

720 Southpoint Blvd. Suite 207 Petaluma, CA 94954 Phone (707) 765-0466, Fax (707) 765-0366

# TRANSMITTAL

_	

Mr. Scott Seery

Alameda County Health Care Services

1131 Harbor Bay Parkway

Alameda, CA 94502

DATE:

PROJECT NO.

SUBJECT:

July 22, 2004

06-459-7176-04 76 Service Station 7176

Dublin, California

From:

Jeremy Smith

## WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	7/22/04	Second Quarter Site Status Report

## THESE ARE TRANSMITTED as checked below:

For review and comment	Approved as submitted	$\boxtimes$	For your files
As Requested	Approved as noted		For your use
For Approval	Returned for corrections		As noted below

## COMMENTS:

Attached is a copy of the Second Quarter 2004 Site Status Report for the above referenced site.

Signed:

COPIES TO: Mr. Thomas Kosel, ConocoPhillips



July 22, 2004

Mr. Scott Seery Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502

RE: Quarterly Summary Report-Second Quarter 2004

Miller Brooks Environmental, Inc. Project No.: 06-459-7176-04

Dear Mr. Seery:

On behalf of ConocoPhillips Company (ConocoPhillips), Miller Brooks Environmental, Incorporated (Miller Brooks) is forwarding the quarterly summary report for the following location:

JED A. DOUGLAS NO. 7516

## Service Station

76 Service Station No. 7176 COP NO. WNO.1635

## Location

7850 Amador Valley Boulevard Dublin, California

Sincerely,

Miller Brooks Environmental, Incorporated

Jed Douglas, R.G. No. 7516

Senior Geologist

cc:

Attachment: Site Plan

Mr. Thomas Kosel, ConocoPhillips

## QUARTERLY SUMMARY REPORT Second Quarter 2004

76 Service Station No. 7176 7850 Amador Valley Boulevard Dublin, California

City/County ID #:

ACHCS #RO0000482

County:

Alameda

#### PREVIOUS ASSESSMENT

In November 1994, Unocal Corporation (Unocal) replaced the fuel underground storage tanks (USTs) and removed the used-oil UST and associated product piping. An oil/water separator was also decommissioned. No holes or signs of leakage were observed on the fuel USTs, however, eight holes up to 0.5 inches in diameter were observed in the used-oil UST. The soil sample analyzed from beneath the used-oil UST was reported as non detect for all analytes. The soil samples collected from beneath the fuel USTs indicate that petroleum hydrocarbons are present in the soil near the fuel UST cavity and product dispensers. Prior to the installation of the new USTs, two, six-inch diameter conductor casings were installed in the UST backfill material.

In October 1995, Unocal performed a soil and groundwater investigation that included drilling six soil borings (B1 through B6) and constructing three on-site groundwater monitoring wells (U1 through U3). Total petroleum hydrocarbons as diesel (TPHd), TPH as gasoline (TPHg), and benzene were present in the soil samples analyzed up to 25 milligrams per kilogram (mg/kg), 150 mg/kg, and 0.21 mg/kg, respectively.

During March 1998, Tosco Marketing Company (Tosco, now ConocoPhillips) performed an off-site soil and groundwater investigation that included installation of two off-site groundwater monitoring wells (MW4 and MW5). Petroleum hydrocarbons were not detected in the soil samples collected from these boreholes.

In June 2001, Environmental Resolutions Inc. (ERI) submitted an Addendum to Request and Work Plan for Case Closure, including hydrographs and concentration versus time graphs for select wells, and required agency closure summary forms.

#### SENSITIVE RECEPTORS

In August 2000, ERI submitted a *Request and Work Plan for Case Closure* presenting the results of a groundwater receptor survey and risk-based corrective action Tier II analysis and requesting closure of the environmental case. No active groundwater production wells were positively identified within the survey radius during the agency or field groundwater receptor surveys.

#### GROUNDWATER MONITORING AND SAMPLING

Groundwater beneath the site is currently monitored and sampled on a semi-annual basis during the first and third quarter of each year. During the February 4, 2004, monitoring and sampling

event, groundwater was present beneath the site at depths ranging from 14.41 to 16.87 feet below the top of casing (TOC). The groundwater flow direction was reported towards the southeast at a gradient of 0.003 ft/ft. TPHg, TPHd, and methyl tertiary butyl ether (MTBE) were present in the groundwater at concentrations up to 4,400, 1,300, and 9.6 micrograms per liter (µg/L), respectively. Benzene was not detected at or above the laboratory detection limits in the groundwater samples analyzed during the February 4, 2004 sampling event.

#### REMEDIATION STATUS

Approximately 5,000 gallons of groundwater were removed from the fuel UST cavity during the 1994 UST replacement activities. A total of 15,511 gallons of groundwater have been removed historically from the site through periodic groundwater purging of the UST cavity. Approximately 1,863 tons of hydrocarbon-impacted soil were excavated and removed from the site during the 1994 UST replacement activities.

#### CHARACTERIZATION STATUS

The soil impact beneath the site is limited to a small area surrounding UST cavity and dispenser islands. Groundwater beneath the site is delineated, however there are elevated concentrations of TPHg and TPHd in well MW-4. These concentrations have shown a decreasing trend since 2001.

#### RECENT CORRESPONDENCE

There was no correspondence during the reporting period.

## THIS QUARTER ACTIVITIES (Second Quarter 2004)

1. There were no environmental activities performed during the second quarter 2004.

#### WASTE DISPOSAL SUMMARY

No waste was generated during this reporting period.

## NEXT QUARTER ACTIVITIES (Third Quarter 2004)

- 1. Miller Brooks is currently anticipating a response from the Alameda County Health Care Services Agency to ConocoPhillips request for site closure, submitted in June 2001.
- 2. The monitoring well network will be monitored and sampled by TRC Companies Inc., (TRC)

CONSULTANT: Miller Brooks Environmental, Incorporated

