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January 17, 2005

Mr. Barney M. Chan
Alameda County Environmental Health Services
UST Local Oversight Program
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Fourth Quarter 2004 Monitoring Report

Former ARCO Service Station
706 Harrison Street
Oakland, California
STID 3749
Cambria Project #230-0116



Dear Mr. Chan:

On behalf of Mr. Bo K. Gin, Cambria Environmental Technology, Inc. is submitting this *Fourth Quarter 2004 Monitoring Report* for the subject site. The report describes the fourth quarter 2004 activities and results as well as the anticipated first quarter 2005 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3314.

Sincerely,
Cambria Environmental Technology, Inc.

Matthew A. Meyers
Project Geologist

Attachments: Fourth Quarter 2004 Monitoring Report

cc: Mr. Bo K. Gin, 342 Lester Avenue, Oakland, California 94606

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
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FOURTH QUARTER 2004 MONITORING REPORT

Former ARCO Service Station
706 Harrison Street
Oakland, California
STID 3749
Cambria Project #230-0116



January 17, 2005

Prepared for:

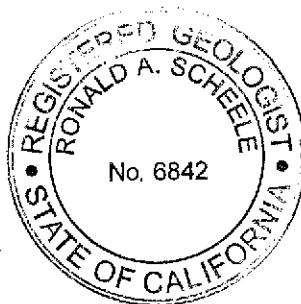
Mr. Bo K. Gin
342 Lester Avenue
Oakland, California 94606

Prepared by:

Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

Written by:


Matthew A. Meyers
Project Geologist




Ron Scheele, R.G.
Senior Geologist

C A M B R I A

FOURTH QUARTER 2004 MONITORING REPORT

Former ARCO Service Station (Bo Gin)

706 Harrison Street

Oakland, California

STID 3749

Cambria Project #230-0116

January 17, 2005

INTRODUCTION



On behalf of Mr. Bo K. Gin, Cambria Environmental Technology, Inc. (Cambria) is submitting this *Fourth Quarter 2004 Monitoring Report* for the subject site. Presented below are the fourth quarter 2004 groundwater monitoring activities and results and the anticipated first quarter 2005 activities.

Figure 1 displays the groundwater elevation and hydrochemical data. Table 1 presents current and historical groundwater level measurements, calculated groundwater elevation data, and hydrochemical data. Appendix A contains the field data sheets for this monitoring event. Appendix B contains the analytical laboratory reports. Appendix C contains benzene and MTBE concentration versus groundwater elevation graphs. Appendix D contains the GeoTracker electronic delivery confirmation documentation. The groundwater monitoring and analytical results for the former Shell station are contained in Appendix E.

FOURTH QUARTER 2004 ACTIVITIES

Monitoring Activities

Field Activities: On October 12, 2004, Cambria conducted quarterly monitoring and sampling activities. Cambria gauged water levels and collected groundwater samples from monitoring wells MW-1 through MW-7 (see Figure 1) pursuant to the well sampling schedule. Field activities were performed jointly with Aqua Science Engineers, Inc. (Aqua Science) of Danville, California. Aqua Science has been retained by owners of the adjacent lot (a former Shell service station) to perform monitoring and sampling. The groundwater depth measurements have been submitted to the GeoTracker database (Appendix D).

Prior to sampling, groundwater levels were gauged in the wells to evaluate groundwater elevation and flow patterns at the site. To facilitate groundwater sampling, Cambria purged approximately three well-casing volumes of groundwater prior to sampling. Cambria recorded groundwater pH, conductivity, temperature, turbidity, and evaluated reading stabilization. Groundwater samples were collected using clean, disposable bailers and were decanted into the appropriate containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored on crushed ice at or below 4

degrees Celsius and transported under chain-of-custody to the laboratory. Field data sheets are presented as Appendix A.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method 8015C; and benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. The analytical laboratory report is included as Appendix B. Groundwater analytical results are shown on Table 1 and summarized on Figure 1. The groundwater analytical results have been submitted to the GeoTracker database (Appendix D).



Monitoring Results

Groundwater Gradient: Based on depth-to-water measurements collected during Cambria and Aqua Science's joint monitoring event on October 12, 2004, groundwater generally flows towards the south-southwest with a gradient of 0.018 feet per foot (Figure 1). The gradient and flow direction is generally consistent with historical data. Depth-to-water and groundwater elevation data for the site are presented in Table 1. Groundwater elevation and analytical data for the adjacent former service station are presented in Appendix E.

Hydrocarbon Distribution in Groundwater: Hydrocarbons were detected in wells MW-1, MW-2, and MW-4 during this sampling event (Table 1). The highest TPHg and BTEX concentrations were detected in well MW-2 at 75,000 micrograms per liter ($\mu\text{g/L}$), 2,600 $\mu\text{g/L}$, 13,000 $\mu\text{g/L}$, 2,300 $\mu\text{g/L}$, and 11,000 $\mu\text{g/L}$, respectively. MTBE was not detected in the monitoring wells sampled this quarter.

Hydrocarbon concentrations in the wells remained at similar levels as compared to the previous quarter and groundwater sampling results continue to display overall decreasing concentration trends (see Table 1 and Appendix C).

ANTICIPATED FIRST QUARTER 2005 ACTIVITIES

Monitoring Activities

Cambria will gauge water levels and collect groundwater samples from wells MW-1 through MW-7. Groundwater samples will be analyzed for TPHg by EPA Method 8015C, and BTEX and MTBE by EPA Method 8021B. Should MTBE be detected in a sample, the detection will be confirmed using EPA Method 8260B. Cambria will prepare a groundwater monitoring report summarizing the monitoring activities and results.

Assessment Activities

Cambria plans to submit a work plan that will propose the collection of post-remediation soil and groundwater samples from the former 6,000-gallon UST cavity and from the vicinity of MW-2.

ATTACHMENTS

Figure 1 – Groundwater Elevation Contour and Hydrocarbon Concentration Map

Table 1 – Groundwater Elevations and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Laboratory Analytical Report

Appendix C – Benzene and MTBE Concentration Graphs

Appendix D – GeoTracker Electronic Delivery Confirmations

Appendix E – Former Shell Station Groundwater Monitoring and Analytical Results

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EXPLANATION

- ◆ Monitoring well location
- ◆ Dual SVE/Sparging well
- ◆ SVE well location
- ◆ Shell Monitoring well location
- ◆ Groundwater elevation contour, dashed where inferred
- ◆ Groundwater flow direction and gradient (Mf)
- Well identification.
- Groundwater elevation, in feet above mean sea level (msl).
- TPHg, Benzene and MTBE concentrations are in micrograms per liter ($\mu\text{g/L}$)
- NS Not Sampled

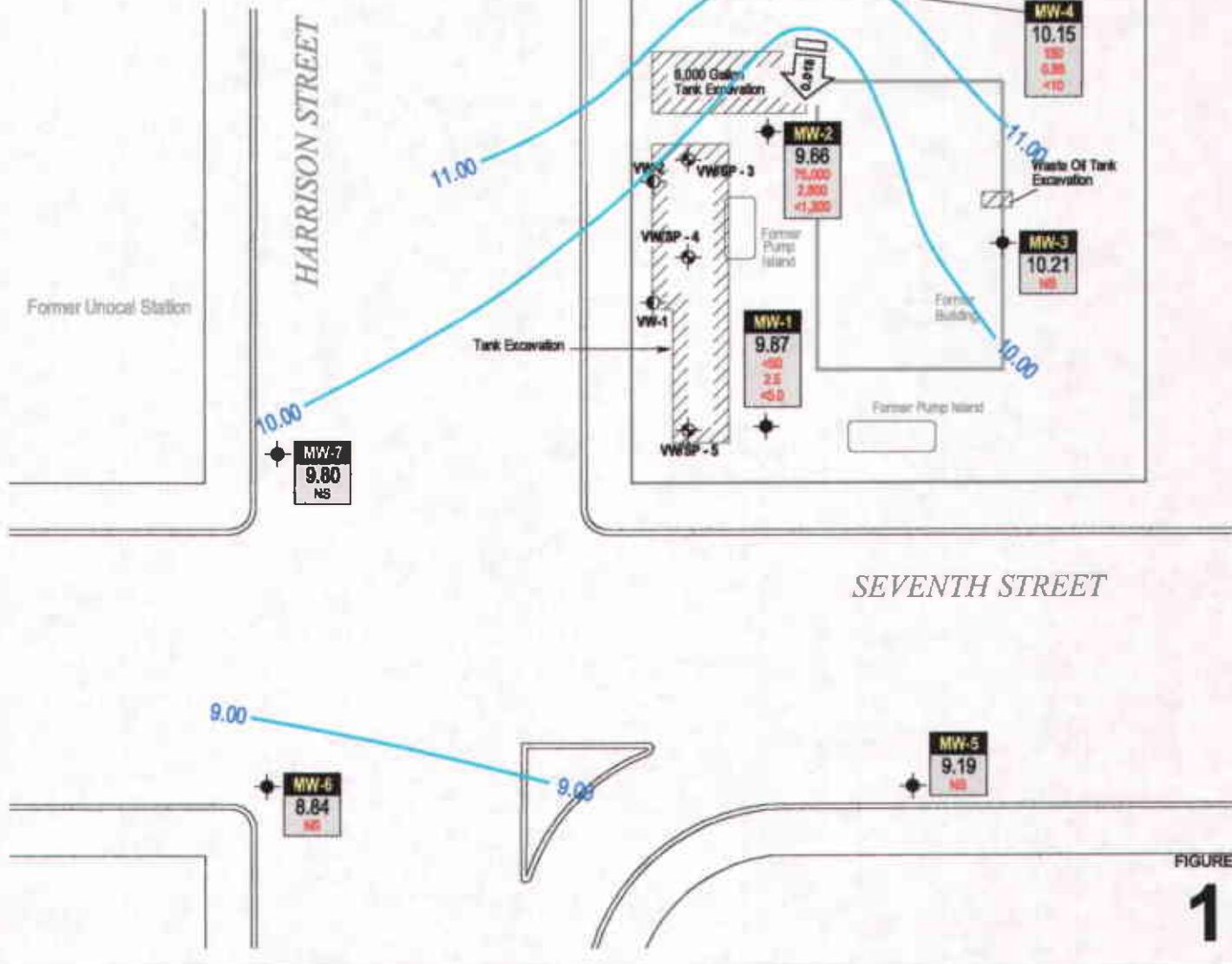


FIGURE
1

Former Arco Station
706 Harrison Street
Oakland, California



C A M B R I A

Groundwater Elevation Contour and Hydrocarbon Concentration Map

October 12, 2004

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID <i>TOC</i> | Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|-----------------------|--------------------|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|---------------|
| MW-1 | | 8/13/1993 | 17.40 | 11.75 | 20,000 | 8,500 | 640 | 280 | 440 | - | - | |
| 29.15 | | 12/14/1993 | 17.27 | 11.88 | 17,000 | 9,200 | 1,200 | 4,400 | 540 | - | - | |
| Quarterly | | 4/15/1994 | 17.00 | 12.15 | 9,500 | 3,600 | 530 | 160 | 280 | - | - | |
| | | 12/29/1994 | 16.40 | 12.75 | - | - | - | - | - | - | - | |
| | | 7/19/1996 | 15.83 | 13.32 | 17,000 | 5,200 | 1,100 | 330 | 530 | - | - | sheen/odor |
| | | 1/27/1997 | 13.58 | 15.57 | 30,000 | 9,800 | 1,300 | 790 | 880 | 400 | - | b, sheen/odor |
| | | 6/18/1997 | 16.11 | 13.04 | 19,000 | 5,600 | 1,400 | 510 | 770 | 1,200 | 800 | a, b |
| | | 9/18/1997 | 16.62 | 12.53 | 48,000 | 18,000 | 4,400 | 1,000 | 1,700 | <640 | - | b |
| | | 12/10/1997 | 15.93 | 13.22 | 22,000 | 4,900 | 1,300 | 580 | 650 | 460 | 260 | a, b, odor |
| | | 2/18/1998 | 11.56 | 17.59 | 16,000 | 5,000 | 750 | 400 | 780 | 1,800 | - | b |
| | | 5/12/1998 | 13.53 | 15.62 | 19,000 | 4,600 | 810 | 450 | 770 | 5,500 | - | b, c |
| | | 8/18/1998 | 15.19 | 13.96 | 12,000 | 3,600 | 1,300 | 300 | 570 | 5,100 | 3,700 | a, b |
| | | 11/24/1998 | 15.67 | 13.48 | 13,000 | 3,600 | 890 | 330 | 380 | 6,100 | - | b |
| | | 2/4/1999 | 15.31 | 13.84 | 20,000 | 5,900 | 830 | 450 | 500 | 4,900 | - | b |
| | | 5/18/1999 | 14.95 | 14.20 | 23,000 | 7,000 | 1,600 | 520 | 830 | 6,100 | - | b |
| | | 8/27/1999 | 15.84 | 13.31 | 19,000 | 5,800 | 1,700 | 410 | 710 | 1,800 | 2,100 | a, b |
| | | 11/18/1999 | 16.39 | 12.76 | 20,000 | 4,900 | 630 | 410 | 580 | 4,900 | 3,600 | b |
| | | 2/29/2000 | 13.43 | 15.72 | 12,000 | 2,800 | 24 | 290 | 170 | 3,100 | 3,400 | a |
| | | 5/25/2000 | 15.08 | 14.07 | 12,000 | 2,200 | 120 | 330 | 260 | 9,100 | 12,000 | a, b |
| | | 8/9/2000 | 16.09 | 13.06 | 13,000 | 2,500 | 44 | 310 | 140 | 16,000 | - | b |
| | | 11/9/2000 | 15.90 | 13.25 | 11,000 | 2,500 | 140 | 380 | 150 | 11,000 | 12,000 | b |
| | | 1/29/2001 | 16.05 | 13.10 | 9,600 | 3,100 | 100 | 77 | 200 | 2,600 | 2,400 | b |
| | | 4/16/2001 | 16.90 | 12.25 | 3,300 | 1,200 | 4.4 | 2.7 | 28 | 900 | 940 | b |
| | | 8/14/2001 | 17.13 | 12.02 | 2,000 | 500 | 3.4 | 24 | 7.8 | 68 | 53 | a |
| | | 10/22/2001 | 16.11 | 13.04 | 220 | 83 | 0.63 | 2.8 | <0.5 | <10 | 5.7 | a |
| | | 2/1/2002 | 16.93 | 12.22 | 640 | 220 | 1.7 | 4.7 | 0.57 | <10 | - | a |
| | | 5/10/2002 | 15.09 | 14.06 | 230 | 26 | 0.97 | <0.5 | <0.5 | <5.0 | - | a |
| | | 7/8/2002 | 15.20 | 13.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | |
| | | 10/2/2002 | 15.70 | 13.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 1/23/2003 | 15.09 | 14.06 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 4/29/2003 | 13.02 | 16.13 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| 26.17 | | 7/18/2003 | 14.50 | 11.67 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 10/9/2003 | 13.81 | 12.36 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 1/28/2004 | 13.09 | 13.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 4/7/2004 | 14.97 | 11.20 | 180 | 60 | 0.56 | 1.9 | <0.5 | <5.0 | - | a |
| | | 7/23/2004 | 14.15 | 12.02 | 130 | 36 | <0.5 | 0.65 | <0.5 | <5.0 | - | a |
| | | 10/12/2004 | 16.30 | 9.87 | <50 | 2.5 | 1.5 | <0.5 | 0.86 | <5.0 | - | |

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Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID TOC Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|--------------------------------------|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|---------------|
| MW-2 30.51 Quarterly | 8/13/1993 | 17.05 | 13.46 | 34,000 | 6,800 | 10,000 | 740 | 3,900 | - | - | |
| | 12/14/1993 | 18.28 | 12.23 | 16,000 | 3,200 | 4,200 | 500 | 1,700 | - | - | |
| | 4/15/1994 | 18.10 | 12.41 | 23,000 | 2,500 | 4,200 | 470 | 1,800 | - | - | |
| | 12/29/1994 | 17.40 | 13.11 | - | - | - | - | - | - | - | |
| | 7/19/1996 | 16.72 | 13.79 | 90,000 | 7,300 | 14,000 | 1,600 | 7,300 | - | - | odor |
| | 1/27/1997 | 14.89 | 15.62 | 63,000 | 7,100 | 13,000 | 1,600 | 7,100 | 500 | - | b, odor |
| | 6/18/1997 | 17.12 | 13.39 | 52,000 | 5,100 | 10,000 | 1,400 | 6,000 | <200 | - | b |
| | 9/18/1997 | 17.63 | 12.88 | 110,000 | 9,400 | 23,000 | 2,600 | 13,000 | <890 | - | b, sheen/odor |
| | 12/10/1997 | 16.98 | 13.53 | 39,000 | 2,600 | 5,300 | 940 | 3,900 | 780 | 320 | b, odor |
| | 2/18/1998 | 12.61 | 17.90 | 85,000 | 9,000 | 19,000 | 2,300 | 11,000 | 2,400 | - | b |
| | 5/12/1998 | 14.45 | 16.06 | 110,000 | 9,500 | 21,000 | 2,500 | 12,000 | <1,200 | - | b |
| | 8/18/1998 | 16.14 | 14.37 | 64,000 | 6,000 | 13,000 | 1,700 | 7,800 | 2,000 | 1,300 | a, b |
| | 11/24/1998 | 16.70 | 13.81 | 78,000 | 5,300 | 14,000 | 2,300 | 11,000 | <2,000 | - | b, g |
| | 2/4/1999 | 18.39 | 12.12 | 66,000 | 5,800 | 16,000 | 2,600 | 12,000 | 3,000 | - | b, g |
| | 5/18/1999 | 15.90 | 14.61 | 78,000 | 6,700 | 17,000 | 2,400 | 10,000 | 4,300 | - | b |
| | 8/27/1999 | 16.79 | 13.72 | 91,000 | 7,400 | 17,000 | 2,300 | 11,000 | 1,200 | 1,000 | a, b |
| | 11/18/1999 | 17.32 | 13.19 | 180,000 | 7,000 | 20,000 | 3,300 | 16,000 | <6,000 | 1,700 | b,g |
| | 2/29/2000 | 14.37 | 16.14 | 86,000 | 5,500 | 13,000 | 2,000 | 9,500 | 3,500 | 4,700 | a |
| | 5/25/2000 | 16.01 | 14.50 | 110,000 | 6,300 | 14,000 | 2,400 | 10,000 | 7,500 | 6,500 | a, b, g |
| | 8/9/2000 | 17.02 | 13.49 | 77,000 | 5,000 | 13,000 | 2,000 | 8,600 | 5,900 | - | b |
| | 11/9/2000 | 17.00 | 13.51 | 70,000 | 4,800 | 12,000 | 1,900 | 8,000 | 9,400 | 8,300 | b |
| | 1/29/2001 | 18.31 | 12.20 | 110,000 | 8,200 | 21,000 | 2,800 | 13,000 | 2,500 | 1,900 | b,g |
| | 4/16/2001 | 18.59 | 11.92 | 97,000 | 7,400 | 15,000 | 2,500 | 12,000 | <3,000 | <50 | b,g |
| | 8/14/2001 | 18.74 | 11.77 | 97,000 | 6,200 | 14,000 | 2,400 | 13,000 | <250 | <50 | a,j |
| | 10/22/2001 | 18.27 | 12.24 | 71,000 | 5,900 | 15,000 | 2,400 | 12,000 | <1,400 | 150 | a |
| | 2/1/2002 | 18.05 | 12.46 | 1,400 | 11 | 88 | 44 | 210 | <5.0 | - | a |
| | 5/10/2002 | 17.15 | 13.36 | 97,000 | 4,500 | 15,000 | 2,500 | 12,000 | <3,000 | - | a,g |
| | 7/8/2002 | 15.30 | 15.21 | 42,000 | 2,100 | 6,500 | 2,200 | 8,800 | <1,000 | 65 | a |
| | 10/2/2002 | 15.89 | 14.62 | 70,000 | 1,700 | 5,700 | 1,900 | 8,300 | <1,700 | - | a |
| | 1/23/2003 | 17.51 | 13.00 | 40,000 | 1,900 | 7,800 | 1,200 | 5,600 | <1,000 | - | a |
| | 4/29/2003 | 15.31 | 15.20 | 82,000 | 2,500 | 11,000 | 2,200 | 9,400 | <2,000 | - | a |
| | 7/18/2003 | 16.84 | 10.69 | 57,000 | 2,100 | 8,700 | 2,200 | 10,000 | - | <50 | a |
| | 10/9/2003 | 16.05 | 11.48 | 49,000 | 1,800 | 7,000 | 1,700 | 7,600 | <1,500 | 26 | a |
| | 1/28/2004 | 15.39 | 12.14 | 550 | 21 | 33 | 3.0 | 61 | <100 | - | a |
| | 4/7/2004 | 16.01 | 11.52 | 41,000 | 2,500 | 11,000 | 1,900 | 8,000 | <2,000 | - | a |
| | 7/23/2004 | 15.30 | 12.23 | 81,000 | 2,000 | 12,000 | 2,500 | 12,000 | <2,000 | - | a,h |
| | 10/12/2004 | 17.87 | 9.66 | 75,000 | 2,600 | 13,000 | 2,300 | 11,000 | <1,300 | - | a |

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Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID <i>TOC</i> Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|---|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| MW-3 | 8/13/1993 | 17.05 | 12.72 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | - | |
| 29.77 | 12/14/1993 | 17.70 | 12.07 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | - | |
| Semi-annually | 4/15/1994 | 17.40 | 12.37 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | |
| | 12/29/1994 | 16.80 | 12.97 | - | - | - | - | - | - | - | |
| | 7/19/1996 | 16.28 | 13.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | |
| | 1/27/1997 | 13.83 | 15.94 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 6/18/1997 | 16.53 | 13.24 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 9/18/1997 | 17.07 | 12.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 12/10/1997 | 16.15 | 13.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 2/18/1998 | 11.80 | 17.97 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/12/1998 | 13.85 | 15.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 8/18/1998 | 15.57 | 14.20 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/24/1998 | 16.04 | 13.73 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 2/4/1999 | 17.80 | 11.97 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/18/1999 | 15.29 | 14.48 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 8/27/1999 | 16.15 | 13.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/18/1999 | 16.77 | 13.00 | - | - | - | - | - | - | - | |
| | 2/29/2000 | 13.71 | 16.06 | <50 | 2 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/25/2000 | 15.46 | 14.31 | - | - | - | - | - | - | - | |
| | 8/9/2000 | 16.46 | 13.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/9/2000 | 16.25 | 13.52 | - | - | - | - | - | - | - | |
| | 1/29/2001 | 16.52 | 13.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/16/2001 | 16.95 | 12.82 | - | - | - | - | - | - | - | |
| | 8/14/2001 | 17.11 | 12.66 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/22/2001 | 16.50 | 13.27 | - | - | - | - | - | - | - | |
| | 2/1/2002 | 16.90 | 12.87 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/10/2002 | 15.03 | 14.74 | - | - | - | - | - | - | - | |
| | 7/8/2002 | 14.45 | 15.32 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/2/2002 | 15.03 | 14.74 | - | - | - | - | - | - | - | |
| | 1/23/2003 | 15.48 | 14.29 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/29/2003 | 12.49 | 17.28 | - | - | - | - | - | - | - | |
| 26.79 | 7/18/2003 | 14.80 | 11.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/9/2003 | 14.13 | 12.66 | - | - | - | - | - | - | - | |
| | 1/28/2004 | 13.47 | 13.32 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/7/2004 | 15.41 | 11.38 | - | - | - | - | - | - | - | |
| | 7/23/2004 | 14.54 | 12.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/12/2004 | 16.58 | 10.21 | - | - | - | - | - | - | - | |

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Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID <i>TOC</i> Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|---|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| MW-4 | 12/16/1994 | 18.10 | 13.08 | 2,500 | 32 | 6.5 | 4.5 | 17 | - | - | |
| 31.18 | 12/29/1994 | 17.95 | 13.23 | - | - | - | - | - | - | - | |
| Quarterly | 7/19/1996 | 17.38 | 13.80 | 3,300 | 520 | 39 | 67 | 60 | - | - | |
| | 1/27/1997 | 15.25 | 15.93 | 4,500 | 860 | 55 | 100 | 91 | 1,100 | - | b |
| | 6/18/1997 | 17.61 | 13.57 | 2,700 | 700 | 52 | 81 | 76 | 2,200 | 2,300 | a, b |
| | 9/18/1997 | 18.01 | 13.17 | 3,900 | 760 | 38 | 56 | 64 | <170 | - | b |
| | 12/10/1997 | 17.45 | 13.73 | 12,000 | 1,800 | 120 | 210 | 210 | 2,900 | 2,600 | a, b |
| | 2/18/1998 | 13.09 | 18.09 | 1,700 | 210 | 8 | 6.7 | 16 | 200 | - | b |
| | 5/12/1998 | 14.78 | 16.40 | 2,100 | 300 | 15 | 36 | 34 | 920 | - | b, c |
| | 8/18/1998 | 16.59 | 14.59 | 4,700 | 1,000 | 130 | 110 | 150 | 5,200 | 4,900 | a, b |
| | 11/24/1998 | 17.18 | 14.00 | 3,000 | 810 | 44 | 76 | 94 | 4,800 | - | b |
| | 2/4/1999 | 18.90 | 12.28 | 2,800 | 770 | 50 | 69 | 69 | 3,100 | - | b |
| | 5/18/1999 | 16.30 | 14.88 | 4,000 | 780 | 57 | 7.7 | 79 | 4,800 | - | b |
| | 8/27/1999 | 17.21 | 13.97 | 4,100 | 870 | 51 | 74 | 99 | 3,300 | 4,100 | a, b |
| | 11/18/1999 | 17.77 | 13.41 | 3,000 | 760 | 43 | 67 | 65 | 5,100 | 5,400 | b |
| | 2/29/2000 | 14.85 | 16.33 | 4,600 | 1,000 | 64 | 94 | 170 | 4,100 | 4,600 | a |
| | 5/25/2000 | 16.45 | 14.73 | 2,600 | 540 | 39 | 59 | 41 | 3,500 | 5,300 | b |
| | 8/9/2000 | 17.47 | 13.71 | 4,400 | 930 | 66 | 98 | 79 | 9,400 | - | b |
| | 11/9/2000 | 17.45 | 13.73 | 4,200 | 630 | 34 | 54 | 44 | 7,800 | 9,400 | b |
| | 1/29/2001 | 18.90 | 12.28 | 3,100 | 710 | 34 | 66 | 51 | 9,400 | 8,000 | b |
| | 4/16/2001 | 19.17 | 12.01 | 160 | 1.2 | 1.3 | <0.5 | 12 | 22 | 20 | b |
| | 8/14/2001 | 19.20 | 11.98 | 1,700 | 190 | 11 | 35 | 13 | 300 | 250 | b |
| | 10/22/2001 | 18.95 | 12.23 | 1,100 | 120 | 3.7 | 29 | 7.9 | <25 | 16 | a |
| | 2/1/2002 | 19.05 | 12.13 | 2,600 | 25 | 43 | 21 | 280 | <5.0 | - | a |
| | 5/10/2002 | 17.69 | 13.49 | 490 | 3.5 | 2.0 | 2.1 | 2.2 | <5.0 | - | a |
| | 7/8/2002 | 15.75 | 15.43 | 170 | 0.51 | 0.62 | 1.6 | 1.2 | <5.0 | 2.0 | m |
| | 10/2/2002 | 16.30 | 14.88 | 240 | 1.7 | 2.0 | 2.2 | 0.88 | <5.0 | - | a |
| | 1/23/2003 | 17.74 | 13.44 | <50 | 0.52 | 4.1 | <0.5 | 1.9 | <5.0 | - | |
| | 4/29/2003 | 15.47 | 15.71 | 1,300 | 75 | 4.8 | 21 | 7.3 | 130 | 120 | a |
| 28.20 | 7/18/2003 | 17.08 | 11.12 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | 0.74 | a |
| | 10/9/2003 | 16.25 | 11.95 | 210 | 4.7 | 0.57 | 1.6 | 1.1 | <10 | 10 | a |
| | 1/28/2004 | 15.65 | 12.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | a |
| | 4/7/2004 | 16.49 | 11.71 | - | - | - | - | - | - | - | |
| | 4/12/2004 | - | - | 770 | 56 | 3.2 | 7.0 | 6.5 | 120 | 160 | a |
| | 7/23/2004 | 15.86 | 12.34 | 1,100 | 130 | 11 | 17 | 17 | 790 | 800 | a |
| | 10/12/2004 | 18.05 | 10.15 | 150 | 0.86 | <0.5 | <0.5 | 0.97 | <10 | - | a |

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID <i>TOC</i> | Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|-----------------------|--------------------|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| MW-5 | | 12/16/1994 | 16.07 | 11.97 | <50 | 1.1 | <0.5 | <0.5 | 2.4 | - | - | |
| 28.04 | | 12/29/1994 | 16.10 | 11.94 | - | - | - | - | - | - | - | |
| Semi-annually | | 7/19/1996 | 15.49 | 12.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | |
| | | 1/27/1997 | 13.60 | 14.44 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 6/18/1997 | 15.55 | 12.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 9/18/1997 | 16.16 | 11.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 12/10/1997 | 15.41 | 12.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 2/18/1998 | 10.93 | 17.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 5/12/1998 | 13.25 | 14.79 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 8/18/1998 | 14.75 | 13.29 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 11/24/1998 | 15.15 | 12.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 2/4/1999 | 14.61 | 13.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 5/18/1999 | 14.15 | 13.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 8/27/1999 | 15.43 | 12.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 11/18/1999 | 15.97 | 12.07 | - | - | - | - | - | - | - | |
| | | 2/29/2000 | 13.16 | 14.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 5/25/2000 | 14.72 | 13.32 | - | - | - | - | - | - | - | |
| | | 8/9/2000 | 15.68 | 12.36 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 11/9/2000 | 15.39 | 12.65 | - | - | - | - | - | - | - | |
| | | 1/29/2001 | 15.97 | 12.07 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 4/16/2001 | 16.24 | 11.80 | - | - | - | - | - | - | - | |
| | | 8/14/2001 | 17.39 | 10.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 10/22/2001 | 15.90 | 12.14 | - | - | - | - | - | - | - | |
| | | 2/1/2002 | 16.55 | 11.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 5/10/2002 | 15.12 | 12.92 | - | - | - | - | - | - | - | |
| | | 7/8/2002 | 15.92 | 12.12 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 10/2/2002 | 16.42 | 11.62 | - | - | - | - | - | - | - | |
| | | 1/23/2003 | 14.90 | 13.14 | <50 | 20 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 4/29/2003 | 12.05 | 15.99 | - | - | - | - | - | - | - | |
| 25.07 | | 7/18/2003 | 14.28 | 10.79 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 10/9/2003 | 13.36 | 11.71 | - | - | - | - | - | - | - | |
| | | 1/28/2004 | 12.68 | 12.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | | 4/7/2004 | 14.71 | 10.36 | - | - | - | - | - | - | - | |
| | | 7/23/2004 | 13.49 | 11.58 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | i |
| | | 10/12/2004 | 15.88 | 9.19 | - | - | - | - | - | - | - | |

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Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID TOC Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|--------------------------------------|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| MW-6 | 12/16/1994 | 17.74 | 11.36 | - | - | - | - | - | - | - | |
| 29.10 | 12/29/1994 | 17.40 | 11.70 | - | - | - | - | - | - | - | |
| Semi-annually | 7/19/1996 | 16.60 | 12.50 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | |
| | 1/27/1997 | 14.88 | 14.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 6/18/1997 | 16.73 | 12.37 | 51 | 22 | <0.5 | <0.5 | <0.5 | <5.0 | - | c |
| | 9/18/1997 | 17.24 | 11.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 12/10/1997 | 16.56 | 12.54 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 2/18/1998 | 12.93 | 16.17 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/12/1998 | 14.35 | 14.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 8/18/1998 | 15.94 | 13.16 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/24/1998 | 16.46 | 12.64 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 2/4/1999 | 18.25 | 10.85 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/18/1999 | 15.73 | 13.37 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 8/27/1999 | 15.64 | 13.46 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/18/1999 | 17.04 | 12.06 | - | - | - | - | - | - | - | |
| | 2/29/2000 | 14.55 | 14.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/25/2000 | 15.86 | 13.24 | - | - | - | - | - | - | - | |
| | 8/9/2000 | 16.80 | 12.30 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/9/2000 | 16.60 | 12.50 | - | - | - | - | - | - | - | |
| | 1/29/2001 | 17.00 | 12.10 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/16/2001 | 17.15 | 11.95 | - | - | - | - | - | - | - | |
| | 8/14/2001 | 17.30 | 11.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/22/2001 | 17.13 | 11.97 | - | - | - | - | - | - | - | |
| | 2/1/2002 | 16.57 | 12.53 | 70 | 37 | <0.5 | <0.5 | <0.5 | <5.0 | - | a |
| | 5/10/2002 | 15.25 | 13.85 | - | - | - | - | - | - | - | |
| | 7/8/2002 | 15.79 | 13.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/2/2002 | 16.38 | 12.72 | - | - | - | - | - | - | - | |
| | 1/23/2003 | 16.03 | 13.07 | <50 | 21 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/29/2003 | 14.19 | 14.91 | - | - | - | - | - | - | - | |
| 26.13 | 7/18/2003 | 15.47 | 10.66 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/9/2003 | 14.73 | 11.40 | - | - | - | - | - | - | - | |
| | 1/28/2004 | 14.05 | 12.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/7/2004 | 14.41 | 11.72 | - | - | - | - | - | - | - | |
| | 7/23/2004 | 15.15 | 10.98 | 3,300 | 1,300 | <5.0 | 52 | 9.7 | <50 | - | a |
| | 10/12/2004 | 17.29 | 8.84 | - | - | - | - | - | - | - | |

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID <i>TOC</i> Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|---|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| MW-7 29.67 Semi-annually | 12/16/1994 | 17.07 | 12.60 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 12/29/1994 | 17.65 | 12.02 | - | - | - | - | - | - | - | |
| | 7/19/1996 | 16.44 | 13.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 1/27/1997 | 15.09 | 14.58 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 6/18/1997 | 16.59 | 13.08 | 73 | <0.5 | 0.55 | <0.5 | <0.5 | <5.0 | - | d |
| | 9/18/1997 | 17.06 | 12.61 | 94 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | b, f |
| | 12/10/1997 | 16.58 | 13.09 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 2/18/1998 | 12.60 | 17.07 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/12/1998 | 14.81 | 14.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 8/18/1998 | 15.67 | 14.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/24/1998 | 16.30 | 13.37 | 200 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | d |
| | 2/4/1999 | 15.99 | 13.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/18/1999 | 15.42 | 14.25 | 200 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | d |
| | 8/27/1999 | 16.35 | 13.32 | 140 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/18/1999 | 16.81 | 12.86 | -- | -- | -- | -- | -- | -- | -- | |
| | 2/29/2000 | 14.16 | 15.51 | 100 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | f |
| | 5/25/2000 | 15.54 | 14.13 | -- | -- | -- | -- | -- | -- | -- | |
| | 8/9/2000 | 16.56 | 13.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 11/9/2000 | 16.45 | 13.22 | - | - | - | - | - | - | - | |
| | 1/29/2001 | 16.92 | 12.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| 26.70 | 4/16/2001 | 17.03 | 12.64 | - | - | - | - | - | - | - | |
| | 8/14/2001 | 17.27 | 12.40 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/22/2001 | 16.95 | 12.72 | - | - | - | - | - | - | - | |
| | 2/1/2002 | 16.14 | 13.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 5/10/2002 | 15.30 | 14.37 | - | - | - | - | - | - | - | |
| | 7/8/2002 | 15.73 | 13.94 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/2/2002 | 16.24 | 13.43 | - | - | - | - | - | - | - | |
| | 1/23/2003 | 15.70 | 13.97 | <50 | 23 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/29/2003 | 12.68 | 16.99 | - | - | - | - | - | - | - | |
| | 7/18/2003 | 15.19 | 11.51 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 10/9/2003 | 14.45 | 12.25 | - | - | - | - | - | - | - | |
| | 1/28/2004 | 13.88 | 12.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| | 4/7/2004 | 15.71 | 10.99 | - | - | - | - | - | - | - | |
| | 7/23/2004 | 14.85 | 11.85 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 130 | 120 | |
| | 10/12/2004 | 16.90 | 9.80 | - | - | - | - | - | - | - | |

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

| Well ID TOC Sampling Frequency | Date Sampled | Depth to Water (ft) | Groundwater Elevation (ft-msl) | TPHg (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Xylenes (µg/L) | MTBE (8020) (µg/L) | MTBE (8260) (µg/L) | Notes |
|--------------------------------------|--------------|---------------------|--------------------------------|-------------|----------------|----------------|---------------------|----------------|--------------------|--------------------|-------|
| VW-3 | 3/6/2003 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | i |
| - | 3/25/2003 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | i |
| VW-4 | 3/6/2003 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| - | 3/25/2003 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |
| Trip Blank | 11/9/2000 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | - | |

Abbreviations and Analyses:

TOC = Top of casing elevation with respect to mean sea level

ft = measured in feet

ft-msl = measured in feet relative to mean sea level

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

Benzene, ethylbenzene, toluene and xylenes by EPA Method 8020.

MTBE = Methyl tertiary butyl ether by EPA Method 8020 and/or 8260.

µg/L = Micrograms per liter

- = not sampled, not analyzed, or not applicable

Data prior to 12/16/94 provided by previous consultant

Wells were re-surveyed on October 27, 2003 to City of Oakland benchmark 25A.

Notes

a = Analytical laboratory notes that unmodified or weakly modified gasoline is significant.

b = Analytical laboratory notes that heavier gasoline range compounds are significant.

c = Analytical laboratory notes that lighter gasoline range compounds are significant.

d = Analytical laboratory notes that isolated peaks are present.

f = Analytical laboratory notes hydrocarbons with no recognizable patterns are present.

g = Analytical laboratory notes lighter than water immiscible sheen is present.

h = lighter than water immiscible sheen/product is present

j = Sample diluted due to high organic content.

i = Sample contains greater than ~2 vol. % sediment.

APPENDIX A

Groundwater Monitoring Field Data Sheets

CAMBRIA

WELL DEPTH MEASUREMENTS

Project Name: Bo Gir

Project Number: 230-0116

Measured By: _____

Date: 10-12-09

CAMBRIA

WELL SAMPLING FORM

| | | |
|---|--|--------------------------|
| Project Name: Bo Gru | Cambria Mgr: MM | Well ID: MW-1 |
| Project Number: 230-0116 | Date: 10 / 12 / 04 | Well Yield: |
| Site Address: 706 Harrison St Oakland | Sampling Method: Disposable Bailer | Well Diameter: 2" pvc |
| Initial Depth to Water: 16.30 | Total Well Depth: 24.50 | Water Column Height: 8.2 |
| Volume/ft: 0.16 | 1 Casing Volume: 1.31 | 3 Casing Volumes: 3.93 |
| Purging Device: disposable bailer | Did Well Dewater?: no | Total Gallons Purged: 4 |
| Start Purge Time: 8:30 | Stop Purge Time: 8:59 | Total Time: 29 mins |

Single Volume = Water column height x Volume/ ft.

| Well Diam. | Volume/ft (gallons) |
|------------|---------------------|
| 2" | 0.16 |
| 4" | 0.65 |
| 6" | 1.47 |

| Time | Casing Volume | Temp. (°C) | pH | Cond. (uS) | Comments |
|------|---------------|---------------|------|---------------|----------|
| 8:40 | 1.5 | 19.6 | 7.02 | 895 | |
| 8:50 | 3 | 20.3 | 6.95 | 970 | |
| 9:00 | 4 | 20.5 | 6.96 | 938 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

pH = mg/L ORP = mV DO = mg/L

| Sample ID | Date | Time | Container Type | Preservative | Analytes | Analytic Method |
|-----------|----------|------|----------------|--------------|----------|-----------------|
| MW-1 | 10/12/04 | 9:05 | 3 Jars | HCl | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

CAMBRIA

WELL SAMPLING FORM

| | | |
|---|---|---------------------------|
| Project Name: Bo Ginn | Cambria Mgr: MM | Well ID: MW-2 |
| Project Number: 230-0116 | Date: 10 / 12 / 04 | Well Yield: |
| Site Address: 706 Harrison St Oakland | Sampling Method: Disposable Baile | Well Diameter: 2" pvc |
| Initial Depth to Water: 17.87 ft | Total Well Depth: 25.50 | Water Column Height: 7.63 |
| Volume/ft: 0.16 | 1 Casing Volume: 1.22 | 3 Casing Volumes: 3.66 |
| Purging Device: disposable baile | Did Well Dewater?: no | Total Gallons Purged: 3 |
| Start Purge Time: 9:30 | Stop Purge Time: 9:59 | Total Time: 29 mins |

Single Volume = Water column height x Volume/ ft.

| Well Diam. | Volume/ft (gallons) |
|------------|---------------------|
| | |
| 2" | 0.16 |
| 4" | 0.65 |
| 6" | 1.47 |

| Time | Casing Volume | Temp. (°C) | pH | Cond. (µS) | Comments |
|-------|---------------|---------------|------|---------------|----------|
| 9:40 | 1 | 20.2 | 6.89 | 824 | |
| 9:50 | 2 | 20.2 | 6.92 | 870 | |
| 10:00 | 3 | 20.4 | 6.95 | 855 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

pH = mg/L ORP = mV DO = mg/L

| Sample ID | Date | Time | Container Type | Preservative | Analytes | Analytic Method |
|-----------|--------------|-------|----------------|--------------|----------|-----------------|
| MW-2 | 10 / 12 / 04 | 10:05 | 3 Jars | HCl | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

CAMBRIA

WELL SAMPLING FORM

| | | |
|---|--|---------------------------|
| Project Name: Bo Ginn | Cambria Mgr: M.M. | Well ID: MW-4 |
| Project Number: 230-0116 | Date: 10 / 12 / 04 | Well Yield: |
| Site Address: 706 Harrison St Oakland | Sampling Method: Disposable Bailer | Well Diameter: 20 pvc |
| Initial Depth to Water: 18.05 | Total Well Depth: 25.40 | Water Column Height: 7.35 |
| Volume/ft: 0.16 | 1 Casing Volume: 1.17 | 3 Casing Volumes: 3.51 |
| Purging Device: Disposable bailer | Did Well Dewater?: no | Total Gallons Purged: 3 |
| Start Purge Time: 11:30 | Stop Purge Time: 11:59 | Total Time: 29 mins |

Sing Volume = Water column height x Volume/ ft.

| Well Diam. | Volume/ft (gallons) |
|------------|---------------------|
| 2" | 0.16 |
| 4" | 0.65 |
| 6" | 1.47 |

| Time | Casing Volume | Temp. (°C) | pH | Cond. (uS) | Comments |
|-------|---------------|---------------|------|---------------|----------|
| 11:40 | 1 | 19.9 | 6.99 | 640 | |
| 11:50 | 2 | 20.1 | 7.03 | 839 | |
| 12:00 | 3 | 20.4 | 7.05 | 910 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Te = mg/L ORP = mV DO = mg/L

| Sample ID | Date | Time | Container Type | Preservative | Analytes | Analytic Method |
|-----------|----------|-------|----------------|--------------|----------|-----------------|
| MW-4 | 10/12/04 | 12:05 | 3 Jars | HCl | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

APPENDIX B

Laboratory Analytical Report



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

| | | |
|--|--|--------------------------|
| Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 | Client Project ID: #230-0116/143; Bo Gin | Date Sampled: 10/12/04 |
| | | Date Received: 10/13/04 |
| | Client Contact: Matt Meyers | Date Reported: 10/19/04 |
| | Client P.O.: | Date Completed: 10/19/04 |

WorkOrder: 0410178

October 19, 2004

Dear Matt:

Enclosed are:

- 1). the results of 3 analyzed samples from your #230-0116/143; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

| | | |
|--|--|--------------------------|
| Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 | Client Project ID: #230-0116/143; Bo Gin | Date Sampled: 10/12/04 |
| | | Date Received: 10/13/04 |
| | Client Contact: Matt Meyers | Date Extracted: 10/15/04 |
| | Client P.O.: | Date Analyzed: 10/15/04 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0410178

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0410178

| EPA Method: SW8021B/8015Cm | | Extraction: SW5030B | | BatchID: 13568 | | Spiked Sample ID: 0410177-011A | | | | |
|----------------------------|--------|---------------------|--------|----------------|---------|--------------------------------|--------|----------|-------------------------|------|
| Analyte | Sample | Spiked | MS* | MSD* | MS-MSD* | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | Low | High |
| TPH(btex) [£] | ND | 60 | 97 | 92.3 | 5.00 | 97.9 | 96.9 | 1.05 | 70 | 130 |
| MTBE | ND | 10 | 96.5 | 97.4 | 0.878 | 97.9 | 91.2 | 7.06 | 70 | 130 |
| Benzene | ND | 10 | 99.1 | 97.7 | 1.41 | 102 | 98 | 4.13 | 70 | 130 |
| Toluene | ND | 10 | 93.8 | 90.9 | 3.21 | 97 | 91.2 | 6.13 | 70 | 130 |
| Ethylbenzene | ND | 10 | 98.4 | 93 | 5.64 | 99.9 | 93.4 | 6.75 | 70 | 130 |
| Xylenes | ND | 30 | 85.7 | 84.7 | 1.17 | 86 | 85.3 | 0.778 | 70 | 130 |
| %SS: | 100 | 10 | 104 | 102 | 1.82 | 104 | 102 | 2.79 | 70 | 130 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (\text{MS-Sample}) / (\text{Amount Spiked})$; RPD = $100 * (\text{MS} - \text{MSD}) / ((\text{MS} + \text{MSD}) / 2)$.

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS Certification No. 1644

 QA/QC Officer

McCAMPBELL ANALYTICAL, INC.

110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0410178

ClientID: CETE

Report to:

Matt Meyers
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

TEL: (510) 420-0700
FAX: (510) 420-9170
ProjectNo: #230-0116/143; Bo Gin
PO:

Bill to:

Accounts Payable
Cambria Env. Technology
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 10/13/04

Date Printed: 10/13/04

| Sample ID | ClientSamplID | Matrix | Collection Date | Hold | Requested Tests (See legend below) | | | | | | | | | | | | | | |
|-------------|---------------|--------|-------------------|--------------------------|------------------------------------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|
| | | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 0410178-001 | MW-1 | Water | 10/12/04 9:05:00 | <input type="checkbox"/> | A | A | | | | | | | | | | | | | |
| 0410178-002 | MW-2 | Water | 10/12/04 10:05:00 | <input type="checkbox"/> | A | | | | | | | | | | | | | | |
| 0410178-003 | MW-4 | Water | 10/12/04 12:05:00 | <input type="checkbox"/> | A | | | | | | | | | | | | | | |

Test Legend:

| | |
|----|-----------|
| 1 | G-MBTEX_W |
| 6 | |
| 11 | |

| | |
|----|-------------|
| 2 | PRED REPORT |
| 7 | |
| 12 | |

| | |
|----|--|
| 3 | |
| 8 | |
| 13 | |

| | |
|----|--|
| 4 | |
| 9 | |
| 14 | |

| | |
|----|--|
| 5 | |
| 10 | |
| 15 | |

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

04/01/18

McCAMPBELL ANALYTICAL INC.
 110 2nd AVENUE SOUTH, #D7
 PACHFCO, CA 94553-5560
 Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: RUSH 24 HOUR 48 HOUR 5 DAY

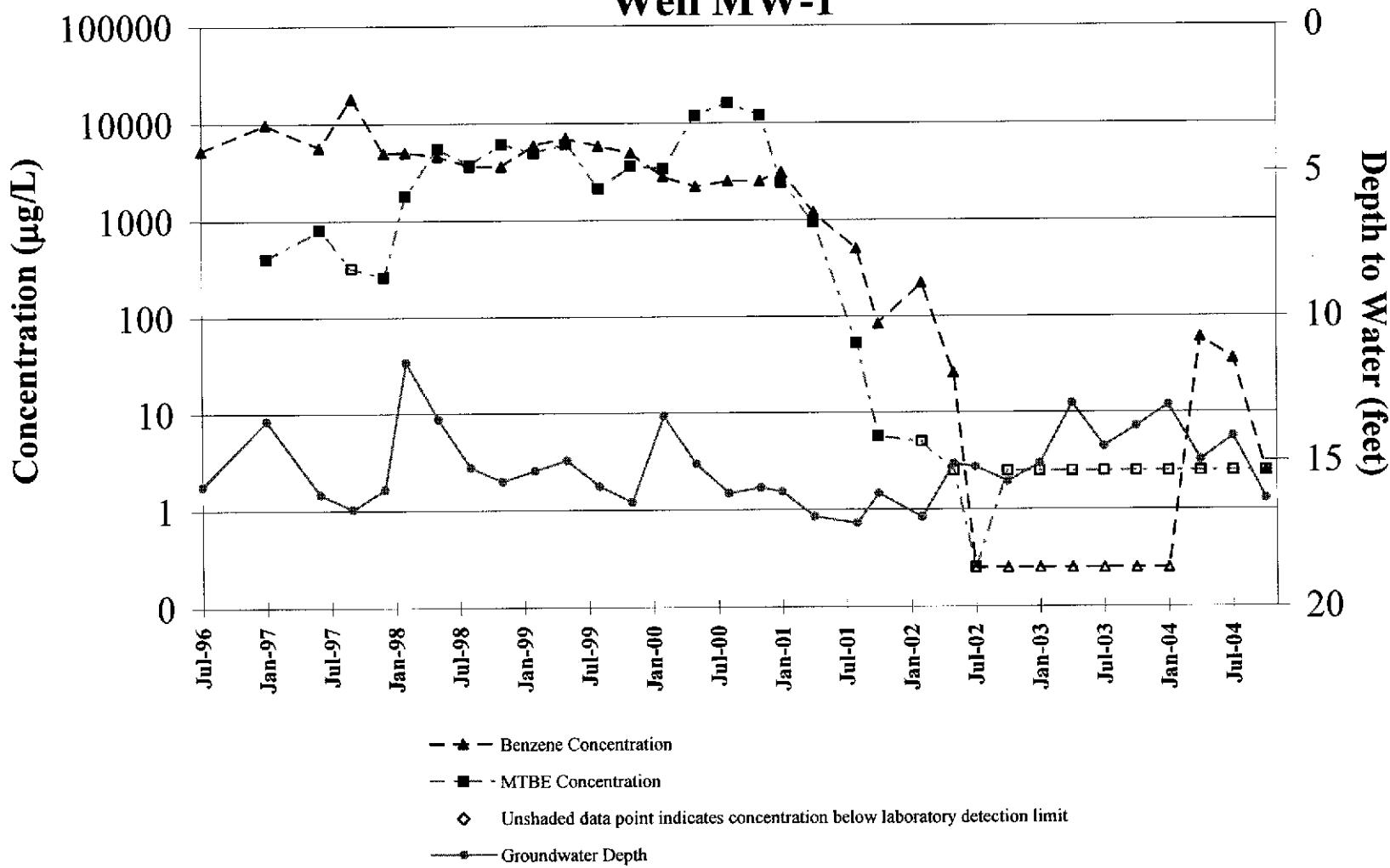
EDF Required? Yes No

| Report To: Matt Meyers | | Bill To: SAME | | Analysis Request | | | | | | | | Other | Comments |
|--|----------------|---|-------------------------------------|--|--------|------|-----|--------|------------------|-----|-----|------------------|----------|
| Company: CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC. 5900 HOLLIS STREET - SUITE A EMERYVILLE, CA 94608 E-mail: mmeayers@cambrニア-env.com | | | | | | | | | | | | | |
| Tele: 510-420-3314 Fax: 510-429-4170 | | Project #: 230-0116 / 143 Project Name: Bo Grin | | | | | | | | | | | |
| Project Location: 706 flagrison St. Oakland, CA | | | | | | | | | | | | | |
| Sampler Signature: <i>J. M.</i> | | | | | | | | | | | | | |
| SAMPLE ID (Field Point Name) | LOCATION | SAMPLING | | # Containers | MATRIX | | | | METHOD PRESERVED | | | | |
| | | Date | Time | | Water | Soil | Air | Sludge | Other | Ice | HCl | HNO ₃ | Other |
| MN-1 | | 10-12-04 | 9:05 | 3 | Voa | X | | | X | X | | X | |
| MN-2 | | | 10:05 | 3 | Voa | X | | | XX | | | | |
| MN-4 | | ↓ | 12:05 | 3 | Voa | X | | | X | X | | X | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Relinquished By: | Date: 10-12-04 | Time: 2:00 | Received By: <i>secure location</i> | Remarks: ICE ✓ GOOD CONDITION ✓ HEAD SPACE ABSENT ✓ DECHLORINATED IN LAB ✓ PRESERVATION VOAS OAG METALS OTHER APPROPRIATE CONTAINERS PRESERVED IN LAB | | | | | | | | | |
| Relinquished By: | Date: 10/13 | Time: 1:55 | Received By: <i>Neat Sm</i> | | | | | | | | | | |
| Relinquished By: | Date: 10/13 | Time: 4:45 | Received By: <i>We Vell</i> | | | | | | | | | | |

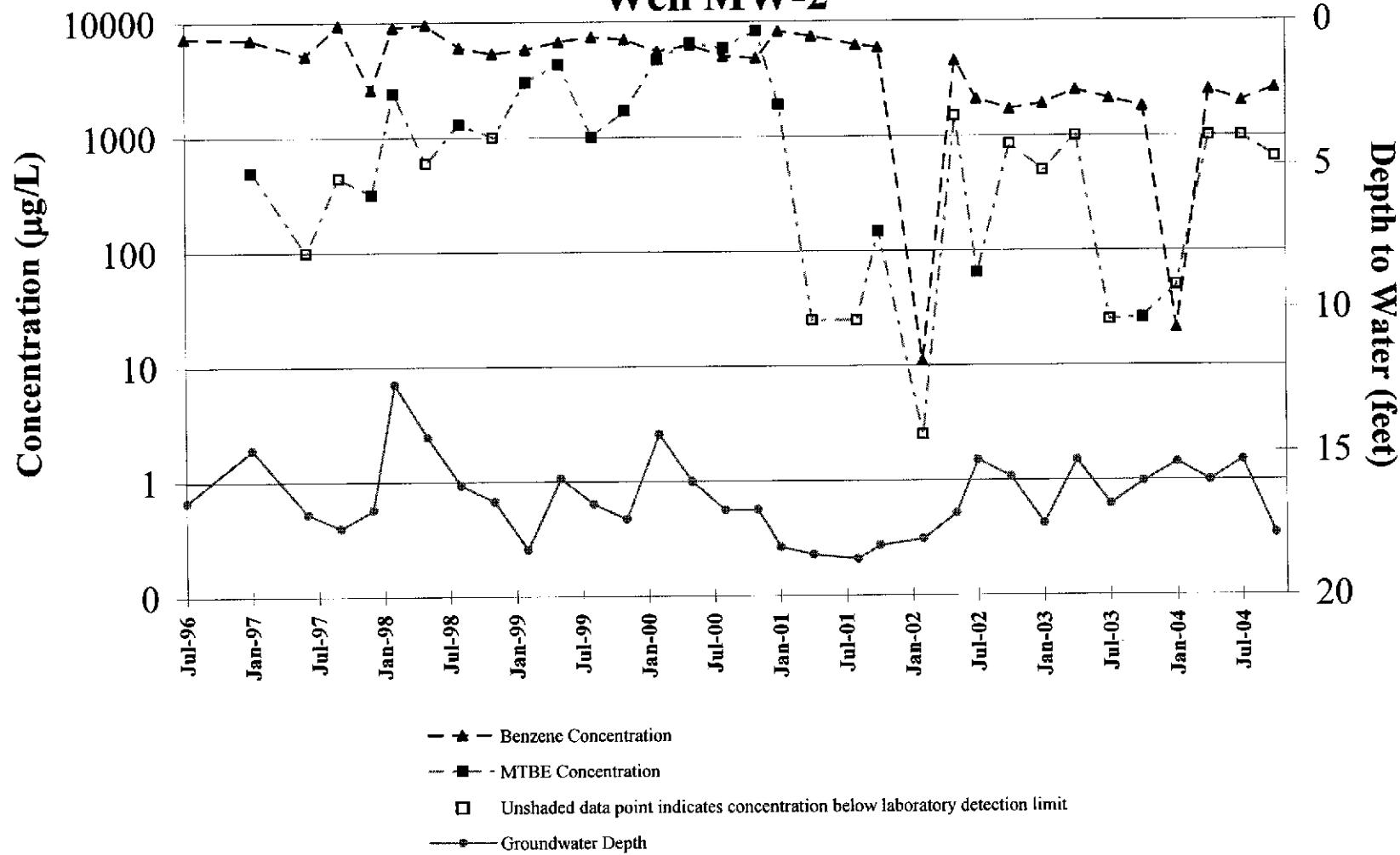
APPENDIX C

Benzene and MTBE Concentration Graphs

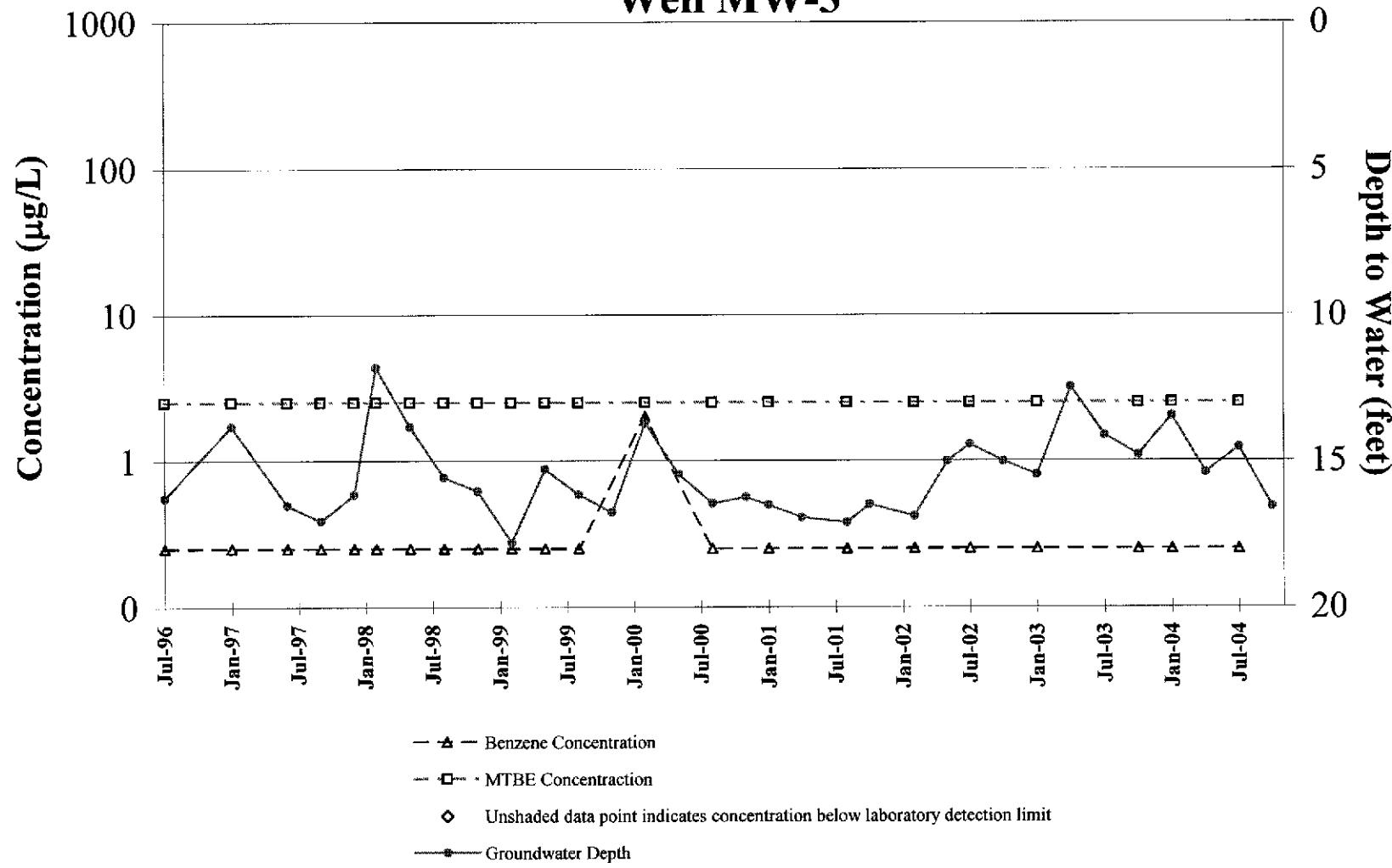
Benzene and MTBE Concentration Trends Well MW-1



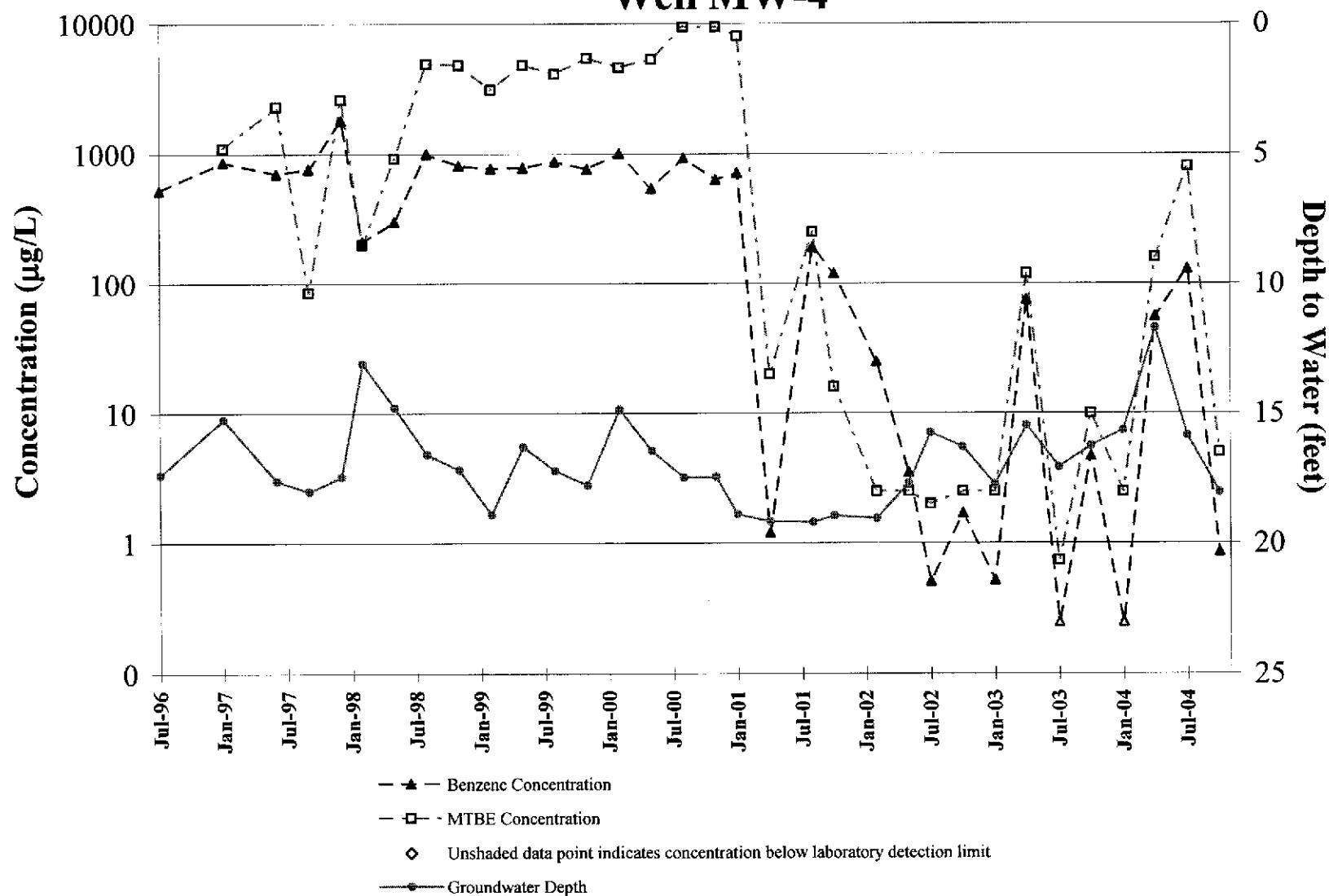
Benzene and MTBE Concentration Trends Well MW-2



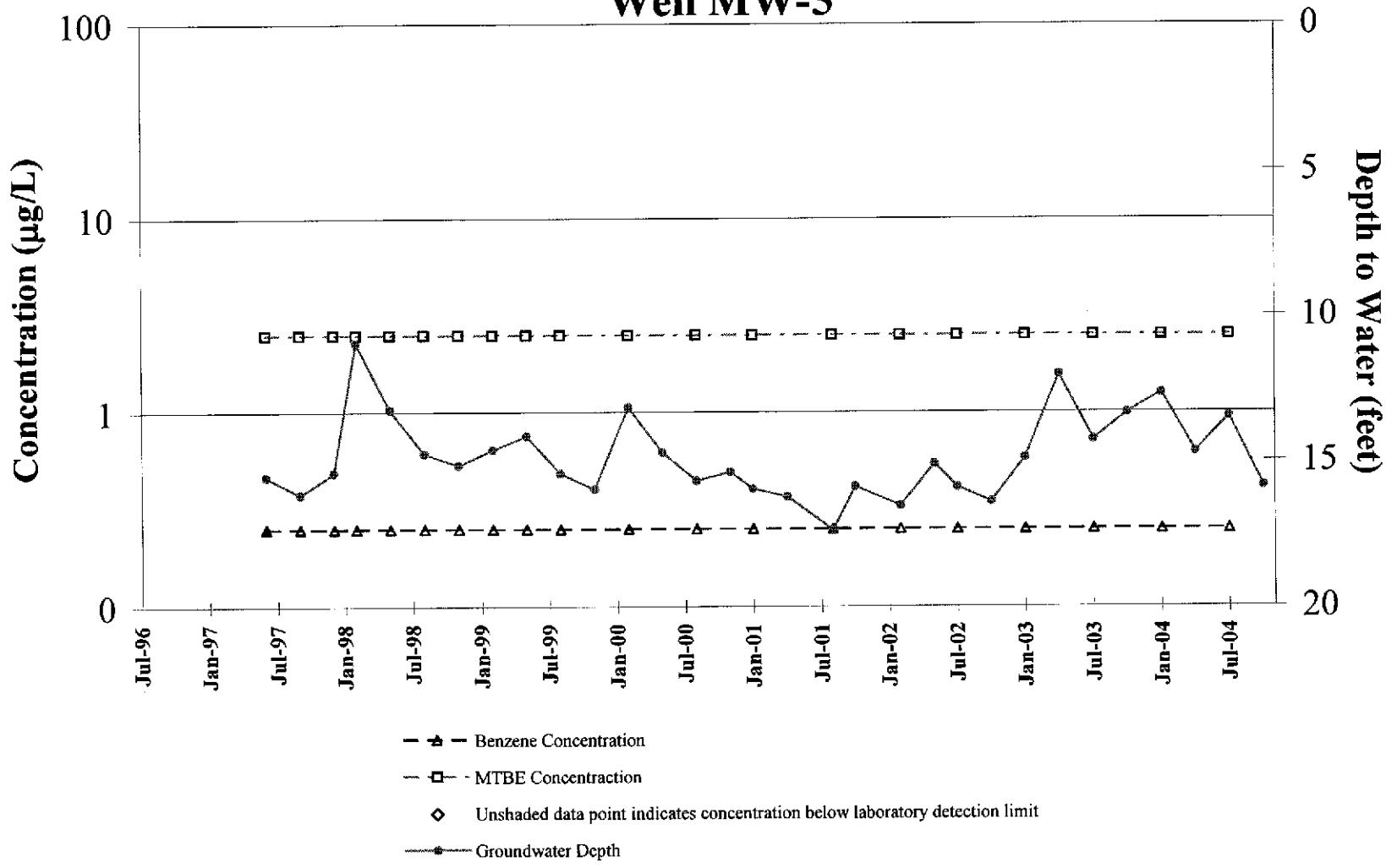
Benzene and MTBE Concentration Trends Well MW-3



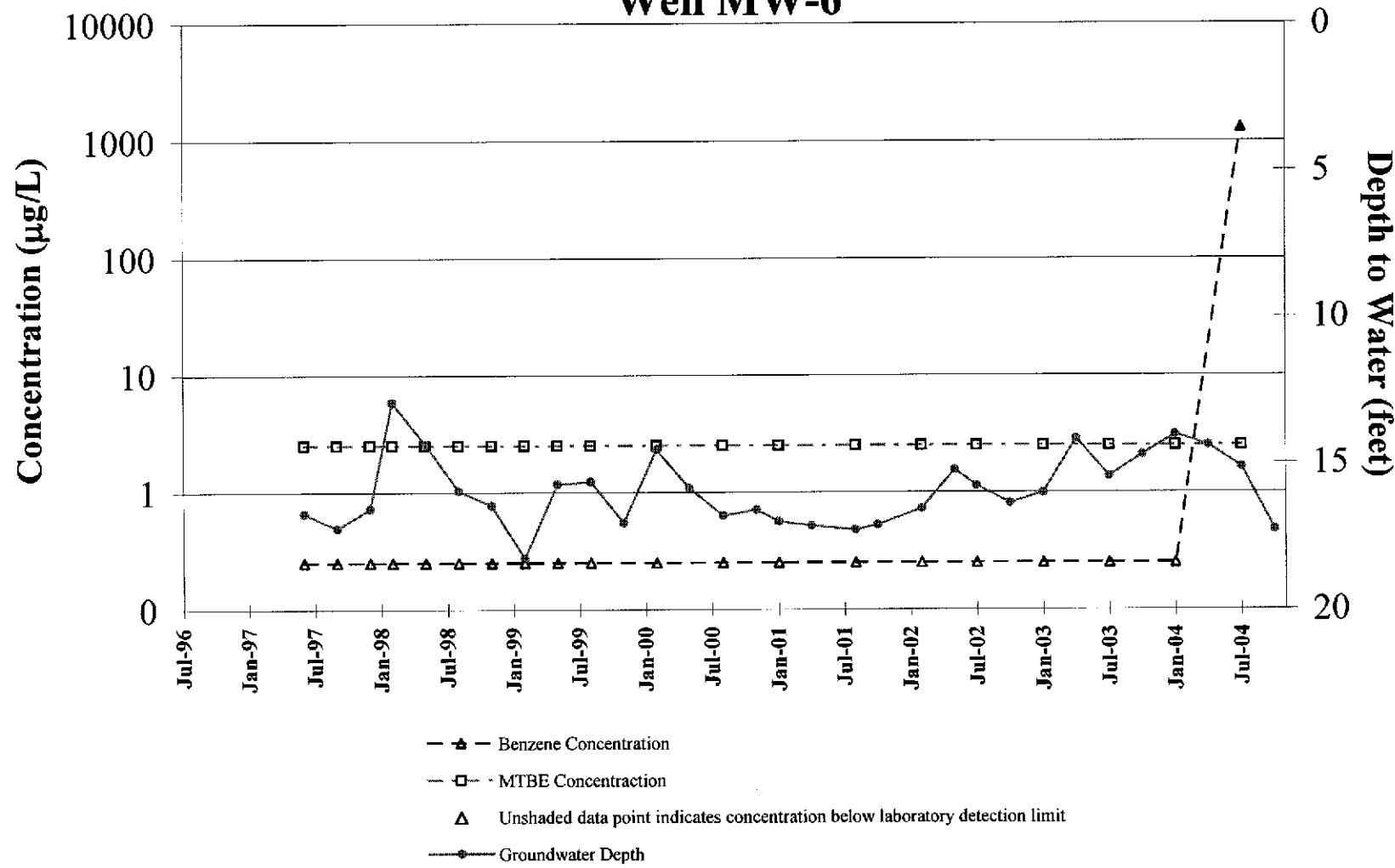
Benzene and MTBE Concentration Trends Well MW-4



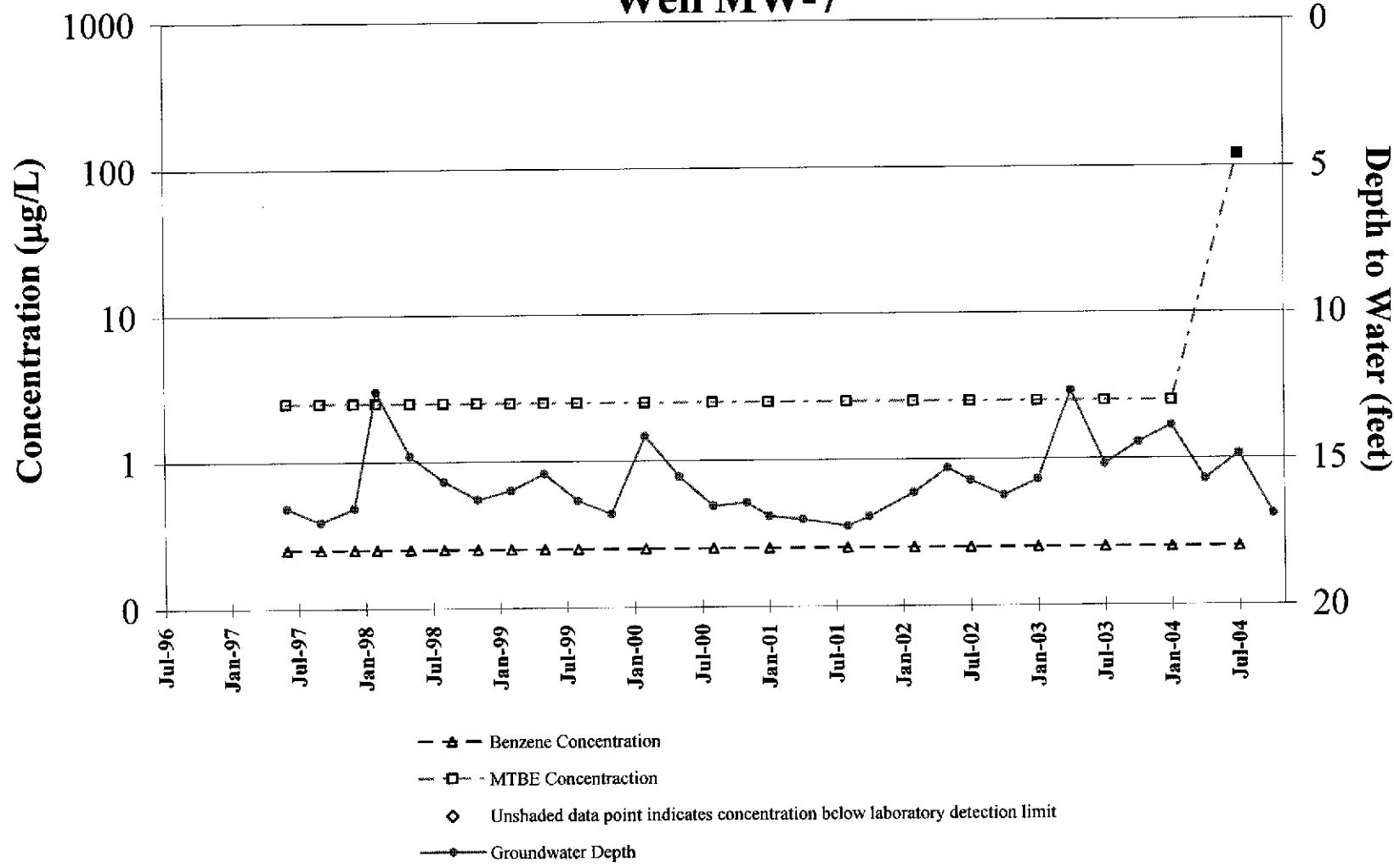
Benzene and MTBE Concentration Trends Well MW-5



Benzene and MTBE Concentration Trends Well MW-6



Benzene and MTBE Concentration Trends Well MW-7



APPENDIX D

GeoTracker Electronic Delivery Confirmations

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Confirmation Number: 2777289092

Date/Time of Submittal: 12/3/2004 1:57:46 PM

Facility Global ID: T0600100985

Facility Name: OAKLAND AUTO PARTS

Submittal Title: 4th qtr 2004. GW Analytical Data

Submittal Type: GW Monitoring Report

[Click here to view the detections report for this upload.](#)

| | |
|---|---|
| OAKLAND AUTO PARTS 706 HARRISON ST OAKLAND, CA 94607 | Regional Board - Case #: 01-1068 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) Local Agency UNKNOWN - (DH) |
|---|---|

| | | |
|------------------------------------|--|---------------------------------|
| CONF # 2777289092 | TITLE 4th qtr 2004. GW Analytical Data | QUARTER Q4 2004 |
| SUBMITTED BY Matt Meyers | SUBMIT DATE 12/3/2004 | STATUS PENDING REVIEW |

SAMPLE DETECTIONS REPORT

| | |
|---|-------|
| # FIELD POINTS SAMPLED | 3 |
| # FIELD POINTS WITH DETECTIONS | 3 |
| # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL | 2 |
| SAMPLE MATRIX TYPES | WATER |

METHOD QA/QC REPORT

| | |
|---------------------------------------|---------|
| METHODS USED | SW8021F |
| TESTED FOR REQUIRED ANALYTES? | N |
| MISSING PARAMETERS NOT TESTED: | |
| - SW8021F REQUIRES ETBE TO BE TESTED | |
| - SW8021F REQUIRES TAME TO BE TESTED | |
| - SW8021F REQUIRES DIPE TO BE TESTED | |
| - SW8021F REQUIRES TBA TO BE TESTED | |
| - SW8021F REQUIRES DCA12 TO BE TESTED | |
| - SW8021F REQUIRES EDB TO BE TESTED | |
| LAB NOTE DATA QUALIFIERS | N |

QA/QC FOR 8021/8260 SERIES SAMPLES

| | |
|---|---|
| TECHNICAL HOLDING TIME VIOLATIONS | 0 |
| METHOD HOLDING TIME VIOLATIONS | 0 |
| LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT | 0 |
| LAB BLANK DETECTIONS | 0 |
| DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? | |
| - LAB METHOD BLANK | Y |
| - MATRIX SPIKE | Y |
| - MATRIX SPIKE DUPLICATE | Y |
| - BLANK SPIKE | Y |
| - SURROGATE SPIKE - NON-STANDARD SURROGATE USED | Y |

WATER SAMPLES FOR 8021/8260 SERIES

| | |
|---|---|
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% | Y |
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% | Y |
| SURROGATE SPIKES % RECOVERY BETWEEN 85-115% | Y |
| BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% | Y |

SOIL SAMPLES FOR 8021/8260 SERIES

| | |
|---|-----|
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% | n/a |
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% | n/a |
| SURROGATE SPIKES % RECOVERY BETWEEN 70-125% | n/a |
| BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% | n/a |

FIELD QC SAMPLES

| <u>SAMPLE</u> | <u>COLLECTED</u> | <u>DETECTIONS > REPDL</u> |
|---------------|------------------|------------------------------|
| QCTB SAMPLES | N | 0 |
| QCEB SAMPLES | N | 0 |
| QCAB SAMPLES | N | 0 |

Logged in as CAMBRIA-EM (AUTH_RP)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

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UPLOADING A GEO_WELL FILE

**Processing is complete. No errors were found!
Your file has been successfully submitted!**

Submittal Title: 4th Qtr 2004, GW Depth Data for 706 Harrison Street,
Oakland

Submittal Date/Time: 12/3/2004 2:02:21 PM

**Confirmation
Number:** 7570144474

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CONTACT SITE ADMINISTRATOR

APPENDIX E

Former Shell Station Groundwater Monitoring and Analytical Results

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

| Well ID | Date of Measurement | Top of Casing Elevation (Relative to Mean Sea Le | Depth to Water (feet) | Groundwater Elevation project data |
|---------|---------------------|---|-----------------------|--------------------------------------|
| MW-1 | 12/15/1998 | 31.95* | 17.32 | 14.63 |
| | 3/4/1999 | | 15.52 | 16.43 |
| | 6/17/1999 | | 16.9 | 15.05 |
| | 8/27/1999 | | 17.39 | 14.56 |
| | 12/9/1999 | | 18.03 | 13.92 |
| | 3/7/2000 | | 15.11 | 16.84 |
| | 6/7/2000 | | 16.66 | 15.29 |
| | 10/11/2000 | | 18.08 | 13.87 |
| | 1/18/2001 | | 17.96 | 13.99 |
| | 4/5/2001 | | 16.35 | 15.60 |
| | 7/17/2001 | | 16.94 | 15.01 |
| | 10/5/2001 | 28.98 | 17.35 | 11.63 |
| | 1/18/2002 | | 15.40 | 13.58 |
| | 4/11/2002 | | 15.76 | 13.22 |
| | 7/8/2002 | | 16.17 | 12.81 |
| | 10/9/2002 | | 16.72 | 12.26 |
| | 1/29/2003 | | 16.26 | 12.72 |
| | 4/11/2003 | | 16.56 | 12.42 |
| | 7/18/2003 | | 16.42 | 12.56 |
| | 10/9/2003 | | 16.88 | 12.10 |
| | 1/28/2004 | | 16.10 | 12.88 |
| | 4/7/2004 | | 15.43 | 13.55 |
| | 7/23/2004 | | 16.41 | 12.57 |
| | 10/12/2004 | | 17.73 | 11.25 |
| MW-2 | 12/15/1998 | 32.40* | 18.03 | 14.37 |
| | 3/4/1999 | | 16.11 | 16.29 |
| | 6/17/1999 | | 17.72 | 14.68 |
| | 8/27/1999 | Inaccessible | | |
| | 12/9/1999 | Inaccessible | | |
| | 3/7/2000 | Inaccessible | | |
| | 6/7/2000 | | 17.67 | 14.73 |
| | 10/11/2000 | | 18.91 | 13.49 |
| | 1/18/2001 | | 18.66 | 13.74 |
| | 4/5/2001 | | 16.97 | 15.43 |
| | 7/17/2001 | | 17.54 | 14.86 |
| | 10/5/2001 | 29.44 | 17.98 | 11.46 |
| | 1/18/2002 | | 15.87 | 13.57 |
| | 4/11/2002 | | 16.36 | 13.08 |
| | 7/8/2002 | | 16.72 | 12.72 |
| | 10/9/2002 | | 17.33 | 12.11 |
| | 1/29/2003 | | 16.82 | 12.62 |
| | 4/11/2003 | | 17.15 | 12.29 |
| | 7/18/2003 | | 17.05 | 12.39 |
| | 10/9/2003 | | 17.52 | 11.92 |
| | 1/28/2004 | | 16.70 | 12.74 |
| | 4/7/2004 | | 16.02 | 13.42 |
| | 7/23/2004 | Inaccessible | | |
| | 10/12/2004 | | 17.31 | 12.13 |

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

| Well ID | Date of Measurement | Top of Casing Elevation (Relative to Mean Sea Level) | Depth to Water (feet) | Groundwater Elevation project data |
|---------|---------------------|---|-----------------------|--------------------------------------|
| MW-3 | 12/15/1998 | 31.61* | 17.26 | 14.35 |
| | 3/4/1999 | | 15.47 | 16.14 |
| | 6/17/1999 | | 16.92 | 14.69 |
| | 8/27/1999 | | 17.40 | 14.21 |
| | 12/9/1999 | | 18.01 | 13.60 |
| | 3/7/2000 | | 16.15 | 15.46 |
| | 6/7/2000 | | 16.85 | 14.76 |
| | 10/11/2000 | | 18.07 | 13.54 |
| | 1/18/2001 | | 17.89 | 13.72 |
| | 4/5/2001 | | 16.21 | 15.40 |
| | 7/17/2001 | | 16.90 | 14.71 |
| | 10/5/2001 | | 17.32 | 11.32 |
| | 1/18/2002 | | 15.35 | 13.29 |
| | 4/11/2002 | | 15.82 | 12.82 |
| | 7/8/2002 | | 16.15 | 12.49 |
| | 10/9/2002 | | 16.67 | 11.97 |
| | 1/29/2003 | | 16.19 | 12.45 |
| | 4/11/2003 | | 16.49 | 12.15 |
| | 7/18/2003 | | 16.42 | 12.22 |
| | 10/9/2003 | | 16.80 | 11.84 |
| | 1/28/2003 | | 15.94 | 12.70 |
| | 4/7/2004 | | 15.28 | 13.36 |
| | 7/23/2004 | | 16.15 | 12.49 |
| | 10/12/2004 | | 16.63 | 12.01 |
| MW-4 | 12/15/1998 | 32.53* | 17.59 | 14.94 |
| | 3/4/1999 | | 15.88 | 16.65 |
| | 6/17/1999 | | 17.14 | 15.39 |
| | 8/27/1999 | | 17.65 | 14.88 |
| | 12/9/1999 | | 18.28 | 14.25 |
| | 3/7/2000 | | 15.41 | 17.12 |
| | 6/7/2000 | | 17.09 | 15.44 |
| | 10/11/2000 | | 18.33 | 14.20 |
| | 1/18/2001 | | 18.23 | 14.30 |
| | 4/5/2001 | | 16.69 | 15.84 |
| | 7/17/2001 | | 17.32 | 15.21 |
| | 10/5/2001 | | 17.71 | 11.87 |
| | 1/18/2002 | | 15.85 | 13.73 |
| | 4/11/2002 | | 16.14 | 13.44 |
| | 7/8/2002 | | 16.56 | 13.02 |
| | 10/9/2002 | | 17.09 | 12.49 |
| | 1/29/2003 | | 16.65 | 12.93 |
| | 4/11/2003 | | 16.93 | 12.65 |
| | 7/18/2003 | | 16.78 | 12.80 |
| | 10/9/2003 | | 17.26 | 12.32 |
| | 1/28/2004 | | 16.38 | 13.20 |
| | 4/7/2004 | | 15.64 | 13.94 |
| | 7/23/2004 | | 16.58 | 13.00 |
| | 10/12/2004 | Inaccessible | | |

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

| Well ID | Date of Measurement | Top of Casing Elevation (Relative to Mean Sea Le | Depth to Water (feet) | Groundwater Elevation project data |
|-------------|---------------------|---|-----------------------|--------------------------------------|
| MW-5 | 8/29/2001 | 29.06 | 17.42 | 11.64 |
| | 1/18/2002 | | 15.68 | 13.38 |
| | 4/11/2002 | | 16.17 | 12.89 |
| | 7/8/2002 | | 16.51 | 12.55 |
| | 10/9/2002 | | 17.10 | 11.96 |
| | 1/29/2003 | | 16.58 | 12.48 |
| | 4/11/2003 | | 16.87 | 12.19 |
| | 7/18/2003 | | 16.77 | 12.29 |
| | 10/9/2003 | | 17.21 | 11.85 |
| | 1/28/2004 | | 16.34 | 12.72 |
| | 4/7/2004 | | 15.38 | 13.68 |
| | 7/23/2004 | | 16.55 | 12.51 |
| EW-1 | 10/12/2004 | | 17.02 | 12.04 |
| | 1/18/2002 | 28.89 | 15.35 | 13.54 |
| | 4/11/2002 | | 15.73 | 13.16 |
| | 7/8/2002 | | 16.13 | 12.76 |
| | 10/9/2002 | | 16.70 | 12.19 |
| | 1/29/2003 | | 16.20 | 12.69 |
| | 4/11/2003 | | 16.52 | 12.37 |
| | 7/18/2003 | | 16.38 | 12.51 |
| | 10/9/2003 | | 16.84 | 12.05 |
| | 1/28/2004 | | 15.94 | 12.95 |
| | 4/7/2004 | | 15.02 | 13.87 |
| | 7/23/2004 | | 16.01 | 12.88 |
| | 10/12/2004 | | 16.46 | 12.43 |

* Top of casing elevation relative to arbitrary project datum

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

| Well ID & Dates Sampled | TPH-G | Benzene | Toluene | Ethyl- benzene | Total Xylenes | MTBE |
|-------------------------------|-----------|--|---------|-------------------|------------------|--------------------|
| MW-1 | | | | | | |
| 7/3/1997 | 18,000 | 2,700 | 350 | 450 | 900 | 7,400 |
| 12/5/1998 | 18,000 | 1,500 | 270 | 260 | 560 | 14,000 |
| 3/4/1999 | 44,000 | 2,800 | 400 | 440 | 960 | 43,000 |
| 6/17/1999 | 33,000 | 2,200 | 250 | 460 | 660 | 25,000 |
| 8/27/1999 | 6,000 | 1,000 | 97 | 190 | 230 | 14,000/ 16,000* |
| 12/9/1999 | 15,000 | 1,500 | 160 | 220 | 420 | 17,000 |
| 3/7/2000 | 9,300 | 1,500 | 210 | 66 | 530 | 12,000 |
| 6/7/2000 | 26,000** | 1,700 | < 250 | 360 | 580 | 30,000 |
| 10/11/2000 | 13,000** | 1,600 | < 100 | 140 | 160 | 19,000 |
| 1/18/2001 | 14,000** | 450 | < 100 | 110 | 230 | 9,600 |
| 4/5/2001 | 38,000 | 2,200 | 180 | 290 | 590 | 35,000 |
| 7/17/2001 | 35,000** | 1,800 | < 100 | 300 | 170 | 35,000 |
| 10/5/2001 | 17,000 | 1,500 | 210 | 420 | 790 | 27,000 |
| 1/18/2002 | 18,000 | 1,500 | 120 | 160 | 220 | 22,000 |
| 4/11/2002 | 41,000 | 2,700 | 210 | 340 | 380 | 30,000 |
| 7/8/2002 | 36,000 | 2,800 | 140 | 360 | 300 | 31,000 |
| 10/9/2002 | 30,000 | 1,700 | 310 | < 100 | < 100 | 19,000 |
| 1/29/2003 | 26,000 | 2,400 | < 100 | 310 | 520 | 20,000 |
| 4/11/2003 | 22,000 | 1,700 | < 100 | 270 | 580 | 16,000 |
| 7/18/2003 | 40,000 | 3,200 | 290 | 480 | 830 | 39,000 |
| 10/9/2003 | 54,000** | 3,300 | < 130 | 350 | 310 | 49,000 |
| 1/28/2004 | 26,000*** | 3,000 | 310 | 420 | 800 | 31,000 |
| 4/7/2004 | 33,000*** | 2,800 | 130 | 310 | 310 | 39,000 |
| 7/23/2004 | 56,000*** | 4,500 | < 250 | 390 | < 500 | 53,000 |
| 10/12/2004 | 25,000*** | 1,400 | < 250 | < 250 | < 500 | 25,000 |
| MW-2 | | | | | | |
| 12/5/1998 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5 |
| 3/4/1999 | | Inaccessible due to car parked over well | | | | |
| 6/17/1999 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5 |
| 8/27/1999 | | Inaccessible due to car parked over well | | | | |
| 12/9/1999 | | Inaccessible due to car parked over well | | | | |
| 3/7/2000 | | Inaccessible due to car parked over well | | | | |
| 6/7/2000 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5.0 |
| 10/11/2000 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5.0 |
| 1/18/2001 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5.0 |
| 4/5/2001 | < 50 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 5.0 |
| 7/17/2001 | | No longer sampled | | | | |
| MW-3 | | | | | | |
| 12/5/1998 | 6,500*** | < 50 | 50 | 60 | 50 | 3,900 |
| 3/4/1999 | 2,800 | < 25 | < 25 | < 25 | < 25 | 1,600 |
| 6/17/1999 | 1,000 | < 10 | < 10 | < 10 | < 10 | 1,400 |
| 8/27/1999 | 230 | < 0.5 | 0.51 | 0.5 | 1 | 1,500/ 1,600* |
| 12/9/1999 | 870** | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 2,100 |

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

| Well ID & Dates Sampled | TPH-G | Benzene | Toluene | Ethyl- benzene | Total Xylenes | MTBE |
|-------------------------------|---|----------------|----------------|-------------------|------------------|------------------|
| 3/7/2000 | 150** | 4 | < 0.5 | < 0.5 | < 0.5 | 830 |
| 6/7/2000 | 140** | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 1,100 |
| 10/11/2000 | 620** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 1,500 |
| 1/18/2001 | 1,200** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 1,000 |
| 4/5/2001 | 1,700** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 1,900 |
| 7/17/2001 | 1,400** | < 10 | < 10 | < 10 | < 10 | 1,700 |
| 10/5/2001 | < 1,000 | < 10 | < 10 | < 10 | < 10 | 1,700 |
| 1/18/2002 | 1,600 | 26 | 20 | 16 | 54 | 2,100 |
| 4/11/2002 | 2,600 | 21 | 16 | < 10 | 21 | 2,300 |
| 7/8/2002 | 2,800 | < 10 | < 10 | < 10 | < 10 | 3,800 |
| 10/9/2002 | 6,000 | < 50 | < 50 | < 50 | < 50 | 4,900 |
| 1/29/2003 | 1,800 | < 10 | < 10 | < 10 | < 10 | 2,300 |
| 4/11/2003 | 2,900 | < 25 | < 25 | < 25 | < 25 | 3,100 |
| 7/18/2003 | 3,400 | < 10 | < 10 | < 10 | < 10 | 3,200 |
| 10/9/2003 | 2,300 | < 10 | < 10 | < 10 | < 10 | 2,700 |
| 1/28/2003 | 1,700** | < 10 | < 10 | < 10 | < 10 | 2,900 |
| 4/7/2004 | 2,700** | < 10 | < 10 | < 10 | < 20 | 3,600 |
| 7/23/2004 | 4,200** | < 25 | < 25 | < 25 | < 50 | 4,900 |
| 10/12/2004 | 5,000** | < 50 | < 50 | < 50 | < 100 | 5,900 |
| MW-4 | | | | | | |
| 12/5/1998 | 880 | 3 | < 0.5 | < 0.5 | < 0.5 | 950 |
| 3/4/1999 | 3,800 | < 25 | < 25 | < 25 | < 25 | 3,700 |
| 6/17/1999 | 2,700 | < 25 | < 25 | < 25 | < 25 | 2,700 |
| 8/27/1999 | 440 | 4.7 | 1.1 | 0.58 | 1.3 | 1,600/ 1,700* |
| 12/9/1999 | 1,100** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 1,700 |
| 3/7/2000 | < 250 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 1,700 |
| 6/7/2000 | 530** | 8.8 | < 2.5 | < 2.5 | < 2.5 | 440 |
| 10/11/2000 | 700** | 3.9 | < 2.5 | < 2.5 | < 2.5 | 680 |
| 1/18/2001 | 2,000** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 780 |
| 4/5/2001 | 810** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 620 |
| 7/17/2001 | 880** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 570 |
| 10/5/2001 | 550** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 710 |
| 1/18/2002 | 960** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 1,300 |
| 4/11/2002 | 1,100** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 550 |
| 7/8/2002 | 1,200** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 890 |
| 10/9/2002 | 1,300** | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 880 |
| 1/29/2003 | 530** | < 1.0 | < 1.0 | < 1.0 | < 1.0 | 190 |
| 4/11/2003 | 690** | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 310 |
| 7/18/2003 | 1,600** | < 10 | < 10 | < 10 | < 10 | 1,300 |
| 10/9/2003 | 1500*** | < 10 | < 10 | < 10 | < 10 | 1,400 |
| 1/28/2004 | 1,200** | < 10 | < 10 | < 10 | < 10 | 1,900 |
| 4/7/2004 | 1,900** | < 10 | < 10 | < 10 | < 20 | 2,200 |
| 7/23/2004 | 1,800** | < 10 | < 10 | < 10 | < 20 | 1,600 |
| 10/12/2004 | Inaccessible due to car parked over well | | | | | |

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

| Well ID & Dates Sampled | TPH-G | Benzene | Toluene | Ethyl- benzene | Total Xylenes | MTBE |
|-------------------------------|-------------------|--------------|--------------|-------------------|------------------|--------------|
| MW-5 | | | | | | |
| 8/29/2001 | 14,000 | 1,300 | 470 | 230 | 800 | 14,000 |
| 1/18/2002 | 24,000 | 3,200 | 1,300 | 390 | 1,500 | 5,700 |
| 4/11/2002 | 23,000 | 2,700 | 980 | 38 | 950 | 4,300 |
| 7/8/2002 | 19,000 | 3,300 | 25 | 360 | 1,100 | 2,100 |
| 10/9/2002 | 24,000 | 2,800 | 990 | 360 | 820 | 2,400 |
| 1/29/2003 | 17,000 | 2,100 | 1,400 | 380 | 1,400 | < 250 |
| 4/11/2003 | 26,000 | 2,900 | 2,200 | 590 | 2,200 | 630 |
| 7/18/2003 | 26,000 | 3,500 | 1,700 | 480 | 1,300 | 1,300 |
| 10/9/2003 | 27,000 | 3,800 | 1,900 | 510 | 1,700 | 1,200 |
| 1/28/2004 | 29,000 | 4,800 | 2,900 | 770 | 2,300 | 3,300 |
| 4/7/2004 | 23,000 | 4,400 | 2,700 | 720 | 2,200 | 1,700 |
| 7/23/2004 | 29,000 | 5,200 | 2,200 | 810 | 1,400 | 2,200 |
| 10/12/2004 | 26,000 | 4,300 | 2,000 | 670 | 1,300 | 2,200 |
| EW-1 | | | | | | |
| 1/18/2002 | 11,000 | 1,000 | < 100 | 220 | 350 | 6,700 |
| 4/11/2002 | 17,000 | 1,000 | < 100 | 120 | 140 | 9,700 |
| 7/8/2002 | 21,000 | 1,300 | < 100 | < 100 | 200 | 12,000 |
| 10/9/2002 | 12,000 | 900 | < 25 | < 25 | 200 | 9,200 |
| 1/29/2003 | 12,000 | 860 | 73 | 130 | 500 | 4,500 |
| 4/11/2003 | 8,700 | 890 | < 25 | < 25 | 82 | 5,400 |
| 7/18/2003 | 8,200 | 650 | 77 | 99 | 140 | 4,300 |
| 10/9/2003 | 5,700** | 500 | 28 | 53 | 35 | 3,600 |
| 1/28/2004 | 17,000*** | 1,600 | 90 | 250 | 280 | 9,700 |
| 4/7/2004 | No longer sampled | | | | | |
| ESL | 400 | 46 | 130 | 290 | 13 | 1,800 |

Notes:

* EPA Method 8020/EPA Method 8260 (MTBE confirmation)

** Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

*** Sample contains a discrete peak in addition to gasoline

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns

at Sites With Contaminated Soil and Groundwater (July 2003)" document prepared by
Most current data is in **Bold**

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory
method reporting limit.