GETTLER-RYAN INC.

TRANSMITTAL

November 10, 1999
G-R #:180022

STID 7104 RES Remedial Duely

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Keith Romstad
ERI
73 Digital Drive, Suite 100
Novato, California 94949

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco(Unocal) SS #7176
7850 Amador Valley Blvd.
Dublin, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	November 9, 1999	Groundwater Monitoring and Sampling Report Fourth Quarter 1999 - Event of September 30, 1999

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by ***November 23, 1999***, this report will be distributed to the following:

Enclosure

cc: Mr. Amir K. Gholami, REHS
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502

99 NOV 24 PM 2:51

agency/7176dbd.qmt

GETTLER-RYAN INC.

November 9, 1999
G-R Job #180022

FILE COPY

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: Fourth Quarter 1999 Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

Dear Mr. De Witt:

This report documents the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On September 30, 1999, field personnel monitored and sampled five wells (U-1, U-2, U-3, MW-4, and MW-5) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

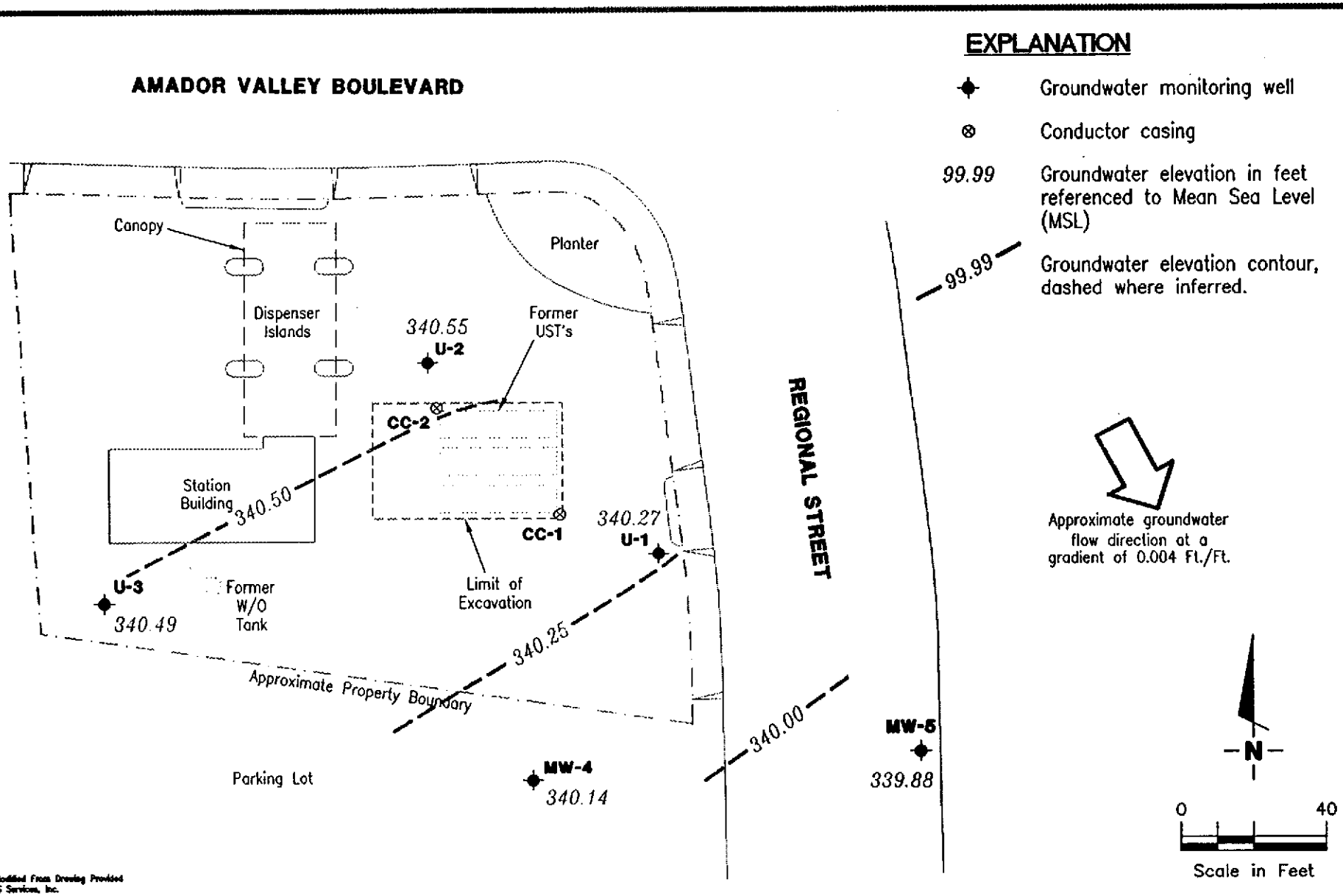
Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, R.G. No. 6882

REGISTERED GEOLOGIST
DOUGLAS J. LEE
No. 6882
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Dissolved Oxygen Concentrations
Table 3: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

6747 Sierra Court, Suite J • Dublin, California 94568 • (925) 551-7555



Gettler - Ryan Inc.

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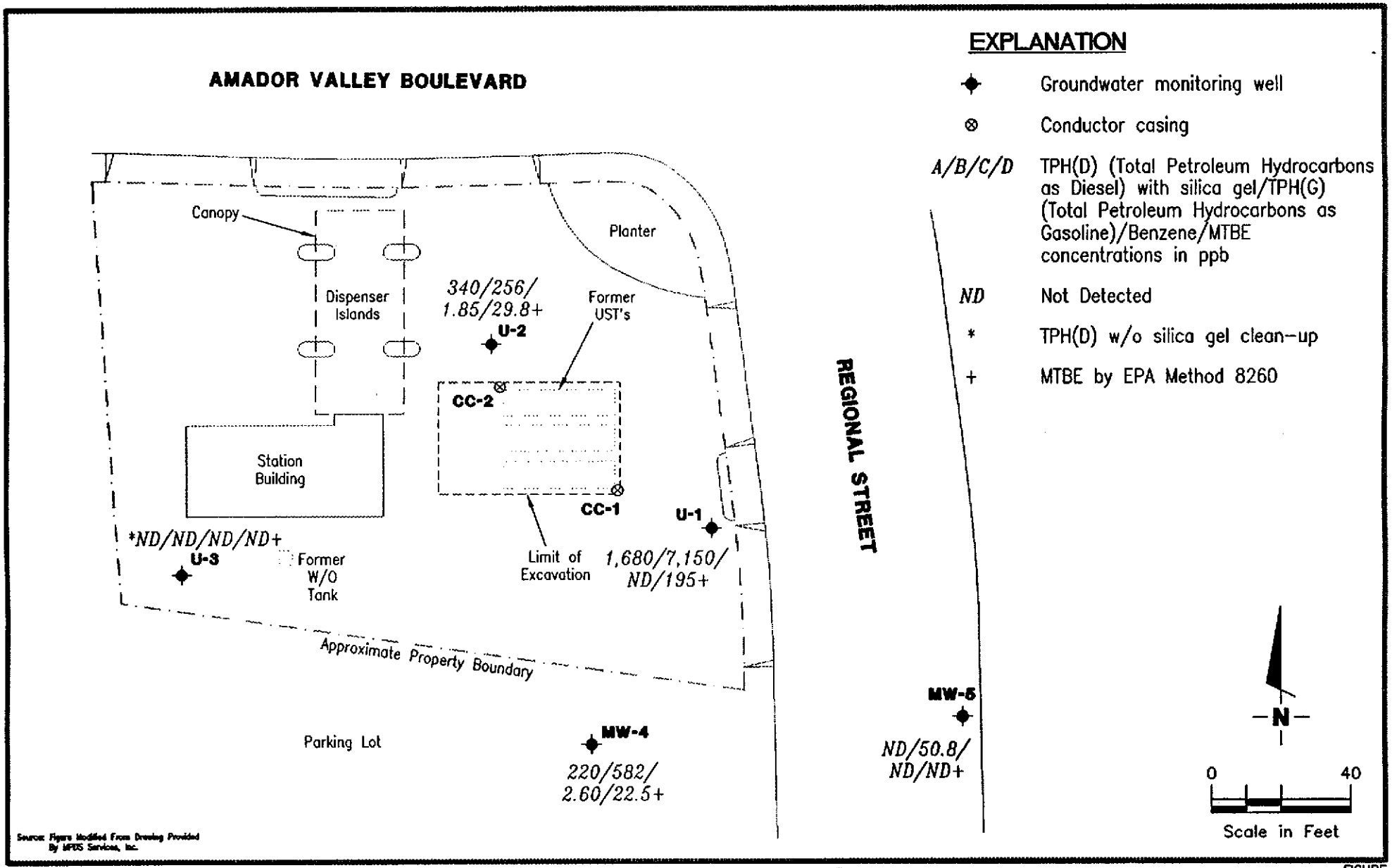
Dublin, CA 94568

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station No. 7176
7850 Amador Valley Boulevard
Dublin, California

FIGURE
1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
180022		September 30, 1999	



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Dublin, CA 94568

CONCENTRATION MAP
Tosco (Unocal) Service Station No. 7176
7850 Amador Valley Boulevard
Dublin, California

FIGURE
2

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
180022		September 30, 1999	

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	TPH(D) ♦ (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-1											
355.62		07/08/95	12.59	343.03	9,400[3]	39,000	1,500	19	1,600	5,200	--
		10/12/95	15.38	340.24	4,200[5]	33,000	1,400	ND	1,400	3,100	--[7]
		01/11/96[1]	16.33	339.29	8,200[5]	8,300	690	11	680	1,500	--[8]
		04/11/96[2]	12.20	343.42	630[5]	3,200	110	ND	180	290	790
		07/10/96	13.84	341.78	2,200[5]	2,600	81	4.4	210	230	510
		10/30/96	15.85	339.77	560[5]	2,200	67	19	140	150	360
		01/27/97	12.20	343.42	2,300[5]	4,600	98	ND	360	290	150
		04/08/97	13.46	342.16	1,300[5]	2,800	50	ND	220	140	ND
		07/17/97	15.30	340.32	460[6]	2,300	30	4.5	140	94	190
		10/17/97	16.33	339.29	510[6]	1,500	31	6.7	110	88	220
		01/19/98	14.34	341.28	[10]1,900/1,300[10]	3,100	46	3.4	310	200	170
355.59	NP	04/23/98	11.16	344.43	--/1,700[11]	3,400	72	3.8	470	350	280
	NP	07/08/98	12.67	342.92	2,000[14]	4,500	51	ND[12]	590	430	190
		10/05/98	14.57	341.02	--/2,500[10]	7,500[16]	53	ND[12]	680	350	190/180[17]
		01/04/99	15.35	340.24	[11]2,700/2,500[11]	10,000[19]	ND[12]	ND[12]	1,200	540	ND[12]
		04/05/99	13.64	341.95	[10]920/570[10]	4,900	34	ND[12]	350	150	150/55[17]
		07/01/99	14.39	341.20	[10]2,700/3,600[26]	10,000	45	ND[12]	850	420	260/110[17]
		09/30/99	**15.32**	**340.27**	**[10]2,360/1,680[10]**	**7,150[27]**	**ND[12]**	**ND[12]**	**415**	**84.4**	**[12]ND/195[17]**
U-2											
356.59		07/08/95	12.68	343.91	4,700[3]	17,000	430	ND	2,200	590	--
		10/12/95	16.01	340.58	3,600[5]	24,000	310	60	1,900	190	--[7]
		01/11/96[1]	17.06	339.53	8,600[5]	10,000	210	55	1,400	240	--[8]
		04/11/96[2]	12.75	343.84	1,900[5]	7,700	130	27	1,100	110	340
		07/10/96	14.42	342.17	2,300[5]	5,600	59	15	610	42	250
		10/30/96	16.82	339.77	1,800[5]	7,700	67	35	1,000	54	260
		01/27/97	12.91	343.68	660[5]	1,600	14	ND	130	7.0	100
		04/08/97	14.07	342.52	2,000[5]	4,300	35	ND	400	16	ND
		07/17/97	15.96	340.63	1,300[6]	6,200	17	22	410	ND	130
		10/17/97	17.03	339.56	1,400[6]	7,100	71	26	520	50	ND
		01/19/98	15.10	341.49	[10]2,100/1,500[10]	5,300	46	11	350	16	110
356.55	NP	04/23/98	11.74	344.81	--/1,200[11]	3,200	23	11	210	38	160
	NP	07/08/98	13.27	343.28	1,100[14]	1,600	34	8.5	100	7.4	190
		10/05/98	14.90	341.65	--/1,300[10]	2,900[18]	37	8.4	110	7.3	78

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	TPH(D) ♦ (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-2		01/04/99	15.94	340.61	[11]670/250[20]	2,200[21]	35	ND[12]	17	ND[12]	86
(cont)		04/05/99	14.19	342.36	[10]660/490[10]	4,900	21	77	130	310	100/6.9[17]
		07/01/99	14.98	341.57	[24]210/440[26]	1,500[25]	7.6	ND[12]	ND[12]	ND[12]	[12]ND/35[17]
		09/30/99	**16.00**	**340.55**	**[10]483/340[10]**	**256[27]**	**1.85**	**ND[12]**	**2.42**	**ND[12]**	**26.3/29.8[17]**
U-3											
358.13		07/08/95	14.58	343.55	710[3]	1,100[4]	0.57	2.1	1.7	2.4	--
		10/12/95	17.60	340.53	470[6]	560	ND	0.87	0.7	1.1	--
		01/11/96[1]	18.65	339.48	260[6]	230	0.62	0.91	0.97	1.9	--
		04/11/96	13.20	344.93	ND	68[9]	ND	ND	ND	ND	ND
		07/10/96	15.98	342.15	ND	ND	ND	ND	ND	ND	ND
		10/30/96	18.24	339.89	ND	70	ND	ND	ND	ND	ND
		01/27/97	14.41	343.72	ND	ND	ND	ND	ND	ND	ND
		04/08/97	15.73	342.40	ND	ND	ND	ND	ND	ND	ND
		07/17/97	17.54	340.59	ND	ND	ND	ND	ND	ND	ND
		10/17/97	18.64	339.49	63[6]	ND	ND	ND	ND	ND	ND
		01/19/98	16.67	341.46	[10]68/ND	ND	ND	ND	ND	ND	ND
358.09	NP	04/23/98	13.28	344.81	--/ND	ND	ND	ND	ND	ND	ND
	NP	07/08/98	14.90	343.19	80[15]	ND	ND	ND	ND	ND	ND
		10/05/98	16.50	341.59	--/ND	ND	ND	ND	ND	ND	ND
		01/04/99	17.70	340.39	ND	ND	ND	ND	ND	ND	ND
		04/05/99	15.67	342.42	ND	ND	ND	ND	ND	ND	ND/ND[17]
		07/01/99	16.79	341.30	ND	ND	ND	ND	ND	ND	ND/ND[17]
		09/30/99	**17.60**	**340.49**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND/ND[17]**
MW-4											
356.41		04/23/98	12.11	344.30	--/1,400[11]	2,500	5.9	6.4	16	31	ND[12]
		07/08/98	13.70	342.71	1,400[11]	1,000[13]	ND[12]	ND[12]	ND[12]	ND[12]	ND[12]
		10/05/98	15.18	341.23	--/230[10]	890[16]	ND[12]	ND[12]	ND[12]	14	ND[12]
		01/04/99	16.39	340.02	[10]71/71[10]	230[22]	0.56	1.3	1.4	1.8	10
		04/05/99	14.61	341.80	[10]340/210[10]	620[23]	ND[12]	1.8	2.1	ND[12]	6.0/9.3[17]
		07/01/99	15.43	340.98	[24]260/310[26]	700[19]	2.1	ND[12]	1.9	2.4	[12]ND/21[17]
		09/30/99	**16.27**	**340.14**	**[10]420/220[10]**	**582[27]**	**2.60**	**1.30**	**1.98**	**ND[12]**	**23.1/22.5[17]**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	TPH(D) ♦ (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5										
355.03	04/23/98	11.15	343.88	--/100[11]	120	0.53	0.90	1.0	3.8	13
	07/08/98	12.63	342.40	170[10]	ND	ND	ND	ND	ND	12
	10/05/98	14.00	341.03	--/100[10]	ND	ND	ND	ND	ND	12
	01/04/99	15.21	339.82	ND	ND	ND	ND	ND	ND	ND
	04/05/99	13.76	341.27	ND	ND	ND	ND	ND	ND	ND/ND[17]
	07/01/99	14.48	340.55	ND	ND	ND	ND	ND	ND	[12]ND/2.3[17]
	09/30/99	**15.15**	**339.88**	**[10]60.4/ND**	**50.8[27]**	**ND**	**ND**	**ND**	**ND**	**ND/ND[17]**
Trip Blank										
TB-LB	01/19/98	--	--	--	ND	ND	ND	ND	ND	ND
	04/23/98	--	--	--	ND	ND	ND	ND	ND	ND
	07/08/98	--	--	--	ND	ND	ND	ND	ND	ND
	10/05/98	--	--	--	ND	ND	0.70	ND	0.71	ND
	01/04/99	--	--	--	ND	ND	0.74	ND	0.92	ND
	04/05/99	--	--	--	ND	ND	ND	ND	ND	ND
	07/01/99	--	--	--	ND	ND	ND	ND	ND	ND
	09/30/99	**--**	**--**	**--**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing elevation
DTW = Depth to Water
(ft.) = Feet
GWE = Groundwater Elevation
msl = Relative to mean sea level
TPH(D) = Total Petroleum Hydrocarbons as Diesel
TPH(G) = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether
ppb = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
NP = No purge
PNA = Polynuclear Aromatic Hydrocarbons

