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PROTECTION

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April 21, 1999

Alameda County Health Care Services Environmental Health Services **ATTN: Mr. Barney Chan** 1131 Harbor Bay Parkway, Suite 250 Alameda, California 95402-6577

> Re: First Quarter 1999 Groundwater Monitoring Report 3927 East 14th Street Oakland, California

Dear Mr. Chan:

Enclosed is a copy of the First Quarter 1999 Groundwater Monitoring Report prepared for Ruben Hausauer's 3927 East 14th Street, Oakland, California site. This report documents the results of the first quarter of groundwater monitoring performed in 1999 at the site. Groundwater monitoring was performed on 16 March 1999 by Kleinfelder Inc. personnel. This report was prepared by Kleinfelder Inc. at the request of Ruben Hausauer.

If you have any questions or comments, please call either Kleinfelder Inc. at (408) 436-1155 or me at (415) 621-3939. Thank you for your time and attention.

Very truly yours,

Tommy A. Conner

:syr/Enclosure

cc: State Water Resources Control Board (w/encl)

P. O. Box 944212 Sacramento, California 94244-2120

Gary Rogers, Ph.D. (w encl) Aquatic & Environmental Applications 38053 Davy Court Fremont, CA 94536 · Bid incheators esp D. o.

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FIRST QUARTER 1999 GROUNDWATER MONITORING REPORT NEW GENICO FACILITY OAKLAND, CALIFORNIA

PREPARED FOR: Conner-Bak, LLP

444 De Haro Street, Suite 121 San Francisco, California

ATTENTION: Mr. Tommy A. Conner

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April 15, 1999

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April 15, 1999 File No. 12-3047-61

Conner-Bak, LLP 444 De Haro Street, Suite 121 San Francisco, California 94107

ATTENTION: Mr. Tommy A. Conner

SUBJECT: First Quarter 1999 Groundwater Monitoring Report, New Genico Facility,

3927 East 14th Street, Oakland, California

Dear Mr. Conner:

Kleinfelder, Inc. (Kleinfelder) is pleased to provide you with the First Quarter 1999 Groundwater Monitoring Report for the New Genico facility (New Genico) located at 3927 East 14th Street, Oakland, California (site; Plate 1). Note that 14th Street has been renamed "International Boulevard." However, we will continue to refer to the site as 3927 East 14th Street for consistency with previous reports. This report discusses field procedures, observations, and results of the first quarter 1999 groundwater monitoring event. Work was conducted in accordance with Kleinfelder's proposal dated February 11, 1999.

Kleinfelder performed groundwater monitoring on March 16, 1999, measuring water levels and collecting groundwater samples from four groundwater monitoring wells at the site (HMW-1 through HMW-4). Monitoring well locations are shown on Plate 2.

BRIEF BACKGROUND

A release from an underground storage tank (UST) previously located on-site resulted in impacts to soil and groundwater. The UST was removed previously, along with some of the impacted soils. In accordance with Alameda County Health Care Services Agency (ACHCS) and California Regional Water Quality Control Board. San Francisco Bay Region (RWQCB), requirements monitoring activities have been performed since August 1996 and are continuing at the site. A release from USTs formerly located across the street at the Motor Partners facility has also impacted soil and groundwater, and it appears that there is some co-mingling of plumes

Alt of the weals are completed in the first continuous water-bearing zone encountered beneath the site. Wells HMW-1 through HMW-3 are constructed with 2-inch diameter polyvinyl chloride

(PVC) casing. HMW-4 was a "pre-constructed" well using 0.6-inch inner diameter (I.D.) PVC casing that was installed using direct push technology on November 18, 1998.

FIELD WORK

Kleinfelder performed the monitoring concurrently with Motor Partners' monitoring event on March 16, 1999. Kleinfelder measured depths to water (Table 1) and collected groundwater samples on March 16, 1999, from three of the four monitoring wells in accordance with the protocol presented in Appendix A. Measurements of "redox" potential (reduction/oxidation potential) and dissolved oxygen (D.O.) were made immediately prior to sampling.

Prior to purging the wells, Kleinfelder remeasured water levels in all four wells using an electronic measuring device. A translucent bailer was used to monitor for the presence of floating product or sheen. Kleinfelder noted a sheen on the HMW-1; but no measurable thickness of floating product was noted. Neither a sheen nor floating product was observed in the remaining monitoring wells. An odor was noted in the groundwater in HMW-1, HMW-2 and HMW-4. Due to the small diameter of HMW-4, it was not possible to insert a bailer and monitor for a sheen or floating product in this manner. Due to its small diameter, well HMW-4 had to be purged with a peristaltic pump. The other wells were purged with a bailer.

Purging was performed until a minimum of three casing volumes of water was removed from each well. Purge logs and field observation sheets are included in Appendix B.

LABORATORY ANALYSES

Groundwater samples collected during the first quarter 1999 were analyzed for total petroleum hydrocarbons (TPH) quantified as diesel (TPHd), TPH as motor oil (TPHmo), and TPH as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method 8015; benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert-butyl ether (MtBE). The four samples were also analyzed by the laboratory for the bioremediation indicator parameters that were specifically requested by ACHCS. These analyses include:

- ferrous iron;
- nitrate-nitrogen; and
- sulfate.

Samples were collected in laboratory supplied containers. The groundwater samples were submitted to Entech Analytical Labs, Inc. of Sunnyvale, California, for chemical analysis. Entech is a laboratory certified by the State of California to perform the above-mentioned analyses.

RESULTS

Groundwater Gradient

Table 1 presents the water-level data for March 1999 for the New Genico facility. Depth-to-water data as measured and provided by Rogers Environmental Services on March 16, 1999 is presented on Table 2. Plate 2 presents the groundwater piezometric contours for March 16, 1999 using the data collected by Kleinfelder.

As illustrated in Plate 2, the groundwater flow direction beneath the site was southerly on March 16. 1999. The magnitude of the hydraulic gradient was approximately 0.013 foot per foot. This flow direction and hydraulic gradient are generally consistent with previous findings. Groundwater levels rose an average of 2.20 feet since last quarter in three of the site's four groundwater monitoring wells (a change could not be calculated for HMW-4 due to a lack of data for the last quarter).

Floating product

A slight sheen was observed in HMW-1 this quarter, but there was no measurable quantity of floating product. Neither a sheen nor floating product was observed in the other site wells. In the previous quarter, no sheen was noted in HMW-1.

Groundwater Analyses

This quarter's groundwater chemistry data for the site are presented in Table 3. Historical data, also presented on Table 3, were obtained from ATC Associates, Inc.'s Fourth Quarter 1997 Groundwater Monitoring Report (January 8, 1998), Artesian Environmental's Groundwater Sampling Point Installation and Sampling Report (January 30, 1998), Groundworks Environmental, Inc.'s First Quarter 1998 Groundwater Monitoring Report (April 10, 1998), Kleinfelder's Second Quarter 1998 Groundwater Monitoring Report (July 29, 1998), Kleinfelder's Third Quarter 1998 Groundwater Monitoring Report (October 22, 1998). Kleinfelder's revised Fourth Quarter 1998 Groundwater Monitoring Report (March 15, 1999).

Laboratory reports from Entech are included in Appendix C. The values of the groundwater parameters measured prior to sampling (pH, temperature and specific conductivity) are presented on Table 4.

The following summarizes the March 1999 analytical results for the 3927 East 14th Street facility.

TPHd was reported in all four of the wells this quarter. Relatively low concentrations were reported in HMW-3 and HMW-4. (Please refer to the discussion of TPHd analytical reporting methods below).

- TPHmo was reported in wells HMW-1 and HMW-2. Concentrations increased in HMW-1 since last quarter, and concentrations in HMW-2 compare to non-detect (ND) last quarter. (Please refer to the discussion of the TPHmo reporting methods below).
- TPHg concentrations decreased in wells HMW-2 and HMW-4. TPHg concentrations increased in HMW-1 since last quarter and were reported in HMW-3 that was ND last quarter.
- Benzene concentrations decreased in wells HMW-2 and HMW-4 and remained ND in HMW-3 for the fifth consecutive quarter. Benzene concentrations increased in HMW-1. Benzene concentrations are in excess of its Maximum Contaminent Level (MCL) of 1 microgram per liter (μg/L) in HMW-1, HMW-2 and HMW-4.
- Toluene, ethylbenzene and total xylenes increased in some wells and decreased in others since last quarter (Table 3). All three constituents were reported below their respective MCLs.
- MtBE was reported in HMW-1, HMW-2 and HMW-4 using EPA Method 8020.
 "Confirmation" analysis by GCMS (EPA Method 8260) was performed for HMW-2.
 MtBE was reported as ND, indicating the EPA 8020 result were likely "false positives."

Historically, when site samples reported to contain MtBE were re-analyzed using GCMS, the result was ND. Reports of detected MtBE using USEPA Method 8020 analyses are therefore suspected to have been "false positives."

Note that TPHd and TPHmo analyses were performed this quarter by McCampbell Analytical and that McCampbell Analytical Inc. reports the TPHd and TPHmo differently than Entech, who has historically performed these analyses. McCampbell reports TPHd (C_{10} to C_{23}) and TPHmo (C_{18} plus) ranges that overlap. Combining (adding) TPHd and TPHmo will result in "double counting" of the hydrocarbons in the overlapping range (C_{18} to C_{23}). Entech analytical does not report TPHd and TPHmo with overlapping ranges; Entech reports TPHd as C_{12} to C_{26} and TPHmo as C_{26} to C_{40} . Accordingly, the McCampbell data reported would appear somewhat inflated when compared to the same sample's analytical results from Entech if TPHd and TPHmo concentrations are added together.

Bioremediation Indicator Parameters

Selected bioremediation indicator parameters were citner measured in the field (D.O. and redox potential) or analyzed by the analytical laboratory (nitrate sulfate, and ferrous iron). Results for

upgradient wells and wells located proximate to the former UST location were compared to wells located downgradient of the former UST location to see if any general trends were discernible.

Available data indicates the hydrogeologic regime beneath the site is relatively consistent from well to well. This would suggest that all other things being equal, groundwater characteristics should be relatively uniform proximate to the site. During the March 16, 1999 monitoring event, relatively high concentrations of D.O. were indicated in well HMW-1 which is the New Genico well that is located closest to the former UST location. The D.O. concentration increased in HMW-1 since the last measurement on February 19, 1999. HMW-2 also reported relatively high concentrations of D.O., with concentrations considerably higher than measured on December 16, 1998 and somewhat higher than measured on February 19, 1999. The increase in D.O. concentration in these two wells is likely a result of the introduction of Oxygen Releasing Compounds (ORCs) into the aca proximate to the former UST. ORCs were injected" proximate to the former UST locations by ATC Associates, Inc., in November 1998.

A relatively high concentration of D.O. was reported in HMW-4, located a significant distance downgradient of the former UST location. The high concentration of D.O. in HMW-4 may be partially due to the fact that the D.O. was measured in a container at the ground surface (the D.O. probe does not fit down the 0.6-inch inner diameter well). The exposure to air at the surface would likely result in a higher reading than would be indicated if the measurement was made in the well. It is judged unlikely that the ORCs would affect the D.O. readings in HMW-4 due to the distance of HMW-4 from the area in which ORCs were injected. The concentration in HMW-3 is within historic levels and is judged likely to be representative of "background" concentrations.

The concentrations of D.O. in Motor Partners' well MW- 4, which is located approximately ten feet downgradient from the former New Genico UST location, was reported by Aquatic and Environmental Applications (April 1, 1999) to be 10.5 mg/L on March 16, 1999. Concentrations of 9.2 mg/L and 2.9 mg/L had been reported on September 24 and December 16, 1998, respectively. This suggests that the D.O. concentration has increased significantly and continues to increase in this well since the ORC installation in November 1998, likely due to its proximity and downgradient location with respect to the ORC injection points.

When bioremediation occurs in relatively anaerobic environments, the following trends may be observed across the dissolved contaminant plume:

- A decrease in nitrate concentrations;
- \(\lambda\) decrease in sulfate concentrations.
- An increase in ferrous non, and
- Redox potentials become increasingly negative

The following presents our findings with respect to the selected bioremediation indicator parameters during this quarter

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- Nitrate concentrations were slightly lower than previously reported in HMW-1 and HMW-3 and were ND in the remaining wells. This may suggest anaerobic bioremediation is occurring.
- Sulfate concentrations decreased notably in wells HMW-1, HMW-3 and HMW-4. Sulfate concentrations remained ND in well HMW-2 for the fourth consecutive quarter. This may suggest anaerobic bioremediation is occurring.
- Ferrous iron decreased in wells HMW-1, HMW-2 (to ND) and HMW-4 (to ND) and remained ND for well HMW-3. This does not suggest the occurrence of anaerobic bioremediation.
- The redox potential in well HMW-2 and HMW-3 was positive, which does not suggest anaerobic conditions. Redox potentials in the remaining wells were negative, which may suggest the localized occurrence of anaerobic bioremediation.
- Despite indications that aerobic and anaerobic bioremediations may be occurring, concentrations of hydrocarbons increased in HMW-1. This is judged likely to be partially related to the significant rise in water levels, and partially related to McCampbell's reporting procedures. It is judged likely that petroleum hydrocarbons previously "perched" above groundwater have been contacted by the rising water table, resulting in their partial dissolution and remobilization, and hence higher concentrations in groundwater.

Quality Control Results

Laboratory quality control (QC) data were evaluated to assess the acceptability of the analytical results. QC results are included with the Certified Analytical Reports (CARs) in Appendix C. Laboratory QC consisted of checking adherence to holding times and evaluating method blanks and blank spikes (BS). All analyses were performed within the required holding times. No compounds were detected in any of the method blanks. BS recoveries were within the laboratory acceptance limits.

The laboratory QC results indicate the data are of acceptable quality.

CONCLUSIONS

Data suggests that D.O. concentrations are increasing proximate to, and to a lesser extent downgradient of, the ORC injection points. The general trend indicates that concentrations of TPHd. TPHmo, and BTEX, and in HMW-1 and HMW-3. TPHg, have tended to increase since last quarter, although the increase in TPHd and TPHmo reported is at least partially attributable to McC ampbetl's reporting procedures. The majority of the observed increase may be related to a postulated formerly perched stratum of contaminants that have now been partially dissolved as a result of the rise in the groundwater table. Note the similar pattern (general rise in petroleum hydrocarbons) from March 17, 1998. Groundwater at this time was also high and appears to be reflected in the reported data.

A notable exception to this general trend is reported in the Motor Partners well MW-4, which is located approximately 10 feet downgradient of New Genico's former UST location. Only benzene (2.1 µg/L) was reported in the sample collected from this well (Aquatic & Environmental Applications). Elevated D.O. concentrations were also reported in this well (10.5 mg/L) which appears to indicate that significant aerobic bioremediation is occurring in close proximity, downgradient, from the former UST.

A preliminary review of general trends in concentrations of petroleum hydrocarbons in wells HMW 1-4 and in Motor Partners well MW-4 indicates that, based on the subject well data, the plume is relatively stable, with the exception of the apparent seasonal spike observed during this round.

Consideration should be given to analyzing for additional parameters so that the monitoring for the Motor Partners' site and the New Genico site can be more fully integrated.

LIMITATIONS

Kleinfelder prepared this report in accordance with generally accepted standards of care, which exist in Northern California at this time. Conclusions are based on field observations made by Kleinfelder personnel and quantitative chemical analysis of four groundwater samples and a trip blank provided by Entech laboratory.

It should be recognized that definition and evaluation of geologic and environmental conditions is a difficult and inexact science. Judgments leading to conclusions and recommendations are generally made with incomplete knowledge of the present subsurface conditions. More extensive studies, including additional subsurface investigations, may be performed to reduce uncertainties. If the Client wishes to reduce the uncertainties of this investigation, Kleinfelder should be notified for additional consultation. No warranty, express or implied, is made.

If you have any questions about the enclosed report or any other aspect of the work, please contact Bill Theyskens at (408) 436-1155.

Sincerely,

KLEINFELDER, INC.

Lars Wahlgren Staff Technician

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Attachments

William G. Theyskens, C4-G., C.HG. Environmental Group Manager

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Table 1 Groundwater Elevations (1) New Genico Facility 1397 East 14th Street Oakland, California

		Casing	Depth to	Groundwater	Floating	Corrected
		Elevation	Groundwater	Elevation	Product (2)	Elevation (3
Well	Date	(feet, MSL)	(feet)	(feet, MSL)	(fect)	(feet, MSL)
HMW-I	08/22/96	31 25	8 01	23 24		23 24
	02/25/97		5 95	25.30		25 30
	05/28/97		7.65	23 60		23.60
	09/02/97		, 8 56	22.69		22 69
	11/26/97		7.50	23.75		23 75
	02/09/98		3 35	27 90		27.90
	03/17/98		5.29	25.96	0.01	25 97
	06/30/98		6 63	24 62	0 00	24.62
	09/24/98		8 22	23 03	0 00	23 03
	12/16/98		6.66	24.59	0.00	24 59
	03/16/99		4.71	26 54	0.00	26.54
HMW-2	08/22/96	29 43	8 71	20 72		20 72
11103 11-2	03/22/97	23 43	6 00	23 43		23.43
	05/28/97		7.65	21 78		21 78
	09/02/97		8 59	20 84		20 84
	11/26/97		6.82	22 61		22,61
	02/09/98		3 24	26 19		26 19
			3 24 4 44	24 99	0.00	24.99
	03/17/98		•			·
	06/30/98		6 30	23 13	0 00	23 13
	09/24/98		8 20	21 23	0 00	21,23
	12/16/98		6.64	22.79	0 00	22 79
	03/16/99		4 08 -	25.35	0 00	25 35
HMW-3	08/22/96	31.48	8 10	23 38		23 38
	02/25/97		6 00	25 48		25.48
	05/28/97		7 74	23.74		23 74
	09/02/97		8 60	22 88		22 88
	11/26/97		7 50	23 98		23 98
	02/09/98		2 34	29 14		29 14
	03/17/98		5 23	26 25	0 00	26 25
	06/30/98		6 60	24.88	0 00	24 88
	09/24/98		8 32	23 16	0.00	23 16
	12/16/98		6.71	24 77	0.00	24,77
	03/16/99		4 61	26 87	0 00	26 87
HMW-4	11/26/97	28 80	7 42	21.38		21 38
* 1141 As -++		20 00	2 96	25 84		25 84
	02/09/98					
	03/17/98		5 72	23 08	0 00	23,08
	06/30/98		7 40	21.40	0.00	21 40
	09/24/98		9 80	19 00	0 00	19,00
	12/16/98		N/A	N/A	0 00	N/A
	03/16/99		4 95	23 85	0.00	23 85

feet, MSL = feet, relative to Mean Sea Level

[&]quot;----" = not measured, or data not readily available

⁽¹⁾ Data prior to 3/17/98 was obtained from reports prepared by ATC Associates Inc (1/8/98)

and Artesian Environmental (1/30/98), and a Field Report/Data Sheet (ATC, 2/9/98)



Table 2
Groundwater Elevations (1)
Motor Partners Facility
1234 40th Avenue
Oakland, California

_	Well	Date	Casing Elevation (feet, MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	Floating Product (2) (feet)	Corrected Elevation (3) (feet, MSL)
	14337 1	11/06/07	21.44	7.00	22.46		22.46
	MW-1	11/26/97	31.44	7.98	23.46		23.46
		03/17/98		5.84	25.60		25.60
		06/30/98		0.74	22.70		22.70
		09/24/98		8.74	22.70		22.70
		12/16/98		7.11	24.33		24.33
		03/16/99		5.26	26.18		26.18
	MW-2	11/26/97	31.06	7.24	23.82		23.82
		03/17/98		5.05	26.01		26.01
		06/30/98		6.35	24.71		24.71
		09/24/98		7.94	23.12		23.12
		12/16/98		6.42	24.64		24.64
		03/16/99		4.54	26.52		26.52
	MW-3	11/26/97	30.43	7.06	23.37		23.37
		03/17/98		5.11	25.32		25.32
		06/30/98		6.62	23.81		23.81
		09/24/98		8.13	22.30		22.30
		12/16/98		6.52	23.91		23.91
		03/16/99		4.36	26.07		26.07
	MW-4	11/26/97	30.37	6.64	23.73		23.73
		03/17/98	-	4.52	25.85		25.85
		06/30/98		5.86	24.51		24.51
		09/24/98		7.23	23.14		23.14
		12/16/08		5.92	24.45		24.45
	Juin ?	03/16/99		4.12	26.25		26.25
And well	MW-5	11/26/97	30.37				
prov _		03/17/98	5 - 1.5 ,	5.80	24 57		24 57
71		06.30.98		>			
		09 24 98		8.76	22.39	<i></i>	22 39
		12 16 98		7 19	23.96	~ 7 = 8	23.96
		U3 16 99		5 14	26 ()]	2-7 -	26 01

Table 2



Groundwater Elevations (1)
Motor Partners Facility
1234 40th Avenue

Oakland, California

feet, MSL = feet, relative to Mean Sea Level

- "----" = Not measured, or data not readily available
- (1) Data prior to 3/17/98 was obtained from a report prepared by ATC Associates Inc. (1/8/98); 3/17/98 data was obtained from Gary Rogers of Aquatic & Environmental Applications.
- (2) Data regarding the presence/absence of floating product prior to March 1998 was not available at the time of preparation of this report.
- (3) Corrected elevation is equal to groundwater elevation plus the estimated specific gravity of the floating product (0.83) multiplied by the floating product thickness:

 Corrected Elevation = Groundwater Elevation + (0.83 x Floating Product Thickness).

Table 3
Groundwater Analytical Results ¹
New Gemco Facility
3927 E. 14th Street Oakland, California

						···						errous	Dissolved	Redox
W. 21D No.	Sample Date	JPH as Diesel	TPH as motor oil	TPH as Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Methyl tert Butyl Ether	Nitrate	Sulfate	Iron	Oxygen	Potential
	-	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mV)
[78]W	08 12 96	ND	ND	7,400	1,200	170	530	490						
1 11.	(1) 25 0	2,000	ND	5,400	760	110	260	260	ND					
	05.28.97	2,000	600	6,600	1,100	100	290	340	130					
	00.070	8,700	3,700	4,000	460	40	200	100	ND 2	2.0	12	4 20	0.24	-144
	11 16 97	4,700	3,000	7,500	1,000	120	270	320	ND ²	0.6	ND	< 0.01	2 0	+105
	03 1 1 98	4,700 ND	16,000	11,000	2,100	290	600	760	1,200	ND	0.8	0.16	0.8^{-3}	-60.4
	06 30 98	ND	5,900	10,000	1,300	160	390	390	160	0.4	2.0	0.96	0.77	-46 70
	90 71 98			7,100	890	89	230	180	430/ND ²	1.4	ND	ND	0,4	-17
		ND	6,600 1,400	1,900	290	39	85	100	NR	5 1	33.0	0.17	NR	-40
	1 1 16 98	ND		1,900	290			100	777				1 00	107
	0 / 10 90	£ 100	9.100		1,100	120	250	240	100	4.8	12.0	0 14	1 25	-84
	03-10-do	5,100	8,100	7,700	1,100	120	230	240	100	4.0	12.0	0.14	. 23	04
HMW.	08 12 96	7,400 4	2,100	6,300	170	57	370	120		2100	2100			
	02.38.9	90	ND	8,400	150	35	280	70	ND ²	ND	ND			
	115 28 0	130	200	6,000	170	35	170	67	150	200	200	*****		
	09.02.97	4,502	ND 5	8,000	210	30	160	90	ND 2	ND	0.5	1.37	0.38	+25,2
	11.26.95	180	ND	1,600	41	7 5	40	10	31	ND	ΝD	0 03	2.5	+ 52
	03.1 98	ND	ND	8,600	200	96	410	120	330	ND	0.8	0.01	0 48 3	-50.28
	(6.30) 98	ND	ND	7,300	180	52	240	88	170	ND	ND	0.01	0 43	-45.50
	09.24.98	ND	ND	2,900	32	1.5	38	16	ND	ND	ND	ND	0.32	+ 67
	L2 16 98	ND	ND	5,300	93	25 0	160	53	NR	ND	ND	1.1	0.38	-73
	(i) (a qq		*										1.10	101
	03 16 99	1,500	730	5,200	83	31	150	45	140 ²	ИD	ND	ND	1.20	125
		N.D.	NDS	1,300	3	6	8	12		ND	ND			
HMM 3	08 23 96	ND	ND			ND	ND	ND	ND	ND	ND			
	05.52.0	70	ND	150	ND	ND ND	0.60	ND	ND	ND	ND			
	05 18 9	ND ND	ND ND 5	80	ND			ИD	ND	2	53	0.03	0.88	+98.6
	00.07.00	ND 3	ND 3	140	ND	ND	2.1		ND	3.5	50	0.01	1.4	+102
	11 76.9	50	ND	70	0.6	8.0	0.8	ND	ND	l.1	43	ND	0 63 3	91.90
	03.1 68	ND	200	ND	ND	ND	ND	ND	ИD	40	51	ND	0 25	95.70
	160 311 02	ND	ND	ND	ND	ND	ND	ND		49	95	ND	0 63	-16
	00 21 98	ND	ND	58	ND	ND	ND	0.76	ND NB	40	95 55	ND	0 71	138
	F. 19 58	ND	ND	ND	ИD	ND	ND	ND	NR	40		1117	0.95	89
	0 , 10 00									3 1	11	ND	0.75	104
	(14-10-00)	70	ND	98	ND	NĐ	ND	ND	ND	31	11	NU	0.13	104
HMW 1	11.26.9	400	ND	1,600	4.2	3 1	1.7	5 9	ND					
	03.17.98	ND	ND	1,300	20	1.4	6.8	3.0	19	ND	86	0.12	2.4^{3}	-26.67
	06 30 98	ND	ND	940	17	1.5	18	2	10	ND	18.0	ND	3.7	-21.7
	09 24 98	ND	ND	370	7 2	ND	0,75	1.3	11	ND	1 t	ND	0.58	-17
	12 16 98	ND	ND	830	11.0	ND	2 70	5.0	NR	ND	12	1 20	12	-34
	03 [6 99	200	ND	660	6 1	ND	1.0	2.8	7 3	ND	2 3	ND	1.15	-45
				1775	ND	NID	ND	MD	ND					
1811 BL 15K	94.12 58			ND	ND	ND	ND	МD	ND ND					
	06 30 98			ND	ND	ND	ИD	ND						
	09.21.98		====	ND	ND	ND	ND	ND	ND		****			

1, 1.4 + (21219815017) and Chry oph 1999 Reinfelder for

KLEINFELDER

Table 3

Groundwater Analytical Results 1 New Genico Facility

3927 E. 14th Street Oakland, California

												Perrous	Dissolved	Redox
$Z = \Pi + I = Z$	San Je Dak	IPH as Diesel	TPH as motor oil	TPH as Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Methyl tert Buryl Ether	Nitrate	Sultate	iron	Oxygen	Potential [*]
		(μg/L)	(μg/L)	(μg/L)	$(\mu g/L)$	(μg/L)	_(µg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mV)
	15 10 08													
	0.500 (40)			ND	ND	ND	ND	ND	ND					
MCT					1.0	150	700	1,750	35 ⁷					

SOHS

Wellth No. H	INBULL REAL	12	ind HMW-3 are New Genico w	vells MW-1,	MW-2,	and MW-3, resp	ectively
--------------	-------------	----	----------------------------	-------------	-------	----------------	----------

TPH Jord petroleum hedr**ocarbons**

1/15 Not detected above reporting limit

NRNot Reported due to laboratory instrument conditions

Not analyzed

Measured in the field

Data prior to 3.1.198 was obtained from a report prepared by ATC Associates Inc. (1/8/98) 1

Proximation performed by USEPA Method 8020 analysis/confirmation performed by USEPA Method 8260 reports ND

Dissolved oxygen measured prior to purging

in bound is reported concentration for diesel is estimated due to overlapping fuel patterns

Samples collected on 10/3/97

Maximum Contaminant Level (ı

California Damking Water Advisory Level



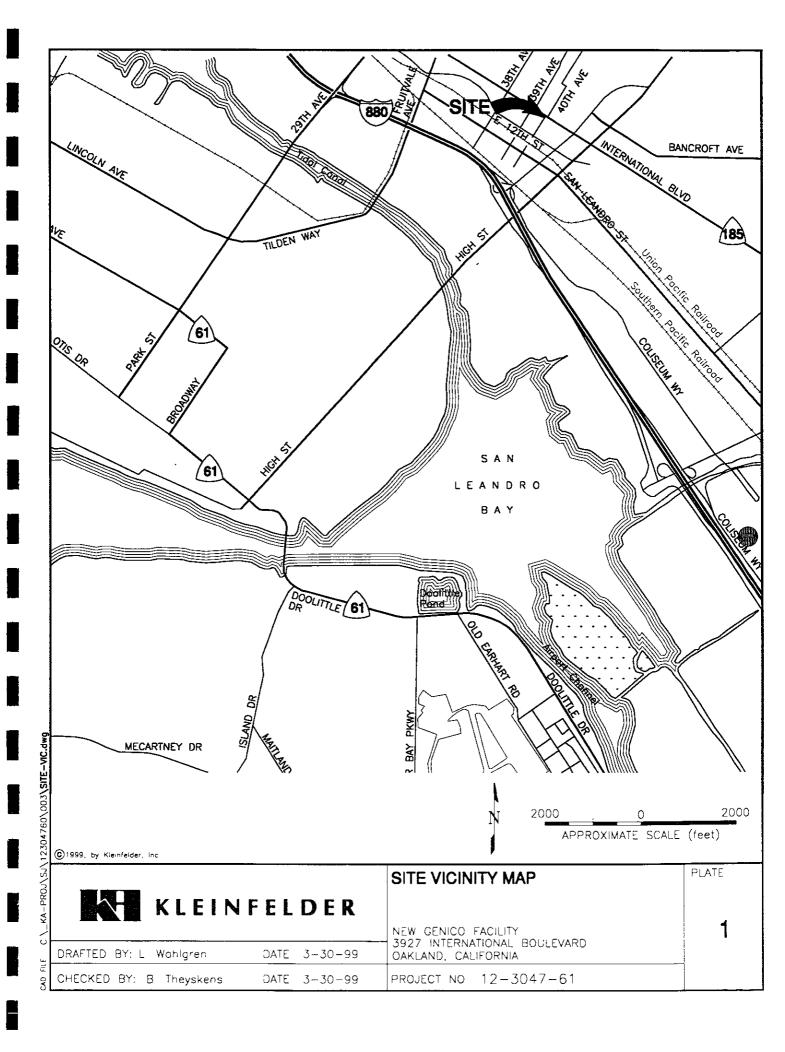


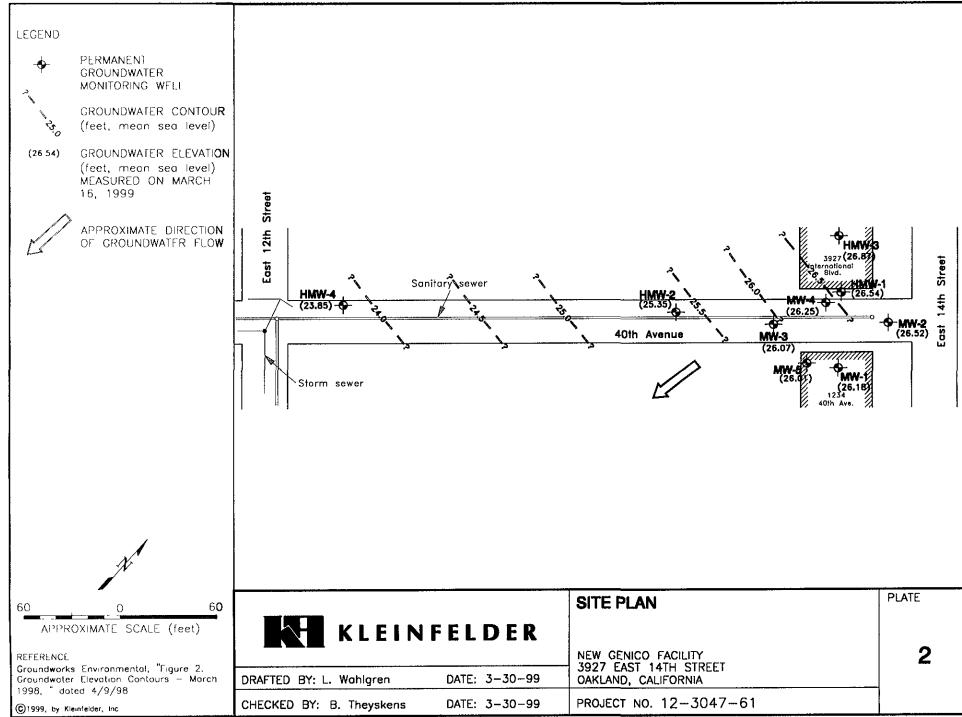
Table 4
Groundwater Parameters Measured Prior to Sampling
New Genico Facility
3927 E. 14th Street Oakland, California

			Specific	
Well I.D. No.	Sample Date	pН	Conductivity	Temperature
	r	.	(µmhos/cm)	(°F)
			,	
HMW-1	08/22/96			
	02/25/97	4.55	680	75.0
	05/28/97	7.70	810	70.4
	09/02/97	6.73	1074	73.4
	11/26/97	6.93	966	70.0
	03/17/98	6.16	1,163	67.6
	06/30/98	6.80	1,006	71.6
	09/24/98	6.69	1,080	70.3
	12/16/98	6.70	830	70.2
	03/16/99	6.49	600	63.5
HMW-2	08/22/96			
	02/25/97	4.65	450	72.1
	05/28/97	7.80	480	69.4
	09/02/97	6.82	762	74.8
	11/26/97	6.99	731	69.8
	03/17/98	6.62	741	66.0
	06/30/98	6.88	610	71.6
	09/24/98	6.81	650	71.9
	12/16/98	6.02	590	69.9
	03/16/99	6.44	610	63.1
HMW-3	08/22/96		the same section	
	02/25/97	5.87	390	63.3
	05/28/97	8.00	400	67.6
	09/02/97	6.97	669	70.9
	11/26/97	6.87	665	67.8
	03/17/98	6.43	734	65.9
	06/30/98	6.96	640	71.6
	09/24/98	6.93	650	69.8
	12/16/98	6.94	610	67.7
	03/16/99	6.87	610	62.8
HMW-4	11/26/97			
	03/17/98	6.66	769	66.3
	06/30/98	6.98	690	73.4
	09'24'98	7.05	6 <u>2</u> 0	7 0 9
	.2 16 98	7.2	620	7 1 11
	113 16 99	664	650	03 5

NOTES

-- No Measured







APPENDIX A KLEINFELDER FIELD PROTOCOL

A-1 FIELD PREPARATION

Before performing work in the field, environmental staff review the scope of work, prepare a health and safety plan, coordinate the work to be done with their supervisor, assemble the necessary sample containers, and check, calibrate and clean equipment to be used in the field. When underground utilities may exist at a site where subsurface soil samples are being collected, USA Underground is contacted with the boring locations and the scheduled date of drilling, or a utility locating firm is employed to check the boring locations.

A-2 DEPTH-TO-WATER MEASUREMENTS

Depth-to-water measurements are made in all the wells at the site prior to initiating purging and sampling, including wells that are not to be sampled. The depth-to-water measurements are made consecutively in as short a time as possible to reduce potential errors due to daily variations in the water table.

Depth-to-water (DTW) is measured in the well to within 1/100 of a foot using a conductivity-based water level indicator. Measurements are taken from the north or marked side of the top of casing of each well. These marks on the casings have been surveyed by a licensed survey relative to mean sea level (MSL). The conductivity probe and cable are rinsed in deionized water before and after measuring the first well, and after each subsequent well. The same water level indicator is used in each well.

A-3 BIODEGRADATION INDICATOR PARAMETERS

• Bioremediation indicator parameters are measured using a YSI Model 55 to measure dissolved oxygen and an Orion QuikchekTM meter to measure reduction/oxidation potential ("redox). The dissolved oxygen mater is calibrated in the field by entering the elevation of the site in terms of feet above sea level and by entering the salinity of the existing groundwater in ppm. The attached probe is then placed at the surface of the groundwater within the well immediately upon its opening. The probe is then lowered and raised repeatedly until a stable reading is attained. The Orion QuikchekTM meter is self-calibrating. "Redox" measurements are made during well purging approximately after each purging of one casing volume.

A-4 WELL SAMPLING

The Kleinfelder sampling protocol for wells is as follows:

The depth-to-water is measured using a conductivity-based water level indicator.

- The volume of water standing in each well is calculated by subtracting the depth-to-water measurement from the total depth of the well and multiplying by the appropriate volume conversion factor
- A minimum of three well volumes of water is purged from each well using a submersible pump.
 The pump is decontaminated prior to use in each well by washing with liquinox** and rinsing with distilled water. Pump tubing is replaced prior to purging each well. Purgewater is placed in 55-gallon drums.



- Physical parameters of pH and temperature are monitored for stability during purging.
- Sample bottles, provided by the analytical laboratory are filled from a new sterile disposable bailer at each well.
- Samples are immediately labeled and placed in an iced sample container. At the end of each day, the samples are delivered to the analytical laboratory, under chain-of-custody control.

	KLEINFELDER											
WE	LL DEVELOPMENT & SAMPLING LOG WELL NO. MULL											
Date	3/16/99	Weather:_	ماوح	cast				Sheet 1 c				
Proje	x: Haushaus	<u></u> \$	Submitted	By: L.	Wahl	grea_		Date: 3 1	698			
	ed No.: 12-3047	<u>६०</u> ।	(eviewed	ву:		<u> </u>		Date				
	Purnose of Log)evelopmer	ıt	פע	Sampling	-		$= \prec$			
	Purging	Bailer	Disposable	Suction	Submers-		ther:		1			
	Equipment	-	Beiler		Submers	Pump Dedicated O	ther:					
E	Sampling Equipment	Beiler	Disposable Bailer	Suction Pump	able Pump	Pump						
& Decontamination	Test Equipment	Water		рН		Conduc	ivity	<u>Turbi</u>	dity			
ami,	Meter No.							<u> </u>				
out	Calibration Date/Time	N/	NA					Rinse III				
Des	Decontamination	Wa	<u>sh</u>	Rins		Rinse		DI	Steam			
थ	Methods	DI	Steam	Di Teo	Steam Hot	DI Tap	Steam Hot	Tap	Hot			
Ę	TSP . Alconox	Tap Other	Hot Cool	Tap Other	Cool	Other	Cool	Other	Cool			
Equipment	Other:		_					ļ. 				
2	Vol. (gal):	_				<u> </u>						
	Source:											
	Decon. Notes:											
_	Well Security:	good fa	ir) poor	Wel	Integrity	good fair		Locked:	yes (nd)			
	Purge Volume (CV)		-	DTW	×	2 40101	< 1 C.V	_ :	2,57 gal			
	Well Diam.: 2 2 □ 4		_	4,71 ft.	×	4~0.663	<u>× 3 </u>	_ =	7,71 gal			
	Free Product?: Odor:		Floati	ng Product:	none	(slicen) SI	ant film	1	feet thick			
nent / Purge Record	Time (24-hr)								Replicate			
Rec	Gallons Purged	0	2.0	٧,٥	6,0	8.0			Goals			
E	Surged (minutes)	1				<u> </u>			(dev. only			
ä	pH	S	6.65	6.6≥	6.55				±0.10 ±1°C			
H	Temperature (°C)	T	63.7	64.1	63.9	63.5		 	±10%			
	Cond. (µmhos/cm)	A	590	600	600	600			±10%			
Derelon	Salinity (%)	R	<u> </u>	ļ					<50 NTU			
日日	Turbidity (NTU's)	T	med -			 			Colorles			
	Color	1	per -	-		<u> </u>	 		#0.01°			
	Depth to Water	TOC	Other:	<u> </u>	<u> </u>		1					
\searrow	Reference Poin	والمستولية	* نخصی	1 170-0	Preserv	Filtration	A	nalysis	Lab			
	Sample # Time		Volume		HCI	- Launder	 		Enter			
ı	Mw-1	-3	See	Voa Plasti		 						
1	1-wm		200 M	Auber	- <u>-</u>	_			74			
5	1			-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	1		\					
me Los	Mew-1		7	1	1							
Samule Log	Msu-\											
Semule Log	Ms\											
Semmle Log	Ms \											
Semmle Log	Other Observations	Pool	joe s	(a) 34			0.@	4.31' = 6.5 =	1.25			

Final Check: VOAs free of bubbles / yes / no / NA

Well Locked? yes (10) / NA

		KLEINFELDER											
WE	LL D	LL DEVELOPMENT & SAMPLING LOG WELL NO. MW-2											
Date	: 31	16/91	9 1	Weather:	Over	cast			2	sneet_/	of T		
				-	Submitted	By: <u> </u>	المهلا	gres	l	Date: 3	16/99		
Proje	ct No.	: 73-3	3047	60	Reviewed.	Ву:			<u> </u>	Date:			
	Put	nose of I	og		Developmen	ıt	N N	Sampling					
	Purgin	2	-	Buller)	Disposable	Suction	Submers-	Dedicated	Other:				
	Equipa	_			Bailer	Pump	eble Pump	Pump	04				
티	Sampli			Beila	Disposable	Suction	Submers-		Other:		1		
뮕	Equip			977-4	Beiler	Pump pl-	able Pump	Pump Condu	ctivity	Turb	idity		
된	Test E	quipment	-	Water	TEACH	<u>pr</u>	<u>-</u>						
ıtxı	G-131	Mo ration Da	eter No.	N									
		aminatio		W		Rins	æ I	Rin	se II	Rin	se III		
3	Metho		"	DI	Steam	DI	Steem	DĬ	Sicam	DI	Steam		
Ħ	Memo	TSP	1	Tep	Hot	Tap	Hot	Tap	Hot	Tap	Hot Cool		
Ĕ		Alconox	1	Other	Cool	Other	Cool	Other	Cool	Other	C001		
Equipment & Decontamination	Other:		<u> </u>	,									
囙	•		ol. (gal):										
	1		Source:					<u> </u>			 j		
	D	econ. No	(es:							T a alla d	\equiv		
		Well S	Security:	good f	air poor	Wel	l Integrity?			Locked	\ 		
	Pu	rge Volus	ne (CV)	T.D.		DTW	*	Factor	× 1 C.V	= 1 _	2.39 gal		
	Well	Diam.: 🌠	2" 🛮 4"	17.72 ft.] - [4.08 ft.		4-0.663	<u> × </u>] =	feet thick		
	Free	Product?:	Odor:	no (Fes	Floati	ng Product:	none	sheen	film				
ent / Purge Record	Time	(24-hr)			(1:12	11:17	M.YI	11:26	<u> </u>	<u> </u>	Replicate		
图		is Purged		0	2.0	4,0	6.0	8.0			Goals		
빔		i (minute		1				<u> </u>		<u> </u>	(dev. only)		
	pH			S	5,93	6.25	6.38	6.44		<u> </u>	±0.10 ±1°C		
뒽		erature (°	C)	T	63.1	62.9	63.3	62.1		 	±10%		
		(µmhos/		A	660	1620	620	610	<u> </u>	 	±10%		
Develonn		ty (‰)		R							<50 NTU		
图	Turbi	tity (NT	J's)	T	light		 	+2			Colories		
I^{T}	Color			+	८४/१५	<u> </u>	 	+			±0.01'		
	Depti	to Water			<u> </u>								
		Referen	ice Point		Other:			7000	4-	alysis	Lab		
	S	mple#	Time	Quantity	Volume	Туре	Preserv.	Filtration	AI AI	retions	Entra		
1	M	m-9-	11:40	\		COLAN	HCI		- 		1 1		
Ę	Δ.	<u>۲. بہ</u>	11:40		-	SOLVE			- 		4		
Sample Log	M	<u> </u>	11:40	4	- 	Darber	 -						
	 	<u> </u>	-	- 		-							
Ŭ.	* 						_						
	1-												
\geq			<u> </u>			<u> </u>			V V3 K	- 1	DO MG		
1	i	her Obse	rvations:	- B	e dox = (=	7747			4 00. N		م ام		
1 5						 			5 W 7	ا ج	,05_		
	1	Final Check: VOAs free of bubbles? (983) / no / NA Well Locked? (785) / no / NA											

Final Check: VOAs free of bubbles? (78) / no / NA

	KLEINFELDER											
WE	LL DEVELOPMENT & SAMPLING LOG WELL NO. MU-3											
	3/16/99			27010					Sheet \	of (
Proje				Submitted	By: L,	Mahl	222		Date: 3	6 49		
•	et No.: 12 -3			Reviewed		<u> </u>	7	I	Date:			
	Purnose of Lo)evelopmen	ıt		Sampling		·····			
ʹ	Purging		Bailer)	Disposable	Suction	Submers-	Dedicated (Other:				
	Equipment	Ċ		Builer	Pump	able Pump	Pump					
	Sampling		Bella	Disposable	Suction	Submers-	2	Other:		-		
원	Equipment			Bailer	Pump	able Pump	Pump Condu	adiraites	Turb	idity		
Equipment & Decontamination	Test Equipment	<u> </u>	<u>Water</u>	<u>evel</u>	pH		Condu	CHAIN	7000			
ta l	1	er No.			<u> </u>							
Ę,	Calibration Date		N		Rins	. T	Rins	2011	Rins	e III		
Ą	Decontamination	\ -	Wa		DI RIIIS	Steam	DI	Steam	DI	Steam		
2	Methods TSP		DI Tap	Steam Hot	Tap	Hot	Tap	Hot	Tsp	Hot		
됩	Alconox	1	Other	Cool	Other	Cool	Other	Cool	Other	Cool		
ig i	Other:											
N	Vol.	(gal):										
		ource:										
	Decon. Note:	s:										
\succ	Well Se	curity/	good) fa	ir poor	Wel	l Integrity?	good fai	r poor	Locked:	yes no		
	Purge Volume		T.D.		DTW	×	2 60101	× 1 C.V	, =	2,24 gal		
1	Well Diam.: A 2]	4.61 ft.	×	2°=0.175 4°=0.663	× 3	=	6,78 gal		
1	Free Product?:	-			ng Product:	none	sheen	film		feet thick		
핃		Cuon	10)3,00		·	12:22	12:28			Replicate		
8	Time (24-hr)		0	12:10	13:16	6,0	8.0		1	Goals		
nent / Purze Record	Gallons Purged		1	2.0	4.0	8, -	1			(dev. only)		
IA	Surged (minutes)	<u>'</u>	s	C 00	6.89	6,85	6.87			±0.10		
13	pH		T	6.99	63.2	62.9	62.8			±1°C		
Į	Temperature (°C		A	63.4	610	600	610			±10%		
I	Cond. (pinhos/cr	<u> </u>	R	610	60-	000				±10%		
Develon	Salinity (%) Turbidity (NTU's	<u></u>	T	Loca			(a)			<50 NTU		
IM		·)	1	trace -			-0			Coloriess		
1	Color Depth to Water		 	Olovess						±0.01'		
l	Reference	e Point:	TOC	Other:								
\succ		Time	Quantity	Volume	Туре	Preserv.	Filtration	a Ar	alysis	Lab		
1	Sample #	/3:3S	 	1	Ana	HCI				Enter		
1.	Mw-3	2:35			500,44					1-8-		
1.5	WA->	\2:3S		1	Andres							
1 5	MU->	16.73	1	1								
Sample Log				1				_		_		
1	`		1									
1												
7	Other Observ	ations.	D	. A	=1046		O, Q	(0)	4.61-	- 0.90		
	1	auves.		- XUX	~ 1 (1 + 1)				6.5	0.80		
٤	}								8.5	-0.75		
[]		inal Check: VOAs free of bubbles? yes / no / NA Well Locked? yes / no / NA										

Final Check: VOAs free of bubbles (yes) no / NA

	KLEINFELDER										
WE	LL DEVELOPMENT & SAMPLING LOG WELL NO.										
Date	3/16/98	1	Weather:	مروح	cast			4	meer / 6) I	
	xx: Haush			Submitted	By: 🛴	لكالك	STORA	I	Date: 3	619	
Proi	et No.: 12-7	30 W.		Reviewed			7	I	Date:		
	Purpose of L			Developme	at		Sampling				
\succ		<u> </u>	Bailer	Disposable	Suction	Submers-	Dedicated (Other peri	عدداعند	anna	
	Purging Equipment	٠	Diffice	Dailer Dailer		able Pump	Pump				
	Sampling		Beiler	Disposable	Suction	Submers-		Other: ٥ عدر	Staltic	Quina	
틸	Equipment			Bailer		able Pump	Pomp				
臣	Test Equipment		Water	Level	рH		Condu	ctivity	Turbi	dity	
Decontamination	•	er No.	_								
Ħ	Calibration Date		N/	A I							
뙭	Decontamination	1	Wa	sh	Rins	e I	Rins	<u>se II</u>	Rins		
4	Methods		DI	Steam	DI	Steam	DI	Steam	DI To-	Steam Hot	
E	TSP	- 1	Тар	Hot	Tep	Hot Cool	Tap	Hot Cool	Tap Other	Cool	
팀	Alconox	l	Other	Cool	Other	Cool			U		
Equipment	Other:						 		 -		
回		(gal):					 		 		
l		Source:					·		<u></u>		
<u>_</u>	Decon. Note	:s:							2		
$\overline{}$	Well So	curity:	good fa	ir poor	Well	Integrity			Locked:	yes no	
	Purge Volum	e (CV)	T.D.	_	DTW	×	Factor		=	gal	
1	Well Diam.:		14.44 ft.	-	4.95 ft.	×	2~0.175 4~0.463	× 3	=	gal	
l	Free Product?:	•			ng Product:	none	sheen	film	····	feet thick	
E				14505	(4.12	14:19	14'.26			Replicate	
ment / Purge Record	Time (24-hr)		0	 		1.5	7.0			<u>Goals</u>	
5	Gallons Purged		1	0.5	1.0		1-33-	1		(dev. only)	
月	Surged (minutes	·)	S		6.70	6.68	6.68			±0.10	
13	pH	**	T	6.75		63.5	63.5			±1℃	
Į	Temperature (°C		A	64.1	63.7	650	650			±10%	
	Cond. (pinhos/c	m)	ļ	660	650	6.2	- 0,0			±10%	
Derector	Salinity (%)		R	 	-		tr			<50 NIU	
IA	Turbidity (NTU	<u>(S)</u>	1-1-	4200			10			Coloriess	
1	Color		+	Colorles			-	1		±0.01'	
	Depth to Water	. 5.1.4	TOC	Other:	<u>.l</u>	<u> </u>		<u>-1</u>	.l		
	Reference			7		1 2	Filtration	A	alysis	Lab	
	Sample #	Time	Quantity	Volume	-	Preserv	. Filuation		ary ars	Ented	
l	MW-Y			 	1400-	HCI				1	
¥	Nw-4		1	Sooms	Plastic			-		1 3	
12	MU-4				Aubu	4-		-			
Sample Los			 			 				1	
S.	·	 		 -		 					
1					 	1					
<u>_</u>									0.07 =		
	Other Observ	vations:	<u>Q</u> e	dox >	<u>-45</u>				0@=	1112 13	
3	4 I			· 							

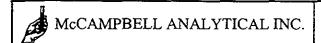
Final Check: VOAs free of bubbles? yes / no / NA

Well Locked? yes / no / NA

RECOR	D OF W	AILKI	EVEL !	MEASU	KEIVIEN.	13		Chast	c ,
ate:≥	16/99		Weather:	<u></u>	cast.			Sheet 1 of Date: 31	
roject:	Haisho	res	Submitted	 I By: <u>\</u> By:	n mak	بالمحم	 	Date: 3	16/64
roject No	o:: <i>13-3</i> 0	09£ M	Keviewed	. ву:	··········		<u></u>		
Instrument	Number:								15
Well	Time	Sensitivity Setting	Measuring Point	Measurement	Replicate Me (if requ			Notes	
Number	(24-hr)	(est. %)	(M.P.)	1	2	3	70		
A: /		3		4.71	4.71		19.42		
	10:35			4.08			17.73		
	(0:28	<u></u>			4.61		17.59		-
W17-3	10:15			4.61			1		
Mu-4	10:22			4.95	4,95		14.47		
							 	 	
-		ļ							
							,		
	 								
	-					<u> </u>	1	· -	
	<u> </u>		<u> </u>	-	<u>-</u>	<u> </u>	1		
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	<u> </u>								
									
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		+							
			_			+			
									

M.P. TOC, GS, Cover ring, Other

All Wells Locked - YES (NO



110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Kleinfelder, Inc.	Client Project ID: Diesel	Date Sampled: 03/16/99
1362 Ridder Park Dr.		Date Received: 03/18/99
San Jose, CA 95131	Client Contact: Doug Young	Date Extracted: 03/18/99
	Client P.O:	Date Analyzed: 03/21-03/23/99
	and Oil-Range (C18+) Extractable Hyd	

Lab ID	Client ID	Matrix	TPH(d) ⁺	TPH(mo) ⁺	% Recovery Surrogate
05315	G6799 (MW1)	w	5100,d,g,h	8100	102
05316	G6800 (MW-2)	w	1500,d,b	730	103
05317	G6801 (MW-3)	w	70,ь	ND	98
05318	G6802 (MW-4)	w	200,d,b	ND	98
					
					·····
	imit unless otherwise	W	50 ug/L	250 ug/L	<u> </u>
	ans not detected above eporting limit	S	1.0 mg/kg	5.0 mg/kg	

^{*}water samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP - STLC / SPLP extracts in

ficilittered chromatogram resulting in coeluted surrogate and sample peaks for, surrogate peak is on elevated beselve for surrogate has been diminished by dilution of original extract

The following descriptions of the IPH chromatogram are cursory in nature and McCampbell Analytica is not responsible to their interpretation a) unmodified or weakly modified diesel is significant, but cesel range compounds are significant, no recognizable partern c) aged diesel? is significant) d) gasoline range combounds are significant, e) medium boiling point pattern that does not match diesel (*) f) one to a tew isolated peaks present, g) oil range compounds are significant, n) lighter than water immiscible sheen is present, is hould sample that contains greater than -5 vol. % sediment

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 925-798-1620 Fax: 925-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 03/21/99-03/22/99 Matrix: WATER

	Concent	ration	(ug/L)		% Reco	very	
Analyte	Sample			Amount			RPD
	(#05050)	MS	MSD	Spiked	MS	MSD	ļ
	ļ						
TPH (gas)	0.0	109.9	117.8	100.0	109.9	117.8	7.0
Benzene	0.0	10.8	10.8	10.0	108.0	108.0	0.0
Toluene	0.0	11.1	11.3	10.0	111.0	113.0	1.8
Ethyl Benzene	0.0	11.0-	11.0	10.0	110.0	110.0	0.0
Xylenes	0.0	31.9	32.2	30.0	106.3	107.3	0.9
TPH(diesel)	0.0	7777	7904	7500	104	105	1.6
	<u> </u>			ļ			
TRPH	1 0	25400	25000	l 23700	107	105	1.6
(oil & grease)	}	23400	25000	23/00	1 10,	203	1.0
(Off & Afferse)	 			} [
1	I 			l	l		

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

CA ELAP# 1-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

March 24, 1999

Lars Wahlgren/Bill Theyskens Kleinfelder 1362 Ridder Park Drive San Jose, CA 95131

Subject:

4 Water Samples

Lab #'s:

G6799-G6802

Project Name:

Project Number:

12-304760

P.O. Number:

Method(s):

EPA 8015M

Subcontract lab:

McCambell Analytical

Dear Lars Wahlgren/Bill Theyskens,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#I-2346). If you have any questions regarding procedures or results, please call me at 408-735-1550.

Sincerely,

Michelle L. Anderson

Lab Director

4087351554

CA ELAP# 1-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Kleinfelder 1362 Ridder Park Drive San Jose, CA 95131

Attn: Lars Wahlgren/Bill Theyskens

Date: 3/24/99

Date Received: 3/17/99

Project: 12-304760

PO #:

Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

Sample ID	MW-1			MW-2			MW-3				
Sample Date	3/16/99			3/16/99			3/16/99				
Sample Time	ple Time 13:27			11:40			12:35	•			
Lab#	G6799			G6800	-		G6801				
f	Result	DF	DLR	Result	DF	DLR	Result	DF	DLR	PQL	Method
Results in µg/Liter:											
Analysis Date	3/23/99			3/22/99			3/22/99				
TPH-Gas	7,700	10	500	5,200	10	500	ND	1.0	50	50	8015M
MTBE	100	10	50	140	10	50	ND	1.0	5.0	5.0	8020
Benzene	1,100	10	5.0	83	10	5.0	ND	1.0	0.50	0.50	8020
Toluene	120	10	5.0	31	10	5.0	ND	1.0	0.50	0.50	8020
Ethyl Benzene	250	10	5.0	150	10	5.0	ND	1.0	0.50	0.50	8020
Xylenes (total)	240	10	5.0	45	10	5.0	ND	1.0	0.50	0.50	8020

DF=Dilution Factor

ND= None Detected above DLR

PQL-Practical Quantitation Limit

DLR=Detection Reporting Limit

[·] Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

CA ELAP# 1-2346

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Kleinfelder 1362 Ridder Park Drive San Jose, CA 95131

Attn: Lars Wahlgren/Bill Theyskens

Date: 3/24/99

Date Received: 3/17/99

Project: 12-304760

PO #:

Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

Sample ID	MW-4			Trip Blank					
Sample Date	3/16/99			3/16/99					 -
Sample Time	14:43								
Lab#	G6802			G6803					
	Result	DF	DLR	Result	DF	DLR		PQL	Method
Results in µg/Liter:								102	Method
Analysis Date	3/22/99			3/22/99					
TPH-Gas	660	1.0	50	ND	1.0	50		50	8015M
MTBE	7.3	1.0	5.0	ND	1.0	5.0		5.0	
Benzene	6.1	1.0	0.50	ND	1.0	0.50		0.50	
Toluene	ND	1.0	0.50	ND	1.0	0.50		0.50	
Ethyi Benzene	1.0	1.0	0.50	ND	1.0	0.50		0.50	
Xylenes (total)	2.8	1.0	0.50		1.0	0.50		0.50	-
DF-Dilution Factor	ND= None De	4-4-4-4	- 57			n1 (D) . a - (i4-a)			2020

DF-Dilution Factor

ND= None Detected above DLR

PQL=Practical Quantitation Limit

DLR-Detection Reporting Limit

[·] Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

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CA ELAP# 1-2346

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Kleinfelder

1362 Ridder Park Drive San Jose, CA 95131

Attn: Lars Wahlgren/Bill Theyskens

Date: 3/24/99

Date Received: 3/17/99

Project: 12-304760

PO #;

Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

Sample ID	MW-1			MW-2			MW-3	-			
Sample Date	3/16/99						3/16/99				
Sample Time	13:27			11:40			12:35	<u></u>			
Lab#	G6799			G6800			G6801				
	Result	DF	DLR	Result	DF	DLR	Result	DF	DLR	PQL	Method
SM 3500 Analysis Dat	3/18/99			3/18/99			3/18/99				Mediod
353.3 Analysis Date	3/18/99			3/18/99			3/18/99		1		
375.4 Analysis Date	3/19/99			3/19/99			3/19/99				
Results in mg/Liter:											
Ferrous Iron	0.14	1.0	0.010	ND	1.0	0.010	ND	1.0	0.010	0.010	SM 3500
Nitrate-Nitrogen	4.8	10	1.0	ND	1.0	0.10		10	1.0	0.10	353.3
Sulfate	12	1.0	0.10	ND	1.0	0.10	11	5.0	0.50	0.10	375.4

[·] Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

DF=Dilution Factor PQL= Practical Quantitation Limit

ND=None Detected above DLR DLR=Detection Reporting Limit

Environmental Analysis Since 1983

CA ELAP# 1-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Kleinfelder 1362 Ridder Park Drive

San Jose, CA 95131

Attn: Lars Wahlgren/Bill Theyskens

Date: 3/24/99

Date Received: 3/17/99

Project: 12-304760

PO #:

Sampled By. Client

Certified Analytical Report

Water Sample Analysis:

Mater Samble Will	1y515.							
Sample ID	MW-4							
Sample Date	3/16/99					-		
Sample Time	14:43	14:43						
Lab#	G6802					" t		
	Result	DF	DLR				PQL	Method
SM 3500 Analysis Dat	3/18/99							(ADDA O
353.3 Analysis Date	3/18/99						1	
375.4 Analysis Date	3/19/99							
Results in mg/Liter:								
Ferrous Iron	ND	1.0	0.010		1		0.010	SM 3500
Nitrate-Nitrogen	ND	1.0	0.10				0.10	353.3
Sulfate	23	2.0	0.20				0.10	375.4

[·] Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

Michelle L. Anderson, Lab Director

DF=Dilution Factor
PQL= Practical Quantitation Limit

ND*None Detected above DLR
DLR=Detection Reporting Limit

Environmental Analysis Since 1983

CA ELAP# 1-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Kleinfelder

1362 Ridder Park Drive

San Jose, CA 95131

Attn: Lars Wahlgren/Bill Theyskens

Date: 4/5/99

Date Received: 3/17/99

Project: 12-304760

PO #:

Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

THE CONTRACTOR AND				 	 	 	
Sample ID	MW-2						
Sample Date	3/16/99						
Sample Time	11:40				``		
Lab#	G6800			 			
	Result	DF	DLR			PQL	Method
Results in µg/Liter:							
Analysis Date	3/30/99						
MTBE	ND 1	5.0	25			5.0	8260

DF=Dilution Factor

ND= None Detected above DLR

PQL=Practical Quantitation Limit

DLR=Detection Reporting Limit

- 1. Sample diluted due to high levels of non-target hydrocarbons.
- 2. Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

14349 x Kf 213

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Subcontract Chain of Custody

Sidocontract Lab:	···	Date Sent:	Project Name:		Due Date:	
Mc Campbell Anal	lytical.	03/17/99	Kleinh	elder	03/24/	99
Sample ID and Source	Matrix	Required Analysis	Date Taken	Time Taken	Containers	Pres?
G6799 (mw-1)		Dieseli Motor	3/16/99	,	1×40nlVOA	HCI
(46800 (mw-2)		1		ļ 	1	
CT6801 (mw-3)						17
(46802 (mw-4)		1	1			
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					0E3	
						7
					———0581	Ċ
	-					
				-		
		VOAS O&G METALS OTHER				
ICE/P_V P	RESERVATIO	N			-	
	Ppropriate Ontainers	V				
Relinquished By:		Received By:		Date:	Time:	
Mago mo	<u>C</u>	L Onernig Received By:	ht_	03/	17/99 60	<u></u>
Taminouch by		Ling 1 Put	ÇP_	Date:	8/99 Time:	7
Relanguished Br		Recenced By		Date	. Func	
			· · ·			
Notes Cooler 1) ec	red	Senled + In	tact By	24-over	enget.	
			ţ		U	

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • Telephone: (408) 735-1550 (800) 287-1799 • Fax: (408) 735-1554

Chain of Custody/Analysis Work Order

Purchase Order #:

Sampler/Company:

L. Waligren Kleinfelder

Client. Kleinfelder

San Jose, Cl

Project ID: 12-304760

Telephone #:

2211-264 (BOH)

LAB USE ONLY

No

Samples arrived chilled and intact:

Yes

Date R	Contact Loughbone #: 40 eceived: Around	No	Yes tes:	No I Analysis											
Lab #	Sample 1D	TOH 3	BTEX ATEX		7. 25. 17. 17. 17. 17. 17. 17. 17. 17. 17. 17										
	Mw-1		420	3/16/99	13:27	HCI	Voq	KL	$\perp \times$						
	Mw-1						Soo Mi Plastic	1		\times	\times				
	Nw-1				4		Amber		4						
	MW-2				11:40	Hel	VOA	X					ļ <u> </u>		
	Mw 2				`		SOO MI. Plastic			X	\times				
	MW-2	4			4		Amber		<[]′					
	MW.3				12:35	1-101	400	X	\times						
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	77	4	4	7	-	SOO MI Plastica			X	\times				
Reling By	~ W.J.	w		Received	Received By: A-Wall Received By: A-Wall Received By: A-Wall Received By: A-Wall A-Wall Received By: A-Wall A-Wall Received By: A-Wall A-				Date 3 17 99 Date 3/17/59				Time 8.55 am Time 1240		
Reling' By				Keceived	Received By:				Date / Tir				1 TITLE		

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Chain of Custody/Analysis Work Order

Purchase Order #:

Sampler/Company:

L. Wallgen

Client Kleintaldes

Address: 1362 Ridder Par Dr

Project ID: 12.304760

Telephone #:

408 436.1155

LAB USE ONLY

Samples arrived chilled and intact:

Date R	Telephone # (402) 436-1155 Date Received. Turn Around Normal Special Instructions/Comments Please reanalyze anly highest M+BE results using 8260											Yes tes:		No	· · · · · · · · · · · · · · · · · · ·	
			Sample In	tion				ш	Requested Analysis							
		Grab?	N . C - 4 . •	Date	Time	Donne	Sample Container	五十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二	4 22	% + √	17.00	2				
Lab #	Sample ID	Composite	Matrix	S/16/99	Collected	Pres.	container	15				Let		ļ		
	MCJ 4		*13	77	14 43	1401	Voa	X	\forall	1						
	Mary 4				(_	soo mi Piasta	1			$\overline{\times}$	X				
	<u>y</u> - 4						amber		ζ							
	+ p b'ank	7	4	4	4			X	\rightarrow							
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		I.,											L			
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Reling B					Received By:				Ī	Date	//-	795	1 1	Time / 7 47)		
Reling By F					7				Date Time							