GETTLER-RYAN INC.

TRANSMITTAL

FEB 26 2002

February 7, 2002
G-R #180022

TO: Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Paul Blank
ERI, Inc.
73 Digital Drive, Suite 100
Novato, California 94949

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco(Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	February 6, 2002	Groundwater Monitoring and Sampling Report First Quarter - Event of January 3, 2002

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by ***February 21, 2002***, this report will be distributed to the following:

cc: **Mr. Amir K. Gholami, REHS, Alameda County Health Care Services, 1131 Harbor Bay Pkwy., Alameda, CA 94502**

Enclosure

trans/7176-DBD

GETTLER-RYAN INC.

February 6, 2002
G-R Job #180022

Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: First Quarter Event of January 3, 2002
Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

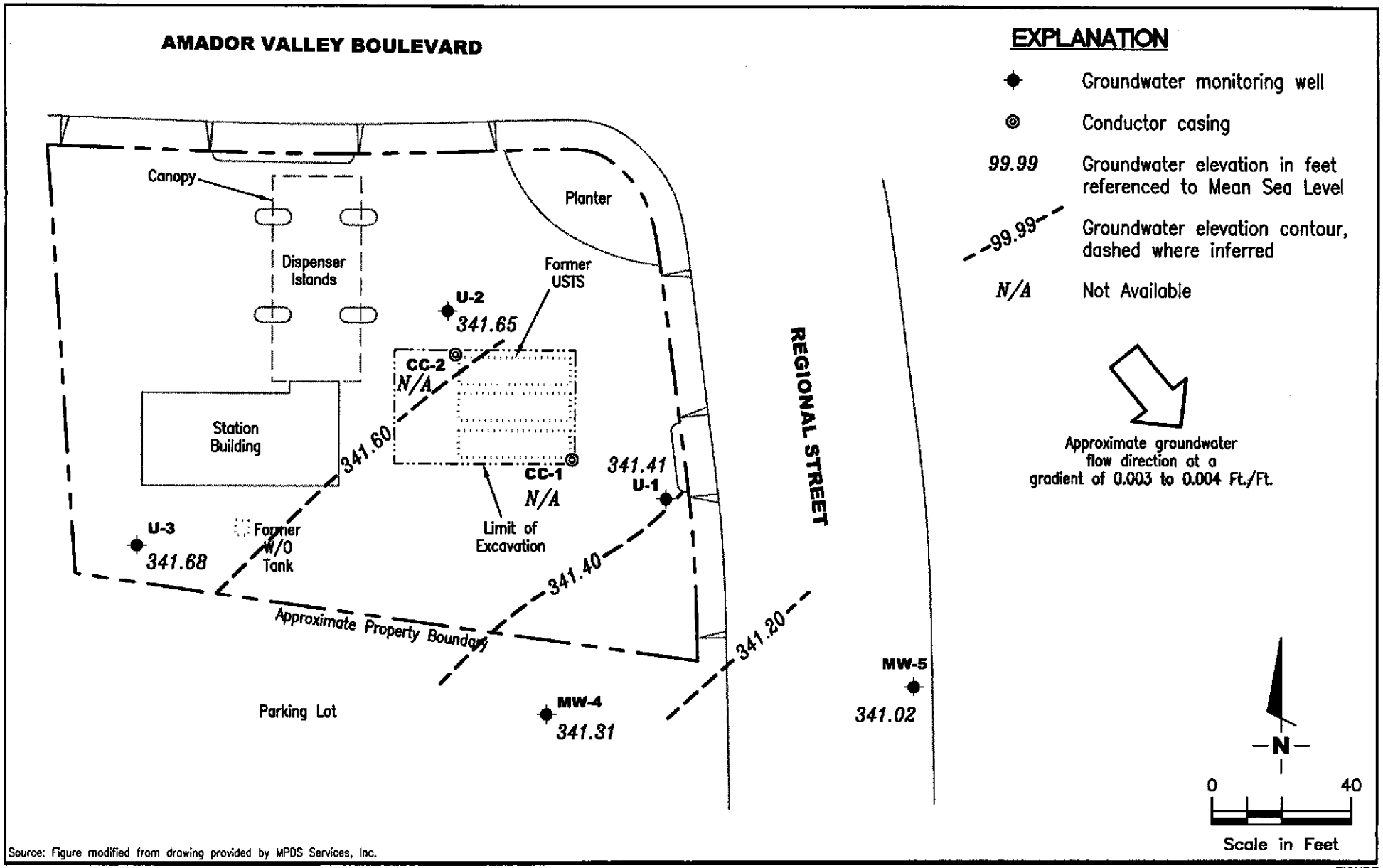
Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/04
CIVIL
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Dissolved Oxygen Concentrations
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
7176.qml Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by MPDS Services, Inc.

GETTLER - RYAN INC.
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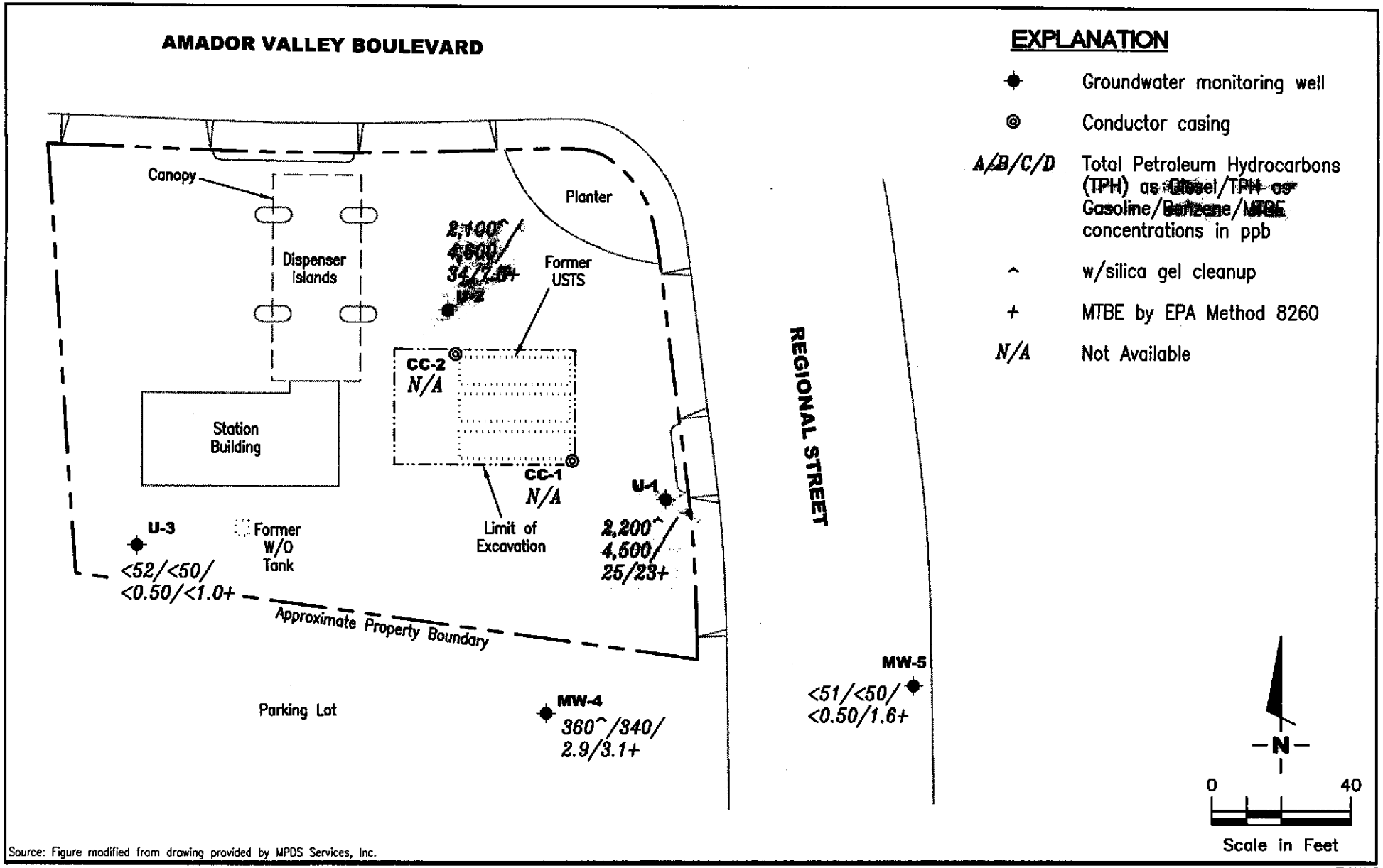
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
180022		January 3, 2002	