* TOC elevations were surveyed relative to msl, per the Benchmark AM-STW1977 located at the easterly return at the most easterly corner of intersection at Amador Valley Boulevard and Starward Street (Elevation = 344.17 feet msl).

♦ Analytical results reported as follows: TPH(D)/TPH(D) with silica gel cleanup.

1 PNA compound naphthalene was detected in well U-1 at a concentration of 320 ppb, and at a concentration of 310 ppb in well U-2. All other PNA compounds were ND in both wells.
2 PNA compounds were ND.
3 Laboratory report indicates unidentified hydrocarbons C9-C26.
4 Laboratory report indicates gasoline and unidentified hydrocarbons >C12.
5 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
6 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
7 Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
8 Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
9 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
10 Laboratory report indicates unidentified hydrocarbons C9-C24.
11 Laboratory report indicates diesel and unidentified hydrocarbons <C14.
12 Detection limit raised. Refer to analytical reports.
13 Laboratory report indicates unidentified hydrocarbons >C8.
14 Laboratory report indicates unidentified hydrocarbons <C14.
15 Laboratory report indicates discrete peaks.
16 Laboratory report indicates weathered gas C6-C12.
17 MTBE by EPA Method 8260.
18 Laboratory report indicates unidentified hydrocarbons <C8.
19 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
20 Laboratory report indicates diesel and unidentified hydrocarbons <C16.
21 Laboratory report indicates unidentified hydrocarbons C6-C12.
22 Laboratory report indicates gasoline and unidentified hydrocarbons >C10.
23 Laboratory report indicates gasoline and unidentified hydrocarbons <C7.
24 Laboratory report indicates unidentified hydrocarbons C10-C24.
25 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
26 Laboratory report indicates and unidentified hydrocarbons <C16.
27 Laboratory report indicates gasoline C6-C12.

Table 2

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
U-1	01/11/96	--	3.41
	04/11/96	3.77	3.78
	07/10/96[1]	1.22	--
	10/30/96[1]	1.41	--
	01/27/97[1]	1.34	--
	04/08/97[1]	2.09	--
	07/17/97[1]	2.00	--
	10/17/97[1]	1.86	--
	01/19/98[1]	2.91	--
	04/23/98[1]	0.59	--
	07/08/98[1]	1.10	--
U-2	01/11/96	--	3.99
	04/11/96	3.32	3.41
	07/10/96[1]	1.01	--
	10/30/96[1]	1.42	--
	01/27/97[1]	1.29	--
	04/08/97[1]	1.69	--
	07/17/97[1]	2.08	--
	10/17/97[1]	1.80	--
	01/19/98[1]	2.95	--
	04/23/98[1]	0.55	--
	07/08/98[1]	1.36	--
U-3	01/11/96	--	5.05
	04/11/96	5.16	4.96
	07/10/96[1]	3.44	--
	10/30/96[1]	2.18	--
	01/27/97[1]	2.61	--
	04/08/97[1]	3.73	--
	07/17/97[1]	2.65	--
	10/17/97[1]	2.44	--
	01/19/98[1]	6.51	--
	04/23/98[1]	4.72	--
	07/08/98[1]	4.35	--
CC-1	10/02/95	2.83	--

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

CC-1 = Conductor casing in the underground storage tank backfill
-- = Not Measured
mg/L = milligrams per liter

[1] The wells were not purged on this date.

Note: Measurements were taken using a LaMotte DO4000 dissolved oxygen meter.

Table 3

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176

7850 Amador Valley Boulevard

Dublin, California

Well ID	Date	Ethanol (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	EDB (ppb)	1,2-DCA (ppb)
U-1	04/05/99	ND[1]	ND[1]	55	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/01/99	ND	ND	110	ND	ND	ND	ND	ND
	09/30/99	**ND[1]**	**ND[1]**	**195**	**ND[1]**	**ND[1]**	**ND[1]**	**ND[1]**	**ND[1]**
U-2	04/05/99	ND[1]	ND[1]	6.9	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]
	07/01/99	ND	ND	35	ND	ND	ND	ND	ND
	09/30/99	**ND**	**ND**	**29.8**	**ND**	**ND**	**ND**	**ND**	**ND**
U-3	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
	07/01/99	ND	ND	ND	ND	ND	ND	ND	ND
	09/30/99	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**
MW-4	04/05/99	ND	ND	9.3	ND	ND	ND	ND	ND
	07/01/99	ND	ND	21	ND	ND	ND	ND	ND
	09/30/99	**ND**	**ND**	**22.5**	**ND**	**ND**	**ND**	**ND**	**ND**
MW-5	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
	07/01/99	ND	ND	2.3	ND	ND	ND	ND	ND
	09/30/99	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**

Table 3

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176
7850 Amador Valley Boulevard
Dublin, California

EXPLANATIONS:

TBA = Tertiary Butyl Alcohol
MTBE = Methyl Tertiary Butyl Ether
DIPE = Di-isopropyl Ether
ETBE = Ethyl Tertiary Butyl Ether
TAME = Tertiary Amyl Methyl Ether
EDB = 1,2-Dibromomethane
1,2-DCA = 1,2-Dichloroethane
ppb = Parts per billion
ND = Not Detected

[1] Detection limit raised. Refer to analytical reports.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility # 7176 Job#: 180022

Address: 7850 Amador Valley Blvd. Date: 9-30-99

City: Dublin Sampler: Joe

Well ID U-1 Well Condition: O.K.

Well Diameter 2 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 27.90 ft.

Depth to Water 15.32 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

12.58 X VF 0.17 = 2.14 X 3 (case volume) = Estimated Purge Volume: 6.5 (gal.)

Purge Equipment:
- Disposable Bailer
- Bailer
- Stack
- (Suction)
- Grundfos
- Other: _____

Sampling Equipment:
- (Disposable Bailer)
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: 10:30 Weather Conditions: clear / hot

Sampling Time: 10:55 A.M Water Color: clear Odor: yes

Purging Flow Rate: 1 gpm. Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm @ 25°	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:40	2	7.15	1.35	73.6			
10:42	4	7.22	1.17	74.0			
10:43	6.5	7.27	1.22	73.1			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-1	3 VOA	Y	HCL	SEQUOIA	TPHG, BTEX, MTBE
"	2 VOA	"	"	"	8260 Oxy's EDB&EDC
"	1 Amb	"	—	"	TPHD - Silica Gel

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility # 7176 Job#: 180022

Address: 7850 Amador Valley Blvd. Date: 9-30-99

City: Dublin Sampler: Joe

Well ID U-2 Well Condition: O.K.

Well Diameter 2 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 26.50 ft.

Depth to Water 16.00 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

10.5 X VF 0.17 = 1.79 X 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer; Bailer; Stack; (Suction); Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 10:00 Weather Conditions: clear/hot

Sampling Time: 10:20 A.M Water Color: clear Odor: yes

Purging Flow Rate: 1 gpm. Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (1000) µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:07	2	7.25	2.30	72.9			
10:09	4	7.34	2.32	73.6			
10:10	6	7.31	2.35	73.7			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-2	3 VOA	Y	HCL	SEQUOIA	TPHG, BTEX, MTBE
"	2 VOA	"	"	"	8260 Oxy's EDB/EDC
"	1 Amb	"	—	"	TPHD - Silica Gel

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility # 7176 Job#: 180022

Address: 7850 Amador Valley Blvd. Date: 9-30-99

City: Dublin Sampler: Joe

Well ID U-3 Well Condition: O.K.

Well Diameter 2 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 28.50 ft.

Depth to Water 17.60 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

10.9 X VF 0.17 = 1.85 X 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment:
- Disposable Bailer
- Bailer
- Stack
- ~~Suction~~
- Grundfos
- Other: _____

Sampling Equipment:
- ~~Disposable Bailer~~
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: 8:10 Weather Conditions: clear / hot

Sampling Time: 8:35 A.M. Water Color: clear Odor: none

Purging Flow Rate: 1 gpm. Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
8:20	2	7.48	7.17	74.1			
8:21	4	7.50	7.22	74.2			
8:23	6	7.45	7.25	74.1			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U-3	3 VOA	Y	HCL	SEQUOIA	TPHG, BTEX, MTBE
"	2 VOA	"	"	"	8260 Oxy's EDB&EDC
"	1 Amb	"	—	"	TPHD - Silica Gel

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility # 7176 Job#: 180022

Address: 7850 Amador Valley Blvd. Date: 9-30-99

City: Dublin Sampler: Joe

Well ID MW-4 Well Condition: O.K

Well Diameter 2 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 25.50 ft.

Depth to Water 16.27 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

9.23 X VF 0.17 = 1.57 X 3 (case volume) = Estimated Purge Volume: 5 (gal.)

Purge Equipment:
- (Disposable Bailer)
- Bailer
- Stack
- ~~Suction~~
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: 9:30 Weather Conditions: clear/hot

Sampling Time: 9:50 A.M Water Color: clear Odor: faint

Purging Flow Rate: 0.5 gpm. Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
9:36	1.5	7.31	4.11	66.7			
9:38	3	7.36	3.96	66.2			
9:40	5	7.36	3.91	66.5			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	3 VOA	Y	HCL	SEQUOIA	TPHG, BTEX, MTBE
"	2 VOA	"	"	"	8260 Oxy's EDB 8260
"	1 Amb	"	—	"	TPHD - Silica Gel

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility # 7176 Job#: 180022

Address: 7850 Amador Valley Blvd. Date: 9-30-99

City: Dublin Sampler: Joe

Well ID MW-5 Well Condition: O.K.

Well Diameter 2 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 25.00 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 15.15 ft.

9.85 X VF 0.17 = 1.67 X 3 (case volume) = Estimated Purge Volume: 5 (gal.)

Purge Equipment: Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other: _____

Sampling Equipment: ~~Disposable Bailer~~, Bailer, Pressure Bailer, Grab Sample, Other: _____

Starting Time: 8:47 Weather Conditions: clear/hot

Sampling Time: 9:15 A.m Water Color: clear Odor: none

Purging Flow Rate: 0.5 gpm. Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (150) µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
9:00	1.5	7.80	6.38	65.9			
9:03	3	7.70	6.42	66.0			
9:05	5	7.62	6.45	66.3			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	3 VOA	Y	HCL	SEQUOIA	TPHG, BTEX, MTBE
"	2 VOA	"	"	"	8260 Oxy's EDB&EDC
"	1 Amb	"	—	"	TPHD - Silica Gel

COMMENTS: _____

Chain-of-Custody Record

TOSCO

Tosco Marketing Company
3500 Crow Canyon Pl., Ste. 400
San Ramon, California 94583

Facility Number: UNOCAL SS# 7176
Facility Address: 7850 Amador Valley Blvd. Dublin, CA
Consultant Project Number: 180022.85
Consultant Name: Gettler-Ryan Inc. (G-R Inc.)
Address: 6747 Sierra Court, Suite J, Dublin, CA 94568
Project Contact (Name): Deanna L. Harding
(Phone): 510-551-7555 (Fax Number): 510-551-7888

Contact (Name): MR. DAVE DEWITT
(Phone): (925) 277-2384
Laboratory Name: Sequoia Analytical
Laboratory Release Number:
Samples Collected by (Name): JOE AJEMIAN
Collection Date: 9-30-99
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	TPH Gas + BTEX w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (TCLP or AA)		8260 oxy's w/EDB+EDC				DO NOT BILL TB-LB ANALYSIS L909279 Remarks
TB-LB	01	VOA	W	G	—	HCL	Y	✓													Run Silica Gel
U-1	02	5 VOA 1 Amb	″	″		″	″	✓	✓									✓			cleanup on any
U-2	03	″	″	″		″	″	✓	✓									✓			Diesel hits.
U-3	04	″	″	″		″	″	✓	✓									✓			→
MW-4	05	″	″	″		″	✓	✓	✓									✓			
MW-5	06	″	″	″		″	″	✓	✓									✓			

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Joe Ajemian	G-R Inc.	9-30-99 2:00 PM	SC	SEQUOIA	9-30-99 2:00pm
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
(Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

ANALYTICAL REPORT FOR L909279

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
TB-LB	L909279-01	Water	9/30/99
U-1	L909279-02	Water	9/30/99
U-2	L909279-03	Water	9/30/99
U-3	L909279-04	Water	9/30/99
MW-4	L909279-05	Water	9/30/99
MW-5	L909279-06	Water	9/30/99

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **TB-LB**
Laboratory Sample Number: **L909279-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100061	10/13/99	10/13/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*91.2*	%	

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **U-1**
Laboratory Sample Number: **L909279-02**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
			Sequoia Analytical - San Carlos					
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100061	10/13/99	10/14/99		5000	**7150**	ug/l	1
Benzene	"	"	"		50.0	ND	"	
Toluene	"	"	"		50.0	ND	"	
Ethylbenzene	"	"	"		50.0	**415**	"	
Xylenes (total)	"	"	"		50.0	**84.4**	"	
Methyl tert-butyl ether	"	"	"		500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*86.4*	%	
Volatile Organic Oxygenated Compounds by EPA Method 8260A								
1,2-Dibromoethane	9100006	10/1/99	10/1/99		10.0	ND	ug/l	
1,2-Dichloroethane	"	"	"		10.0	ND	"	
Ethanol	"	"	10/2/99		5000	ND	"	
Tert-butyl alcohol	"	"	"		1000	ND	"	
Methyl tert-butyl ether	"	"	"		10.0	**195**	"	
Di-isopropyl ether	"	"	"		10.0	ND	"	
Ethyl tert-butyl ether	"	"	"		10.0	ND	"	
Tert-amyl methyl ether	"	"	"		10.0	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*102*	%	
Diesel Hydrocarbons (C9-C24) by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/9/99		50.0	**2360**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*88.7*	%	
Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/22/99		50.0	**1680**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*40.0-140*		*70.3*	%	

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **U-2**
Laboratory Sample Number: **L909279-03**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100072	10/14/99	10/14/99		100	**256**	ug/l	1
Benzene	"	"	"		1.00	**1.85**	"	
Toluene	"	"	"		1.00	ND	"	
Ethylbenzene	"	"	"		1.00	**2.42**	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Methyl tert-butyl ether	"	"	"		10.0	**26.3**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.8*	%	
Volatile Organic Oxygenated Compounds by EPA Method 8260A								
1,2-Dibromoethane	9100006	10/1/99	10/1/99		2.00	ND	ug/l	
1,2-Dichloroethane	"	"	"		2.00	ND	"	
Ethanol	"	"	"		1000	ND	"	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	**29.8**	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*105*	%	
Diesel Hydrocarbons (C9-C24) by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/9/99		50.0	**483**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*88.9*	%	
Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/25/99		50.0	**340**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*40.0-140*		*82.0*	%	

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **U-3**
Laboratory Sample Number: **L909279-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100061	10/13/99	10/14/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*82.1*	%	
Volatile Organic Oxygenated Compounds by EPA Method 8260A								
1,2-Dibromoethane	9100006	10/1/99	10/1/99		2.00	ND	ug/l	
1,2-Dichloroethane	"	"	"		2.00	ND	"	
Ethanol	"	"	"		1000	ND	"	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*106*	%	
Diesel Hydrocarbons (C9-C24) by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/9/99		50.0	ND	ug/l	
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*80.9*	%	

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **MW-4**
Laboratory Sample Number: **L909279-05**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100073	10/14/99	10/15/99		125	**582**	ug/l	1
Benzene	"	"	"		1.25	**2.60**	"	
Toluene	"	"	"		1.25	**1.30**	"	
Ethylbenzene	"	"	"		1.25	**1.98**	"	
Xylenes (total)	"	"	"		1.25	ND	"	
Methyl tert-butyl ether	"	"	"		12.5	**23.1**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*91.8*	%	
Volatile Organic Oxygenated Compounds by EPA Method 8260A								
1,2-Dibromoethane	9100006	10/1/99	10/1/99		2.00	ND	ug/l	
1,2-Dichloroethane	"	"	"		2.00	ND	"	
Ethanol	"	"	"		1000	ND	"	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	**22.5**	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*113*	%	
Diesel Hydrocarbons (C9-C24) by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/9/99		50.0	**420**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*83.4*	%	
Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/25/99		50.0	**220**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*40.0-140*		*74.0*	%	

Sequoia Analytical

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Sample Description: **MW-5**
Laboratory Sample Number: **L909279-06**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9100061	10/13/99	10/14/99		50.0	**50.8**	ug/l	1
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*86.6*	%	
Volatile Organic Oxygenated Compounds by EPA Method 8260A								
1,2-Dibromoethane	9100006	10/1/99	10/1/99		2.00	ND	ug/l	
1,2-Dichloroethane	"	"	"		2.00	ND	"	
Ethanol	"	"	"		1000	ND	"	
Tert-butyl alcohol	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Di-isopropyl ether	"	"	"		2.00	ND	"	
Ethyl tert-butyl ether	"	"	"		2.00	ND	"	
Tert-amyl methyl ether	"	"	"		2.00	ND	"	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*106*	%	
Diesel Hydrocarbons (C9-C24) by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/9/99		50.0	**60.4**	ug/l	2
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*90.7*	%	
Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT								
Diesel Range Hydrocarbons	9100176	10/6/99	10/25/99		50.0	ND	ug/l	
Surrogate: n-Pentacosane	"	"	"	*40.0-140*		*81.0*	%	

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100061	**Date Prepared: 10/13/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100061-BLK1**									
Purgeable Hydrocarbons as Gasoline	10/13/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.55*	"	*70.0-130*	*85.5*			
LCS	**9100061-BS1**									
Benzene	10/13/99	10.0		7.74	ug/l	70.0-130	77.4			
Toluene	"	10.0		7.69	"	70.0-130	76.9			
Ethylbenzene	"	10.0		7.75	"	70.0-130	77.5			
Xylenes (total)	"	30.0		23.3	"	70.0-130	77.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.73*	"	*70.0-130*	*77.3*			
LCS	**9100061-BS2**									
Purgeable Hydrocarbons as Gasoline	10/13/99	250		248	ug/l	70.0-130	99.2			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.89*	"	*70.0-130*	*78.9*			
Matrix Spike	**9100061-MS1**		**L910030-01**							
Purgeable Hydrocarbons as Gasoline	10/13/99	250	ND	253	ug/l	60.0-140	**101**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.30*	"	*70.0-130*	*93.0*			
Matrix Spike Dup	**9100061-MSD1**		**L910030-01**							
Purgeable Hydrocarbons as Gasoline	10/13/99	250	ND	253	ug/l	60.0-140	**101**	25.0	**0**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.09*	"	*70.0-130*	*90.9*			
Batch: 9100072	**Date Prepared: 10/14/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100072-BLK1**									
Purgeable Hydrocarbons as Gasoline	10/14/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.06*	"	*70.0-130*	*90.6*			
LCS	**9100072-BS1**									
Benzene	10/14/99	10.0		7.77	ug/l	70.0-130	77.7			
Toluene	"	10.0		7.72	"	70.0-130	77.2			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**9100072-BS1**									
Ethylbenzene	10/14/99	10.0		7.83	ug/l	70.0-130	78.3			
Xylenes (total)	"	30.0		23.3	"	70.0-130	77.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.46*	"	*70.0-130*	*84.6*			
LCS	**9100072-BS2**									
Purgeable Hydrocarbons as Gasoline	10/14/99	250		251	ug/l	70.0-130	100			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.83*	"	*70.0-130*	*78.3*			
Matrix Spike	**9100072-MS1**		**L910032-05**							
Benzene	10/14/99	10.0	ND	8.47	ug/l	60.0-140	**84.7**			
Toluene	"	10.0	ND	8.24	"	60.0-140	**82.4**			
Ethylbenzene	"	10.0	ND	8.46	"	60.0-140	**84.6**			
Xylenes (total)	"	30.0	ND	25.1	"	60.0-140	**83.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.14*	"	*70.0-130*	*81.4*			
Matrix Spike Dup	**9100072-MSD1**		**L910032-05**							
Benzene	10/15/99	10.0	ND	8.56	ug/l	60.0-140	**85.6**	25.0	**1.06**	
Toluene	"	10.0	ND	8.28	"	60.0-140	**82.8**	25.0	**0.484**	
Ethylbenzene	"	10.0	ND	8.55	"	60.0-140	**85.5**	25.0	**1.06**	
Xylenes (total)	"	30.0	ND	25.4	"	60.0-140	**84.7**	25.0	**1.19**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.28*	"	*70.0-130*	*82.8*			
Batch: 9100073	**Date Prepared: 10/14/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100073-BLK1**									
Purgeable Hydrocarbons as Gasoline	10/14/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.74*	"	*70.0-130*	*87.4*			
LCS	**9100073-BS1**									
Benzene	10/14/99	10.0		8.00	ug/l	70.0-130	80.0			
Toluene	"	10.0		7.51	"	70.0-130	75.1			
Ethylbenzene	"	10.0		7.67	"	70.0-130	76.7			
Xylenes (total)	"	30.0		22.5	"	70.0-130	75.0			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.23*	"	*70.0-130*	*82.3*			
LCS	**9100073-BS2**									
Purgeable Hydrocarbons as Gasoline	10/14/99	250		245	ug/l	70.0-130	98.0			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**9100073-BS2**									
Surrogate: a,a,a-Trifluorotoluene	*10/14/99*	*10.0*		*8.40*	*ug/l*	*70.0-130*	*84.0*			
Matrix Spike	**9100073-MS1**		**L910033-03**							
Benzene	10/15/99	10.0	ND	7.83	ug/l	60.0-140	**78.3**			
Toluene	"	10.0	ND	7.51	"	60.0-140	**75.1**			
Ethylbenzene	"	10.0	ND	7.56	"	60.0-140	**75.6**			
Xylenes (total)	"	30.0	ND	22.1	"	60.0-140	**73.7**			
Surrogate: a,a,a-Trifluorotoluene	*"*	*10.0*		*8.35*	*"*	*70.0-130*	*83.5*			
Matrix Spike Dup	**9100073-MSD1**		**L910033-03**							
Benzene	10/15/99	10.0	ND	7.14	ug/l	60.0-140	**71.4**	25.0	**9.22**	
Toluene	"	10.0	ND	6.84	"	60.0-140	**68.4**	25.0	**9.34**	
Ethylbenzene	"	10.0	ND	6.97	"	60.0-140	**69.7**	25.0	**8.12**	
Xylenes (total)	"	30.0	ND	20.1	"	60.0-140	**67.0**	25.0	**9.52**	
Surrogate: a,a,a-Trifluorotoluene	*"*	*10.0*		*7.72*	*"*	*70.0-130*	*77.2*			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Volatile Organic Oxygenated Compounds by EPA Method 8260A/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100006	**Date Prepared: 10/1/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9100006-BLK1**									
1,2-Dibromoethane	10/1/99			**ND**	ug/l	**2.00**				
1,2-Dichloroethane	"			**ND**	"	**2.00**				
Ethanol	"			**ND**	"	**1000**				
Tert-butyl alcohol	"			**ND**	"	**200**				
Methyl tert-butyl ether	"			**ND**	"	**2.00**				
Di-isopropyl ether	"			**ND**	"	**2.00**				
Ethyl tert-butyl ether	"			**ND**	"	**2.00**				
Tert-amyl methyl ether	"			**ND**	"	**2.00**				
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.7*	"	*76.0-114*	*101*			
LCS	**9100006-BS1**									
Methyl tert-butyl ether	10/1/99	50.0		42.0	ug/l	70.0-130	84.0			
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.6*	"	*76.0-114*	*101*			
Matrix Spike	**9100006-MS1**		**L909270-06**							
Methyl tert-butyl ether	10/1/99	50.0	ND	40.9	ug/l	60.0-140	**81.8**			
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.0*	"	*76.0-114*	*100*			
Matrix Spike Dup	**9100006-MSD1**		**L909270-06**							
Methyl tert-butyl ether	10/1/99	50.0	ND	42.2	ug/l	60.0-140	**84.4**	25.0	**3.13**	
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.8*	"	*76.0-114*	*102*			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100176	**Date Prepared: 10/6/99**					**Extraction Method: EPA 3510B**				
Blank	**9100176-BLK1**									
Diesel Range Hydrocarbons	10/9/99			**ND**	mg/l	**0.0500**				
Surrogate: n-Pentacosane	"	*0.100*		*0.0920*	"	*50.0-150*	*92.0*			
LCS	**9100176-BS1**									
Diesel Range Hydrocarbons	10/9/99	1.00		0.820	mg/l	60.0-140	82.0			
Surrogate: n-Pentacosane	"	*0.100*		*0.0954*	"	*50.0-150*	*95.4*			
LCS Dup	**9100176-BSD1**									
Diesel Range Hydrocarbons	10/11/99	1.00		0.822	mg/l	60.0-140	82.2	50.0	0.244	
Surrogate: n-Pentacosane	"	*0.100*		*0.0943*	"	*50.0-150*	*94.3*			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9100176	**Date Prepared: 10/6/99**					**Extraction Method: EPA 3510B**				
Blank	**9100176-BLK1**									
Diesel Range Hydrocarbons	10/22/99			ND	mg/l	0.0500				
Surrogate: n-Pentacosane	"	*0.100*		*0.0848*	"	*40.0-140*	*84.8*			
LCS	**9100176-BS1**									
Diesel Range Hydrocarbons	10/23/99	1.00		0.702	mg/l	40.0-140	70.2			
Surrogate: n-Pentacosane	"	*0.100*		*0.0816*	"	*40.0-140*	*81.6*			
LCS Dup	**9100176-BSD1**									
Diesel Range Hydrocarbons	10/23/99	1.00		0.481	mg/l	40.0-140	48.1	50.0	37.4	
Surrogate: n-Pentacosane	"	*0.100*		*0.0525*	"	*40.0-140*	*52.5*			

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Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled: 9/30/99
6747 Sierra Court, Suite D	Project Number:	UNOCAL SS#7176, 180022.85	Received: 9/30/99
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported: 10/27/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference