

ENVIRONMENTAL RESOLUTIONS, INC.

RECEIVED

3:56 pm, May 15, 2009

Alameda County Environmental Health June 21, 2002 ERI 209214AG.L02

Mr. Amir K. Gholami

Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject:

Isoconcentration Maps and Updated Site Closure Summary Forms Package,

Tosco 76 Service Station 7176, 7850 Amador Valley Boulevard, Dublin, California.

Mr. Gholami:

At the request of Tosco Corporation (Tosco), a subsidiary of Phillips Petroleum Company, Environmental Resolutions, Inc. (ERI) has prepared this Isoconcentration Maps and Updated Site Closure Summary Forms Package (Package) to accompany ERI's Request and Work Plan for Case Closure (Closure Plan) dated August 31, 2000, and ERI's Addendum to Request and Work Plan for Case Closure (Addendum) dated June 19, 2001, for the subject site. ERI prepared this Package in response to personal communication between ERI and Alameda County Health Care Services Agency (the County).

Using Gettler-Ryan, Inc.'s (GRI) Groundwater Monitoring and Sampling Report Second Quarter – Event of April 1, 2002, dated May 14, 2002, ERI generated isoconcentration maps showing the distribution of dissolved hydrocarbons beneath the site. The distributions of dissolved total petroleum hydrocarbons as gasoline (TPHg); total petroleum hydrocarbons as diesel (TPHd); methyl tertiary butyl ether (MTBE); and benzene in groundwater on April 1, 2002, are shown on Plates 1 through 4, réspectively.

In addition, this Package includes an updated Site Closure Summary Form, which is required by the County to review closure requests. The updated Site Closure Summary Form, including updated summary tables and site plans, is provided in Attachment A.

Please refer to ERI's Closure Plan and Addendum for other necessary information required for the closure of the environmental case. The data provided in this Package, as well as in the original Closure Plan and Addendum, should complete the County's request for summary information related to closure of the environmental case at the subject site.

Please call Mr. Rob Saur, ERI's senior staff geologist for this site, at (415) 382-3591 with any questions regarding this Package.

Sincerely,

Environmental Resolutions, Inc.

Pohort A. Sour

Robert A. Saur Senior Staff Geologist

John B. Bobbitt R.G. 4313

Attachment:

Plate 1:

TPHg Isoconcentration Map, April 1, 2002

Plate 2:

TPHd Isoconcentration Map, April 1, 2002

Plate 3:

MTBE Isoconcentration Map, April 1, 2002

Plate 4:

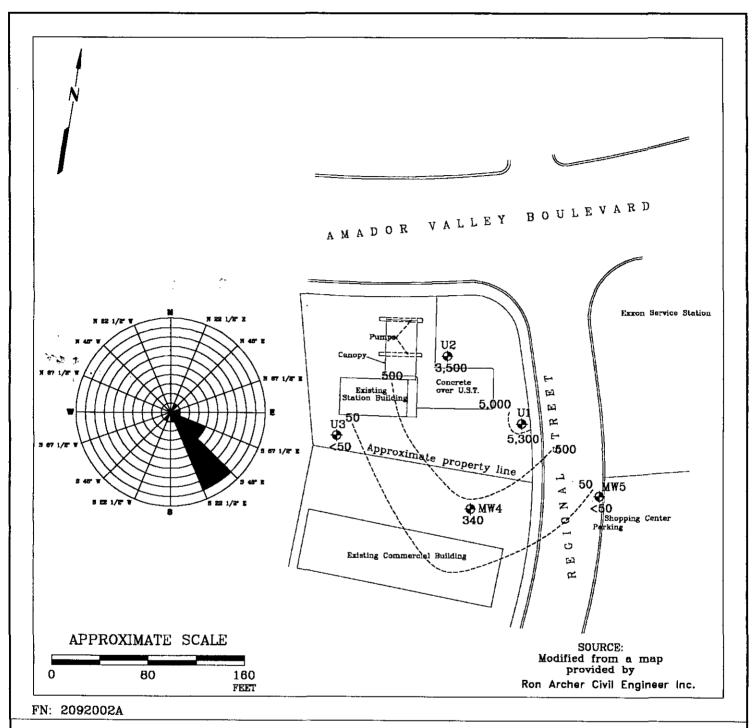
Benzene Isoconcentration Map, April 1, 2002

Attachment A: Updated Site Closure Summary Form

cc: Mr. Dave DeWitt, Phillips 66 Company

Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay

Region



MW5

Groundwater Monitoring Well

5,000 -----Line of Equal TPHg Concentrations (ug/L)

5,300 TPHg concentration (ug/L)

U3 •

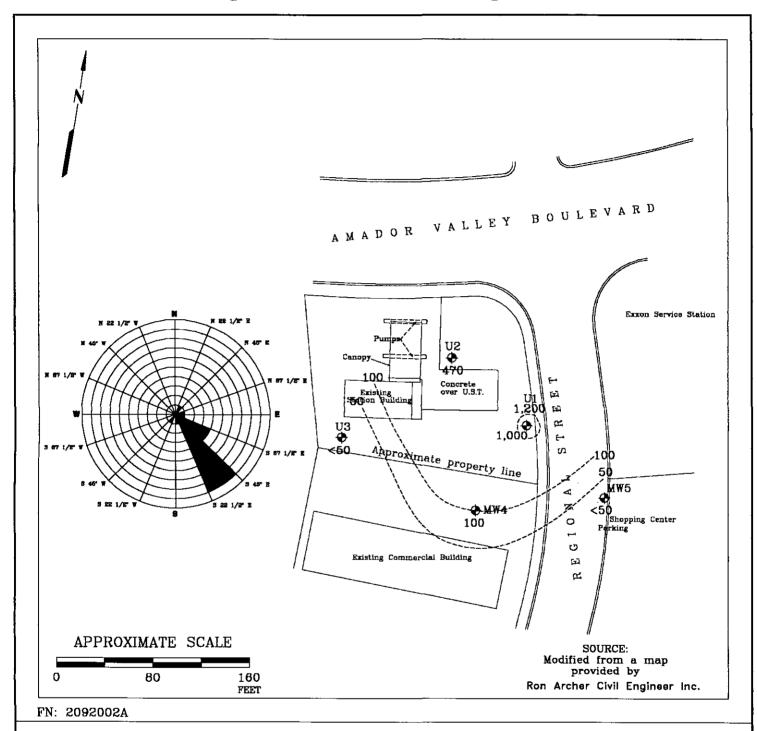
Groundwater Monitoring Well



TPHg ISOCONCENTRATION MAP APRIL 1, 2002

TOSCO (UNION) 76 SERVICE STATION 7176 7805 Amador Valley Boulevard Dublin, California PROJECT NO. 2092

PLATE



MW5

Groundwater Monitoring Well

1,000 -----Line of Equal TPHg Concentrations (ug/L)

<50 TPHg concentration (ug/L)



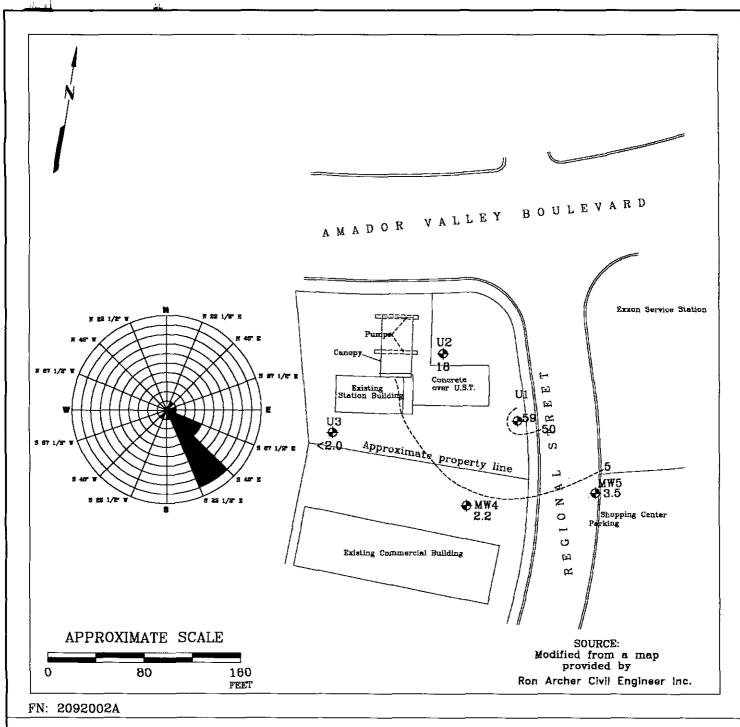
Groundwater Monitoring Well



TPHd ISOCONCENTRATION MAP APRIL 1, 2002

TOSCO (UNION) 76 SERVICE STATION 7176 7805 Amador Valley Boulevard Dublin, California PROJECT NO. 2092

PLATE



MW5 ◆

Groundwater Monitoring Well

50 -----Line of Equal TPHg Concentrations (ug/L)

3.5 TPHg concentration (ug/L)

U3

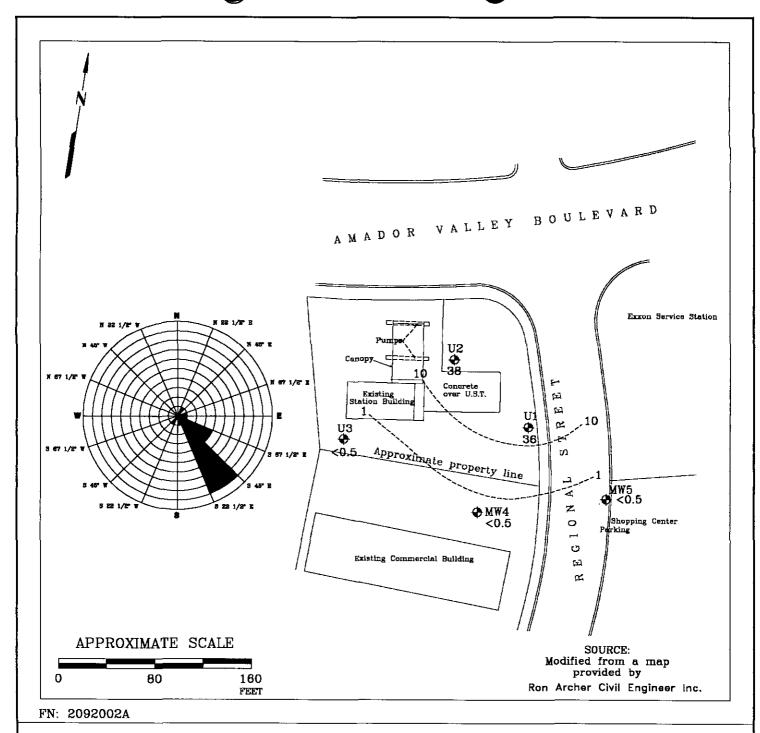
Groundwater Monitoring Well



MTBE ISOCONCENTRATION MAP APRIL 1, 2002

TOSCO (UNION) 76 SERVICE STATION 7176 7805 Amador Valley Boulevard Dublin, California PROJECT NO. 2092

PLATE



MW5 **(**

Groundwater Monitoring Well

10 -----Line of Equal TPHg Concentrations (ug/L)

< 0.5 TPHg concentration (ug/L)



Groundwater Monitoring Well



BENZENE ISOCONCENTRATION MAP **APRIL 1, 2002**

TOSCO (UNION) 76 SERVICE STATION 7176 7805 Amador Valley Boulevard Dublin, California

PROJECT NO. 2092

PLATE

ATTACHMENT A UPDATED SITE CLOSURE SUMMARY FORM

SITE CLOSURE SUMMARY

Page 1 of 4

I. AGENCY INFORMATION

Date: May 30, 2002

Agency Name: Alameda County Health Care Services Agency	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, California 94502	Phone: (510) 567-6700
Responsible Staff Person: Mr. Amir K. Gholami	Title: Hazardous Materials Specialist

II. SITE INFORMATION

Site Facility Name: Tosco 76 Service Station 7176

Site Facility Address: 7850 Amador Valley Boulevard, Dublin, California

RB/SMS Case No.: NA

Local or LOP Case No. 4104

Priority:

URF Filing Date: SWEEPS No.: NA

Responsible Party (include address and phone number):

Phillips 66 Company, 2000 Crow Canyon Place, Suite 400, San Ramon, California, 94583.

Contact: Mr. Dave DeWitt (925) 227-2384

Tank No.	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	10,000	Gasoline	Removed	November 1994
2	10,000	Gasoline	Removed	November 1994
3	10,000	Gasoline	Removed	November 1994
4	10,000	Diesel	Removed	November 1994
5	280	Used-Oil	Removed	November 1994

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Site characterization complete? Yes	Date Approved By C	Oversight Agency:
Monitoring wells installed? Yes	Number: 5	Proper screened interval? Yes
Highest GW Depth: 11' below TOC	Lowest Depth: 19'	Flow Direction: Southeast
Most Sensitive Current Use of Aquifer: Dome		
Most benshive Current Osc of Aquiter. Done	estic water Supply	
Most Sensitive Potential Use and Probability of aquifer for water supply is low due to silty cla	of Use: Domestic Water Sup	- •
Most Sensitive Potential Use and Probability of	of Use: Domestic Water Sup	low transmissivity.
Most Sensitive Potential Use and Probability of aquifer for water supply is low due to silty cla	of Use: Domestic Water Sur y soil type assumed to have Aquifer Name: Unk	low transmissivity.
Most Sensitive Potential Use and Probability of aquifer for water supply is low due to silty clay. Are drinking water wells affected? No	of Use: Domestic Water Sur y soil type assumed to have Aquifer Name: Unk Nearest SW Name:	low transmissivity.

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date	
Tank	(1) 280-gallon (4) 10,000-gallon	Disposal (Destination unknown)	Nov. 1994	
Piping	Unknown	Disposal (Destination unknown)	Nov. 1994	
Free Product	N/A	N/A	N/A	
Soil	1,863 tons	Removal and Disposal at BFI Vasco Landfill	Nov. 1994	
Groundwater	5,000 gallons	Removal and Disposal at Tosco Refinery	Nov. 1994	
Barrels	N/A	N/A	N/A	

MAXIMUM DOCUMENTED POLLUTANT CONCENTRATIONS BEFORE AND AFTER CLEANUP

	1		2			1		2	
	Soil (ppm)		Water (ppb)			Soil (ppm)		Water (ppb)	
Pollutant	Before	After	Before	After	Pollutant	Before	After	Before	After
TPH (Gas)	2,200	1,300	39,000	5,300	Xylene	300	150	5,200	12
TPH (Diesel)	9,100	75	9,400	1,200	Oil & Grease	ND	NA	NA	NA
Benzene	1.6	ND	1,500	38	PCE	NA	NA	NA	NA
Toluene	54	31	19	9.3	МТВЕ	NA	NA	790	59
Ethylbenzene	36	26	2,200	48	Heavy Metal	7.1	NA	NA	NA

1 - From: Enviros, Inc. March 23, 1995. Storage Tank Replacement Observation Report, Unocal Service Station No. 7176. 95132.01. Enviros, Inc. October 10, 1995. Preliminary Soil and Groundwater Investigation, Unocal Service Station No. 7176. 95132.02. Environmental Resolutions, Inc. August 4, 1998. Supplemental Evaluation and Investigation Report at Tosco 76 Service Station 7176. ERI 209203.R01

2 - From: Gettler-Ryan, Inc. May 14, 2002. Second Quarter Event of April 1, 2002 - Groundwater Monitoring and Sampling Report. G-R #: 180022.

Impacted soil at site appears limited to the vicinity of USTs, southern dispenser island, and boring U1. Soil impact has been delineated.

Dissolved fuel hydrocarbons appear restricted to the vicinity of wells U1, U2, and MW4. Dissolved fuel hydrocarbons are delineated by wells U3 and MW5 in the downgradient/crossgradient directions of groundwater flow from on-site source areas.

IV. CLOSURE

Signature:

Does completed corrective action protect existing	beneficial uses per the Regional	Board Basin Plan? Yes
Does completed corrective action protect potentia	ll beneficial uses per the Regional	Board Basin Plan? Yes
Does corrective action protect public health for co	urrent land use? Yes	
Site Management Requirements: Site management UST cavity or southern dispenser island.	nt is required if excavation is prop	posed in the vicinity of the
Should Corrective action be reviewed if land use	changes? Yes	
Monitoring Wells Decommissioned: No	Number Decommissioned: N/A	Number Retained: N/A
List Enforcement Actions Taken: N/A		
		_
List Enforcement Actions Rescinded: N/A		
V. LOCAL AGENCY REPRESENTATIVE	E DATA	
Name: Amir K. Gholami	Title: Hazar	dous Materials Specialist
Signature:	Date:	
Reviewed By:	TVAL.	
Name:	Title:	
Signature:	Date:	
Name:	Title:	
Signature:	Date:	
VI. RWQCB NOTIFICATION		
Date Submitted to RB:	R.B. Respons	se:
RWOCR Staff Name: Chuck Headlee	Title	

Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

Attached please find the following relevant information:

1) Table 1: Summary of Groundwater Sample Hydrocarbon Analytical Results

2) Table 2: Summary of Soil Sample Hydrocarbon Analytical Results

3) Plate 1: Potentiometric Map (from Gettler-Ryan, Inc. Second Quarter Event of April 1, 2002 Groundwater

Monitoring and Sampling Report dated May 14, 2002)

4) Plate 2: Concentration Map (from Gettler-Ryan, Inc. Second Quarter Event of April 1, 2002 Groundwater

Monitoring and Sampling Report dated May 14, 2002)

Boring Logs and Well Construction Details, Soil Sample and Soil Boring Locations, Groundwater Flow Direction Rose Diagram, and Risk-Based Corrective Action (RBCA) Analysis Results are included in ERI's Request and Work Plan for Case Closure dated August 31, 2000. Hydrocarbon vs. Time graphs and Criteria for Case Closure are included in ERI's Addendum to Request and Work Plan for Case Closure dated June 19, 2001.

In Summary, Case Closure Is Recommended Because:

- The primary source (former petroleum UST system) has been removed, and ongoing secondary sources (residual hydrocarbons in soil and soil vapor) have been removed to the extent feasible;
- The site has been adequately characterized;
- The dissolved plume is not migrating, and is decreasing in concentration;
- No water wells, surface water, or other sensitive receptors are likely to be impacted; and,



TABLE 1 SUMMARY OF GROUNDWATER SAMPLE HYDROCARBON ANALYTICAL RESULTS

Tosco 76 Service Station 7176
7850 Amador Valley Boulevard
Dublin, California
(Page 1 of 3)

Wall		EPA Method	8015M (ug/L)		EPA	Method 8020 (ug/L)	
Number	Date	TPHg	TPHd	В	Т	E	X	MTBE
וט	07/08/95	39,000	9,400	1,500	19	1,600	5,200	NA
	10/12/95	33,000	4,200	1,400	ND	1,400	3,100	NA
1	01/11/96	8,300	8,200	690	11	680	1,500	NA
	04/11/96	3,200	630	110	ND	180	290	790
1 1	07/10/96	2,600	2,200	81	4.4	210	230	510
	10/30/96	2,200	560	67	19	140	150	360
	01/27/97	4,600	2,300	98	ND	360	290	150
	04/08/97	2,800 2,300	1,300 460	50 30	ND 4.5	220	140	ND 190
	07/17/97 10/17/97	1,500	510	31	6.7	140 110	94 88	220
	01/19/98	3,100	1,300*	46	3.4	310	200	170
}	04/23/98	3,400	1,700*	72	3.8	470	350	280
	07/08/98	4,500	2,000	51	ND	590	430	190
Į į	10/05/98	7,500	2,500*	53	ND	680	350	180**
1	01/04/99	10,000	2,500*	ND	ND	1,200	540	ND
	04/05/99	4,900	570*	34	ND	350	150	55**
	07/01/99	10,000	3,600*	45	ND	850	420	110**
	09/30/99	7,150	1,680*	ND	ND	415	84.4	195**
	01/03/00	5,400	1,700*	28	8.4	180	33	120**
	04/04/00 07/14/00	4,800	1,400*	30	ND	210	93	160**
	10/27/00	6,200 3,830	1,200* 1,300*	41 17	16 ND	170 68.6	32 7.99	120** 38**
	01/08/01	2,410	873*	15	4.30	30.5	5.04	9.33**
	04/03/01	3,330	830+	15.8	5.96	74.8	7.06	13.3**
!	07/06/01	4,300	1,200*	23	6.40	57	6.8	36**
	10/05/01	3,800	2,300*	19	<5	19	<5	36**
	01/03/02	4,500	2,200*	25	< 10	24	< 10	23**
	04/01/02	5,300	1,200*	36	6.70	48	12	59**
U2	07/08/95	17,000	4,790	430	ND	2,200	590	NA
	10/12/95	24,000	3,600	310	60	1,900	190	NA
	01/11/96	10,000	8,600	210	55	1,400	240	NA
	04/11/96	7,700	1,900	130	27	1,100	110	340
	07/10/96	5,600	2,300	59	15	610	42	250
	10/30/96 01/27/97	7,700	1,800	67	35	1,000	54	260
	04/08/97	1,600 4,300	660 2,000	14 35	ND ND	130 400	7.0 16	100 ND
	07/17/97	6,200	1,300	17	22	410	ND	130
	10/17/97	7,100	1,400	71	26	520	50	ND
[01/19/98	5,300	1,500+	46	11	350	16	110
	04/23/98	3,200	1,200+	23	11	210	38	160
	07/08/98	1,600	1,100	34	8.5	100	7.4	190
	10/05/98	2,900	1,300+	37	8.4	110	7.3	78
	01/04/99	2,200	250*	35	ND	17	ND	86
[04/05/99	4,900	490+	21	77	130	310	6.9**
	07/01/99 09/30/99	1,500 256	440* 340*	7.6 1.85	ND ND	ND 2.42	ND ND	35** 29.8**
	01/03/00	3,400	1,900+	23	13	ND	ND 44	14**
[04/04/00	3,600	1,000*	34	17	56	ND	25**
	07/14/00	3,100	350*	16	13	15	10	19**
	10/27/00	4,180	1900*	30.4	10.2	14.6	ND	15**
	01/08/01	3,300	624*	33.5	7.32	3.49	ND	7.49**
	04/03/01	4,290	830*	32.4	9.91	20.1	ND	18.1**
	07/06/01	4,700	1,100*	35	11	12	5.3	19**
	10/05/01	3,600	1,900*	31	9.6 11	8.7	6.9	13** 7.5**
	01/03/02 04/01/02	4,600 3,500	2,100* 470*	34 38	11 9.3	15 10	5.8 6.5	18**
	0.,01/02	2,000				<u>.</u> ~	J.5	<u> </u>



TABLE 1 SUMMARY OF GROUNDWATER SAMPLE HYDROCARBON ANALYTICAL RESULTS

Tosco 76 Service Station 7176 7850 Amador Valley Boulevard Dublin, California (Page 2 of 3)

Well	184.19	EPA Method	8015M (ug/L)	10.5	EPA	Method 8020 (lig/J\$)	
Number	Date	ТРН	TPHd 4		T	E	X X	MIBE
	07100105	1 100		0.57	2.1		2.4	374
U3	07/08/95	1,100	710 470	0.57 ND	0.87	1.7 0.7	2.4	NA NA
	10/12/95	560		0.62	0.87	0.7	1.1	NA NA
]	01/11/96 04/11/96	230 68	260 ND	ND	ND	ND	1.9 ND	NA ND
Į l	04/11/96			ND	ND	ND	ND	ND
!	10/30/96	ND 70	ND ND	ND ND	ND ND	ND	ND ND	ND
	01/27/97	ND	ND ND	ND	ND	ND ND	ND	ND
Į į	04/08/97	ND	ND	ND	ND	ND	ND	ND
	07/17/97	ND ND	ND	ND	ND	ND	ND	ND
	10/17/97	ND	63	ND	ND	ND	ND	ND
	01/19/98	ND	ND**	ND	ND	ND	ND	ND
	04/23/98	ND	ND**	ND	ND	ND	ND	ND
	07/08/98	ND	80	ND	ND	ND	ND	ND
	10/05/98	ND ND	ND**	ND	ND	ND	ND	ND
	01/04/99	ND	ND	ND	ND	ND	ND	ND
	04/05/99	ND	ND	ND	ND	ND	ND	ND**
	07/01/99	ND	ND	ND	ND	ND	ND	ND**
<u> </u>	09/30/99	ND	ND	ND	ND	ND	ND	ND**
	01/03/00	ND	ND	ND	ND	ND	ND	ND**
	04/04/00	ND	ND	ND	ND	ND	ND	ND**
	07/14/00	ND	ND	ND	ND	ND	ND	ND**
	10/27/00	ND	ND	ND	ND	ND	ND	ND**
1	01/08/01	ND	ND**	ND '	ND	ND	ND	ND**
	04/03/01	ND	ND	ND	ND	ND	ND	ND**
	07/06/01	ND	ND	ND	ND	ND	ND	ND**
	10/05/01	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0**
]	01/03/02	< 50	< 52	< 0.5	< 0.5	< 0.5	< 0.5	<1.0**
	04/01/02	<50	< 50	< 0.50	1.1	< 0.50	1.2	<2.0**
MW4	04/23/98	2,500	1,400*	5.9	6.4	16	31	ND
	07/08/98	1,000	1,400	ND	ND	ND	ND	ND
ļ	10/05/98	890	230*	ND	ND	ND	14	ND
	01/04/99	230	71*	0.56	1.3	1.4	1.8	10
Ī	04/05/99	620	210*	ND	1.8	2.1	ND	9,3**
	07/01/99	700	310*	2.1	ND	1.9	2.4	21**
	09/30/99	582	220*	2.60	1.30	1.98	ND	2.5**
	01/03/00	800	260*	4.2	4.6	3.3	11	17**
1	04/04/00	710	340*	2.0	1.3	4.4	2.0	22**
1	07/14/00	490	76*	0.89	1.3	0.85	1.8	12**
	10/27/00	598	120*	ND	1.56	4.65	ND	14**
1	01/08/01	522	202*	4.09	1.69	2.53	1.26	14.3**
	04/03/01	575	ND*	ND	ND	ND	ND	11.6**
1	07/06/01	720	200*	4.7	1.5	2.5	0.74	7.1**
	10/05/01	650	140*	4.3	1.2	1.1	1.8	5.4**
1	01/03/02	340	360*	2.9	1.4	1.7	<1.0	3.1**
	04/01/02	340	160*	< 0.50	2.7	<0.50	0.66	2.2**



SUMMARY OF GROUNDWATER SAMPLE HYDROCARBON ANALYTICAL RESULTS

Tosco 76 Service Station 7176 7850 Amador Valley Boulevard Dublin, California (Page 3 of 3)

Well		EPA Method 8015M (ug/L)		EPA Method 8015M (ug/L) Date EPA Method 8020 (ug/L)						
Number	243	ТРИд	TIPHÓ	В	Ū	E	X.E	MTBE		
MW5	04/23/98	120	100*	0.53	0.90	1.0	3.8	13		
i i	07/08/98	ND	170	ND	ND	ND	ND	12		
	10/05/98	ND	100*	ND	ND	ND	ND	12		
	01/04/99	ND	ND	ND	ND	ND	ND	ND		
	04/05/99	ND	ND	ND	ND	ND	ND	ND**		
l	07/01/99	ND	ND	ND	ND	ND	ND	2.3**		
	09/30/99	50.8	ND*	ND	ND	ND .	ND	ND**		
	01/03/00	ND	ND	ND	ND	ND	ND	ND**		
]	04/04/00	ND	ND*	ND	ND	ND	ND	ND**		
	07/14/00	ND	ND	ND	ND	ND	ND	ND**		
	10/27/00	ND	ND	ND	ND	ND	ND	ND**		
	01/08/01	ND	ND*	ND	ND	ND	ND	ND**		
	04/03/01	ND	ND	ND	ND	ND	ND	ND**		
	07/06/01	ND	ND	ND	ND	ND	ND	ND**		
	10/05/01	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.0**		
	01/03/02	<51	< 50	< 0.50	< 0.50	< 0.50	< 0.50	1.6**		
	04/01/02	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	3.5**		
L										

-- 224

Notes

This data table was modified from the Gettler-Ryan, Inc. Second Quarter Event of April 3, 2001 - Groundwater Monitoring and Sampling Report Tosco (Unocal) Service Station #7176, 7850 Amador Valley Boulevard, Dublin, California, dated May 14, 2001.

EPA = Environmental Protection Agency.

ug/L = Micrograms per liter.

TPHg = Total petroleum hydrocarbons as gasoline.

TPHd = Total petroleum hydrocarbons as diesel.

BTEX = Benzene, toleune, ethylbenzene, and total xylenes.

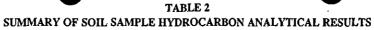
MTBE = Methyl tertiary buryl ether.

NA = Not analyzed.

ND = Not detected at or above the laboratory reporting limit.

With silica-gel clean-up.

** = Analyzed using EPA Method 8260.



Tosco 76 Service Station 7176 7850 Amador Valley Boulevard Dublin, California (Page 1 of 2)

Sample	Sample	#	EPA Method 8015M (mg/kg)					
Designation	Depth (feet)	Date	TPHg	TPHd	В	Ū	Ē	X.
			345	1,7 % PALE				
,								
UW-1	8	11/08/94	ND	ND	ND	ND	ND	ND
UOW-1	6	11/08/94	ND	ND	ND	ND	ND	ND
UT-1	3.5	11/08/94	ND	ND	ND	ND	ND	ND
UT-2	3.5	11/08/94	100	1,300	ND	ND	ND	0.13
UT-3	3.5	11/08/94	3.1	NA	0.017	0.25	0.097	0.56
UT-4	3.5	11/08/94	2,200	NA.	ND	26	36	300
UT-5	11	11/10/94	740	25	ND	6.5	20	110
UT-6	11	11/10/94	ND	1.1	ND	ND	ND	0.0070
UT-7	19.5	11/30/94	1,300	50	ND	31	26	150
UT-8	19.5	11/30/94	180	24	ND	3.8	3.0	19
UT-9	8	11/30/94	180	ND	ND	ND	ND	0.59
UT-10	8	11/30/94	140	12	ND ND	0.62	0.84	12
UT-10	11	11/30/94	5.1	1.3	ND	ND	0.014	0.078
UX-1	14	11/08/94	NA NA	9,100	0.98	1.8	2.7	3.4
UX-2	14	11/08/94	NA	ND	ND	ND	ND	0.011
UX-3	15.5	11/10/94	1,600	NA	1.6	54	24	220
UX-4	15.5	11/10/94	1,500	NA	ND	11	16	160
UX-5	15.5	11/10/94	5.2	NA .	0.021	0.022	0.030	0.14
UX-6	15.5	11/10/94	11	NA	0.021	0.022	0.046	0.40
UX-7	15	11/10/94	2.8	NA	0.0062	ND	0.016	0.16
UX-8	15	11/10/94	150	NA	0.002	3.5	2.1	21
UX-9	16	11/10/94	41	36	ND	0.074	0.43	0.37
UX-10	16	11/10/94	27	75	ND	0.062	0.29	0.049
UX-10	17	11/11/94	200	75 15	ND	1.2	0.94	13
UX-12	17	11/11/94	230	15	ND	2.6	3.0	24
UX-12 UX-13	15	11/11/94	ND	1.6	ND	ND	ND	0.0060
UX-13	17	11/11/94	210	1.0	ND ND	0.78	0.98	9.7
UX-14	17	11/11/24	210	[]	ND	0.76	0.50).,
2								
U-1-10.5	10.5	07/07/95	ND	ND	ND	ND	ND	ND
U-1-10.5	18.5	07/07/95	26	25	0.041	0.053	0.56	2.2
U-2-13	13.5	07/07/95	ND	1.3	0.017	ND	0.071	ND
U-2-13	17.5	07/07/95	97	1.3	ND	0.21	1.7	1.5
U-3-17.5	17.5	07/07/95	ND	ND	ND	ND	ND	ND
B-1-13	17.5	07/08/95	ND ND	1.5	ND	ND ND	ND ND	ND
B-1-13	18	07/08/95	2.1	1.0	ND	ND	0.028	0.0088
B-2-16	16	07/08/95	ND	ND	ND .	ND	ND	ND
B-3-11	11	07/08/95	ND	ND	ND	ND	ND	ND
B-3-17	17	07/08/95	ND	ND	ND	ND	ND ND	ND
B-4-11.5	11.5	07/08/95	ND	ND	ND	ND	ND	ND
B-4-16	16	07/08/95	ND	1.7	ND .	ND	ND	ND
B-5-14.5	14.5	07/08/95	5	ND	0.13	0.020	0.29	0.12
B-4-18	18	07/08/95	59	4.8	0.068	ND	0.84	0.98
B-6-14.5	14.5	07/08/95	4.9	ND	0.088	ND	0.099	0.22
B-6-19.5	19.5	07/08/95	150	10	0.21	3.0	3.2	19
					. –			

TABLE 2

SUMMARY OF SOIL SAMPLE HYDROCARBON ANALYTICAL RESULTS

Tosco 76 Service Station 7176 7850 Amador Valley Boulevard Dublin, California (Page 2 of 2)

Sample Designation	Sample Depth (feet)	Date	EPA Method 8	8015M (mg/kg) TPHd		EPA Method	8020 (mg/kg) E-1	X
3 S-10-B7 S-10-B8	10 10	04/15/98 04/15/98	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND

Notes:

EPA = Environmental Protection Agency.

mg/kg = Milligrams per kilogram.

TPHg = Total petroleum hydrocarbons as gasoline.

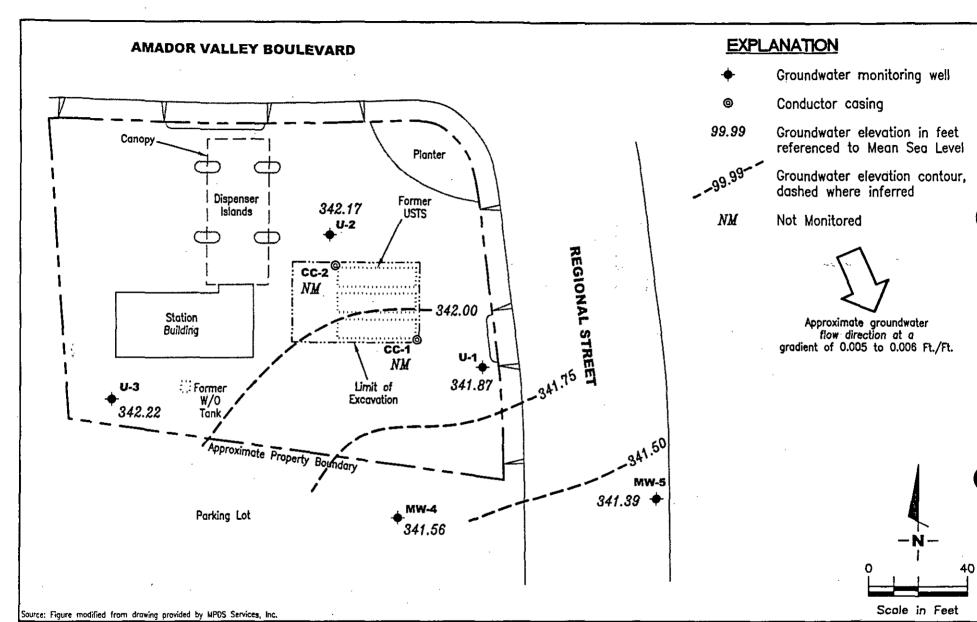
TPHd = Total petroleum hydrocarbons as diesel.

BTEX = Benzene, toleune, ethylbenzene, and total xylenes.

NA = Not analyzed.

ND = Not detected at or above the laboratory reporting limit.

- I Enviros, Inc. March 23, 1995. <u>Storage Tank Replacement Observation Report, Unocal Service Station No. 7176</u>, 7850 Amador Valley Road, <u>Dublin</u>, <u>California</u>, 95132.01
- Enviros, Inc. October 10, 1995. <u>Preliminary Soil and Groundwater Investigation, Unocal Service Station No. 7176, 7850 Amador Valley Road. Dublin, California.</u> 95132.02
- Environmental Resolutions, Inc. August 4, 1998. <u>Supplemental Evaluation and Investigation Report at Tosco</u>
 (Union) 76 Service Station 7176, 7850 Amador Valley Boulevard, Dublin, California, ERI 209203.R01





REVIEWED BY

POTENTIOMETRIC MAP

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard

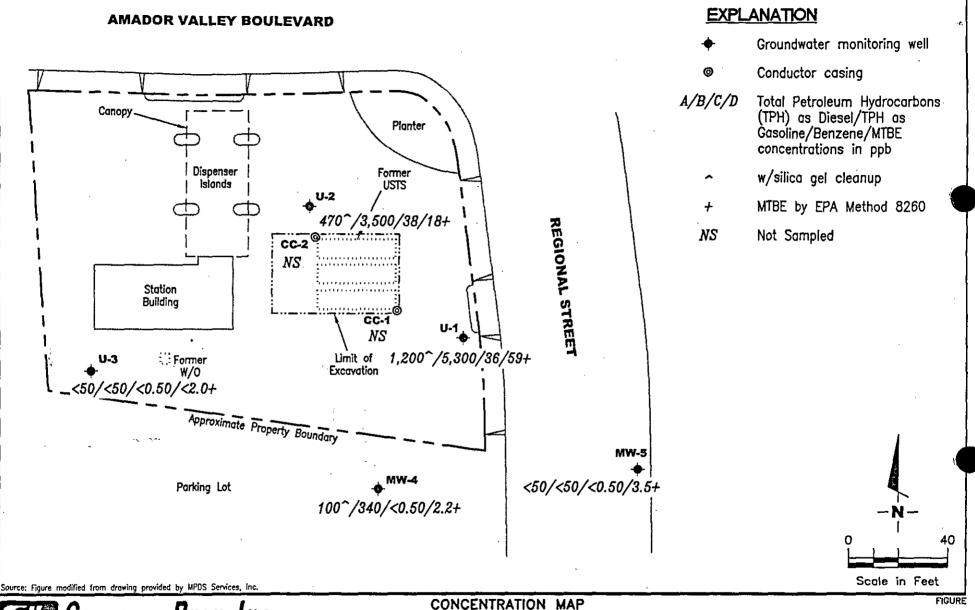
Dublin, California

REVISED DATE

FIGURE

PROJECT NUMBER 180022

DATE April 1, 2002



6747 Sierra Ct., Suite J (925) 551-7555

REVIEWED BY

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

REVISED DATE

DATE

April 1, 2002

PROJECT NUMBER