FILE NAME: P:\Enviro\Tosco\7176\Q02-7176.dwg | Layout Tab: Pot1



Source: Figure modified from drawing provided by MPDS Services, Inc.

GETTLER - RYAN INC.
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CONCENTRATION MAP
Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

FIGURE
2

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
180022		January 3, 2002	

FILE NAME: P:\Enviro\Tosco\7176\Q02-7176.DWG | Layout Tab: Con1

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID/ TOC*(ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	TPH-D♦ (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-1												
355.62		07/08/95	12.59	10.0-30.0	343.03	[3]9,400/--	39,000	1,500	19	1,600	5,200	--
		10/12/95	15.38		340.24	[5]4,200/--	33,000	1,400	ND	1,400	3,100	--[7]
		01/11/96[1]	16.33		339.29	[5]8,200/--	8,300	690	11	680	1,500	--[8]
		04/11/96[2]	12.20		343.42	[5]630/--	3,200	110	ND	180	290	790
		07/10/96	13.84		341.78	[5]2,200/--	2,600	81	4.4	210	230	510
		10/30/96	15.85		339.77	[5]560/--	2,200	67	19	140	150	360
		01/27/97	12.20		343.42	[5]2,300/--	4,600	98	ND	360	290	150
		04/08/97	13.46		342.16	[5]1,300/--	2,800	50	ND	220	140	ND
		07/17/97	15.30		340.32	[6]460/--	2,300	30	4.5	140	94	190
		10/17/97	16.33		339.29	[6]510/--	1,500	31	6.7	110	88	220
		01/19/98	14.34		341.28	[10]1,900/1,300[10]	3,100	46	3.4	310	200	170
355.59	NP	04/23/98	11.16		344.43	--/1,700[11]	3,400	72	3.8	470	350	280
	NP	07/08/98	12.67		342.92	[14]2,000/--	4,500	51	ND[12]	590	430	190
		10/05/98	14.57		341.02	--/2,500[10]	7,500[16]	53	ND[12]	680	350	190/180[17]
		01/04/99	15.35		340.24	[11]2,700/2,500[11]	10,000[19]	ND[12]	ND[12]	1,200	540	ND[12]
		04/05/99	13.64		341.95	[10]920/570[10]	4,900	34	ND[12]	350	150	150/55[17]
		07/01/99	14.39		341.20	[10]2,700/3,600[26]	10,000	45	ND[12]	850	420	260/110[17]
		09/30/99	15.32		340.27	[10]2,360/1,680[10]	7,150[27]	ND[12]	ND[12]	415	84.4	[12]ND/195[17]
		01/03/00	16.51		339.08	[26]2,000/1,700[26]	5,400[27]	28	8.4	180	33	160/120[17]
		04/04/00	12.89		342.70	[26]990/1,400[26]	4,800[27]	30	ND[12]	210	93	170/160[17]
		07/14/00	14.56		341.03	[26]2,800/1,200[26]	6,200[27]	41	16	170	32	170/120[17]
		10/27/00	15.96		339.63	[26]1,400/1,300[26]	3,830[16]	16.8	ND[12]	68.6	7.99	55.2/38[17]
		01/08/01	15.72		339.87	--/873[29]	2,410[16]	14.7	4.30	30.5	5.04	34.5/9.33[17]
		04/03/01	14.46		341.13	[26]1,500/830[26]	3,330[16]	15.8	5.96	74.8	7.06	[12]ND/13.3[17]
		07/06/01	15.65		339.94	[10]1,600/1,200[10,30]	4,300[16]	23	6.4	57	6.8	58/36[17]
		10/05/01	16.45		339.14	[10]2,500/2,300[10]	3,800[16]	19	<5.0	19	<5.0	64/36[17]
		01/03/02	**14.18**		**341.41**	**[31]2,200/2,200[31]**	**4,500[16]**	**25**	**<10**	**24**	**<10**	**<100/23[17]**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID/ TOC*(ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	TPH-D♦ (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-2												
356.59		07/08/95	12.68	10.0-30.0	343.91	[3]4,700/--	17,000	430	ND	2,200	590	--
		10/12/95	16.01		340.58	[5]3,600/--	24,000	310	60	1,900	190	--[7]
		01/11/96[1]	17.06		339.53	[5]8,600/--	10,000	210	55	1,400	240	--[8]
		04/11/96[2]	12.75		343.84	[5]1,900/--	7,700	130	27	1,100	110	340
		07/10/96	14.42		342.17	[5]2,300/--	5,600	59	15	610	42	250
		10/30/96	16.82		339.77	[5]1,800/--	7,700	67	35	1,000	54	260
		01/27/97	12.91		343.68	[5]660/--	1,600	14	ND	130	7.0	100
		04/08/97	14.07		342.52	[5]2,000/--	4,300	35	ND	400	16	ND
		07/17/97	15.96		340.63	[6]1,300/--	6,200	17	22	410	ND	130
		10/17/97	17.03		339.56	[6]1,400/--	7,100	71	26	520	50	ND
		01/19/98	15.10		341.49	[10]2,100/1,500[10]	5,300	46	11	350	16	110
356.55	NP	04/23/98	11.74		344.81	--/1,200[11]	3,200	23	11	210	38	160
	NP	07/08/98	13.27		343.28	[14]1,100/--	1,600	34	8.5	100	7.4	190
		10/05/98	14.90		341.65	--/1,300[10]	2,900[18]	37	8.4	110	7.3	78
		01/04/99	15.94		340.61	[11]670/250[20]	2,200[21]	35	ND[12]	17	ND[12]	86
		04/05/99	14.19		342.36	[10]660/490[10]	4,900	21	77	130	310	100/6.9[17]
		07/01/99	14.98		341.57	[24]210/440[26]	1,500[25]	7.6	ND[12]	ND[12]	ND[12]	[12]ND/35[17]
		09/30/99	16.00		340.55	[10]483/340[10]	256[27]	1.85	ND[12]	2.42	ND[12]	26.3/29.8[17]
		01/03/00	17.20		339.35	[26]2,400/1,900[26]	3,400[27]	23	13	ND[12]	44	46/14[17]
		04/04/00	13.50		343.05	[26]1,000/1,000[26]	3,600[27]	34	17	56	ND[12]	59/25[17]
		07/14/00	15.23		341.32	[26]1,000/350[26]	3,100[27]	16	13	15	10	100/19[17]
		10/27/00	16.74		339.81	[26]2,000/1,900[26]	4,180[16]	30.4	10.2	14.6	ND[12]	55.5/15[17]
		01/08/01	16.68		339.87	--/624[29]	3,300[16]	33.5	7.32	3.49	ND[12]	66.7/7.49[17]
		04/03/01	15.12		341.43	[26]1,500/830[26]	4,290[16]	32.4	9.91	20.1	ND[12]	66.6/18.1[17]
		07/06/01	16.32		340.23	[10]1,400/1,100[10,30]	4,700[16]	35	11	12	5.3	62/19[17]
		10/05/01	17.15		339.40	[10]3,200/1,900[10]	3,600[16]	31	9.6	8.7	6.9	62/13[17]
		01/03/02	**14.90**		**341.65**	**[31]2,300/2,100[31]**	**4,600[16]**	**34**	**11**	**15**	**5.8**	**62/7.5[17]**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID/ TOC*(ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	TPH-D♦ (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-3												
358.13		07/08/95	14.58	10.0-30.0	343.55	[3]710/--	1,100[4]	0.57	2.1	1.7	2.4	--
		10/12/95	17.60		340.53	[6]470/--	560	ND	0.87	0.7	1.1	--
		01/11/96[1]	18.65		339.48	[6]260/--	230	0.62	0.91	0.97	1.9	--
		04/11/96	13.20		344.93	ND/--	68[9]	ND	ND	ND	ND	ND
		07/10/96	15.98		342.15	ND/--	ND	ND	ND	ND	ND	ND
		10/30/96	18.24		339.89	ND/--	70	ND	ND	ND	ND	ND
		01/27/97	14.41		343.72	ND/--	ND	ND	ND	ND	ND	ND
		04/08/97	15.73		342.40	ND/--	ND	ND	ND	ND	ND	ND
		07/17/97	17.54		340.59	ND/--	ND	ND	ND	ND	ND	ND
		10/17/97	18.64		339.49	[6]63/--	ND	ND	ND	ND	ND	ND
		01/19/98	16.67		341.46	[10]68/ND	ND	ND	ND	ND	ND	ND
358.09	NP	04/23/98	13.28		344.81	--/ND	ND	ND	ND	ND	ND	ND
	NP	07/08/98	14.90		343.19	[15]80/--	ND	ND	ND	ND	ND	ND
		10/05/98	16.50		341.59	--/ND	ND	ND	ND	ND	ND	ND
		01/04/99	17.70		340.39	ND/--	ND	ND	ND	ND	ND	ND
		04/05/99	15.67		342.42	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		07/01/99	16.79		341.30	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		09/30/99	17.60		340.49	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		01/03/00	18.86		339.23	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		04/04/00	15.10		342.99	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		07/14/00	16.85		341.24	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		10/27/00	18.35		339.74	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		01/08/01	18.31		339.78	--/ND	ND	ND	ND	ND	ND	ND/ND[17]
		04/03/01	16.70		341.39	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		07/06/01	17.90		340.19	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
		10/05/01	18.71		339.38	<50/--	<50	<0.50	<0.50	<0.50	<0.50	<5.0/<2.0[17]
		01/03/02	**16.41**		**341.68**	**<52/--**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<5.0/<1.0[17]**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	TPH-D♦ (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4											
356.41	04/23/98	12.11	10.0-25.0	344.30	--/1,400[11]	2,500	5.9	6.4	16	31	ND[12]
	07/08/98	13.70		342.71	[11]1,400/--	1,000[13]	ND[12]	ND[12]	ND[12]	ND[12]	ND[12]
	10/05/98	15.18		341.23	--/230[10]	890[16]	ND[12]	ND[12]	ND[12]	14	ND[12]
	01/04/99	16.39		340.02	[10]71/71[10]	230[22]	0.56	1.3	1.4	1.8	10
	04/05/99	14.61		341.80	[10]340/210[10]	620[23]	ND[12]	1.8	2.1	ND[12]	6.0/9.3[17]
	07/01/99	15.43		340.98	[24]260/310[26]	700[19]	2.1	ND[12]	1.9	2.4	[12]ND/21[17]
	09/30/99	16.27		340.14	[10]420/220[10]	582[27]	2.60	1.30	1.98	ND[12]	23.1/22.5[17]
	01/03/00	17.50		338.91	[26]250/260[26]	800[27]	4.2	4.6	3.3	11	31/17[17]
	04/04/00	13.91		342.50	[10,15]460/340[26]	710[27]	2.0	1.3	4.4	2.0	21/22[17]
	07/14/00	15.58		340.83	[26]220/76[26]	490[28]	0.89	1.3	0.85	1.8	21/12[17]
	10/27/00	16.96		339.45	[26]160/120[26]	598[21]	ND	1.56	4.65	ND	15.4/14[17]
	01/08/01	16.64		339.77	--/202[29]	522[27]	4.09	1.69	2.53	1.26	17.2/14.3[17]
	04/03/01	15.46		340.95	[26]180/ND	575[21]	ND[12]	ND[12]	ND[12]	ND[12]	14.0/11.6[17]
	07/06/01	16.63		339.78	[10]230/200[10,30]	720[16]	4.7	1.5	2.5	0.74	10/7.1[17]
	10/05/01	17.38		339.03	[10]180/140[10]	650[27]	4.3	1.2	1.1	1.8	5.9/5.4[17]
	01/03/02	**15.10**		**341.31**	**[31]390/360[31]**	**340[16]**	**2.9**	**1.4**	**1.7**	**<1.0**	**<10/3.1[17]**
MW-5											
355.03	04/23/98	11.15	10.0-25.0	343.88	--/100[11]	120	0.53	0.90	1.0	3.8	13
	07/08/98	12.63		342.40	[10]170/--	ND	ND	ND	ND	ND	12
	10/05/98	14.00		341.03	--/100[10]	ND	ND	ND	ND	ND	12
	01/04/99	15.21		339.82	ND/--	ND	ND	ND	ND	ND	ND
	04/05/99	13.76		341.27	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
	07/01/99	14.48		340.55	ND/--	ND	ND	ND	ND	ND	[12]ND/2.3[17]
	09/30/99	15.15		339.88	[10]60.4/ND	50.8[27]	ND	ND	ND	ND	ND/ND[17]
	01/03/00	16.34		338.69	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
	04/04/00	12.90		342.13	[15]69/ND	ND	ND	ND	ND	ND	ND/ND[17]
	07/14/00	14.48		340.55	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
	10/27/00	15.75		339.28	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
	01/08/01	15.25		339.78	--/ND	ND	ND	ND	ND	ND	ND/ND[17]

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	TPH-D♦ (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5	04/03/01	14.41	10.0-25.0	340.62	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
(cont)	07/06/01	15.52		339.51	ND/--	ND	ND	ND	ND	ND	ND/ND[17]
	10/05/01	16.28		338.75	<50/--	<50	<0.50	<0.50	<0.50	<0.50	<5.0/<2.0[17]
	01/03/02	**14.01**		**341.02**	**<51/--**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<5.0/1.6[17]**
Trip Blank											
TB-LB	01/19/98	--	--	--	--	ND	ND	ND	ND	ND	ND
	04/23/98	--		--	--	ND	ND	ND	ND	ND	ND
	07/08/98	--		--	--	ND	ND	ND	ND	ND	ND
	10/05/98	--		--	--	ND	ND	0.70	ND	0.71	ND
	01/04/99	--		--	--	ND	ND	0.74	ND	0.92	ND
	04/05/99	--		--	--	ND	ND	ND	ND	ND	ND
	07/01/99	--		--	--	ND	ND	ND	ND	ND	ND
	09/30/99	--		--	--	ND	ND	ND	ND	ND	ND
	01/03/00	--		--	--	ND	ND	ND	ND	ND	ND
	04/04/00	--		--	--	ND	ND	ND	ND	ND	ND
	07/14/00	--		--	--	ND	ND	ND	ND	ND	ND
	10/27/00	--		--	--	ND	ND	ND	ND	ND	ND
	01/08/01	--		--	--	ND	ND	ND	ND	ND	ND
	04/03/01	--		--	--	ND	ND	ND	ND	ND	ND
	07/06/01	--		--	--	ND	ND	ND	ND	ND	ND
	10/05/01	--		--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	01/03/02	**--**		**--**	**--**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<5.0**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing
DTW = Depth to Water
(ft.) = Feet
S.I. = Screen Interval
(ft.bgs) = Feet Below Ground Surface
GWE = Groundwater Elevation
(msl) = Mean sea level

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
NP = No purge

* TOC elevations were surveyed relative to msl, per the Benchmark AM-STW1977 located at the easterly return at the most easterly corner of intersection at Amador Valley Boulevard and Starward Street, (Elevation = 344.17 feet, msl).

♦ Analytical results reported as follows: TPH-D/TPH-D with silica gel cleanup.

1 Polynuclear Aromatic Hydrocarbons (PNAs) compound naphthalene was detected in well U-1 at a concentration of 320 ppb and at a concentration of 310 ppb in well U-2. All other PNAs compounds were ND in both wells.

2 PNAs compounds were ND.

3 Laboratory report indicates unidentified hydrocarbons C9-C26.

4 Laboratory report indicates gasoline and unidentified hydrocarbons >C12.

5 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

6 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.

7 Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.

8 Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.

9 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

10 Laboratory report indicates unidentified hydrocarbons C9-C24.

11 Laboratory report indicates diesel and unidentified hydrocarbons <C14.

12 Detection limit raised. Refer to analytical reports.

13 Laboratory report indicates unidentified hydrocarbons >C8.

14 Laboratory report indicates unidentified hydrocarbons <C14.

15 Laboratory report indicates discrete peaks.

16 Laboratory report indicates weathered gasoline C6-C12.

17 MTBE by EPA Method 8260.

18 Laboratory report indicates unidentified hydrocarbons <C8.

19 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.

20 Laboratory report indicates diesel and unidentified hydrocarbons <C16.

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

EXPLANATIONS: (cont)

21 Laboratory report indicates unidentified hydrocarbons C6-C12.

22 Laboratory report indicates gasoline and unidentified hydrocarbons >C10.

23 Laboratory report indicates gasoline and unidentified hydrocarbons <C7.

24 Laboratory report indicates unidentified hydrocarbons C10-C24.

25 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.

26 Laboratory report indicates unidentified hydrocarbons <C16.

27 Laboratory report indicates gasoline C6-C12.

28 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.

29 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

30 Laboratory report indicates sample was generated out of hold time. The sample was originally run within hold time, but needed to be re-analyzed.

31 Laboratory report indicates unidentified hydrocarbons C10-C28.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
U-1	04/05/99	ND[1]	ND[1]	55	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/01/99	ND	ND	110	ND	ND	ND	ND	ND
	09/30/99	ND[1]	ND[1]	195	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	01/03/00	ND	ND	120	ND	ND	ND	ND	ND
	04/04/00	ND[1]	ND[1]	160	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/14/00	ND[1]	ND[1]	120	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	10/27/00	ND	ND	38	ND	ND	ND	ND	ND
	01/08/01	ND[1]	ND[1]	9.33	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	04/03/01	ND[1]	ND[1]	13.3	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/06/01	ND	ND	36	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	36	<2.0	<2.0	<2.0	<2.0	<2.0
	01/03/02	**<2,500**	**<100**	**23**	**<5.0**	**<5.0**	**<5.0**	**<5.0**	**<5.0**
U-2	04/05/99	ND[1]	ND[1]	6.9	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/01/99	ND	ND	35	ND	ND	ND	ND	ND
	09/30/99	ND	ND	29.8	ND	ND	ND	ND	ND
	01/03/00	ND	ND	14	ND	ND	ND	ND	ND
	04/04/00	ND[1]	ND[1]	25	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/14/00	ND	ND	19	ND	ND	ND	ND	ND
	10/27/00	ND	ND	15	ND	ND	ND	ND	ND
	01/08/01	ND[1]	ND[1]	7.49	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	04/03/01	ND	ND	18.1	ND	ND	ND	ND	ND
	07/06/01	ND	ND	19	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	13	<2.0	<2.0	<2.0	<2.0	<2.0
	01/03/02	**<2,500**	**<100**	**7.5**	**<5.0**	**<5.0**	**<5.0**	**<5.0**	**<5.0**
U-3	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
	07/01/99	ND	ND	ND	ND	ND	ND	ND	ND
	09/30/99	ND	ND	ND	ND	ND	ND	ND	ND
	01/03/00	ND	ND	ND	ND	ND	ND	ND	ND

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
U-3	04/04/00	ND	ND	ND	ND	ND	ND	ND	ND
(cont)	07/14/00	ND	ND	ND	ND	ND	ND	ND	ND
	10/27/00	ND	ND	ND	ND	ND	ND	ND	ND
	01/08/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	07/06/01	ND	ND	ND	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	01/03/02	**<500**	**<20**	**<1.0**	**<1.0**	**<1.0**	**<1.0**	**<1.0**	**<1.0**
MW-4	04/05/99	ND	ND	9.3	ND	ND	ND	ND	ND
	07/01/99	ND	ND	21	ND	ND	ND	ND	ND
	09/30/99	ND	ND	22.5	ND	ND	ND	ND	ND
	01/03/00	ND	ND	17	ND	ND	ND	ND	ND
	04/04/00	ND	ND	22	ND	ND	ND	ND	ND
	07/14/00	ND	ND	12	ND	ND	ND	ND	ND
	10/27/00	ND	ND	14	ND	ND	ND	ND	ND
	01/08/01	ND	ND	14.3	ND	ND	ND	ND	ND
	04/03/01	ND	ND	11.6	ND	ND	ND	ND	ND
	07/06/01	ND	ND	7.1	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	5.4	<2.0	<2.0	<2.0	<2.0	<2.0
	01/03/02	**<500**	**<20**	**3.1**	**<1.0**	**<1.0**	**<1.0**	**<1.0**	**<1.0**
MW-5	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
	07/01/99	ND	ND	2.3	ND	ND	ND	ND	ND
	09/30/99	ND	ND	ND	ND	ND	ND	ND	ND
	01/03/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/04/00	ND	ND	ND	ND	ND	ND	ND	ND
	07/14/00	ND	ND	ND	ND	ND	ND	ND	ND
	10/27/00	ND	ND	ND	ND	ND	ND	ND	ND
	01/08/01	ND	ND	ND	ND	ND	ND	ND	ND

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-5	04/03/01	ND	ND	ND	ND	ND	ND	ND	ND
(cont)	07/06/01	ND	ND	ND	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	01/03/02	**<500**	**<20**	**1.6**	**<1.0**	**<1.0**	**<1.0**	**<1.0**	**<1.0**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromomethane
(ppb) = Parts per billion
ND = Not Detected

[1] Detection limit raised. Refer to analytical reports.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
U-1	01/11/96	--	3.41
	04/11/96	3.77	3.78
	07/10/96[1]	1.22	--
	10/30/96[1]	1.41	--
	01/27/97[1]	1.34	--
	04/08/97[1]	2.09	--
	07/17/97[1]	2.00	--
	10/17/97[1]	1.86	--
	01/19/98[1]	2.91	--
	04/23/98[1]	0.59	--
	07/08/98[1]	1.10	--
U-2	01/11/96	--	3.99
	04/11/96	3.32	3.41
	07/10/96[1]	1.01	--
	10/30/96[1]	1.42	--
	01/27/97[1]	1.29	--
	04/08/97[1]	1.69	--
	07/17/97[1]	2.08	--
	10/17/97[1]	1.80	--
	01/19/98[1]	2.95	--
	04/23/98[1]	0.55	--
	07/08/98[1]	1.36	--
U-3	01/11/96	--	5.05
	04/11/96	5.16	4.96
	07/10/96[1]	3.44	--
	10/30/96[1]	2.18	--
	01/27/97[1]	2.61	--
	04/08/97[1]	3.73	--
	07/17/97[1]	2.65	--
	10/17/97[1]	2.44	--
	01/19/98[1]	6.51	--
	04/23/98[1]	4.72	--
	07/08/98[1]	4.35	--
CC-1	10/02/95	2.83	--

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = Milligrams per liter -- = Not Measured

CC-1 = Conductor casing in the underground storage tank backfill

[1] The wells were not purged on this date.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Tosco
Facility # 7176 Job#: 180022
Address: 7850 Amador Valley Blvd. Date: 1/3/02
City: Dublin, Ca. Sampler: Vartkes

Well ID U-1 Well Condition: OK

Well Diameter 2 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 27.80 ft

Depth to Water 14.18 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

13.62 x VF 0.17 = 2.31 X 3 (case volume) = Estimated Purge Volume: 7 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: 1805
Sampling Time: 1830
Purging Flow Rate: gpm.
Did well de-water? no

Weather Conditions: clear
Water Color: grayish Odor: Y
Sediment Description: silt
If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1810	2	7.37	1180	67.8			
1817	4.5	7.21	1167	68.4			
1825	7	7.16	1158	68.7			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-1	5 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE + 8260 (8260
"	1 Amber	"	NONE	"	TPH-D

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

nt/ Tosco
ility # 7176 Job#: 180022
dress: 7850 Amador Valley Blvd. Date: 1/3/02
/: Dublin, Ca. Sampler: Vartkes

Well ID U-2 Well Condition: OK
l Diameter 2 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
al Depth 26.46 ft.
th to Water 14.90 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

11.56 X VF 0.17 = 1.96 X 3 (case volume) = Estimated Purge Volume: 6 (gal.)

urge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

rting Time: 1730 Weather Conditions: clear
mpling Time: 1755 Water Color: grayish Odor: Y
ging Flow Rate: ppm. Sediment Description: SLT
l well de-water? no If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1736	2	7.45	1143	68.1			
1742	4	7.27	1138	68.6			
1748	6	7.20	1136	68.9			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-2	5 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE + Boxy (8260)
"	1 Amber	"	NONE	"	TPH-D

OMMENTS:

WELL MONITORING/SAMPLING FIELD DATA SHEET

ent/ Tosco
cility # 7176 Job#: 180022
dress: 7850 Amador Valley Blvd. Date: 1/3/02
y: Dublin, Ca. Sampler: Matthews

Well ID U-3 Well Condition: OK
ll Diameter 2 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
al Depth 28.41 ft.
pth to Water 16.41 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

12.00 X VF 0.17 = 2.04 X 3 (case volume) = Estimated Purge Volume: 6.5 (gal.)

urge uipment: (Disposable Bailer), Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other:

arting Time: 1650 Weather Conditions: Clear
mpling Time: 1713 Water Color: brn. Odor: no
rging Flow Rate: gpm. Sediment Description: silt
d well de-water? no If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1655	2	7.80	965	67.2			
1701	4	7.64	957	67.6			
1708	6.5	7.61	950	67.9			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-3	5 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE + Boxy (8260)
"	1 Amber	"	NONE	"	TPH-D

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

lient/ Tosco
acility # 7176 Job#: 180022
ddress: 7850 Amador Valley Blvd. Date: 1/3/02
ity: Dublin, Ca. Sampler: Varthley

Well ID MW-4 Well Condition: OK

Well Diameter 2 in. Hydrocarbon Thickness: 0. ~~0~~ in. Amount Bailed (product/water): 8 (gal.)

Total Depth 25.40 ft

Depth to Water 15.10 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

10.30 X VF 0.17 = 1.75 X 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: (Disposable Bailer) Bailer Stack ~~Suction~~ Grundfos Other:

Sampling Equipment: (Disposable Bailer) Bailer Pressure Bailer Grab Sample Other:

Starting Time: 1615 Weather Conditions: clear

Sampling Time: 1635 Water Color: brn. Odor: mild

Purging Flow Rate: gpm. Sediment Description: SIH

Did well de-water? no If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1620	2	7.54	1089	67.7			
1626	4	7.38	1074	68.4			
1631	5.5	7.35	1070	68.5			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	5 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE + 8260 (8260)
"	1 Amber	"	NONE	"	TPH-D

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

nt/ Tosco
ility # 7176 Job#: 180022
dress: 7850 Amador Valley Blvd. Date: 1/3/02
/: Dublin, Ca. Sampler: Vartlee

Well ID MW-5 Well Condition: OK

l Diameter 2 in. Hydrocarbon Thickness: 0.04 in. Amount Bailed (product/water): 8 (gal.)

al Depth 24.88 ft.

pth to Water 14.01 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

10.87 X VF 0.17 = 1.84 X 3 (case volume) = Estimated Purge Volume: 6.0 (gal.)

urge ipment: (Disposable Bailer) Bailer, Stack, ~~Suction~~, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

arting Time: 1540 Weather Conditions: clear
mpling Time: 1600 Water Color: brn. Odor: no
rging Flow Rate: gpm. Sediment Description: silt
d well de-water? no If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1545	2	7.70	924	67.4			
1551	4	7.55	910	68.3			
1556	6	7.52	912	68.6			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	5 x VOA VIAL	Y	HCL	SEQUOIA	TPHG/BTEX/MTBE + 8 Oxys (8260)
"	1 Amber	"	NONE	"	TPH-D

COMMENTS:

Chain-of-Custody-Record

TOSCO

Tosco Marketing Company
2003 Crow Canyon Pl, Ste. 100
San Ramon, California 94583

Facility Number: UNOCAL SS#-7176
Facility Address: 7850 Amador Valley Blvd., Dublin, CA
Consultant Project Number: 180022;85
Consultant Name: Gettler-Ryan Inc. (G-R Inc.)
Address: 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568
Project Contact (Name): Deanna L. Harding
(Phone): (925) 551-7555 (Fax Number): 925-551-7899

Contact (Name): MR. Dave DeWitt
(Phone): 925-277-2384
Laboratory Name: Sequoia Analytical
Laboratory Release Number:
Samples Collected by (Name): Vahtes Tashjian
Collection Date: 11/3/02
Signature:

201016

Sample Number	Lab Sample Number	Number of Containers	Matrix (Soil = S, Water = W, Air = A, Charcoal = C)	Type (Grab = G, Composite = C, Discrete = D)	Time	Sample Preservation	Iced (Yes or No)	TPH Gas + BTEX + MTBE (8020)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals (Cd, Cr, Pb, Zn, Ni) (Total or WET)	8 Oxy's (8260)				
B-LB	01	1	W	G		HCl	Y	X												DO NOT BILL TB-LB ANALYSIS
MW-1	02	6	"	"	1830	"	"	X	X							X				Run Silica-Gel Clean-up On Any Diesil Hits.
MW-2	03	6	"	"	1755	"	"	X	X							X				
MW-3	04	6	"	"	1713	"	"	X	X							X				
MW-4	05	6	"	"	1635	"	"	X	X							X				
MW-5	06	6	"	"	1600	"	"	X	X							X				

8 Oxy's - MTBE, TBA, DIPE, ETBE, TAME, 1,2DCA, EDB, Ethanol

Analyses To Be Performed

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	G-R Inc.	11/3/02 1930		Sequoia	11/3/02 19:30
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia Analytical

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San Carlos, CA 94070
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22 January, 2002

Deanna Harding
Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin, CA 94568

RE: Tosco(1)
Sequoia Report: L201016

Enclosed are the results of analyses for samples received by the laboratory on 01/03/02 19:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya K. Pelt

Latonya Pelt
Project Manager

CA ELAP Certificate #2360

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L201016-01	Water	01/03/02 00:00	01/03/02 19:30
U-1	L201016-02	Water	01/03/02 18:30	01/03/02 19:30
U-2	L201016-03	Water	01/03/02 17:55	01/03/02 19:30
U-3	L201016-04	Water	01/03/02 17:13	01/03/02 19:30
MW-4	L201016-05	Water	01/03/02 16:35	01/03/02 19:30
MW-5	L201016-06	Water	01/03/02 16:00	01/03/02 19:30

Sequoia Analytical - San Carlos

Latonya K. Pelt

Latonya Pelt, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L201016-01) Water Sampled: 01/03/02 00:00 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010043	01/14/02	01/14/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*70-130*		"	"	"	"	
U-1 (L201016-02) Water Sampled: 01/03/02 18:30 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	**4500**	1000	ug/l	20	2010044	01/14/02	01/14/02	EPA 8021B	P-02
Benzene	**25**	10	"	"	"	"	"	"	
Toluene	ND	10	"	"	"	"	"	"	
Ethylbenzene	**24**	10	"	"	"	"	"	"	
Xylenes (total)	ND	10	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*89.6 %*	*70-130*		"	"	"	"	
U-2 (L201016-03) Water Sampled: 01/03/02 17:55 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	**4600**	500	ug/l	10	2010044	01/14/02	01/14/02	EPA 8021B	P-02
Benzene	**34**	5.0	"	"	"	"	"	"	
Toluene	**11**	5.0	"	"	"	"	"	"	
Ethylbenzene	**15**	5.0	"	"	"	"	"	"	
Xylenes (total)	**5.8**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**62**	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*92.0 %*	*70-130*		"	"	"	"	

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-3 (L201016-04) Water Sampled: 01/03/02 17:13 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010043	01/14/02	01/14/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*70-130*		"	"	"	"	
MW-4 (L201016-05) Water Sampled: 01/03/02 16:35 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	**340**	100	ug/l	2	2010044	01/14/02	01/14/02	EPA 8021B	P-02
Benzene	**2.9**	1.0	"	"	"	"	"	"	
Toluene	**1.4**	1.0	"	"	"	"	"	"	
Ethylbenzene	**1.7**	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*70-130*		"	"	"	"	
MW-5 (L201016-06) Water Sampled: 01/03/02 16:00 Received: 01/03/02 19:30									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2010044	01/14/02	01/14/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*84.4 %*	*70-130*		"	"	"	"	

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6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L201016-02) Water Sampled: 01/03/02 18:30 Received: 01/03/02 19:30									
Ethanol	ND	2500	ug/l	5	2010020	01/07/02	01/07/02	EPA 8260B	
1,2-Dibromoethane	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**23**	5.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	5.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91.9 %*	*70-130*		"	"	"	"	
Surrogate: Toluene-d8		*98.9 %*	*70-130*		"	"	"	"	
U-2 (L201016-03) Water Sampled: 01/03/02 17:55 Received: 01/03/02 19:30									
Ethanol	ND	2500	ug/l	5	2010020	01/07/02	01/07/02	EPA 8260B	
1,2-Dibromoethane	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**7.5**	5.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	5.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92.6 %*	*70-130*		"	"	"	"	
Surrogate: Toluene-d8		*97.8 %*	*70-130*		"	"	"	"	
U-3 (L201016-04) Water Sampled: 01/03/02 17:13 Received: 01/03/02 19:30									
Ethanol	ND	500	ug/l	1	2010018	01/07/02	01/07/02	EPA 8260B	
1,2-Dibromoethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	1.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*70-130*		"	"	"	"	
Surrogate: Toluene-d8		*96.0 %*	*70-130*		"	"	"	"	

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6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (L201016-05) Water Sampled: 01/03/02 16:35 Received: 01/03/02 19:30									
Ethanol	ND	500	ug/l	1	2010018	01/07/02	01/07/02	EPA 8260B	
1,2-Dibromoethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**3.1**	1.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	1.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*70-130*		"	"	"	"	
Surrogate: Toluene-d8		*99.6 %*	*70-130*		"	"	"	"	
MW-5 (L201016-06) Water Sampled: 01/03/02 16:00 Received: 01/03/02 19:30									
Ethanol	ND	500	ug/l	1	2010018	01/07/02	01/07/02	EPA 8260B	
1,2-Dibromoethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.6**	1.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	1.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96.0 %*	*70-130*		"	"	"	"	
Surrogate: Toluene-d8		*94.0 %*	*70-130*		"	"	"	"	

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Diesel Hydrocarbons (C10-C28) by 8015B modified

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L201016-02) Water Sampled: 01/03/02 18:30 Received: 01/03/02 19:30									**HT-08**
Diesel Range Organics (C10-C28)	**2200**	210	ug/l	4	2A14011	01/14/02	01/16/02	8015Bm	D-15
Surrogate: n-Octacosane		*92.9 %*	*50-150*		"	"	"	"	
U-2 (L201016-03) Water Sampled: 01/03/02 17:55 Received: 01/03/02 19:30									**HT-08**
Diesel Range Organics (C10-C28)	**2300**	210	ug/l	4	2A14011	01/14/02	01/16/02	8015Bm	D-15
Surrogate: n-Octacosane		*89.7 %*	*50-150*		"	"	"	"	
U-3 (L201016-04) Water Sampled: 01/03/02 17:13 Received: 01/03/02 19:30									**HT-08**
Diesel Range Organics (C10-C28)	ND	52	ug/l	1	2A14011	01/14/02	01/15/02	8015Bm	
Surrogate: n-Octacosane		*98.1 %*	*50-150*		"	"	"	"	
MW-4 (L201016-05) Water Sampled: 01/03/02 16:35 Received: 01/03/02 19:30									**HT-08**
Diesel Range Organics (C10-C28)	**390**	52	ug/l	1	2A14011	01/14/02	01/15/02	8015Bm	D-15
Surrogate: n-Octacosane		*111 %*	*50-150*		"	"	"	"	
MW-5 (L201016-06) Water Sampled: 01/03/02 16:00 Received: 01/03/02 19:30									**HT-08**
Diesel Range Organics (C10-C28)	ND	51	ug/l	1	2A14011	01/14/02	01/15/02	8015Bm	
Surrogate: n-Octacosane		*99.2 %*	*50-150*		"	"	"	"	

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Diesel Hydrocarbons (C10-C28) with Silica Gel Cleanup by 8015B modified

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L201016-02) Water Sampled: 01/03/02 18:30 Received: 01/03/02 19:30									
Diesel Range Organics (C10-C28)	**2200**	210	ug/l	4	2A16001	01/16/02	01/21/02	8015Bm	D-15
Surrogate: n-Octacosane		*98.1 %*	*40-140*		"	"	"	"	
U-2 (L201016-03) Water Sampled: 01/03/02 17:55 Received: 01/03/02 19:30									
Diesel Range Organics (C10-C28)	**2100**	210	ug/l	4	2A16001	01/16/02	01/21/02	8015Bm	D-15
Surrogate: n-Octacosane		*110 %*	*40-140*		"	"	"	"	
MW-4 (L201016-05) Water Sampled: 01/03/02 16:35 Received: 01/03/02 19:30									
Diesel Range Organics (C10-C28)	**360**	52	ug/l	1	2A16001	01/16/02	01/21/02	8015Bm	D-15
Surrogate: n-Octacosane		*121 %*	*40-140*		"	"	"	"	

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010043 - EPA 5030B (P/T)										
Blank (2010043-BLK1)				Prepared & Analyzed: 01/14/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*8.21*		"	*10.0*		*82.1*	*70-130*			
LCS (2010043-BS1)				Prepared & Analyzed: 01/14/02						
Benzene	11.4	0.50	ug/l	10.0		114	70-130			
Toluene	11.1	0.50	"	10.0		111	70-130			
Ethylbenzene	10.9	0.50	"	10.0		109	70-130			
Xylenes (total)	33.2	0.50	"	30.0		111	70-130			
Surrogate: a,a,a-Trifluorotoluene	*8.65*		"	*10.0*		*86.5*	*70-130*			
LCS (2010043-BS2)				Prepared & Analyzed: 01/14/02						
Purgeable Hydrocarbons as Gasoline	270	50	ug/l	250		108	70-130			
Surrogate: a,a,a-Trifluorotoluene	*9.16*		"	*10.0*		*91.6*	*70-130*			
Matrix Spike (2010043-MS1)		**Source: L201019-04**		Prepared: 01/14/02 Analyzed: 01/15/02						
Purgeable Hydrocarbons as Gasoline	264	50	ug/l	250	ND	106	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.73*		"	*10.0*		*97.3*	*70-130*			
Matrix Spike Dup (2010043-MSD1)		**Source: L201019-04**		Prepared: 01/14/02 Analyzed: 01/15/02						
Purgeable Hydrocarbons as Gasoline	261	50	ug/l	250	ND	104	60-140	1.14	25	
Surrogate: a,a,a-Trifluorotoluene	*9.23*		"	*10.0*		*92.3*	*70-130*			

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010044 - EPA 5030B (P/T)										
Blank (2010044-BLK1)				Prepared & Analyzed: 01/14/02						
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	*7.63*		"	*10.0*		*76.3*	*70-130*			
LCS (2010044-BS1)				Prepared & Analyzed: 01/14/02						
Benzene	8.17	0.50	ug/l	10.0		81.7	70-130			
Toluene	7.32	0.50	"	10.0		73.2	70-130			
Ethylbenzene	7.11	0.50	"	10.0		71.1	70-130			
Xylenes (total)	21.0	0.50	"	30.0		70.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	*7.83*		"	*10.0*		*78.3*	*70-130*			
LCS (2010044-BS2)				Prepared & Analyzed: 01/14/02						
Purgeable Hydrocarbons as Gasoline	275	50	ug/l	250		110	70-130			
Surrogate: a,a,a-Trifluorotoluene	*7.89*		"	*10.0*		*78.9*	*70-130*			
Matrix Spike (2010044-MS1)		**Source: L201016-06**		Prepared: 01/14/02 Analyzed: 01/15/02						
Purgeable Hydrocarbons as Gasoline	263	50	ug/l	250	ND	105	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.81*		"	*10.0*		*98.1*	*70-130*			
Matrix Spike Dup (2010044-MSD1)		**Source: L201016-06**		Prepared: 01/14/02 Analyzed: 01/15/02						
Purgeable Hydrocarbons as Gasoline	246	50	ug/l	250	ND	98.4	60-140	6.68	25	
Surrogate: a,a,a-Trifluorotoluene	*9.17*		"	*10.0*		*91.7*	*70-130*			

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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568	Project: Tosco(1) Project Number: Unocal SS#7176, Dublin, CA Project Manager: Deanna Harding	**Reported:** 01/22/02 14:30

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010018 - EPA 5030B [P/T]										
Blank (2010018-BLK1)				Prepared & Analyzed: 01/07/02						
Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*22.7*		"	*25.0*		*90.8*	*70-130*			
Surrogate: Toluene-d8	*23.1*		"	*25.0*		*92.4*	*70-130*			
LCS (2010018-BS1)				Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	49.0	1.0	ug/l	50.0		98.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	*23.9*		"	*25.0*		*95.6*	*70-130*			
Surrogate: Toluene-d8	*23.5*		"	*25.0*		*94.0*	*70-130*			
Matrix Spike (2010018-MS1)		**Source: L201014-03**		Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	43.0	1.0	ug/l	50.0	1.3	83.4	60-140			
Surrogate: 1,2-Dichloroethane-d4	*21.8*		"	*25.0*		*87.2*	*70-130*			
Surrogate: Toluene-d8	*23.7*		"	*25.0*		*94.8*	*70-130*			
Matrix Spike Dup (2010018-MSD1)		**Source: L201014-03**		Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	45.9	1.0	ug/l	50.0	1.3	89.2	60-140	6.72	25	
Surrogate: 1,2-Dichloroethane-d4	*22.8*		"	*25.0*		*91.2*	*70-130*			
Surrogate: Toluene-d8	*24.0*		"	*25.0*		*96.0*	*70-130*			
Batch 2010020 - EPA 5030B [P/T]										
Blank (2010020-BLK1)				Prepared & Analyzed: 01/07/02						
Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*9.78*		"	*10.0*		*97.8*	*70-130*			

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010020 - EPA 5030B [P/T]										
Blank (2010020-BLK1)				Prepared & Analyzed: 01/07/02						
Surrogate: Toluene-d8	*10.1*		*ug/l*	*10.0*		*101*	*70-130*			
LCS (2010020-BS1)				Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	44.3	1.0	ug/l	50.0		88.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	*9.42*		*"*	*10.0*		*94.2*	*70-130*			
Surrogate: Toluene-d8	*9.80*		*"*	*10.0*		*98.0*	*70-130*			
Matrix Spike (2010020-MS1)		**Source: L201015-09**		Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	42.3	1.0	ug/l	50.0	ND	84.6	60-140			
Surrogate: 1,2-Dichloroethane-d4	*9.50*		*"*	*10.0*		*95.0*	*70-130*			
Surrogate: Toluene-d8	*9.75*		*"*	*10.0*		*97.5*	*70-130*			
Matrix Spike Dup (2010020-MSD1)		**Source: L201015-09**		Prepared & Analyzed: 01/07/02						
Methyl tert-butyl ether	41.0	1.0	ug/l	50.0	ND	82.0	60-140	3.12	25	
Surrogate: 1,2-Dichloroethane-d4	*9.47*		*"*	*10.0*		*94.7*	*70-130*			
Surrogate: Toluene-d8	*9.77*		*"*	*10.0*		*97.7*	*70-130*			

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Diesel Hydrocarbons (C10-C28) by 8015B modified - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2A14011 - EPA 3510B										
Blank (2A14011-BLK1)				Prepared & Analyzed: 01/14/02						
Diesel Range Organics (C10-C28)	ND	50	ug/l							
Surrogate: n-Octacosane	*47.7*		"	*50.0*		*95.4*	*50-150*			
LCS (2A14011-BS1)				Prepared & Analyzed: 01/14/02						
Diesel Range Organics (C10-C28)	544	50	ug/l	500		109	60-140			
Surrogate: n-Octacosane	*49.7*		"	*50.0*		*99.4*	*50-150*			
LCS Dup (2A14011-BSD1)				Prepared & Analyzed: 01/14/02						
Diesel Range Organics (C10-C28)	534	50	ug/l	500		107	60-140	1.86	50	
Surrogate: n-Octacosane	*44.4*		"	*50.0*		*88.8*	*50-150*			

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Diesel Hydrocarbons (C10-C28) with Silica Gel Cleanup by 8015B modified - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2A16001 - EPA 3510B										
Blank (2A16001-BLK1)				Prepared: 01/16/02 Analyzed: 01/20/02						
Diesel Range Organics (C10-C28)	ND	50	ug/l							
Surrogate: n-Octacosane	*45.1*		"	*50.0*		*90.2*	*40-140*			
LCS (2A16001-BS1)				Prepared: 01/16/02 Analyzed: 01/20/02						
Diesel Range Organics (C10-C28)	657	50	ug/l	500		131	40-140			
Surrogate: n-Octacosane	*61.4*		"	*50.0*		*123*	*40-140*			
LCS Dup (2A16001-BSD1)				Prepared: 01/16/02 Analyzed: 01/20/02						
Diesel Range Organics (C10-C28)	594	50	ug/l	500		119	40-140	10.1	50	
Surrogate: n-Octacosane	*55.4*		"	*50.0*		*111*	*40-140*			

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Gettler-Ryan/Geostrategies(1)	Project: Tosco(1)	
6747 Sierra Court, Suite J	Project Number: Unocal SS#7176, Dublin, CA	**Reported:**
Dublin CA, 94568	Project Manager: Deanna Harding	01/22/02 14:30

Notes and Definitions

D-15	Chromatogram Pattern: Unidentified Hydrocarbons C10-C28
HT-08	EPA 8015B recommends a 7 day holding time. However, according to the 14 day holding time referenced in the California LUFT manual, the results are valid and useful for their intended purpose.
P-02	Chromatogram Pattern: Weathered Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference