

November 2, 1995

QUARTERLY GROUNDWATER MONITORING REPORT OCTOBER 17, 1995 GROUNDWATER SAMPLING

a t Lim Family Property 250 8th Street Oakland, California

Submitted by: AQUA SCIENCE ENGINEERS, INC. 2411 Old Crow Canyon Road, #4 San Ramon, CA 94583 (510) 820-9391

1.0 INTRODUCTION

This report outlines the methods and findings of Aqua Science Engineer's, Inc. (ASE) quarterly groundwater monitoring at the property located at 250 8th Street in Oakland, California (Figures 1 and 2).

2.0 SITE HISTORY

A gasoline service station previously occupied the site. In May 1992, ASE removed ten underground fuel storage tanks from the site. The tanks consisted of one (1) 10,000-gallon gasoline tank, one (1) 5,000-gallon diesel tank, three (3) 2,000-gallon gasoline tanks, one (1) 2,000-gallon diesel tank, three (3) 500-gallon gasoline tanks and one (1) 250-gallon waste oil tank. Up to 10,000 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPH-G) and 5,900 ppm total petroleum hydrocarbons as diesel (TPH-D) were detected in soil samples collected during the tank removal.

Between December 1992 and March 1993, All Environmental of San Ramon, California overexcavated 1,762 cubic yards of soil from the site and off-hauled the soil to the BFI Landfill in Livermore, California. Analytical results show that all on-site soil with hydrocarbon concentrations greater than 10 ppm was removed from the site with the exception of soil along the 8th Street shoring. Up to 1,800 ppm TPH-G and 120 ppm TPH-D were detected in soil samples collected along the shoring indicating that contamination likely extends below 8th Street. This contamination left in place may still be a source for groundwater contamination.

In January 1995, ASE installed monitoring wells MW-1 and MW-2 at the site. High hydrocarbon concentrations were detected in monitoring well MW-2, downgradient of the site. Moderate hydrocarbon concentrations were detected in on-site monitoring well MW-1.

Since April 1995, the site has been on a quarterly groundwater monitoring program. Analytical results for these sampling periods are presented in Tables One and Two.

3.0 MONITORING WELL SAMPLING

On October 17, 1995, ASE sampled monitoring wells MW-1 and MW-2 at the site. Prior to sampling, four well casing volumes of water were removed from each well. The pH, temperature and conductivity were monitored during the purging, and samples were not collected until these

parameters stabilized. After the water level in each well recovered to at least 80% of the water level measured prior to purging water from the well, groundwater samples were collected from the wells with dedicated The groundwater samples from each well were polyethylene bailers. decanted from the bailer into four (4) 40-ml volatile organic analysis (VOA) vials and three (3) 1-liter amber glass bottles. All of the samples were preserved with hydrochloric acid, labeled, placed in protective foam sleeves, and stored on ice for transport to American Environmental Network (AEN) of Pleasant Hill, California (DOHS #1172) under chain of No hydrocarbon odor was present in groundwater from monitoring well MW-1 during the purging, but a strong hydrocarbon odor was present in groundwater from monitoring well MW-2 at the time of the A hydrocarbon sheen was present on the surface of the sampling. groundwater in monitoring well MW-2.

Well sampling purge water was contained in a DOT 17H drum and stored on-site for handling by the client at a later date. See Appendix A for a copy of the well sampling field logs.

4.0 ANALYTICAL RESULTS FOR GROUNDWATER

The groundwater samples were analyzed by AEN for TPH-G by modified EPA Method 5030/8015, TPH-D by modified EPA Method 3510/8015, benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8020, volatile organic compounds (VOCs) by EPA Method 8010 and oil and grease (O&G) by Standard Method 5520 C&F. The analytical results are tabulated below in Tables One and Two, and the certified analytical report and chain of custody record are included in Appendix B.

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TABLE ONE Summary of Chemical Analysis of GROUNDWATER Samples TPH-G, TPH-D and BTEX All results are in parts per billion

Boring	Date Sampled	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes
MW-1	01-30-95	740	200	3	5	1	4
171 17	04-12-95	400	500	<0.5	< 0.5	3	<2
	07-14-95	520	400	1	<0.5	2	3
	10-17-95	400	200	0.5	1	3	2
MW-2	01-30-95	88,000	800	19,000	18,000	2,400	10,000
	04-12-95	110,000	990	21,000	28,000	2,800	14,000
	07-14-95	120,000	5,000	20,000	25,000	3,200	15,000
	10-17-95	190,000	4,000	15,000	26,000	4,900	23,000
EPA METHOD	1	5030/ 8015	3550/ 8015	8020	8020	8020	8020

TABLE TWO Summary of Chemical Analysis of GROUNDWATER Samples Lead, Oil & Grease and Volatile Organic Compounds All results are in parts per billion

Compound \ 1-30-95	<u>MW-1</u>	MW-2 MCL (ppb)
Dissolved Lead Total Oil and Grease Hydrocarbon Oil and Grease Chloroform Tetrachloroethene (PCE) Other VOCs	<0.04 <500 <500 0.5 8 <0.5-2	<0.04 19,000 17,000 $<30 \longrightarrow no$ mcl $<30 \longrightarrow 5$
4-12-95 Dissolved Lead Hydrocarbon Oil and Grease Tetrachloroethene (PCE) 1,2-Dichloroethane Other VOCs	<0.04 <500 6 <0.5 <0.5-2	$\begin{array}{c} <0.04\\ 22,000\\ 0.9\\ \hline 43\\ <30-100 \end{array}$ 5 ppb

TABLE TWO (Continued) Summary of Chemical Analysis of GROUNDWATER Samples Lead, Oil & Grease and Volatile Organic Compounds All results are in parts per billion

Compound	<u>MW-1</u>	<u>MW-2</u>	MCL
7-14-95 Total Oil and Grease Hydrocarbon Oil and Grease 1,2-Dichloroethane Tetrachloroethene (PCE) Other VOCs	<500 <500 <0.5 4 <0.5-2	25,000 23,000 35 5 <5-20	0.5 5
10-17-95 Total Oil and Grease Hydrocarbon Oil and Grease Tetrachloroethene (PCE) Trichloroethene (TCE)	<1,000 <1,000 5 <0.5	13,000 15,000 <0.5	<i>5 5</i>

5.0 CONCLUSIONS AND RECOMMENDATION

Very high hydrocarbon concentrations were detected in groundwater samples collected from monitoring well MW-2, downgradient of the site. The benzene, ethylbenzene and total xylene concentrations in these samples exceeded the California Department of Toxic Substances (DTSC) maximum contaminant levels (MCLs) for drinking water. In addition, the toluene concentration in these samples exceeded the DTSC recomended action level for drinking water. Only low hydrocarbon concentrations, below the DTSC MCLs, were detected in on-site monitoring well MW-1. These concentrations are consistent with previous findings.

It appears that further assessment of the extent of contamination as well as soil and groundwater remediation will be required at the site in the future. ASE recommends at this time that groundwater monitoring be continued at the site on a quarterly basis.

6.0 REPORT LIMITATIONS

The results of this investigation represent conditions at the time of the groundwater sampling, at the specific locations at which the samples were collected, and for the specific parameters analyzed for by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed for by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CSDHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to assist The Lim Family with their environmental needs. Should you have any questions or comments, please feel free to call us at (510) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Robert E. Kitay, R.E.A. Project Geologist

Attachments: Figures 1 and 2

Appendices A and B

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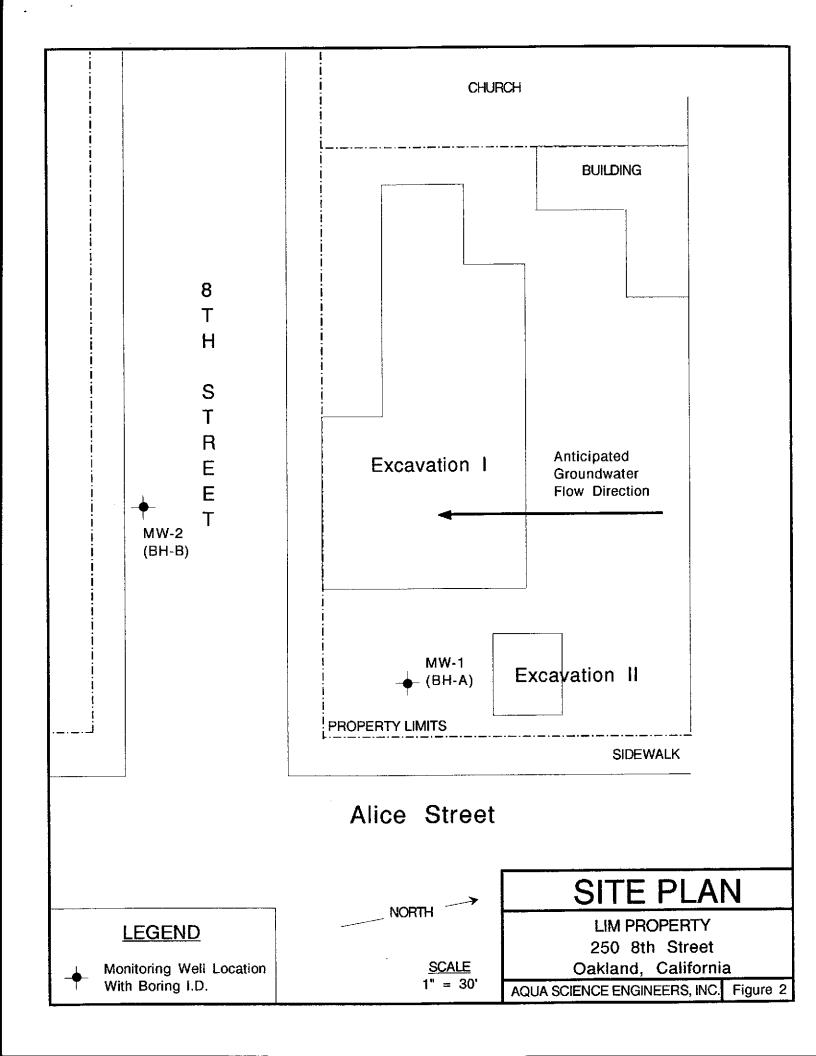
SITE LOCATION MAP

Lim Property 250 8th Street Oakland, California

Aqua Science Engineers

Figure 1

BASE: The Thomas Guide, Alameda and Contra Costa Counties Street Guide & Directory, 1990



APPENDIX A

Well Sampling Field Log

aqua science engineers inc.

WELL SAMPLING FIELD LOG

	a margin start cake of cA
Project Name and Addre	Date of sampling: 10-1795 Sampled by: PK Well diameter (inches): Z
Job #:	Date of sampling.
Well Name: MW-1	Sampled by:
Total depth of well (feet): 27.96 Well diameter (inches): 2
miliates of Hosting DE	odici ii aliy.
	7/A11 / 201110 V() (EQLIONO)
	- 1 a d f d D P TPHIDV61
Favinment used to pure	the well: 12 veit PUC purf Time Evacuation Finished: 14:40
Time Evacuation Regard	Time Evacuation Finished: 17:70
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
	After how mally Pallulls
Did the well go dry:	lected: 15.15 of sampling: 17.80 ne of sampling: 99%
Time samples were con	of campling. 17.80
Depth to water at time	of campling: 99%
Percent recovery at the	Odor: None
Samples collected with	Odor: None
Sample color: None	Odor: 70012
Description of sedimen	t in sample: Abox
CHEMICAL DATA	
Volume Purged	Temp pH Conductivity
_ Initial	75.6 7.18 S.C.
1.7.gals	73.2 7.66 560
3.4 90/3	728 7.65 568
5.1 gals	725 7.65 562
68 91/3	724 7.05 558
SAMPLES COLLECTE	מי
JAM EEJ CODECTE	
Sample # of containers	Volume & type container Pres Iced? Analysis
$M\omega_{4}$ 2	40-ml VOA vials Hel Yas TPH-6/BIEX
7 7	EPA 8016
7	1-1. ter ember 5/23 7911. D
<u></u>	1-1. ter ember 5/255 1 17/11-D 046
*	<u> </u>

aqua science aqua science inc.

WELL SAMPLING FIELD LOG

	a south street oakland cf
Project Name and Address:	Date of sampling: 10-17-95
Job #: 2808	Date of sampling: 10-17-15 Sampled by: 12-17-15 Well diameter (inches): 2-17-15
Well Name: MW-Z	Sampled by:
	2.7 11 2
Donth to water before Sam	$01111g$ (1600). $-\frac{7}{2}$
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	to- /taati // // //
ar i	1 (3\11) VOIUDIO 15
Number of well casing vo	ter to be purged before sampling (gallons):
Req'd volume of groundwa	let to be parged votors and the
Equipment used to purge	the well: 12 wit PUC pump 15:35 Time Evacuation Finished: 15:45
Time Evacuation Began:	15-35 Time Evacuation Timismess.
	All Clifford III and Factorian
m: I brown collec	ted: 10:51
A منسته در رو	compling: 1 to
	of compling. ///
Percent recovery at diffe	Odor: viny strong he sample: black silt
Samples collected with	Odor: Um Streng he
Sample color: turbid blace	Odol
Description of sediment is	a sample: black 3/1/
CHEMICAL DATA	
Volume Purged Te	mp pH Conductivity
	7.26 920
1-6 99/s 7	4.0 7.12 626
	2.8 7.06 580
	
6-0 gals 7	-2.1 7:05 <u>57</u> L
SAMPLES COLLECTED	
Sample # of containers Vol-	ume & type container Pres leed? Analysis
	my WA vials Hel Yas TPH-C/BTE-X
1 2	V) EPA 8010
	ter onlaw 94.55
1	V 046

APPENDIX B

Analytical Report and Chain of Custody Forms For Groundwater Samples

American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

PAGE 1

AQUA SCIENCE ENGINEERS, INC 2411 OLD CROW CANYON RD. #4 SAN RAMON, CA 94583

ATTN: ROBERT KITAY CLIENT PROJ. ID: 2808

CLIENT PROJ. NAME: LIM PROPERTY

REPORT DATE: 10/31/95

DATE(S) SAMPLED: 10/17/95

DATE RECEIVED: 10/18/95

AEN WORK ORDER: 9510237

PROJECT SUMMARY:

On October 18, 1995, this laboratory received 2 water sample(s).

Client requested sample(s) be analyzed for organic parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Larry Klein

Laboratory Director

AQUA SCIENCE ENGINEERS. INC.

AEN JOB NO: 9510237 DATE SAMPLED: 10/17/95 DATE RECEIVED: 10/18/95 CLIENT PROJ. ID: 2808

Client Sample Id	AEN Lab Id	Purgeable Hydrocarbons as Gasoline (ug/L)	Extractable Hydrocarbons as Diesel (ug/L)	Oil & Grease (ug/L)	Hydrocarbons (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
MW-1	01	400	200	ND	ND	0.5	1.0	3	ND
MW-2	02	190,000 (20000)	4,000 (500)	13,000	12,000	15,000 (200)	26,000 (200) 4,900 (200)	23,000 (400)
Reporting (unless ot		50 oted by parenthes	50 es)	1000	1000	0.5	0.5	0.5	2
EPA Method	:	5030 GCFID	3510 GCF1D	5520C	5520F	8020	8020	8020	8020
Date Extra	cted:	NA	10/23/95	10/23/95	10/23/95	NA	NA	NA	NA
Date Analy	zed:	10/24/95	10/25/95	10/23/95	10/23/95	10/24/95	10/24/95	10/24/95	10/24/95

RLs elevated for gasoline/BTEX and diesel for sample MW-2 due to high levels of target compounds. Sample run at dilution.

NA = Not Applicable ND = Not Detected

AQUA SCIENCE ENGINEERS, INC

SAMPLE ID: MW-1

AEN LAB NO: 9510237-01 AEN WORK ORDER: 9510237 CLIENT PROJ. ID: 2808

DATE SAMPLED: 10/17/95 DATE RECEIVED: 10/18/95 REPORT DATE: 10/31/95

ND = Not detected at or above the reporting limit
 * = Value above reporting limit

AQUA SCIENCE ENGINEERS, INC

SAMPLE ID: MW-2

AEN LAB NO: 9510237-02 AEN WORK ORDER: 9510237 CLIENT PROJ. ID: 2808

DATE SAMPLED: 10/17/95 DATE RECEIVED: 10/18/95 REPORT DATE: 10/31/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE Analyzei
EDA 0010 Noton matrix E	PA 8010				
EPA 8010 - Water matrix E Bromodichloromethane	75-27-4	ND	0.5	ug/L	10/24/95
Bromoform	75-25-2	ND	0.5	ug/L	10/24/9
Bromomethane	74-83-9	ND	2	ug/L	10/24/9
Carbon Tetrachloride	56-23-5	ND	0.5	ug/L	10/24/9
Chlorobenzene	108-90-7	ND	0.5	ug/L	10/24/9
Chloroethane	75-00-3	ND	2	ug/L	10/24/9
2-Chloroethyl Vinyl Ether	110-75-8	ND	กรี	ug/L	10/24/9
Chloroform	67-66-3	ND	2 0.5 0.5	ug/L	10/24/9
Chloromethane	74-87-3	ND	2	ug/L	10/24/9
Dibromochloromethane	124-48-1	ND	0.5	ug/L	10/24/9
1.2-Dichlorobenzene	95-50-1	ND	0.5	ug/L	10/24/9
1,3-Dichlorobenzene	541-73-1	ND	0.5	ug/L	10/24/9
1,4-Dichlorobenzene	106-46-7	ND	0.5 0.5 2 0.5 0.5 0.5	ug/L	10/24/9
Dichlorodifluoromethane	75-71-8	ND	2	ug/L	10/24/9
1,1-Dichloroethane	75-34-3	ND	0.5	ug/L	10/24/9
1,2-Dichloroethane	107-06-2	ND -	- 0.5	ug/L	10/24/9
1,1-Dichloroethene	75-35-4	ND	0.5	ug/L	10/24/9
cis-1.2-Dichloroethene	156-59-2	ND	0.5 0.5	ug/L	10/24/9
trans-1,2-Dichloroethene	156-60-5	NĎ	0.5	ug/L	10/24/9
1,2-Dichloropropane	78-87-5	ND	0.5	ug/L	10/24/9
cis-1,3-Dichloropropene	10061-01-5	ND	0.5	ug/L	10/24/9
trans-1,3-Dichloropropene	10061-02-6	ND	0.5	ug/L	10/24/9
Methylene Chloride	75-09-2	ND	2	ug/L	10/24/9
1,1,2,2-Tetrachloroethane	79-34-5	ND	0.5 0.5	ug/L	10/24/9
Tetrachloroethene	127-18-4	ND	0.5	ug/L	10/24/9
1,1,1-Trichloroethane	71-55-6	ND	0.5	ug/L	10/24/9
1,1,2-Trichloroethane	79-00-5	ND	0.5	ug/L	10/24/9
Trichloroethene	79-01-6	1 *	- 0.5	ug/L	10/24/9
Trichlorofluoromethane	75-69-4	ND	2	ug/L	10/24/9
1,1,2Trichlorotrifluoroethane	e 76-13-1	ND	0.5	ug/L	10/24/9
Vinyl Chloride	75-01-4	ND	2	ug/L	10/24/

ND = Not detected at or above the reporting limit
 * = Value above reporting limit

AEN (CALIFORNIA) QUALITY CONTROL REPORT

AEN JOB NUMBER: 9510237

CLIENT PROJECT ID: 2808

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits

<u>Definitions</u>

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

- D: Surrogates diluted out.
- #: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: SM 5520

AEN JOB NO: 9510237

DATE EXTRACTED: 10/03/95 DATE ANALYZED: 10/03/95 SAMPLE SPIKED: DI WATER INSTRUMENT: GRAVIMETRIC MATRIX: WATER

Method Spike Recovery Summary

	مادم	Duplicate	Augusta		QC Limi	ts
Analyte	Spike Added (mg/L)	Spike Added (mg/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
011	98.5	94.2	67	3	60-108	5

QUALITY CONTROL DATA

METHOD: EPA 3510 GCFID

AEN JOB NO: 9510237 DATE EXTRACTED: 10/23/95

INSTRUMENT: C MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery n-Pentacosane
10/25/95 10/25/95	MW-1 MW-2	01 02	101 I
QC Limits:			59-118

I = Interference

DATE EXTRACTED: 10/20/95 DATE ANALYZED: 10/23/95 SAMPLE SPIKED: DI WATER INSTRUMENT: C

Method Spike Recovery Summary

	6 .1			QC Limi	ts
Analyte	Spike Added (mg/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
Diesel	2.07	83	3	58-107	15

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

QUALITY CONTROL DATA

METHOD: EPA 8010

AEN JOB NO: 9510237

INSTRUMENT: I MATRIX: WATER

Surrogate Standard Recovery Summary

	**		Percen	t Recovery
Date Analyzed	Client Id.	Lab Id.	Bromochloro- methane	1-Bromo-3-chloro- propane
10/24/95 10/24/95	MW-1 MW-2	01 02	95 95	114 118
QC Limits:			70-130	70-130

DATE ANALYZED: 10

10/24/95 9510153-03

SAMPLE SPIKED: INSTRUMENT: I

Matrix Spike Recovery Summary

	C :1	_		QC Limits				
Analyte	Spike Added (ug/L)	Average Percent Recovery	RPD	Percent Recovery	RPD			
1.1-Dichloroethene Trichloroethene Chlorobenzene	50 50 50	103 117 96	<1 3 4	37-156 54-122 54-141	20 20 20			

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9510237 INSTRUMENT: H

INSTRUMENT: H MATRIX: WATER

Surrogate Standard Recovery Summary

Date		i ale Tal	Percent Recovery
Analyzed	Client Id.	Lab Id.	Fluorobenzene
10/24/95 10/24/95	MW-1 MW-2	01 02	97 100
QC Limits:			92-109

DATE ANALYZED: 10/23/95 SAMPLE SPIKED: 9510167-03

INSTRUMENT: H

Matrix Spike Recovery Summary

				QC Limits				
Analyte	Spike Added (ug/L)	Average Percent Recovery	RPD	Percent Recovery	RPD			
Benzene Toluene	35.4 108.0	109 111	2 3	85-109 87-111	17 16			
Hydrocarbons as Gasoline	1000	116	9	66-117	19			

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

Chain of Custody Aqua Science Engineers, Inc. 2411 Old Crow Canyon Road, #4, San Ramon, CA 94583 (510) 820-9391 - FAX (510) 837-4853

DATE 10-17-95 PAGE ____OF____

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RIN C	157)	Ç.	5/4) 377.0	- 9 35		ADD	RESS	250	-8 C	<u> </u>	r-c. of			<u>/</u>	1	<u></u>	· ·			
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SPECIAL INSTRUCTIONS.					~	E 80	CC	YIIC	JARB	tucs	a) o	ର ଲ	171) ₆	6					
					1Æ 8015	NE/E 8015	8015	220}	010	240]	MLS,	35°	7007	7007 7007	131	MET/	, <u>z</u> E				
					GASOLINE , 5030/8015)	70E0	ESEL 510/	LE A	B) 10	LE C 24/8	70ETR	GRE	210+	22 (311/	CAM	TVIT SIVI				
SAMPLE ID.	DATE	ТІМЕ	MATRIX	NO. OF	TPH-GA	TPH-GASOLINE/BTEX # [] (EPA 5030/8015-8020)	TPH-DIESEL CO	PURGABLE AROMATICS (EPA 602/0320)	PURCABLE HALOCARBONS (EPA 601/8010) E F	VOLATILE ORGALICS (EPA 624/8240)	BASE/NUETRALS, (EPA 625/6270)	OIL & GREASE (EPA 5520 ERF OF	LUFT METALS (5) (EPA 6010+7000)	TITLE 22 (CAM 17) (EPA 6010+7000)	TCLP (EPA 1311/1310)	STLC-	REACTIVITY CORROSIVITY ICHTABILITY				
MW-1	10/17	1515	Water	7		Υ.	×		.×°			Χ.					ļ	 	-		
MW-2-			Water	7		*	×	ļ	人	ļ. <u></u>	<u> </u>	У.,		ļ	ļ		i:	 -			
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1 Cumil	WE	<u> </u>	5 Mir	led Elep	Lillon	13:70	> /hs	44/E	12 hear	<u> </u>	>. 20	2	<u>uno</u>	_W	Bell	/ <i>)</i> -	_	ا ^م) د 	~ 0	1107)	
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