01/17/2000	<50	<0.50	<0.50	<0.50	<0.50	3.30	NA	NA	NA	NA	NA	NA	175.79	8.04	NA	167.75	NA	16.9	64
MW-1	04/17/2000	<50.0	1.08	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	175.79	8.00	NA	167.79	NA	1.8	112

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-1	07/26/2000	125	54.3	2.16	5.45	9.86	33.1	NA	NA	NA	NA	NA	NA	175.79	7.52	NA	168.27	NA	13.2	-140
MW-1	10/12/2000	101	40.7	2.68	3.00	5.18	25.0	NA	NA	NA	NA	NA	NA	175.79	7.71	NA	168.08	NA	>20	534
MW-1	01/15/2001	<50.0	0.633	<0.500	0.505	1.74	<2.50	NA	NA	NA	NA	NA	NA	175.79	7.33	NA	168.46	NA	16.9	-127
MW-1	04/09/2001	<50.0	<0.500	<0.500	<0.500	0.927	<2.50	NA	NA	NA	NA	NA	NA	175.79	7.68	NA	168.11	NA	12.8	-117
MW-1	07/24/2001	<50	4.0	0.65	0.53	1.3	NA	<5.0	NA	NA	NA	NA	NA	175.79	8.00	NA	167.79	NA	>20	43
MW-1	10/31/2001	<50	4.4	<0.50	<0.50	0.98	NA	<5.0	NA	NA	NA	NA	NA	175.79	7.94	NA	167.85	NA	13.6	123
MW-1	01/10/2002	<50	2.2	<0.50	<0.50	1.2	NA	6.1	NA	NA	NA	NA	NA	175.79	7.63	NA	168.16	NA	0.1	63
MW-1	04/25/2002	<50	2.0	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	175.79	7.76	NA	168.03	NA	0.3	54
MW-1	07/18/2002	<50	6.1	<0.50	<0.50	0.98	NA	<5.0	NA	NA	NA	NA	NA	175.79	8.29	NA	167.50	NA	1.1	32
MW-1	10/07/2002	500	17	14	11	60	NA	9.0	NA	NA	NA	NA	NA	175.76	8.34	NA	167.42	NA	2.8	-26
MW-1	01/06/2003	<50	12	<0.50	0.73	0.58	NA	14	NA	NA	NA	NA	NA	175.76	7.18	NA	168.58	NA	0.5	-22
MW-1	04/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	175.76	7.75	NA	168.01	NA	0.7	-24
MW-1	07/07/2003	<50	6.6	<0.50	<0.50	<1.0	NA	8.1	NA	NA	NA	<5.0	NA	175.76	7.75	NA	168.01	NA	0.5	16
MW-1	10/09/2003	<50	1.9	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	<5.0	NA	175.76	8.45	NA	167.31	NA	0.7	80
MW-1	01/14/2004	<100	19	<1.0	<1.0	<2.0	NA	180	NA	NA	NA	63	NA	175.76	7.45	NA	168.31	NA	0.8	242
MW-1	04/28/2004	<50	2.1	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	33	NA	175.76	8.25	NA	167.51	NA	0.5	64
MW-1	07/12/2004	<50	2.5	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	26	<50	175.76	6.20	NA	169.56	NA	0.5	72
MW-1	10/25/2004	<500	<5.0	<5.0	<5.0	<10	NA	550	NA	NA	NA	240	NA	175.76	7.98	NA	167.78	NA	3.15	-72
MW-1	01/17/2005	<250	8.0	<2.5	<2.5	<5.0	NA	500	NA	NA	NA	310	NA	175.76	7.42	NA	168.34	NA	0.2	9
MW-1	04/06/2005	<250	<2.5	<2.5	<2.5	<5.0	NA	230	NA	NA	NA	330*	NA	175.76	8.15	NA	167.61	NA	2.49	143
MW-1	07/08/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	380	<0.50	<0.50	<0.50	510	<5.0	175.76	7.45	NA	168.31	NA	1.1	12
MW-1	10/07/2005	<500 c	<5.0	<5.0	<5.0	<10	NA	1,600	NA	NA	NA	1,600	NA	175.76	7.72	NA	168.04	NA	NA	NA
MW-1	01/27/2006	1,720	6.92	<0.500	<0.500	<0.500	NA	1,270	NA	NA	NA	1,380	NA	175.76	6.68	NA	169.08	NA	NA	NA
MW-1	**04/28/2006**	**2,420**	**6.90**	**1.19**	**<0.500**	**0.980**	**NA**	**2,080**	**NA**	**NA**	**NA**	**1,870**	**NA**	**175.76**	**6.67**	**NA**	**169.09**	**NA**	**NA**	**NA**
MW-2	11/17/1993	31,000	9,400	4,600	1,000	3,900	NA	NA	NA	NA	NA	NA	NA	170.91	12.31	NA	158.60	NA	NA	NA
MW-2	01/20/1994	40,000	6,900	5,600	780	4,100	NA	NA	NA	NA	NA	NA	NA	170.91	11.48	NA	159.43	NA	NA	NA
MW-2 (D)	01/20/1994	41,000	7,200	6,200	900	4,800	NA	NA	NA	NA	NA	NA	NA	170.91	11.48	NA	159.43	NA	NA	NA
MW-2	04/25/1994	60,000	9,300	6,100	1,400	6,200	NA	NA	NA	NA	NA	NA	NA	170.91	10.84	NA	160.07	NA	NA	NA
MW-2	07/07/1994	280,000a	40,000	26,000	8,100	32,000	NA	NA	NA	NA	NA	NA	NA	170.91	11.89	NA	159.02	NA	NA	NA
MW-2 (D)	07/07/1994	53,000	13,000	6,600	2,000	8,400	NA	NA	NA	NA	NA	NA	NA	170.91	11.89	NA	159.02	NA	NA	NA
MW-2	10/27/1994	130,000	14,000	12,000	2,400	13,000	NA	NA	NA	NA	NA	NA	NA	170.91	12.89	NA	158.02	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-2 (D)	10/27/1994	390,000	8,800	7,000	1,700	11,000	NA	NA	NA	NA	NA	NA	NA	170.91	12.89	NA	158.02	NA	NA	NA
MW-2	11/17/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	9.11	NA	161.80	NA	NA	NA
MW-2	11/28/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	9.22	NA	161.69	NA	NA	NA
MW-2	01/13/1995	75,000	5,900	12,000	3,100	17,000	NA	NA	NA	NA	NA	NA	NA	170.91	8.10	NA	162.81	NA	NA	NA
MW-2	04/12/1995	100,000	8,500	11,000	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	170.91	10.12	NA	160.79	NA	NA	NA
MW-2 (D)	04/12/1995	80,000	4,200	9,300	2,500	12,000	NA	NA	NA	NA	NA	NA	NA	170.91	10.12	NA	160.79	NA	NA	NA
MW-2	07/25/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	11.53	NA	159.80	0.52	NA	NA
MW-2	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	14.02	NA	156.99	0.13	NA	NA
MW-2	01/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	10.27	NA	160.78	0.17	NA	NA
MW-2	04/25/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	11.68	NA	159.25	0.03	NA	NA
MW-2	07/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	12.78	NA	158.81	0.48	NA	NA
MW-2	10/01/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	14.21	NA	156.70	0.28	NA	NA
MW-2	01/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	10.92	NA	160.08	0.11	NA	NA
MW-2	04/08/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	14.12	NA	156.95	0.20	NA	NA
MW-2	07/08/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	14.98	NA	156.08	0.19	NA	NA
MW-2	10/08/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	12.97	NA	157.98	0.05	NA	NA
MW-2	01/08/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	12.54	NA	158.43	0.08	NA	NA
MW-2	04/13/1998	180,000	2,800	5,200	2,400	13,000	71,000	NA	NA	NA	NA	NA	NA	170.91	10.05	NA	160.86	NA	NA	NA
MW-2	07/17/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	11.75	NA	159.24	0.10	NA	NA
MW-2	10/02/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	16.78	NA	154.22	0.11	NA	NA
MW-2	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	9.90	9.82	161.07	0.08	NA	NA
MW-2	04/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	9.86	9.81	161.09	0.05	NA	NA
MW-2	07/23/1999	65,800	6,500	4,480	1,960	8,960	46,600	58,500*	NA	NA	NA	NA	NA	170.91	14.45	NA	156.46	NA	1.4	NA
MW-2	11/01/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.91	11.84	11.81	159.09	0.03	NA	NA
MW-2	01/17/2000	46,000	6,000	2,400	1,500	5,500	50,000	31,000	NA	NA	NA	NA	NA	170.91	11.00	NA	159.91	NA	1.3	-54
MW-2	04/17/2000	96,300	8,150	10,200	2,820	14,900	112,000	108,000	NA	NA	NA	NA	NA	170.91	11.06	NA	159.85	NA	2.6	125
MW-2	07/26/2000	72,400	8,680	5,620	2,810	13,400	66,200	46,300	NA	NA	NA	NA	NA	170.91	12.82	NA	158.09	NA	2.2	113
MW-2	10/12/2000	63,200	5,840	4,180	2,310	11,100	61,200	66,600	NA	NA	NA	NA	NA	170.91	11.32	NA	159.59	NA	0.4	55
MW-2	01/15/2001	59,700	2,630	4,800	2,050	11,500	44,400	5,080	NA	NA	NA	NA	NA	170.91	10.19	NA	160.72	NA	1.1	-22
MW-2	04/09/2001	56,900	1,860	2,550	1,810	9,720	40,000	46,600	NA	NA	NA	NA	NA	170.91	11.15	NA	159.76	NA	1.0	-55
MW-2	07/24/2001	84,000	3,000	4,600	2,500	13,000	NA	41,000	NA	NA	NA	NA	NA	170.91	11.67	NA	159.24	NA	0.2	53
MW-2	10/31/2001	45,000	2,200	3,000	1,500	7,700	NA	29,000	<50	<50	<50	51,000	<500	170.91	11.04	NA	159.87	NA	1.2	-17

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-2	01/10/2002	28,000	840	740	760	3,300	NA	32,000	NA	NA	NA	NA	NA	170.91	9.58	NA	161.33	NA	2.1	-76
MW-2	04/25/2002	41,000	1,900	2,000	1,200	6,900	NA	17,000	NA	NA	NA	NA	NA	170.91	11.40	NA	159.51	NA	0.8	-95
MW-2	07/18/2002	87,000	2,000	2,200	1,400	10,000	NA	19,000	NA	NA	NA	NA	NA	170.91	12.68	NA	158.23	NA	0.7	-34
MW-2	10/07/2002	110,000	3,900	6,700	2,700	15,000	NA	20,000	NA	NA	NA	NA	NA	170.88	11.58	NA	159.30	NA	1.4	-52
MW-2	01/06/2003	65,000	2,400	3,500	1,400	8,600	NA	26,000	NA	NA	NA	NA	NA	170.88	9.09	NA	161.79	NA	0.4	40
MW-2	04/07/2003	57,000	1,900	2,500	1,700	8,600	NA	37,000	NA	NA	NA	34,000	NA	170.88	11.08	NA	159.80	NA	1.0	60
MW-2	07/07/2003	34,000	4,000	4,200	1,600	8,500	NA	51,000	NA	NA	NA	44,000	NA	170.88	11.27	NA	159.61	NA	1.3	-17
MW-2	10/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.88	11.64	11.61	159.26	0.03	NA	NA
MW-2	10/20/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.88	11.88	11.84	159.03	0.04	NA	NA
MW-2	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.88	10.96	10.95	159.93	0.01	NA	NA
MW-2	04/28/2004	35,000	2,200	2,200	2,300	8,200	NA	26,000	NA	NA	NA	28,000	NA	170.88	11.05	NA	159.83	NA	0.1	-96
MW-2	07/12/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.88	12.12	12.09	158.78	0.03	NA	NA
MW-2	10/25/2004	60,000	2,900	2,300	2,300	7,600	NA	27,000	NA	NA	NA	26,000	NA	170.88	11.23	NA	159.65	NA	1.62	-69
MW-2	01/17/2005	62,000	1,900	1,800	1,800	5,700	NA	22,000	NA	NA	NA	21,000	NA	170.88	8.78	NA	162.10	NA	0.8	-102
MW-2	04/06/2005	40,000	1,500	940	1,600	2,900	NA	23,000	NA	NA	NA	23,000	NA	170.88	9.23	NA	161.65	NA	0.60	-104
MW-2	07/08/2005	50,000	2,300	1,500	1,700	6,600	NA	24,000	<150	<150	<150	25,000	<1,500	170.88	10.99	10.97	159.91	0.02	0.01	-41
MW-2	10/07/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	170.88	12.15	12.13	158.75	0.02	NA	NA
MW-2	01/27/2006	56,800	1,270	1,280	1,520	5,370	NA	8,210	NA	NA	NA	10,600	NA	170.88	9.55	NA	161.33	NA	NA	NA
MW-2	**03/16/2006**	**82,100**	**1,230**	**1,310**	**1,350**	**4,630**	**NA**	**9,020**	**NA**	**NA**	**NA**	**9,690**	**NA**	**170.88**	**8.10**	**NA**	**162.78**	**NA**	**NA**	**NA**
MW-2	**04/28/2006**	**81,400**	**1,200**	**1,610**	**1,660**	**5,580**	**NA**	**10,800**	**NA**	**NA**	**NA**	**11,100**	**NA**	**170.88**	**9.25**	**NA**	**161.63**	**NA**	**NA**	**NA**
MW-3	11/17/1993	18,000	5,400	660	720	2,200	NA	NA	NA	NA	NA	NA	NA	174.61	15.40	NA	159.21	NA	NA	NA
MW-3	01/20/1994	55,000	13,000	2,600	2,200	6,500	NA	NA	NA	NA	NA	NA	NA	174.61	14.61	NA	160.00	NA	NA	NA
MW-3	04/25/1994	96,000	11,000	1,600	3,100	9,900	NA	NA	NA	NA	NA	NA	NA	174.61	13.12	NA	161.49	NA	NA	NA
MW-3 (D)	04/25/1994	78,000	12,000	1,900	2,600	7,300	NA	NA	NA	NA	NA	NA	NA	174.61	13.12	NA	161.49	NA	NA	NA
MW-3	07/07/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	14.54	NA	160.07	0.02	NA	NA
MW-3	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	15.62	NA	159.03	0.05	NA	NA
MW-3	11/17/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	13.83	NA	160.78	NA	NA	NA
MW-3	11/28/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	14.02	NA	160.59	NA	NA	NA
MW-3	01/13/1995	180,000	3,200	2,700	1,700	5,200	NA	NA	NA	NA	NA	NA	NA	174.61	12.13	NA	162.48	NA	NA	NA
MW-3 (D)	01/13/1995	23,000	4,000	690	960	3,000	NA	NA	NA	NA	NA	NA	NA	174.61	12.13	NA	162.48	NA	NA	NA
MW-3	04/12/1995	56,000	8,700	1,500	2,100	6,300	NA	NA	NA	NA	NA	NA	NA	174.61	12.96	NA	161.65	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-3	07/25/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	14.28	NA	160.38	0.06	NA	NA
MW-3	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	15.88	NA	158.77	0.05	NA	NA
MW-3	01/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	13.86	NA	160.94	0.24	NA	NA
MW-3	04/25/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	13.82	NA	160.81	0.02	NA	NA
MW-3	07/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	16.11	NA	158.52	0.03	NA	NA
MW-3	10/01/1996	46,000	7,300	530	1,700	3,900	3,200	NA	NA	NA	NA	NA	NA	174.61	16.56	NA	158.05	NA	NA	NA
MW-3 (D)	10/01/1996	47,000	7,100	530	1,700	4,000	2,900	NA	NA	NA	NA	NA	NA	174.61	16.56	NA	158.05	NA	NA	NA
MW-3	01/22/1997	82,000	5,200	1,300	2,800	8,900	1,100	NA	NA	NA	NA	NA	NA	174.61	13.07	NA	161.54	NA	NA	NA
MW-3 (D)	01/22/1997	61,000	8,400	1,100	2,300	7,000	2,700	NA	NA	NA	NA	NA	NA	174.61	13.07	NA	161.54	NA	NA	NA
MW-3	04/08/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.61	17.09	NA	157.54	0.03	NA	NA
MW-3	07/08/1997	56,000	8,800	580	2,000	4,900	2,800	NA	NA	NA	NA	NA	NA	174.61	15.85	NA	158.76	NA	NA	NA
MW-3	10/08/1997	48,000	8,000	590	1,700	3,400	5,100	NA	NA	NA	NA	NA	NA	174.61	16.22	NA	158.39	NA	NA	NA
MW-3	01/08/1998	47,000	9,400	810	2,300	4,700	6,300	NA	NA	NA	NA	NA	NA	174.61	13.80	NA	160.81	NA	NA	NA
MW-3 (D)	01/08/1998	48,000	8,100	750	2,000	4,100	5,800	NA	NA	NA	NA	NA	NA	174.61	13.80	NA	160.81	NA	NA	NA
MW-3	04/13/1998	32,000	6,800	540	1,400	3,400	4,000	NA	NA	NA	NA	NA	NA	174.61	12.97	NA	161.64	NA	NA	NA
MW-3 (D)	04/13/1998	36,000	7,300	660	1,600	3,700	4,000	NA	NA	NA	NA	NA	NA	174.61	12.97	NA	161.64	NA	NA	NA
MW-3	07/17/1998	71,000	11,000	590	2,200	6,900	3,900	NA	NA	NA	NA	NA	NA	174.61	11.51	NA	163.10	NA	NA	NA
MW-3 (D)	07/17/1998	76,000	12,000	700	2,600	8,000	3,000	NA	NA	NA	NA	NA	NA	174.61	11.51	NA	163.10	NA	NA	NA
MW-3	10/02/1998	66,000	8,900	510	2,000	4,900	4,600	NA	NA	NA	NA	NA	NA	174.61	16.50	NA	158.11	NA	NA	NA
MW-3 (D)	10/02/1998	59,000	9,400	460	2,000	4,900	4,700	NA	NA	NA	NA	NA	NA	174.61	16.50	NA	158.11	NA	NA	NA
MW-3	02/03/1999	36,000	6,800	300	1,600	2,900	18,000	NA	NA	NA	NA	NA	NA	174.61	15.21	NA	159.40	NA	1.3	NA
MW-3	04/29/1999	45,000	8,100	580	2,200	5,800	4,700	5,150	NA	NA	NA	NA	NA	174.61	15.43	NA	159.18	NA	1.5	-68
MW-3	07/23/1999	29,400	3,540	215	810	3,800	4,720	6,950*	NA	NA	NA	NA	NA	174.61	14.95	NA	159.66	NA	1.3	NA
MW-3	11/01/1999	20,000	4,190	294	1,060	1,740	5,540	8,590	NA	NA	NA	NA	NA	174.61	14.66	NA	159.95	NA	0.6	-110
MW-3	01/17/2000	17,000	3,900	89	1,100	1,200	7,900	NA	NA	NA	NA	NA	NA	174.61	13.94	NA	160.67	NA	1.3	-40
MW-3	04/17/2000	28,100	5,240	247	1,540	2,750	16,600	NA	NA	NA	NA	NA	NA	174.61	14.00	NA	160.61	NA	1.1	-86
MW-3	07/26/2000	24,300	6,680	159	1,610	1,640	17,100	NA	NA	NA	NA	NA	NA	174.61	13.72	NA	160.89	NA	0.9	-70
MW-3	10/12/2000	14,300	2,630	86.7	241	1,360	16,300	NA	NA	NA	NA	NA	NA	174.61	14.15	NA	160.46	NA	0.9	50
MW-3	01/15/2001	22,100	4,400	266	977	2,990	13,200	NA	NA	NA	NA	NA	NA	174.61	13.05	NA	161.56	NA	1.3	-40
MW-3	04/09/2001	33,800	7,100	147	1,700	2,660	13,000	NA	NA	NA	NA	NA	NA	174.61	13.59	NA	161.02	NA	0.6	-56
MW-3	07/24/2001	220,000	5,600	1,900	4,400	19,000	NA	12,000	NA	NA	NA	NA	NA	174.61	14.43	NA	160.18	NA	0.4	29
MW-3	10/31/2001	65,000	2,700	510	1,800	7,200	NA	9,800	<20	<20	<20	5,200	<500	174.61	14.59	NA	160.02	NA	0.9	-27

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-3	01/10/2002	66,000	2,400	490	1,700	6,600	NA	5,500	NA	NA	NA	NA	NA	174.61	12.65	NA	161.96	NA	1.7	-76
MW-3	04/25/2002	55,000	4,600	460	2,400	6,900	NA	8,100	NA	NA	NA	NA	NA	174.61	14.13	NA	160.48	NA	1.2	-96
MW-3	07/18/2002	56,000	3,300	270	1,700	5,000	NA	8,400	NA	NA	NA	NA	NA	174.61	15.48	15.45	159.15	0.03	0.8	-41
MW-3	10/07/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.59	14.60	14.40	160.15	0.20	NA	NA
MW-3	01/06/2003	57,000	3,200	330	1,800	5,400	NA	5,100	NA	NA	NA	NA	NA	174.59	11.62	11.60	162.99	0.02	0.4	33
MW-3	04/07/2003	57,000	6,200	500	2,400	6,700	NA	8,200	NA	NA	NA	3,900	NA	174.59	13.80	NA	160.79	NA	0.5	61
MW-3	07/07/2003	28,000	4,900	300	1,500	4,100	NA	7,900	NA	NA	NA	4,700	NA	174.59	14.00	NA	160.59	NA	1.0	-11
MW-3	10/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.59	14.44	14.36	160.21	0.08	NA	NA
MW-3	10/20/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.59	14.68	14.61	159.97	0.07	NA	NA
MW-3	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.59	12.47	12.45	162.14	0.02	NA	NA
MW-3	04/28/2004	32,000	7,300	190	2,100	4,300	NA	3,700	NA	NA	NA	2,500	NA	174.59	13.66	NA	160.93	NA	0.1	-16
MW-3	07/12/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174.59	14.87	14.83	159.75	0.04	NA	NA
MW-3	10/25/2004	49,000	5,100	61	1,800	3,600	NA	5,400	NA	NA	NA	2,700	NA	174.59	14.12	NA	160.47	NA	2.70	-59
MW-3	01/17/2005	57,000	8,000	190	2,000	4,000	NA	4,600	NA	NA	NA	3,300	NA	174.59	10.59	NA	164.00	NA	0.2	-18
MW-3	04/06/2005	57,000	7,300	180	2,200	3,300	NA	4,100	NA	NA	NA	2,700	NA	174.59	10.58	NA	164.01	NA	0.95	-77
MW-3	07/08/2005	28,000	2,900	47	1,100	2,000	NA	2,800	<20	<20	<20	1,900	<200	174.59	13.46	NA	161.13	NA	0.1	-51
MW-3	10/07/2005	23,000	3,200	39	960	1,300	NA	2,600	NA	NA	NA	1,900	NA	174.59	14.76	NA	159.83	NA	NA	NA
MW-3	01/27/2006	38,500	6,520	139	1,350	2,160	NA	1,940	NA	NA	NA	1,490	NA	174.59	11.69	NA	162.90	NA	NA	NA
MW-3	**03/16/2006**	**65,100**	**5,280**	**181**	**1,580**	**2,520**	**NA**	**2,410**	**NA**	**NA**	**NA**	**12,300**	**NA**	**174.59**	**10.08**	**NA**	**164.51**	**NA**	**NA**	**NA**
MW-3	**04/28/2006**	**<1000**	**4,330**	**157**	**1,480**	**2,690**	**NA**	**2,470**	**NA**	**NA**	**NA**	**1,520**	**NA**	**174.59**	**3.31**	**NA**	**171.28**	**NA**	**NA**	**NA**
MW-4	11/17/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	164.06	6.62	NA	157.44	NA	NA	NA
MW-4	11/28/1994	2,900	200	17	76	260	NA	NA	NA	NA	NA	NA	NA	164.06	6.11	NA	157.95	NA	NA	NA
MW-4	01/13/1995	1,900	130	5.6	13	40	NA	NA	NA	NA	NA	NA	NA	164.06	6.05	NA	158.01	NA	NA	NA
MW-4	04/12/1995	680	150	<2.0	10	13	NA	NA	NA	NA	NA	NA	NA	164.06	6.31	NA	157.75	NA	NA	NA
MW-4	07/25/1995	340	100	0.8	8.8	3	NA	NA	NA	NA	NA	NA	NA	164.06	7.36	NA	156.70	NA	NA	NA
MW-4	10/18/1995	150	31	<0.5	3.5	0.8	NA	NA	NA	NA	NA	NA	NA	164.06	8.54	NA	155.52	NA	NA	NA
MW-4	01/17/1996	290	14	<0.5	1.8	0.8	NA	NA	NA	NA	NA	NA	NA	164.06	8.48	NA	155.58	NA	NA	NA
MW-4	04/25/1996	<500	65	<5	<5	<5	1,700	NA	NA	NA	NA	NA	NA	164.06	7.40	NA	156.66	NA	NA	NA
MW-4 (D)	04/25/1996	<500	66	<5	8.7	<5	1,500	NA	NA	NA	NA	NA	NA	164.06	7.40	NA	156.66	NA	NA	NA
MW-4	07/17/1996	<500	84	<5.0	6.5	<5.0	1,500	NA	NA	NA	NA	NA	NA	164.06	7.75	NA	156.31	NA	NA	NA
MW-4 (D)	07/17/1996	<500	54	<5.0	<5.0	<5.0	1,700	2,100	NA	NA	NA	NA	NA	164.06	7.75	NA	156.31	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-4	10/01/1996	<500	1.9	<5.0	<5.0	<5.0	3,000	NA	NA	NA	NA	NA	NA	164.06	8.82	NA	155.24	NA	NA	NA
MW-4	01/22/1997	580	130	<2.5	18	5.2	1,200	NA	NA	NA	NA	NA	NA	164.06	7.51	NA	156.55	NA	NA	NA
MW-4	04/08/1997	770	200	7	26	55	1,500	8	NA	NA	NA	NA	NA	164.06	7.18	NA	156.88	NA	NA	NA
MW-4	07/08/1997	570	78	<5.0	14	11	1,200	NA	NA	NA	NA	NA	NA	164.06	9.00	NA	155.06	NA	NA	NA
MW-4 (D)	07/08/1997	640	81	<5.0	16	19	1,600	NA	NA	NA	NA	NA	NA	164.06	9.00	NA	155.06	NA	NA	NA
MW-4	10/08/1997	<500	40	<5.0	7.4	5.4	1,400	NA	NA	NA	NA	NA	NA	164.06	8.97	NA	155.09	NA	NA	NA
MW-4 (D)	10/08/1997	<500	36	<5.0	5.9	<5.0	1,400	NA	NA	NA	NA	NA	NA	164.06	8.97	NA	155.09	NA	NA	NA
MW-4	01/08/1998	<1,000	55	<10	13	<10	2,000	NA	NA	NA	NA	NA	NA	164.06	7.90	NA	156.16	NA	NA	NA
MW-4	04/13/1998	350	110	2.4	20	26	<2.5	NA	NA	NA	NA	NA	NA	164.06	7.35	NA	156.71	NA	NA	NA
MW-4	07/17/1998	210	66	0.78	5.4	9.8	1,700	NA	NA	NA	NA	NA	NA	164.06	6.95	NA	157.11	NA	NA	NA
MW-4	10/02/1998	<50	0.69	<0.50	<0.50	<0.50	2,900	NA	NA	NA	NA	NA	NA	164.06	7.35	NA	156.71	NA	NA	NA
MW-4	02/03/1999	560	120	2.5	29	34	6,800	NA	NA	NA	NA	NA	NA	164.06	7.71	NA	156.35	NA	0.9	NA
MW-4	04/29/1999	390	80	1.9	13	19	7,000	8,360	NA	NA	NA	NA	NA	164.06	7.83	NA	156.23	NA	1.1	-125
MW-4	07/23/1999	460	93.6	8.40	25.2	28.8	3,760	6,000*	NA	NA	NA	NA	NA	164.06	11.33	NA	152.73	NA	0.9	NA
MW-4	11/01/1999	77.3	0.520	<0.500	<0.500	<0.500	539	NA	NA	NA	NA	NA	NA	164.06	10.66	NA	153.40	NA	2.8	3
MW-4	01/17/2000	160	27	<0.50	12	6.3	12,000	NA	NA	NA	NA	NA	NA	164.06	10.15	NA	153.91	NA	3.9	-17
MW-4	04/17/2000	<500	26	6.38	9.35	10.4	9,070	NA	NA	NA	NA	NA	NA	164.06	10.10	NA	153.96	NA	1.7	-129
MW-4	07/26/2000	<500	22.7	<5.00	7.59	6.96	7,660	NA	NA	NA	NA	NA	NA	164.06	10.09	NA	153.97	NA	1.4	-137
MW-4	10/12/2000	172	19.8	<0.500	7.47	4.50	8,290	NA	NA	NA	NA	NA	NA	164.06	9.35	NA	154.71	NA	3.5	529
MW-4	01/15/2001	53.6	1.50	<0.500	2.45	1.80	9,260	NA	NA	NA	NA	NA	NA	164.06	8.77	NA	155.29	NA	2.3	53
MW-4	04/09/2001	<500	<5.00	<5.00	<5.00	5.52	10,300	NA	NA	NA	NA	NA	NA	164.06	7.75	NA	156.31	NA	1.0	-133
MW-4	07/24/2001	58	3.8	<0.50	3.2	2.9	NA	1,700	NA	NA	NA	NA	NA	164.06	10.07	NA	153.99	NA	0.5	106
MW-4	10/31/2001	<1,000	<10	<10	<10	<10	NA	7,400	NA	NA	NA	NA	NA	164.06	9.97	NA	154.09	NA	0.8	22
MW-4	01/10/2002	<2,000	<20	<20	<20	<20	NA	12,000	NA	NA	NA	NA	NA	164.06	8.53	NA	155.53	NA	8.9	224
MW-4	04/25/2002	<2,000	<20	<20	<20	<20	NA	7,900	NA	NA	NA	NA	NA	164.06	7.33	NA	156.73	NA	3.6	-84
MW-4	07/18/2002	<2,000	<20	<20	<20	<20	NA	7,200	NA	NA	NA	NA	NA	164.06	9.05	NA	155.01	NA	1.7	120
MW-4	10/07/2002	<1,000	<10	<10	<10	<10	NA	3,300	NA	NA	NA	NA	NA	164.03	9.06	NA	154.97	NA	2.5	33
MW-4	01/06/2003	<500	21	<5.0	<5.0	<5.0	NA	2,500	NA	NA	NA	NA	NA	164.03	7.09	NA	156.94	NA	0.5	55
MW-4	04/07/2003	<2,500	<25	<25	<25	<50	NA	1,700	NA	NA	NA	5,900	NA	164.03	8.26	NA	155.77	NA	1.2	69
MW-4	07/07/2003	<2,500	<25	<25	<25	<50	NA	860	NA	NA	NA	6,900	NA	164.03	8.92	NA	155.11	NA	0.5	-3
MW-4	10/09/2003	<500	<5.0	<5.0	<5.0	<10	NA	420	NA	NA	NA	6,700	NA	164.03	8.91	NA	155.12	NA	0.7	171
MW-4	01/14/2004	<1,000	24	<10	<10	<20	NA	500	NA	NA	NA	7,200	NA	164.03	8.34	NA	155.69	NA	1.2	140

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-4	04/28/2004	<500	6.0	<5.0	<5.0	<10	NA	310	NA	NA	NA	5,200	NA	164.03	7.55	NA	156.48	NA	0.4	69
MW-4	07/12/2004	<500	11	<5.0	7.8	<10	NA	370	<20	<20	<20	5,900	<500	164.03	8.12	NA	155.91	NA	0.5	142
MW-4	10/25/2004	<500	<5.0	<5.0	5.6	<10	NA	280	NA	NA	NA	4,300	NA	164.03	7.85	NA	156.18	NA	1.90	-70
MW-4	01/17/2005	<1,000	56	<10	10	<20	NA	380	NA	NA	NA	8,400	NA	164.03	6.08	NA	157.95	NA	0.4	6
MW-4	04/06/2005	<1,000	52	<10	11	<20	NA	450	NA	NA	NA	12,000	NA	164.03	8.10	NA	155.93	NA	0.49	11
MW-4	07/08/2005	<400	30	<4.0	6.0	<4.0	NA	250	<4.0	<4.0	<4.0	9,600	<40	164.03	7.50	NA	156.53	NA	0.6	71
MW-4	07/08/2005	<400	30	<4.0	6.0	<4.0	NA	250	<4.0	<4.0	<4.0	9,600	<40	164.03	7.50	NA	156.53	NA	0.6	71
MW-4	10/07/2005	<1,000	<10	<10	<10	<20	NA	200	NA	NA	NA	8,900	NA	164.03	8.30	NA	155.73	NA	NA	NA
MW-4	01/27/2006	1,140	34.3	2.37	8.69	12.0	NA	198	NA	NA	NA	32,100	NA	164.03	8.55	NA	155.48	NA	NA	NA
MW-4	**04/28/2006**	**1,490**	**46.8**	**2.80**	**21.2**	**24.8**	**NA**	**344**	**NA**	**NA**	**NA**	**14,800**	**NA**	**164.03**	**9.02**	**NA**	**155.01**	**NA**	**NA**	**NA**
MW-5	01/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.62	NA	NA	NA	NA	NA
MW-5	01/10/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	110	NA	NA	NA	NA	NA	164.06	5.88	NA	158.18	NA	3.3	172
MW-5	04/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	73	NA	NA	NA	NA	NA	164.06	6.81	NA	157.25	NA	0.3	-44
MW-5	07/18/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	75	NA	NA	NA	NA	NA	164.06	7.38	NA	156.68	NA	0.4	170
MW-5	10/07/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	41	NA	NA	NA	NA	NA	164.14	6.75	NA	157.39	NA	1.5	16
MW-5	01/06/2003	<50	<0.50	<0.50	<0.50	<0.50	NA	81	NA	NA	NA	NA	NA	164.14	5.96	NA	158.18	NA	0.6	166
MW-5	04/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	77	NA	NA	NA	28	NA	164.14	6.51	NA	157.63	NA	0.8	174
MW-5	07/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	32	NA	NA	NA	23	NA	164.14	6.44	NA	157.70	NA	0.3	-17
MW-5	10/09/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	59	NA	NA	NA	40	NA	164.14	7.05	NA	157.09	NA	0.9	17
MW-5	01/14/2004	<50	<0.50	0.76	<0.50	<1.0	NA	47	NA	NA	NA	17	NA	164.14	6.29	NA	157.85	NA	1.6	209
MW-5	04/28/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	11	NA	164.14	6.84	NA	157.30	NA	0.4	136
MW-5	07/12/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	47	<2.0	<2.0	<2.0	12	<50	164.14	7.57	NA	156.57	NA	0.4	90
MW-5	10/25/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	13	NA	164.14	6.50	NA	157.64	NA	1.74	-21
MW-5	01/17/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	41	NA	NA	NA	12	NA	164.14	5.83	NA	158.31	NA	0.1	-7
MW-5	04/06/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	164.14	5.91	NA	158.23	NA	1.05	-62
MW-5	07/08/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	26	<0.50	<0.50	<0.50	18	<5.0	164.14	6.78	NA	157.36	NA	1.2	81
MW-5	10/07/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	24	NA	164.14	7.64	NA	156.50	NA	NA	NA
MW-5	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	26.7	NA	NA	NA	46.3	NA	164.14	6.21	NA	157.93	NA	NA	NA
MW-5	**04/28/2006**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**39.1**	**NA**	**NA**	**NA**	**15.0**	**NA**	**164.14**	**6.05**	**NA**	**158.09**	**NA**	**NA**	**NA**
TB-1	04/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.00	NA	NA	NA	3.8	-132

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
TB-1	11/01/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	12.65	NA	NA	NA	0.2	-165
TB-1	01/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.72	NA	NA	NA	0.8	-178
TB-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.65	NA	NA	NA	0.5	-152
TB-1	07/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.13	NA	NA	NA	1.0	-124
TB-1	10/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.20	NA	NA	NA	0.7	-73
TB-1	01/15/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.09	NA	NA	NA	1.2	-118
TB-1	04/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA	1.0	-72
TB-1	07/24/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.03	NA	NA	NA	1.4	31
TB-1	10/31/2001	1,000	85	<10	<10	42	NA	4,100	NA	NA	NA	NA	NA	NA	5.89	NA	NA	NA	1.8	88
TB-1	01/10/2002	5,000	410	390	65	620	NA	9,000	NA	NA	NA	NA	NA	NA	7.47	NA	NA	NA	2.0	95
TB-1	04/25/2002	5,000	780	60	49	91	NA	6,000	NA	NA	NA	NA	NA	NA	11.71	NA	NA	NA	1.7	-136
TB-1	07/18/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA	NA	NA
TB-1	10/07/2002	4,600	480	36	98	200	NA	4,000	NA	NA	NA	NA	NA	NA	12.95	NA	NA	NA	1.6	-48
TB-1	01/06/2003	130	30	<0.50	<0.50	0.78	NA	330	NA	NA	NA	NA	NA	NA	5.56	NA	NA	NA	0.4	-20
TB-2	04/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.76	NA	NA	NA	4.2	-108
TB-2	11/01/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.33	NA	NA	NA	0.5	-148
TB-2	01/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.79	NA	NA	NA	0.7	-162
TB-2	04/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.75	NA	NA	NA	0.9	-121
TB-2	07/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.73	NA	NA	NA	0.9	-85
TB-2	10/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.05	NA	NA	NA	0.6	-47
TB-2	01/15/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.87	NA	NA	NA	0.7	-91
TB-2	04/09/2001	46,600	1,240	1,310	1,110	12,100	31,300	NA	NA	NA	NA	NA	NA	NA	3.76	NA	NA	NA	0.8	-24
TB-2	07/24/2001	11,000	630	<25	310	200	NA	11,000	NA	NA	NA	NA	NA	NA	4.75	NA	NA	NA	0.4	-51
TB-2	10/31/2001	7,500	530	1,500	100	500	NA	2,500	NA	NA	NA	NA	NA	NA	4.24	NA	NA	NA	0.6	-7
TB-2	01/10/2002	<5,000	480	47	34	110	NA	12,000	NA	NA	NA	NA	NA	NA	6.26	NA	NA	NA	1.3	-81
TB-2	04/25/2002	4,700	470	140	<20	80	NA	7,400	NA	NA	NA	NA	NA	NA	11.78	NA	NA	NA	0.9	-107
TB-2	07/18/2002	7,500	630	650	<25	390	NA	44,000	NA	NA	NA	NA	NA	NA	12.34	NA	NA	NA	0.9	-67
TB-2	10/07/2002	<10,000	580	<100	<100	180	NA	30,000	NA	NA	NA	NA	NA	NA	11.62	NA	NA	NA	1.0	-41
TB-2	01/06/2003	120	4.8	<0.50	<0.50	2.0	NA	220	NA	NA	NA	NA	NA	NA	4.35	NA	NA	NA	0.5	-515

WELL CONCENTRATIONS
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Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 24, 2001, analyzed by EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to July 24, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
NA = Not applicable
DO = Dissolved Oxygens
ppm = Parts per million
ORP = Oxidation Reduction Potential
mV = Millivolts

Notes:
a = Ground water surface had a sheen when sampled.
b = MTBE value is estimated by Sequoia Analytical of Redwood City, CA.
c = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.
* = Sample analyzed outside the EPA recommended holding time.
Ethanol analyzed by EPA Method 8260B.
Site surveyed March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
When separate-phase hydrocarbons are present, ground water elevation is adjusted using the relation: Corrected ground water elevation = Top-of-Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

May 19, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPE0322
Project Name: 4255 MacArthur Blvd., Oakland, CA
Project Nbr: SAP 135701
P/O Nbr: 98995758
Date Received: 05/03/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPE0322-01	04/28/06 12:30
MW-2	NPE0322-02	04/28/06 12:48
MW-3	NPE0322-03	04/28/06 12:38
MW-4	NPE0322-04	04/28/06 09:25
MW-5	NPE0322-05	04/28/06 09:15

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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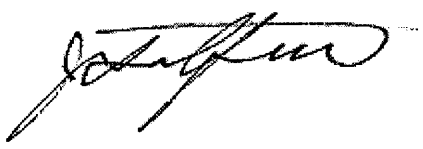
Additional Laboratory Comments:
Revised Report 05-19-06jh The 20x dilution value for Toluene in sample NPE0322 -3 was removed. Toluene was originally reported from both the 20x and the 1x dilutions.
California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE0322-01 (MW-1 - Water) Sampled: 04/28/06 12:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**6.90**		ug/L	0.500	1	05/09/06 07:20	SW846 8260B	6051883
Methyl tert-Butyl Ether	**2080**		ug/L	10.0	20	05/10/06 18:03	SW846 8260B	6052332
Ethylbenzene	ND		ug/L	0.500	1	05/09/06 07:20	SW846 8260B	6051883
Toluene	**1.19**		ug/L	0.500	1	05/09/06 07:20	SW846 8260B	6051883
Xylenes, total	**0.980**		ug/L	0.500	1	05/09/06 07:20	SW846 8260B	6051883
Tertiary Butyl Alcohol	**1870**		ug/L	10.0	1	05/09/06 07:20	SW846 8260B	6051883
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*05/09/06 07:20*	*SW846 8260B*	*6051883*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*05/10/06 18:03*	*SW846 8260B*	*6052332*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*05/09/06 07:20*	*SW846 8260B*	*6051883*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*05/10/06 18:03*	*SW846 8260B*	*6052332*
Surr: Toluene-d8 (78-121%)	*106 %*					*05/09/06 07:20*	*SW846 8260B*	*6051883*
Surr: Toluene-d8 (78-121%)	*106 %*					*05/10/06 18:03*	*SW846 8260B*	*6052332*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*05/09/06 07:20*	*SW846 8260B*	*6051883*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*05/10/06 18:03*	*SW846 8260B*	*6052332*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**2420**		ug/L	50.0	1	05/09/06 07:20	CA LUFT GC/MS	6051883
Sample ID: NPE0322-02 (MW-2 - Water) Sampled: 04/28/06 12:48								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**1200**		ug/L	5.00	10	05/10/06 10:22	SW846 8260B	6052091
Methyl tert-Butyl Ether	**10800**		ug/L	50.0	100	05/10/06 10:44	SW846 8260B	6052091
Ethylbenzene	**1660**		ug/L	5.00	10	05/10/06 10:22	SW846 8260B	6052091
Toluene	**1610**		ug/L	5.00	10	05/10/06 10:22	SW846 8260B	6052091
Xylenes, total	**5580**		ug/L	5.00	10	05/10/06 10:22	SW846 8260B	6052091
Tertiary Butyl Alcohol	**11100**		ug/L	100	10	05/10/06 10:22	SW846 8260B	6052091
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*05/10/06 10:22*	*SW846 8260B*	*6052091*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*05/10/06 10:22*	*SW846 8260B*	*6052091*
Surr: Toluene-d8 (78-121%)	*106 %*					*05/10/06 10:22*	*SW846 8260B*	*6052091*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*05/10/06 10:22*	*SW846 8260B*	*6052091*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**81400**		ug/L	500	10	05/10/06 10:22	CA LUFT GC/MS	6052091
Sample ID: NPE0322-03RE1 (MW-3 - Water) Sampled: 04/28/06 12:38								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**4330**		ug/L	10.0	20	05/10/06 18:25	SW846 8260B	6052332
Methyl tert-Butyl Ether	**2470**		ug/L	10.0	20	05/10/06 18:25	SW846 8260B	6052332
Ethylbenzene	**1480**		ug/L	10.0	20	05/10/06 18:25	SW846 8260B	6052332
Toluene	**157**		ug/L	0.500	1	05/09/06 08:05	SW846 8260B	6051883
Xylenes, total	**2690**		ug/L	10.0	20	05/10/06 18:25	SW846 8260B	6052332
Tertiary Butyl Alcohol	**1520**		ug/L	200	20	05/10/06 18:25	SW846 8260B	6052332
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*05/09/06 08:05*	*SW846 8260B*	*6051883*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*111 %*					*05/10/06 18:25*	*SW846 8260B*	*6052332*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*05/09/06 08:05*	*SW846 8260B*	*6051883*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*05/10/06 18:25*	*SW846 8260B*	*6052332*

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE0322-03 (MW-3 - Water) - cont. Sampled: 04/28/06 12:38								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (78-121%)	*103 %*					*05/09/06 08:05*	*SW846 8260B*	*6051883*
Surr: Toluene-d8 (78-121%)	*103 %*					*05/10/06 18:25*	*SW846 8260B*	*6052332*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*05/09/06 08:05*	*SW846 8260B*	*6051883*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*05/10/06 18:25*	*SW846 8260B*	*6052332*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	1000	20	05/10/06 18:25	CA LUFT GC/MS	6052332
Sample ID: NPE0322-04 (MW-4 - Water) Sampled: 04/28/06 09:25								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**46.8**		ug/L	0.500	1	05/10/06 06:39	SW846 8260B	6052091
Methyl tert-Butyl Ether	**344**		ug/L	5.00	10	05/10/06 07:02	SW846 8260B	6052091
Ethylbenzene	**21.2**		ug/L	0.500	1	05/10/06 06:39	SW846 8260B	6052091
Toluene	**2.80**		ug/L	0.500	1	05/10/06 06:39	SW846 8260B	6052091
Xylenes, total	**24.8**		ug/L	0.500	1	05/10/06 06:39	SW846 8260B	6052091
Tertiary Butyl Alcohol	**14800**		ug/L	100	10	05/10/06 07:02	SW846 8260B	6052091
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*05/10/06 06:39*	*SW846 8260B*	*6052091*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*05/10/06 06:39*	*SW846 8260B*	*6052091*
Surr: Toluene-d8 (78-121%)	*103 %*					*05/10/06 06:39*	*SW846 8260B*	*6052091*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*05/10/06 06:39*	*SW846 8260B*	*6052091*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1490**		ug/L	50.0	1	05/10/06 06:39	CA LUFT GC/MS	6052091
Sample ID: NPE0322-05 (MW-5 - Water) Sampled: 04/28/06 09:15								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	05/09/06 21:46	SW846 8260B	6051962
Methyl tert-Butyl Ether	**39.1**		ug/L	0.500	1	05/09/06 21:46	SW846 8260B	6051962
Ethylbenzene	ND		ug/L	0.500	1	05/09/06 21:46	SW846 8260B	6051962
Toluene	ND		ug/L	0.500	1	05/09/06 21:46	SW846 8260B	6051962
Xylenes, total	ND		ug/L	0.500	1	05/09/06 21:46	SW846 8260B	6051962
Tertiary Butyl Alcohol	**15.0**		ug/L	10.0	1	05/09/06 21:46	SW846 8260B	6051962
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*05/09/06 21:46*	*SW846 8260B*	*6051962*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*05/09/06 21:46*	*SW846 8260B*	*6051962*
Surr: Toluene-d8 (78-121%)	*105 %*					*05/09/06 21:46*	*SW846 8260B*	*6051962*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*05/09/06 21:46*	*SW846 8260B*	*6051962*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/09/06 21:46	CA LUFT GC/MS	6051962

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6051883-BLK1						
Benzene	<0.200		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Methyl tert-Butyl Ether	<0.200		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Ethylbenzene	<0.200		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Toluene	<0.200		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Xylenes, total	<0.350		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Tertiary Butyl Alcohol	<5.06		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 1,2-Dichloroethane-d4	101%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 1,2-Dichloroethane-d4	101%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Dibromofluoromethane	106%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Dibromofluoromethane	106%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Toluene-d8	104%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Toluene-d8	104%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 4-Bromofluorobenzene	104%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 4-Bromofluorobenzene	104%			6051883	6051883-BLK1	05/09/06 01:47
6051962-BLK1						
Benzene	<0.200		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Methyl tert-Butyl Ether	<0.200		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Ethylbenzene	<0.200		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Toluene	<0.200		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Xylenes, total	<0.350		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Tertiary Butyl Alcohol	<5.06		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 1,2-Dichloroethane-d4	103%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 1,2-Dichloroethane-d4	103%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Dibromofluoromethane	104%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Dibromofluoromethane	104%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Toluene-d8	105%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Toluene-d8	105%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 4-Bromofluorobenzene	108%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 4-Bromofluorobenzene	108%			6051962	6051962-BLK1	05/09/06 14:28
6052091-BLK1						
Benzene	<0.200		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Methyl tert-Butyl Ether	<0.200		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Ethylbenzene	<0.200		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Toluene	<0.200		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Xylenes, total	<0.350		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Tertiary Butyl Alcohol	<5.06		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 1,2-Dichloroethane-d4	112%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 1,2-Dichloroethane-d4	112%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: Dibromofluoromethane	109%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: Dibromofluoromethane	109%			6052091	6052091-BLK1	05/10/06 03:42

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6052091-BLK1						
Surrogate: Toluene-d8	105%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: Toluene-d8	105%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 4-Bromofluorobenzene	110%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 4-Bromofluorobenzene	110%			6052091	6052091-BLK1	05/10/06 03:42
6052332-BLK1						
Benzene	<0.200		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Methyl tert-Butyl Ether	<0.200		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Ethylbenzene	<0.200		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Toluene	<0.200		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Xylenes, total	<0.350		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Tertiary Butyl Alcohol	<5.06		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 1,2-Dichloroethane-d4	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 1,2-Dichloroethane-d4	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Dibromofluoromethane	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Dibromofluoromethane	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Toluene-d8	104%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Toluene-d8	104%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 4-Bromofluorobenzene	111%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 4-Bromofluorobenzene	111%			6052332	6052332-BLK1	05/10/06 16:10
Purgeable Petroleum Hydrocarbons						
6051883-BLK1						
Gasoline Range Organics	<50.0		ug/L	6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 1,2-Dichloroethane-d4	101%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Dibromofluoromethane	106%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: Toluene-d8	104%			6051883	6051883-BLK1	05/09/06 01:47
Surrogate: 4-Bromofluorobenzene	104%			6051883	6051883-BLK1	05/09/06 01:47
6051962-BLK1						
Gasoline Range Organics	<50.0		ug/L	6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 1,2-Dichloroethane-d4	103%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Dibromofluoromethane	104%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: Toluene-d8	105%			6051962	6051962-BLK1	05/09/06 14:28
Surrogate: 4-Bromofluorobenzene	108%			6051962	6051962-BLK1	05/09/06 14:28
6052091-BLK1						
Gasoline Range Organics	<50.0		ug/L	6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 1,2-Dichloroethane-d4	112%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: Dibromofluoromethane	109%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: Toluene-d8	105%			6052091	6052091-BLK1	05/10/06 03:42
Surrogate: 4-Bromofluorobenzene	110%			6052091	6052091-BLK1	05/10/06 03:42

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	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6052332-BLK1						
Gasoline Range Organics	<50.0		ug/L	6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 1,2-Dichloroethane-d4	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Dibromofluoromethane	108%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: Toluene-d8	104%			6052332	6052332-BLK1	05/10/06 16:10
Surrogate: 4-Bromofluorobenzene	111%			6052332	6052332-BLK1	05/10/06 16:10

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	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6051883-BS1								
Benzene	25.0	27.8		ug/L	111%	79 - 123	6051883	05/09/06 00:40
Methyl tert-Butyl Ether	25.0	27.2		ug/L	109%	66 - 142	6051883	05/09/06 00:40
Ethylbenzene	25.0	28.1		ug/L	112%	79 - 125	6051883	05/09/06 00:40
Toluene	25.0	27.7		ug/L	111%	78 - 122	6051883	05/09/06 00:40
Xylenes, total	75.0	87.0		ug/L	116%	79 - 130	6051883	05/09/06 00:40
Tertiary Butyl Alcohol	250	248		ug/L	99%	42 - 154	6051883	05/09/06 00:40
Surrogate: 1,2-Dichloroethane-d4	50.0	53.6			107%	70 - 130	6051883	05/09/06 00:40
Surrogate: 1,2-Dichloroethane-d4	50.0	53.6			107%	70 - 130	6051883	05/09/06 00:40
Surrogate: Dibromofluoromethane	50.0	52.5			105%	79 - 122	6051883	05/09/06 00:40
Surrogate: Dibromofluoromethane	50.0	52.5			105%	79 - 122	6051883	05/09/06 00:40
Surrogate: Toluene-d8	50.0	52.9			106%	78 - 121	6051883	05/09/06 00:40
Surrogate: Toluene-d8	50.0	52.9			106%	78 - 121	6051883	05/09/06 00:40
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	78 - 126	6051883	05/09/06 00:40
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	78 - 126	6051883	05/09/06 00:40
6051962-BS1								
Benzene	50.0	56.0		ug/L	112%	79 - 123	6051962	05/09/06 13:21
Methyl tert-Butyl Ether	50.0	55.0		ug/L	110%	66 - 142	6051962	05/09/06 13:21
Ethylbenzene	50.0	57.6		ug/L	115%	79 - 125	6051962	05/09/06 13:21
Toluene	50.0	58.0		ug/L	116%	78 - 122	6051962	05/09/06 13:21
Xylenes, total	150	180		ug/L	120%	79 - 130	6051962	05/09/06 13:21
Tertiary Butyl Alcohol	500	485		ug/L	97%	42 - 154	6051962	05/09/06 13:21
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6051962	05/09/06 13:21
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6051962	05/09/06 13:21
Surrogate: Dibromofluoromethane	50.0	52.3			105%	79 - 122	6051962	05/09/06 13:21
Surrogate: Dibromofluoromethane	50.0	52.3			105%	79 - 122	6051962	05/09/06 13:21
Surrogate: Toluene-d8	50.0	51.4			103%	78 - 121	6051962	05/09/06 13:21
Surrogate: Toluene-d8	50.0	51.4			103%	78 - 121	6051962	05/09/06 13:21
Surrogate: 4-Bromofluorobenzene	50.0	54.7			109%	78 - 126	6051962	05/09/06 13:21
Surrogate: 4-Bromofluorobenzene	50.0	54.7			109%	78 - 126	6051962	05/09/06 13:21
6052091-BS1								
Benzene	50.0	52.9		ug/L	106%	79 - 123	6052091	05/10/06 02:35
Methyl tert-Butyl Ether	50.0	49.4		ug/L	99%	66 - 142	6052091	05/10/06 02:35
Ethylbenzene	50.0	52.5		ug/L	105%	79 - 125	6052091	05/10/06 02:35
Toluene	50.0	52.3		ug/L	105%	78 - 122	6052091	05/10/06 02:35
Xylenes, total	150	164		ug/L	109%	79 - 130	6052091	05/10/06 02:35
Tertiary Butyl Alcohol	500	535		ug/L	107%	42 - 154	6052091	05/10/06 02:35
Surrogate: 1,2-Dichloroethane-d4	50.0	53.2			106%	70 - 130	6052091	05/10/06 02:35
Surrogate: 1,2-Dichloroethane-d4	50.0	53.2			106%	70 - 130	6052091	05/10/06 02:35
Surrogate: Dibromofluoromethane	50.0	52.8			106%	79 - 122	6052091	05/10/06 02:35
Surrogate: Dibromofluoromethane	50.0	52.8			106%	79 - 122	6052091	05/10/06 02:35

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6052091-BS1								
Surrogate: Toluene-d8	50.0	52.8			106%	78 - 121	6052091	05/10/06 02:35
Surrogate: Toluene-d8	50.0	52.8			106%	78 - 121	6052091	05/10/06 02:35
Surrogate: 4-Bromofluorobenzene	50.0	54.0			108%	78 - 126	6052091	05/10/06 02:35
Surrogate: 4-Bromofluorobenzene	50.0	54.0			108%	78 - 126	6052091	05/10/06 02:35
6052332-BS1								
Benzene	50.0	57.4		ug/L	115%	79 - 123	6052332	05/10/06 15:03
Methyl tert-Butyl Ether	50.0	52.7		ug/L	105%	66 - 142	6052332	05/10/06 15:03
Ethylbenzene	50.0	56.6		ug/L	113%	79 - 125	6052332	05/10/06 15:03
Toluene	50.0	58.0		ug/L	116%	78 - 122	6052332	05/10/06 15:03
Xylenes, total	150	172		ug/L	115%	79 - 130	6052332	05/10/06 15:03
Tertiary Butyl Alcohol	500	589		ug/L	118%	42 - 154	6052332	05/10/06 15:03
Surrogate: 1,2-Dichloroethane-d4	50.0	57.4			115%	70 - 130	6052332	05/10/06 15:03
Surrogate: 1,2-Dichloroethane-d4	50.0	57.4			115%	70 - 130	6052332	05/10/06 15:03
Surrogate: Dibromofluoromethane	50.0	52.4			105%	79 - 122	6052332	05/10/06 15:03
Surrogate: Dibromofluoromethane	50.0	52.4			105%	79 - 122	6052332	05/10/06 15:03
Surrogate: Toluene-d8	50.0	51.1			102%	78 - 121	6052332	05/10/06 15:03
Surrogate: Toluene-d8	50.0	51.1			102%	78 - 121	6052332	05/10/06 15:03
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6052332	05/10/06 15:03
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6052332	05/10/06 15:03
Purgeable Petroleum Hydrocarbons								
6051883-BS1								
Gasoline Range Organics	1520	1460		ug/L	96%	67 - 130	6051883	05/09/06 00:40
Surrogate: 1,2-Dichloroethane-d4	50.0	53.6			107%	70 - 130	6051883	05/09/06 00:40
Surrogate: Dibromofluoromethane	50.0	52.5			105%	70 - 130	6051883	05/09/06 00:40
Surrogate: Toluene-d8	50.0	52.9			106%	70 - 130	6051883	05/09/06 00:40
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	70 - 130	6051883	05/09/06 00:40
6051962-BS1								
Gasoline Range Organics	3050	3300		ug/L	108%	67 - 130	6051962	05/09/06 13:21
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6051962	05/09/06 13:21
Surrogate: Dibromofluoromethane	50.0	52.3			105%	70 - 130	6051962	05/09/06 13:21
Surrogate: Toluene-d8	50.0	51.4			103%	70 - 130	6051962	05/09/06 13:21
Surrogate: 4-Bromofluorobenzene	50.0	54.7			109%	70 - 130	6051962	05/09/06 13:21
6052091-BS1								
Gasoline Range Organics	3050	2940		ug/L	96%	67 - 130	6052091	05/10/06 02:35
Surrogate: 1,2-Dichloroethane-d4	50.0	53.2			106%	70 - 130	6052091	05/10/06 02:35
Surrogate: Dibromofluoromethane	50.0	52.8			106%	70 - 130	6052091	05/10/06 02:35
Surrogate: Toluene-d8	50.0	52.8			106%	70 - 130	6052091	05/10/06 02:35
Surrogate: 4-Bromofluorobenzene	50.0	54.0			108%	70 - 130	6052091	05/10/06 02:35

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6052332-BS1								
Gasoline Range Organics	3050	3080		ug/L	101%	67 - 130	6052332	05/10/06 15:03
Surrogate: 1,2-Dichloroethane-d4	50.0	57.4			115%	70 - 130	6052332	05/10/06 15:03
Surrogate: Dibromofluoromethane	50.0	52.4			105%	70 - 130	6052332	05/10/06 15:03
Surrogate: Toluene-d8	50.0	51.1			102%	70 - 130	6052332	05/10/06 15:03
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	70 - 130	6052332	05/10/06 15:03

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6051883-MS1										
Benzene	0.550	50.3		ug/L	50.0	100%	71 - 137	6051883	NPE0129-01	05/09/06 10:18
Methyl tert-Butyl Ether	19.6	69.5		ug/L	50.0	100%	55 - 152	6051883	NPE0129-01	05/09/06 10:18
Ethylbenzene	0.750	50.2		ug/L	50.0	99%	72 - 139	6051883	NPE0129-01	05/09/06 10:18
Toluene	3.25	52.4		ug/L	50.0	98%	73 - 133	6051883	NPE0129-01	05/09/06 10:18
Xylenes, total	3.90	160		ug/L	150	104%	70 - 143	6051883	NPE0129-01	05/09/06 10:18
Tertiary Butyl Alcohol	896	1420		ug/L	500	105%	19 - 183	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/kg	50.0	103%	70 - 130	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Dibromofluoromethane		52.6		ug/kg	50.0	105%	79 - 122	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Toluene-d8		51.5		ug/kg	50.0	103%	78 - 121	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 4-Bromofluorobenzene		53.2		ug/L	50.0	106%	78 - 126	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 4-Bromofluorobenzene		53.2		ug/kg	50.0	106%	78 - 126	6051883	NPE0129-01	05/09/06 10:18
6051962-MS1										
Benzene	ND	64.2		ug/L	50.0	128%	71 - 137	6051962	NPE0031-01	05/10/06 01:06
Methyl tert-Butyl Ether	ND	61.6		ug/L	50.0	123%	55 - 152	6051962	NPE0031-01	05/10/06 01:06
Ethylbenzene	ND	65.9		ug/L	50.0	132%	72 - 139	6051962	NPE0031-01	05/10/06 01:06
Toluene	ND	64.6		ug/L	50.0	129%	73 - 133	6051962	NPE0031-01	05/10/06 01:06
Xylenes, total	ND	201		ug/L	150	134%	70 - 143	6051962	NPE0031-01	05/10/06 01:06
Tertiary Butyl Alcohol	ND	837		ug/L	500	167%	19 - 183	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 1,2-Dichloroethane-d4		53.9		ug/kg	50.0	108%	70 - 130	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 1,2-Dichloroethane-d4		53.9		ug/L	50.0	108%	70 - 130	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Dibromofluoromethane		54.0		ug/kg	50.0	108%	79 - 122	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Dibromofluoromethane		54.0		ug/L	50.0	108%	79 - 122	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	78 - 121	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Toluene-d8		51.0		ug/kg	50.0	102%	78 - 121	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 4-Bromofluorobenzene		55.9		ug/L	50.0	112%	78 - 126	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 4-Bromofluorobenzene		55.9		ug/kg	50.0	112%	78 - 126	6051962	NPE0031-01	05/10/06 01:06
6052332-MS1										
Benzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	71 - 137	6052332	NPE0387-02	05/10/06 23:59
Methyl tert-Butyl Ether	8.26	55.6		ug/L	50.0	95%	55 - 152	6052332	NPE0387-02	05/10/06 23:59
Ethylbenzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	72 - 139	6052332	NPE0387-02	05/10/06 23:59
Toluene	52.3	102		ug/L	50.0	99%	73 - 133	6052332	NPE0387-02	05/10/06 23:59
Xylenes, total	1.00E9	1.00E9	MHA	ug/L	150	0%	70 - 143	6052332	NPE0387-02	05/10/06 23:59
Tertiary Butyl Alcohol	ND	611		ug/L	500	122%	19 - 183	6052332	NPE0387-02	05/10/06 23:59

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6052332-MS1										
Surrogate: 1,2-Dichloroethane-d4		55.0		ug/kg	50.0	110%	70 - 130	6052332	NPE0387-02	05/10/06 23:59
Surrogate: 1,2-Dichloroethane-d4		55.0		ug/L	50.0	110%	70 - 130	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Dibromofluoromethane		54.7		ug/kg	50.0	109%	79 - 122	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Dibromofluoromethane		54.7		ug/L	50.0	109%	79 - 122	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Toluene-d8		53.1		ug/L	50.0	106%	78 - 121	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Toluene-d8		53.1		ug/kg	50.0	106%	78 - 121	6052332	NPE0387-02	05/10/06 23:59
Surrogate: 4-Bromofluorobenzene		57.3		ug/kg	50.0	115%	78 - 126	6052332	NPE0387-02	05/10/06 23:59
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	78 - 126	6052332	NPE0387-02	05/10/06 23:59
Purgeable Petroleum Hydrocarbons										
6051883-MS1										
Gasoline Range Organics	ND	2760		ug/L	3050	90%	60 - 140	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	0 - 200	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	0 - 200	6051883	NPE0129-01	05/09/06 10:18
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	0 - 200	6051883	NPE0129-01	05/09/06 10:18
Surrogate: 4-Bromofluorobenzene		53.2		ug/L	50.0	106%	0 - 200	6051883	NPE0129-01	05/09/06 10:18
6051962-MS1										
Gasoline Range Organics	ND	3080		ug/L	3050	101%	60 - 140	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 1,2-Dichloroethane-d4		53.9		ug/L	50.0	108%	0 - 200	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Dibromofluoromethane		54.0		ug/L	50.0	108%	0 - 200	6051962	NPE0031-01	05/10/06 01:06
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	0 - 200	6051962	NPE0031-01	05/10/06 01:06
Surrogate: 4-Bromofluorobenzene		55.9		ug/L	50.0	112%	0 - 200	6051962	NPE0031-01	05/10/06 01:06
6052332-MS1										
Gasoline Range Organics	1000000000	1.00E9	MHA	ug/L	3050	0%	60 - 140	6052332	NPE0387-02	05/10/06 23:59
Surrogate: 1,2-Dichloroethane-d4		55.0		ug/L	50.0	110%	0 - 200	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Dibromofluoromethane		54.7		ug/L	50.0	109%	0 - 200	6052332	NPE0387-02	05/10/06 23:59
Surrogate: Toluene-d8		53.1		ug/L	50.0	106%	0 - 200	6052332	NPE0387-02	05/10/06 23:59
Surrogate: 4-Bromofluorobenzene		57.3		ug/L	50.0	115%	0 - 200	6052332	NPE0387-02	05/10/06 23:59

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6051883-MSD1												
Benzene	0.550	62.0		ug/L	50.0	123%	71 - 137	21	23	6051883	NPE0129-01	05/09/06 10:40
Methyl tert-Butyl Ether	19.6	74.0		ug/L	50.0	109%	55 - 152	6	27	6051883	NPE0129-01	05/09/06 10:40
Ethylbenzene	0.750	61.8		ug/L	50.0	122%	72 - 139	21	23	6051883	NPE0129-01	05/09/06 10:40
Toluene	3.25	61.7		ug/L	50.0	117%	73 - 133	16	25	6051883	NPE0129-01	05/09/06 10:40
Xylenes, total	3.90	189		ug/L	150	123%	70 - 143	17	27	6051883	NPE0129-01	05/09/06 10:40
Tertiary Butyl Alcohol	896	1660		ug/L	500	153%	19 - 183	16	39	6051883	NPE0129-01	05/09/06 10:40
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/L	50.0	113%	70 - 130			6051883	NPE0129-01	05/09/06 10:40
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/kg	50.0	113%	70 - 130			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Dibromofluoromethane		54.2		ug/L	50.0	108%	79 - 122			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Dibromofluoromethane		54.2		ug/kg	50.0	108%	79 - 122			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Toluene-d8		52.1		ug/L	50.0	104%	78 - 121			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Toluene-d8		52.1		ug/kg	50.0	104%	78 - 121			6051883	NPE0129-01	05/09/06 10:40
Surrogate: 4-Bromofluorobenzene		52.0		ug/kg	50.0	104%	78 - 126			6051883	NPE0129-01	05/09/06 10:40
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6051883	NPE0129-01	05/09/06 10:40
6051962-MSD1												
Benzene	ND	63.5		ug/L	50.0	127%	71 - 137	1	23	6051962	NPE0031-01	05/10/06 01:28
Methyl tert-Butyl Ether	ND	61.4		ug/L	50.0	123%	55 - 152	0.3	27	6051962	NPE0031-01	05/10/06 01:28
Ethylbenzene	ND	62.4		ug/L	50.0	125%	72 - 139	5	23	6051962	NPE0031-01	05/10/06 01:28
Toluene	ND	62.7		ug/L	50.0	125%	73 - 133	3	25	6051962	NPE0031-01	05/10/06 01:28
Xylenes, total	ND	197		ug/L	150	131%	70 - 143	2	27	6051962	NPE0031-01	05/10/06 01:28
Tertiary Butyl Alcohol	ND	823		ug/L	500	165%	19 - 183	2	39	6051962	NPE0031-01	05/10/06 01:28
Surrogate: 1,2-Dichloroethane-d4		54.5		ug/L	50.0	109%	70 - 130			6051962	NPE0031-01	05/10/06 01:28
Surrogate: 1,2-Dichloroethane-d4		54.5		ug/kg	50.0	109%	70 - 130			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Dibromofluoromethane		53.6		ug/kg	50.0	107%	79 - 122			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	79 - 122			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Toluene-d8		53.0		ug/L	50.0	106%	78 - 121			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Toluene-d8		53.0		ug/kg	50.0	106%	78 - 121			6051962	NPE0031-01	05/10/06 01:28
Surrogate: 4-Bromofluorobenzene		56.9		ug/kg	50.0	114%	78 - 126			6051962	NPE0031-01	05/10/06 01:28
Surrogate: 4-Bromofluorobenzene		56.9		ug/L	50.0	114%	78 - 126			6051962	NPE0031-01	05/10/06 01:28
6052332-MSD1												
Benzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	71 - 137	0	23	6052332	NPE0387-02	05/11/06 00:21
Methyl tert-Butyl Ether	8.26	68.0		ug/L	50.0	119%	55 - 152	20	27	6052332	NPE0387-02	05/11/06 00:21
Ethylbenzene	1.00E9	1.00E9	MHA	ug/L	50.0	0%	72 - 139	0	23	6052332	NPE0387-02	05/11/06 00:21
Toluene	52.3	121	MHA	ug/L	50.0	137%	73 - 133	17	25	6052332	NPE0387-02	05/11/06 00:21
Xylenes, total	1.00E9	1.00E9	MHA	ug/L	150	0%	70 - 143	0	27	6052332	NPE0387-02	05/11/06 00:21
Tertiary Butyl Alcohol	ND	867		ug/L	500	173%	19 - 183	35	39	6052332	NPE0387-02	05/11/06 00:21
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/kg	50.0	108%	70 - 130			6052332	NPE0387-02	05/11/06 00:21
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/L	50.0	108%	70 - 130			6052332	NPE0387-02	05/11/06 00:21
Surrogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	79 - 122			6052332	NPE0387-02	05/11/06 00:21
Surrogate: Dibromofluoromethane		52.8		ug/kg	50.0	106%	79 - 122			6052332	NPE0387-02	05/11/06 00:21

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6052332-MSD1												
Surrogate: Toluene-d8		52.9		ug/kg	50.0	106%	78 - 121			6052332	NPE0387-02	05/11/06 00:21
Surrogate: Toluene-d8		52.9		ug/L	50.0	106%	78 - 121			6052332	NPE0387-02	05/11/06 00:21
Surrogate: 4-Bromofluorobenzene		59.0		ug/L	50.0	118%	78 - 126			6052332	NPE0387-02	05/11/06 00:21
Surrogate: 4-Bromofluorobenzene		59.0		ug/kg	50.0	118%	78 - 126			6052332	NPE0387-02	05/11/06 00:21
Purgeable Petroleum Hydrocarbons												
6051883-MSD1												
Gasoline Range Organics	ND	2790		ug/L	3050	91%	60 - 140	1	40	6051883	NPE0129-01	05/09/06 10:40
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/L	50.0	113%	0 - 200			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Dibromofluoromethane		54.2		ug/L	50.0	108%	0 - 200			6051883	NPE0129-01	05/09/06 10:40
Surrogate: Toluene-d8		52.1		ug/L	50.0	104%	0 - 200			6051883	NPE0129-01	05/09/06 10:40
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6051883	NPE0129-01	05/09/06 10:40
6051962-MSD1												
Gasoline Range Organics	ND	2970		ug/L	3050	97%	60 - 140	4	40	6051962	NPE0031-01	05/10/06 01:28
Surrogate: 1,2-Dichloroethane-d4		54.5		ug/L	50.0	109%	0 - 200			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	0 - 200			6051962	NPE0031-01	05/10/06 01:28
Surrogate: Toluene-d8		53.0		ug/L	50.0	106%	0 - 200			6051962	NPE0031-01	05/10/06 01:28
Surrogate: 4-Bromofluorobenzene		56.9		ug/L	50.0	114%	0 - 200			6051962	NPE0031-01	05/10/06 01:28
6052332-MSD1												
Gasoline Range Organics	1000000000	1.00E9	MHA	ug/L	3050	0%	60 - 140	0	40	6052332	NPE0387-02	05/11/06 00:21
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/L	50.0	108%	0 - 200			6052332	NPE0387-02	05/11/06 00:21
Surrogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	0 - 200			6052332	NPE0387-02	05/11/06 00:21
Surrogate: Toluene-d8		52.9		ug/L	50.0	106%	0 - 200			6052332	NPE0387-02	05/11/06 00:21
Surrogate: 4-Bromofluorobenzene		59.0		ug/L	50.0	118%	0 - 200			6052332	NPE0387-02	05/11/06 00:21

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPE0322
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	05/03/06 07:45

DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC#

NPE0322

Cooler Received/Opened On: May 3, 2006 @ 07:45

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 1060

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 3.9 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 (A01124) 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: 1 - FRONT

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... [initials]

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... [initials]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... [initials]

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... [initials]

I certify that I attached a label with the unique LIMS number to each container (intial)..... [initials]

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

Lab: (Test America) STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Te
- ☐ STL
- ☐ Other (location)_

NPE0322

05/13/06 23:59

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 7 5 8

SAP or CRMT NUMBER (TS/CRMT):

DATE: 4/28/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	4255 MacArthur Blvd., Oakland	CA	T0600101261

ADDRESS:	EDF DELIVERABLE TO (Responsible Party or Designee):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Anni Kreml, Cambria, Emeryville Office	(510)420-3335	shell.em.edf@cambria-env.com	BTS # CGCU28PC1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com

SAMPLER NAME(S) (Print): P. Gornick, S. Carmack

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ ☐

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Ferrous Iron	Nitrate as Nitrate	Sulfate		MTBE (8260B) Confirmation, See Note			TEMPERATURE ON RECEIPT C°
	MW-1	4/28/06	1230	W	3	X		X		X	X															NPE0322 01
	MW-2		1248		3	X		X		X	X															02
	MW-3		1236		3	X		X		X	X															03
	MW-4		925		3	X		X		X	X															04
	MW-5		915		3	X		X		X	X															05

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] SAMPLE CUSTODIAN	4/28/06	1645
[signature] SAMPLE CUSTODIAN	[signature]	5/1/06	1600
[signature]	[signature]	5/1/06	1655

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

5-2-06 05/3/06

10/16/00 Revision

Q&Q Graphic (714) 898-9702

TestAmerica
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March 28, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPC2459
Project Name: 4255 MacArthur Blvd., Oakland, CA
Project Nbr: SAP 135701
P/O Nbr: 98995758
Date Received: 03/18/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPC2459-01	03/16/06 14:58
MW-3	NPC2459-02	03/16/06 15:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield
Project Management

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2459-01 (MW-2 - Water) Sampled: 03/16/06 14:58								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**1230**		ug/L	10.0	20	03/25/06 18:07	SW846 8260B	6035160
Methyl tert-Butyl Ether	**9020**		ug/L	100	200	03/25/06 18:29	SW846 8260B	6035160
Ethylbenzene	**1350**		ug/L	10.0	20	03/25/06 18:07	SW846 8260B	6035160
Toluene	**1310**		ug/L	10.0	20	03/25/06 18:07	SW846 8260B	6035160
Xylenes, total	**4630**		ug/L	10.0	20	03/25/06 18:07	SW846 8260B	6035160
Tertiary Butyl Alcohol	**9690**		ug/L	200	20	03/25/06 18:07	SW846 8260B	6035160
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: Toluene-d8 (78-121%)	*111 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: Toluene-d8 (78-121%)	*111 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*03/25/06 18:07*	*SW846 8260B*	*6035160*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**82100**		ug/L	1000	20	03/25/06 18:07	SW846 8260B	6035160
Sample ID: NPC2459-02RE1 (MW-3 - Water) Sampled: 03/16/06 15:20								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**5280**		ug/L	25.0	50	03/25/06 16:38	SW846 8260B	6035160
Methyl tert-Butyl Ether	**2410**		ug/L	25.0	50	03/25/06 16:38	SW846 8260B	6035160
Ethylbenzene	**1580**		ug/L	25.0	50	03/25/06 16:38	SW846 8260B	6035160
Toluene	**181**		ug/L	0.500	1	03/23/06 23:04	SW846 8260B	6034684
Xylenes, total	**2520**		ug/L	25.0	50	03/25/06 16:38	SW846 8260B	6035160
Tertiary Butyl Alcohol	**12300**		ug/L	500	50	03/25/06 16:38	SW846 8260B	6035160
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*03/23/06 23:04*	*SW846 8260B*	*6034684*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: Dibromofluoromethane (79-122%)	*87 %*					*03/23/06 23:04*	*SW846 8260B*	*6034684*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: Toluene-d8 (78-121%)	*102 %*					*03/23/06 23:04*	*SW846 8260B*	*6034684*
Surr: Toluene-d8 (78-121%)	*113 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: Toluene-d8 (78-121%)	*113 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*03/23/06 23:04*	*SW846 8260B*	*6034684*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*03/25/06 16:38*	*SW846 8260B*	*6035160*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**65100**		ug/L	2500	50	03/25/06 16:38	SW846 8260B	6035160

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6034684-BLK1						
Benzene	<0.200		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Methyl tert-Butyl Ether	<0.200		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Ethylbenzene	<0.200		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Toluene	<0.200		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Xylenes, total	<0.350		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Tertiary Butyl Alcohol	<5.06		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 1,2-Dichloroethane-d4	109%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 1,2-Dichloroethane-d4	109%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Dibromofluoromethane	76%	Z10		6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Dibromofluoromethane	76%	Z10		6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Toluene-d8	101%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Toluene-d8	101%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 4-Bromofluorobenzene	114%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 4-Bromofluorobenzene	114%			6034684	6034684-BLK1	03/23/06 19:57
6035160-BLK1						
Benzene	<0.200		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Methyl tert-Butyl Ether	<0.200		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Ethylbenzene	<0.200		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Toluene	<0.200		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Xylenes, total	<0.350		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Tertiary Butyl Alcohol	<5.06		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 1,2-Dichloroethane-d4	119%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 1,2-Dichloroethane-d4	119%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: Dibromofluoromethane	113%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: Dibromofluoromethane	113%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: Toluene-d8	108%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: Toluene-d8	108%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 4-Bromofluorobenzene	116%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 4-Bromofluorobenzene	116%			6035160	6035160-BLK1	03/25/06 13:40
Purgeable Petroleum Hydrocarbons						
6034684-BLK1						
Gasoline Range Organics	<50.0		ug/L	6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 1,2-Dichloroethane-d4	109%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Dibromofluoromethane	76%	Z10		6034684	6034684-BLK1	03/23/06 19:57
Surrogate: Toluene-d8	101%			6034684	6034684-BLK1	03/23/06 19:57
Surrogate: 4-Bromofluorobenzene	114%			6034684	6034684-BLK1	03/23/06 19:57
6035160-BLK1						
Gasoline Range Organics	<50.0		ug/L	6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 1,2-Dichloroethane-d4	119%			6035160	6035160-BLK1	03/25/06 13:40

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6035160-BLK1						
Surrogate: Dibromofluoromethane	113%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: Toluene-d8	108%			6035160	6035160-BLK1	03/25/06 13:40
Surrogate: 4-Bromofluorobenzene	116%			6035160	6035160-BLK1	03/25/06 13:40

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6034684-BS1								
Benzene	50.0	48.5		ug/L	97%	79 - 123	6034684	03/23/06 17:16
Methyl tert-Butyl Ether	50.0	50.6		ug/L	101%	66 - 142	6034684	03/23/06 17:16
Ethylbenzene	50.0	46.3		ug/L	93%	79 - 125	6034684	03/23/06 17:16
Toluene	50.0	47.0		ug/L	94%	78 - 122	6034684	03/23/06 17:16
Xylenes, total	150	146		ug/L	97%	79 - 130	6034684	03/23/06 17:16
Tertiary Butyl Alcohol	500	456		ug/L	91%	42 - 154	6034684	03/23/06 17:16
Surrogate: 1,2-Dichloroethane-d4	25.0	25.3			101%	70 - 130	6034684	03/23/06 17:16
Surrogate: 1,2-Dichloroethane-d4	25.0	25.3			101%	70 - 130	6034684	03/23/06 17:16
Surrogate: Dibromofluoromethane	25.0	22.7			91%	79 - 122	6034684	03/23/06 17:16
Surrogate: Dibromofluoromethane	25.0	22.7			91%	79 - 122	6034684	03/23/06 17:16
Surrogate: Toluene-d8	25.0	25.9			104%	78 - 121	6034684	03/23/06 17:16
Surrogate: Toluene-d8	25.0	25.9			104%	78 - 121	6034684	03/23/06 17:16
Surrogate: 4-Bromofluorobenzene	25.0	25.0			100%	78 - 126	6034684	03/23/06 17:16
Surrogate: 4-Bromofluorobenzene	25.0	25.0			100%	78 - 126	6034684	03/23/06 17:16
6035160-BS1								
Benzene	50.0	56.6		ug/L	113%	79 - 123	6035160	03/25/06 12:34
Methyl tert-Butyl Ether	50.0	54.8		ug/L	110%	66 - 142	6035160	03/25/06 12:34
Ethylbenzene	50.0	54.9		ug/L	110%	79 - 125	6035160	03/25/06 12:34
Toluene	50.0	52.7		ug/L	105%	78 - 122	6035160	03/25/06 12:34
Xylenes, total	150	169		ug/L	113%	79 - 130	6035160	03/25/06 12:34
Tertiary Butyl Alcohol	500	567		ug/L	113%	42 - 154	6035160	03/25/06 12:34
Surrogate: 1,2-Dichloroethane-d4	50.0	57.8			116%	70 - 130	6035160	03/25/06 12:34
Surrogate: 1,2-Dichloroethane-d4	50.0	57.8			116%	70 - 130	6035160	03/25/06 12:34
Surrogate: Dibromofluoromethane	50.0	53.0			106%	79 - 122	6035160	03/25/06 12:34
Surrogate: Dibromofluoromethane	50.0	53.0			106%	79 - 122	6035160	03/25/06 12:34
Surrogate: Toluene-d8	50.0	56.9			114%	78 - 121	6035160	03/25/06 12:34
Surrogate: Toluene-d8	50.0	56.9			114%	78 - 121	6035160	03/25/06 12:34
Surrogate: 4-Bromofluorobenzene	50.0	55.0			110%	78 - 126	6035160	03/25/06 12:34
Surrogate: 4-Bromofluorobenzene	50.0	55.0			110%	78 - 126	6035160	03/25/06 12:34
Purgeable Petroleum Hydrocarbons								
6034684-BS1								
Gasoline Range Organics	3050	2300		ug/L	75%	67 - 130	6034684	03/23/06 17:16
Surrogate: 1,2-Dichloroethane-d4	25.0	25.3			101%	70 - 130	6034684	03/23/06 17:16
Surrogate: Dibromofluoromethane	25.0	22.7			91%	70 - 130	6034684	03/23/06 17:16
Surrogate: Toluene-d8	25.0	25.9			104%	70 - 130	6034684	03/23/06 17:16
Surrogate: 4-Bromofluorobenzene	25.0	25.0			100%	70 - 130	6034684	03/23/06 17:16
6035160-BS1								
Gasoline Range Organics	3050	3410		ug/L	112%	67 - 130	6035160	03/25/06 12:34
Surrogate: 1,2-Dichloroethane-d4	50.0	57.8			116%	70 - 130	6035160	03/25/06 12:34

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6035160-BS1								
Surrogate: Dibromofluoromethane	50.0	53.0			106%	70 - 130	6035160	03/25/06 12:34
Surrogate: Toluene-d8	50.0	56.9			114%	70 - 130	6035160	03/25/06 12:34
Surrogate: 4-Bromofluorobenzene	50.0	55.0			110%	70 - 130	6035160	03/25/06 12:34

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6034684-MS1										
Benzene	ND	58.6		ug/L	50.0	117%	71 - 137	6034684	NPC2450-11	03/24/06 00:51
Methyl tert-Butyl Ether	0.870	62.1		ug/L	50.0	122%	55 - 152	6034684	NPC2450-11	03/24/06 00:51
Ethylbenzene	ND	55.1		ug/L	50.0	110%	72 - 139	6034684	NPC2450-11	03/24/06 00:51
Toluene	ND	55.5		ug/L	50.0	111%	73 - 133	6034684	NPC2450-11	03/24/06 00:51
Xylenes, total	ND	171		ug/L	150	114%	70 - 143	6034684	NPC2450-11	03/24/06 00:51
Tertiary Butyl Alcohol	ND	647		ug/L	500	129%	19 - 183	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 1,2-Dichloroethane-d4		25.1		ug/L	25.0	100%	70 - 130	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 1,2-Dichloroethane-d4		25.1		ug/L	25.0	100%	70 - 130	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Dibromofluoromethane		22.4		ug/L	25.0	90%	79 - 122	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Dibromofluoromethane		22.4		ug/L	25.0	90%	79 - 122	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Toluene-d8		25.9		ug/L	25.0	104%	78 - 121	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Toluene-d8		25.9		ug/L	25.0	104%	78 - 121	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 4-Bromofluorobenzene		25.1		ug/L	25.0	100%	78 - 126	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 4-Bromofluorobenzene		25.1		ug/L	25.0	100%	78 - 126	6034684	NPC2450-11	03/24/06 00:51
Purgeable Petroleum Hydrocarbons										
6034684-MS1										
Gasoline Range Organics	ND	3280		ug/L	3050	108%	60 - 140	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 1,2-Dichloroethane-d4		25.1		ug/L	25.0	100%	0 - 200	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Dibromofluoromethane		22.4		ug/L	25.0	90%	0 - 200	6034684	NPC2450-11	03/24/06 00:51
Surrogate: Toluene-d8		25.9		ug/L	25.0	104%	0 - 200	6034684	NPC2450-11	03/24/06 00:51
Surrogate: 4-Bromofluorobenzene		25.1		ug/L	25.0	100%	0 - 200	6034684	NPC2450-11	03/24/06 00:51

TestAmerica
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6034684-MSD1												
Benzene	ND	55.8		ug/L	50.0	112%	71 - 137	5	23	6034684	NPC2450-11	03/24/06 01:19
Methyl tert-Butyl Ether	0.870	61.5		ug/L	50.0	121%	55 - 152	1	27	6034684	NPC2450-11	03/24/06 01:19
Ethylbenzene	ND	53.0		ug/L	50.0	106%	72 - 139	4	23	6034684	NPC2450-11	03/24/06 01:19
Toluene	ND	54.1		ug/L	50.0	108%	73 - 133	3	25	6034684	NPC2450-11	03/24/06 01:19
Xylenes, total	ND	166		ug/L	150	111%	70 - 143	3	27	6034684	NPC2450-11	03/24/06 01:19
Tertiary Butyl Alcohol	ND	605		ug/L	500	121%	19 - 183	7	39	6034684	NPC2450-11	03/24/06 01:19
Surrogate: 1,2-Dichloroethane-d4		26.2		ug/L	25.0	105%	70 - 130			6034684	NPC2450-11	03/24/06 01:19
Surrogate: 1,2-Dichloroethane-d4		26.2		ug/L	25.0	105%	70 - 130			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Dibromofluoromethane		22.2		ug/L	25.0	89%	79 - 122			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Dibromofluoromethane		22.2		ug/L	25.0	89%	79 - 122			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Toluene-d8		25.8		ug/L	25.0	103%	78 - 121			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Toluene-d8		25.8		ug/L	25.0	103%	78 - 121			6034684	NPC2450-11	03/24/06 01:19
Surrogate: 4-Bromofluorobenzene		24.9		ug/L	25.0	100%	78 - 126			6034684	NPC2450-11	03/24/06 01:19
Surrogate: 4-Bromofluorobenzene		24.9		ug/L	25.0	100%	78 - 126			6034684	NPC2450-11	03/24/06 01:19
Purgeable Petroleum Hydrocarbons												
6034684-MSD1												
Gasoline Range Organics	ND	3120		ug/L	3050	102%	60 - 140	5	40	6034684	NPC2450-11	03/24/06 01:19
Surrogate: 1,2-Dichloroethane-d4		26.2		ug/L	25.0	105%	0 - 200			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Dibromofluoromethane		22.2		ug/L	25.0	89%	0 - 200			6034684	NPC2450-11	03/24/06 01:19
Surrogate: Toluene-d8		25.8		ug/L	25.0	103%	0 - 200			6034684	NPC2450-11	03/24/06 01:19
Surrogate: 4-Bromofluorobenzene		24.9		ug/L	25.0	100%	0 - 200			6034684	NPC2450-11	03/24/06 01:19

TestAmerica
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8260B	Water	Gasoline Range Organics

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2459
	5900 Hollis Street, Suite A	Project Name:	4255 MacArthur Blvd., Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135701
Attn	Anni Kreml	Received:	03/18/06 08:00

DATA QUALIFIERS AND DEFINITIONS

Z10 Surrogate outside laboratory historical limits but within method guidelines. No effect on data.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

NPC2459

Cooler Received/Opened On 3/18/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6307

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1-1 **Degrees Celsius**

(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

Cooler Receipt Form LF-1 Revised 3/9/06

End of Form

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On 03/18/2006 @ 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3018

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.0 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 (Raynger ST)

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... YES...(NO)...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... PKD

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JK

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JK

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JK

I certify that I attached a label with the unique LIMS number to each container (intial)..... JK

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO #_____

BIS = Broken in shipment

LAB: Test America STL Other

SHELL Chain Of Custody Record

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennessee
- ☐ STL
- ☐ Other (location)

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 98995758

SAP or CRMT NUMBER (TS/CRMT):

DATE: 3/16/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	4255 MacArthur Blvd., Oakland	CA	T0600101261

ADDRESS:	EDF DELIVERABLE TO (Responsible Party or Designee):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Anni Kreml, Cambria, Emeryville Office	(510)420-3335	shell.em.edf@cambria-env.com	060316-DA3

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:	SAMPLER NAME(S) (Print):
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com	David Allbut

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
- ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

NPC2459

03/28/06 17:00

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Ferrous Iron	Nitrate as Nitrate	Sulfate		MTBE (8260B) Confirmation, See Note			FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-2	3/16/06	1458	W	3	X		X		X	X		NPC	2459												TEMPERATURE ON RECEIPT C°
	MW-3	↓	1520	↓	↓	X		X		X	X															

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David Allbut		3-16-06	1649
		3-16-06	1745
		3-17-2006	1345

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

3-18-06 SAA

Q&Q Graphic (714) 898-9702

10/16/02 Revision

WELL GAUGING DATA

Project # 060428-PC1 Date 4/26/06 Client Shell

Site 4255 MacArthur Blvd., Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					6.67	23.27	TOC	
MW-2	4	odor No SPH detected				9.25	19.74	↓	√SPH
MW-3	4	No SPH detected				3.31	21.97	↓	√SPH
MW-4	2					9.02	30.70	↓	
MW-5	2					6.05	19.90	↓	

SHELL WELL MONITORING DATA SHEET

BTS #: 060428-PC1	Site: 98995758
Sampler: PC	Date: 4/28/06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 23.27	Depth to Water (DTW): 6.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.99	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

10.8 (Gals.) X	3	= 32.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0938	63.4	7.1	1112	9	10.8	clear
	well	dewatered		DR		
				DTW: 12.95 @ 1050		
1238	67.0	7.1	1094	6		

Did well dewater? (Yes) No — Gallons actually evacuated: 13.0

Sampling Date: 4/28/06 — Sampling Time: 1230 — Depth to Water: 10.60

Sample I.D.: MW-1 — Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D — Other: TBA

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060425-PC1	Site: 9899 5756
Sampler: PC	Date: 4/25/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.74	Depth to Water (DTW): 9.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.35	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

6.8 (Gals.) X 3 = 20.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1038	64.4	7.4	884	32	6.8	bubbly cloudy
	well dewatered					
1248	68.1	6.9	940	23	-	odor

Did well dewater? (Yes) No Gallons actually evacuated: 7.0

Sampling Date: 4/25/06 Sampling Time: 1248 Depth to Water: 9.59

Sample I.D.: MW-2 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060428-PC	Site: 9899 5758
Sampler: PC	Date: 4/28/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): ~~23~~ 21.97	Depth to Water (DTW): 3.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.04	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other:____

12.1 (Gals.) X 3 = 36.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
955	64.6	6.7	1244	32	12	odor
	well dewatered @ 12.1					
				DTW: 12.92 @ 1050		
1235	67.6	6.7	1282	15		odor

Did well dewater? (Yes) No Gallons actually evacuated: 12.1

Sampling Date: 4/28/06 Sampling Time: 1238 Depth to Water: 9.59

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060428-RC1	Site: 9899 5758
Sampler: RC	Date: 4/28/06
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 30.70	Depth to Water (DTW): 9.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.36	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ___

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ___

3.5 (Gals.) X	3	=	10.5 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0859	63.0	6.7	1155	448	3.5	cloudy
0901	64.1	6.7	1137	208	7.0	"
0903	64.2	6.8	1118	588	10.5	

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 04/28/06 Sampling Time: 0925 Depth to Water: 9.70

Sample I.D.: MW-4 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060428-PC1	Site: 98995758
Sampler: PC	Date: 4/28/06
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.90	Depth to Water (DTW): 6.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.82	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

2.2 (Gals.) X	3	=	6.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0842	60.9	6.3	717	414	2.2	cloudy
0844	60.8	6.4	694	837	4.4	"
0846	61.7	6.6	695	394	6.6	"

Did well dewater? (Yes) No Gallons actually evacuated: 6.6

Sampling Date: 04/28/05 Sampling Time: 0915 Depth to Water: 7.50

Sample I.D.: MW-5 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060316-DA3 Date 3/16/06 Client Shell

Site 4255 MacArthur Blvd. Oakland, CA

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
*	MW-2	4	O/S	No Sheet detected			8.10	19.74	TOC	
*	MW-3	4	O/S	No Sheet detected			10.08	21.97	↓	
	* Gauged w/ stinger in well									

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA3	Site: 4255 MacArthur Blvd. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.74	Depth to Water (DTW): 8.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.43	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; ✓ Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

7.6 (Gals.) X 3 = 22.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1438	63.1	6.9	999	159	7.75	clear, odor
1439	63.5 ~~63.5~~	7.0	956	358	15.5	"
1439	well dewatered @ 15.5g.					
1456	63.3	7.0	972	176	—	odor, sheen

Did well dewater? (Yes) ~~No~~ Gallons actually evacuated: 15.5

Sampling Date: 3/16/06 Sampling Time: 1458 Depth to Water: 10.43

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: TPH-G ~~BTEX~~ ~~MTBE~~ TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA3	Site: 4255 MacArthur Blvd. Oakland
Sampler: DA	Date: 3/16/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 21.97	Depth to Water (DTW): 10.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.46	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other____

Sampling Method:
- X Bailer
- X Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ____

7.7 (Gals.) X 3 = 23.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1429	63.8	6.9	1260	87	7.75	clear, odor
1430	64.6	6.9	1271	75	15.5	"
1430	well	dewatered @ 15.5 g.				
1517	62.1	6.9	1238	34	—	odor, sheen

Did well dewater? (Yes) No Gallons actually evacuated: 15.5

Sampling Date: 3/16/06 Sampling Time: 1520 Depth to Water: 12.01

Sample I.D.: MW-3 Laboratory: STL Other____

Analyzed for: TPH-G ~~BTEX~~ ~~MTBE~~ TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ATTACHMENT B

76 Service Station #1156

Groundwater Monitoring Data and Analytical Results

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

April 28, 2006

76 Station 1156

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1		**(Screen Interval in feet: 5.0-25.0)**												
04/28/06	177.54	4.85	0.00	172.69	0.23	74000	--	6400	13000	2300	10000	460	280	
MW-2		**(Screen Interval in feet: 5.0-25.0)**												
04/28/06	173.50	3.75	0.00	169.75	0.35	3100	--	9.4	3.6	0.94	3.4	3700	3600	
MW-3		**(Screen Interval in feet: 5.0-25.0)**												
04/28/06	178.13	5.01	0.00	173.12	0.23	4500	--	130	250	380	670	230	180	
MW-4		**(Screen Interval in feet: 5.0-25.0)**												
04/28/06	178.96	3.94	0.00	175.02	-0.29	710	--	110	2.4	21	22	140	140	
MW-5		**(Screen Interval in feet: DNA)**												
04/28/06	169.18	1.02	0.00	168.16	1.01	430	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	590	520	
MW-6		**(Screen Interval in feet: DNA)**												
04/28/06	169.04	--	--	--	--	ND<50	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
MW-7		**(Screen Interval in feet: DNA)**												
04/28/06	171.64	5.57	0.00	166.07	0.25	6900	--	0.88	1.5	0.34	1.0	9600	11000	

Table 1 a

ADDITIONAL CURRENT ANALYTICAL RESULTS

76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1								
04/28/06	9200	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25
MW-2								
04/28/06	--	6700	ND<250	ND<0.50	1.4	ND<0.50	ND<0.50	1.6
MW-3								
04/28/06	--	190	ND<250	ND<0.50	0.63	ND<0.50	ND<0.50	ND<0.50
MW-4								
04/28/06	--	130	ND<250	ND<0.50	0.97	ND<0.50	ND<0.50	ND<0.50
MW-5								
04/28/06	--	130	ND<250	ND<0.50	0.95	ND<0.50	ND<0.50	ND<0.50
MW-6								
04/28/06	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-7								
04/28/06	--	2900	ND<250	ND<0.50	3.4	ND<0.50	ND<0.50	6.3

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 1999 Through April 2006

76 Station 1156

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1	**(Screen Interval in feet: 5.0-25.0)**													
07/20/99	174.86	7.50	0.00	167.36	--	120000	--	11000	27000	3300	18000	ND	--	
09/28/99	174.86	8.75	0.00	166.11	-1.25	6020	--	1030	1040	68.5	412	321	333	
01/07/00	174.86	9.05	0.02	165.82	-0.29	72700	--	7410	13900	2070	9620	ND	--	GWE corrected
03/31/00	174.86	7.18	0.00	167.68	1.86	92000	--	10000	23000	3200	14000	ND	--	
07/14/00	174.86	7.68	0.00	167.18	-0.50	108000	--	8250	18700	3750	17800	ND	--	
10/03/00	174.86	7.99	0.00	166.87	-0.31	96000	--	8760	20000	3350	15600	ND	--	
01/03/01	174.86	9.18	0.00	165.68	-1.19	37000	--	5800	13000	1700	8100	2200	--	
04/04/01	174.86	8.05	0.00	166.81	1.13	86900	--	7780	18500	2470	11800	ND	481	
07/17/01	174.86	7.01	0.00	167.85	1.04	79000	--	5600	11000	2800	12000	ND	230	
10/03/01	177.54	7.89	0.00	169.65	1.80	99000	--	8200	18000	3000	16000	ND<2500	--	
10/05/01	177.54	7.91	0.00	169.63	-0.02	--	--	--	--	--	--	--	--	
01/28/02	177.54	5.98	0.00	171.56	1.93	110000	--	8900	19000	2600	12000	3000	440	
04/25/02	177.54	6.19	0.00	171.35	-0.21	93000	--	8100	18000	3000	15000	810	670	
07/18/02	177.54	6.99	0.00	170.55	-0.80	69000	--	5400	10000	2100	10000	ND<500	620	
10/07/02	177.54	7.73	0.00	169.81	-0.74	82000	--	9200	20000	2600	13000	1300	760	
01/06/03	177.54	5.48	0.00	172.06	2.25	82000	--	6500	18000	2700	11000	ND<1000	790	
04/07/03	177.54	6.30	0.00	171.24	-0.82	74000	--	7000	15000	2400	11000	1000	800	
07/07/03	177.54	6.47	0.00	171.07	-0.17	60000	--	6400	11000	2600	11000	600	530	
10/09/03	177.54	7.85	0.00	169.69	-1.38	91000	81000	8100	17000	3200	14000	--	660	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	177.54	6.69	0.00	170.85	1.16	98000	--	8000	21000	2600	15000	ND<1300	ND<800	
04/28/04	177.54	6.43	0.00	171.11	0.26	93000	--	9000	20000	1300	10000	1400	560	
07/12/04	177.54	7.44	0.00	170.10	-1.01	57000	--	6900	7200	1600	580	490	440	
10/25/04	177.54	7.54	0.00	170.00	-0.10	66000	--	7300	19000	2700	14000	ND<1300	330	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 1999 Through April 2006

76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
01/17/05	177.54	5.79	0.00	171.75	1.75	86000	--	8600	21000	3200	15000	ND<1300	570	
04/06/05	177.54	4.93	0.00	172.61	0.86	85000	--	8400	20000	3200	16000	ND<1300	580	
07/08/05	177.54	5.35	0.00	172.19	-0.42	69000	--	7100	17000	2700	14000	ND<1300	290	
10/07/05	177.54	5.96	0.00	171.58	-0.61	68000	--	5900	8300	1800	8300	330	250	
01/27/06	177.54	5.08	0.00	172.46	0.88	94000	--	7400	19000	3700	14000	450	360	
04/28/06	177.54	4.85	0.00	172.69	0.23	74000	--	6400	13000	2300	10000	460	280	
MW-2	**(Screen Interval in feet: 5.0-25.0)**													
07/20/99	173.01	5.40	--	167.61	--	ND	--	ND	ND	ND	ND	4500	11000	
09/28/99	173.01	5.60	0.00	167.41	-0.20	1390	--	124	ND	62.9	43.1	5280	6150	
01/07/00	173.01	5.92	0.00	167.09	-0.32	1450	--	99	ND	23.8	16	33100	--	
03/31/00	173.01	5.23	0.00	167.78	0.69	ND	--	42	ND	ND	ND	17000	--	
07/14/00	173.01	5.52	0.00	167.49	-0.29	ND	--	44.7	ND	ND	ND	66500	--	
10/03/00	173.01	6.04	0.00	166.97	-0.52	ND	--	56.7	ND	ND	ND	57500	--	
01/03/01	173.01	6.42	0.00	166.59	-0.38	ND	--	ND	ND	ND	ND	49000	--	
04/04/01	173.01	6.14	0.00	166.87	0.28	ND	--	ND	ND	ND	ND	38700	37800	
07/17/01	173.01	5.30	0.00	167.71	0.84	ND	--	ND	ND	ND	ND	65000	56000	
10/03/01	173.50	7.38	0.00	166.12	-1.59	ND<250	--	2.7	ND<2.5	ND<2.5	ND<2.5	14000	18000	
01/28/02	173.50	5.68	0.00	167.82	1.70	ND<250	--	2.5	4.4	2.8	7.4	11000	10000	
04/25/02	173.50	5.82	0.00	167.68	-0.14	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	8400	8100	
07/18/02	173.50	6.90	0.00	166.60	-1.08	ND<500	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	4300	8800	
10/07/02	173.50	7.54	0.00	165.96	-0.64	4300	--	ND<10	27	21	75	7100	5900	
01/06/03	173.50	6.79	0.00	166.71	0.75	5900	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	31000	35000	
04/07/03	173.50	6.49	0.00	167.01	0.30	1500	--	ND<10	14	11	38	2000	1500	
07/07/03	173.50	6.72	0.00	166.78	-0.23	ND<2500	--	ND<25	ND<25	ND<25	ND<25	5500	8300	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
July 1999 Through April 2006
76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
10/09/03	173.50	7.16	0.00	166.34	-0.44	3500	ND<5000	ND<50	ND<50	ND<50	ND<100	--	8500	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	173.50	5.53	0.00	167.97	1.63	3200	--	ND<25	ND<25	ND<25	ND<25	2600	3200	
04/28/04	173.50	5.21	0.00	168.29	0.32	22000	--	ND<3	9.2	ND<3	ND<6	35000	22000	
07/12/04	173.50	5.83	0.00	167.67	-0.62	1700	--	3.8	18	2.6	16	3000	3000	
10/25/04	173.50	6.89	0.00	166.61	-1.06	3400	--	ND<25	ND<25	ND<25	ND<25	1800	1600	
01/17/05	173.50	5.70	0.00	167.80	1.19	1700	--	ND<10	ND<10	ND<10	ND<10	1600	1500	
04/06/05	173.50	4.50	0.00	169.00	1.20	3000	--	ND<20	ND<20	ND<20	ND<20	2500	3200	
07/08/05	173.50	4.69	0.00	168.81	-0.19	ND<2000	--	ND<20	ND<20	ND<20	ND<20	2900	3100	
10/07/05	173.50	4.61	0.00	168.89	0.08	7500	--	6.7	6.6	ND<3.0	ND<6.0	5900	5200	
01/27/06	173.50	4.10	0.00	169.40	0.51	2500	--	1.0	2.6	ND<0.30	ND<0.60	2600	2800	
04/28/06	173.50	3.75	0.00	169.75	0.35	3100	--	9.4	3.6	0.94	3.4	3700	3600	
MW-3	**(Screen Interval in feet: 5.0-25.0)**													
07/20/99	178.44	8.50	--	169.94	--	1000	--	76	52	79	76	330	--	
09/28/99	178.44	8.31	0.00	170.13	0.19	1860	--	174	95.4	71.8	135	443	288	
01/07/00	178.44	8.56	0.00	169.88	-0.25	28400	--	2450	3090	1560	3910	1940	--	
03/31/00	178.44	8.42	0.00	170.02	0.14	26000	--	1300	2900	2600	3500	2800	--	
07/14/00	178.44	8.61	0.00	169.83	-0.19	24500	--	1850	2630	2750	3900	548	--	
10/03/00	178.44	9.14	0.00	169.30	-0.53	22000	--	1910	2020	2400	2680	965	--	
01/03/01	178.44	9.06	0.00	169.38	0.08	14000	--	1600	1100	2300	1400	3300	--	
04/04/01	178.44	8.98	0.00	169.46	0.08	19600	--	1150	1470	2100	1820	1050	450	
07/17/01	178.44	7.46	0.00	170.98	1.52	26000	--	1500	2100	2100	3400	ND	350	
10/03/01	178.13	9.81	0.00	168.32	-2.66	22000	--	830	1900	1700	3000	ND<1000	--	
01/28/02	178.13	7.39	0.00	170.74	2.42	30000	--	880	2600	1800	4300	3200	210	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 1999 Through April 2006

76 Station 1156

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3 continued														
04/25/02	178.13	7.86	0.00	170.27	-0.47	18000	--	500	2000	1300	3800	500	260	
07/18/02	178.13	8.83	0.00	169.30	-0.97	37000	--	1800	3800	2200	8000	ND<250	270	
10/07/02	178.13	9.71	0.00	168.42	-0.88	26000	--	600	2000	1800	6400	ND<120	ND<200	
01/06/03	178.13	7.40	0.00	170.73	2.31	27000	--	800	2100	2000	6400	440	110	
04/07/03	178.13	8.17	0.00	169.96	-0.77	28000	--	660	2200	1900	6300	440	100	
07/07/03	178.13	8.35	0.00	169.78	-0.18	33000	--	1200	2500	2700	8300	280	100	
10/09/03	178.13	9.39	0.00	168.74	-1.04	3800	6000	120	260	390	1200	--	190	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	178.13	6.86	0.00	171.27	2.53	5100	--	120	240	310	720	190	230	
04/28/04	178.13	6.63	0.00	171.50	0.23	7300	--	250	440	580	1300	740	240	
07/12/04	178.13	7.41	0.00	170.72	-0.78	5500	--	350	310	120	350	180	100	
10/25/04	178.13	8.81	0.00	169.32	-1.40	3300	--	96	140	270	490	94	260	
01/17/05	178.13	6.37	0.00	171.76	2.44	3400	--	150	270	360	750	55	200	
04/06/05	178.13	4.69	0.00	173.44	1.68	14000	--	420	1300	1000	3100	ND<250	200	
07/08/05	178.13	5.23	0.00	172.90	-0.54	5000	--	180	290	500	800	ND<250	150	
10/07/05	178.13	6.35	0.00	171.78	-1.12	6800	--	270	120	ND<0.30	210	260	180	
01/27/06	178.13	5.24	0.00	172.89	1.11	3200	--	120	140	270	460	280	250	
04/28/06	178.13	5.01	0.00	173.12	0.23	4500	--	130	250	380	670	230	180	
MW-4	**(Screen Interval in feet: 5.0-25.0)**													
07/20/99	179.10	7.40	--	171.70	--	69	--	2.7	0.77	ND	7.1	100	--	
09/28/99	179.10	7.19	0.00	171.91	0.21	4050	--	1250	72	51.3	133	416	459	
01/07/00	179.10	8.98	0.00	170.12	-1.79	7010	--	2260	167	271	276	764	--	
03/31/00	179.10	7.26	0.00	171.84	1.72	5500	--	1800	230	330	400	1000	--	
07/14/00	179.10	7.67	0.00	171.43	-0.41	7940	--	2810	332	450	247	1530	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 1999 Through April 2006

76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
10/03/00	179.10	8.12	0.00	170.98	-0.45	11400	--	3110	437	519	816	1040	--	
01/03/01	179.10	9.10	0.00	170.00	-0.98	8600	--	2500	340	480	960	850	--	
04/04/01	179.10	8.63	0.00	170.47	0.47	9950	--	2380	126	416	725	1140	819	
07/17/01	179.10	6.49	0.00	172.61	2.14	10000	--	2300	110	410	800	1200	900	
10/03/01	178.96	7.01	0.00	171.95	-0.66	7800	--	2100	85	380	390	580	820	
01/28/02	178.96	6.21	0.00	172.75	0.80	12000	--	2100	130	350	670	1100	500	
04/25/02	178.96	5.49	0.00	173.47	0.72	3300	--	1300	42	270	250	680	600	
07/18/02	178.96	8.28	0.00	170.68	-2.79	4800	--	1300	71	290	220	530	760	
10/07/02	178.96	7.49	0.00	171.47	0.79	5100	--	1400	110	330	380	650	540	
01/06/03	178.96	6.36	0.00	172.60	1.13	5600	--	1100	57	260	320	370	520	
04/07/03	178.96	6.24	0.00	172.72	0.12	5100	--	1100	55	190	370	550	420	
07/07/03	178.96	6.43	0.00	172.53	-0.19	3000	--	920	28	170	330	480	450	
10/09/03	178.96	7.97	0.00	170.99	-1.54	530	700	100	2.2	5.4	14	--	270	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	178.96	6.30	0.00	172.66	1.67	530	--	88	4.1	9.9	11	150	180	
04/28/04	178.96	5.68	0.00	173.28	0.62	1200	--	200	5.3	21	13	490	310	
07/12/04	178.96	6.48	0.00	172.48	-0.80	3600	--	1000	14	260	72	710	470	
10/25/04	178.96	6.85	0.00	172.11	-0.37	490	--	34	ND<2.5	ND<2.5	ND<2.5	200	170	
01/17/05	178.96	4.56	0.00	174.40	2.29	620	--	100	2.6	15	8.0	240	200	
04/06/05	178.96	2.90	0.00	176.06	1.66	630	--	81	9.6	16	41	ND<25	26	
07/08/05	178.96	3.74	0.00	175.22	-0.84	980	--	170	24	44	140	ND<25	64	
10/07/05	178.96	4.24	0.00	174.72	-0.50	4900	--	1100	11	110	110	370	310	
01/27/06	178.96	3.65	0.00	175.31	0.59	2800	--	580	20	130	230	320	240	
04/28/06	178.96	3.94	0.00	175.02	-0.29	710	--	110	2.4	21	22	140	140	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 1999 Through April 2006

76 Station 1156

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	(Screen Interval in feet: DNA)													
10/03/01	169.18	2.81	0.00	166.37	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1800	2100	
01/28/02	169.18	1.88	0.00	167.30	0.93	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	650	550	
04/25/02	169.18	1.99	0.00	167.19	-0.11	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2200	2400	
07/18/02	169.18	2.49	0.00	166.69	-0.50	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	530	690	
10/07/02	169.18	2.80	0.00	166.38	-0.31	140	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	300	330	
01/06/03	169.18	1.86	0.00	167.32	0.94	120	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	410	350	
04/07/03	169.18	2.15	0.00	167.03	-0.29	220	--	0.53	ND<0.50	ND<0.50	ND<0.50	450	420	
07/07/03	169.18	2.26	0.00	166.92	-0.11	120	--	ND<1.2	ND<1.2	ND<1.2	ND<1.2	220	200	
10/09/03	169.18	2.72	0.00	166.46	-0.46	560	210	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	290	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	169.18	2.00	0.00	167.18	0.72	560	--	ND<2.5	ND<2.5	ND<2.5	ND<2.5	670	760	
04/28/04	169.18	2.01	0.00	167.17	-0.01	760	--	ND<0.3	1.8	ND<0.3	ND<0.6	1200	790	
07/12/04	169.18	2.56	0.00	166.62	-0.55	96	--	1.8	3.3	0.54	3.6	2.8	ND<0.5	
10/25/04	169.18	2.43	0.00	166.75	0.13	1100	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	780	1100	
01/17/05	169.18	1.49	0.00	167.69	0.94	720	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	530	550	
04/06/05	169.18	0.95	0.00	168.23	0.54	830	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	600	760	
07/08/05	169.18	1.49	0.00	167.69	-0.54	ND<500	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	570	630	
10/07/05	169.18	1.92	0.00	167.26	-0.43	540	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	530	490	
01/27/06	169.18	2.03	0.00	167.15	-0.11	490	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	580	610	
04/28/06	169.18	1.02	0.00	168.16	1.01	430	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	590	520	
MW-6	(Screen Interval in feet: DNA)													
10/03/01	169.04	2.87	0.00	166.17	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	200	270	
01/28/02	169.04	1.82	0.00	167.22	1.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
04/25/02	169.04	2.01	0.00	167.03	-0.19	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
July 1999 Through April 2006
76 Station 1156

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-6 continued														
07/18/02	169.04	2.44	0.00	166.60	-0.43	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	ND<2.0	
10/07/02	169.04	2.72	0.00	166.32	-0.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	ND<2.0	
01/06/03	169.04	1.90	0.00	167.14	0.82	ND<50	--	0.62	1.2	1.2	3.5	ND<2.0	ND<2.0	
04/07/03	169.04	2.02	0.00	167.02	-0.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	46	46	
07/07/03	169.04	2.21	0.00	166.83	-0.19	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	ND<2.0	
10/09/03	169.04	2.71	0.00	166.33	-0.50	ND<50	ND<50	0.95	3.0	1.4	5.5	--	ND<2.0	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	169.04	2.00	0.00	167.04	0.71	ND<50	--	ND<0.50	0.57	ND<0.50	0.64	ND<5.0	ND<2.0	
04/28/04	169.04	2.18	0.00	166.86	-0.18	ND<50	--	0.39	0.78	ND<0.3	ND<0.6	ND<1	ND<0.5	
07/12/04	169.04	2.69	0.00	166.35	-0.51	ND<50	--	ND<0.3	ND<0.3	ND<0.3	ND<0.6	6.4	ND<0.5	
10/25/04	169.04	2.46	0.00	166.58	0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	0.57	
01/17/05	169.04	1.54	0.00	167.50	0.92	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	
04/06/05	169.04	1.15	0.00	167.89	0.39	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	
07/08/05	169.04	1.05	0.00	167.99	0.10	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	
10/07/05	169.04	1.90	0.00	167.14	-0.85	ND<50	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
01/27/06	169.04	1.32	0.00	167.72	0.58	ND<50	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
04/28/06	169.04	--	--	--	--	ND<50	--	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
MW-7	**(Screen Interval in feet: DNA)**													
10/03/01	171.64	7.62	0.00	164.02	--	10000	--	210	ND<50	ND<50	800	35000	40000	
01/28/02	171.64	7.21	0.00	164.43	0.41	ND<1000	--	ND<10	ND<10	ND<10	ND<10	42000	38000	
04/25/02	171.64	7.25	0.00	164.39	-0.04	ND<5000	--	660	ND<50	ND<50	ND<50	42000	45000	
07/18/02	171.64	8.12	0.00	163.52	-0.87	ND<5000	--	130	ND<50	ND<50	ND<50	51000	53000	
10/07/02	171.64	7.71	0.00	163.93	0.41	18000	--	ND<50	ND<50	ND<50	ND<50	33000	38000	
01/06/03	171.64	7.63	0.00	164.01	0.08	410	--	0.61	1.0	0.89	2.9	3900	3100	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
July 1999 Through April 2006
76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
04/07/03	171.64	7.58	0.00	164.06	0.05	13000	--	ND<20	ND<20	ND<20	ND<20	32000	28000	
07/07/03	171.64	7.56	0.00	164.08	0.02	990	--	8.2	ND<0.50	1.2	ND<0.50	36000	45000	
10/09/03	171.64	7.72	0.00	163.92	-0.16	6800	ND<13000	ND<130	ND<130	ND<130	ND<250	--	20000	Sampled for TPH-G by 8015M on 11/14/03.
01/14/04	171.64	6.97	0.00	164.67	0.75	19000	--	ND<100	ND<100	ND<100	ND<100	20000	25000	
04/28/04	171.64	8.70	0.00	162.94	-1.73	19000	--	ND<3	ND<3	ND<3	ND<6	30000	21000	
07/12/04	171.64	9.44	0.00	162.20	-0.74	12000	--	28	14	330	200	12000	11000	
10/25/04	171.64	7.23	0.00	164.41	2.21	28000	--	ND<250	ND<250	ND<250	ND<250	13000	14000	
01/17/05	171.64	6.30	0.00	165.34	0.93	15000	--	ND<100	ND<100	ND<100	ND<100	17000	16000	
04/06/05	171.64	5.96	0.00	165.68	0.34	13000	--	ND<100	ND<100	ND<100	ND<100	14000	17000	
07/08/05	171.64	6.45	0.00	165.19	-0.49	ND<10000	--	ND<100	ND<100	ND<100	ND<100	8600	11000	
10/07/05	171.64	6.78	0.00	164.86	-0.33	13000	--	ND<3.0	ND<3.0	ND<3.0	ND<6.0	9400	9800	
01/27/06	171.64	5.82	0.00	165.82	0.96	8200	--	0.64	1.6	ND<0.30	ND<0.60	9900	7900	
04/28/06	171.64	5.57	0.00	166.07	0.25	6900	--	0.88	1.5	0.34	1.0	9600	11000	

Table 2 a

ADDITIONAL HISTORIC ANALYTICAL RESULTS

76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1															
07/20/99	16000	--	--	--	--	--	--	--	--	--	--	--	--	--	12
09/28/99	2410	ND	--	--	--	--	ND	ND	ND	--	--	--	--	--	--
01/07/00	7870	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/31/00	3600	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/14/00	8580	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/03/00	9260	--	--	--	--	--	--	--	--	--	--	--	--	--	--
01/03/01	11000	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/04/01	14000	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	5.6
07/17/01	2200	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
10/05/01	13000	--	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/02	4400	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/25/02	9000	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/18/02	9200	ND<100	--	ND<2500000	ND<10	ND<10	ND<10	ND<10	ND<10	--	--	--	--	--	5.9
10/07/02	3400	ND<10000	--	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	--
01/06/03	5100	ND<20000	--	ND<100000000	ND<400	ND<400	ND<400	ND<400	ND<400	--	--	--	--	--	--
04/07/03	2800	ND<10000	--	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	--
07/07/03	7000	ND<25000	ND<120000	--	ND<500	ND<500	ND<500	ND<500	ND<500	--	--	--	--	--	ND<120
10/09/03	4300	ND<20000	--	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400	--	--	--	--	--	--
01/14/04	6200	ND<40000	--	ND<200000	ND<800	ND<800	ND<800	ND<800	ND<800	--	--	--	--	--	--
04/28/04	--	800	--	ND<1000	ND<50	ND<50	ND<1	ND<1	ND<1	--	--	--	--	--	--
07/12/04	270	1100	--	ND<20000	ND<10	ND<10	ND<20	ND<20	ND<20	ND<2	ND<10	ND<10	ND<20	ND<10	ND<10
10/25/04	5100	ND<2000	--	ND<20000	ND<200	ND<200	ND<400	ND<200	ND<200	--	--	--	--	--	--
01/17/05	6400	3100	--	ND<20000	ND<200	ND<200	ND<400	ND<200	ND<200	--	--	--	--	--	--
04/06/05	2800	1500	--	ND<10000	ND<100	ND<100	ND<100	ND<100	ND<100	--	--	--	--	--	--
07/08/05	6400	ND<1300	--	ND<13000	ND<130	3.8	ND<130	ND<130	ND<130	--	ND<0.50	ND<2.0	ND<1.0	ND<0.50	12
10/07/05	5500	680	--	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--

Table 2 a

ADDITIONAL HISTORIC ANALYTICAL RESULTS

76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1 continued															
01/27/06	9000	ND<500	--	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
04/28/06	9200	ND<500	--	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
MW-2															
09/28/99	--	ND	--	--	--	--	ND	ND	ND	--	--	--	--	--	--
04/04/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
07/17/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
07/18/02	--	ND<1000	--	ND<25000000	ND<100	ND<100	ND<100	ND<100	ND<100	--	--	--	--	--	--
10/07/02	--	ND<20000	--	ND<100000000	ND<400	ND<400	ND<400	ND<400	ND<400	--	--	--	--	--	--
01/06/03	--	ND<50000	--	ND<250000000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000	--	--	--	--	--	--
04/07/03	--	ND<2000	--	ND<10000000	ND<40	ND<40	ND<40	ND<40	ND<40	--	--	--	--	--	--
07/07/03	--	ND<5000	--	ND<25000000	ND<100	ND<100	ND<100	ND<100	ND<100	--	--	--	--	--	--
10/09/03	--	ND<10000	--	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	--
01/14/04	--	ND<2500	--	ND<13000	ND<50	ND<50	ND<50	ND<50	ND<50	--	--	--	--	--	--
04/28/04	--	13000	--	ND<1000	ND<0.5	ND<0.5	ND<1	ND<1	11	--	--	--	--	--	--
07/12/04	--	110	--	ND<4000	ND<3	ND<3	ND<5	ND<5	ND<5	--	--	--	--	--	--
10/25/04	--	1100	--	ND<1300	ND<13	ND<13	ND<25	ND<13	ND<13	--	--	--	--	--	--
01/17/05	--	1200	--	ND<1300	ND<13	ND<13	ND<25	ND<13	ND<13	--	--	--	--	--	--
04/06/05	--	2800	--	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
07/08/05	--	4300	--	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
10/07/05	--	8700	--	ND<250	ND<0.50	1.4	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
01/27/06	--	5200	--	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
04/28/06	--	6700	--	ND<250	ND<0.50	1.4	ND<0.50	ND<0.50	1.6	--	--	--	--	--	--
MW-3															
09/28/99	--	ND	--	--	--	--	ND	ND	8.80	--	--	--	--	--	--
04/04/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
07/17/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued															
07/18/02	--	ND<50	--	ND<1200000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	--	--	--	--	--
10/07/02	--	ND<10000	--	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	--
01/06/03	--	ND<4000	--	23000000	ND<80	ND<80	ND<80	ND<80	ND<80	--	--	--	--	--	--
04/07/03	--	ND<4000	--	ND<20000000	ND<80	ND<80	ND<80	ND<80	ND<80	--	--	--	--	--	--
07/07/03	--	ND<2000	--	ND<10000000	ND<40	ND<40	ND<40	ND<40	ND<40	--	--	--	--	--	--
10/09/03	--	ND<1000	--	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
01/14/04	--	ND<1000	--	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
04/28/04	--	ND<12	--	ND<1000	ND<3	ND<3	ND<1	ND<1	ND<1	--	--	--	--	--	--
07/12/04	--	350	--	ND<20000	ND<10	ND<10	ND<20	ND<20	ND<20	--	--	--	--	--	--
10/25/04	--	39	--	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--	--	--	--	--	--
01/17/05	--	120	--	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--	--	--	--	--	--
04/06/05	--	150	--	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10	--	--	--	--	--	--
07/08/05	--	64	--	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	--	--	--	--	--
10/07/05	--	ND<200	--	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--	--	--	--	--	--
01/27/06	--	ND<10	--	ND<250	ND<0.50	1.5	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
04/28/06	--	190	--	ND<250	ND<0.50	0.63	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
MW-4															
09/28/99	--	ND	--	--	--	--	ND	ND	ND	--	--	--	--	--	--
04/04/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
07/17/01	--	ND	--	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
07/18/02	--	ND<100	--	ND<2500000	ND<10	49	ND<10	ND<10	ND<10	--	--	--	--	--	--
10/07/02	--	ND<10000	--	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	--
01/06/03	--	ND<1000	--	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
04/07/03	--	ND<1000	--	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
07/07/03	--	ND<1000	--	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
10/09/03	--	ND<200	--	ND<1000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-4 continued															
01/14/04	--	ND<200	--	ND<1000	ND<4.0	6.5	ND<4.0	ND<4.0	ND<4.0	--	--	--	--	--	--
04/28/04	--	150	--	ND<1000	ND<0.5	ND<0.5	ND<1	ND<1	ND<1	--	--	--	--	--	--
07/12/04	--	210	--	ND<4000	ND<3	14	ND<5	ND<5	ND<5	--	--	--	--	--	--
10/25/04	--	38	--	ND<100	ND<1.0	2.0	ND<2.0	ND<1.0	ND<1.0	--	--	--	--	--	--
01/17/05	--	110	--	ND<100	ND<1.0	3.6	ND<2.0	ND<1.0	ND<1.0	--	--	--	--	--	--
04/06/05	--	ND<25	--	73000	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	--	--	--	--	--
07/08/05	--	29	--	ND<50	ND<0.50	1.2	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
10/07/05	--	210	--	ND<250	ND<0.50	26	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
01/27/06	--	280	--	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	--	--	--	--	--
04/28/06	--	130	--	ND<250	ND<0.50	0.97	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
MW-5															
07/18/02	--	ND<20	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
10/07/02	--	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
01/06/03	ND<50	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	ND<0.50
04/07/03	--	ND<500	--	ND<2500000	ND<10	ND<10	ND<10	ND<10	ND<10	--	--	--	--	--	--
07/07/03	--	ND<200	--	ND<1000000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	--	--	--	--	--	--
10/09/03	--	ND<200	--	ND<1000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	--	--	--	--	--	--
01/14/04	--	ND<2000	--	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40	--	--	--	--	--	--
04/28/04	--	ND<12	--	ND<1000	ND<0.5	1.8	ND<1	ND<1	ND<1	--	--	--	--	--	--
07/12/04	--	ND<12	--	ND<800	ND<0.5	0.76	ND<1	ND<1	ND<1	--	--	--	--	--	--
10/25/04	--	ND<500	--	ND<5000	ND<50	ND<50	ND<100	ND<50	ND<50	--	--	--	--	--	--
01/17/05	--	100	--	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--	--	--	--	--	--
04/06/05	--	7.6	--	ND<50	ND<0.50	1.4	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
07/08/05	--	180	--	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	--	--	--	--	--
10/07/05	--	ND<10	--	ND<250	ND<0.50	1.0	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
01/27/06	--	1000	--	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-5 continued															
04/28/06	--	130	--	ND<250	ND<0.50	0.95	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
MW-6															
07/18/02	--	ND<20	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
10/07/02	--	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
01/06/03	--	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
04/07/03	--	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
07/07/03	--	ND<100	--	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
10/09/03	--	ND<100	--	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
01/14/04	--	ND<100	--	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--	--	--
04/28/04	--	ND<12	--	ND<1000	ND<0.5	ND<0.5	ND<1	ND<1	ND<1	--	--	--	--	--	--
07/12/04	--	ND<12	--	ND<800	ND<0.5	ND<0.5	ND<1	ND<1	ND<1	--	--	--	--	--	--
10/25/04	--	ND<5.0	--	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--	--	--	--	--	--
01/17/05	--	ND<5.0	--	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--	--	--	--	--	--
04/06/05	--	ND<5.0	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
07/08/05	--	ND<5.0	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
10/07/05	--	ND<10	--	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
01/27/06	--	ND<10	--	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
04/28/06	--	ND<10	--	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
MW-7															
07/18/02	--	33000	--	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20	--	--	--	--	--	--
10/07/02	--	26000	--	ND<100000000	ND<400	ND<400	ND<400	ND<400	ND<400	--	--	--	--	--	--
01/06/03	ND<50	ND<10000	--	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200	--	--	--	--	--	ND<50
04/07/03	--	ND<40000	--	ND<200000000	ND<800	ND<800	ND<800	ND<800	ND<800	--	--	--	--	--	--
07/07/03	--	27000	--	ND<100000000	ND<400	ND<400	ND<400	ND<400	ND<400	--	--	--	--	--	--
10/09/03	--	ND<25000	--	ND<130000	ND<500	ND<500	ND<500	ND<500	ND<500	--	--	--	--	--	--
01/14/04	--	ND<40000	--	ND<200000	ND<800	ND<800	ND<800	ND<800	ND<800	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	TPH-D	TBA	Ethanol (8015B)	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph-thylene	Bromo-dichloro-methane	Bromo-form	Bromo-methane	Carbon Tertra-chloride	Chloro-benzene
	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued															
04/28/04	--	9200	--	ND<1000	ND<0.5	6.8	ND<1	ND<1	12	--	--	--	--	--	--
07/12/04	--	4600	--	ND<8000	ND<5	5.1	ND<10	ND<10	ND<10	--	--	--	--	--	--
10/25/04	--	3900	--	ND<5000	ND<50	ND<50	ND<100	ND<50	ND<50	--	--	--	--	--	--
01/17/05	--	4200	--	ND<5000	ND<50	ND<50	ND<100	ND<50	ND<50	--	--	--	--	--	--
04/06/05	--	4200	--	ND<10000	ND<0.50	6.4	ND<0.50	ND<0.50	9.3	--	--	--	--	--	--
07/08/05	--	4300	--	ND<5000	ND<50	ND<50	ND<50	ND<50	ND<50	--	--	--	--	--	--
10/07/05	--	1100	--	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--	--	--	--	--	--
01/27/06	--	1600	--	ND<25000	ND<50	ND<50	ND<50	ND<50	ND<50	--	--	--	--	--	--
04/28/06	--	2900	--	ND<250	ND<0.50	3.4	ND<0.50	ND<0.50	6.3	--	--	--	--	--	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	Chloro-ethane	Chloroform	Chloro-methane	Dibromo-chloro-methane	1,2-Dichloro-benzene	1,3-Dichloro-benzene	1,4-Dichloro-benzene	Dichloro-difluoro-methane	1,1-DCA	1,1-DCE	cis- 1,2-DCE	trans- 1,2-DCE	1,2-Dichloro-propane	cis-1,3-Dichloro-propene	trans-1,3-Dichloro-propene
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1															
07/20/99	--	--	--	--	3.9	--	--	--	2.0	--	3.6	--	0.92	--	--
03/31/00	--	--	--	--	6.2	--	--	--	--	--	--	--	--	--	--
04/04/01	--	--	--	--	4.6	--	--	--	--	--	3.4	--	--	--	--
07/17/01	--	--	--	--	18	--	--	--	--	--	--	--	--	--	--
07/18/02	1.1	--	--	--	5.8	--	1.3	--	--	--	1.3	--	--	--	--
07/07/03	--	--	--	--	--	--	--	--	--	--	ND<120	--	--	--	--
07/12/04	ND<10	ND<10	ND<10	ND<10	ND<2	ND<2	ND<2	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10
07/08/05	1.0	ND<0.50	ND<1.0	ND<0.50	9.0	ND<0.50	1.2	ND<1.0	1.3	ND<0.50	3.1	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-5															
01/06/03	--	--	--	--	--	--	--	--	--	--	ND<0.50	--	--	--	--
MW-7															
01/06/03	--	--	--	--	--	--	--	--	--	--	ND<50	--	--	--	--

Table 2 c
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	Hexa-chloro-butadiene	Methylene chloride	Naph-thalene	n-Propyl-benzene	1,1,2,2-Tetrachloro ethane	Tetrachloro-ethene (PCE)	Trichloro-trifluoro-ethane	1,2,4-Trichloro-benzene	1,1,1-Trichloro-ethane	1,1,2-Trichloro-ethane	Trichloro-ethene (TCE)	Trichloro-fluoro-methane	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	Vinyl chloride
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1															
07/20/99	--	--	600	--	--	--	--	--	--	--	--	--	--	--	--
09/28/99	--	--	534	--	--	--	--	--	--	--	--	--	1240	318	--
01/07/00	--	--	1050	371	--	--	--	--	--	--	--	--	2210	597	--
03/31/00	--	--	140	--	--	--	--	--	--	--	--	--	--	--	--
07/14/00	--	--	690	--	--	334	--	--	--	--	--	--	--	--	--
10/03/00	--	--	361	--	--	--	--	--	--	--	--	--	--	--	--
01/03/01	--	--	400	--	--	--	--	--	--	--	--	--	--	--	--
04/04/01	--	--	490	--	--	--	--	--	--	--	--	--	--	--	--
07/17/01	--	--	740	--	--	--	--	--	--	--	--	--	--	--	--
07/18/02	--	--	910	--	--	ND<0.60	--	--	--	--	--	--	--	--	--
07/07/03	--	--	850	--	--	ND<120	--	--	--	--	--	--	--	--	--
07/12/04	ND<2	ND<20	450	--	ND<10	ND<10	ND<10	ND<2	ND<10	ND<10	ND<10	ND<10	--	--	ND<10
07/08/05	ND<20	ND<5.0	250	--	ND<0.50	ND<0.50	ND<0.50	ND<20	ND<0.50	ND<0.50	0.73	ND<1.0	--	--	ND<0.50
MW-5															
01/06/03	--	--	ND<10	--	--	ND<0.50	--	--	--	--	--	--	--	--	--
MW-7															
01/06/03	--	--	ND<10	--	--	ND<50	--	--	--	--	--	--	--	--	--

Table 2 d
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	Acena-phthene	Anthra-cene	Benzo[a]-anthracene	Benzo[a]-pyrene	Benzo[b]-fluor-anthene	Benzo-[g,h,I]-perylene	Benzo[k]-fluor-anthene	Bis(2-ethyl-hexyl) phthalate	Chrysene	Dibenzo-[a,h]-anthracene	Fluoran-thene	Fluorene	Indeno-[1,2,3-c,d] pyrene	2-Methyl-naphtha-lene	2-Methyl-phenol
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1															
07/20/99	--	--	--	--	--	--	--	--	--	--	--	--	--	240	--
09/28/99	--	--	--	--	--	--	--	--	--	--	--	--	--	87.4	26.4
01/07/00	--	--	--	--	--	--	--	--	--	--	--	--	--	315	--
03/31/00	--	--	--	--	--	--	--	10	--	--	--	--	--	73	31
07/14/00	--	--	--	--	--	--	--	--	--	--	--	--	--	300	--
10/03/00	--	--	--	--	--	--	--	51.6	--	--	--	--	--	98.1	--
01/03/01	--	--	--	--	--	--	--	--	--	--	--	--	--	180	--
04/04/01	--	--	--	--	--	--	--	55	--	--	--	--	--	78	--
07/17/01	--	--	--	--	--	--	--	400	--	--	--	--	--	290	47
07/18/02	--	--	--	--	--	--	--	120	--	--	--	--	--	420	13
07/07/03	--	--	--	--	--	--	--	70	--	--	--	--	--	260	ND<5.0
07/12/04	ND<2	ND<2	ND<2	ND<2	ND<2	ND<2	ND<2	ND<5	ND<2	ND<3	ND<2	ND<2	ND<2	--	--
MW-5															
01/06/03	--	--	--	--	--	--	--	ND<5.0	--	--	--	--	--	ND<5.0	ND<5.0
MW-7															
01/06/03	--	--	--	--	--	--	--	ND<5.0	--	--	--	--	--	ND<5.0	ND<5.0

Table 2 e
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1156

Date Sampled	4-Methyl-phenol	Phen-anthrene	Pyrene
	(µg/l)	(µg/l)	(µg/l)
MW-1			
07/20/99	27	--	--
09/28/99	35.6	--	--
03/31/00	18	--	--
10/03/00	28.9	--	--
07/17/01	25	--	--
07/18/02	25	--	--
07/07/03	22	--	--
07/12/04	--	ND<2	ND<2
MW-5			
01/06/03	ND<5.0	--	--
MW-7			
01/06/03	ND<5.0	--	--

FILE CHECKLIST

SS 5/9

Job number(s) 060428-PC1 060505-AA1 _____ Log in ✓ 5/2

Input Invoice ~~S/A~~ (P) 51065 _____ FD Scanned/Emailed _____

Site Address _____ Card pulled _____

F.D. Filed _____

2ND QUARTER 2006

NEW SURVEY / TOC INFO:

Update TOC info for _____ Quarter report Survey info provided by _____

TOC change due to Maintenance _____ DATE _____

LAB INFO: **NO LAB REQUIRED** _____

Lab report filed _____ # of Labs 2 Partial in _____ All in _____

Lab corrections required _____ Lab corrections received _____

COVER LETTER CHANGES:

Update Consultant info / Change Contact to: _____

Change Engineer to: _____

REPORT INFO: **NO REPORT REQUIRED** _____

Report / Update table _____ Use revised table from consultant _____

Review _____ **Report Notes:**

Corrections needed _____ Include March Monthly With (3/16/06)

Corrected by _____ 2nd Qtr 2006 Quarterly event (4/28)

FINAL COPY / SUBMISSION **NO SUBMISSION REQUIRED** _____

SEND FD ONLY _____

Additional Wellhead Maintenance? (YES) / NO **Date(s) of Maintenance** 5/5/06

Final review _____

Final copy _____

Report / Field Data Sent / emailed _____

Ready for filing _____

Repair Data Sheet

Client Shell Date 5-5-06

Site Address 4255 MacArthur Blvd, Oakland

Job Number 060505AA1 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Check Indicates deficiency																			
	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-3														X						
	Notes: Green irigation box, replaced with 12" box, and sono tube																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 4/28/06

Site Address 4255 MacArthur Blvd., Oakland

Job Number 960428-R11 Technician P. Cornish

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1		X	X	X						X
MW-2	X	X	X							
MW-3										X
MW-4	X	X	X							
MW-5	X	X	X							

NOTES: MW-3 in Green irrigation box - ~6" dia.
MW-1 1/2 bolts missing; 1/2 tabs broken

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 3/16/06

Site Address 4255 MacArthur Blvd. Oakland, CA

Job Number 060316-DA3 Technician DA

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-2	X	X	X							
MW-3										X

NOTES: