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May 3, 2006

Denis L. Brown

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: First Quarter 2006 Groundwater Monitoring Report
Shell-branded Service Station
6039 College Avenue
Oakland, California
SAP Code 135685
Incident No. 98995745
ACHCSA # 3719

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *First Quarter 2006 Groundwater Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Sr. Environmental Engineer

May 3, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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Re: First Quarter 2006 Groundwater Monitoring Report

Shell-branded Service Station
6039 College Avenue
Oakland, California
SAP Code 135685
Incident #98995745
RO0000469
Cambria Project #248-0503-002



Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

HISTORICAL REMEDIATION SUMMARY


Separate-Phase and Dissolved-Phase Hydrocarbon Removal: In September 1999, Cambria initiated weekly extraction of separate-phase hydrocarbons (SPH) and dissolved-phase hydrocarbons at this site. Between September 22 and November 10, 1999, Advanced Cleanup Technologies, Inc. of Benicia, California and Blaine Tech Services, Inc. (Blaine) of San Jose, California extracted SPH and groundwater from wells MW-3 and MW-4 with a vacuum truck and bailer. Due to the absence of SPH in MW-4, Blaine discontinued weekly purging events on June 8, 2000. After SPH reappeared in the second and third quarters of 2001, Cambria reinstated mobile groundwater extraction (GWE) using a vacuum truck in December 2001. No SPH have been detected since the third quarter of 2001. Monthly GWE was discontinued after the December 12, 2003 event due to decreased hydrocarbon concentrations. Due to increases in hydrocarbon concentrations in wells MW-3 and MW-4 during the first and second quarters of 2004, monthly mobile GWE was reinstated in July of 2004. Approximately 2.6 pounds of liquid-phase total petroleum hydrocarbons as gasoline and 2.5 pounds of liquid-phase methyl tertiary-butyl ether (MTBE) have been removed from the subsurface. Due to decreased hydrocarbon concentrations, GWE was discontinued following the January 2005 event.

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

FIRST QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine gauged water levels, sampled select wells, calculated groundwater elevations, and compiled the analytical data. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, including the laboratory report and supporting field documents, is included as Attachment A.



Additional Analyses: Groundwater samples from wells MW-3 and MW-4 are analyzed annually in the first quarter for total recoverable petroleum hydrocarbons (TRPH) using EPA Method 418.1 and for semi-volatile organic compounds (SVOC) using EPA Method 8270C. Cambria tabulated the analytical data (Table 1). Due to detections in samples collected from wells MW-3 and MW-4, analysis for TRPH and SVOC will also be performed annually during the first quarter sampling event on the samples collected from downgradient wells MW-5 and MW-6.

Monitoring Well Installation: Based on a recommendation included in its December 14, 2005 *Subsurface Investigation Report*, Cambria submitted to Alameda County Health Care Services Agency (ACHCSA) a March 3, 2006 work plan for installing an additional on-site groundwater monitoring well (MW-7) immediately downgradient of the northern dispenser island. ACHCSA approved the work plan in a March 21, 2006 letter to Shell.

ANTICIPATED SECOND QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine will inspect wells for SPH, gauge all wells, sample selected site wells if no SPH are present, and tabulate the data. Cambria will prepare a groundwater monitoring report.

Monitoring Well Installation: Cambria will install monitoring well MW-7 during second quarter 2006.

CLOSING

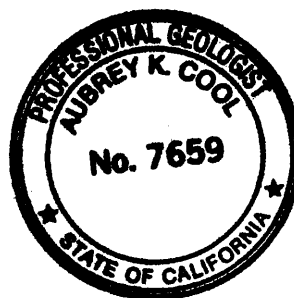
We appreciate the opportunity to work with you on this project. Please call David Gibbs at (510) 420-3363 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.



David M. Gibbs, P.G.
Project Geologist

Aubrey K. Cool, P.G.
Senior Project Geologist



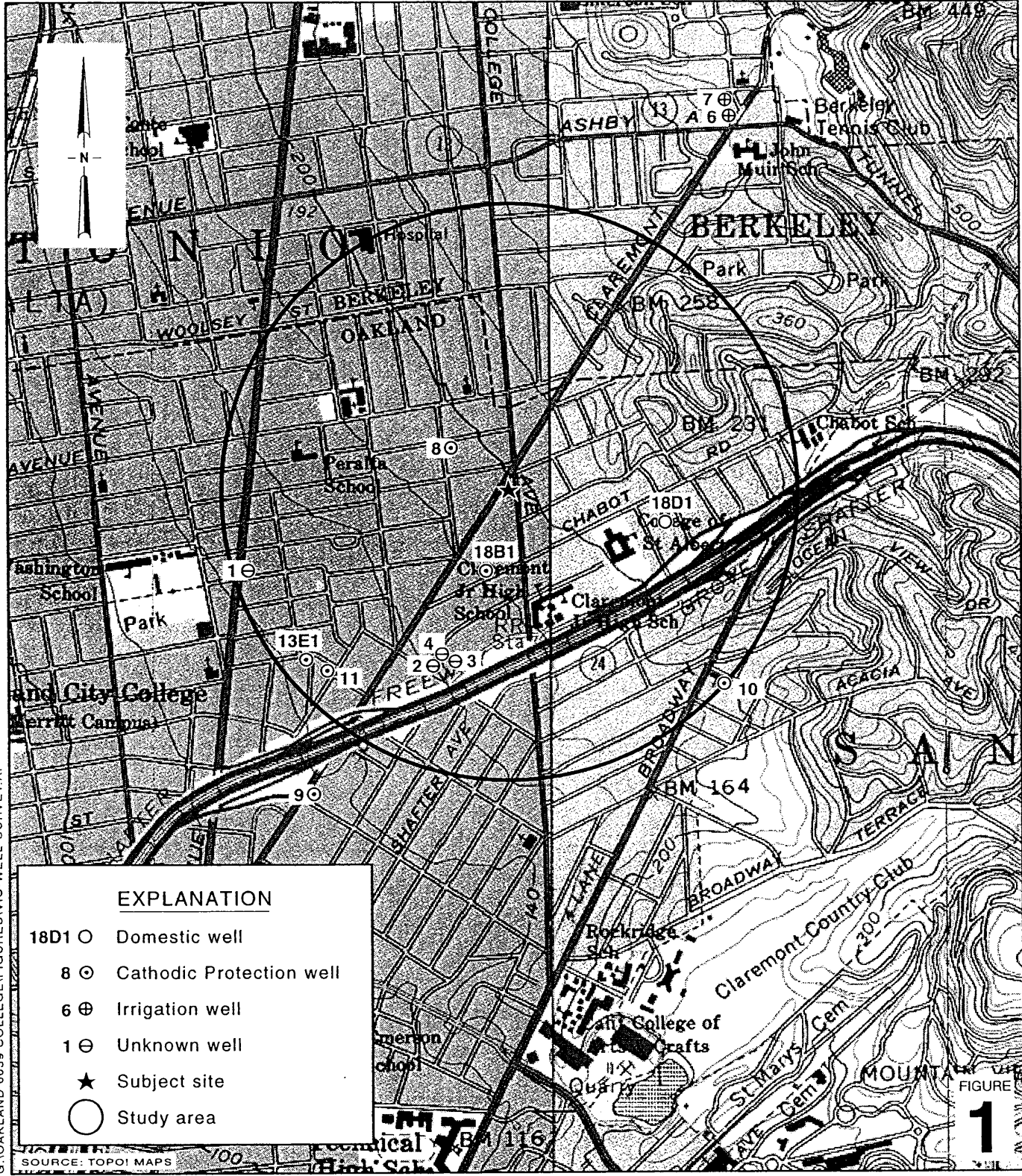
Figures: 1 - Vicinity/Area Well Survey Map
2 - Groundwater Elevation Contour Map

Table: 1 - TRPH and SVOC Analytical Data

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Russell J. Bruzzone, Inc., 899 Hope Lane, Lafayette, CA 94549
Montrose Investment Co., 242 Rivera Circle, Greenbrae Marina, Larkspur, CA 94939,
Attn: Jim Graham
Claremont Enterprises, Attn. Miriam Clark, 6013 Auburn Ave., Oakland, CA 94618

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Shell-branded Service Station
 6039 College Avenue
 Oakland, California
 Incident #98995745



Vicinity / Area Well Survey Map
 1/2 Mile Radius

FIGURE 1

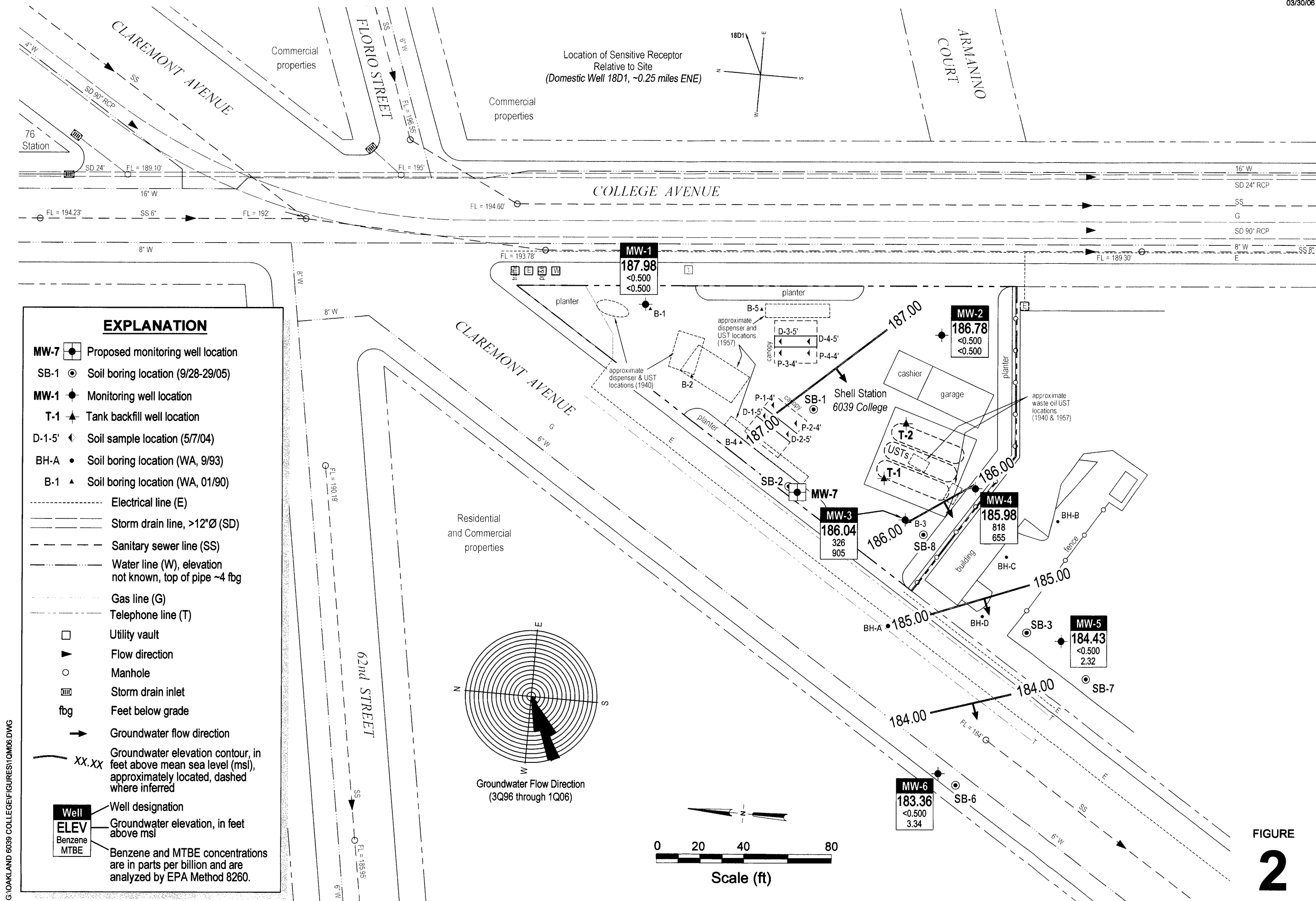


FIGURE 2

G:\OAKLAND 6039 COLLEGE\FIGURES\1Q06.DWG

Table 1: TRPH and SVOC Analytical Data- Shell-branded Service Station, 6039 College Avenue, Oakland, CA

Sample ID	Date Sampled	TRPH (mg/L)	Bis(2-ethylhexyl)	2-Methyl-	1-Methyl-	4-Methylphenol	Naphthalene	Phenol
			phthalate	naphthalene	naphthalene	(Concentrations in ug/L)		
MW-3	08/19/96	9.2	<100	<50	---	<50	<50	<50
MW-3	12/05/96	6.1	<100	<50	---	<50	<50	<50
MW-3	02/20/97	<5	<100	<50	---	<50	23	<50
MW-3	05/30/97	---	---	---	---	---	---	---
MW-3	08/18/97	---	---	---	---	---	---	---
MW-3	01/20/98	<5	<100	<50	---	<50	13	<50
MW-3	02/11/99	<5	<100	<50	---	<50	13	19
MW-3	08/05/99	<5	---	---	---	---	---	---
MW-3	02/11/00	11.7	20.9	8.42	---	8.22	52.1	26.3
MW-3	02/13/01	<5	22	8.4	---	<50	39	<50
MW-3	01/31/02 ⁽¹⁾	3.6	23	22	---	<10	140	<10
MW-3	01/29/03 ⁽²⁾	3.3	23	23	---	NA	91	<10
MW-3	02/05/04 ⁽²⁾	2.3	<10	4.9	---	<2.0	14	<2.0
MW-3	02/02/05 ⁽²⁾	<2	<10	6.6	---	<2.0	19	<2.0
MW-3	02/10/06	4.66	<10.0	49.8	34.3	<10.0 ³	58.3	<10.0
MW-4	08/19/96	---	---	---	---	---	---	---
MW-4	12/05/96	---	<100	<50	---	<50	<50	<50
MW-4	02/20/97	8.7	<100	<50	---	<50	5.6	<50
MW-4	05/30/97	8.1	<100	<50	---	<50	<50	<50
MW-4	08/18/97	67	<100	<50	---	<50	<50	<50
MW-4	01/20/98	---	---	---	---	---	---	---
MW-4	02/11/99	---	---	---	---	---	---	---
MW-4	08/05/99	---	---	---	---	---	---	---
MW-4	02/11/00	178	14	42.2	---	<50	158	32.4
MW-4	02/13/01	13.3	410	<50	---	<50	160	<50
MW-4	01/31/02 ⁽¹⁾	21	260	29	---	<10	190	<10
MW-4	01/29/03 ⁽²⁾	16	38	23	---	NA	140	<10
MW-4	02/05/04 ⁽²⁾	13	<10	4.7	---	<2.0	31	<2.0
MW-4	02/02/05 ⁽²⁾	12	<10	7.3	---	<2.0	39	3.9
MW-4	02/10/06	91.5	140	12.6	42.5	<10.0 ³	18.0	<10.0

Table 1: TRPH and SVOC Analytical Data- Shell-branded Service Station, 6039 College Avenue, Oakland, CA

Abbreviations & Notes:

TRPH = Total recoverable petroleum hydrocarbons; analyzed by EPA Method 418.1 unless otherwise noted

SVOCs = Semi-volatile organic compounds

mg/L = Milligrams per liter

ug/L = Micrograms per liter

Bis(2-ethylhexyl)phthalate, 2-Methylnaphthalene, 1-Methylnaphthalene, 4-Methylphenol, Naphthalene, Phenol analyzed using EPA Method 8270

--- = Not analyzed

⁽¹⁾ Hexane extractable Material analyzed by EPA Method 1664

⁽²⁾ Oil and Grease - silica gel treated - analyzed using SM5520B/F

⁽¹⁾ reported as 3/4-Methylphenol

<x = Not detected at reporting limit x

ATTACHMENT A
Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

March 22, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
6039 College Avenue
Oakland, CA

Monitoring performed on February 10, 2006

Groundwater Monitoring Report 060210-MD-1

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
6039 College Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	02/15/1990	95	650	ND	0.67	0.37	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.73	NA	178.16	NA	NA
MW-1	04/19/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.51	NA	177.36	NA	NA
MW-1	05/14/1990	95	ND	0.7	0.57	0.71	3.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.92	NA	176.97	NA	NA
MW-1	06/21/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.21	NA	177.68	NA	NA
MW-1	09/12/1990	ND	84	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	19.81	NA	176.08	NA	NA
MW-1	11/27/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	20.39	NA	175.50	NA	NA
MW-1	03/08/1991	ND	50	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.85	NA	179.04	NA	NA
MW-1	06/03/1991	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.82	NA	178.07	NA	NA
MW-1	08/30/1991	16.85	520	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	19.87	NA	176.02	NA	NA
MW-1	11/22/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	20.58	NA	175.31	NA	NA
MW-1	03/18/1992	<30	<50	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	13.55	NA	182.34	NA	NA
MW-1	05/28/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.08	NA	178.81	NA	NA
MW-1	08/19/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	19.07	NA	176.82	NA	NA
MW-1	11/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	20.11	NA	175.78	NA	NA
MW-1	02/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	12.10	NA	183.79	NA	NA
MW-1	06/10/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	14.87	NA	181.02	NA	NA
MW-1	08/18/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.90	NA	178.99	NA	NA
MW-1	11/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	19.72	NA	176.17	NA	NA
MW-1	02/28/1994	<50	NA	<0.5	<0.5	<0.5	1.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.08	NA	180.81	NA	NA
MW-1	05/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.20	NA	178.69	NA	NA
MW-1	08/10/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.76	NA	177.13	NA	NA
MW-1	11/08/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.00	NA	179.89	NA	NA
MW-1	02/01/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	10.18	NA	185.71	NA	NA
MW-1	05/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	11.88	NA	184.01	NA	NA
MW-1	08/24/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.60	NA	180.29	NA	NA
MW-1	11/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.24	NA	177.65	NA	NA
MW-1	02/24/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	9.88	NA	186.01	NA	NA
MW-1	05/22/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	195.89	12.24	NA	183.65	NA	NA
MW-1	08/19/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.86	NA	180.03	NA	NA
MW-1	12/05/1996	160	NA	7.3	8.2	5.5	23	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.21	NA	179.68	NA	NA
MW-1	01/08/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	195.89	9.73	NA	186.16	NA	NA
MW-1	02/20/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	195.89	11.60	NA	184.29	NA	NA
MW-1	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.02	NA	180.87	NA	NA
MW-1	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.20	NA	178.69	NA	NA
MW-1	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.02	NA	179.87	NA	NA
MW-1	01/20/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	9.35	NA	186.54	NA	NA
MW-1	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	11.75	NA	184.14	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
6039 College Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	13.32	NA	182.57	NA	NA
MW-1	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	14.01	NA	181.88	NA	NA
MW-1	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.62	NA	180.27	NA	NA
MW-1	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	14.72	NA	181.17	NA	NA
MW-1	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.00	NA	178.89	NA	NA
MW-1	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	18.36	NA	177.53	NA	NA
MW-1	02/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.09	NA	180.80	NA	NA
MW-1	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	12.97	NA	182.92	NA	NA
MW-1	08/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.02	NA	180.87	NA	NA
MW-1	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	12.90	NA	182.99	NA	NA
MW-1	02/13/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	14.28	NA	181.61	NA	NA
MW-1	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	16.04	NA	179.85	NA	NA
MW-1	07/30/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.53	NA	178.36	NA	NA
MW-1	12/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	14.79	NA	181.10	NA	NA
MW-1	01/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	195.89	13.71	NA	182.18	NA	NA
MW-1	05/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	15.63	NA	180.26	NA	NA
MW-1	07/25/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.89	17.08	NA	178.81	NA	NA
MW-1	11/26/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	19.30	NA	181.26	NA	NA
MW-1	01/29/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	200.56	13.90	NA	186.66	NA	NA
MW-1	06/03/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	15.30	NA	185.26	NA	NA
MW-1	08/27/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	17.32	NA	183.24	NA	NA
MW-1	11/13/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	18.61	NA	181.95	NA	NA
MW-1	02/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	NA	200.56	14.46	NA	186.10	NA	NA
MW-1	05/03/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	14.52	NA	186.04	NA	NA
MW-1	08/30/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	16.73	NA	183.83	NA	NA
MW-1	11/22/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	16.86	NA	183.70	NA	NA
MW-1	02/02/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	NA	200.56	12.82	NA	187.74	NA	NA
MW-1	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	12.20	NA	188.36	NA	NA
MW-1	08/16/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	15.25	NA	185.31	NA	NA
MW-1	11/16/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	200.56	17.44	NA	183.12	NA	NA
MW-1	02/10/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	NA	NA	NA	200.56	12.58	NA	187.98	NA	NA
MW-2	02/15/1990	ND	560	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.90	NA	177.37	NA	NA
MW-2	04/19/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	17.69	NA	176.58	NA	NA
MW-2	05/14/1990	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	18.01	NA	176.26	NA	NA
MW-2	06/21/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	17.39	NA	176.88	NA	NA
MW-2	09/12/1990	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	19.00	NA	175.27	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	11/27/1990	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	19.44	NA	174.83	NA	NA
MW-2	03/08/1991	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.96	NA	178.31	NA	NA
MW-2	06/03/1991	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	17.00	NA	177.27	NA	NA
MW-2	08/30/1991	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	18.95	NA	175.32	NA	NA
MW-2	11/22/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	19.55	NA	174.72	NA	NA
MW-2	03/18/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	12.91	NA	181.36	NA	NA
MW-2	05/28/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.25	NA	178.02	NA	NA
MW-2	08/19/1992	<50	NA	<0.5	2	1.2	1.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	18.21	NA	176.06	NA	NA
MW-2	11/17/1992	<50	NA	<0.5	2	1.2	1.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	19.15	NA	175.12	NA	NA
MW-2	02/12/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	11.60	NA	182.67	NA	NA
MW-2	06/10/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.14	NA	180.13	NA	NA
MW-2	08/18/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.10	NA	178.17	NA	NA
MW-2	11/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	18.77	NA	175.50	NA	NA
MW-2	02/28/1994	<50	NA	<0.5	<0.5	<0.5	1.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.35	NA	179.92	NA	NA
MW-2	05/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.34	NA	177.93	NA	NA
MW-2	08/10/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.79	NA	178.48	NA	NA
MW-2	11/08/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.04	NA	179.23	NA	NA
MW-2	02/01/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	10.08	NA	184.19	NA	NA
MW-2	05/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	11.68	NA	182.59	NA	NA
MW-2	08/24/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.94	NA	179.33	NA	NA
MW-2	11/10/1995	<50	NA	1.7	0.8	1.4	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	13.36	NA	180.91	NA	NA
MW-2	02/24/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	9.90	NA	184.37	NA	NA
MW-2	05/22/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	194.27	11.80	NA	182.47	NA	NA
MW-2	08/19/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.08	NA	179.19	NA	NA
MW-2	12/05/1996	<50	NA	1.5	1.6	1.2	5.2	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.16	NA	179.11	NA	NA
MW-2	01/08/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	194.27	9.76	NA	184.51	NA	NA
MW-2	02/20/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	194.27	11.47	NA	182.80	NA	NA
MW-2	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.30	NA	179.97	NA	NA
MW-2	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.33	NA	177.94	NA	NA
MW-2	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.54	NA	178.73	NA	NA
MW-2	01/20/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	9.43	NA	184.84	NA	NA
MW-2	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	11.45	NA	182.82	NA	NA
MW-2	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	12.71	NA	181.56	NA	NA
MW-2	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	13.98	NA	180.29	NA	NA
MW-2	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.01	NA	179.26	NA	NA
MW-2	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	13.93	NA	180.34	NA	NA
MW-2	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.22	NA	178.05	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	17.58	NA	176.69	NA	NA
MW-2	02/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.10	NA	180.17	NA	NA
MW-2	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	12.72	NA	181.55	NA	NA
MW-2	08/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.39	NA	179.88	NA	NA
MW-2	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	17.00	NA	177.27	NA	NA
MW-2	02/13/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	13.58	NA	180.69	NA	NA
MW-2	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	15.26	NA	179.01	NA	NA
MW-2	07/30/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.67	NA	177.60	NA	NA
MW-2	12/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	13.91	NA	180.36	NA	NA
MW-2	01/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	194.27	12.96	NA	181.31	NA	NA
MW-2	05/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	14.85	NA	179.42	NA	NA
MW-2	07/25/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	194.27	16.24	NA	178.03	NA	NA
MW-2	11/26/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	18.35	NA	180.60	NA	NA
MW-2	01/29/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	198.95	13.19	NA	185.76	NA	NA
MW-2	06/03/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	14.53	NA	184.42	NA	NA
MW-2	08/27/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	16.46	NA	182.49	NA	NA
MW-2	11/13/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	17.68	NA	181.27	NA	NA
MW-2	02/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	NA	198.95	13.68	NA	185.27	NA	NA
MW-2	05/03/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	13.82	NA	185.13	NA	NA
MW-2	08/30/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	15.94	NA	183.01	NA	NA
MW-2	11/22/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	15.96	NA	182.99	NA	NA
MW-2	02/02/2005	<50 e	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	NA	198.95	12.24	NA	186.71	NA	NA
MW-2	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	11.80	NA	187.15	NA	NA
MW-2	08/16/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	14.39	NA	184.56	NA	NA
MW-2	11/16/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.95	16.52	NA	182.43	NA	NA
MW-2	02/10/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	NA	NA	NA	198.95	12.17	NA	186.78	NA	NA
MW-3	02/15/1990	4,700	3,100	320	29	110	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.81	NA	176.71	NA	NA
MW-3	04/19/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.57	NA	175.95	NA	NA
MW-3	05/14/1990	1,400	60	130	8.6	40	17	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.97	NA	175.55	NA	NA
MW-3	06/21/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.27	NA	176.25	NA	NA
MW-3	09/12/1990	2,000	1,500	58	5.8	16	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	18.78	NA	173.74	NA	NA
MW-3	11/27/1990	540	240	18	1.5	8.7	2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	18.27	NA	174.25	NA	NA
MW-3	03/08/1991	3,400	2,100	630	33	270	18	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	14.86	NA	177.66	NA	NA
MW-3	06/03/1991	1,700	690 a	260	13	98	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.84	NA	176.68	NA	NA
MW-3	08/30/1991	870	370 a	44	6.1	10	2.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	17.79	NA	174.73	NA	NA
MW-3	11/22/1991	310	140	18	1.2	3.3	2.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	18.40	NA	174.12	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	03/18/1992	67,100	1,900	620	28	220	38	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	12.03	NA	180.49	NA	NA
MW-3	05/28/1992	2,300	1,100 a	200	9	71	17	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.16	NA	177.36	NA	NA
MW-3	08/19/1992	5,700	1,000 a	71	77	52	130	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	17.03	NA	175.49	NA	NA
MW-3	11/17/1992	3,600	160 a	16	8.6	24	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	17.94	NA	174.58	NA	NA
MW-3	02/12/1993	4,700	560 a	820	58	130	77	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	9.16	NA	183.36	NA	NA
MW-3	06/10/1993	2,200	NA	310	23	89	23	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.20	NA	179.32	NA	NA
MW-3	08/18/1993	260	NA	27	2	7	2.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	14.93	NA	177.59	NA	NA
MW-3	11/19/1993	1,500a	NA	24	54	37	17	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	17.58	NA	174.94	NA	NA
MW-3	02/28/1994	2,700	NA	65	5.2	16	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.30	NA	179.22	NA	NA
MW-3	05/04/1994	780	NA	120	7.5	21	6.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.25	NA	177.27	NA	NA
MW-3	08/10/1994	920	NA	20	2.3	3	2.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.63	NA	175.89	NA	NA
MW-3	11/08/1994	1,300	NA	180	16	7	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.88	NA	178.64	NA	NA
MW-3	02/01/1995	1,400	NA	210	8.5	11	8.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	9.25	NA	183.27	NA	NA
MW-3	05/10/1995	460	NA	97	10	1	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	10.76	NA	181.74	NA	NA
MW-3	08/24/1995	640	NA	68	21	14	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.90	NA	178.62	NA	NA
MW-3	11/10/1995	350	NA	15	2.3	1.2	2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.20	NA	176.32	NA	NA
MW-3	02/24/1996	3,300	NA	240	53	38	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	8.93	NA	183.59	NA	NA
MW-3	05/22/1996	1,300	NA	110	15	<10	<10	3,500	NA	NA	NA	NA	NA	NA	NA	NA	192.52	10.86	NA	181.66	NA	NA
MW-3	08/19/1996	350	NA	15	3.3	3.4	3.3	340	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.97	NA	178.55	NA	NA
MW-3	12/05/1996	290	NA	12	7.6	5.4	16	370	NA	NA	NA	NA	NA	NA	NA	NA	192.52	14.06	NA	178.46	NA	NA
MW-3	02/20/1997	980	NA	69	7.9	14	15	3,200	NA	NA	NA	NA	NA	NA	NA	NA	192.52	10.60	NA	181.92	NA	NA
MW-3	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.26	NA	179.26	NA	NA
MW-3	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.21	NA	177.31	NA	NA
MW-3	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	14.49	NA	178.03	NA	NA
MW-3	01/20/1998	3,100	NA	360	1,000	73	420	59,000	NA	NA	NA	NA	NA	NA	NA	NA	192.52	8.43	NA	184.09	NA	NA
MW-3	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	10.55	NA	181.97	NA	NA
MW-3	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	11.80	NA	180.72	NA	NA
MW-3	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	11.97	NA	180.55	NA	NA
MW-3	02/03/1999	<10,000	NA	840	131	<100	316	27,600	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.55	NA	178.97	NA	2.3
MW-3	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	12.90	NA	179.62	NA	NA
MW-3	08/31/1999	1,550	NA	232	<10.0	125	293	4,620	2,460 b	NA	NA	NA	NA	NA	NA	NA	192.52	14.99	NA	177.53	NA	3.4
MW-3	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	16.35	NA	176.17	NA	NA
MW-3	02/11/2000	10,900	NA	1,030	<50.0	308	1,000	19,300	NA	NA	NA	NA	NA	NA	NA	NA	192.52	12.85	NA	179.67	NA	1.0
MW-3	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	17.05	NA	175.47	NA	NA
MW-3	08/31/2000	2,560	NA	165	7.19	77.6	183	4,090	NA	NA	NA	NA	NA	NA	NA	NA	192.52	14.26	NA	178.26	NA	c
MW-3	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	192.52	15.75	NA	176.77	NA	NA
MW-3	02/13/2001	5,880	NA	563	<50.0	282	472	8,960	NA	NA	NA	NA	NA	NA	NA	NA	192.52	13.05	NA	179.47	NA	3.6

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	05/29/2001	1,800	NA	130	<5.0	84	100	NA	1,900	NA	NA	NA	NA	NA	NA	NA	192.52	13.84	NA	178.68	NA	NA
MW-3	07/30/2001	2,700	NA	250	8.8	130	120	NA	5,200	NA	NA	NA	NA	NA	NA	NA	192.52	15.46	NA	177.06	NA	NA
MW-3	12/12/2001	<10,000	NA	720	<100	260	260	NA	6,600	<100	<100	<100	<1,000	NA	NA	<1,000	192.52	12.93	NA	179.59	NA	NA
MW-3	01/31/2002	11,000	NA	750	14	570	510	NA	5,800	NA	NA	NA	NA	NA	NA	NA	192.52	11.88	NA	180.64	NA	NA
MW-3	05/31/2002	5,100	NA	410	8.6	300	190	NA	3,600	NA	NA	NA	NA	NA	NA	NA	192.52	13.65	NA	178.87	NA	NA
MW-3	07/25/2002	2,100	NA	170	<10	73	33	NA	2,600	NA	NA	NA	NA	NA	NA	NA	192.52	15.04	NA	177.48	NA	NA
MW-3	11/26/2002	510	NA	26	<2.0	<2.0	2.1	NA	940	NA	NA	NA	NA	NA	NA	NA	197.18	17.15	NA	180.03	NA	NA
MW-3	01/29/2003	6,000	NA	460	8.5	250	87	NA	3,500	NA	NA	NA	NA	NA	NA	NA	197.18	12.21	NA	184.97	NA	NA
MW-3	06/03/2003	5,300	NA	350	<25	130	51	NA	2,200	<100	<100	<100	920	<25	<25	<2,500	197.18	13.40	NA	183.78	NA	NA
MW-3	08/27/2003	700 a	NA	100	<5.0	20	<10	NA	810	NA	NA	NA	460	NA	NA	NA	197.18	15.14	NA	182.04	NA	NA
MW-3	11/13/2003	590	NA	36	<2.5	<2.5	<5.0	NA	440	NA	NA	NA	400	NA	NA	NA	197.18	16.46	NA	180.72	NA	NA
MW-3	02/05/2004	<2,500	NA	420	<25	74	<50	NA	2,400	NA	NA	NA	950	NA	NA	NA	197.18	12.84	NA	184.34	NA	NA
MW-3	05/03/2004	2,600	NA	210	<10	42	21	NA	1,600	NA	NA	NA	820	NA	NA	NA	197.18	12.57	NA	184.61	NA	NA
MW-3	08/30/2004	2,100	NA	120	6.8	5.7	11	NA	730	<20	<20	<20	460	NA	NA	NA	197.18	14.76	NA	182.42	NA	NA
MW-3	11/22/2004	2,600	NA	160	5.5	5.1	<10	NA	570	NA	NA	NA	540	NA	NA	NA	197.18	14.58	NA	182.60	NA	NA
MW-3	02/02/2005	4,500	NA	380	17	23	27	NA	1,900	NA	NA	NA	730	NA	NA	NA	197.18	11.48	NA	185.70	NA	NA
MW-3	05/09/2005	63 f	NA	<0.50	<0.50	<0.50	<1.0	NA	21	NA	NA	NA	8.2	NA	NA	NA	197.18	10.86	NA	186.32	NA	NA
MW-3	08/16/2005	3,800	NA	230	11	17	23	NA	840	<40	<40	<40	460	NA	NA	NA	197.18	13.13	NA	184.05	NA	NA
MW-3	11/16/2005	3,400	NA	107	5.16	4.61	7.64	NA	321	NA	NA	NA	166	NA	NA	NA	197.18	15.31	NA	181.87	NA	NA
MW-3	02/10/2006	7,850	NA	326	14.6	27.2	25.6	NA	905	NA	NA	NA	455	NA	NA	NA	197.18	11.14	NA	186.04	NA	NA
MW-4	02/15/1990	ND	1,200	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.73	NA	176.65	NA	NA
MW-4	04/19/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.48	NA	175.89	NA	NA
MW-4	05/14/1990	650	350	160	7	1.9	3.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.88	NA	175.49	NA	NA
MW-4	06/21/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.18	NA	176.19	NA	NA
MW-4	09/12/1990	440	260	91	1.1	0.75	0.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.85	NA	175.52	NA	NA
MW-4	11/27/1990	470	2,400	64	1.2	0.8	2.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	19.16	NA	174.21	NA	NA
MW-4	03/08/1991	1,100	2,600	330	3.5	88	5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.77	NA	177.60	NA	NA
MW-4	06/03/1991	670	1,100	240	2.3	1.6	2.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.77	NA	176.60	NA	NA
MW-4	08/30/1991	570	280	64	1.8	0.9	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	18.71	NA	174.66	NA	NA
MW-4	11/22/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	NA	NA	NA	NA	NA
MW-4	01/15/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	NA	NA	NA	NA	NA
MW-4	02/15/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	NA	NA	NA	NA	NA
MW-4	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	13.15	NA	180.41	0.24	NA
MW-4	04/29/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	NA	NA	NA	NA	NA
MW-4	05/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.22	NA	177.25	0.12	NA
MW-4	08/19/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	18.05	NA	175.39	0.09	NA

WELL CONCENTRATIONS
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MW-4	11/17/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	18.89	NA	174.48	NA	NA
MW-4	02/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.78	NA	181.59	<0.01	NA
MW-4	06/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.20	NA	179.17	0.02	NA
MW-4	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.95	NA	177.43	0.01	NA
MW-4	11/19/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	18.48	NA	174.90	0.01	NA
MW-4	02/28/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.60	NA	178.77	0.01	NA
MW-4	05/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.15	NA	177.22	<0.01	NA
MW-4	08/10/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.58	NA	175.81	0.02	NA
MW-4	11/10/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.05	NA	178.36	0.05	NA
MW-4	02/01/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	10.71	NA	182.69	0.04	NA
MW-4	05/10/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.90	NA	181.52	0.06	NA
MW-4	08/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.97	NA	178.42	0.02	NA
MW-4	11/10/1995	4,700	NA	100	22	23	38	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.27	NA	176.10	<0.01	NA
MW-4	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	10.44	NA	182.95	0.03	NA
MW-4	05/22/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.88	NA	181.51	0.03	NA
MW-4	08/19/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.23	NA	178.16	0.02	NA
MW-4	12/05/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.70	NA	178.69	0.02	NA
MW-4	01/08/1997	<10,000	NA	<100	<100	<100	<100	24,000	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.60	NA	181.79	0.02	NA
MW-4	02/20/1997	<10,000	NA	490	<100	<100	<100	59,000	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.91	NA	181.46	NA	NA
MW-4	05/30/1997	<2,000	NA	72	<20	<20	<20	6,100	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.68	NA	178.69	NA	NA
MW-4	08/18/1997	<5,000	NA	150	570	<50	130	31,000	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.07	NA	178.30	NA	NA
MW-4	11/03/1997	32,000	NA	1,100	6,100	640	3,600	78,000	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.87	NA	177.50	NA	NA
MW-4	01/20/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	10.25	NA	183.62	0.62	NA
MW-4	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	11.62	NA	181.80	0.06	NA
MW-4	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	13.93	NA	179.51	0.09	NA
MW-4	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.07	14.03	179.33	0.04	NA
MW-4	12/09/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.84	15.81	177.55	0.03	NA
MW-4	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.58	15.55	177.81	0.03	NA
MW-4	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	14.04	14.02	179.35	0.02	NA
MW-4	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.15	16.12	177.24	0.03	NA
MW-4	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	17.41	17.31	176.04	0.10	NA
MW-4	02/11/2000	47,200	NA	905	<200	479	3,690	27,400	30,300b	NA	NA	NA	NA	NA	NA	NA	193.37	14.82	NA	178.55	NA	0.6
MW-4	05/04/2000	30,800	NA	1,650	<100	574	3,310	28,600	31,200b	NA	NA	NA	NA	NA	NA	NA	193.37	12.64	NA	180.73	NA	2.1
MW-4	08/31/2000	5,470	NA	366	<10.0	296	834	3,950	NA	NA	NA	NA	NA	NA	NA	NA	193.37	16.47	NA	176.90	NA	c
MW-4	11/30/2000	20,700	NA	525	<50.0	447	1,570	2,440	4,280b	NA	NA	NA	NA	NA	NA	NA	193.37	17.67	NA	175.70	NA	3.3
MW-4	02/13/2001	16,200	NA	909	<50.0	514	2,390	21,300	20,300	NA	NA	NA	NA	NA	NA	NA	193.37	13.30	NA	180.07	NA	2.4
MW-4	05/29/2001	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	NA	NA	NA	NA	NA

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MW-4	05/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.37	15.08	15.03	178.33	0.05	NA
MW-4	07/30/2001	6,700	NA	260	5.7	190	280	NA	3,900	NA	NA	NA	NA	NA	NA	NA	193.37	16.29	16.28	177.09	0.01	NA
MW-4	12/12/2001	15,000	NA	1,300	<50	520	990	NA	20,000	NA	NA	NA	NA	NA	NA	NA	193.37	13.81	NA	179.56	NA	NA
MW-4	01/31/2002	12,000	NA	1,500	<25	570	800	NA	12,000	NA	NA	NA	NA	NA	NA	NA	193.37	12.80	NA	180.57	NA	NA
MW-4	05/31/2002	8,200	NA	1,100	<20	380	340	NA	8,100	NA	NA	NA	NA	NA	NA	NA	193.37	14.59	NA	178.78	NA	NA
MW-4	07/25/2002	3,300	NA	290	<10	98	74	NA	2,600	NA	NA	NA	NA	NA	NA	NA	193.37	15.94	NA	177.43	NA	NA
MW-4	11/26/2002	1,400	NA	89	2.9	14	14	NA	770	NA	NA	NA	NA	NA	NA	NA	198.03	18.10	NA	179.93	NA	NA
MW-4	01/29/2003	7,400	NA	1,400	<20	140	200	NA	8,900	NA	NA	NA	NA	NA	NA	NA	198.03	13.08	NA	184.95	NA	NA
MW-4	06/03/2003	5,600	NA	990	<10	110	53	NA	3,700	<40	<40	<40	760	<10	<10	<1,000	198.03	14.29	NA	183.74	NA	NA
MW-4	08/27/2003	1,500	NA	220	<10	31	<20	NA	1,100	NA	NA	NA	380	NA	NA	NA	198.03	16.14	NA	181.89	NA	NA
MW-4	11/13/2003	3,100	NA	140	<2.5	4.3	5.2	NA	340	NA	NA	NA	140	NA	NA	NA	198.03	17.35	NA	180.68	NA	NA
MW-4	02/05/2004	3,700	NA	560	<10	18	<20	NA	2,100	NA	NA	NA	2,000	NA	NA	NA	198.03	13.52	NA	184.51	NA	NA
MW-4	05/03/2004	9,300	NA	1,400	91	25	31	NA	2,400	NA	NA	NA	1,700	NA	NA	NA	198.03	12.65	NA	185.38	NA	NA
MW-4	08/30/2004	2,700	NA	270	17	8.6	6.7	NA	540	<10	<10	<10	670	NA	NA	NA	198.03	15.64	NA	182.39	NA	NA
MW-4	11/22/2004	2,200	NA	310	7.8	3.0	<5.0	NA	340	NA	NA	NA	790	NA	NA	NA	198.03	15.72	NA	182.31	NA	NA
MW-4	02/02/2005	12,000	NA	1,200	85	31	<20	NA	1,600	NA	NA	NA	1,900	NA	NA	NA	198.03	12.68	NA	185.35	NA	NA
MW-4	05/09/2005	5,800	NA	800	100	35	35	NA	530	NA	NA	NA	970	NA	NA	NA	198.03	11.80	NA	186.23	NA	NA
MW-4	08/16/2005	4,800	NA	640	59	30	18	NA	310	<20	<20	<20	510	NA	NA	NA	198.03	14.22	NA	183.81	NA	NA
MW-4	11/16/2005	4,910	NA	113	11.5	9.88	9.47	NA	67.4	NA	NA	NA	192	NA	NA	NA	198.03	16.17	NA	181.86	NA	NA
MW-4	02/10/2006	9,160	NA	818	25.4	17.9	14.2	NA	655	NA	NA	NA	821	NA	NA	NA	198.03	12.05	NA	185.98	NA	NA
MW-5	08/30/1991	ND	80	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	16.74	NA	173.61	NA	NA
MW-5	11/22/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	17.27	NA	173.08	NA	NA
MW-5	03/18/1992	<30	<50	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	11.28	NA	179.07	NA	NA
MW-5	05/28/1992	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	NA	NA	NA	NA	NA
MW-5	08/19/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	15.99	NA	174.36	NA	NA
MW-5	11/17/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	16.84	NA	173.51	NA	NA
MW-5	02/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	10.30	NA	180.05	NA	NA
MW-5	06/10/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.36	NA	177.99	NA	NA
MW-5	08/18/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	14.02	NA	176.33	NA	NA
MW-5	11/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	16.50	NA	173.85	NA	NA
MW-5	02/28/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.55	NA	177.80	NA	NA
MW-5	05/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	14.27	NA	176.08	NA	NA
MW-5	08/10/1994	70a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	15.60	NA	174.75	NA	NA
MW-5	11/08/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.85	NA	177.50	NA	NA
MW-5	02/01/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	8.98	NA	181.37	NA	NA
MW-5	05/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	10.16	NA	180.19	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-5	08/24/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.98	NA	177.37	NA	NA
MW-5	11/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	15.12	NA	175.23	NA	NA
MW-5	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	NA	NA	NA	NA	NA
MW-5	05/22/1996	<2,000	NA	<20	<20	<20	<20	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	10.10	NA	180.25	NA	NA
MW-5	08/19/1996	<2,500	NA	<25	<25	<25	<25	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	13.09	NA	177.26	NA	NA
MW-5	12/05/1996	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	13.31	NA	177.04	NA	NA
MW-5	02/20/1997	<1,000	NA	<10	<10	<10	<10	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	9.55	NA	180.80	NA	NA
MW-5	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.40	NA	177.95	NA	NA
MW-5	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	14.19	NA	176.16	NA	NA
MW-5	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	13.66	NA	176.69	NA	NA
MW-5	01/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	1,600	NA	NA	NA	NA	NA	NA	NA	NA	190.35	8.06	NA	182.29	NA	NA
MW-5	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	9.95	NA	180.40	NA	NA
MW-5	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	11.10	NA	179.25	NA	NA
MW-5	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.21	NA	178.14	NA	NA
MW-5	02/03/1999	<500	NA	<5.00	<5.00	<5.00	<5.00	2850	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.99	NA	177.36	NA	2.4
MW-5	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.08	NA	178.27	NA	NA
MW-5	08/31/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	4,260	NA	NA	NA	NA	NA	NA	NA	NA	190.35	14.05	NA	176.30	NA	2.7
MW-5	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	15.41	NA	174.94	NA	NA
MW-5	02/11/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.42	NA	177.93	NA	1.7
MW-5	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	11.13	NA	179.22	NA	NA
MW-5	08/31/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	13,000	15,700b	NA	NA	NA	NA	NA	NA	NA	190.35	13.53	NA	176.82	NA	c
MW-5	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	190.35	14.65	NA	175.70	NA	NA
MW-5	02/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	2,440	NA	NA	NA	NA	NA	NA	NA	NA	190.35	12.05	NA	178.30	NA	4.1
MW-5	05/29/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	1,300	NA	NA	NA	NA	NA	NA	NA	190.35	13.26	NA	177.09	NA	NA
MW-5	07/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	310	NA	NA	NA	NA	NA	NA	NA	190.35	14.49	NA	175.86	NA	NA
MW-5	12/12/2001	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	350	NA	NA	NA	NA	NA	NA	NA	190.35	12.08	NA	178.27	NA	NA
MW-5	01/31/2002	61	NA	<0.50	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	NA	190.35	11.29	NA	179.06	NA	NA
MW-5	05/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	NA	190.35	12.75	NA	177.60	NA	NA
MW-5	07/25/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	190	NA	NA	NA	NA	NA	NA	NA	190.35	14.12	NA	176.23	NA	NA
MW-5	11/26/2002	Unable to sample	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	195.01	16.17	NA	178.84	NA	NA
MW-5	12/06/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	24	NA	NA	NA	NA	NA	NA	NA	195.01	16.39	NA	178.62	NA	NA
MW-5	01/29/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	195.01	11.20	NA	183.81	NA	NA
MW-5	06/03/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	120	<10	<10	<10	2,200	<2.5	<2.5	<250	195.01	12.53	NA	182.48	NA	NA
MW-5	08/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	19	NA	NA	NA	180	NA	NA	NA	195.01	14.32	NA	180.69	NA	NA
MW-5	11/13/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	NA	NA	NA	46	NA	NA	NA	195.01	15.48	NA	179.53	NA	NA
MW-5	02/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	790	NA	NA	NA	195.01	11.88	NA	183.13	NA	NA
MW-5	05/03/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	32	NA	NA	NA	1,300	NA	NA	NA	195.01	11.92	NA	183.09	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-5	08/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.8	<2.0	<2.0	<2.0	95	NA	NA	NA	195.01	13.82	NA	181.19	NA	NA
MW-5	11/22/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.1	NA	NA	NA	60	NA	NA	NA	195.01	13.89	NA	181.12	NA	NA
MW-5	02/02/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.3	NA	NA	NA	400	NA	NA	NA	195.01	10.30	NA	184.71	NA	NA
MW-5	05/09/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.4	NA	NA	NA	24	NA	NA	NA	195.01	10.20	NA	184.81	NA	NA
MW-5	08/16/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.4	<2.0	<2.0	<2.0	37	NA	NA	NA	195.01	12.42	NA	182.59	NA	NA
MW-5	11/16/2005	201	NA	<0.500	<0.500	<0.500	<0.500	NA	1.23	NA	NA	NA	31.1	NA	NA	NA	195.01	14.28	NA	180.73	NA	NA
MW-5	02/10/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	2.32	NA	NA	NA	97.3	NA	NA	NA	195.01	10.58	NA	184.43	NA	NA
MW-6	09/21/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.64	NA	174.41	NA	NA
MW-6	11/19/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	02/28/1994	98a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.18	NA	176.87	NA	NA
MW-6	05/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	13.62	NA	175.43	NA	NA
MW-6	08/10/1994	80a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.98	NA	174.07	NA	NA
MW-6	11/08/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.20	NA	176.85	NA	NA
MW-6	02/01/1995	120	NA	3.5	21	3.4	22	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	8.70	NA	180.35	NA	NA
MW-6	05/10/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	9.86	NA	179.19	NA	NA
MW-6	08/24/1995	80	NA	<0.5	<0.5	1.8	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.46	NA	176.59	NA	NA
MW-6	11/10/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.56	NA	174.49	NA	NA
MW-6	11/10/1995	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.56	NA	174.49	NA	NA
MW-6	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	05/22/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	290	NA	NA	NA	NA	NA	NA	NA	NA	189.05	10.23	NA	178.82	NA	NA
MW-6	08/19/1996	<1,250	NA	<12	<12	<12	<12	1,100	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.61	NA	176.44	NA	NA
MW-6	12/05/1996	<125	NA	<1.2	<1.2	<1.2	<1.2	440	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.47	NA	176.58	NA	NA
MW-6	02/20/1997	<100	NA	<1.0	<1.0	<1.0	<1.0	480	NA	NA	NA	NA	NA	NA	NA	NA	189.05	9.85	NA	179.20	NA	NA
MW-6	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	11.96	NA	177.09	NA	NA
MW-6	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	13.65	NA	175.40	NA	NA
MW-6	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	01/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	340	NA	NA	NA	NA	NA	NA	NA	NA	189.05	7.76	NA	181.29	NA	NA
MW-6	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	9.85	NA	179.20	NA	NA
MW-6	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	10.99	NA	178.06	NA	NA
MW-6	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	11.36	NA	177.69	NA	NA
MW-6	02/03/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	06/04/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	06/22/1999	<5,000	NA	<50.0	<50.0	<50.0	<50.0	2,800	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.15	NA	176.90	NA	2.1
MW-6	08/31/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	3,390	NA	NA	NA	NA	NA	NA	NA	NA	189.05	13.62	NA	175.43	NA	2.5
MW-6	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.98	NA	174.07	NA	NA
MW-6	02/11/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.00	NA	177.05	NA	1.1

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-6	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	10.94	NA	178.11	NA	NA
MW-6	08/31/2000	<250	NA	<2.50	<2.50	<2.50	<2.50	4,460	NA	NA	NA	NA	NA	NA	NA	NA	189.05	13.19	NA	175.86	NA	c
MW-6	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	14.28	NA	174.77	NA	NA
MW-6	02/13/2001	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	189.05	NA	NA	NA	NA	NA
MW-6	02/16/2001	<500	NA	<5.00	<5.00	<5.00	<5.00	3,910	NA	NA	NA	NA	NA	NA	NA	NA	189.05	12.10	NA	176.95	NA	3.8
MW-6	05/29/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	2,000	NA	NA	NA	NA	NA	NA	NA	189.05	12.94	NA	176.11	NA	NA
MW-6	07/30/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	2,700	NA	NA	NA	NA	NA	NA	NA	189.05	14.10	NA	174.95	NA	NA
MW-6	12/12/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	2,100	<5.0	<5.0	<5.0	97	NA	NA	<500	189.05	12.11	NA	176.94	NA	NA
MW-6	01/31/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	2,000	NA	NA	NA	NA	NA	NA	NA	189.05	11.16	NA	177.89	NA	NA
MW-6	05/31/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	1,800	NA	NA	NA	NA	NA	NA	NA	189.05	12.52	NA	176.53	NA	NA
MW-6	07/25/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	1,800	NA	NA	NA	NA	NA	NA	NA	189.05	13.68	NA	175.37	NA	NA
MW-6	11/26/2002	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.75	NA	NA	NA	NA	NA
MW-6	12/06/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	NA	193.75	16.01	NA	177.74	NA	NA
MW-6	01/29/2003	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	193.75	NA	NA	NA	NA	NA
MW-6	02/05/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	193.75	11.71	NA	182.04	NA	NA
MW-6	06/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	69	<2.0	<2.0	<2.0	970	<0.50	<0.50	<50	193.75	12.33	NA	181.42	NA	NA
MW-6	08/27/2003	130	NA	<1.3	<1.3	<1.3	<2.5	NA	28	NA	NA	NA	880	NA	NA	NA	193.75	13.83	NA	179.92	NA	NA
MW-6	11/13/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.8	NA	NA	NA	710	NA	NA	NA	193.75	15.05	NA	178.70	NA	NA
MW-6	02/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	290	NA	NA	NA	193.75	11.44	NA	182.31	NA	NA
MW-6	05/03/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	200	NA	NA	NA	193.75	11.74	NA	182.01	NA	NA
MW-6	08/30/2004	78 e	NA	<0.50	<0.50	<0.50	<1.0	NA	4.9	<2.0	<2.0	<2.0	120	NA	NA	NA	193.75	13.52	NA	180.23	NA	NA
MW-6	11/22/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.6	NA	NA	NA	110	NA	NA	NA	193.75	13.65	NA	180.10	NA	NA
MW-6	02/02/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	95	NA	NA	NA	193.75	10.78	NA	182.97	NA	NA
MW-6	05/09/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.1	NA	NA	NA	<5.0	NA	NA	NA	193.75	10.10	NA	183.65	NA	NA
MW-6	08/16/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.6	<2.0	<2.0	<2.0	27	NA	NA	NA	193.75	12.05	NA	181.70	NA	NA
MW-6	11/16/2005	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.52	NA	NA	NA	12.5	NA	NA	NA	193.75	13.85	NA	179.90	NA	NA
MW-6	02/10/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	3.34	NA	NA	NA	35.4	NA	NA	NA	193.75	10.39	NA	183.36	NA	NA

T-1	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	01/20/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA

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6039 College Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
T-1	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	02/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	08/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	02/13/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	07/30/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	12/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	01/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-1	05/22/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.07	NA	NA	NA	NA	NA
T-2	05/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	08/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	11/03/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	01/20/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	06/05/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	07/23/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	11/19/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	02/03/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	06/04/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	12/10/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	02/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	05/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	08/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	11/30/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.50	NA	NA	NA	NA
T-2	02/13/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	07/30/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	12/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	01/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA	NA
T-2	05/22/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	198.47	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
6039 College Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 29, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 29, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B

1,2-DCA = 1,2-dichloroethane, analyzed by EPA Method 8260B

EDB = Ethylene dibromide, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

ND = Not detected at or above the minimum quantitation limits.

Notes:

a = Chromatogram patterns indicate an unidentified hydrocarbon/Hydrocarbon does not match pattern of laboratory's standard.

b = Sample was analyzed outside the EPA recommended holding time.

c = DO Readings not taken this event.

d = Survey date only.

e = Sample contains discrete peak in gasoline range.

f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Ethanol analyzed by EPA Method 8260B.

Site surveyed May 22, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

When separate-phase hydrocarbons are present, ground water elevation is adjusted using the relation: Corrected ground water elevation = Top-of-casing elevation - depth to water + (0.8 x hydrocarbon thickness).

February 24, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPB1932
Project Name: 6039 College Avenue, Oakland, CA
Project Nbr: 98995745
Date Received: 02/16/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPB1932-01	02/10/06 08:48
MW-2	NPB1932-02	02/10/06 09:05
MW-3	NPB1932-03	02/10/06 10:00
MW-4	NPB1932-04	02/10/06 10:25
MW-5	NPB1932-05	02/10/06 09:35
MW-6	NPB1932-06	02/10/06 08:25

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

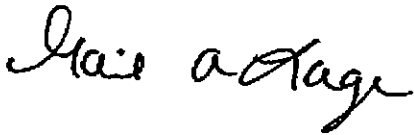
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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Gail A Lage
Senior Project Manager

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Krcml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-01 (MW-1 - Water) Sampled: 02/10/06 08:48								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	02/21/06 03:03	SW846 8260B	6023402
Ethylbenzene	ND		ug/L	0.500	1	02/21/06 03:03	SW846 8260B	6023402
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/21/06 03:03	SW846 8260B	6023402
Toluene	ND		ug/L	0.500	1	02/21/06 03:03	SW846 8260B	6023402
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/21/06 03:03	SW846 8260B	6023402
Xylenes, total	ND		ug/L	0.500	1	02/21/06 03:03	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (70-130%)	87 %					02/21/06 03:03	SW846 8260B	6023402
Surr: Dibromofluoromethane (79-122%)	92 %					02/21/06 03:03	SW846 8260B	6023402
Surr: Toluene-d8 (78-121%)	94 %					02/21/06 03:03	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (78-126%)	101 %					02/21/06 03:03	SW846 8260B	6023402
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/21/06 03:03	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (0-200%)	87 %					02/21/06 03:03	SW846 8260B	6023402
Surr: Dibromofluoromethane (0-200%)	92 %					02/21/06 03:03	SW846 8260B	6023402
Surr: Toluene-d8 (0-200%)	94 %					02/21/06 03:03	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (0-200%)	101 %					02/21/06 03:03	SW846 8260B	6023402
Sample ID: NPB1932-02 (MW-2 - Water) Sampled: 02/10/06 09:05								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	02/21/06 03:31	SW846 8260B	6023402
Ethylbenzene	ND		ug/L	0.500	1	02/21/06 03:31	SW846 8260B	6023402
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/21/06 03:31	SW846 8260B	6023402
Toluene	ND		ug/L	0.500	1	02/21/06 03:31	SW846 8260B	6023402
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/21/06 03:31	SW846 8260B	6023402
Xylenes, total	ND		ug/L	0.500	1	02/21/06 03:31	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (70-130%)	88 %					02/21/06 03:31	SW846 8260B	6023402
Surr: Dibromofluoromethane (79-122%)	93 %					02/21/06 03:31	SW846 8260B	6023402
Surr: Toluene-d8 (78-121%)	93 %					02/21/06 03:31	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (78-126%)	102 %					02/21/06 03:31	SW846 8260B	6023402
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/21/06 03:31	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (0-200%)	88 %					02/21/06 03:31	SW846 8260B	6023402
Surr: Dibromofluoromethane (0-200%)	93 %					02/21/06 03:31	SW846 8260B	6023402
Surr: Toluene-d8 (0-200%)	93 %					02/21/06 03:31	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (0-200%)	102 %					02/21/06 03:31	SW846 8260B	6023402

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-03 (MW-3 - Water) Sampled: 02/10/06 10:00								
General Chemistry Parameters								
Petroleum Hydrocarbons, Total	4.66		mg/L	0.100	1	02/21/06 11:18	EPA 418.1	6023543
Volatile Organic Compounds by EPA Method 8260B								
Benzene	326		ug/L	5.00	10	02/21/06 05:48	SW846 8260B	6023402
Ethylbenzene	27.2		ug/L	0.500	1	02/21/06 10:49	SW846 8260B	6023582
Methyl tert-Butyl Ether	905		ug/L	5.00	10	02/21/06 05:48	SW846 8260B	6023402
Toluene	14.6		ug/L	0.500	1	02/21/06 10:49	SW846 8260B	6023582
Tertiary Butyl Alcohol	455		ug/L	10.0	1	02/21/06 10:49	SW846 8260B	6023582
Xylenes, total	25.6		ug/L	0.500	1	02/21/06 10:49	SW846 8260B	6023582
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	85 %					02/21/06 10:49	SW846 8260B	6023582
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	86 %					02/21/06 05:48	SW846 8260B	6023402
<i>Surr: Dibromofluoromethane (79-122%)</i>	91 %					02/21/06 10:49	SW846 8260B	6023582
<i>Surr: Dibromofluoromethane (79-122%)</i>	88 %					02/21/06 05:48	SW846 8260B	6023402
<i>Surr: Toluene-d8 (78-121%)</i>	97 %					02/21/06 10:49	SW846 8260B	6023582
<i>Surr: Toluene-d8 (78-121%)</i>	95 %					02/21/06 05:48	SW846 8260B	6023402
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	103 %					02/21/06 10:49	SW846 8260B	6023582
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	102 %					02/21/06 05:48	SW846 8260B	6023402
Semivolatile Organic Compounds by EPA Method 8270C								
Acenaphthene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Acenaphthylene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Anthracene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Benzo (a) anthracene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Benzo (a) pyrene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Benzo (b) fluoranthene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Benzo (g,h,i) perylene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Benzo (k) fluoranthene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Bromophenyl phenyl ether	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Butyl benzyl phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Carbazole	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Chloro-3-methylphenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Chloroaniline	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Bis(2-chloroethoxy)methane	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Bis(2-chloroethyl)ether	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Bis(2-chloroisopropyl)ether	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Chloronaphthalene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Chlorophenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Chlorophenyl phenyl ether	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Chrysene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Dibenz (a,h) anthracene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Dibenzofuran	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Di-n-butyl phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
1,4-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
1,2-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
1,3-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-03 (MW-3 - Water) - cont. Sampled: 02/10/06 10:00								
Semivolatile Organic Compounds by EPA Method 8270C - cont.								
3,3'-Dichlorobenzidine	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4-Dichlorophenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Diethyl phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4-Dimethylphenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Dimethyl phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4,6-Dinitro-2-methylphenol	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4-Dinitrophenol	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
2,6-Dinitrotoluene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4-Dinitrotoluene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Di-n-octyl phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Bis(2-ethylhexyl)phthalate	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Fluoranthene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Fluorene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Hexachlorobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Hexachlorobutadiene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Hexachlorocyclopentadiene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Hexachloroethane	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Indeno (1,2,3-cd) pyrene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Isophorone	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Methylnaphthalene	49.8		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Methylphenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Naphthalene	58.3		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
3/4-Methylphenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
3-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
Nitrobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
4-Nitrophenol	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
2-Nitrophenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
N-Nitrosodiphenylamine	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
N-Nitrosodi-n-propylamine	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Pentachlorophenol	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
Phenanthrene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Phenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
Pyrene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
1,2,4-Trichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
1-Methylnaphthalene	34.3		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4,6-Trichlorophenol	ND		ug/L	10.0	1	02/17/06 17:20	SW846 8270C	6023006
2,4,5-Trichlorophenol	ND		ug/L	25.0	1	02/17/06 17:20	SW846 8270C	6023006
Surr: Terphenyl-d14 (31-111%)	78 %					02/17/06 17:20	SW846 8270C	6023006
Surr: 2,4,6-Tribromophenol (32-118%)	108 %					02/17/06 17:20	SW846 8270C	6023006
Surr: Phenol-d5 (10-48%)	33 %					02/17/06 17:20	SW846 8270C	6023006
Surr: 2-Fluorobiphenyl (33-101%)	91 %					02/17/06 17:20	SW846 8270C	6023006
Surr: 2-Fluorophenol (10-64%)	52 %					02/17/06 17:20	SW846 8270C	6023006

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-03 (MW-3 - Water) - cont. Sampled: 02/10/06 10:00								
Semivolatile Organic Compounds by EPA Method 8270C - cont.								
Surr: Nitrobenzene-d5 (31-112%)	100 %					02/17/06 17:20	SW846 8270C	6023006
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	7850		ug/L	50.0	1	02/21/06 10:49	SW846 8260B	6023582
Surr: 1,2-Dichloroethane-d4 (0-200%)	85 %					02/21/06 10:49	SW846 8260B	6023582
Surr: Dibromofluoromethane (0-200%)	91 %					02/21/06 10:49	SW846 8260B	6023582
Surr: Toluene-d8 (0-200%)	97 %					02/21/06 10:49	SW846 8260B	6023582
Surr: 4-Bromofluorobenzene (0-200%)	103 %					02/21/06 10:49	SW846 8260B	6023582
Sample ID: NPB1932-04 (MW-4 - Water) Sampled: 02/10/06 10:25								
General Chemistry Parameters								
Petroleum Hydrocarbons, Total	91.5		mg/L	1.00	10	02/21/06 11:18	EPA 418.1	6023543
Volatile Organic Compounds by EPA Method 8260B								
Benzene	818		ug/L	5.00	10	02/21/06 06:15	SW846 8260B	6023402
Ethylbenzene	17.9		ug/L	0.500	1	02/21/06 11:16	SW846 8260B	6023582
Methyl tert-Butyl Ether	655		ug/L	5.00	10	02/21/06 06:15	SW846 8260B	6023402
Toluene	25.4		ug/L	0.500	1	02/21/06 11:16	SW846 8260B	6023582
Tertiary Butyl Alcohol	821		ug/L	10.0	1	02/21/06 11:16	SW846 8260B	6023582
Xylenes, total	14.2		ug/L	0.500	1	02/21/06 11:16	SW846 8260B	6023582
Surr: 1,2-Dichloroethane-d4 (70-130%)	83 %					02/21/06 11:16	SW846 8260B	6023582
Surr: 1,2-Dichloroethane-d4 (70-130%)	83 %					02/21/06 06:15	SW846 8260B	6023402
Surr: Dibromofluoromethane (79-122%)	90 %					02/21/06 11:16	SW846 8260B	6023582
Surr: Dibromofluoromethane (79-122%)	89 %					02/21/06 06:15	SW846 8260B	6023402
Surr: Toluene-d8 (78-121%)	96 %					02/21/06 11:16	SW846 8260B	6023582
Surr: Toluene-d8 (78-121%)	95 %					02/21/06 06:15	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (78-126%)	103 %					02/21/06 11:16	SW846 8260B	6023582
Surr: 4-Bromofluorobenzene (78-126%)	103 %					02/21/06 06:15	SW846 8260B	6023402
Semivolatile Organic Compounds by EPA Method 8270C								
Acenaphthene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Accenaphthylene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Anthracene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Benzo (a) anthracene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Benzo (a) pyrene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Benzo (b) fluoranthene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Benzo (g,h,i) perylene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Benzo (k) fluoranthene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Bromophenyl phenyl ether	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Butyl benzyl phthalate	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Carbazole	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Chloro-3-methylphenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Chloroaniline	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Bis(2-chloroethoxy)methane	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Bis(2-chloroethyl)ether	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Bis(2-chloroisopropyl)ether	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
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 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-04 (MW-4 - Water) - cont. Sampled: 02/10/06 10:25								
Semivolatile Organic Compounds by EPA Method 8270C - cont.								
2-Chloronaphthalene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2-Chlorophenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Chlorophenyl phenyl ether	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Chrysene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Dibenz (a,h) anthracene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Dibenzofuran	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Di-n-butyl phthalate	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
1,4-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
1,2-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
1,3-Dichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
3,3'-Dichlorobenzidine	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4-Dichlorophenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Diethyl phthalate	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4-Dimethylphenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Dimethyl phthalate	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4,6-Dinitro-2-methylphenol	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4-Dinitrophenol	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
2,6-Dinitrotoluene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4-Dinitrotoluene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Di-n-octyl phthalate	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Bis(2-ethylhexyl)phthalate	140		ug/L	50.0	5	02/18/06 16:58	SW846 8270C	6023006
Fluoranthene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Fluorene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Hexachlorobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Hexachlorobutadiene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Hexachlorocyclopentadiene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Hexachloroethane	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Indeno (1,2,3-cd) pyrene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Isophorone	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2-Methylnaphthalene	12.6		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2-Methylphenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Naphthalene	18.0		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
3/4-Methylphenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
3-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
2-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Nitroaniline	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
Nitrobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
4-Nitrophenol	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
2-Nitrophenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
N-Nitrosodiphenylamine	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
N-Nitrosodi-n-propylamine	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Pentachlorophenol	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
Phenanthrene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-04 (MW-4 - Water) - cont. Sampled: 02/10/06 10:25								
Semivolatile Organic Compounds by EPA Method 8270C - cont.								
Phenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
Pyrene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
1,2,4-Trichlorobenzene	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
1-Methylnaphthalene	42.5		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4,6-Trichlorophenol	ND		ug/L	10.0	1	02/17/06 17:42	SW846 8270C	6023006
2,4,5-Trichlorophenol	ND		ug/L	25.0	1	02/17/06 17:42	SW846 8270C	6023006
Surr: Terphenyl-d14 (31-111%)	58 %					02/17/06 17:42	SW846 8270C	6023006
Surr: 2,4,6-Tribromophenol (32-118%)	92 %					02/17/06 17:42	SW846 8270C	6023006
Surr: Phenol-d5 (10-48%)	33 %					02/17/06 17:42	SW846 8270C	6023006
Surr: 2-Fluorobiphenyl (33-101%)	81 %					02/17/06 17:42	SW846 8270C	6023006
Surr: 2-Fluorophenol (10-64%)	41 %					02/17/06 17:42	SW846 8270C	6023006
Surr: Nitrobenzene-d5 (31-112%)	87 %					02/17/06 17:42	SW846 8270C	6023006
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	9160		ug/L	50.0	1	02/21/06 11:16	SW846 8260B	6023582
Surr: 1,2-Dichloroethane-d4 (0-200%)	83 %					02/21/06 11:16	SW846 8260B	6023582
Surr: Dibromofluoromethane (0-200%)	90 %					02/21/06 11:16	SW846 8260B	6023582
Surr: Toluene-d8 (0-200%)	96 %					02/21/06 11:16	SW846 8260B	6023582
Surr: 4-Bromofluorobenzene (0-200%)	103 %					02/21/06 11:16	SW846 8260B	6023582
Sample ID: NPB1932-05 (MW-5 - Water) Sampled: 02/10/06 09:35								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	02/21/06 03:58	SW846 8260B	6023402
Ethylbenzene	ND		ug/L	0.500	1	02/21/06 03:58	SW846 8260B	6023402
Methyl tert-Butyl Ether	2.32		ug/L	0.500	1	02/21/06 03:58	SW846 8260B	6023402
Toluene	ND		ug/L	0.500	1	02/21/06 03:58	SW846 8260B	6023402
Tertiary Butyl Alcohol	97.3		ug/L	10.0	1	02/21/06 03:58	SW846 8260B	6023402
Xylenes, total	ND		ug/L	0.500	1	02/21/06 03:58	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (70-130%)	87 %					02/21/06 03:58	SW846 8260B	6023402
Surr: Dibromofluoromethane (79-122%)	92 %					02/21/06 03:58	SW846 8260B	6023402
Surr: Toluene-d8 (78-121%)	94 %					02/21/06 03:58	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (78-126%)	100 %					02/21/06 03:58	SW846 8260B	6023402
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/21/06 03:58	SW846 8260B	6023402
Surr: 1,2-Dichloroethane-d4 (0-200%)	87 %					02/21/06 03:58	SW846 8260B	6023402
Surr: Dibromofluoromethane (0-200%)	92 %					02/21/06 03:58	SW846 8260B	6023402
Surr: Toluene-d8 (0-200%)	94 %					02/21/06 03:58	SW846 8260B	6023402
Surr: 4-Bromofluorobenzene (0-200%)	100 %					02/21/06 03:58	SW846 8260B	6023402

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB1932-06 (MW-6 - Water) Sampled: 02/10/06 08:25								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	02/21/06 04:25	SW846 8260B	6023402
Ethylbenzene	ND		ug/L	0.500	1	02/21/06 04:25	SW846 8260B	6023402
Methyl tert-Butyl Ether	3.34		ug/L	0.500	1	02/21/06 04:25	SW846 8260B	6023402
Toluene	ND		ug/L	0.500	1	02/21/06 04:25	SW846 8260B	6023402
Tertiary Butyl Alcohol	35.4		ug/L	10.0	1	02/21/06 04:25	SW846 8260B	6023402
Xylenes, total	ND		ug/L	0.500	1	02/21/06 04:25	SW846 8260B	6023402
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	88 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: Dibromofluoromethane (79-122%)</i>	94 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: Toluene-d8 (78-121%)</i>	94 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	100 %					02/21/06 04:25	SW846 8260B	6023402
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/21/06 04:25	SW846 8260B	6023402
<i>Surr: 1,2-Dichloroethane-d4 (0-200%)</i>	88 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: Dibromofluoromethane (0-200%)</i>	94 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: Toluene-d8 (0-200%)</i>	94 %					02/21/06 04:25	SW846 8260B	6023402
<i>Surr: 4-Bromofluorobenzene (0-200%)</i>	100 %					02/21/06 04:25	SW846 8260B	6023402

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
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Work Order: NPB1932
Project Name: 6039 College Avenue, Oakland, CA
Project Number: 98995745
Received: 02/16/06 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Semivolatile Organic Compounds by EPA Method 8270C							
SW846 8270C	6023006	NPB1932-03	1000.00	1.00	02/16/06 18:51	AEB	EPA 3510C
SW846 8270C	6023006	NPB1932-04	1000.00	1.00	02/16/06 18:51	AEB	EPA 3510C
SW846 8270C	6023006	NPB1932-04RE1	1000.00	1.00	02/16/06 18:51	AEB	EPA 3510C

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
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 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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General Chemistry Parameters

6023543-BLK1

Petroleum Hydrocarbons, Total	0.0411		mg/L	6023543	6023543-BLK1	02/21/06 11:18
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Volatile Organic Compounds by EPA Method 8260B

6023402-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Benzene	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Ethyl tert-Butyl Ether	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Diisopropyl Ether	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Ethylbenzene	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Methyl tert-Butyl Ether	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Toluene	<0.200		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Tertiary Butyl Alcohol	<5.06		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Xylenes, total	<0.350		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 1,2-Dichloroethane-d4	86%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 1,2-Dichloroethane-d4	86%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Dibromofluoromethane	93%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Dibromofluoromethane	93%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Toluene-d8	94%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Toluene-d8	94%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 4-Bromofluorobenzene	102%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 4-Bromofluorobenzene	102%			6023402	6023402-BLK1	02/20/06 21:34

6023582-BLK1

Benzene	<0.200		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Ethylbenzene	<0.200		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Methyl tert-Butyl Ether	<0.200		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Toluene	<0.200		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Tertiary Butyl Alcohol	<5.06		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Xylenes, total	<0.350		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Surrogate: 1,2-Dichloroethane-d4	89%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: Dibromofluoromethane	92%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: Toluene-d8	93%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: 4-Bromofluorobenzene	102%			6023582	6023582-BLK1	02/21/06 09:29

Semivolatile Organic Compounds by EPA Method 8270C

6023006-BLK1

Acenaphthene	<1.60		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Acenaphthylene	<1.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Anthracene	<0.900		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Benzo (a) anthracene	<1.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Benzo (a) pyrene	<0.900		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Benzo (b) fluoranthene	<1.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Krchl

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Semivolatile Organic Compounds by EPA Method 8270C						
6023006-BLK1						
Benzo (g,h,i) perylene	<0.800		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Benzo (k) fluoranthene	<1.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Bromophenyl phenyl ether	<2.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Butyl benzyl phthalate	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Carbazole	<2.60		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Chloro-3-methylphenol	<2.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Chloroaniline	<2.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Bis(2-chloroethoxy)methane	<3.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Bis(2-chloroethyl)ether	<3.30		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Bis(2-chloroisopropyl)ether	<3.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Chloronaphthalene	<1.30		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Chlorophenol	<2.90		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Chlorophenyl phenyl ether	<2.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Chrysene	<1.00		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Dibenz (a,h) anthracene	<1.00		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Dibenzofuran	<2.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Di-n-butyl phthalate	<2.60		ug/L	6023006	6023006-BLK1	02/17/06 14:25
1,4-Dichlorobenzene	<2.90		ug/L	6023006	6023006-BLK1	02/17/06 14:25
1,2-Dichlorobenzene	<3.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
1,3-Dichlorobenzene	<3.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
3,3'-Dichlorobenzidine	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4-Dichlorophenol	<3.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Diethyl phthalate	<2.60		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4-Dimethylphenol	<5.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Dimethyl phthalate	<2.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4,6-Dinitro-2-methylphenol	<3.30		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4-Dinitrophenol	<2.90		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,6-Dinitrotoluene	<2.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4-Dinitrotoluene	<2.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Di-n-octyl phthalate	<2.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Bis(2-ethylhexyl)phthalate	<3.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Fluoranthene	<1.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Fluorene	<1.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Hexachlorobenzene	<2.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Hexachlorobutadiene	<3.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Hexachlorocyclopentadiene	<2.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Hexachloroethane	<2.90		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Indeno (1,2,3-cd) pyrene	<1.00		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Isophorone	<2.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Methylnaphthalene	<1.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Methylphenol	<2.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Naphthalene	<1.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Semivolatile Organic Compounds by EPA Method 8270C						
6023006-BLK1						
3/4-Methylphenol	<3.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
3-Nitroaniline	<2.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Nitroaniline	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Nitroaniline	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Nitrobenzene	<3.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
4-Nitrophenol	<4.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2-Nitrophenol	<2.50		ug/L	6023006	6023006-BLK1	02/17/06 14:25
N-Nitrosodiphenylamine	<3.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
N-Nitrosodi-n-propylamine	<3.00		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Pentachlorophenol	<3.00		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Phenanthrene	<1.20		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Phenol	<1.80		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Pyrene	<1.10		ug/L	6023006	6023006-BLK1	02/17/06 14:25
1,2,4-Trichlorobenzene	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
1-Methylnaphthalene	<1.40		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4,6-Trichlorophenol	<2.90		ug/L	6023006	6023006-BLK1	02/17/06 14:25
2,4,5-Trichlorophenol	<2.70		ug/L	6023006	6023006-BLK1	02/17/06 14:25
Surrogate: Terphenyl-d14	75%			6023006	6023006-BLK1	02/17/06 14:25
Surrogate: 2,4,6-Tribromophenol	79%			6023006	6023006-BLK1	02/17/06 14:25
Surrogate: Phenol-d5	31%			6023006	6023006-BLK1	02/17/06 14:25
Surrogate: 2-Fluorobiphenyl	66%			6023006	6023006-BLK1	02/17/06 14:25
Surrogate: 2-Fluorophenol	46%			6023006	6023006-BLK1	02/17/06 14:25
Surrogate: Nitrobenzene-d5	71%			6023006	6023006-BLK1	02/17/06 14:25
Purgeable Petroleum Hydrocarbons						
6023402-BLK1						
Gasoline Range Organics	<50.0		ug/L	6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 1,2-Dichloroethane-d4	86%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Dibromofluoromethane	93%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: Toluene-d8	94%			6023402	6023402-BLK1	02/20/06 21:34
Surrogate: 4-Bromofluorobenzene	102%			6023402	6023402-BLK1	02/20/06 21:34
6023582-BLK1						
Gasoline Range Organics	<50.0		ug/L	6023582	6023582-BLK1	02/21/06 09:29
Surrogate: 1,2-Dichloroethane-d4	89%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: Dibromofluoromethane	92%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: Toluene-d8	93%			6023582	6023582-BLK1	02/21/06 09:29
Surrogate: 4-Bromofluorobenzene	102%			6023582	6023582-BLK1	02/21/06 09:29

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA
 LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
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General Chemistry Parameters

6023543-BS1

Petroleum Hydrocarbons, Total	20.0	21.9	MNR1	mg/L	110%	90 - 110	6023543	02/21/06 11:18
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Volatile Organic Compounds by EPA Method 8260B

6023402-BS1

Tert-Amyl Methyl Ether	50.0	56.4		ug/L	113%	56 - 145	6023402	02/20/06 20:39
Benzene	50.0	52.8		ug/L	106%	79 - 123	6023402	02/20/06 20:39
Ethyl tert-Butyl Ether	50.0	53.6		ug/L	107%	64 - 141	6023402	02/20/06 20:39
Diisopropyl Ether	50.0	52.0		ug/L	104%	73 - 135	6023402	02/20/06 20:39
Ethylbenzene	50.0	54.3		ug/L	109%	79 - 125	6023402	02/20/06 20:39
Methyl tert-Butyl Ether	50.0	54.7		ug/L	109%	66 - 142	6023402	02/20/06 20:39
Toluene	50.0	51.7		ug/L	103%	78 - 122	6023402	02/20/06 20:39
Tertiary Butyl Alcohol	500	625		ug/L	125%	42 - 154	6023402	02/20/06 20:39
Xylenes, total	150	167		ug/L	111%	79 - 130	6023402	02/20/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	40.9			82%	70 - 130	6023402	02/20/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	40.9			82%	70 - 130	6023402	02/20/06 20:39
Surrogate: Dibromofluoromethane	50.0	44.1			88%	79 - 122	6023402	02/20/06 20:39
Surrogate: Dibromofluoromethane	50.0	44.1			88%	79 - 122	6023402	02/20/06 20:39
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6023402	02/20/06 20:39
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6023402	02/20/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	78 - 126	6023402	02/20/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	78 - 126	6023402	02/20/06 20:39

6023582-BS1

Tert-Amyl Methyl Ether	50.0	55.6		ug/L	111%	56 - 145	6023582	02/21/06 08:34
Benzene	50.0	52.6		ug/L	105%	79 - 123	6023582	02/21/06 08:34
Ethyl tert-Butyl Ether	50.0	54.1		ug/L	108%	64 - 141	6023582	02/21/06 08:34
Diisopropyl Ether	50.0	52.5		ug/L	105%	73 - 135	6023582	02/21/06 08:34
Ethylbenzene	50.0	54.4		ug/L	109%	79 - 125	6023582	02/21/06 08:34
Methyl tert-Butyl Ether	50.0	55.7		ug/L	111%	66 - 142	6023582	02/21/06 08:34
Toluene	50.0	51.2		ug/L	102%	78 - 122	6023582	02/21/06 08:34
Tertiary Butyl Alcohol	500	546		ug/L	109%	42 - 154	6023582	02/21/06 08:34
Xylenes, total	150	168		ug/L	112%	79 - 130	6023582	02/21/06 08:34
Surrogate: 1,2-Dichloroethane-d4	50.0	42.4			85%	70 - 130	6023582	02/21/06 08:34
Surrogate: 1,2-Dichloroethane-d4	50.0	42.4			85%	70 - 130	6023582	02/21/06 08:34
Surrogate: Dibromofluoromethane	50.0	45.0			90%	79 - 122	6023582	02/21/06 08:34
Surrogate: Dibromofluoromethane	50.0	45.0			90%	79 - 122	6023582	02/21/06 08:34
Surrogate: Toluene-d8	50.0	48.5			97%	78 - 121	6023582	02/21/06 08:34
Surrogate: Toluene-d8	50.0	48.5			97%	78 - 121	6023582	02/21/06 08:34
Surrogate: 4-Bromofluorobenzene	50.0	50.1			100%	78 - 126	6023582	02/21/06 08:34
Surrogate: 4-Bromofluorobenzene	50.0	50.1			100%	78 - 126	6023582	02/21/06 08:34

Semivolatile Organic Compounds by EPA Method 8270C

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Semivolatile Organic Compounds by EPA Method 8270C								
6023006-BS1								
Acenaphthene	50.0	40.0	MNR1	ug/L	80%	46 - 108	6023006	02/17/06 14:47
Acenaphthylene	50.0	44.1	MNR1	ug/L	88%	47 - 110	6023006	02/17/06 14:47
Anthracene	50.0	48.5	MNR1	ug/L	97%	54 - 123	6023006	02/17/06 14:47
Benzo (a) anthracene	50.0	46.2	MNR1	ug/L	92%	55 - 117	6023006	02/17/06 14:47
Benzo (a) pyrene	50.0	44.2	MNR1	ug/L	88%	54 - 124	6023006	02/17/06 14:47
Benzo (b) fluoranthene	50.0	44.2	MNR1	ug/L	88%	49 - 126	6023006	02/17/06 14:47
Benzo (g,h,i) perylene	50.0	43.9	MNR1	ug/L	88%	42 - 131	6023006	02/17/06 14:47
Benzo (k) fluoranthene	50.0	40.5	MNR1	ug/L	81%	51 - 128	6023006	02/17/06 14:47
4-Bromophenyl phenyl ether	50.0	39.1	MNR1	ug/L	78%	46 - 103	6023006	02/17/06 14:47
Butyl benzyl phthalate	50.0	50.4	MNR1	ug/L	101%	50 - 128	6023006	02/17/06 14:47
Carbazole	50.0	45.1	MNR1	ug/L	90%	58 - 119	6023006	02/17/06 14:47
4-Chloro-3-methylphenol	50.0	37.4	MNR1	ug/L	75%	28 - 99	6023006	02/17/06 14:47
4-Chloroaniline	50.0	37.1	MNR1	ug/L	74%	36 - 108	6023006	02/17/06 14:47
Bis(2-chloroethoxy)methane	50.0	38.7	MNR1	ug/L	77%	46 - 112	6023006	02/17/06 14:47
Bis(2-chloroethyl)ether	50.0	42.1	MNR1	ug/L	84%	42 - 105	6023006	02/17/06 14:47
Bis(2-chloroisopropyl)ether	50.0	42.0	MNR1	ug/L	84%	44 - 104	6023006	02/17/06 14:47
2-Chloronaphthalene	50.0	39.4	MNR1	ug/L	79%	41 - 105	6023006	02/17/06 14:47
2-Chlorophenol	50.0	37.2	MNR1	ug/L	74%	18 - 104	6023006	02/17/06 14:47
4-Chlorophenyl phenyl ether	50.0	41.2	MNR1	ug/L	82%	48 - 108	6023006	02/17/06 14:47
Chrysene	50.0	42.6	MNR1	ug/L	85%	54 - 118	6023006	02/17/06 14:47
Dibenz (a,h) anthracene	50.0	45.1	MNR1	ug/L	90%	44 - 131	6023006	02/17/06 14:47
Dibenzofuran	50.0	42.0	MNR1	ug/L	84%	49 - 111	6023006	02/17/06 14:47
Di-n-butyl phthalate	50.0	50.9	MNR1	ug/L	102%	56 - 115	6023006	02/17/06 14:47
1,4-Dichlorobenzene	50.0	31.7	MNR1	ug/L	63%	32 - 87	6023006	02/17/06 14:47
1,2-Dichlorobenzene	50.5	33.3	MNR1	ug/L	66%	35 - 92	6023006	02/17/06 14:47
1,3-Dichlorobenzene	50.0	32.2	MNR1	ug/L	64%	32 - 89	6023006	02/17/06 14:47
3,3'-Dichlorobenzidine	50.0	46.0	MNR1	ug/L	92%	36 - 122	6023006	02/17/06 14:47
2,4-Dichlorophenol	50.0	37.2	MNR1	ug/L	74%	23 - 112	6023006	02/17/06 14:47
Diethyl phthalate	50.0	45.1	MNR1	ug/L	90%	54 - 110	6023006	02/17/06 14:47
2,4-Dimethylphenol	50.0	35.3	MNR1	ug/L	71%	10 - 114	6023006	02/17/06 14:47
Dimethyl phthalate	50.0	43.7	MNR1	ug/L	87%	54 - 111	6023006	02/17/06 14:47
4,6-Dinitro-2-methylphenol	50.0	44.7	MNR1	ug/L	89%	32 - 118	6023006	02/17/06 14:47
2,4-Dinitrophenol	50.0	48.2	MNR1	ug/L	96%	55 - 117	6023006	02/17/06 14:47
2,6-Dinitrotoluene	50.0	50.8	MNR1	ug/L	102%	56 - 121	6023006	02/17/06 14:47
2,4-Dinitrotoluene	50.0	48.4	MNR1	ug/L	97%	53 - 119	6023006	02/17/06 14:47
Di-n-octyl phthalate	50.0	48.5	MNR1	ug/L	97%	26 - 138	6023006	02/17/06 14:47
Bis(2-ethylhexyl)phthalate	50.0	52.2	MNR1	ug/L	104%	31 - 144	6023006	02/17/06 14:47
Fluoranthene	50.0	45.3	MNR1	ug/L	91%	57 - 117	6023006	02/17/06 14:47
Fluorene	50.0	42.2	MNR1	ug/L	84%	51 - 111	6023006	02/17/06 14:47
Hexachlorobenzene	50.0	45.3	MNR1	ug/L	91%	50 - 124	6023006	02/17/06 14:47
Hexachlorobutadiene	50.0	28.4	MNR1	ug/L	57%	31 - 102	6023006	02/17/06 14:47

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
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 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Semivolatile Organic Compounds by EPA Method 8270C								
6023006-BS1								
Hexachlorocyclopentadiene	50.0	34.0	MNR1	ug/L	68%	10 - 102	6023006	02/17/06 14:47
Hexachloroethane	50.0	30.7	MNR1	ug/L	61%	28 - 88	6023006	02/17/06 14:47
Indeno (1,2,3-cd) pyrene	50.0	44.2	MNR1	ug/L	88%	44 - 132	6023006	02/17/06 14:47
Isophorone	50.0	42.9	MNR1	ug/L	86%	44 - 107	6023006	02/17/06 14:47
2-Methylnaphthalene	50.0	32.6	MNR1	ug/L	65%	34 - 110	6023006	02/17/06 14:47
2-Methylphenol	50.0	36.5	MNR1	ug/L	73%	15 - 90	6023006	02/17/06 14:47
Naphthalene	50.0	30.6	MNR1	ug/L	61%	38 - 95	6023006	02/17/06 14:47
3/4-Methylphenol	50.0	37.5	MNR1	ug/L	75%	4 - 99	6023006	02/17/06 14:47
3-Nitroaniline	50.0	44.4	MNR1	ug/L	89%	51 - 117	6023006	02/17/06 14:47
2-Nitroaniline	50.0	47.2	MNR1	ug/L	94%	53 - 116	6023006	02/17/06 14:47
4-Nitroaniline	50.0	45.0	MNR1	ug/L	90%	50 - 115	6023006	02/17/06 14:47
Nitrobenzene	50.0	39.2	MNR1	ug/L	78%	44 - 104	6023006	02/17/06 14:47
4-Nitrophenol	50.0	20.2	MNR1	ug/L	40%	1 - 79	6023006	02/17/06 14:47
2-Nitrophenol	50.0	39.2	MNR1	ug/L	78%	25 - 114	6023006	02/17/06 14:47
N-Nitrosodiphenylamine	50.0	64.2	L, MNR1	ug/L	128%	51 - 111	6023006	02/17/06 14:47
N-Nitrosodi-n-propylamine	50.0	46.1	MNR1	ug/L	92%	45 - 104	6023006	02/17/06 14:47
Pentachlorophenol	50.0	55.5	MNR1	ug/L	111%	32 - 133	6023006	02/17/06 14:47
Phenanthrene	50.0	43.2	MNR1	ug/L	86%	55 - 113	6023006	02/17/06 14:47
Phenol	50.0	19.4	MNR1	ug/L	39%	18 - 50	6023006	02/17/06 14:47
Pyrene	50.0	46.4	MNR1	ug/L	93%	57 - 117	6023006	02/17/06 14:47
1,2,4-Trichlorobenzene	50.0	28.3	MNR1	ug/L	57%	32 - 92	6023006	02/17/06 14:47
1-Methylnaphthalene	50.5	30.5	MNR1	ug/L	60%	39 - 109	6023006	02/17/06 14:47
2,4,6-Trichlorophenol	50.0	45.4	MNR1	ug/L	91%	36 - 115	6023006	02/17/06 14:47
2,4,5-Trichlorophenol	50.0	47.0	MNR1	ug/L	94%	40 - 121	6023006	02/17/06 14:47
Surrogate: Terphenyl-d14	50.2	42.5			85%	31 - 111	6023006	02/17/06 14:47
Surrogate: 2,4,6-Tribromophenol	50.2	48.5			97%	32 - 118	6023006	02/17/06 14:47
Surrogate: Phenol-d5	50.2	17.2			34%	10 - 48	6023006	02/17/06 14:47
Surrogate: 2-Fluorobiphenyl	50.2	39.3			78%	33 - 101	6023006	02/17/06 14:47
Surrogate: 2-Fluorophenol	50.2	25.5			51%	10 - 64	6023006	02/17/06 14:47
Surrogate: Nitrobenzene-d5	50.2	37.6			75%	31 - 112	6023006	02/17/06 14:47
Purgeable Petroleum Hydrocarbons								
6023402-BS1								
Gasoline Range Organics	3050	3080		ug/L	101%	67 - 130	6023402	02/20/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	40.9			82%	70 - 130	6023402	02/20/06 20:39
Surrogate: Dibromofluoromethane	50.0	44.1			88%	70 - 130	6023402	02/20/06 20:39
Surrogate: Toluene-d8	50.0	48.0			96%	70 - 130	6023402	02/20/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	70 - 130	6023402	02/20/06 20:39
6023582-BS1								
Gasoline Range Organics	3050	3330		ug/L	109%	67 - 130	6023582	02/21/06 08:34
Surrogate: 1,2-Dichloroethane-d4	50.0	42.4			85%	70 - 130	6023582	02/21/06 08:34

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6023582-BS1								
<i>Surrogate: Dibromofluoromethane</i>	50.0	45.0			90%	70 - 130	6023582	02/21/06 08:34
<i>Surrogate: Toluene-d8</i>	50.0	48.5			97%	70 - 130	6023582	02/21/06 08:34
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	50.1			100%	70 - 130	6023582	02/21/06 08:34

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6023402-MS1										
Tert-Amyl Methyl Ether	ND	51.7		ug/L	50.0	103%	45 - 155	6023402	NPB1932-01	02/21/06 06:42
Benzene	ND	52.9		ug/L	50.0	106%	71 - 137	6023402	NPB1932-01	02/21/06 06:42
Ethyl tert-Butyl Ether	ND	52.2		ug/L	50.0	104%	57 - 148	6023402	NPB1932-01	02/21/06 06:42
Diisopropyl Ether	ND	51.5		ug/L	50.0	103%	67 - 143	6023402	NPB1932-01	02/21/06 06:42
Ethylbenzene	ND	55.3		ug/L	50.0	111%	72 - 139	6023402	NPB1932-01	02/21/06 06:42
Methyl tert-Butyl Ether	ND	52.4		ug/L	50.0	105%	55 - 152	6023402	NPB1932-01	02/21/06 06:42
Toluene	ND	52.0		ug/L	50.0	104%	73 - 133	6023402	NPB1932-01	02/21/06 06:42
Tertiary Butyl Alcohol	ND	704		ug/L	500	141%	19 - 183	6023402	NPB1932-01	02/21/06 06:42
Xylenes, total	ND	169		ug/L	150	113%	70 - 143	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	70 - 130	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	70 - 130	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Dibromofluoromethane		43.1		ug/L	50.0	86%	79 - 122	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Dibromofluoromethane		43.1		ug/L	50.0	86%	79 - 122	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	78 - 121	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	78 - 121	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 4-Bromofluorobenzene		50.2		ug/L	50.0	100%	78 - 126	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 4-Bromofluorobenzene		50.2		ug/L	50.0	100%	78 - 126	6023402	NPB1932-01	02/21/06 06:42
6023582-MS1										
Tert-Amyl Methyl Ether	ND	53.4		ug/L	50.0	107%	45 - 155	6023582	NPB2212-07	02/21/06 18:25
Benzene	14.8	65.5		ug/L	50.0	101%	71 - 137	6023582	NPB2212-07	02/21/06 18:25
Ethyl tert-Butyl Ether	ND	50.6		ug/L	50.0	101%	57 - 148	6023582	NPB2212-07	02/21/06 18:25
Diisopropyl Ether	3.99	54.6		ug/L	50.0	101%	67 - 143	6023582	NPB2212-07	02/21/06 18:25
Ethylbenzene	0.490	54.7		ug/L	50.0	108%	72 - 139	6023582	NPB2212-07	02/21/06 18:25
Methyl tert-Butyl Ether	ND	52.5		ug/L	50.0	105%	55 - 152	6023582	NPB2212-07	02/21/06 18:25
Toluene	ND	51.2		ug/L	50.0	102%	73 - 133	6023582	NPB2212-07	02/21/06 18:25
Tertiary Butyl Alcohol	56.6	635		ug/L	500	116%	19 - 183	6023582	NPB2212-07	02/21/06 18:25
Xylenes, total	0.930	167		ug/L	150	111%	70 - 143	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	70 - 130	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	70 - 130	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Dibromofluoromethane		42.1		ug/L	50.0	84%	79 - 122	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Dibromofluoromethane		42.1		ug/L	50.0	84%	79 - 122	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Toluene-d8		48.1		ug/L	50.0	96%	78 - 121	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Toluene-d8		48.1		ug/L	50.0	96%	78 - 121	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 4-Bromofluorobenzene		50.7		ug/L	50.0	101%	78 - 126	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 4-Bromofluorobenzene		50.7		ug/L	50.0	101%	78 - 126	6023582	NPB2212-07	02/21/06 18:25

Purgeable Petroleum Hydrocarbons

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6023402-MS1										
Gasoline Range Organics	ND	2620		ug/L	3050	86%	60 - 140	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	0 - 200	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Dibromofluoromethane		43.1		ug/L	50.0	86%	0 - 200	6023402	NPB1932-01	02/21/06 06:42
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	0 - 200	6023402	NPB1932-01	02/21/06 06:42
Surrogate: 4-Bromofluorobenzene		50.2		ug/L	50.0	100%	0 - 200	6023402	NPB1932-01	02/21/06 06:42
6023582-MS1										
Gasoline Range Organics	1010	3820		ug/L	3050	92%	60 - 140	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	0 - 200	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Dibromofluoromethane		42.1		ug/L	50.0	84%	0 - 200	6023582	NPB2212-07	02/21/06 18:25
Surrogate: Toluene-d8		48.1		ug/L	50.0	96%	0 - 200	6023582	NPB2212-07	02/21/06 18:25
Surrogate: 4-Bromofluorobenzene		50.7		ug/L	50.0	101%	0 - 200	6023582	NPB2212-07	02/21/06 18:25

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6023402-MSD1												
Tert-Amyl Methyl Ether	ND	51.8		ug/L	50.0	104%	45 - 155	0.2	24	6023402	NPB1932-01	02/21/06 07:10
Benzene	ND	52.9		ug/L	50.0	106%	71 - 137	0	23	6023402	NPB1932-01	02/21/06 07:10
Ethyl tert-Butyl Ether	ND	52.1		ug/L	50.0	104%	57 - 148	0.2	22	6023402	NPB1932-01	02/21/06 07:10
Diisopropyl Ether	ND	51.4		ug/L	50.0	103%	67 - 143	0.2	22	6023402	NPB1932-01	02/21/06 07:10
Ethylbenzene	ND	53.9		ug/L	50.0	108%	72 - 139	3	23	6023402	NPB1932-01	02/21/06 07:10
Methyl tert-Butyl Ether	ND	52.5		ug/L	50.0	105%	55 - 152	0.2	27	6023402	NPB1932-01	02/21/06 07:10
Toluene	ND	51.3		ug/L	50.0	103%	73 - 133	1	25	6023402	NPB1932-01	02/21/06 07:10
Tertiary Butyl Alcohol	ND	738		ug/L	500	148%	19 - 183	5	39	6023402	NPB1932-01	02/21/06 07:10
Xylenes, total	ND	166		ug/L	150	111%	70 - 143	2	27	6023402	NPB1932-01	02/21/06 07:10
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	70 - 130			6023402	NPB1932-01	02/21/06 07:10
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	70 - 130			6023402	NPB1932-01	02/21/06 07:10
Surrogate: Dibromofluoromethane		45.4		ug/L	50.0	91%	79 - 122			6023402	NPB1932-01	02/21/06 07:10
Surrogate: Dibromofluoromethane		45.4		ug/L	50.0	91%	79 - 122			6023402	NPB1932-01	02/21/06 07:10
Surrogate: Toluene-d8		48.1		ug/L	50.0	96%	78 - 121			6023402	NPB1932-01	02/21/06 07:10
Surrogate: Toluene-d8		48.1		ug/L	50.0	96%	78 - 121			6023402	NPB1932-01	02/21/06 07:10
Surrogate: 4-Bromofluorobenzene		50.8		ug/L	50.0	102%	78 - 126			6023402	NPB1932-01	02/21/06 07:10
Surrogate: 4-Bromofluorobenzene		50.8		ug/L	50.0	102%	78 - 126			6023402	NPB1932-01	02/21/06 07:10
6023582-MSD1												
Tert-Amyl Methyl Ether	ND	54.2		ug/L	50.0	108%	45 - 155	1	24	6023582	NPB2212-07	02/21/06 18:52
Benzene	14.8	67.8		ug/L	50.0	106%	71 - 137	3	23	6023582	NPB2212-07	02/21/06 18:52
Ethyl tert-Butyl Ether	ND	53.1		ug/L	50.0	106%	57 - 148	5	22	6023582	NPB2212-07	02/21/06 18:52
Diisopropyl Ether	3.99	55.9		ug/L	50.0	104%	67 - 143	2	22	6023582	NPB2212-07	02/21/06 18:52
Ethylbenzene	0.490	56.0		ug/L	50.0	111%	72 - 139	2	23	6023582	NPB2212-07	02/21/06 18:52
Methyl tert-Butyl Ether	ND	55.0		ug/L	50.0	110%	55 - 152	5	27	6023582	NPB2212-07	02/21/06 18:52
Toluene	ND	52.1		ug/L	50.0	104%	73 - 133	2	25	6023582	NPB2212-07	02/21/06 18:52
Tertiary Butyl Alcohol	56.6	719		ug/L	500	132%	19 - 183	12	39	6023582	NPB2212-07	02/21/06 18:52
Xylenes, total	0.930	172		ug/L	150	114%	70 - 143	3	27	6023582	NPB2212-07	02/21/06 18:52
Surrogate: 1,2-Dichloroethane-d4		40.6		ug/L	50.0	81%	70 - 130			6023582	NPB2212-07	02/21/06 18:52
Surrogate: 1,2-Dichloroethane-d4		40.6		ug/L	50.0	81%	70 - 130			6023582	NPB2212-07	02/21/06 18:52
Surrogate: Dibromofluoromethane		44.6		ug/L	50.0	89%	79 - 122			6023582	NPB2212-07	02/21/06 18:52
Surrogate: Dibromofluoromethane		44.6		ug/L	50.0	89%	79 - 122			6023582	NPB2212-07	02/21/06 18:52
Surrogate: Toluene-d8		47.8		ug/L	50.0	96%	78 - 121			6023582	NPB2212-07	02/21/06 18:52
Surrogate: Toluene-d8		47.8		ug/L	50.0	96%	78 - 121			6023582	NPB2212-07	02/21/06 18:52
Surrogate: 4-Bromofluorobenzene		50.6		ug/L	50.0	101%	78 - 126			6023582	NPB2212-07	02/21/06 18:52
Surrogate: 4-Bromofluorobenzene		50.6		ug/L	50.0	101%	78 - 126			6023582	NPB2212-07	02/21/06 18:52
Purgeable Petroleum Hydrocarbons												
6023402-MSD1												
Gasoline Range Organics	ND	2620		ug/L	3050	86%	60 - 140	0	40	6023402	NPB1932-01	02/21/06 07:10
Surrogate: 1,2-Dichloroethane-d4		41.9		ug/L	50.0	84%	0 - 200			6023402	NPB1932-01	02/21/06 07:10

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPB1932
 Project Name: 6039 College Avenue, Oakland, CA
 Project Number: 98995745
 Received: 02/16/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6023402-MSD1												
<i>Surrogate: Dibromofluoromethane</i>		45.4		ug/L	50.0	91%	0 - 200			6023402	NPB1932-01	02/21/06 07:10
<i>Surrogate: Toluene-d8</i>		48.1		ug/L	50.0	96%	0 - 200			6023402	NPB1932-01	02/21/06 07:10
<i>Surrogate: 4-Bromofluorobenzene</i>		50.8		ug/L	50.0	102%	0 - 200			6023402	NPB1932-01	02/21/06 07:10
6023582-MSD1												
Gasoline Range Organics	1010	4010		ug/L	3050	98%	60 - 140	5	40	6023582	NPB2212-07	02/21/06 18:52
<i>Surrogate: 1,2-Dichloroethane-d4</i>		40.6		ug/L	50.0	81%	0 - 200			6023582	NPB2212-07	02/21/06 18:52
<i>Surrogate: Dibromofluoromethane</i>		44.6		ug/L	50.0	89%	0 - 200			6023582	NPB2212-07	02/21/06 18:52
<i>Surrogate: Toluene-d8</i>		47.8		ug/L	50.0	96%	0 - 200			6023582	NPB2212-07	02/21/06 18:52
<i>Surrogate: 4-Bromofluorobenzene</i>		50.6		ug/L	50.0	101%	0 - 200			6023582	NPB2212-07	02/21/06 18:52

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
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Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPB1932
Project Name: 6039 College Avenue, Oakland, CA
Project Number: 98995745
Received: 02/16/06 08:10

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
EPA 418.1	Water	N/A	X	X
NA	Water			
SW846 8260B	Water	N/A	X	X
SW846 8270C	Water	N/A	X	X

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPB1932
Project Name: 6039 College Avenue, Oakland, CA
Project Number: 98995745
Received: 02/16/06 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW846 8260B	Water	Gasoline Range Organics

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPB1932
Project Name: 6039 College Avenue, Oakland, CA
Project Number: 98995745
Received: 02/16/06 08:10

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- MNR1** There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.

METHOD MODIFICATION NOTES



COOLER RECEIPT FORM

BC#

NPB1932

Client Name: Cambria, Emeryville

Cooler Received/Opened On: 2/16/2006

Accessioned By: David Zeman

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.0 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
 - a. If yes, how many and where: 1 front
3. Were custody seals on containers?..... NO.. YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Ziplock baggies Paper Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
 - b. Was there any observable head space present in any VOA vial?..... NO.. YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
 If not, record standard ID of preservative used here _____
17. Was residual chlorine present?..... NO.. YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

3728

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

nc 35362

LAB: Test America STL Other _____

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

SHELL Chain Of Custody Record

Shell Project Manager to be invoiced:
 ENVIRONMENTAL SERVICES **Denis Brown** **NPB1932**
 TECHNICAL SERVICES
 CRMT HOUSTON NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE
 02/23/06 17:00

INCIDENT NUMBER (ES ONLY)

9	8	9	9	5	7	4	5
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 SAP or CRMT NUMBER (TS/CRMT)

DATE: 2/10/06
 PAGE: 1 of 1

SAMPLING COMPANY:
Blaine Tech Services
 ADDRESS:
1680 Rogers Avenue, San Jose, CA 95112
 PROJECT CONTACT (Hardcopy or PDF Report to):
Michael Ninokata
 TELEPHONE: **408-573-0555** FAX: **408-573-7771** EMAIL: **mninokata@blainetech.com**
 TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

SITE ADDRESS: Street and City
6039 College Ave., Oakland
 State: **CA** GLOBAL ID NO.: **T0600101272**
 EDF DELIVERABLE TO (Responsible Party or Designer):
Anni Kreml, Cambria, Emeryville PHONE NO.: **(510) 420-3335** E-MAIL: **Shell.em.EDF@cambria-env.com** CONSULTANT PROJECT NO.: **060210-M01**
 SAMPLER NAME(S) (PH): **John DeLong** LAB USE ONLY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____
 SPECIAL INSTRUCTIONS OR NOTES: _____ CHECK BOX IF EDD IS NOT NEEDED

REQUESTED ANALYSIS

TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8016m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	EPA 8170 Oil and Grease (8015m)
X	X	X	X	X									
X	X	X	X	X									
X	X	X	X	X							X	X	
X	X	X	X	X							X	X	
X	X	X	X	X									
X	X	X	X	X									

FIELD NOTES:
 Container/Preservative or PID Readings or Laboratory Notes
 TEMPERATURE ON RECEIPT C°

RECEIPT VERIFICATION REQUESTED

Field Sample Identification	SAMPLING		MATRX	NO. OF CONT.
	DATE	TIME		
MW-1	2/10/06	0845	W	3
MW-2		0905		3
MW-3		1000		7
MW-4		1015		7
MW-5		0935		3
MW-6		0825		3

Relinquished by: (Signature) _____ Received by: (Signature) _____ Date: 2/10/06 Time: 1920
 Relinquished by: (Signature) _____ Received by: (Signature) _____ Date: 2-13-06 Time: 1645
 Relinquished by: (Signature) _____ Received by: (Signature) _____ Date: 2-13-06 Time: 1740

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.
2/15/06

WELL GAUGING DATA

Project # 060250-MD1 Date 2/16/06 Client Shell

Site 6039 College Ave, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					12.58	24.52	↓
MW-2	4					12.17	24.14	
MW-3	4	odor ⊙				11.14 24.75	24.75	
MW-4	4					12.05	24.31	
MW-5	4					10.88	28.52	
MW-6	2					10.39	24.14	
⊙ gauged w/stinger in well								

SHELL WELL MONITORING DATA SHEET

BTS #: 060210-MD1	Site: 98995745
Sampler: MD	Date: 2/10/06
Well I.D.: MW-1	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): 24.52	Depth to Water (DTW): 12.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.97	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$\frac{7.8 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = \frac{23.4 \text{ Gals.}}{\text{Specified Volumes}} = \text{Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0830	64.7	6.8	483	501	8	Cloudy
0840	65.5	6.5	482	531	16	↓
0842	65.8	6.5	481	290	23.5	

Did well dewater? Yes No Gallons actually evacuated: **23.5**

Sampling Date: **2/10/06** Sampling Time: **0848** Depth to Water: **12.68**

Sample I.D.: **MW-1** Laboratory: STL Other: **TA**

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ TPH-D Other: **TBA**

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060210-MDI</u>	Site: <u>98995745</u>
Sampler: <u>MD</u>	Date: <u>2/10/06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>24.14</u>	Depth to Water (DTW): <u>12.17</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>14.56</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

$\frac{7.8 \text{ (Gals.)} \times 3}{1 \text{ Case Volume Specified Volumes}} = \frac{23.4 \text{ Gals.}}{\text{Calculated Volume}}$	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0857</u>	<u>64.2</u>	<u>6.8</u>	<u>440</u>	<u>83</u>	<u>8</u>	<u>clear</u>
<u>0859</u>	<u>65.1</u>	<u>6.4</u>	<u>436</u>	<u>23</u>	<u>16</u>	<u>↓</u>
<u>0901</u>	<u>65.3</u>	<u>6.4</u>	<u>435</u>	<u>14</u>	<u>23.5</u>	<u>↓</u>

Did well dewater? Yes No Gallons actually evacuated: 23.5

Sampling Date: 2/10/06 Sampling Time: 0905 Depth to Water: 12.36

Sample I.D.: MW-2 Laboratory: STL Other: TBA

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060210-MD1</u>	Site: <u>9899 5745</u>
Sampler: <u>MD</u>	Date: <u>2/10/06</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth (TD): <u>24.75</u>	Depth to Water (DTW): <u>11.14</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>13.86</u>	

Purge Method: Bailer Water Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

8.8 (Gals.) X 3 = 26.4 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.67
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0946</u>	<u>64.6</u>	<u>6.4</u>	<u>713</u>	<u>39</u>	<u>9</u>	<u>clear odor</u>
<u>0948</u>	<u>65.3</u>	<u>6.4</u>	<u>726</u>	<u>20</u>	<u>18</u>	<u>↓ ↓</u>
<u>0950</u>	<u>65.3</u>	<u>6.4</u>	<u>724</u>	<u>13</u>	<u>26.5</u>	<u>↓ ↓</u>

Did well dewater? Yes No Gallons actually evacuated: 26.5

Sampling Date: 2/10/06 Sampling Time: 1000 Depth to Water: 11.61

Sample I.D.: MW-3 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX ~~MTBE~~ TPH-D Other: SEE CO

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060210-MD1	Site: 98995745
Sampler: MD	Date: 2/10/06
Well I.D.: MW-4	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 24.31	Depth to Water (DTW): 12.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVG Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.50	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

8 (Gals.) X **3** = **24** Gals.
 I Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1010	63.8	6.5	725	17	8	clear, strong odor
1012	64.5	6.5	736	5	16	↓
1014	64.7	6.5	730	4	24	↓

Did well dewater? Yes No Gallons actually evacuated: **24**

Sampling Date: **2/10/06** Sampling Time: **1025** Depth to Water: **12.31**

Sample I.D.: **MW-4** Laboratory: STL Other: **TA**

Analyzed for: TPH-G BTEX MTBE TPH-D Other: **See COC**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	Pre-purge:	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060210-MDI</u>	Site: <u>98995745</u>
Sampler: <u>MD</u>	Date: <u>2/10/06</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth (TD): <u>28.52</u>	Depth to Water (DTW): <u>10.58</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>14.17</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>(Electric Submersible)</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>(Bailer)</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
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<u>11.7</u> (Gals.) X	<u>3</u>	= <u>35.1</u> Gals.	
1 Case Volume	Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0927</u>	<u>63.7</u>	<u>6.7</u>	<u>356</u>	<u>14</u>	<u>12</u>	<u>clear</u>
<u>0927</u>	<u>64.7</u>	<u>6.4</u>	<u>386</u>	<u>99</u>	<u>24</u>	<u>↓</u>
<u>0930</u>	<u>65.0</u>	<u>6.4</u>	<u>400</u>	<u>38</u>	<u>35.5</u>	<u>↓</u>

Did well dewater? Yes No Gallons actually evacuated: 35.5

Sampling Date: 2/10/06 Sampling Time: 0935 Depth to Water: 10.95

Sample I.D.: MW-5 Laboratory: (STL) Other _____

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060210-MD1</u>	Site: <u>98995745</u>
Sampler: <u>MD</u>	Date: <u>2/10/06</u>
Well I.D.: <u>MW-6</u>	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="checkbox"/> _____
Total Well Depth (TD): <u>24.14</u>	Depth to Water (DTW): <u>10.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>13.14</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

$\frac{2.2 \text{ (Gals.)} \times 3}{1 \text{ Case Volume Specified Volumes}} = \frac{6.6 \text{ Gals.}}{\text{Calculated Volume}}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0811	64.1	6.1	550	>1000	2.2	cloudy
0814	65.1	6.4	555	929	4.4	↓
0818	65.5	6.3	557	889	6.6	↓

Did well dewater? Yes No Gallons actually evacuated: 6.6

Sampling Date: 2/10/06 Sampling Time: 0825 Depth to Water: 10.51

Sample I.D.: MW-0 Laboratory: STL Other: TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV