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Alameda County Environmental Health



November 4, 2011

Mr. Paresh Khatri Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Freedom Gas and Food (Formerly Freedom ARCO Mini-Mart)

Site Address: 15101 Freedom Avenue, San Leandro, California

STID 4473/RO0000473

Dear Mr. Khatri:

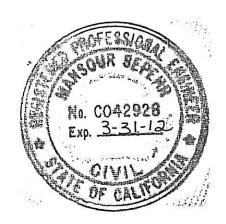
SOMA's "Soil and Water Investigation Summary and Site Evaluation Workplan" for the subject property has been uploaded to the State's GeoTracker database and Alameda County's FTP site for your review.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 734-6400, if you have questions or comments.

Sincerely,

Mansour Sepehr, Ph.D.,PE Principal Hydrogeologist

cc: Mr. Mohammad Pazdel w/enclosure



Soil and Water Investigation Summary and Site Evaluation Workplan

Freedom Gas and Food 15101 Freedom Avenue San Leandro, California

November 4, 2011

Project 2550

Prepared for

Mohammad Pazdel 1770 Pistacia Court Fairfield, California

PERJURY STATEMENT

Site Location: 15101 Freedom Avenue, San Leandro, California

"I declare under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge".

Mohammad Pazdel

1770 Pistacia Court

Fairfield, California 94533

Responsible Party

CERTIFICATION

SOMA Environmental Engineering, Inc. submits this workplan on behalf of Mr. Mohammad Pazdel, owner of the property located at 15101 Freedom Avenue, San Leandro, California. This workplan has been prepared pursuant to the request of Alameda County Health Care Services – Environmental Health Services contained in correspondence dated September 21, 2011.

Mansour Sepehr, PhD, PE Principal Hydrogeologist



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Borings

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1. INTRODUCTION

1.1 Overview

SOMA Environmental Engineering, Inc. (SOMA) has prepared this workplan for the site located at 15101 Freedom Avenue, San Leandro, California. Alameda County Health Care Services – Environmental Health Services (ACHCS) requested a workplan for evaluating a possible groundwater treatment system extension into the vicinity of well MW-6, in correspondence of September 21, 2011 to Mr. Mohammad Pazdel, the responsible party.

SOMA's proposal, documented in the soil and groundwater investigation report dated August 25, 2011, suggested connecting existing monitoring well MW-6 to the on-site groundwater extraction and treatment system. This proposed expansion was recommended in response to an evident need to remediate significantly impacted groundwater remaining in the downgradient area of the site. This impacted area appears to be at least partially outside of the capture zone of the on-site treatment system. Therefore, this workplan evaluates construction of well MW-6 and its probable radius of influence (under pumping conditions), discusses alternatives for the treatment system expansion, and presents SOMA's conclusions and recommendations.

1.2 Site Location and Description

The site is located at the foot of the San Leandro Hills, along the west side of San Leandro Valley (Figure 1). It is bounded on the north by Freedom Avenue, on the east by Fairmont Avenue, on the south by residential properties and on the west by 151st Avenue. It currently operates as a Texaco gasoline service station with mini-mart, and retails Texaco-branded gasoline and diesel fuel. No automotive repair facility is on the site. There are three canopied product dispenser islands and three underground storage tanks (USTs) on-site: one 6,000-gallon diesel UST, one 8,000-gallon gasoline UST, and one 10,000-gallon gasoline UST. Figure 2 illustrates site features.

The site has operated as a gasoline service station since the 1960s. Mr. Pazdel, the responsible party, sold the property to Farrokh Hosseinyoun in 2010. Mr. Hosseinyoun subsequently sold the property to Mohammad Mashhoon in 2010. The station currently operates under the business name Freedom Gas and Food (formerly Freedom ARCO Mini-Mart). Previous site activities are summarized in Appendix A.

2. SCOPE OF WORK

The scope of work includes the following:

- 1. Evaluation of well MW-6 with respect to existing site geology
- 2. Evaluation of well MW-6 with respect to existing site contamination

- 3. Projected radius of influence evaluation
- 4. Conclusions and recommendations

2.1 Evaluation of Well MW-6 with Respect to Existing Site Geology

Historical cone penetrometer test (CPT) and membrane interface probe (MIP) investigation identified two main water-bearing zones (WBZs) within the depths explored by CPT (up to 60 feet bgs). These two zones were designated the First and Second WBZs. Based on CPT data, both WBZs appear to be laterally continuous and separated by a laterally continuous aguitard.

Based on the most recent off-site soil and groundwater investigation, conducted in 2011, the First WBZ in the downgradient areas occurs as an approximately 4to 20-foot-thick interbedded sequence of sand, clayey sand to sandy clay, silty sand to sandy silt, and silt to clayey silt clay from approximately 5 to 30 feet below ground surface (bgs). All existing groundwater monitoring and extraction wells in this off-site area are completed within the First WBZ. The location of geologic cross section AA' is shown in Figure 3, and geological cross-section AA' is shown in Figure 4. The reported groundwater flow direction in the First WBZ is toward the south/southwest. From approximately 40 to 50 feet bgs, the Second WBZ occurs as an approximately 5- to at least 35-foot-thick interbedded sequence of the same lithologic type as seen in the First WBZ. The off-site boring investigation of 2011 did not explore depths beyond 30 feet bgs. The shows construction details for following table existina monitoring/extraction wells installed at the site and its downgradient areas.

Well ID	Diameter	Screen Intervals
	FIRST V	VBZ
MW-1	4"	13'-30'
MW-2	4"	13'-30'
MW-3	4"	13'-30'
MW-4	4"	13'-30'
MW-5	4"	13'-30'
MW-6	4"	12'-28'
MW-7	2"	16'-20.5'
EX-1	4"	15'-30'
EX-2	4"	15'-30'
MPE-1	4"	15'-30'
MPE-2	4"	15'-30'
	SECOND	WBZ
MW-1D	2"	45'-60'
MW-3D	2"	45'-60'
MW-4D	2"	40'-60'

During installation of well MW-6, groundwater was encountered at 20 feet bgs and later stabilized to 16 feet bgs. In wells EX-1 and EX-2, groundwater was encountered at 23 to 26 feet bgs and stabilized around 17 feet bgs. Based on the fact that groundwater levels stabilized at higher elevations than where encountered, it is possible that artesian conditions are likely present in the vicinity of these wells. Therefore, it could be said that First WBZ exhibits confined to semi-confined characteristics. Also, it appears that the First WBZ is less confined near well MW-6 and more confined near well EX-1.

As seen from the table above and Figure 4 (geological cross-section AA'), all three wells (EX-1, EX-2 and MW-6) are screened in a similar manner. Historical boring logs and geologic cross sections are included in Appendix B. Well MW-6 was screened through some of the shallow sands, which were saturated at the time of its installation. These shallow sands were also targeted for screening during installation of wells EX-1 and EX-2; however, they did not show presence of groundwater. Also, during installation of well MW-6, the encountered lithology exhibited coarser composition than for wells EX-1 and EX-2. This coarser lithology at well MW-6 and the observed larger zone of saturated deposits could indicate that the well has more potential to be groundwater-producing, and that if pumped will create a larger capture zone and than those observed in wells EX-1 and EX-2.

2.2 Evaluation of Well MW-6 with Respect to Existing Contamination

Results of recent soil and groundwater investigation and groundwater monitoring at the site indicate that significant groundwater contamination still exists downgradient of the site. Soil contamination did not exhibit the same level of significance.

Table 1 presents analysis results for the current and historical groundwater monitoring events of the following: total petroleum hydrocarbons as gasoline (TPH-g); benzene, toluene, ethylbenzene and xylenes (collectively termed BTEX); and methyl tertiary-butyl ether (MtBE). During the latest groundwater monitoring event (September 2011), TPH-g concentrations ranged from 110 μ g/L in EX-1 to 62,000 μ g/L in MPE-1. Figure 5 displays a contour map of TPH-g concentrations in groundwater. High TPH-g concentrations were observed in the vicinity of the dispenser islands and former USTs around MPE-2 and off-site well MW-6. The following chemical concentrations were observed in MW-6 during the most recent monitoring event:

- TPH-g at 23,000 μg/L
- Benzene at 28 μg/L
- MtBE at 3.4 μg/L

Figures 6 and 7 display contour maps of benzene and MtBE concentrations in groundwater.

Results of the most recent off-site investigation (Table 1) show TPH-g concentrations in advanced soil borings ranging from 1,500 μ g/L (DP-3) to 84,000 μ g/L (DP-1). Maximum benzene was detected in DP-5 at 290 μ g/L. Maximum MtBE and tertiary-butyl ether (TBA) were detected in DP-3 at 150 μ g/L and 40 μ g/L, respectively. These relatively high levels of contaminants of concern (COCs) indicate that impacted groundwater still exists in the area of MW-6. As indicated by relatively low COC levels in groundwater extraction wells EX-1 and EX-2 (Table 2), the existing groundwater treatment system is effectively controlling the petroleum hydrocarbon plume as well as reducing COCs in groundwater. Grab groundwater sampling indicates that elevated COCs are found near, and downgradient of, MW-6. No free product was noted during boring advancement.

2.3 Projected Radius of Influence Evaluation

In order to determine whether pumping from well MW-6 would create a sizable capture zone necessary for control of the off-site contaminant plume, SOMA evaluated historical groundwater elevations at the site. In order to account for any seasonal groundwater fluctuations, two-year average values for groundwater elevations at the site were utilized in this assessment. Figure 5 shows the contour map of TPH-g concentrations along with the average groundwater elevations (12/2/2009 - present). As seen from this figure, although pumping at wells EX-1 and EX-2 creates a sizable capture zone, it is not sufficient to capture the current plume in its entirety or to prevent it from migrating farther to downgradient areas. Figure 5A shows the TPH-g contour map along with projected drawdown during hypothetical pumping at MW-6; during this evaluation an assumption was made that due to similarity in lithologies, a drawdown similar to that reported in well EX-2, could be achieved in well MW-6. As seen from Figure 5A, an increased capture zone could be created if well MW-6 is added into the existing treatment system, however this increased capture zone will not recall groundwater contamination already migrated to the area of boring DP-5.

Figure 5B shows the TPH-g contour map and hypothetical drawdown for well MW-6 and an optional extraction well EX-3, installed near boring DP-5. During this evaluation, a similar assumption was made that due to similarities in lithologies and groundwater levels (observed and stabilized) in well MW-6 and boring DP-5, a drawdown similar to that reported in well EX-2, could also be achieved in well EX-3. As seen from this figure, much more effective plume control can be expected when all four extraction wells (existing EX-1 and EX-2 and hypothetical extraction well MW-6 and EX-3) are in operation.

Figure 5C illustrates projected pumping conditions from wells EX-1 through EX-3 only, excluding well MW-6. As seen from this figure, these pumping conditions resemble those shown in Figure 5B, except that configuration depicted in Figure 5B produce a wider and more inclusive capture zone in the vicinity of well MW-6 and hypothetical well EX-3.

It should be noted that no hydrogeological modeling was conducted during this evaluation; therefore, impact on the First WBZ of increased collective pumping from additional extraction wells was not evaluated at this time. Additional assumptions utilized in this evaluation are disclosed elsewhere in this report.

Based on above findings, the connection of well MW-6 into the existing treatment system will likely be effective in enlarging the existing capture zone and will be more economical than installation of an additional well (EX-3) and its connection via underground piping across 152nd Avenue and to the existing on-site treatment system.

Installation of additional well EX-3 at DP-5 boring location could facilitate at least partial retrieval and future control of the existing site plume that migrated past the zone of projected influence of the existing treatment system. Based on preliminary inquiries to Alameda County Public Works, a plan for street closure during utility trenching and piping installation must be submitted for review before determination of whether such activity will be approved by the agency.

2.4 Proposed Aquifer Test and Modeling

Although above evaluation indicated that pumping from well MW-6 may create an effective capture zone, this conclusion was based on assumptions that under pumping conditions MW-6 will exhibit similar response as EX-2. Therefore, in order to verify these assumptions and fine-tune the projected impact of converting MW-6 into an extraction well on the First WBZ, SOMA proposes conducting a field aquifer testing and numerical modeling. Aquifer testing results will be utilized to evaluate the hydraulic conductivity/ transmissivity of First WBZ.

SOMA will conduct the proposed aquifer pump test using MW-6 as the pumping well, and wells EX-1, EX-2, and MW-7 as observation wells. Groundwater pumped from MW-6 will be conveyed to the on-site groundwater treatment system for treatment and disposal. Well locations are illustrated on Figure 2.

Prior to conducting the proposed test, SOMA will turn the existing pump-and-treat system off and allow wells to recover. The well recovery data will ve recorded in order to estimate the hydraulic conductivity of the First WBZ around EX-1. Once recovered, ambient water level elevations in all surrounding wells will be recorded. Then the system will be turned on and water level elevation data recorded. This pre-test data will be utilized in calibration and verification of calibration of the proposed groundwater flow modeling.

The proposed aquifer test will consist of a step drawdown and constant rate discharge tests. The step drawdown test will be conducted on MW-6 in order to define the optimum pumping rate for the constant rate test. During step drawdown test, the well will be pumped at successively greater discharge rates for relatively short periods. The observed drawdown and discharge rates at the end of each pumping period will be measured and recorded. Well MW-6 will be

allowed to recover for at least one hour prior to starting the next step of increased pumping rate (for example, 1 gpm, 1.5 gpm, 2 gpm, etc.) Upon completion of the step draw-down test, an optimum pumping rate will be chosen for the constant rate test based on the drawdown achieved by the step drawdown testing. Prior to starting the constant-rate test, well MW-6 will be allowed to recover.

The constant discharge test will be terminated if the water becomes drawn down below the top of the submersible pump motor. Drawdowns in observation wells will be measured. A recovery period of 1 hour will follow once the pump has been turned off. Water levels in MW-6 and its respective observation wells will be recorded during the recovery. Field notes and water level drawdown and recovery measurements taken during the step drawdown and constant rate test, and will be used to evaluate aquifer parameters (hydraulic conductivity, transmissivity, and storativity).

Groundwater flow modeling will be conducted to evaluate the groundwater flow condition and to design an effective extension of groundwater extraction system at the site. During groundwater flow modeling, SOMA will utilize a USGS Modular Three Dimensional Groundwater Flow Model (MODFLOW). Groundwater flow modeling will be used to determine the groundwater extraction rate for evaluating an effective expansion for existing groundwater capture zone. The simulated groundwater extraction rate and capture zone will be used to evaluate the cost of extending the treatment system and evaluating effective capture zone and extraction well placements.

Before a final determination regarding feasibility and cost effectiveness of connecting well MW-6 or the installation of additional well EX-3, SOMA will submit a formal inquiry to Alameda County Public Works and obtain a conditional preapproval of the proposed utility trenching work across the 152nd avenue. If and when such approval is granted, or indication is given that such approval is imminent, SOMA will prepare a cost analysis for the two possible treatment system configurations. The first will address conversion of well MW-6 into a pumping well; the second will address necessary permitting and installation labor of the new well EX-3 in the vicinity of boring DP-5, and cost for subsequent trenching.

2.5 Work Schedule

This workplan will be implemented upon receipt of written authorization from ACHCS. SOMA anticipates that the scope of work described in this workplan will be completed within 6 weeks, under normal conditions, from the date of obtaining necessary approvals and authorizations from the regulatory agency and UST Fund. Field activities will be scheduled according to availability of necessary equipment and personnel.

FIGURES





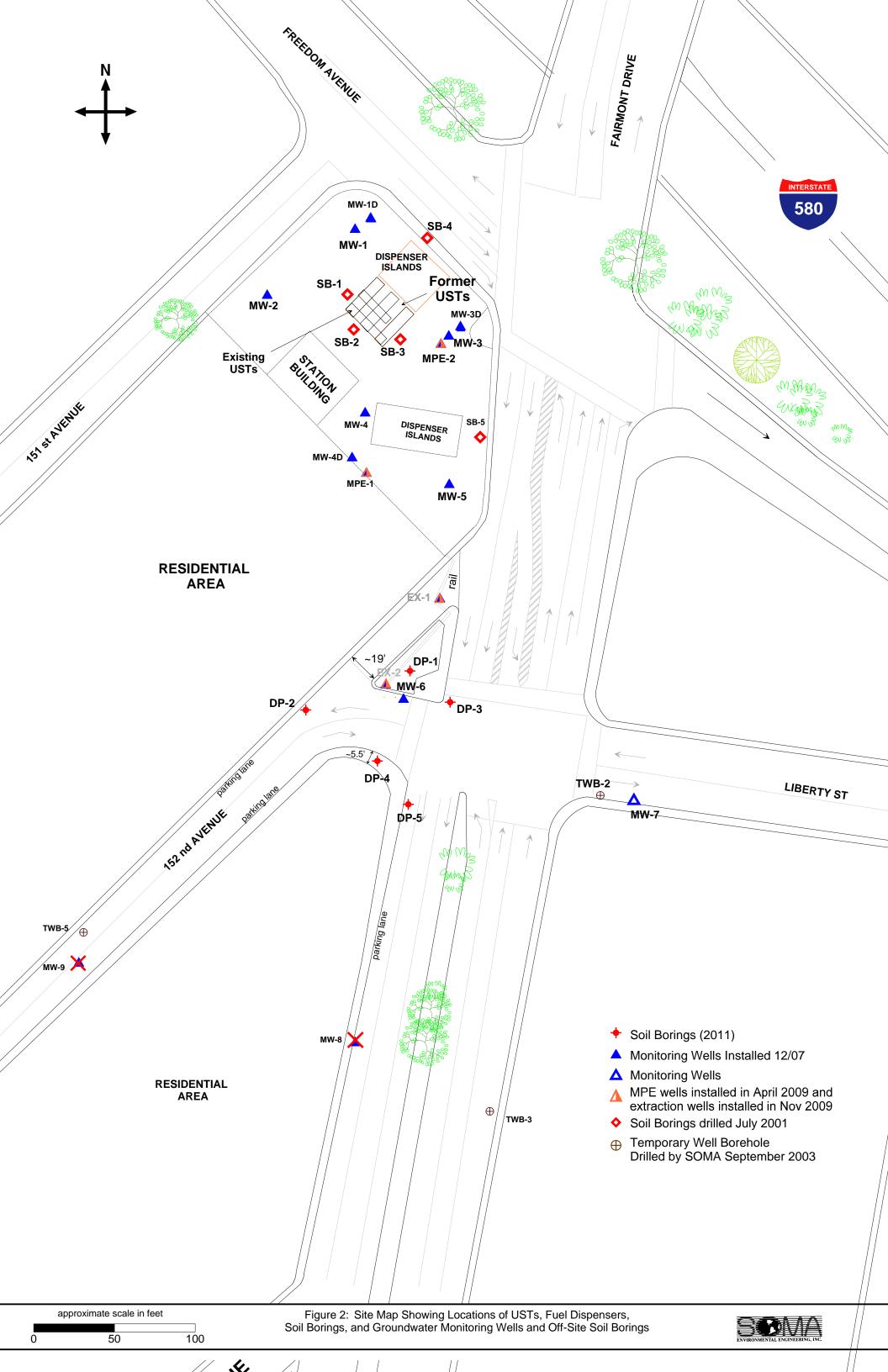
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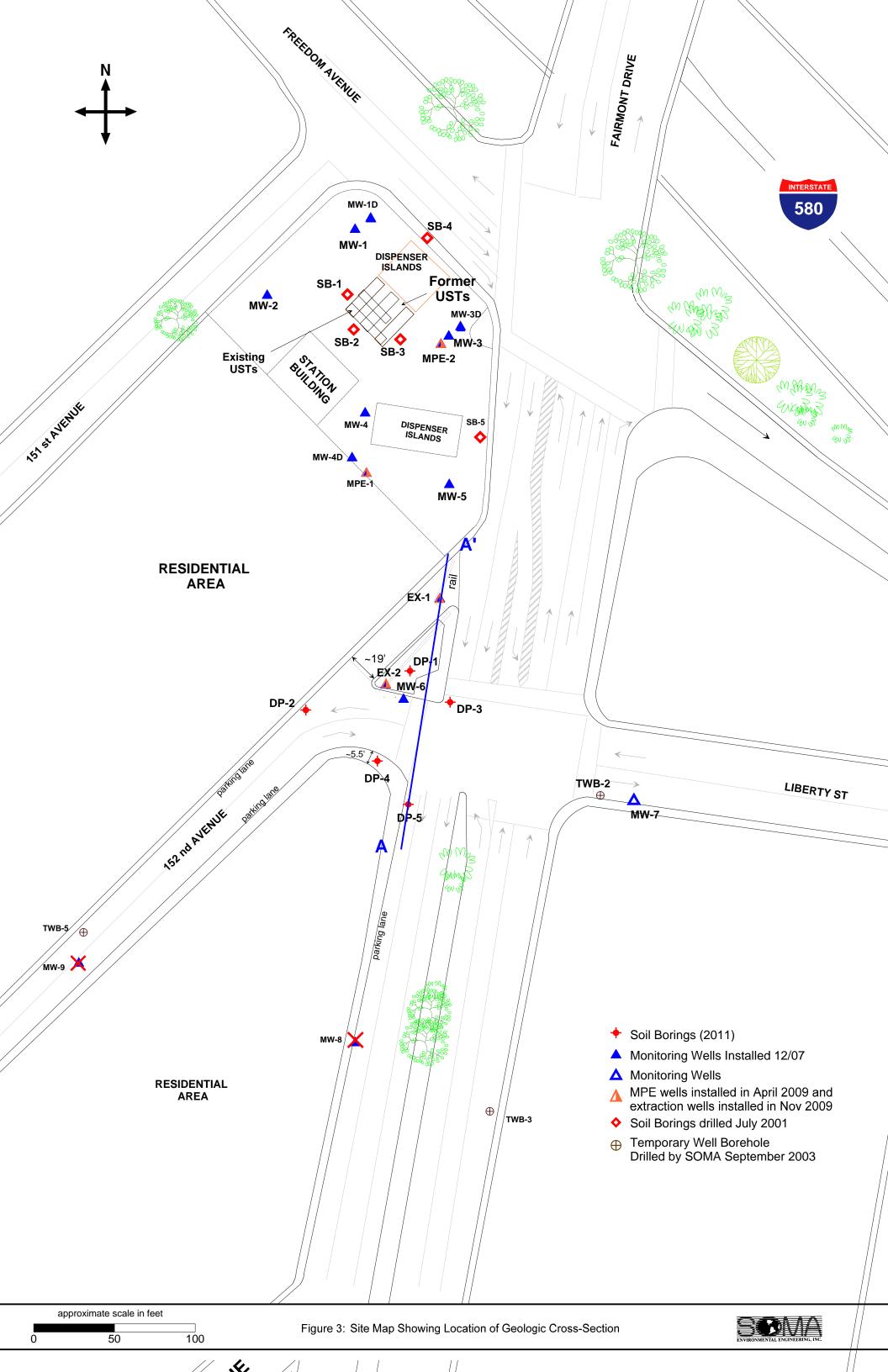


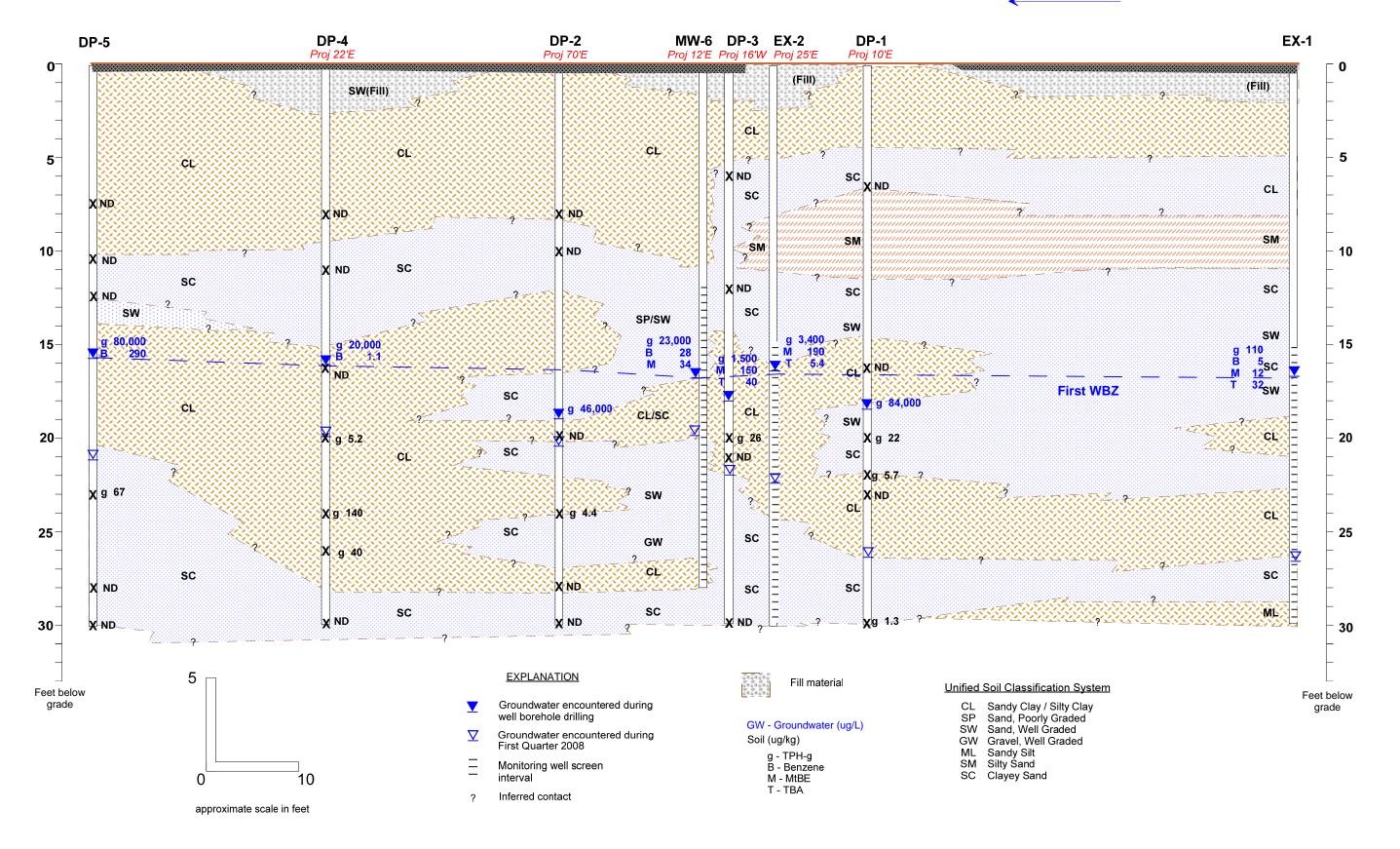
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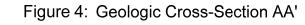
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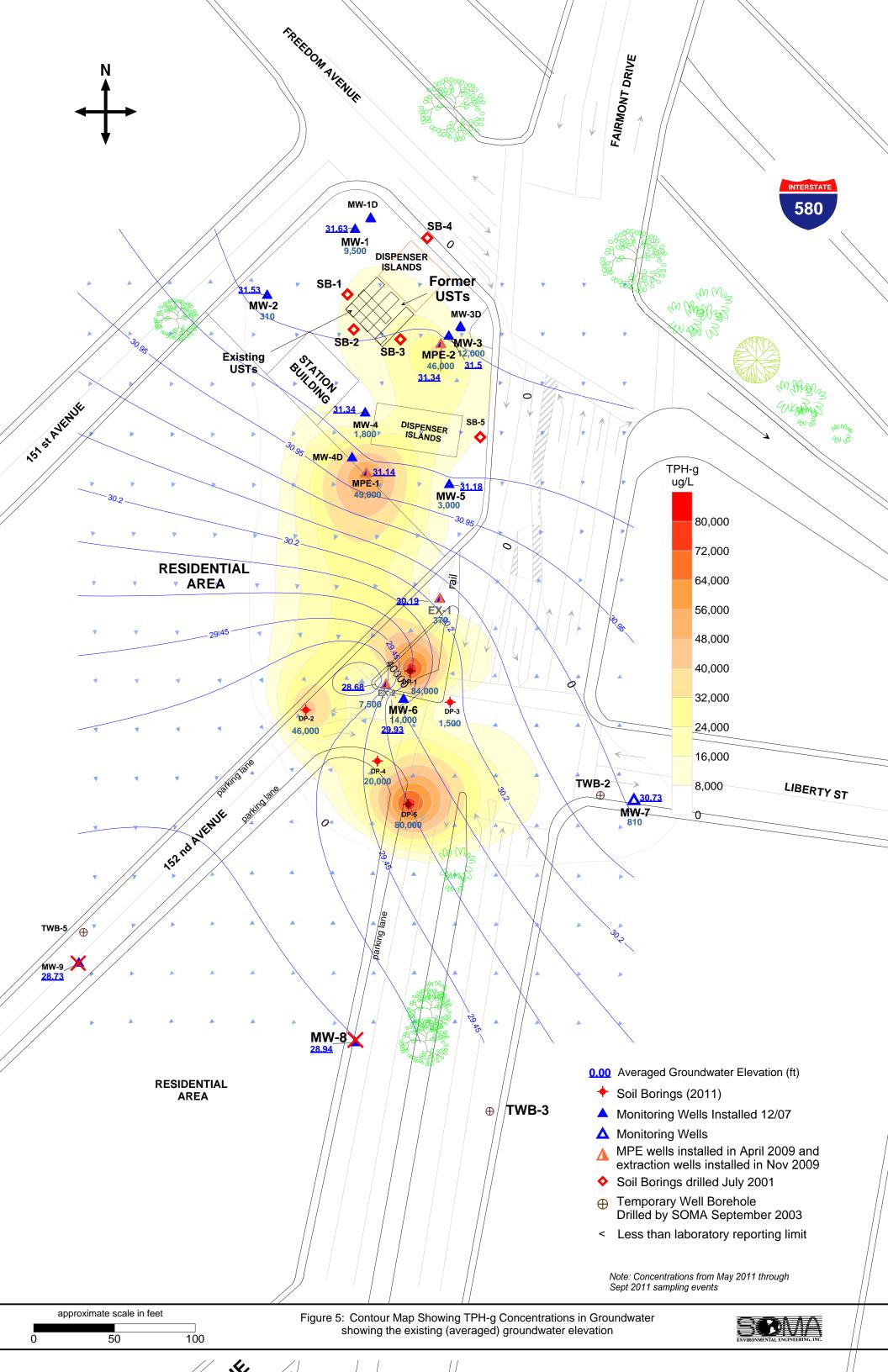


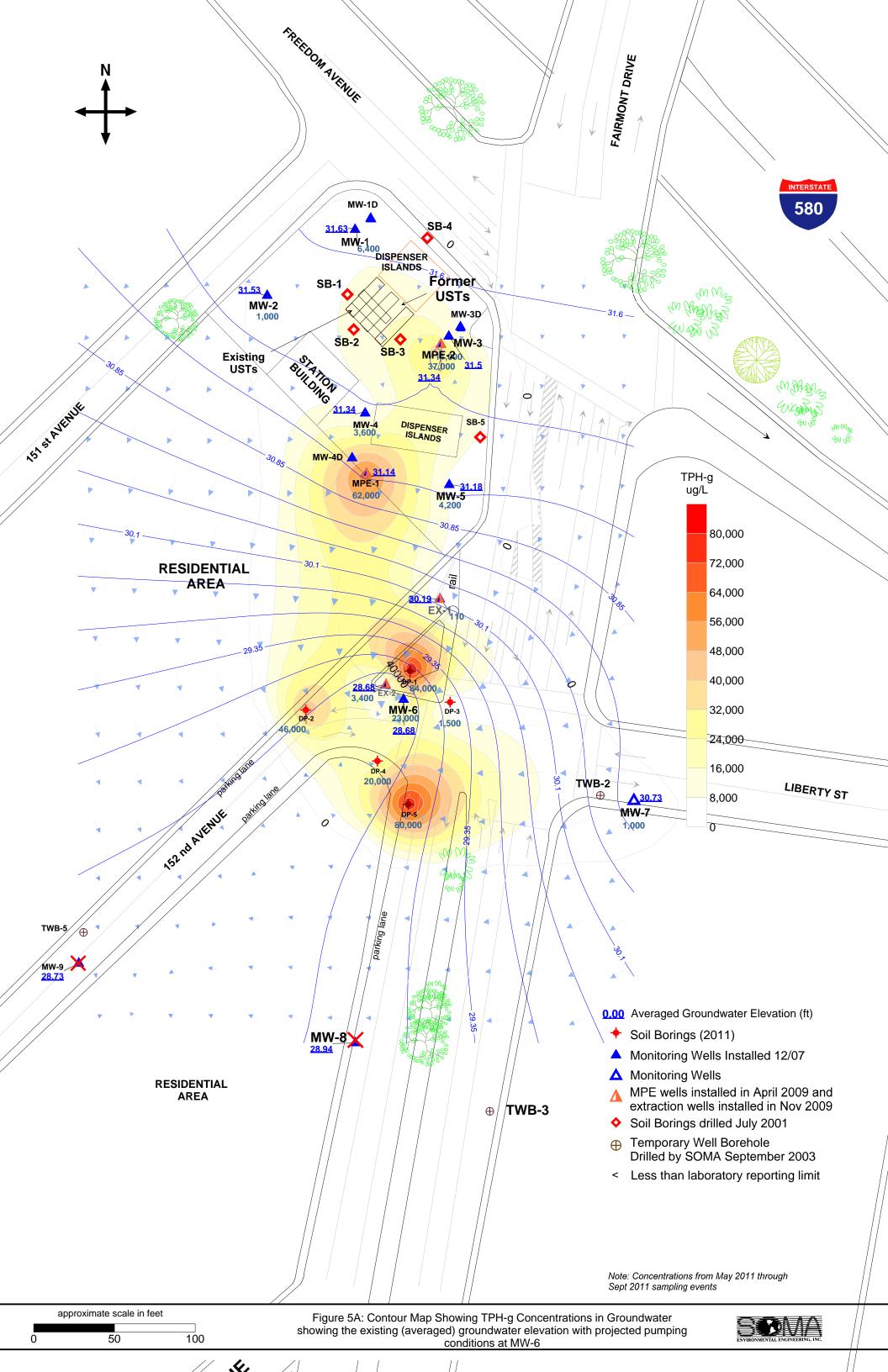


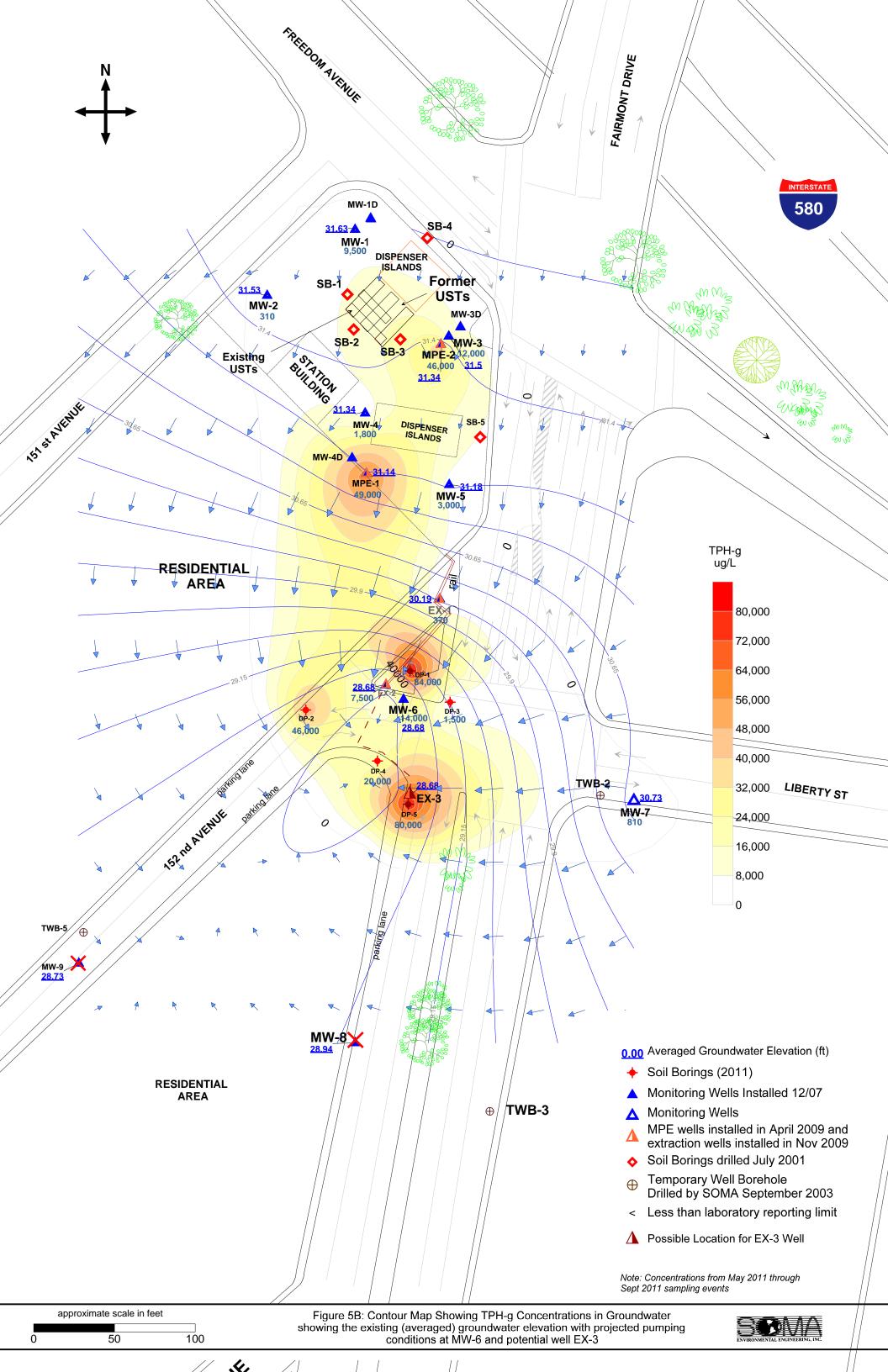


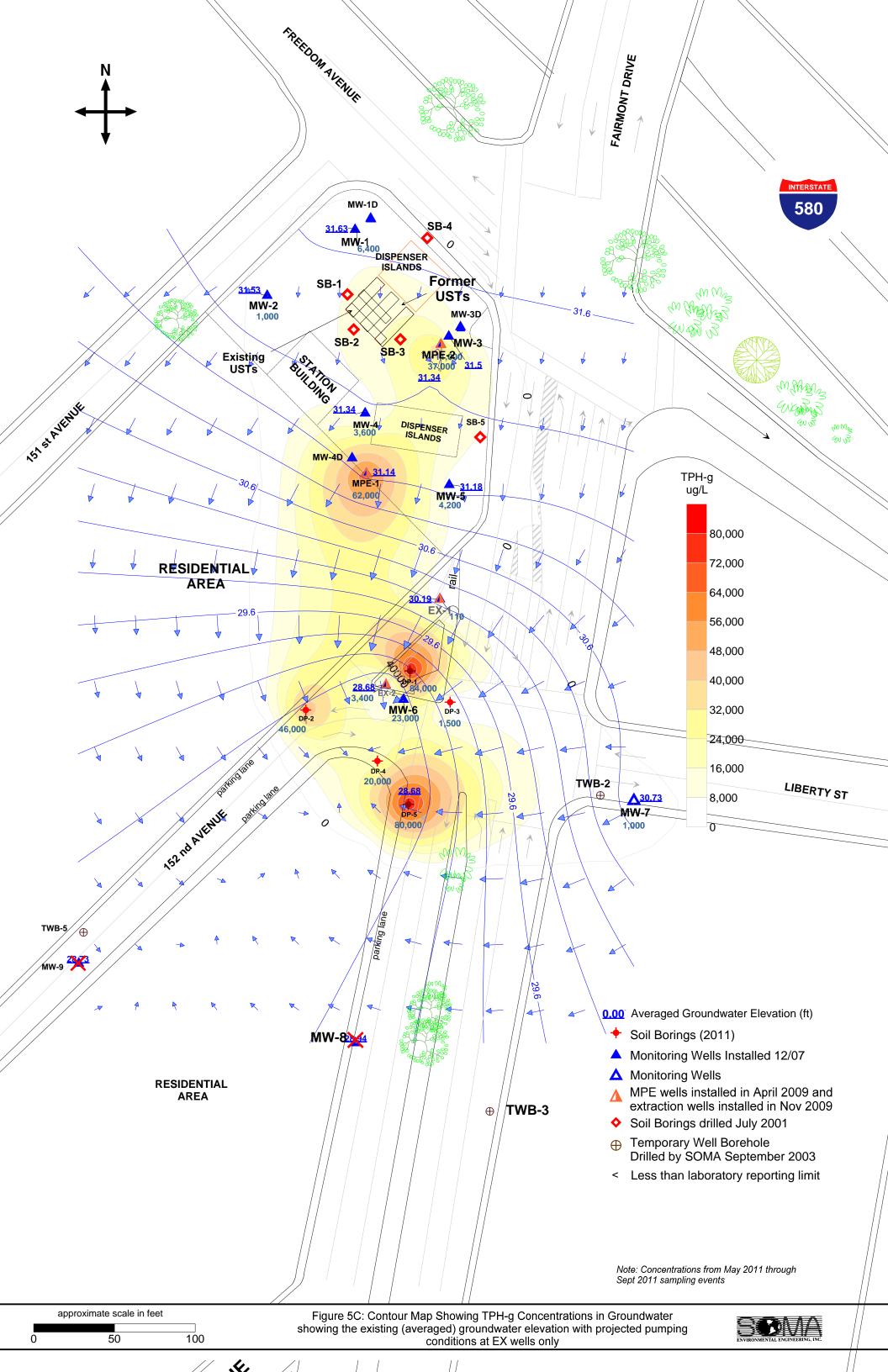


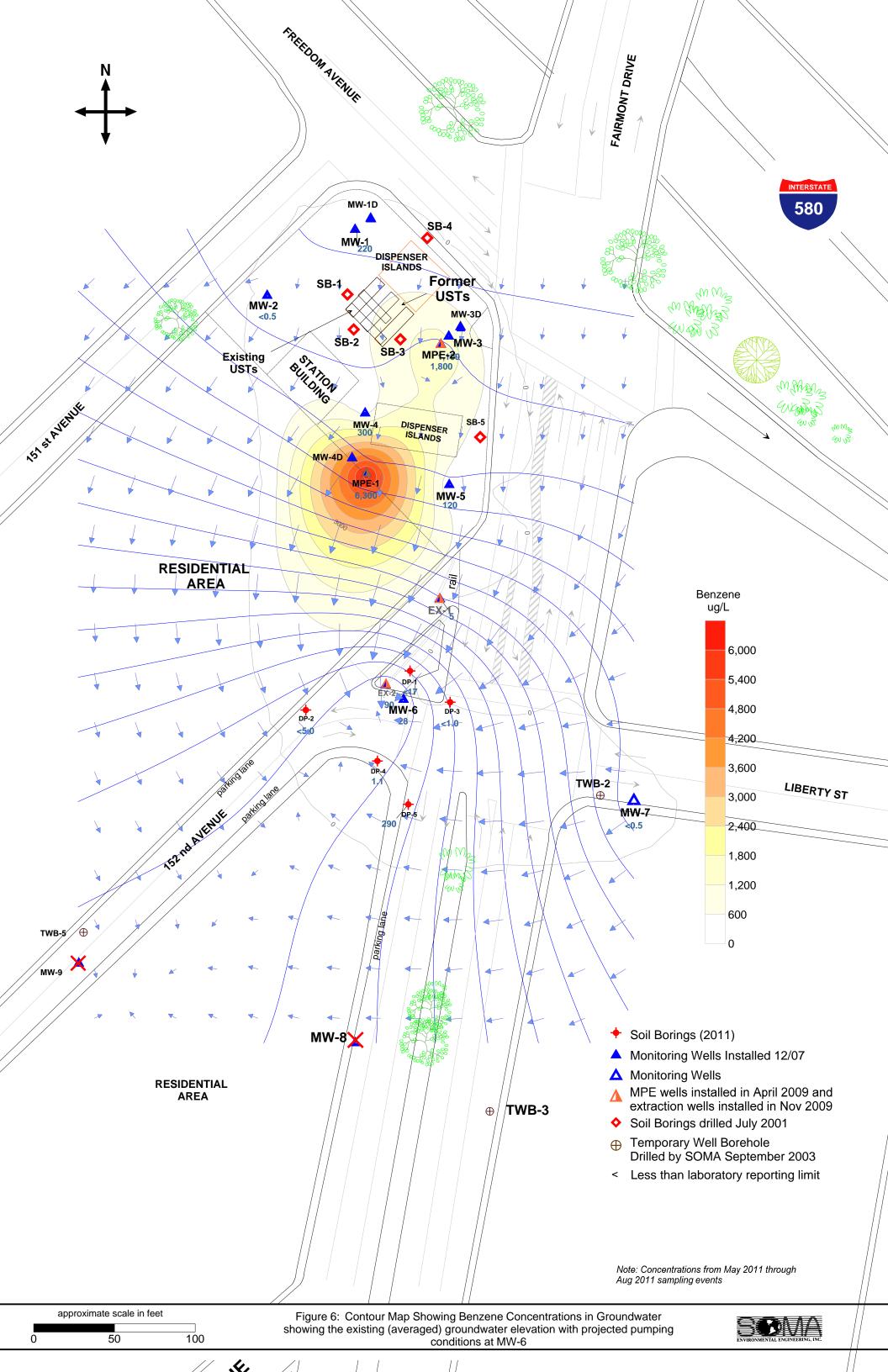


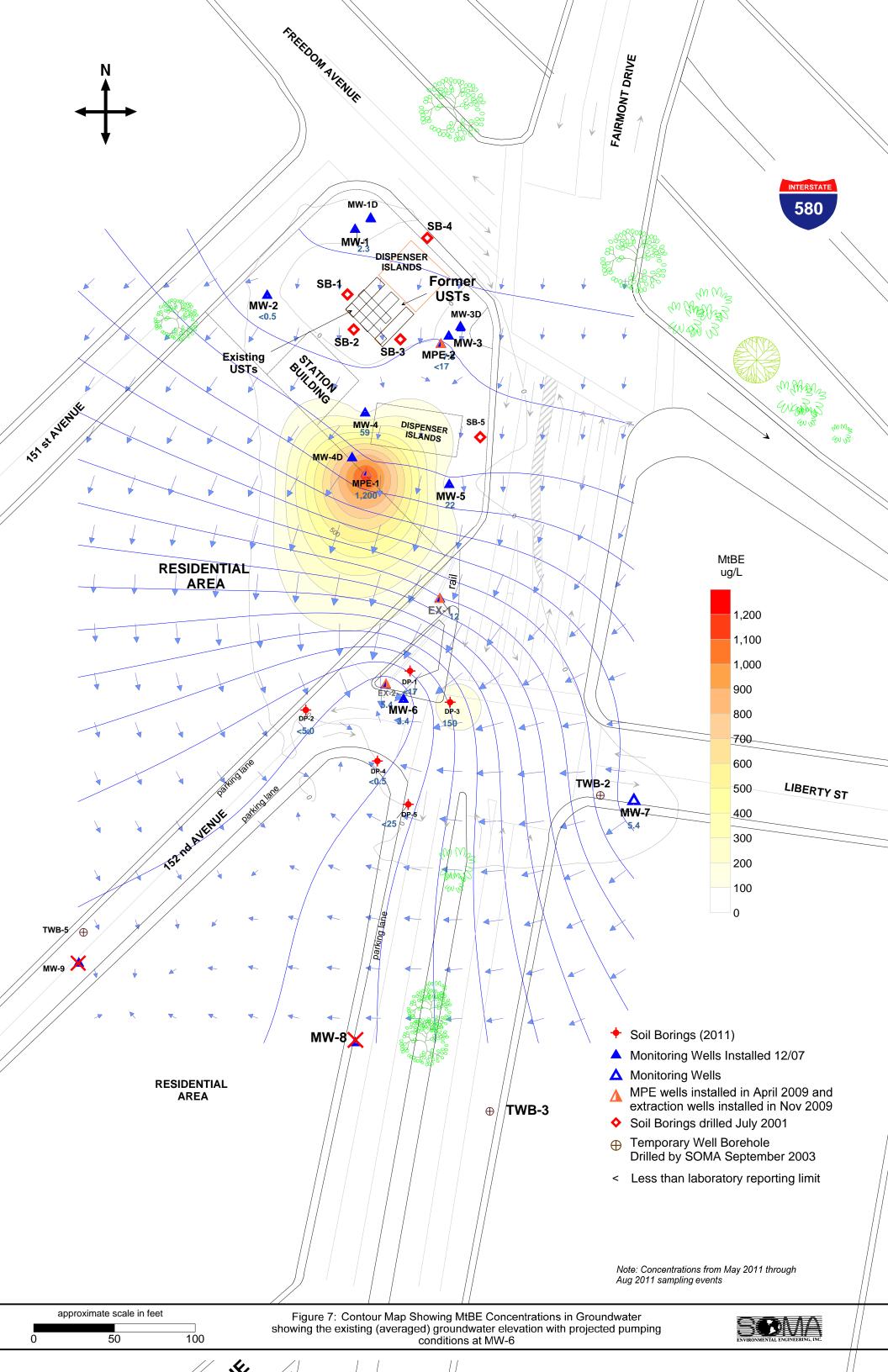












TABLES

Table 1 Grab Groundwater Analytical Results 15101 Freedom Avenue San Leandro, California

Sample ID		GW	GW												
	Date	Encountered	Stabilized	TPH-g	Benzene	Toluene	Ethylbenzene	Total Xylenes	MtBE	TBA	TAME	DIPE	ETBE	1,2-DCA	EDB
		ft bgs	ft bgs	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
DP-1	7/20/2011	26.5	18.0	84,000	<17	250	3,600	15,300	<17	<330	<17	<17	<17	<17	<17
DP-2	7/20/2011	24.0	19.0	46,000	<5.0	< 5.0	540	1,130	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0
DP-3	7/21/2011	22.0	18.0	1,500	<1.0	<1.0	42	120	150	40	8.9	<1.0	<1.0	<1.0	<1.0
DP-4	7/21/2011	20.0	15.9	20,000	1.1	0.98	1,100	1,670	< 0.5	<10	< 0.5	< 0.5	< 0.5	0.65	<0.5
DP-5	7/20/2011	21.0	16.0	80,000	290	140	4,300	16,800	<25	<500	<25	<25	<25	<25	<25
ı	ESLs	-	=	100	1	40	30	20	5	12.0	NA	NA	NA	0.5	0.05

Notes:

ESLs Environmental Screening levels as per SF Bay Region RWQCB-Interim Final November 2007, revised May 2008
(Table F1a. Groundwater is a Current or Potential Source of Drinking Water)

NA Not listed on the ESL Tables

<: Below laboratory detection limits

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
				1st WB	Z					
MW-1	5/10/2002	51.71	22.85	28.86	5,700	360	4.5	340	450	2
	8/8/2002	51.71	23.31	28.40	9,100	590	2.6	830	362	<1.3
	11/8/2002	51.71	23.58	28.13	7,900	570	3.1	680	392	< 1.0
	2/21/2003	51.71	22.62	29.09	2,900	160	1.6 C	170	211	<0.5
	5/28/2003	51.71	22.43	29.28	1,700	55	<0.5	90	115	2.00
	8/12/2003	51.71	21.30	30.41	2,600	2.5	<0.5	190	130	<0.5
	10/9/2003	51.71	23.49	28.22	9,200	560.0	2.7 C	670	648	<1.0
	1/15/2004	51.71	22.43	29.28	5,500	190	<1.0	220	124.4	<0.5
	5/25/2004	51.71	22.94	28.77	8,000	400	1.50	420	393	3.40
	9/21/2004	54.46	23.49	30.97	9,300	580	9.30	690	683	4.60
	12/14/2004	54.46	23.01	31.45	7,360	337	<4.3	731	633	<4.3
	3/11/2005	54.46	21.48	32.98	2,510	45.2	<0.5	23.2	39.63	2.80
	6/15/2005	54.46	22.42	32.04	1,690	36.3	<2.0	59.5	28.73	2.01
	8/26/2005	54.46	23.00	31.46	7,310	318	<8.60	475	316	5.15
	11/11/2005	54.46	21.40	33.06	9,640	341	<8.6	467	329.7	6.04
	2/9/2006	54.46	21.81	32.65	775	14	<2.0	12.6	10.32	4.01
	5/9/2006	54.46	21.68	32.78	444	7.80	<2.0	12.1	6.31	1.75
	8/10/2006	54.46	22.79	31.67	5,090	324	<8.60	108	59.9	8.24
	10/26/2006	54.46	23.19	31.27	6,950	556	<4.0	190	136.09	8.61
	1/25/2007	54.46	22.82	31.64	2,640	196	<2.0	105	25.5	7.92
	4/26/2007	54.46	22.67	31.79	861	95.5	<2.0	17	6.36	4.00
	7/25/2007	54.46	23.25	31.21	4,520	412	<4.0	182	77.9	7.48
	10/23/2007	54.46	23.42	31.04	3,900	117	<2.0	87.1	23.87	4.54

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-1 cont	1/22/2008 4/16/2008 7/3/2008	54.46 54.46 54.46	22.59 22.89 23.33	31.87 31.57 31.13	2,260 2,320 5,240	81.3 248 414	<2.0 <2.0 <2.0	17.5 54.1 168	<2.0 37.3 94	4.23 <0.5 6.56
	10/15/2008	54.46	23.76	30.70	4,500 ^Y	260	<1.0	150	130	3.40
	1/7/2009	54.46	23.25	31.21	4,800	140	<1.3	48	32	1.70
	4/14/2009 8/27/2009	54.46 54.46	22.52 23.6	31.94 30.86	1,800 ^Y 4,500	78 330	<0.5 <2.0	35 97	18 42	2.50 4.60
	12/2/2009	54.46	23.43	31.03	3,800 ^Y	250	<2.0	110	25	2.50
	3/17/2010	54.46	22.32	32.14	1,100	33	<0.50	46	18	1.70
	6/3/2010	54.46	22.88	31.58	10,000	330	4.3	680	841.5	5.20
	9/2/2010	54.46	23.28	31.18	8,900	440	<5.0	510	310	<5.0
	12/2/2010	54.46	23.21	31.25	7,400	250	<3.1	390	180	<3.1
	3/4/2011	54.46	21.95	32.51	2,400	67	<0.5	45	8.4	2.20
	5/20/2011 9/9/2011	54.46	22.8 22.81	31.66 31.65	9,500 6,400	260 220	6.2 <1.3	970 380	480 160	<3.6 2.30
Average	9/9/2011	54.46	22.01	31.05	6,400	220	<1.3	300	160	2.30
(12/2/2009- present)		54.46	22.84	31.63	-	-	-	-	-	-
MW-2	5/10/2002	49.66	22.83	26.83 *	3,100	67	8	250	215	56
	8/8/2002	49.66	21.41	28.25	2,700	4.6	<0.5	310	140	<0.5
	11/8/2002	49.66	21.79	27.87	3,400	4.6	< 0.5 0.80 C	310 68	160	< 0.5 < 0.5
	2/21/2003 5/28/2003	49.66 49.66	20.51 20.33	29.15 29.33	890 2,700	1.7 C 5.2 C	0.80 C <0.5	120	38.92 C 140	<0.5 1.2
	8/12/2003	49.66	23.18	26.48*	8,500	640	<2.5	560	659	<0.8
	10/9/2003	49.66	21.71	27.95	3100 H	4.3 C	<0.5	210	160	<0.5
	1/15/2004	49.66	20.31	29.35	660 H	1.5 C	<0.5	8.9	25	<0.5
	5/25/2004	49.66	21.09	28.57	4,500	5.1 C	<0.5	190	230	0.70
	9/21/2004	52.41	21.71	30.70	370	0.76 C	<0.5	25	16	0.50
	12/14/2004	52.41	21.20	31.21	880	1.0	<0.5	66	52	<0.5

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-2 cont.	3/11/2005	52.41	19.15	33.26	564	<0.5	<0.5	21	11.9	<0.5
	6/15/2005	52.41	20.30	32.11	2,040	1.2	<2.0	78.2	22	<0.5
	8/26/2005	52.41	20.97	31.44	1,500	0.930	<2.00	87.6	21	0.86
	11/11/2005	52.41	25.30	27.11	2,140	1.08	<2.0	104	29	0.79
	2/9/2006	52.41	19.41	33.00	1,410	<0.5	<2.0	99.6	21.4	0.72
	5/9/2006	52.41	19.41	33.00	1,100	<0.5	<2.0	86.5	17	<0.5
	8/10/2006	52.41	20.8	31.61	3,180	2.87	<2.0	88.9	24.8	< 0.50
	10/26/2006	52.41	21.22	31.19	1,200	<0.5	<2.0	23.5	4.79	0.6
	1/25/2007	52.41	20.89	31.52	623	0.64	<2.0	42.4	4.37	0.66
	4/26/2007	52.41	20.65	31.76	169	<0.5	<2.0	15.2	2.3	<0.5
	7/25/2007	52.41	21.43	30.98	276	0.78	<2.0	22.1	4.04	<0.5
	10/23/2007	52.41	21.59	30.82	535	<0.5	<2.0	18	5.11	<0.5
	1/22/2008	52.31	20.45	31.86	132	<0.5	<2.0	12.2	<2.0	<0.5
	4/15/2008	52.41	20.89	31.52	852	<0.5	<2.0	27.2	4.78	<0.5
	7/2/2008	52.41	21.5	30.91	98.3	<0.5	<2.0	2.76	<2.0	<0.5
	10/15/2008	52.41	22.06	30.35	1,400 ^Y	<0.5	<0.5	60	17	<0.5
	1/7/2009	52.41	21.35	31.06	93	<0.5	<0.5	2.1	0.74	<0.5
	4/13/2009	52.41	20.52	31.89	480 ^Y	<0.5	<0.5	20	5.5	<0.5
	8/27/2009	52.41	21.85	30.56	130	<0.5	<0.5	2.5	0.61	<0.5
	12/1/2009	52.41	21.59	30.82	760 ^Y	<0.5	<0.5	14	1.5	<0.5
	3/17/2010	52.41	20.11	32.30	480	<0.5	<0.5	30	6.9	<0.5
	6/3/2010	52.41	21	31.41	690	<0.5	<0.5	14	2.6	< 0.5
	9/2/2010	52.41	21.42	30.99	470	<0.5	<0.5	7.6	1	< 0.5
	12/2/2010	52.41	21.44	30.97	470	<0.5	<0.5	7.6	3.3	<0.5
	3/4/2011	52.41	19.65	32.76	240	<0.5	<0.5	6.6	0.8	<0.5
	5/20/2011	52.41	20.75	31.66	310	<0.5	<0.5	4.8	<0.5	<0.5
	9/9/2011	52.41	21.05	31.36	1,000	<0.5	<0.5	12	0.76	<0.5
Average (12/1/2009- present)		52.41	20.88	31.53	-	-	-	-	-	-

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-3	5/10/2002	51.16	22.28	28.88	44,000	6,000	900	1,500	6,200	2,400
	8/8/2002	51.16	22.88	28.28	40,000	5,800	1,100	1,600	6,500	1,300
	11/8/2002	51.16	23.19	27.97	47,000	5,300	1,200	2,200	8,600	1,000
	2/21/2003	51.16	22.02	29.14	39,000	5,500	1,500	2,000	8,600	1,300
	5/28/2003	51.16	21.89	29.27	52,000	7,300	3,000	2,800	12,700	2,100
	8/12/2003	51.16	22.66	28.50	31,000	6,100	860	1,500	6,900	1,200
	10/9/2003	51.16	23.06	28.10	41,000	6,100	1,100	2,200	10,200	960
	1/15/2004	51.16	21.85	29.31	51,000	4,100	1,100	2,000	8,400	590
	5/25/2004	51.16	22.55	28.61	65,000	4,300	1,300	2,500	10,500	720
	9/21/2004	53.91	23.08	30.83	42,000	4,900	890	2,200	8,700	480
	12/14/2004	53.91	22.52	31.39	35,151	4,066	972	2,942	13,032	491
	3/11/2005	53.91	20.90	33.01	42,600	3,040	1,100	1,530	6,670	968
	6/15/2005	53.91	21.85	32.06	84,100	5,110	2,160	3,030	8,800	2,670
	8/26/2005	53.91	22.49	31.42	43,500	3,630	1,080	2,500	6,830	1,440
	11/11/2005	53.91	22.81	31.10	47,700	4,240	520	2,170	6,320	1,390
	2/9/2006	53.91	21.12	32.79	44,500	5,070	1360	1,920	4,840	3,280
	5/9/2006	53.91	21.09	32.82	48,100	2,510	1,140	1,950	5,030	2,210
	8/10/2006	53.91	22.26	31.65	42,100	3,450	869	1,760	5,650	3,570
	10/26/2006	53.91	22.73	31.18	33,400	4,800	331	1,170	3,510	4,790
	1/25/2007	53.91	22.34	31.57	19,300	4,820	167	1,540	3,740	3,430
	4/26/2007	53.91	22.24	31.67	30,700	2,350	158	1,470	4,320	1,330
	7/25/2007	53.91	22.83	31.08	34,900	5,400	364	2,080	6,360	1,980
	10/23/2007	53.91	23.01	30.9	22,600	4,070	<86	1,120	3,095	970

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-3 cont.	1/22/2008	53.96	22.04	31.92	22,100	1,280	453	1,330	3,520	490
	4/16/2008	53.91	22.4	31.51	20,700	2,790	182	860	3,389	263
	7/3/2008	53.91	22.9	31.01	48,500	3,760	346	3,130	12,980	573
	10/16/2008	53.91	23.36	30.55	50,000	3,900	300	3,100	11,000	460
	1/8/2009	53.91	22.82	31.09	54,000	2,600	180	2,500	8,800	220
	4/13/2009	53.91	22.06	31.85	49,000	2,900	170	2,100	8,100	490
	8/27/2009	53.91	23.11	30.80	43,000	2,500	160	1,900	7,000	210
	12/2/2009	53.91	23.00	30.91	30,000	2,100	180	1,600	5,600	91
	3/17/2010	53.91	21.90	32.01	24,000	970	81	1,100	3,700	38
	6/3/2010	53.91	22.49	31.42	31,000	1,200	110	1,300	4,400	34
	9/2/2010	53.91	22.76	31.15	26,000	1,100	81	1,200	3,810	26
	12/2/2010	53.91	22.86	31.05	18,000	830	47	780	2,360	14
	3/4/2011	53.91	21.44	32.47	18,000	410	32	850	2,480	16
	5/20/21011	53.91	22.36	31.55	12,000	710	24	620	1,460	11
	9/9/2011	53.91	22.44	31.47	11,000	1,100	26	580	1,430	7.8
Average (12/2/2009- present)		53.91	22.41	31.50	-	-	-	-	-	-
MW-4	5/10/2002	50.54	21.78	28.76	880	25	1.0C	110	52	12,000
	8/8/2002	50.54	22.50	28.04	3,800	70	<5.0	300	115	4,800
	11/8/2002	50.54	22.81	27.73	5,100	150	10	460	258	2,400
	2/21/2003	50.54	21.48	29.06	3,200	98	66	220	360	6,600
	5/28/2003	50.54	21.24	29.30	6,200	140	46	200	790	2,300
	8/12/2003	50.54	22.32	28.22	7,500	180	57	220	1450	1,900
	10/9/2003	50.54	22.74	27.80	5,800	250	32	300	970	7,800
	1/15/2004	50.54	21.19	29.35	5,900	270	17 C	150	640	7,300
	5/25/2004	50.54	22.03	28.51	9,100	210	51	200	1190	1800
	9/21/2004	53.31	22.76	30.55	5,200	290	12	370	600	7300
	12/14/2004	53.31	21.99	31.32	8,937	538	114	416	2379	5021

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-4 cont.	3/11/2005	53.31	20.01	33.30	12,300	225	39.6	80.1	1465	3870
	6/15/2005	53.31	21.25	32.06	7,690	114	32.6	77.1	555	1150
	8/26/2005	53.31	22.03	31.28	8,850	175	24.6	150	851	1380
	11/11/2005	53.31	22.43	30.88	9,990	356	<43	196	700	3,640
	2/9/2006	53.31	20.31	33.00	6,850	205	<43	67.2	255.2	5,120
	5/9/2006	53.31	20.33	32.98	1,290	18.1	<8.6	12.9	25.87	799
	8/10/2006	53.31	21.74	31.57	7,830	118	<8.60	25.3	174.6	919
	10/26/2006	53.31	22.29	31.02	1,540	81.9	<43	96	46.4	3,610
	1/25/2007	53.31	21.86	31.45	4,370	163	<8.6	85.1	269.1	1,050
	4/26/2007	53.31	21.63	31.68	4,380	140	<8.6	67	276.8	576
	7/25/2007	53.31	22.49	30.82	4,970	220	<8.60	198	241.5	1,040
	10/23/2007	53.31	22.69	30.62	4,200	267	<8.6	147	155.5	1,220
	1/22/2008	53.36	21.39	31.97	2,180	133	<22.0	43.1	32.2	1,800
	4/15/2008	53.31	21.9	31.41	4,240	90.4	<22.0	107	380	674
	7/2/2008	53.31	22.55	30.76	2,300	193	<22.0	212	183	4,050
	10/16/2008	53.31	23.13	30.18	8,900	320	3.7	430	1,160	450
	1/8/2009	53.31	22.42	30.89	19,000	430	44	590	3,380	440
	4/13/2009	53.31	21.51	31.80	21,000	400	38	450	2,880	330
	8/27/2009	53.31	22.94	30.37	16,000	960	64	560	2,120	290
	12/2/2009	53.31	22.36	30.95	4,400	480	6	170	640	110
	3/17/2010	53.31	21.39	31.92	14,000	260	6	230	1,220	93
	6/3/2010	53.31	22.23	31.08	18,000	240	4	310	770	41
	9/2/2010	53.31	22.51	30.80	1,800	800	<3.6	150	25	33
	12/2/2010	53.31	22.71	30.60	3,800	1,500	<10	200	115	29
	3/3/2011	53.31	20.64	32.67	2,400	28	<0.71	28	17	3
	5/19/2011	53.31	21.84	31.47	1,800	27	<0.5	29	11.2	4.8
	9/8/2011	53.31	22.11	31.20	3,600	300	2.6	270	68.5	59
Average (12/2/2009- present)		53.31	21.97	31.34	-	-	-	-	-	-

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Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-5	5/10/2002	47.79	19.02	28.77	25,000	1,000	1200	1,100	3,060	1,800
	8/8/2002	47.79	19.80	27.99	18,000	1,000	660	950	1,720	1,500
	11/8/2002	47.79	20.14	27.65	16,000	1,300	380	930	1,550	1,200
	2/21/2003	47.79	18.70	29.09	12,000	390	71	770	1,100	860
	5/28/2003	47.79	18.52	29.27	9,100	210	31	560	790	600
	8/12/2003	47.79	19.54	28.25	12,000	660	75	660	1,110	1,000
	10/9/2003	47.79	20.06	27.73	15,000	1,000	130	1,000	1,430	1,700
	1/15/2004	47.79	18.42	29.37	9,900	450 C	16	500	431	1,100
	5/25/2004	47.79	19.30	28.49	9,200	380	24	490	536	720
	9/21/2004	50.53	20.15	30.38	10,000	980	71	560	770	1200
	12/14/2004	50.53	19.30	31.23	10,502	587	64	1040	1133	1015
	3/11/2005	50.53	17.20	33.33	8,390	407	<5.5	83	42.5	1530
	6/15/2005	50.53	18.54	31.99	9,350	147	18.3	435	146.2	573
	8/26/2005	50.53	19.31	31.22	9,500	261	<22	726	321.3	749
	11/11/2005	50.53	19.75	30.78	10,000	443	41.5	527	278.5	1,430
	2/9/2006	50.53	17.58	32.95	7,640	237	<22	187	50.2	2,050
	5/9/2006	50.53	17.54	32.99	8,360	111	<8.6	300	75.84	566
	8/10/2006	50.53	19.02	31.51	16,100	250	<22	455	187.4	1,590
	10/26/2006	50.53	19.61	30.92	10,100	430	<22	375	192.6	3,060
	1/25/2007	50.53	19.19	31.34	3,960	340	<22	323	150.1	1,740
	4/26/2007	50.53	18.89	31.64	4,590	187	<8.6	307	116.5	861
	7/25/2007	50.53	19.81	30.72	6,490	419	21.8	413	223.2	913
	10/23/2007	50.53	19.98	30.55	6,120	550	11	284	141.4	433

Table 2
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MW-5 cont.	1/22/2008 4/15/2008	50.18 50.18	18.69 19.16	31.49 31.02	9,810 8,890	572 335	22 15.1	574 477	184.1 397.5	126 136
	7/3/2008 10/16/2008	50.53 50.53	19.88 20.45	30.65 30.08	13,100 11,000	949 870	34.4 25	875 820	825.5 668	176 160
	1/8/2009	50.53	19.72	30.81	12,000	490	21	690	456	76
	4/13/2009 8/27/2009	50.53 50.53	18.81 21.30	31.72 29.23	9,000 ^Y 7,400	200 610	11 15	390 320	198 185	44 66
	12/2/2009	50.53	20.00	30.53	8,400 ^Y	400	12	540	296	45
	3/17/2010 6/4/2010	50.53 50.53	18.73 19.60	31.80 30.93	4,800 7,200	120 160	8.7 5.7	120 190	107 149.2	14 24
	9/2/2010 12/2/2010	50.53 50.53	19.82 20.10	30.71 30.43	9,200 9,100	110 170	12 6.7	270 350	318 442	35 23
	3/4/2011	50.53	18.00	32.53	2,600	18	0.62	54	18.1	3
	5/20/2011	50.53	19.18	31.35	4,000	91	8.5	110	106	33
Pre-MPE	8/4/2011	50.53	NM	NC	3,000	23	0.95	92	43.7	5.4
_	9/9/2011	50.53	19.41	31.12	4,200	120	2.8	140	61.1	22
Average (12/2/2009- present)		50.53	19.36	31.18	-	-	-	-	-	-
MW-6	9/21/2004	45.82	17.64	28.18	34,000	150	130	2200	8100	0.6
	12/14/2004	45.82	15.75	30.07	5,161	137	7	436	1136	<5.5
	3/11/2005	45.82	13.80	32.02	6,040	125	3.22	260	722.1	4.94
	6/15/2005	45.82	14.78	31.04	5,590	44.3	6.60	272	382	5.85
	8/26/2005	45.82	15.91	29.91	6,130	99	<8.6	378	492.9	5.66
	11/11/2005	45.82	16.55	29.27	11,400	101	<8.6	645	834.7	4.33
	2/9/2006 5/9/2006	45.82	13.92	31.90	2,790	32.3	<8.6	131 213	131.22	7.30
	5/9/2006 8/10/2006	45.82 45.82	13.95 15.28	31.87 30.54	3,730 4,800	25 41.9	<2.0 <2.0	213	207.82 189	5.87 10.4
	10/26/2006	45.82	16.11	29.71	6,080	37.4	<2.0	116	183	9.78

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MW-6 cont.	1/25/2007	45.82	15.76	30.06	3,220	25.2	<2.0	219	174	14.7
	4/26/2007	45.82	15.18	30.64	3,110	28	<2.0	165	138.47	14.6
	7/25/2007	45.82	16.82	29.00	4,960	54.1	<2.0	199	255.87	8.05
	10/23/2007	45.82	16.91	28.91	9,610	64.3	<2.0	188	302.6	5.81
	1/21/2008	45.82	15.36	30.46	3,290	33	<2.0	149	131.31	3.86
	4/15/2008	45.82	15.73	30.09	2,070	10.8	<2.0	51.1	67	<0.5
	7/2/2008	45.82	16.9	28.92	7,900	42.4	<2.0	194	296	3.58
	10/15/2008	45.82	17.21	28.61	18,000 ^Y	42	1.4	320	673	1.7
	1/7/2009	45.82	17.08	28.74	13,000	47	<3.1	210	425	<3.1
	4/13/2009	45.82	15.52	30.30	7,200 ^Y	26	<1.3	170	312.6	2.6
	8/26/2009	45.82	17.82	28.00	10,000 ^Y	25	<2.0	130	294	2.2
	12/1/2009	45.82	17.34	28.48	11,000 ^Y	31	6.1	220	539	<2.0
	3/16/2010	45.82	14.81	31.01	31,000	63	140	970	4,200	64
	6/3/2010	45.82	15.72	30.10	27,000	22	67	840	3,100	32
	9/1/2010	45.82	16.86	28.96	33,000	24	34	1,100	3,780	12
	12/2/2010	45.82	16.98	28.84	70,000	32	55	1,700	5,670	18
	3/3/2011	45.82	14.35	31.47	7,000	18	<2.5	97	237	11
	5/20/2011	45.82	14.95	30.87	14,000	14	<2.5	300	823	7.2
	9/8/2011	45.82	16.14	29.68	23,000	28	<2.5	360	812	3.4
Average (12/2/2009- present)		45.82	15.89	29.93	-	-	-	-	-	-
MW-7	9/21/2004	44.74	15.21	29.53	2,900	<0.5	<0.5	52	61	8.1
	12/14/2004	44.74	13.90	30.84	<50	1.6	<0.5	29	58	6.0
	3/11/2005	44.74	11.46	33.28	2,230	<2.5	<2.5	39.4	51.4	12.4
	6/15/2005	44.74	12.97	31.77	2,940	0.85	<2.0	50.6	31.9	13.7
	8/26/2005	44.74	14.10	30.64	2,310	<0.50	<2.0	55.7	29.6	4.01
	11/11/2005	44.74	14.59	30.15	3,030	<0.5	<2.0	66.5	42.3	9.76

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-7 cont.	2/9/2006	44.74	NM	NM	NA	NA	NA	NA	NA	NA
	5/9/2006	44.74	12.02	32.72	1,400	<0.5	<2.0	19.8	12.4	2.30
	8/10/2006	44.74	13.72	31.02	604	< 0.50	<2.0	6.2	4.63	1.42
	10/26/2006	44.74	14.38	30.36	1350	< 0.50	<2.0	16.6	10.8	1.87
	1/25/2007	44.74	13.93	30.81	340	<0.5	<2.0	6.84	2.44	1.63
	4/26/2007	44.74	14.44	30.30	552	<0.5	<2.0	11.4	6.11	4.12
	7/25/2007	44.74	14.79	29.95	1,230	<0.5	<2.0	27	19.24	3.2
	10/23/2007	44.74	14.88	29.86	1,730	0.67	<2.0	20.7	17.31	8.44
	1/21/2008	44.74	13.34	31.40	610	1.15	<2.0	8.4	4.34	17.2
	4/15/2008	44.74	13.91	30.83	1,460	<0.5	<2.0	15.9	19.7	17.3
	7/2/2008	44.74	14.87	29.87	1,450	<0.5	<2.0	11	6.8	22.1
	10/15/2008	44.74	15.68	29.06	1,900 ^Y	0.56	1.2	27	39.5	55
	1/7/2009	44.74	14.72	30.02	2,700	1.2	2.9	11	25	39
	4/13/2009	44.74	13.54	31.20	2,300 ^Y	<0.5	<0.5	15	6.3	63
	8/26/2009	44.74	15.84	28.90	2,700 ^Y	<0.5	<0.5	48	53	140
	12/1/2009	44.74	15.03	29.71	1,800 ^Y	<0.5	<0.5	22	15	120
	3/16/2010	44.74	12.56	32.18	1,100	<0.5	<0.5	3.2	1.4	65
	6/3/2010	44.74	13.80	30.94	740	<0.5	<0.5	1.8	0.62	28
	9/1/2010	44.74	14.84	29.90	1,200	<0.5	<0.5	10	3.2	29
	12/2/2010	44.74	14.74	30.00	1,400	<0.5	<0.5	8	0.74	21
	3/3/2011	44.74	13.31	31.43	1,000	<0.5	<0.5	1.8	<0.5	16
	5/19/2011	44.74	13.43	31.31	810	<0.5	<0.5	2.2	0.79	7.8
	9/8/2011	44.74	14.38	30.36	1,000	<0.5	<0.5	8.3	2.9	5.4
Average										
(12/2/2009-		44.74	14.01	30.73	-	-	-	-	-	-
present)										
MW-8	9/21/2004	41.14	12.98	28.16	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	12/14/2004	41.14	11.22	29.92	<50	<0.5	<0.5	<0.5	<1.0	<0.5

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-8 cont.	3/11/2005	41.14	NM	NM	NA	NA	NA	NA	NA	NA
	6/15/2005	41.14	10.46	30.68	<200	0.53	<2.0	<0.5	<1.0	<0.5
	8/26/2005	41.14	11.53	29.61	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	11/11/2005	41.14	11.92	29.22	<50	<0.5	<2.0	1.36	1.8	<0.5
	2/9/2006	41.14	9.74	31.40	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	5/9/2006	41.14	9.90	31.24	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	8/10/2006	41.14	10.9	30.24	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	10/26/2006	41.14	11.68	29.46	<50	< 0.50	<2.0	3.37	<1.0	< 0.50
	1/25/2007	41.14	11.44	29.70	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/26/2007	41.14	10.81	30.33	<50	<0.5	<2.0	4.29	<2.0	<0.5
	7/25/2007	41.14	12.31	28.83	<50	<0.5	<2.0	4.39	<2.0	<0.5
	10/23/2007	41.14	12.37	28.77	<50	<0.5	<2.0	4.31	<2.0	<0.5
	1/21/2008	41.14	11.02	30.12	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/15/2008	41.14	11.44	29.70	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/2/2008	41.14	12.39	28.75	94.8	<0.5	<2.0	1	<2.0	<0.5
	10/15/2008	41.14	13.42	27.72	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/7/2009	41.14	12.50	28.64	<50	<0.5	<0.5	<0.5	0.6	<0.5
	4/13/2009	41.14	11.23	29.91	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/27/2009	41.14	13.24	27.90	<50	<0.5	<0.5	<0.5	<0.5	<0.5
Average (10/23/2007- 8/27/2009)		41.14	12.20	28.94	-	-	-	-	-	-
	Well Decommissioned 11/13/2009									•
MW-9	9/21/2004 12/14/2004	40.26 40.26	12.18 10.91	28.08 29.35	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <1.0	<0.5 <0.5

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-9 cont.	3/11/2005	40.26	10.52	29.74	<200	<0.5	<0.5	<0.5	<1.0	<0.5
	6/15/2005	40.26	14.73	25.53	<200	<0.5	<2.0	<0.5	<1.0	<0.5
	8/26/2005	40.26	10.59	29.67	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	11/11/2005	40.26	11.25	29.01	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	2/9/2006	40.26	10.05	30.21	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	5/9/2006	40.26	9.06	31.20	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	8/10/2006	40.26	10.01	30.25	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	10/26/2006	40.26	10.81	29.45	<50	< 0.50	<2.0	< 0.50	<1.0	< 0.50
	1/25/2007	40.26	10.67	29.59	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/26/2007	40.26	10.05	30.21	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/25/2007	40.26	11.44	28.82	<50	< 0.5	<2.0	<0.5	<2.0	<0.5
	10/23/2007	40.26	11.59	28.67	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	1/21/2008	40.26	10.37	29.89	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/15/2008	40.26	10.56	29.70	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/2/2008	40.26	11.95	28.31	161	<0.5	<2.0	2.15	<2.0	<0.5
	10/15/2008	40.26	12.64	27.62	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/7/2009	40.26	11.75	28.51	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	4/13/2009	40.26	10.89	29.37	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/26/2009	40.26	12.50	27.76	<50	<0.5	<0.5	<0.5	<0.5	<0.5
Average (10/23/2007- 8/26/2009)		40.26	11.53	28.73	-	-	-	-	-	-

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
				Extraction \	Wells					
EX-1	12/2/2009	47.36	17.02	30.34	2,900	120	4	64	410	25
	3/16/2010	47.36	19.08	28.28	2,200	150	18	94	326	210
	6/3/2010	47.36	17.02	30.34	3,600	180	6.3	150	428	83
	9/1/2010	47.36	16.88	30.48	550	6.5	0.5	6.9	31.7	38
	12/2/2010	47.36	19.84	27.52	<200	3.1	<2.0	<2.0	<2.0	210
	3/3/2011	47.36	14.96	32.4	530	51	0.94	15	31.3	110
	5/19/2011	47.36	16.12	31.24	370	42	<0.71	7.6	17.2	110
	9/8/2011	47.36	16.47	30.89	110	5	<0.5	2.2	6.4	12
Average (12/2/2009- present)		47.36	17.17	30.19	-	-	-	-	-	-
EX-2	12/2/2009	45.96	17.56	28.4	7,100 ^Y	9.3	3.2	440	770	<3.1
	3/16/2010	45.96	19.65	26.31	13,000	600	360	770	2,250	15
	6/3/2010	45.96	17.10	28.86	16,000	590	400	700	2,500	9.5
	9/1/2010	45.96	16.99	28.97	6,100	230	74	200	890	11
	12/2/2010	45.96	20.87	25.09	14,000	510	270	640	2,170	15
	3/3/2011	45.96	14.61	31.35	8,600	340	52	460	1,350	13
	5/19/2011	45.96	15.08	30.88	7,500	260	65	390	1,080	11
	9/8/2011	45.96	16.34	29.62	3,400	190	28	160	451	5.4
Average										
(12/2/2009-		45.96	17.28	28.69	-	-	-	-	-	-
present)										
				MPE We						
MPE-1	12/1/2009	51.96	21.41	30.55	NA	NA	NA	NA	NA	NA
	3/16/2010	51.96	20.22	31.74	NA	NA	NA	NA	NA	NA
	6/3/2010	51.96	21.18	30.78	NA	NA	NA	NA	NA	NA
	9/1/2010	51.96	21.25	30.71	NA	NA	NA	NA	NA	NA
	12/2/2010	51.96	21.64	30.32	NA	NA	NA	NA	NA	NA

Table 2
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15101 Freedom Avenue, San Leandro, CA

Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)	
MPE-1 cont.	3/3/2011	51.96	19.33	32.63	NA	NA	NA	NA	NA	NA	
	5/19/2011	51.96	20.6	31.36	NA	NA	NA	NA	NA	NA	
Pre-MPE	8/4/2011	51.96	NM	NC	49,000	210	100	840	7,070	45	
	9/8/2011	51.96	20.83	31.13	NA	NA	NA	NA	NA	NA	
Post-MPE	9/26/2011	51.96	20.94	31.02	62,000	6,300	3,700	1,800	9,400	1,200	
Average (12/2/2009- present)		51.96	20.82	31.14	-	-	-	-	-	-	
							1		1		
MPE-2	12/1/2009	53.72	22.87	30.85	NA	NA	NA	NA	NA	NA	
	3/16/2010	53.72	21.7	32.02	NA	NA	NA	NA	NA	NA	
	6/3/2010	53.72	22.35	31.37	NA	NA	NA	NA	NA	NA	
	9/1/2010	53.72	23.7	30.02	NA	NA	NA	NA	NA	NA	
	12/2/2010	53.72	22.7	31.02	NA	NA	NA	NA	NA	NA	
	3/3/2011	53.72	21.25	32.47	NA	NA	NA	NA	NA	NA	
	5/19/2011	53.72	22.19	31.53	NA	NA	NA	NA		NA	NA
Pre-MPE	8/4/2011	53.72	NM	NC	46,000	2,100	80	1,900	5,300	75	
	9/8/2011	53.72	22.31	31.41	NA	NA	NA	NA	NA	NA	
Post-MPE	9/26/2011	53.72	22.38	31.34	37,000	1,800	33	1,700	2,760	<17	
Average (12/2/2009- present)		53.72	22.38	31.34	-	-	-	-	-	-	
				2nd WB			•				
MW-1D	1/3/2008	54.42		-	<50	<0.50	<2.0	<0.50	<2.0	<0.50	
	1/22/2008	54.42	22.85	31.57	<50	<0.50	<2.0	<0.50	<2.0	<0.50	
	4/16/2008	54.42	23.10	31.32	<50	<0.5	<2.0	<0.5	<2.0	<0.5	
	7/3/2008	54.42	23.44	30.98	75.9	<0.5	<2.0	0.54	<2.0	<0.5	
	10/15/2008	54.42	23.82	30.60	120	1.6	<0.5	2.8	3.6	<0.5	
	1/8/2009	54.42	23.44	30.98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
	4/14/2009	54.42	23.06	31.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
	8/26/2009	54.42	23.73	30.69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
	12/1/2009	54.42	23.59	30.83	330 ^Y	<0.5	<0.5	1.3	2.2	< 0.5	

Table 2
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Monitoring Well	Date	Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-1D cont.	3/16/2010	54.42	22.60	31.82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	6/4/2010	54.42	23.10	31.32	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	9/1/2010	54.42	23.51	30.91	<50	<0.5	<0.5	0.52	1.8	<0.5
	12/3/2010	54.42	23.41	31.01	61	<0.5	<0.5	1.0	3.73	<0.5
	3/3/2011	54.42	22.27	32.15	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	5/19/2011	54.42	22.89	31.53	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	9/8/2011	54.42	23.08	31.34	220	<0.5	<0.5	0.6	1.4	<0.5
MW-3D	1/3/2008	54.10		-	<50	< 0.50	<2.0	<0.50	<2.0	87.6
	1/22/2008	54.10	22.31	31.79	<50	< 0.50	<2.0	< 0.50	<2.0	88.3
	4/16/2008	54.10	22.64	31.46	<50	<0.5	<2.0	<0.5	<2.0	71.1
	7/3/2008	54.10	23.17	30.93	<50	<0.5	<2.0	<0.5	<2.0	67.4
	10/16/2008	54.10	23.62	30.48	<50	<0.5	<0.5	<0.5	<0.5	37
	1/8/2009	54.10	23.07	31.03	<50	<0.5	<0.5	<0.5	<0.5	29
	4/14/2009	54.10	22.36	31.74	<50	<0.5	<0.5	<0.5	<0.5	44
	8/26/2009	54.10	23.41	30.69	<50	<0.5	<0.5	<0.5	<0.5	20
	12/1/2009	54.10	23.27	30.83	110 Y	<0.5	<0.5	<0.5	0.52	24
	3/16/2010	54.10	22.10	32.00	<50	<0.5	<0.5	<0.5	<0.5	7.1
	6/4/2010	54.10	22.70	31.40	<50	<0.5	<0.5	<0.5	<0.5	17
	9/1/2010	54.10	23.09	31.01	78	<0.5	<0.5	1.1	4.71	24
	12/3/2010	54.10	22.90	31.20	<50	<0.5	<0.5	0.56	1.4	13
	3/3/2011	54.10	21.66	32.44	<50	1.3	<0.5	<0.5	0.59	14
	5/19/2011	54.10	22.61	31.49	<50	<0.5	<0.5	<0.5	<0.5	5.2
	9/8/2011	54.10	22.68	31.42	69	<0.5	<0.5	<0.5	0.62	4.8

Table 2
Historical Groundwater Elevation Data and Analytical Results
15101 Freedom Avenue, San Leandro, CA

Well	Date	Elevation ¹ (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (μg/L)	MtBE 8260B ² (μg/L)
MW-4D	1/4/2008	53.12		-	<50	<0.50	<2.0	<0.50	<2.0	<0.50
	1/22/2008	53.12	21.11	32.01	91.5	18.7	<2.0	7.08	11.42	219
	4/15/2008	53.12	21.67	31.45	<50	<0.5	<2.0	<0.5	<2.0	27
	7/3/2008	53.12	22.39	30.73	<50	<0.5	<2.0	<0.5	<2.0	6.27
	10/16/2008	53.12	22.98	30.14	<50	<0.5	<0.5	<0.5	<0.5	1.9
	1/8/2009	53.12	22.25	30.87	<50	<0.5	<0.5	<0.5	<0.5	2
	4/14/2009	53.12	21.34	31.78	<50	<0.5	<0.5	<0.5	<0.5	2.2
	8/27/2009	53.12	22.79	30.33	<50	<0.5	<0.5	<0.5	<0.5	2.2
	12/1/2009	53.12	22.49	30.63	120 ^Y	<0.5	<0.5	1.4	2.3	2.3
	3/16/2010	53.12	21.02	32.10	<50	<0.5	<0.5	<0.5	<0.5	0.65
	6/4/2010	53.12	21.93	31.19	<50	<0.5	<0.5	<0.5	<0.5	1.1
	9/1/2010	53.12	23.32	29.80	<50	<0.5	<0.5	0.85	3.76	2.2
	12/3/2010	53.12	22.46	30.66	<50	<0.5	<0.5	<0.5	0.67	<0.5
Ī	3/3/2011	53.12	20.45	32.67	<50	<0.5	<0.5	<0.5	<0.5	0.58
	5/19/2011	53.12	21.57	31.55	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	9/8/2011	53.12	21.92	31.20	59	<0.5	<0.5	<0.5	0.51	1.7
1573 153 RD	7/2/2008	NS	NM	NC	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	10/16/2008	NS	NM	NC	<50	<0.5	<0.5	<0.5	<0.5	<0.5
				Equipment E	Blanks					
EB-PMP	1/21/2008	-	-	-	<50	< 0.50	<2.0	< 0.50	<2.0	<0.50
EB-PRB	1/21/2008	-	-	-	<50	< 0.50	<2.0	<0.50	<2.0	<0.50
EB-PMP2	1/22/2008	-	-	-	<50	< 0.50	<2.0	<0.50	<2.0	<0.50
EB-PRB2	1/22/2008	-	-	-	<50	<0.50	<2.0	<0.50	<2.0	<0.50
ESL (ug/L)	-	-	-	-	100	1	40	30	20	5

Table 2

Historical Groundwater Elevation Data and Analytical Results

15101 Freedom Avenue, San Leandro, CA

Manitaring		Casing	Depth to	Groundwater	TPH-g	Benzene	Toluene	Ethyl-	Total Xvlenes	MtBE
Monitoring Well	Dete	Elevation ' (feet)	Groundwater (feet)	Elevation (feet)	(μg/L)	(μg/L)	(μg/L)	benzene	7	8260B ²
weii	Date	(reet)	(reet)	(reet)				(μg/L)	(μg/L)	(μg/L)

Notes:

The first time SOMA monitored this Site was in May 2002.

*: Due to minimal recharge rates in well MW-2, the groundwater elevation recorded on these dates did not match the overall site conditions, May 2002 & August 2003.

NC: Not Calculated

1: Top of casing elevations were surveyed to a datum of 67.07 M.S.L by Kier & Wright Civil Engineers & Land Surveyors on May 7, 2002.

On October 11, 2004, the site was re-surveyed by Harrington Surveys, Inc. of Walnut Creek, CA to a datum of California Coordinate System, Zone 3, NAD 83.

- 2 MtBE analyzed by EPA Method 8021B, and confirmed by EPA Method 8260B.
- <: Not detected above the laboratory reporting limit.
- Y: Sample exhibits chromatographic pattern which does not resemble standard
- C Presence confirmed, but confirmation concentration differed by more than a factor of two.
- C: Presence confirmed, but RPD between columns exceeds 40%.
- H: Heavier hydrocarbons contributed to the quantitation.

NA: Not Analyzed. Well MW-8 was inaccessible during the First Quarter 2005, car was parked over well.

Not Analyzed. Well MW-7 was inaccessible during the First Quarter 2006, car was parked over well.

NM: Not Measured. Well MW-8 was inaccessible during the First Quarter 2005, car was parked over well.

Not Measured. Well MW-7 was inaccessible during the First Quarter 2006, car was parked over well.

The first time SOMA monitored wells MW-6 to MW-9 was in September 2004.

EB-PMP/EB-PRB: Equipment Blanks for Pump and Probe

ESL: Environmental Screening Levels per CRWQCB SFBay Region Interim Final Nov. 2007 (Revised May 2008);

Table F-1a, Groundwater Screening Levels (groundwater is a current or potential drinking water resource)

MW-8 and MW-9 were decommissioned November 13, 2009

APPENDIX APrevious Activities

In May 1999, three 10,000-gallon USTs, approximately 250 feet of product piping, and six product dispensers were removed from the site (Geo-Logic, 1999). A total of 21 soil samples were collected for laboratory analyses from the removal areas, including seven from the east and west sides of the UST removal excavation, at depths ranging from 12 to 14 feet below ground surface (bgs), and 14 from beneath the fuel dispensers and product delivery piping ranging in depth from 2.5 to 3.5 feet bgs. Samples were analyzed for the following: total petroleum hydrocarbons as gasoline (TPH-g); benzene, toluene, ethylbenzene, xylenes (BTEX); and methyl tertiary-butyl ether (MtBE). Analysis results indicated the need for removal of additional soil from product piping areas and the UST removal excavation. Concentrations of TPH-q, BTEX and MtBE in soil samples from the UST removal excavation were elevated relative to those from the product piping and dispenser areas, where concentrations were relatively low. Following overexcavation, three soil samples were collected for laboratory analysis from the enlarged UST removal excavation ranging in depth from 16.5 to 24.5 feet bgs, and one from the product delivery piping at 5 feet bgs. Laboratory analysis detected elevated concentrations in soil samples at 24.5 feet bgs from the UST removal excavation relative to those at 16.5 and 19.5 feet bgs. Low concentrations of petroleum hydrocarbons were detected in the soil sample from the product delivery piping.

In July 1999, one 14,000-gallon UST divided into a 6,000-gallon unit for diesel and an 8,000-gallon unit for gasoline, and one 20,000-gallon UST for gasoline were installed at the site (Geo-Logic, 1999).

On January 3, 2000, ACHCS notified the property owner, Mr. Pazdel, of an unauthorized release that had occurred during removal of old USTs in May 1999. ACHCS requested a preliminary site assessment.

On July 5, 2001, a soil and groundwater investigation was conducted at the site to delineate the extent of soil and groundwater impact discovered during removal of the USTs, product delivery piping and product dispensers in May 1999 (CSS Environmental Services, 2001). Five soil borings, SB-1 through SB-5, were advanced using direct-push methods, to a maximum depth of 31 feet bgs. Groundwater was encountered in borings at depths ranging from 29 to 30 feet bgs, and stabilized at depths ranging from 17 to 20 feet bgs. Ten soil samples were collected from borings for laboratory analysis of TPH-g, BTEX and MtBE. Analytical results revealed elevated concentrations between 19 and 25.5 feet bgs. Maximum concentrations of TPH-g and BTEX in samples were 470,000 μg/kg, 2,600 μg/kg, 16,000 μg/kg, 12,000 μg/kg, and 73,000 μg/kg, respectively. MtBE was not detected in any soil samples. Grab groundwater samples were collected from each boring for laboratory analysis of TPH-q, BTEX and MtBE. Maximum concentrations of TPH-g and benzene in boring samples were 83,000 μg/L and 19,000 μg/L, respectively. MtBE was detected in four of five grab groundwater samples, at a maximum concentration of 87,000 µg/L.

In April 2002, groundwater monitoring wells MW-1 through MW-5 were installed on the site to a total depth of 30 feet bgs, and competed with well screens installed between 15 and 30 feet bgs. The wells were installed to evaluate the groundwater flow gradient and the extent of dissolved-phase fuel hydrocarbons in groundwater (SOMA, 2002). Groundwater was first encountered at depths ranging from approximately 25 to 29 feet bgs, and stabilized at depths ranging from 21 to 23 feet bgs. Five soil samples were collected from borings for laboratory analyses of TPH-g, BTEX and MtBE. Results revealed elevated concentrations of TPH-g and BTEX between 21 and 26 feet bgs, coincident with the depth at which groundwater was first encountered in the boreholes. No MtBE was detected in soil samples. Groundwater samples were initially collected from each monitoring well during Second Quarter 2002 (May 2002) for laboratory analyses of TPH-q, BTEX and MtBE (SOMA, 2002a). Maximum concentrations of TPH-q, benzene and MtBE in groundwater samples were 44,000 µg/L, 6,000 μg/L and 12,000 μg/L, respectively. Groundwater was determined to flow south across the site. Elevated levels of dissolved-phase hydrocarbons in the farthest downgradient monitoring well indicated off-site migration.

Between August and October 2003, a soil and groundwater investigation was conducted to evaluate off-site extent of dissolved-phase hydrocarbon migration with groundwater (SOMA, 2003). The investigation included a sensitive receptor survey to locate water supply wells and/or water bodies within a 2,000-foot radius of the site, and a conduit study to identify underground utilities adjacent to the site beneath Freedom Avenue, Fairmont Drive and 153rd Avenue. Soil borings TWB-1 through TWB-6 were advanced to depths ranging from 30 to 44 feet bgs, at locations ranging from 125 to 750 feet hydraulically downgradient from the site. Fourteen soil samples were collected at depths ranging from 16 to 39 feet bgs for laboratory analysis of TPH-g, BTEX, MtBE and 1,2-dichloroethene (1,2-DCE). Results revealed soil impact off-site to a maximum distance of 265 feet hydraulically downgradient of the site, at depths ranging from 18 to 31.5 feet bgs. Elevated concentrations were detected at depths ranging from 21.5 to 24.5 feet bgs, approximately 125 feet hydraulically downgradient from the site. Concentrations of benzene, MtBE and 1,2 DCE were not detected in soil samples. Grab groundwater samples were collected from each boring for laboratory analysis of TPH-g, BTEX, MtBE and 1,2-dichloroethane (1,2-DCA). Maximum concentrations of TPH-q and benzene were 410,000 µg/L and 2,200 µg/L, respectively, detected in a boring 125 feet hydraulically downgradient of the site. Maximum concentration of MtBE was 34 µg/L, detected in a boring 265 feet hydraulically downgradient of the site. The investigation resulted in preliminary identification of two water-bearing zones beneath the site and proximity. The sensitive receptor survey identified 10 wells within 2,000 feet of the site. Three are located hydraulically downgradient of the site: one irrigation well and two wells of unknown use. The remaining wells are either hydraulically upgradient or crossgradient of the site. No water body was identified within a 0.5-mile distance from the site. The conduit study revealed two sewer lines beneath Fairmont Drive

and 153rd Avenue; it was determined that neither was submerged by groundwater.

In September 2004, an additional soil and groundwater investigation was conducted to further evaluate the extent of dissolved-phase hydrocarbon migration with groundwater off-site (SOMA 2004). Groundwater monitoring wells MW-6 thru MW-9 were installed downgradient from the site to total depths ranging from 21 to 33 feet bgs, and completed with well screens ranging from 4 to 15 feet long installed at the base of each well. Groundwater was first encountered at depths ranging from approximately 15 to 20 feet bgs, and stabilized at depths ranging from 12 to 17 feet bgs. Four soil samples were collected from one monitoring well borehole. Soil samples were not collected from other boreholes because of extensive and unexpected lateral lithologic changes encountered between the well boreholes during drilling, necessitating continuous coring that precluded soil sample collection. Collected samples were analyzed for TPH-q and BTEX; neither was detected.

During this investigation, an attempt was made to collect a groundwater sample from an irrigation well hydraulically downgradient from the site, identified by the sensitive receptor survey conducted between August and October 2003. The irrigation well had been unused for some time and, subsequently, no groundwater sample could be collected.

An attempt was made to locate another well of unknown use hydraulically downgradient from the site, also identified by the sensitive receptor survey. This well could not be located despite canvassing of the surrounding residential neighborhood with written requests for information. Based on results of this investigation and the previous investigation conducted between August and October 2003, one water-bearing zone was identified to consist of discontinuous water-bearing layers and stringers separated by discontinuous clay lenses of varying thickness. Additionally, a preferential flow pathway study was proposed consisting of a possible buried stream channel trending north to south beneath the eastern portion of the site, and extending off-site to the south, beneath the intersection of 153rd Avenue, Fairmont Drive and Liberty Avenue, which is hydraulically downgradient from the site.

On November 21, 2005, ACHCS requested that the property owner submit a workplan for a soil and water investigation by January 21, 2006. It was submitted on December 28, 2005 (SOMA, 2005) and proposed installation of eight cone penetrometer test (CPT), membrane interface probe (MIP) borings to refine hydrogeologic conditions using CPT technology on- and off-site. The purpose of this investigation was to define the horizontal and vertical extent of the soil and groundwater impact on- and off-site using MIP technology, and to collect soil and groundwater samples for laboratory analyses to support MIP findings.

Based on a telephone conversation between SOMA and ACHCS, an addendum to SOMA's December 2005 workplan was prepared and submitted on March 3, 2006. The workplan provided further clarification for advancing the CPT/MIP as requested by ACHCS.

On April 10, 2006, SOMA oversaw drilling of CPT/MIP boreholes. Fisch Environmental, SOMA's subcontractor, used a Geoprobe 6600. Because of unforeseen subsurface drilling conditions, and the fact that Fisch's drilling rig was not strong enough to drill through the hard subsurface materials, drilling could not advance beyond 35 feet bgs in any of the CPT/MIP locations despite three days effort. An ACHCS representative was present during this operation. On April 26, using a hollow stem auger, a CPT calibration borehole was drilled to 47 feet bgs. Because CPT/MIP boreholes could not be advanced to targeted depths, Gregg Drilling was selected to drill CPT/MIP boreholes at a later date, and Fisch's compensation was to be appropriately reduced.

In a letter dated May 29, 2006, ACHCS reduced the quantity of on-site CPT/MIP borings from six to five, altered some boring locations, adjusted depths at which to collect groundwater samples, and requested development of a site conceptual model (SCM) and corrective action plan (CAP) along with an interim remediation and migration control evaluation. ACHCS established a November 30, 2006 deadline for report submittal.

On September 7, 2006, SOMA resumed the field investigation. To characterize site lithology and hydrogeology, and evaluate lateral and vertical distribution of soil and groundwater impact on- and off-site, SOMA supervised advancement of eight CPT/MIP borings by Gregg, using a 25-ton CPT rig. The MIP portion of the study was performed by Fisch utilizing an MIP probe attached to Gregg's CPT probe. After completion of the CPT/MIP program, eight borings were advanced using direct-push drilling methods, in the immediate proximity of the CPT/MIP borings. These borings were advanced to collect soil and groundwater samples for laboratory analyses to support MIP findings.

Investigation results were presented by SOMA in "Additional Soil and Groundwater Investigation Report and Initial Conceptual Site Model, Texaco Gasoline Service Station, 15101 Freedom Avenue, San Leandro, California," dated November 27, 2006. The report also included an interim remediation and migration control evaluation.

In summary, the report described two main water-bearing zones designated as the First and Second water-bearing zones (WBZs). Both WBZs appear to be laterally continuous across the site and hydraulically downgradient of the site, and are separated by a laterally continuous aquitard. Moderately weathered fuel hydrocarbons are adsorbed to soil or dissolved in groundwater within the First and Second WBZs. The source area in the First WBZ appears to be in proximity to the location of the former USTs and the existing fuel dispensers in both the

north and southeast portions of the site. A source area for the Second WBZ is indeterminate because limited data for the Second WBZ was generated by the investigation. The site is located in an area of primarily residential properties with a commercial property to the east. Population/receptors exposed to fuel hydrocarbons in soil and groundwater of the First WBZ on- and off-site include current and future on-site workers and current off-site commercial workers and residents. Sources are fuel hydrocarbons adsorbed to soil, and dissolved-phase hydrocarbons in groundwater, of the First WBZ. Exposure pathways for on-site receptors are inhalation of volatile emissions from impacted soil and groundwater of the First WBZ. The only exposure pathway for off-site residents appears to be incidental ingestion of groundwater from the First and Second WBZs. The soil interim remediation alternatives evaluated included soil excavation, soil vapor extraction (SVE), and multi-phase extraction (MPE). Groundwater interim remediation alternatives included groundwater extraction, ozone sparging and hydrogen peroxide injection.

ACHCS correspondence dated March 14, 2007 directed that a workplan be prepared to address ACHCS comments contained therein and SOMA's recommendations in the November 27, 2006 report.

A workplan detailing proposed monitoring well installation, soil gas survey and remediation feasibility study was submitted to ACHCS on April 11, 2007 and approved in ACHCS correspondence dated October 18, 2007.

SOMA submitted "Additional Soil and Groundwater Investigation for Remedial Investigation and Feasibility Study" on March 14, 2008. ACHCS comments included in correspondence dated April 25, 2008 were addressed by SOMA's correspondence dated June 9, 2008.

In December 2007 SOMA installed three groundwater monitoring wells within the Second WBZ (MW-1D, MW-2D, and MW-3D) to approximately 60 feet bgs. A soil vapor study was conducted utilizing four soil gas sampling probes (SGS-1 through SGS-4, advanced to 5 feet bgs). Based on results of the soil gas sampling, concentrations of COCs in soil gas at the site are not considered a significant risk to human health.

In March 2009, ACHCS approved SOMA's CAP and initiated a public comment period for affected stakeholders to comment on SOMA's remedial action plan. On April 27, 2009, SOMA installed extraction wells MPE-1 and MPE-2 onsite. In their May 2009 correspondence, ACHCS approved SOMA's recommendation to decommission MW-8 and MW-9, off site wells that have consistently demonstrated COCs below ESLs and laboratory detection limits. November 2009, SOMA installed EX-1 and EX-2 off-site, within the downgradient plume and installed a groundwater extraction and treatment system at the site.

Quarterly and now Semi-Annual groundwater monitoring/sampling has been regularly conducted at the site since Second Quarter 2002. Currently there are 12 groundwater monitoring wells, eight on-site and four off-site.

SOMA conducted MPE pilot testing between November 13 and 16, 2007. An estimated VOC mass of 106 lbs was removed during testing, at a mass removal rate of 35 lbs/day over 72 hours. Week long MPE events have been conducted at the site with a total of 576 lbs of VOCs being removed as of June 2010.

The groundwater extraction system was initiated on December 9, 2009 and has removed and treated 621,180 gallons of groundwater as of April 2010 and approximately 10.89 lbs of hydrocarbons.

APPENDIX B





PROJECT: 2552

DATE DRILLED: July 20, 2011

SITE LOCATION: 15101 Freedom Ave., San Leandro

CASING ELEVATION: NA

DRILLER: Gregg Drilling & Testing

First Encountered GW: 26.5 ft

Stablized GW: 18 ft

DRILLING METHOD: Direct Push

T.O.C. TO SCREEN: NA

BORING DIAMETER: 2-inch

SCREEN LENGTH: NA

LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr

1	DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON	CORE	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
	-		CL	Hand Auger to 5 ft SANDY LEAN CLAY: Dark brown, moist, ~30% fine- to medium-grained sand, ~70% clay with high dry strength, no dilatancy, medium toughness, medium plasticity, soft, no HCl reaction, no Petroleum Hydrocarbon (PHC) odor					
i	5_		SC	CLAYEY SAND: Brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, soft, no HCl reaction, no PHC odor					
	- - - 10—	- - -	SM	SILTY SAND with gravel: Brown, moist, ~60% fine- to medium-grained sand, ~15% subangular to subrounded gravel up to 1-inch, ~25% silty with low dry strength, slow dilatancy, low toughness, CaCO3 nodules with strong HCl reaction, nonplastic, no PHC odor.		×			
	-	-	SC	CLAYEY SAND: Brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, soft, no HCl reaction, no PHC odor					
	_	/./././././. -	sw	WELL-GRADED SAND with gravel: Brownish-gray, moist, fine- to coarse-grained sand, ~10% subangular to subrounded gravel, strong HCl reaction, no PHC odor					
	15— - -		CL	SANDY LEAN CLAY: Brown, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, strong HCI reaction, no PHC odor.		×			
	-		SW	WELL-GRADED SAND: Greenish-gray, moist to very moist, fine- to coarse-grained sand, strong PHC odor at 20 ft.			•		
	20— -		SC	CLAYEY SAND: Greenish-gray, moist to very moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, soft, no HCl reaction, strong PHC odor		×			
	-		CL	SANDY LEAN CLAY: Greenish-gray with some brown mottling, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, strong HCI reaction, slight PHC odor.		×			



PAGE 2 OF 2

PROJECT: 2552

1. 2002

SITE LOCATION: 15101 Freedom Ave., San Leandro

DRILLER: Gregg Drilling & Testing

DRILLING METHOD: Direct Push

BORING DIAMETER: 2-inch

LOGGED BY: E. Hightower

COMMENTS: TD @ 30 ft

DATE DRILLED: July 20, 2011

CASING ELEVATION: NA

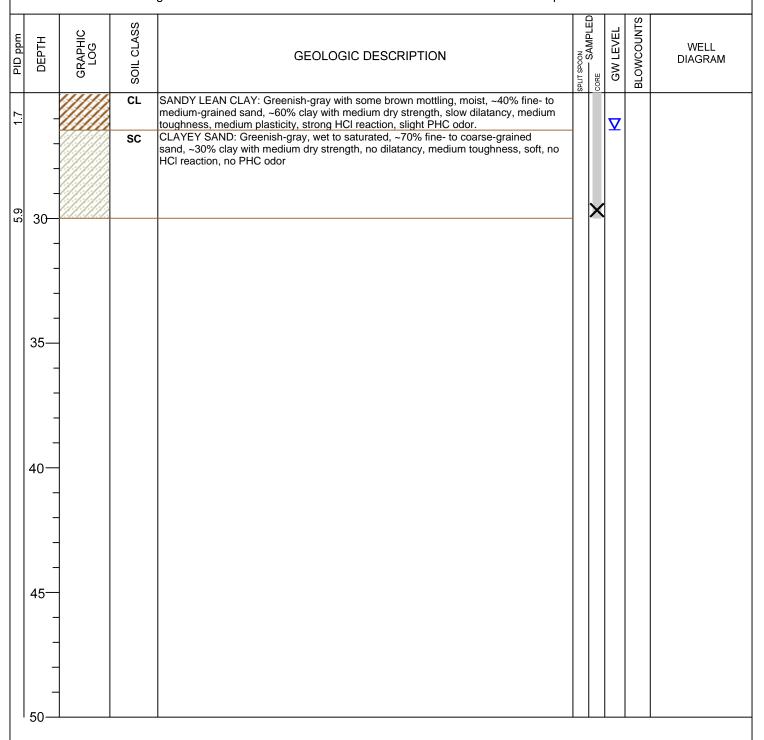
First Encountered GW: 26.5 ft

Stablized GW: 18 ft

T.O.C. TO SCREEN: NA

SCREEN LENGTH: NA

APPROVED BY: M. Sepehr





PROJECT: 2552

DATE DRILLED: July 20, 2011

SITE LOCATION: 15101 Freedom Ave., San Leandro

CASING ELEVATION: NA

DRILLER: Gregg Drilling & Testing

First Encountered GW: 24 ft Stablized GW: 19 ft

DRILLING METHOD: Direct Push

T.O.C. TO SCREEN: NA

BORING DIAMETER: 2-inch

SCREEN LENGTH: NA

LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr

	DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON	CORE SAMPLEL	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
9	-		A/C CL	3 inches asphalt Hand Auger to 5 ft SANDY LEAN CLAY: Black, moist, ~30% fine- to medium-grained sand, ~70% clay with high dry strength, no dilatancy, medium toughness, medium to high plasticity, soft, no HCl reaction, no Petroleum Hydrocarbon (PHC) odor					
	5—	-		As above: Dark brown, moist, some gravel, no PHC odor.					
	- - 10 -	_	SC	CLAYEY SAND: Greenish-brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, no HCl reaction, no PHC odor		×			
	- - 15—		CL	SANDY LEAN CLAY: Brown, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, hard, no HCl reaction, no PHC odor.					
	- - -		SC	CLAYEY SAND: Greyish-brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, no HCl reaction, no PHC odor, some gravel (<5%)			<u></u>		
	20— -		CL SC	SANDY LEAN CLAY: Brown, moist, ~40% fine- to medium-grained sand, ~60% clay wit medium dry strength, slow dilatancy, medium toughness, medium plasticity, no HCl reaction, no PHC odor. CLAYEY SAND: Brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, no HCl reaction, no PHC odor	th	×			
	-		CL	SANDY LEAN CLAY: Brown, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, no HCI reaction, becomes green with PHC odor at 23 ft		Y	▽		
2	- 25		SC	CLAYEY SAND: Brown, saturated, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, no HCl reaction, PHC odor		\cap			



PAGE 2 OF 2

PROJECT: 2552

. 2002

SITE LOCATION: 15101 Freedom Ave., San Leandro

DRILLER: Gregg Drilling & Testing

DRILLING METHOD: Direct Push

BORING DIAMETER: 2-inch

LOGGED BY: E. Hightower

DATE DRILLED: July 20, 2011

CASING ELEVATION: NA

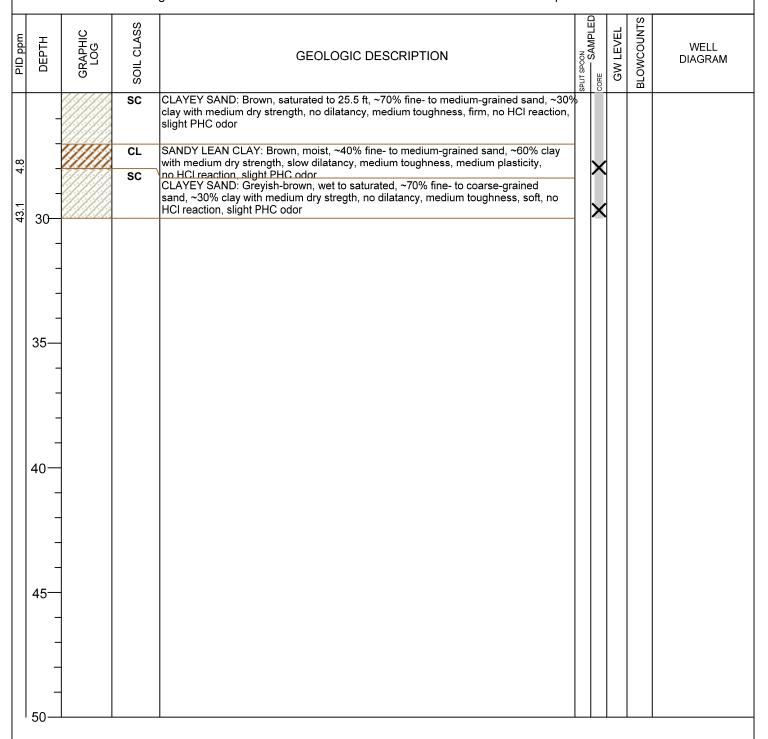
First Encountered GW: 24 ft

Stablized GW: 19 ft

T.O.C. TO SCREEN: NA

SCREEN LENGTH: NA

APPROVED BY: M. Sepehr





PAGE 1 OF 2

PROJECT: 2552

DATE DRILLED: July 21, 2011

SITE LOCATION: 15101 Freedom Ave., San Leandro

CASING ELEVATION: NA

DRILLER: Gregg Drilling & Testing

First Encountered GW: 22 ft Stablized GW: 18 ft

DRILLING METHOD: Direct Push

T.O.C. TO SCREEN: NA

BORING DIAMETER: 2-inch

SCREEN LENGTH: NA

LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr

וווקק כווי	DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON	CORE	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
		//////	A/C	6 inches asphalt					
1.1	- - -		CL	Hand Auger to 5 ft (~2 ft base rock - sandy gravel) SANDY LEAN CLAY: Black, moist, ~30% fine- to medium-grained sand, ~70% clay with high dry strength, no dilatancy, medium toughness, medium to high plasticity, soft, no HCl reaction, no Petroleum Hydrocarbon (PHC) odor					
2	5— - -		SC	CLAYEY SAND: Brown, moist, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, strong HCl reaction, no PHC odor		×			
	- - 10_			As above: moist, no PHC odor, some subangular to subrounded gravel up to 1/2-inch					
0.0	- - -			As above: moist, HCl reaction		×			
5.0	- 15—		CL	SANDY LEAN CLAY: Brown, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, soft, slight HCl reaction, no PHC odor.					
	-	-		No Recovery- sample liner stuck in tube			<u></u>		
,:,	- 20—		CL	SANDY LEAN CLAY: Greenish-brown, moist (very moist @ 22 ft), ~40% fine- to		×			
0.0	-		OL_	medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, strong HCl reaction, slight PHC odor		×	▽		
	_		SC	CLAYEY SAND: Greenish-brown, saturated, ~70% fine- to medium-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, soft, slight HCl reaction slight PHC odor)),				
		ロス・ス・ス・ス・ス・ス・ス		1	1			1	



PAGE 2 OF 2

PROJECT: 2552

SITE LOCATION: 15101 Freedom Ave., San Leandro

DRILLER: Gregg Drilling & Testing

DRILLING METHOD: Direct Push

BORING DIAMETER: 2-inch

LOGGED BY: E. Hightower

DATE DRILLED: July 21, 2011

CASING ELEVATION: NA

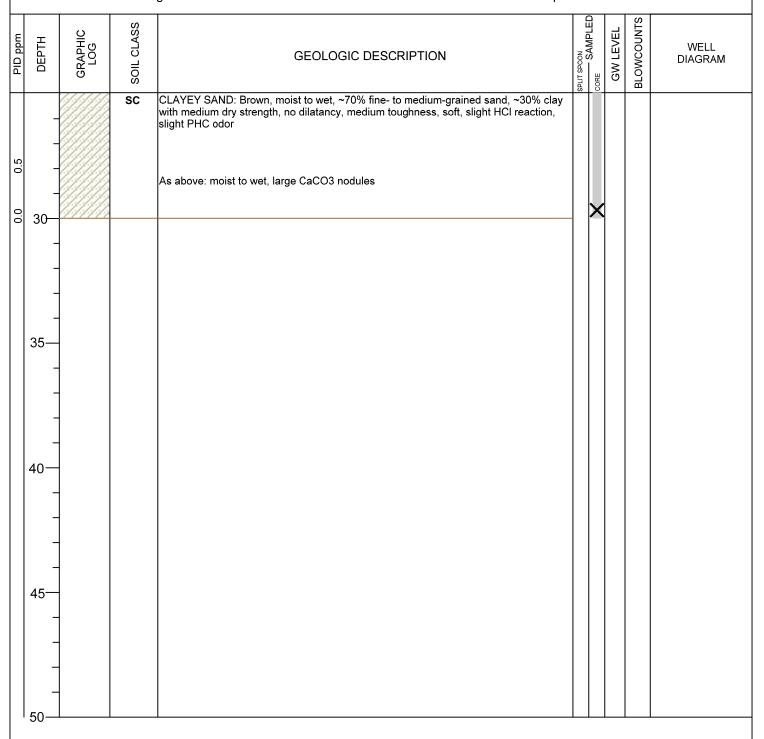
First Encountered GW: 22 ft

Stablized GW: 18 ft

T.O.C. TO SCREEN: NA

SCREEN LENGTH: NA

APPROVED BY: M. Sepehr





PAGE 1 OF 2

PROJECT: 2552

DATE DRILLED: July 21, 2011

SITE LOCATION: 15101 Freedom Ave., San Leandro

CASING ELEVATION: NA

DRILLER: Gregg Drilling & Testing

First Encountered GW: 20 ft Stablized GW: 15.90 ft

DRILLING METHOD: Direct Push

T.O.C. TO SCREEN: NA

BORING DIAMETER: 2-inch

SCREEN LENGTH: NA

LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON	CORE SAMPLED	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
			A/C SW	4 inches concrete Hand Auger to 5 ft WELL-GRADED SAND (fill): Brown, moist, fine- to coarse-grained sand, no Petroleum Hydrocarbon (PHC) odor					
0.4			CL	SANDY LEAN CLAY: Black, moist, ~30% fine- to medium-grained sand, ~70% clay with high dry strength, no dilatancy, medium toughness, medium to high plasticity, soft, no HCl reaction, no PHC odor					
0.0	5—	-		As above: moist, slight HCl reaction, no PHC odor		×			
0.00	10 <u> </u>		SC	CLAYEY SAND: Olive-green, moist, ~70% fine- to coarse-grained sand, ~30% clay with medium dry strength, no dilatancy, medium toughness, firm, no HCl reaction, no PHC odor, some gravel	•	×			
	-			As above: moist, no PHC odor					
0.0	15— - -		CL	SANDY LEAN CLAY: Greenish-brown, moist, ~40% fine- to medium-grained sand, ~60% clay with medium dry strength, slow dilatancy, medium toughness, medium plasticity, soft, CaCO3 nodules with HCl reaction @ 16 ft, no PHC odor.		×	_		
45.0	20-			As above: very moist to wet, slight PHC odor		×			
100.8	-			As above: very moist to wet, PHC odor					
195.5	- 25_			As above: moist, slight PHC odor		X			



PAGE 2 OF 2

PROJECT: 2552

SITE LOCATION: 15101 Freedom Ave., San Leandro

DRILLER: Gregg Drilling & Testing

DRILLING METHOD: Direct Push

BORING DIAMETER: 2-inch

LOGGED BY: E. Hightower

DATE DRILLED: July 21, 2011

CASING ELEVATION: NA

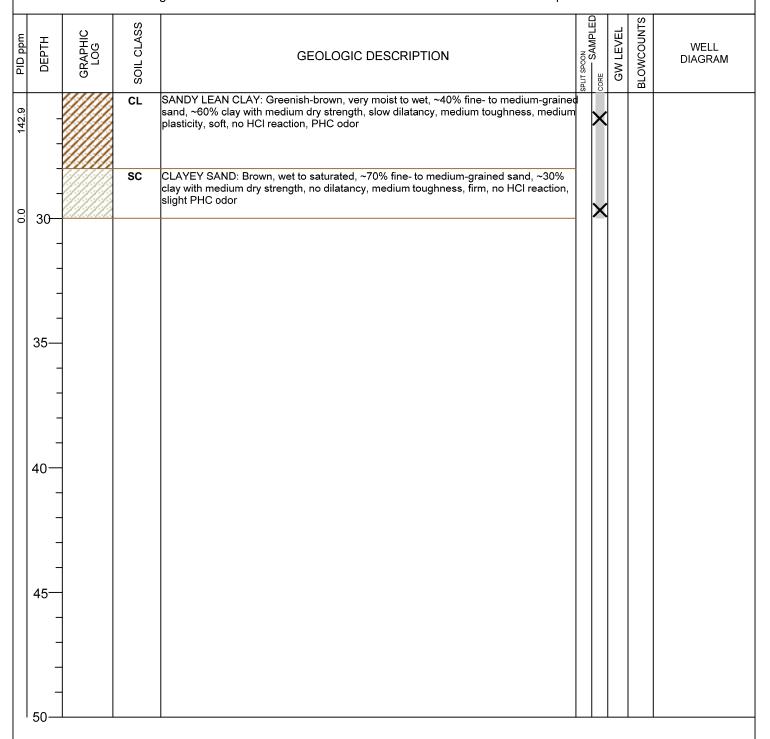
First Encountered GW: 20 ft

Stablized GW: 15.90 ft

T.O.C. TO SCREEN: NA

SCREEN LENGTH: NA

APPROVED BY: M. Sepehr





PAGE 1 OF 2

PROJECT: 2552 DATE DRILLED: July 20, 2011

SITE LOCATION: 15101 Freedom Ave., San Leandro CASING ELEVATION: NA

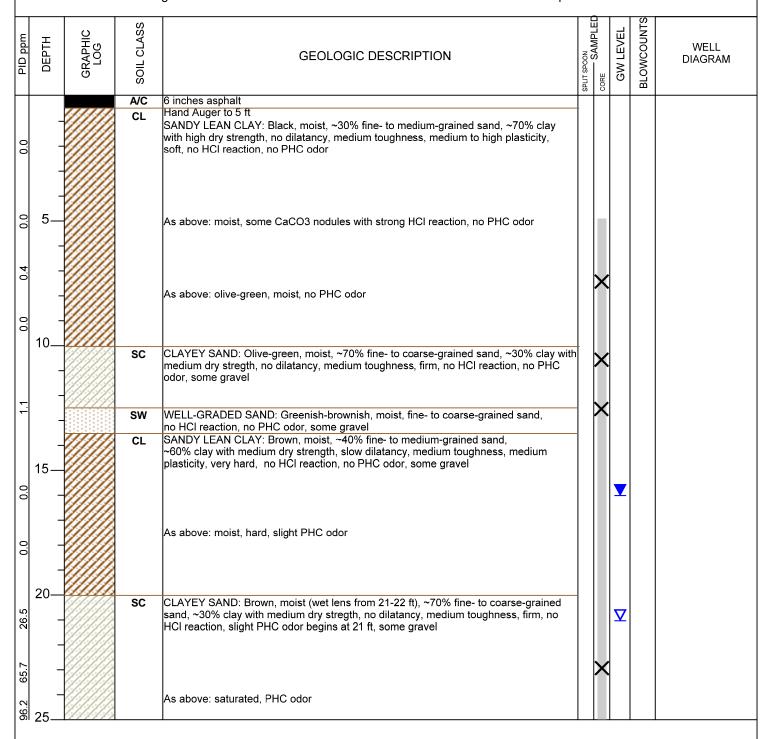
DRILLER: Gregg Drilling & Testing First Encountered GW: 21 ft

Stablized GW: 16 ft

DRILLING METHOD: Direct Push T.O.C. TO SCREEN: NA

BORING DIAMETER: 2-inch SCREEN LENGTH: NA

LOGGED BY: E. Hightower APPROVED BY: M. Sepehr





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PROJECT: 2552

SITE LOCATION: 15101 Freedom Ave., San Leandro

DRILLER: Gregg Drilling & Testing

DRILLING METHOD: Direct Push

BORING DIAMETER: 2-inch

LOGGED BY: E. Hightower

DATE DRILLED: July 20, 2011

CASING ELEVATION: NA

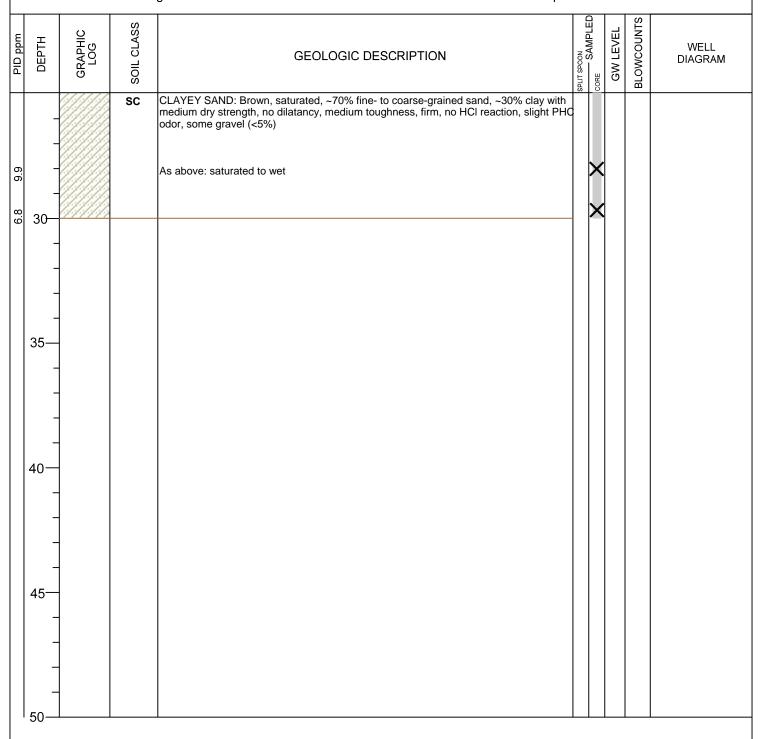
First Encountered GW: 21 ft

Stablized GW: 16 ft

T.O.C. TO SCREEN: NA

SCREEN LENGTH: NA

APPROVED BY: M. Sepehr





PAGE 1 OF 2

PROJECT: 2552

DATE DRILLED: 11/12/2009

SITE LOCATION: 15101 Freedom Ave.

CASING ELEVATION:

San Leandro, CA DRILLER: Gregg Drilling & Testing

DEPTH TO GW: 26.5 ft

DRILLING METHOD: Hollow Stem Auger

T.O.C. TO SCREEN: 15 ft.

SCREEN LENGTH: 15 ft.

BORING DIAMETER: 10-inch
LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON	CORE SAMPLED	GW LEVEL	BLOWCOUNTS		WELL DIAGRAN	1
1.0			SW	Hand Auger to 5 ft; ~10" asphalt WELL GRADED SAND w/gravel (Baserock): Brown; dry; ~ 55% fine- to coarse-grained sand; ~45% sub-rounded to subangular gravel up to 1"; no Petroleum Hydrocarbon (PHC) odor, no HCL reaction.					*	₩ ₩	
0.5			CL	SANDY LEAN CLAY: Dark brown; moist; ~35% fine- to medium-grained sand; ~65% fines with high dry strength, no dilatancy, med. toughness, medium to high plasticity, soft; no HCl reaction; no PHC odor.					nite Grout) PVC Pipe	
0.4 0.7	5—		SC	CLAYEY SAND: Brown; moist; ~70% fine- to medium-grained sand; ~ 30% fines with medium dry strength, slow dilatancy, medium toughness, soft; no HCl reaction; no PHC odor.					Cement/Bentonite	4" Schedule 4	
0.7	10-	- -	SM	SILTY SAND w/ gravel: Brown; moist; ~60% fine- to medium-grained sand; ~15% subangular to subrounded gravel up to 1"; ~ 25% fines with low dry strength, medium dilatancy, low toughness, nonplastic; CaCO3 nodules present - strong reaction to HCl; no PHC odor.							
0.2			sc	CLAYEY SAND: Brown; moist; ~ 70% fine- to medium-grained sand; ~ 30%fines with medium dry strength, slow dilatancy, medium toughness, soft; CaCO3 nodules present - strong reaction to HCl; no PHC odor.					Bentonite Seal		
0.3	15-		sw	WELL GRADED SAND w/gravel: Greenish-gray; moist; ~ 60% fine- to coarse-grained sand; ~40% fine, subangular gravel; CaCO3 nodules present - strong reaction to HCl; no PHC odor.					Be		L.
9.0	-		SC SW	CLAYEY SAND: Brown; moist; ~70% fine- to medium-grained sand; ~ 30%fines with medium dry strength, slow dilatancy, medium toughness, soft; CaCO3 nodules present - strong reaction to HCl; no PHC odor. WELL GRADED SAND w/gravel: Greenish-gray; moist; ~ 60% fine- to coarse-				<u></u>			0.020 Slotted Screen
4.7	-	//////	CL	grained sand; ~40% fine, subangular gravel; CaCO3 nodules present - strong reaction to HCl; no PHC odor. SANDY LEAN CLAY: Greenish-gray; moist; ~40% fine- to medium-grained sand;	-				×		0.02
24.6	20-			~ 60% fines with medium dry strength, slow dilatancy, medium toughness, medium plasticity, very hard; CaCO3 nodules present - strong reaction to HCl; slight PHC odor.					y Sand Pack		
453	-		sw	WELL GRADED SAND w/gravel: Greenish-gray; moist; ~ 60% fine- to coarse-grained sand; ~40% fine, subangular gravel; CaCO3 nodules present - strong reaction to HCl; PHC odor.					#3 Monterey		
7.9	- - 25—		CL	SANDY LEAN CLAY: Greenish-gray; moist; ~40% fine- to medium-grained sand; ~60% fines with medium dry strength, slow dilatancy, medium toughness, medium plasticity, very hard; CaCO3 nodules present - strong reaction to HCl; slight PHC odor.					**		



PAGE 2 OF 2

PROJECT: 2552 DATE D

SITE LOCATION: 15101 Freedom Ave. CASI

San Leandro, CA

DRILLER: Gregg Drilling

DRILLING METHOD: Hollow Stem Auger

BORING DIAMETER: 10-inch

LOGGED BY: E. Hightower

DATE DRILLED: 11/12/2009

CASING ELEVATION:

DEPTH TO GW: 26.5 ft.

T.O.C. TO SCREEN: 15 ft.

SCREEN LENGTH: 15 ft.

APPROVED BY: M. Sepehr

PID ppm	ОЕРТН	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON		GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
0.2 7.5 411 PII	30	GR	CL SC ML	SANDY LEAN CLAY: Greenish-gray; moist; ~40% fine- to medium-grained sand; ~60% fines with medium dry strength, slow dilatancy, medium toughness, medium plasticity, very hard; CaCO3 nodules present - strong reaction to HCl; slight PHC odor. CLAYEY SAND w/gravel: Grayish-green; wet; ~60% fine- to coarse-grained sand; ~25% subangular to subrounded gravel up to 1/2"; ~15% fines with medium dry strength, medium toughness, no dilatancy, slight HCl reaction; moderate PHC odor. SANDY SILT: Light brown; moist; ~30% fine- to medium-grained sand; ~70% fines with low dry strength, low toughness, firm, low plasticity; CaCO3 nodules present - strong reaction to HCl;no PHC odor.	SPLIT SPC	CORE	wo	BLOM	#3 Monterey, Sand Pack
	- 50—	-							



PAGE 1 OF 2

PROJECT: 2552

DATE DRILLED: 11/12/2009

SITE LOCATION: 15101 Freedom Ave.

DRILLING METHOD: Hollow Stem Auger

CASING ELEVATION:

San Leandro, CA

DEPTH TO GW: 23 ft.

DRILLER: Gregg Drilling & Testing

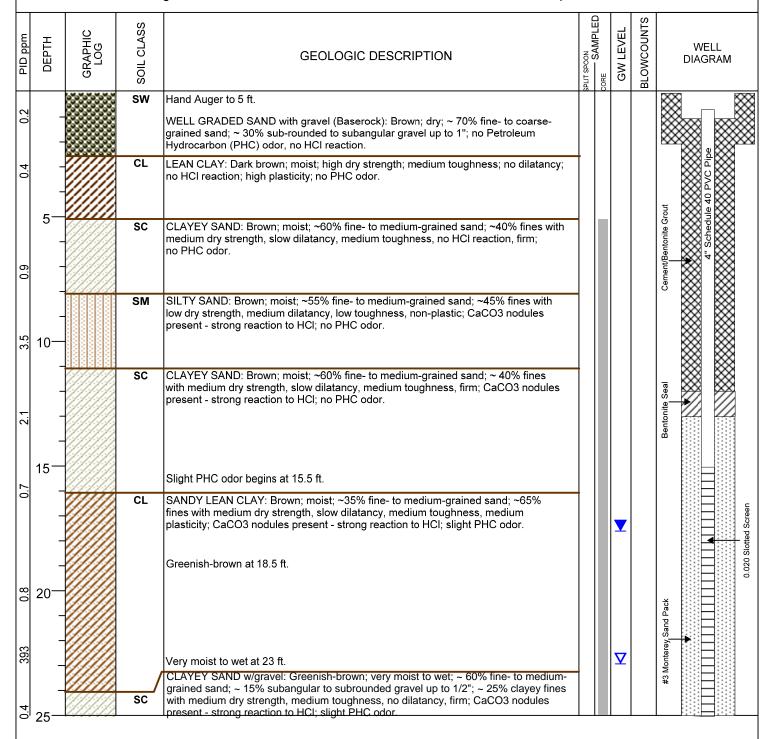
T.O.C. TO SCREEN: 15 ft.

BORING DIAMETER: 10-inch

SCREEN LENGTH: 15 ft.

LOGGED BY: E. Hightower

APPROVED BY: M. Sepehr



COMMENTS: TD @ 30 Ft., Static grounddwater measured 12/1/09 at 17.56 feet bgs.



PAGE 2 OF 2

PROJECT: 2552

DATE DRILLED: 11/12/2009

SITE LOCATION: 15101 Freedom Ave.

CASING ELEVATION:

San Leandro, CA

DRILLING METHOD: Hollow Stem Auger

DEPTH TO GW: 23 ft.

DRILLER: Gregg Drilling & Testing

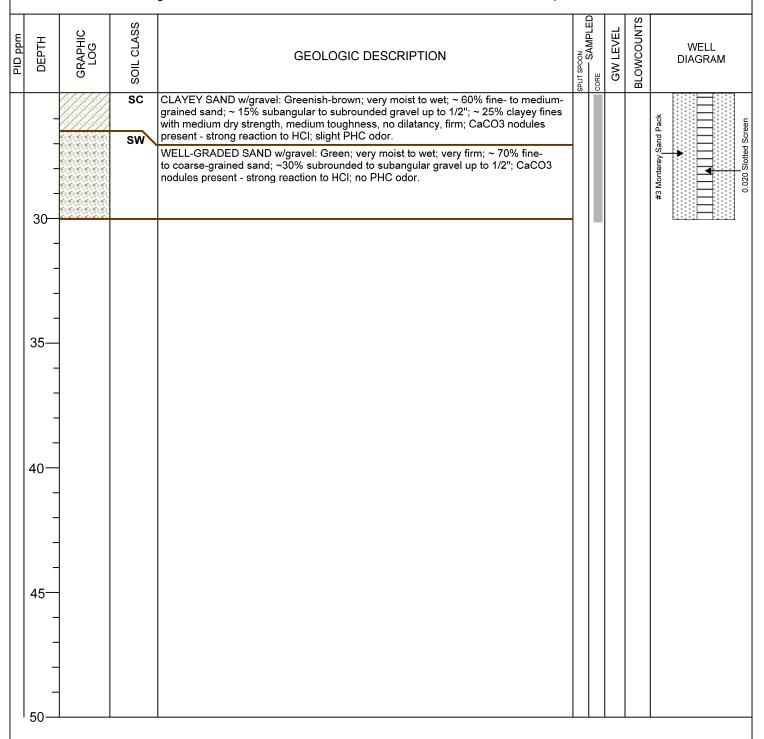
T.O.C. TO SCREEN: 15 ft.

BORING DIAMETER: 10-inch

SCREEN LENGTH: 15 ft.

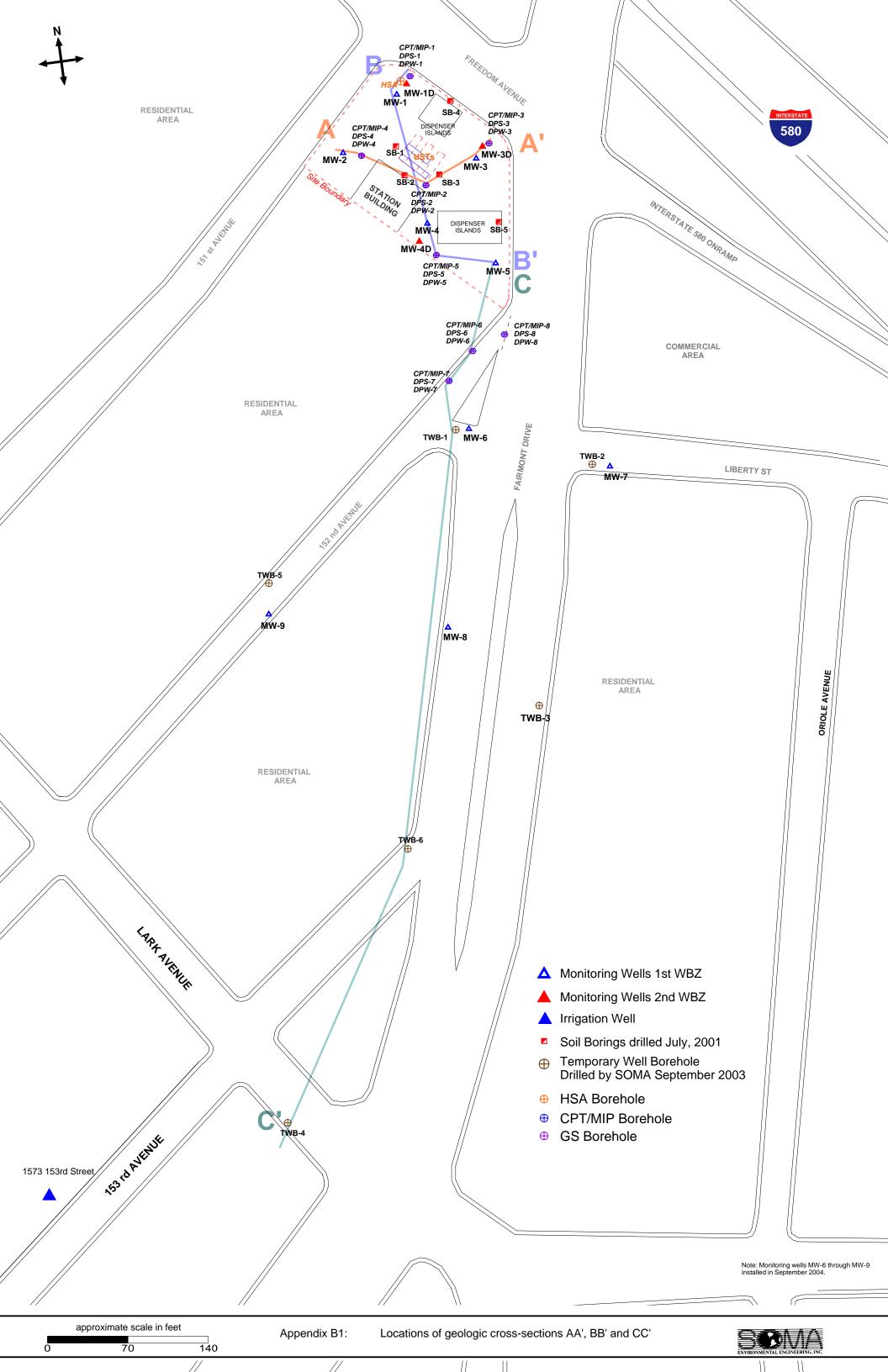
LOGGED BY: E. Hightower

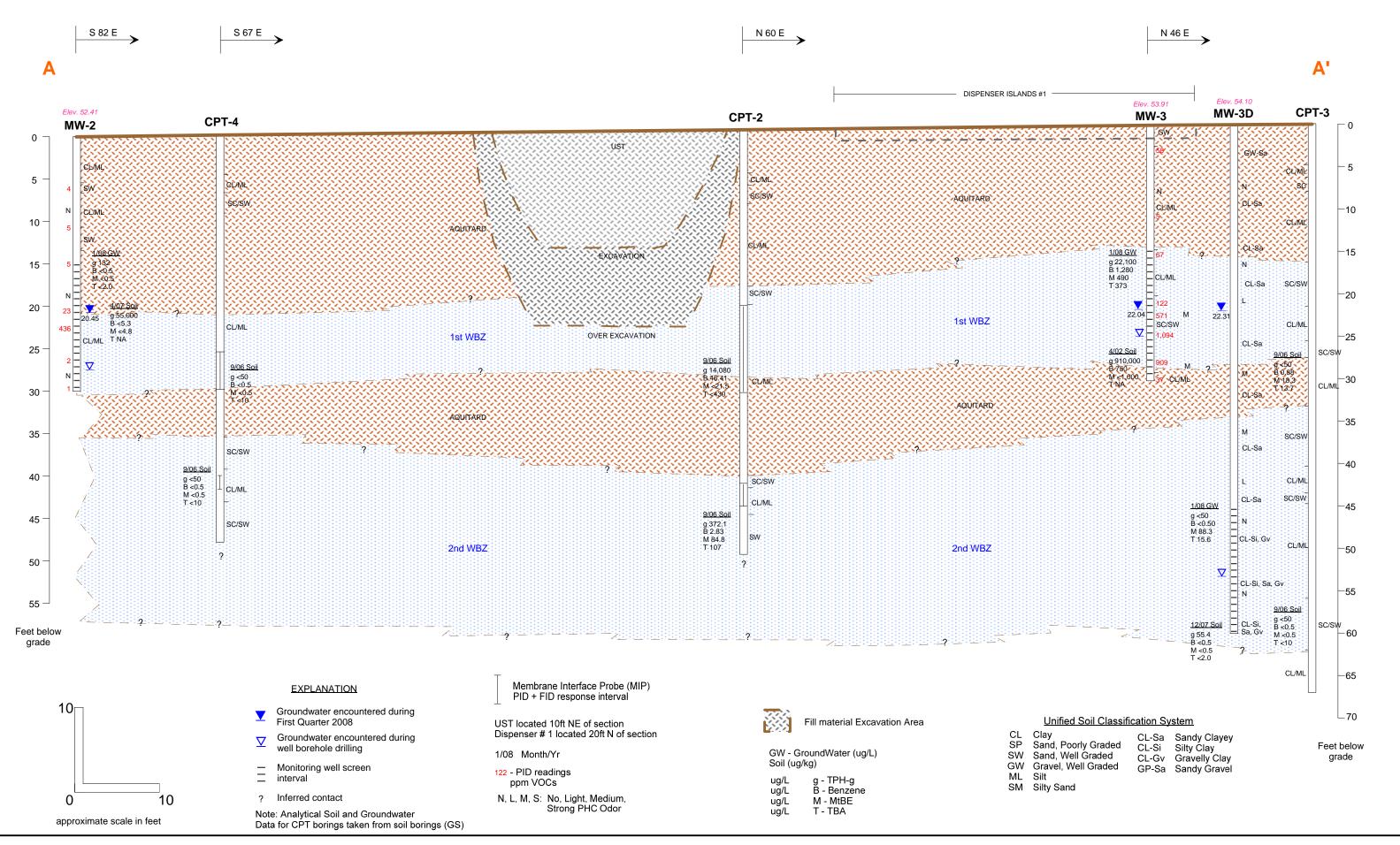
APPROVED BY: M. Sepehr

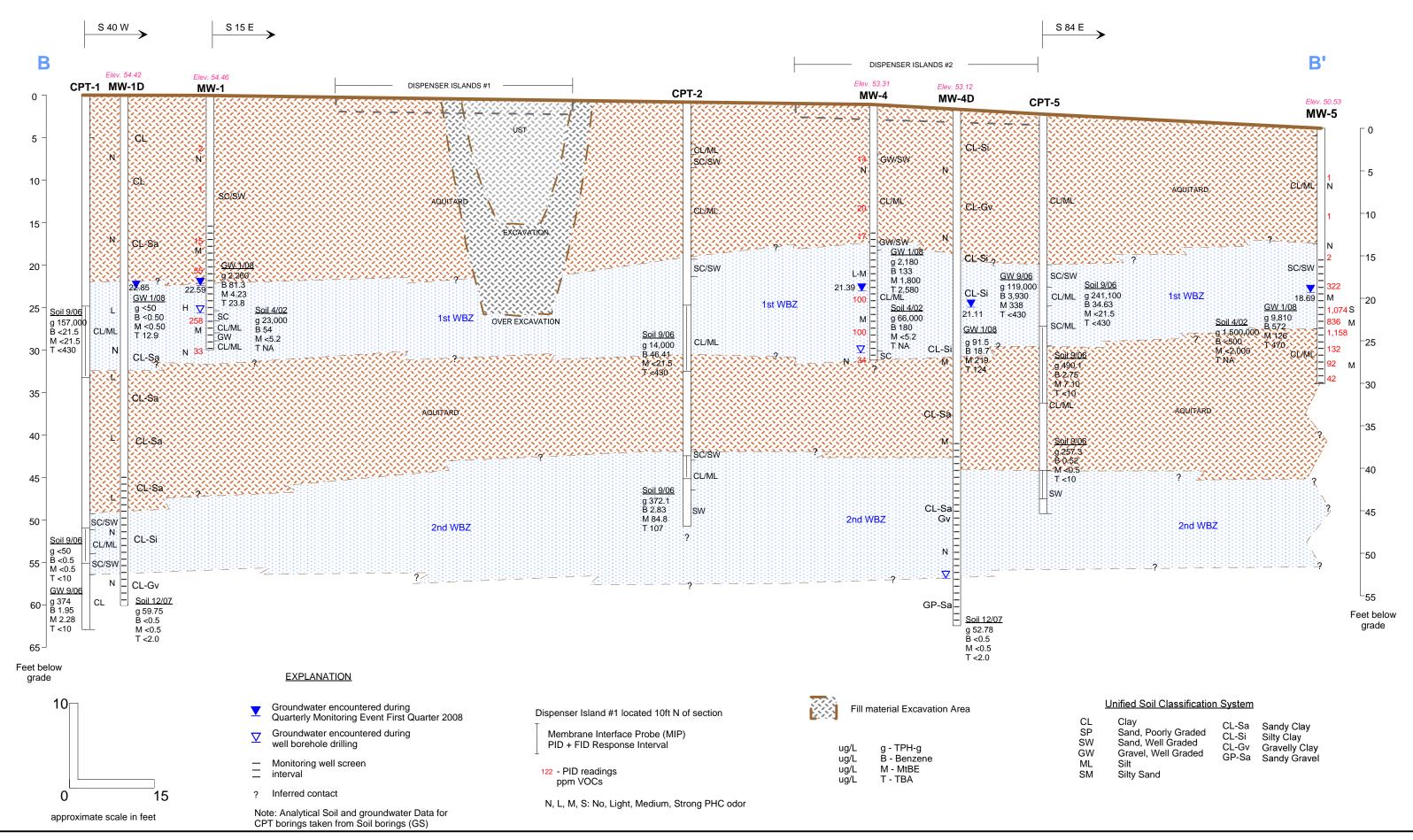


ENVIRONMENTAL ENGINEERING, INC.				GEOLOGIC LOG OF BOREHOLE MW-6			PAGE 1 OF 2			
BORING LOCATION SEE SITE MAP				PROJECT: 2552 SITE LOCATION: Intersection of 152-nd and Liberty St. DRILLING METHOD: HSA DRILLER: Gregg Drilling & Testing. (Jason) LOGGED BY: E Jennings	DATE DRILLED CASING ELEVA DEPTH TO 1ST APPROVED BY	ATIO 「GW	GW: 16 ft bgs			
man Old	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION		core SAMPLED split spoon	BLOWCOUNTS	GW LEVEL	WELL DIAGRAM	
	-	-	CL ;	6-7" Asphalt over 15" Baserock SILTY CLAY: dark gray becoming medium dark brownish gray vertiff to stiff, moist, high plasticity; Low estimated permeability (Libertroleum hydrocarbon (PHC) odor.	v/ depth, med. EK). Slight	HAND AUGERED TO 5'			4" SCHEDULE 40 PVC WELL CASING CEMENT GROUT	
	- - -		CL k	SILTY CLAY with some Sand and Gravel: light gray brown becopelow 8', stiff, damp, becoming moist below 8'; <15% very fine swith some caliche; Low estimated permeability (LEK). No petrole (PHC) odor.	and and gravel	No recov.				
10	10-	- - - -	0.70	SAND interbedded with GRAVELLY SAND: olive gray, med der very moist becoming wet below 16'; fine to coarse sand with < 2 subrounded gravel to 1"; High estimated permeability (HEK). No	20% subangular to				D SCREEN BENTONI	
307			02/00	As above with moderate PHC odor. SANDY CLAY/ CLAYEY SAND w/ some Gravel: olive gray, med to 40-60% very fine to fine sand w/ <15% subangular to subrounded MEK-HEK. Moderate to strong PHC odor.				<u></u>	0.02 SLOTTED 2772 SAND.	
265 472	_ _ _		SW c	SAND w/ some Gravel: olive gray, med. dense, moist becoming coarse sand w/ < 10% subrounded gravel to 3/4"; HEK. Strong F	wet, fine to PHC odor.			igstyle igytyle igstyle igytyle igytyle igytyle igstyle igytyle igytyle igytyle igytyle igytyle igytyle igstyle igytyle		

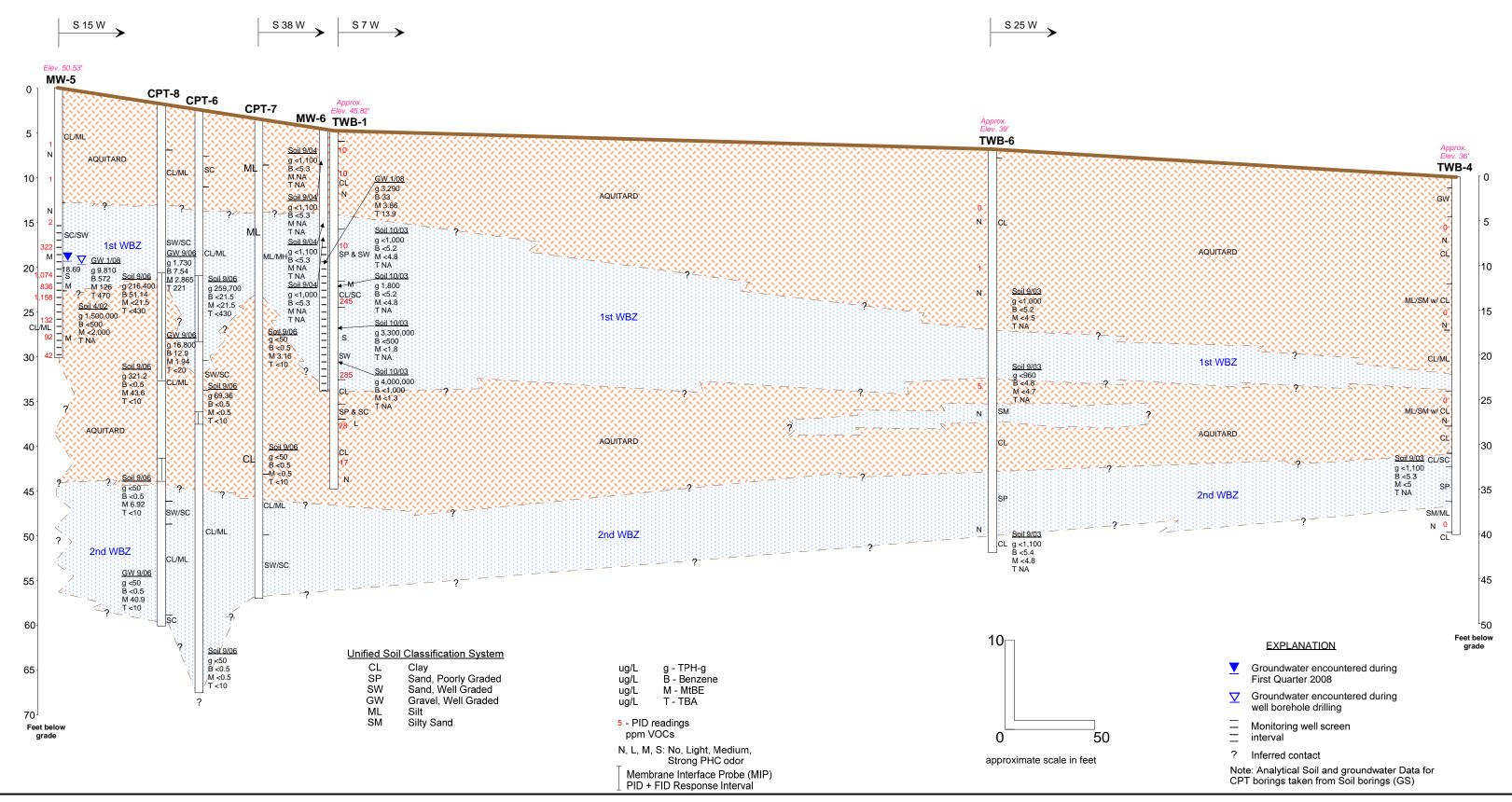
ENVIRONMENTAL ENGINEERING, INC.			EERING, INC	GEOLOGIC LOG OF BOREHOLE MW-6			PAGE 2 OF 2			
BORING LOCATION SEE SITE MAP				SITE LOCATION: Intersection of 152-nd and Liberty St. DRILLING METHOD: HSA DRILLER: Gregg Drilling & Testing. (Jason)	E LOCATION: Intersection of 152-nd and Liberty St. LLING METHOD: HSA LLER: Gregg Drilling & Testing. (Jason)		TION: NA GW: 16 ft bgs			
PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	GEOLOGIC DESCRIPTION		split spoon	BLOWCOUNTS	GW LEVEL	WELL DIAGRAM
653	_ _		CI	SANDY GRAVEL: gray, med. dense, wet, fine to coarse; HEK. S SILTY CLAY: olive gray and gray brown, very stiff to hard, damp plasticity; LEK. Slight PHC odor.						BENTONITE PLUG
	30— 33— 35— 40— 45— 50—		Ē	Total depth: 28 ft bgs Borehole plugged to 27' Groundwater first encountered at 16 ft bgs then 20 ft bgs and late at 17.64 ft below toc (21 September 2004).	er stabilized					0.00













Appendix B4: Geologic Cross-Section CC'