

March 15, 1993 SCI 554.007

Mr. Ronald W. Doll Attorney at Law c/o Mariner Square Associates 2236 Mariner Square Alameda, California 94501

Quarterly Groundwater Monitoring Report 2/19/93 Sampling Event Alameda Gateway Alameda, California

Dear Mr. Doll:

This letter presents quarterly groundwater monitoring results for the referenced site. Groundwater monitoring has been performed at the site as per Alameda County Health Care Services Agency's (ACHCSA) request letter dated November 8, 1992. The results of the previous quarterly sampling and analytical testing even were presented in a letter dated January 7, 1993.

The latest groundwater monitoring event consisted of (1) measuring groundwater levels, (2) purging five gallons of water from each of the wells, and (3) sampling each well with a pre-cleaned disposable bailer. The samples were retained in glass containers and preserved with hydrochloric acid. The containers were placed in ice filled coolers and remained cooled until delivery to the analytical laboratory. Chain-of-Custody records accompanied the samples to the laboratory.

Analytical testing was performed by Curtis and Tompkins, Ltd., a State of California Department of Health Services (DHS) certified laboratory for hazardous waste and water testing. The analytical tests included:

- Total volatile hydrocarbons (TVH), EPA method 8015 mod/5030,
- Benzene, toluene, xylene and ethylbenzene (BTXE), EPA method 8020/5030,
- Total extractable hydrocarbons (TEH), EPA method 8015 mod/3510,

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Mr. Ronald W. Doll Attorney at Law c/o Mariner Square Associates SCI 554.007 March 15, 1993 Page 2

- 4. Total oil and grease (TOG), SMWW 17:5520B&F, and
- Lead, EPA method 7421.

A summary of the current and previous analytical test results and groundwater elevation data are presented in Tables 1 and 2, respectively. Analytical test reports and Chain-of-Custody documents are attached.

Conclusions

The analytical test results indicate that during the latest sampling event, TVH, benzene, toluene, ethylbenzene and xylenes were not encountered in the wells. Oil and Grease, TEH and lead were detected in the wells at the concentrations presented on Table 1.

Groundwater monitoring will continue on a quarterly basis. If you have any questions, please call.

Yours very truly,

Subsurface Consultants, Inc.

R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/92)

EBC: RWR: egh

2 copies submitted

Attachments: Table 1 - Contaminant Concentrations in Groundwater

Table 2 - Groundwater Elevations

Plate 1 - Site Plan Analytical Test Reports Chain-of-Custody Documents

cc: Mr. Rich Hiett

Regional Water Quality Control Board

2101 Webster Street, Suite 500 Oakland, California 94612

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Mr. Ronald W. Doll Attorney at Law c/o Mariner Square Associates SCI 554.007 March 15, 1993 Page 3

> Ms. Juliet Shin Alameda County Health Care Services Agency 80 Swan Way, Room 350 Oakland, California 94662-0901

Table 1. Contaminant Concentrations in Groundwater

Well	<u>Date</u>	Oil and Grease mg/l	TEH uq/l	TVH ug/l	Benzene _ug/1	Toluene ug/1	Ethyl- Benzene _ug/l	Total Xylenes ug/l	Lead ug/l
MW-1	08/13/92	ND(5)	4800		The first of	ND(0.5)	ND(0.5)	ND(0.5)	9
	11/25/92	ND(5)	3900		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(3)
	02/19/93	ND (5)	1400		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	3 7
MW-2	08/13/92	ND(5)	820		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	10
-	11/25/92		5600		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(3)
	02/19/93	ND (5)	9000		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	3
MW-3	08/13/92	ND(5)	4000		ND(1)	ND(1)	ND(1)	ND(1)	360
	11/25/92	ND (5)	14000	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(3)
	02/19/93	ND(5)	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	10

⁼ total extractable hydrocarbons, EPA 8015/3550 TEH

⁼ total volatile hydrocarbons, EPA 8015 mod/5030 TVH

mg/l

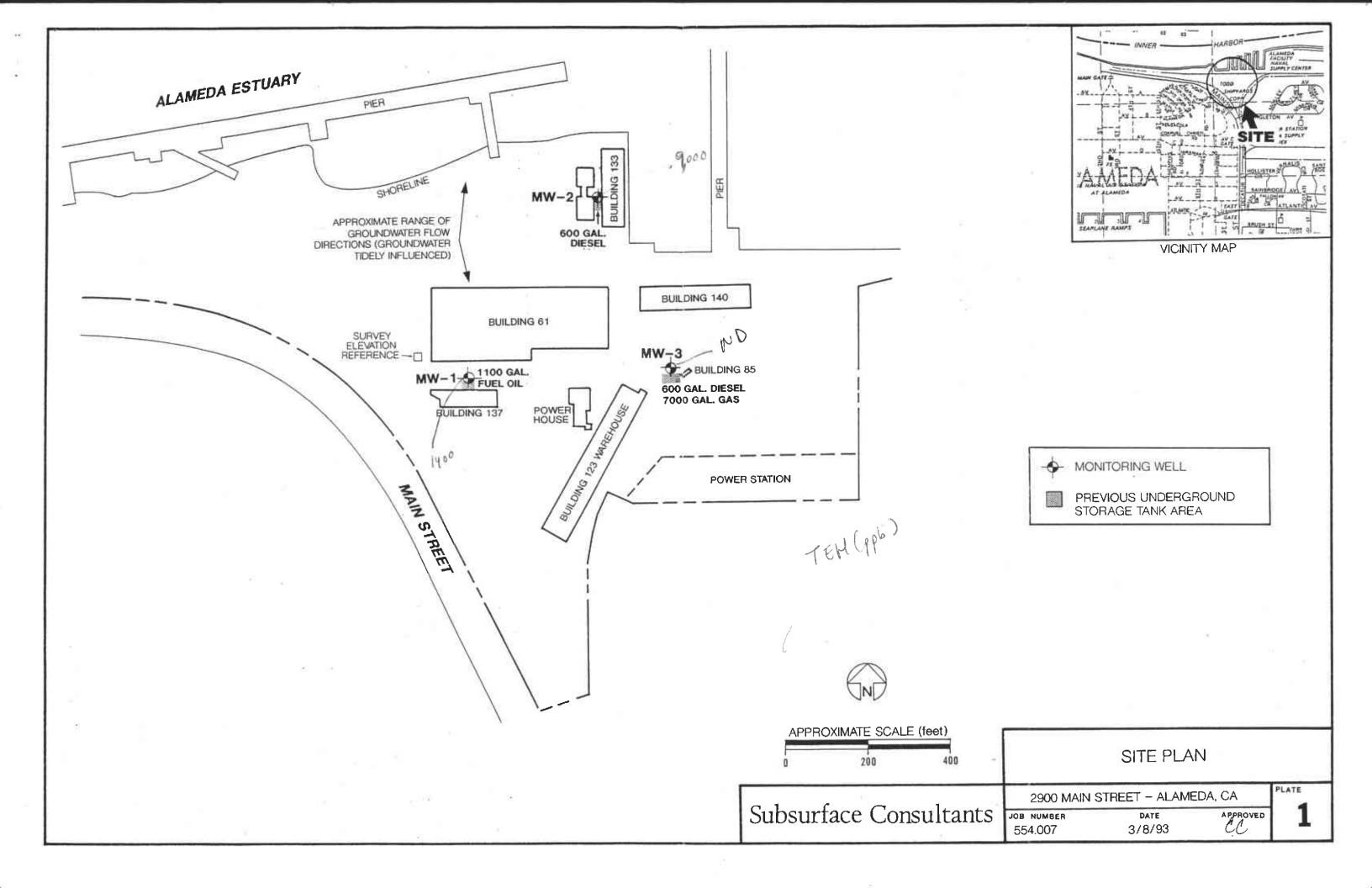
ug/l

⁼ milligrams per liter or parts per billion (ppb)
= micrograms per liter or parts per billion (ppb)
= None detected above reporting limits indicated in parentheses ND

Table 2.
Groundwater Elevation Data

Tank <u>Area</u>	Well	TOC Ele (ft)	v Date	Time	Groundwater Depth (ft)	Groundwater Elevation (ft)
133	MW-1	9.16	08/19/92 09/01/92 09/01/92 09/16/92 11/25/92 02/19/93	1525 0915 1615 1115 1325 1205	3.45 3.48 3.48 3.65 3.48 3.02	5.71 5.68 5.68 5.51 5.68 6.14
137	MW-2	9.73	08/19/92 09/01/92 09/01/92 09/16/92 11/25/92 02/19/93	1515 0905 1605 1105 1339 1155	4.36 5.27 3.29 5.42 3.59 12.45	5.37 4.46 6.44 4.31 6.14 7.28
85A and B	MW-3	7.67	08/19/92 09/01/92 09/01/92 09/16/92 11/25/92 02/19/93	1520 0910 1610 1110 1331 1153	2.32 2.16 2.15 2.32 1.82 0.15	5.35 5.51 5.52 5.35 5.85 7.52

TOC = Top of Casing Elevation with respect to Mean Lower Low Water (MLLW) datum



DATE RECEIVED: 02/19/93 DATE REQUESTED: 03/01/93 DATE REPORTED: 03/05/93

LABORATORY NUMBER: 110195

CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

RESULTS: SEE ATTACHED

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CLIENT: SUBSURFACE CONSULTANTS

MW-3

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

DATE SAMPLED: 02/19/93 DATE RECEIVED: 02/19/93

DATE ANALYZED: 02/23/93 DATE REPORTED: 02/26/93

3

ANALYSIS: LEAD

110117-3

ANALYSIS METHOD: EPA 7421

LAB ID SAMPLE ID RESULT UNITS REPORTING LIMIT

110117-1 MW-1 3 ug/L 3
110117-2 MW-2 3 ug/L 3

10

ug/L

QA/QC SUMMARY:

	======
RPD, %	11
RECOVERY, %	105



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

DATE SAMPLED: 02/19/93

DATE RECEIVED: 02/19/93

DATE ANALYZED: 02/23/93

DATE REPORTED: 02/26/93

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
110117-3	MW-3	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY	: == ====
	3
RPD, % RECOVERY, %	116
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CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

DATE SAMPLED: 02/19/93 DATE RECEIVED: 02/19/93

DATE ANALYZED: 02/23/93

DATE REPORTED: 02/26/93

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	SAMPLE ID	(ug/L)	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
110117-1	MW-1	ND(0.5)	ND(0.5)		ND(0.5)
110117-2	MW-2	ND(0.5)	ND(0.5)		ND(0.5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY 4 RPD, % 99 RECOVERY, %



Client: Subsurface Consultants

Laboratory Login Number: 110117

Project Name: Alameda Gateway

Report Date:

26 February 93

Project Number: 554.007

ANALYSIS: Hydrocarbon Oil & Grease (Gravimetric)

METHOD: SMWW 17:5520BF

Lab ID	Sample ID	Matrix	Sampled	Received	Analyzed	Result	Units	RL	Analyst	QC Batc
110117-001	MU-1	Water	19-FEB-93	19-FEB-93	25-FEB-93	ND	mg/L	5	TR	842
10117-002	MV-2	Water	19-FEB-93	19-FEB-93	25-FEB-93	10.	mg/L	5	TR	842
10117-003	Mu-3	Water	19-FEB-93	19-FEB-93	25-FEB-93	ND	mg/L	5	TR	842

 ${\tt ND}$ = Not Detected at or above Reporting Limit (RL).



QC Batch Report

Client:

Subsurface Consultants

Project Name: Alameda Gateway

Project Number: 554.007

Laboratory Login Number: 110117

Report Date:

26 February 93

ANALYSIS: Hydrocarbon Oil & Grease (Gravimetric) QC Batch

Number:

8423

Blank Results

Sample ID Result

MDL Units

Method

Date Analyzed

BLANK

ND

5 mg/L

SMWW 17:5520BF

25-FEB-93

Spike/Duplicate Results

Sample ID Recovery

Method

Date Analyzed

BS

89%

SMWW 17:5520BF

25-FEB-93

25-FEB-93

BSD

87%

SMWW 17:5520BF

Control Limits 80% - 120% 88%

Average Spike Recovery Relative Percent Difference

2.4%

< 20%



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

DATE SAMPLED: 2/19/93
DATE RECEIVED: 02/19/93

DATE REQUESTED: 03/01/93
DATE EXTRACTED: 03/02/93

DATE ANALYZED: 03/02/93 DATE REPORTED: 03/05/93

Extractable Petroleum Hydrocarbons in Aqueous Solutions California DOHS Method

LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (ug/L)	DIESEL RANGE (ug/L)	REPORTING LIMIT* (ug/L)
110195-1	MW-1	**	1,400	50
110195-2	MW-2	**	9,000	50
110195-3	MW-3	ND	ND	50

ND = Not detected at or above reporting limit.

- * Reporting limit applies to all analytes.
- **Kerosene range not reported. Quantitated as diesel range.

QA/QC SUMMARY

RPD, % RECOVERY, %



VERBAL ADDITIONS/CANCELLATIONS TO ANALYSIS REQUEST SHEET

Client: SCI	Date:	3-1-9-	3	
Requested By: Sric Chay	Time:	AM	2:30	_PM
Recorded By:				

	0		Circle	Specify add	Analysis	Due Date
	Current Lab ID (Previous Lab ID)	Client ID	Matrix	or cancel	Anaiyas	Due Date
ſ	(11017-1)	Mw-(water soil waste oil other	+	TEH	1-WK
	(110117-2)	MW-2	water soil waste oil other	+		
\	(11017-3)	MW-3	soil waste oil other	+		
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DATE RECEIVED: 02/19/93 DATE REPORTED: 02/26/93

LABORATORY NUMBER: 110117

CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 554.007

LOCATION: ALAMEDA GATEWAY

RESULTS: SEE ATTACHED

Reviewed by

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Subsurface Consultants, Inc.

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