## John P. Cummings & Associates

**Environmental Consultants** 

Ph. (510) 505-0722 Fax (510) 791-3306

P.O. Box 2847 Fremont, CA 94536-2847

File No. 0293002.02 March 26, 1996

PERSONNEL AND CONFIDENTIAL

Mr. Ruben Hausauer

6017 East 14th Street Oakland, CA 94601

Re: Groundwater Monitoring

3927 E. 14th Street, Oakland CA

Dear Mr. Hausauer:

John P. Cummings and Associates (JPCA) is pleased to present the results of the 1996 first quarter groundwater monitoring at 3927 East 14th Street, in Oakland, California. An Underground Storage Tank (UST), formerly used for waste oil, was closed in place beneath the sidewalk on this site.

Soil samples from three borings and one well construction collected during previous investigations were analyzed. The results reported from the soil and groundwater analysis indicated levels of Total Hydrocarbon as Gasoline Petroleum (TPHG), Total Petroleum Hydrocarbon as Diesel (TPHD), Oil and Grease (TOG), Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) and Cadmium, Chromium, Lead, Nickel and Zinc, (CAM 5 Metals), contamination which required further soil and groundwater investigation.

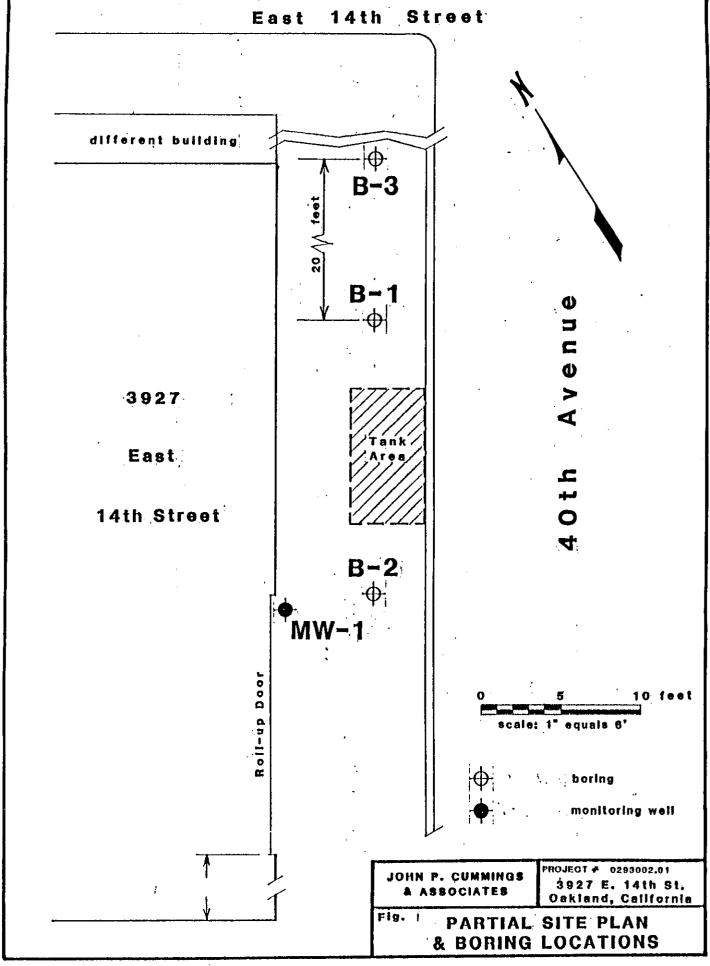
A request for quarterly groundwater monitoring of the existing well was sent from the Alameda County Department of Environmental Health (ACDEH) by letter dated February 22, 1995.

#### FIELD METHODS

On March 13, 1996 prior to purging and sampling the depth to groundwater was measured at 3.99 feet, by an electronic probe, from the mark located on the top of the casing. The level was approximately 3 feet higher than the December 1995 measurement, probably due to the recent rains. There was approximately 1/8 inch of floating product with a strong hydrocarbon odor in the well.

Field notes are in Appendix A. The Site Plan is Figure 1.

Approximately 3.5 gallons of groundwater was removed from MW-1, by pumping and the well went to dryness. The water so removed was



stored in a 55 gallon drum, marked awaiting analysis.

After the well recovered, groundwater samples, grey in color and with a hydrocarbon odor, were collected from the well with a dedicated acrylic bailer and placed in two pre-cleaned 40-ml vials with Teflon-coated septa, acidified with hydrochloric acid, two one-liter glass containers, one for TPHD and the other for TOG analysis were filled with the groundwater sample and one plastic 500 cc container was also filled for the CAM-5 analysis. The containers were labeled with sample identification, placed in an ice chest with ice, along with a Chain of Custody (COC) document and transported to MCCAMPBELL ANALYTICAL INC., a State Certified Laboratory in Pacheco, CA.

## ANALYTICAL RESULTS 3/13/96

The groundwater sample was analyzed for TPHG, TPHD, BTEX TOG and CAM 5 metals. The results of the chemical analysis for TPHG, TPHD, BTEX and TOG in parts per billion (ppb) for the groundwater sample collected from Monitoring Well 1 are shown in Table 1 below. Laboratory Data Sheets, with detection limits, and a copy of the Chain of Custody (COC) are contained in Appendix B.

TABLE 1. ppb

Sample ID	TPHD	TOG	TPHG	В	T	E	X
MW-1 Water	28,000	110.000	8.700	1.400	160	360	550

The CAM-5 analysis presented in Table 2 indicated low values, and most likely indigenous to the local soil. The metals previously detected in the soil analysis were low and most likely indigenous to the local soil deposits, in other words background levels.

TABLE 2.

#### ppb

Sample ID	Cd	Cr	Ni	Pb	Zn
MW-1 Water	ND	63	13	99	69

ND=Non-Detected

#### SUMMARY, CONCLUSIONS AND RECOMMENDATIONS

The groundwater level has risen, most likely due to the recent rainfall.

There was floating product on the groundwater surface and a moderate to strong hydrocarbon odor. The groundwater had a slight grey color.

No detectable level of Cadmium was found in the groundwater. The Chromium, Lead, Nickel and Zinc concentrations were low values and most likely indigenous to the local soil. The metals previously detected in the soil samples are considered background.

The levels of petroleum product contamination in the groundwater are above action levels, however JPCA recommends continued monitoring and that the results of the subject site characterization investigation be completed prior to any further action being commenced with the ACDEH.

This report has been prepared specifically for Mr. Hausauer, through his Attorney, Robert W. Shapiro, with specific application to a possible hazardous waste investigation. The report has been prepared with the care and skill generally exercised by reputable professionals, under similar circumstances, in this or similar localities. No other warranty, either expressed or implied, is made as to the professional advice presented.

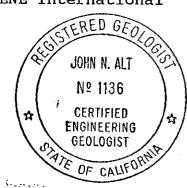
Copies of this quarterly report are being forwarded to the ACDEH and the Regional Water Quality Control Board (RWQCB), as requested by Mr. Hausauer.

If you have any questions, please contact JPCA at (510) 505-0722. Sincerely,

John P. Cummings Principal

cc: Barney Chan, ACDEH

John N. Alt, CEG EPIGENE International



# **APPENDIX A**

## John P. Cummings and Associates P O Box 2847 38750 Paseo Padre Pkwy B-4 Fremont. CA 94536

Well Data Sheet Monitoring Well Sampling

Date	): <u> </u>  }/	adi	13 190	le G	Well No.:_	N/	160-1	
Proje	ect Name	e:Nu	Geni co		Project No	o.:	293002.0	2
Proje	ect Locat	ion:	3927	E 14	Th Da	Ir Cu	nd	
							c/cAm)	5
Well	Diamete	r: 2 /		<del></del>	Well Dept			<del></del>
Dep	th To Gro	oundwater:_	3,99	Appro	oximate Ca	asing V	olume: 225	51
Purg	je Metho	d: <u>P</u> u	my &	Lynn	<del></del>	<del></del>		<del></del>
Evid	ence of I	Floating Pro	duct: Yes <u>X</u> I	No; if	yes, thickn	ess <u></u>	18 inch	, /
She	en: Yes_	<u> </u>	_;	Odor: Yes_	<u> </u>	5	borg to Mode	entz
	TIME	PURGE VOLUME	CUMULATIVE PURGE	TEMP °F		рН	COMMENTS	
	13:25	23.5	3,5				Du	
Sam	pling Me	thod: B	ılı					_
	ments:_		to Hoahi	police	J Sie	y Co	la	
Sign	ature:		HULLI	<u> </u>	,	·		
		()		. γ				

# **APPENDIX B**

John P. Cummings & Associates P.O. Box 2847		Client Proj	ect ID: # 29	3002.02	Date Sampled: 03/13/96					
Fremont,	CA 94536-2847	7	Client Con	tact: John C	harring.	——··	Date Recei			
			}		minnings		Date Extrac	ted: 03/15	5/96	
<del></del>			Chent P.O:	<u> </u>			Date Analys	≥ed: 03/15	/96	
EPA analytic	al methods 6010/2	00.7, 239,2		LUFT M	etals"				A	
Lab ID	Client ID	Matrix	Extraction	Cadmium	Chromiun	Lead	Nickel	Zinc	% Rec	
62392	MW-1	w	TTLC	ND	0.063	0.099	0.13	0.069	Surroga 101	
	· · · · · · · · · · · · · · · · · · ·	<del> </del>		n				*·····	1	
					·		~	<del></del>	<del> </del>	
								<del></del>		
	<del>-</del>	1112				<del></del>				
				<del></del>						
								·		
									<del></del>	
								7.0.14		
_						·				
						<del></del>			···	
eporting Limit unless otherise stated; ND means not detected above the reporting limit W		S	TTLC	0.5 mg/L	0.5	3.0	2.0			
		w	TTLC	0.01 mg/kg	0.005	0.005	0.02	1.0		
			TLC,TCLP	0.01 mg/L	0.05	0.2	0.05	0.01		

<sup>\*</sup> soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L

<sup>+</sup> Lead is analysed using EPA method 6010 (ICP) for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC from CA Title

<sup>#</sup> surrogate diluted out of range; N/A means surrogate not applicable to this analysis

i) liquid sample that contains greater than - 2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

John P. Cummings & Associates P.O. Box 2847 Fremont, CA 94536-2847		Client I	Project ID: #	293002.02	Date Sampled: 03/13/96				
		ļ	· · · · · · · · · · · · · · · · · · ·			Date Received: 03/14/96			
- remont, CA	34330- <u>28</u> 47	Client C	Contact: John	n Cummings	5	Date Extra			
		Client P	-			Data A-+-1	1 044		
EPA methods 503	Gasoline Rang	e (C6-C12	Volatile H	ydrocarbons	as Gasoli			96	
Lab ID	0. modified 8015, and to	Matrix	TPH(g) <sup>+</sup>	Benzene	Region) meth	Ethylben-	(0)	% Rec.	
62392	MW-1	W	8700,a,h	1400	160	zene	Xylenes	Surrogat	
				1400	160	360	550	109	
						,	·· <del>··</del> ···		
·					·				
		ļ	<del>-</del>					·	
					7-14			- <del></del> -	
				7/4					
_~									
			· · · · · · · · · · · · · · · · · · ·						
								<u></u>	
			- 1.						
								- H-9-1	
Reporting Limit unless other- vise stated; ND means not de- ceted above the reporting limit		W	50 ug/L	0.5	0.5	0.5	0.5		
		S I	.0 mg/kg	0.005	0.005	0.005	0.005		

<sup>\*</sup> water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak

<sup>+</sup> The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation; a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated sheen is present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

P.O. Box 2847		Client Proje	ect ID: # 293002.02	Date Sampled:	Date Sampled: 03/13/96 Date Received: 03/14/96				
				· -					
Fremont, CA	94536-2847	Client Conta	act: John Cummings		·				
		Client P.O:		Date Extracted:					
EDA	Diesel Ra	(040 04-	Extractable Hydrocarbo	Date Analyzed:	03/15-03/16/96				
EPA Elethods moc	lified 8015, and 3550 or	3510; California	) Extractable Hydrocarbo RWQCB (SF Bay Region) meth	od GCFID(3550) or GCF	ID/351m				
Lab ID	Client ID	Matrix	TPH(d)		% Recovery				
62392	MW-1	W	28,000,d,g/	c,h	Surrogate 102				
			41		102				
					7.				
				A. Vana					
<u></u> _				- 1/2					
			V.A.44						
			A11/2	***************************************					
				· · · · · · · · · · · · · · · · · · ·	***				
	1000								
				·					
			Part Carlotte Carlott						
				Ma. 1					
Reporting Limit unless otherwise stated; ND means not deected above the reporting limit		W	50 ug/L	- 100 A (1-11)	Total .				
		S	1.0 mg/kg	48.04	!				

<sup>\*</sup> water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

<sup>#</sup> cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

<sup>+</sup> The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

John P. Cummings & Associates P.O. Box 2847 Fremont, CA 94536-2847		Client Proje	ect ID: # 293002.02	Date Sampled: 03/13/96		
		ļ		Date Received: 03/14/96		
- 14mont, CA 9433	0-2847	Client Cont	act: John Cummings	Date Extracted: 03/18/96		
		Client P.O:		· · · · · · · · · · · · · · · · · · ·		
Total Recoverable	Petroleum H	drocarbons a	s Oil & Grease (with Silice	Date Analyzed: 03/18/96 Gel Clean-up) by Scanning IR S		
PA method 418.1 or 9	073: Standard Me	thods 5520 C&F	frometry*	Ger Clean-up) by Scanning IR S		
* 1 *-	Client ID	Matrix	TRPH <sup>+</sup>			
62392	MW-I	w		the same of the sa		
			110,h	**************************************		
			·	\$ 1.74 PM		
			,	750		
			de,	710		
,						
	,			7-01		
			,	4		
				10,		
	7					
enorting Limit unl	200 641		The state of the s			
se stated; ND means not de- ted above the reporting limit			1.0 mg/L			
		S 10 mg/kg				
ter samples are re		and soils in r	ng/kg	The state of the s		
rrogate diluted ou	t of range					
t the laboratory's action. The followin lessel range comported solvent (?); e	discretion, one geomments pounds (C10-C ) isolated peal	positive same ertain to this G 23) are prese	ple may be run by direct in C result: a) gasoline-range nt; c) oil-range compound	jection chromatography with FII compounds (C6-C12) are present s (> C18) are present; d) other ificant relative to TRPH inferring sorption; h) a lighter than water .% sediment.		
scible sheen is pre	lly derived mo sent; i) liquid	plecules (lipid	s?) are the source of IR ab	ificant relative to TRPH inferring sorption; h) a lighter then		

# John P. Cummings & Associates Environmental Consultants

# CHAIN OF CLISTODY

Laboratory: McCampbell Analytical  110 2nd Avenue South D-7  Pacheco, CA 94553  Contact: Ed Bamilton  Contact: Inha P. Cummings  No. 243/3/3 2  Project Name: No. Creat Co.  No. 243/3/3 2  Comments  Comments	Ingglehed by: Analytical Property of the Companies Sample I.D. Date: J.	• HATTER	OF CO.	2 I OF	Y							CHYN	onment	al Consu	itanis	
Contact:   John P. Cumsings   Sampler:   X	Pacheco, Ca 94553  Pacheco, Ca 94553  Contact: John P Compines  Sampler: Analyses Requested  Project Name: No. Container Sampled Desc. No. of Type Lab. *  Analyses Requested  Comments  Sampled Desc. No. of Type Lab. *  Analyses Requested  Comments  Analyses Requested  Analyse	Laboratory:	McCampbell A	nalytica	<u>60</u>	28/45(	CAXH9	1							<b>5</b>	P.O. Box 284
Contact: Ichn P. Cumming. Sempler: A. Silo-798-1620  Contact: Ed Ramilton  Analyses Requested  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Comments  Analyses Requested  Comments  Analyses Requested  Comments  Comments  Comments  Analyses Requested  Comments  C	Contact: John P Commings Sampler: X 510-798-1620  Contact: Pd Hamilton  Analyses Requested  Comments  Analyses Requested  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Analyses Requested  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Comments  Analyses Requested  Analyses Requested  Analyses Requested  Comments  Comments  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Comments  Analyses Requested  Comments  Analyses Requested  Comments  Comments  Analyses Requested  Comments  Comments  Analyses Requested  Analyses Requested  Comments  Comments  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Analyses Requested  Analyses Requested  Comments  Analyses Requested  Anal		<u> 119 2nd Aven</u>	ue South	D-7	<del></del>		-	rax	510) 791-3:	306				Fremon.	t, CA 94536-284
Sample I.D. Date: Time Deac. No. of Type Lab. x    Mail   Sample   Date:   Mail   Sample   Deac.   No. of Type Lab. x   Michael   Deac.   Deac. x   Michael   Deac. x   Mi	Sample I.D. Date/Time Metrix Container Desc. 17 Type Leb. 2 Por Sample Desc. 17 Type Leb. 2 Por Sample Desc. 18 Por Sample Desc. 19 Por Sample Des		Pacheco, CA	94553		<del></del>		ļ			·					
Sample I.D. Date: Time Deac. No. of Type Lab. x    Mail   Sample   Date:   Mail   Sample   Deac.   No. of Type Lab. x   Michael   Deac.   Deac. x   Michael   Deac. x   Mi	Sample I.D. Date/Time Metrix Container Desc. 17 Type Leb. 2 Por Sample Desc. 17 Type Leb. 2 Por Sample Desc. 18 Por Sample Desc. 19 Por Sample Des		510-798-1620			· · · · · · · · · · · · · · · · · · ·		Co	ntact:	John P	_Cumm	inne			Sample	ar. () 1
Analyses Requested  Sample I.D. DeterTime Matter Container Sampled Deac. No. of Type Leb. * Analyses Requested  - MU-1 Mar 3 70 God. 2 Gom. X X Comments  - MU-1 13 40 God. 2 Gom. X	Sample I.D. Date: Time Matrix Container Sample Desc. No. of Type Lab Analyses Requested  Sample I.D. Date: Time Sampled Desc. No. of Type Lab Analyses Requested  Comments	Contact:		<del></del>	····	<del></del>			ilect (	asme:	Ata	( e				
Sample I.D. Date/Time Mailix Container Deac. No. of Type Lab. + Related Str. Date: July Time: 1050 Received by:  Analyses Requested  Comments  Com	Sample I.D. Date: Time:   Container   Date:				· · · · · · · · · · · · · · · · · · ·	<del></del>		Dat	e:	17/	ar	73	-	7-6		0.273002
Sample I.D. Dele/Time Mairix Container Beac. No. of Type Lab. + Review of the container Beac. + Review of the c	Sample I.D. Dete/Time Matrix Desc. No. of Type Lab. + Quite State Out of Comments of Comme								,			Analy				
13 43   10 4	CEFT   PRESENTE   CONTINUE   Date: 3   Time: 1050				•				/35	•/	75				7/	
13 43   10 4	CEFT   PRESENTE   CONTINUE   Date: 3   Time: 1050	Sample 1.D.	Date/Time	Mateix	Cont	ainer			G8 0 0	16t 3/01	118	3,0	300	SWV.		
Inquished by: Authority Date:   1900   Pare   1900   Pare	CEFT   PRESENTE   CONTINUE   Date: 3   Time: 1050	· mw-1	May 13 196		Ho. of	Туре		1294		184	<b>6</b> 0/	60//		0/	//	· Comment
Company   Comp	Inquished by: All Date: Time:   1050 Received by:   Date: 314 Time:   1050 Received by:   Date:   Time:   1050 Recei		1340	1021		VOX		1 1	1							
Inquished by: Authority Date: 7   Time: 1050 Received by Date: 7   Time: 1050 Received by Date: 7   Time: 1050 Dat	Inquished by: April Date:   Time:   1230 Received by:   Date:   June   Date:   Date:   June   Date:   Dat	<del></del>	<u> </u>			glas			;	X		1			i	
ICET MAN TOTAL COMMINENT Date: Time: Received by:  Date: Time: Received by:  Date: Time: Received by:  Date: Time: Received by:  Date: Time: Page Received by: Page Received by:  Date: Time: Page Received by: Page Rec	ICFT*  ICFT*  INSTRUME  COOD GONDITION  APPIORNATE  JICAD SACE ASSEMT  COMMITTEE  Inquished by: August Date: 714  Time: 1050  Received by: Multi-Multi-  Inquished by: Date: Time: Received by: Date: Time: 1030  Inquished by: Date: Time: Received by: Date: Time: 1030  Received by: Date: Time: Received by: Date: Time: 1030					clu	<i>31</i>					X				62392
ICENT   PROFESSION   WAS MADE IN THE   CAME   CAME	ICET MAD SPACE ABORNI CONTAINED  Date: 7   Time: 1050 Received by: Must Pace 3/14 Time: 1050 Inquished by: Pace 3/14 Time: 1230 Received by: Must Pace 3/14 Time: 1230 Received by: Date: Time: Received by: Date: Time: Time		7	4	1	Plus	1	T			<del> </del>	+	T			
ICEAT*    CONTRICT   PROPERATIVE   Date:   Time:   1050   Received by:   Date:   Date:	ICE/T*  ICE/T*  ICE/T*  INDEPENANT  COOD CONDITION  APPROPRIATE  CONTAINERS  Inquished by: Authorized Date: 14 Time: 1050 Received by: Date: 3/14/2 Time: 1050 Received by: Date: Time: Received by: Date: Time: 1230 Received by: Date: Time: Date: Date: Time: Date: D							<del>                                     </del>			╣	-				uss 5
ICET PRESENT WY THE PROPRIED STATE APPROPRIATE CONTINUES Date: 7 Time: 1050 Received by Date: 7 Time: 1050 Date: 7 Date	ICF/T*  RESERVATOR  GOOD CONDITION  APPROPRIATE  WAS PAGE ABSENT  CONDITION  APPROPRIATE  WAS PAGE ABSENT  CONDITION  APPROPRIATE  CONDITION  APPROPRIATE  CONDITION  Date: 7   4   Time: 1050  Inquished by: 7   12   Date: 7   17   Time: 1050  Inquished by: Date: Time: Received by: Date: Time: 1230  Inquished by: Date: Time: Received by: Date: Time: Time: 1230	**************************************						┼			<u> </u>	<del> </del>				Netale
ICE/T RESENTANCE  GOOD CONDITION  APPROPRIATE  HEAD SACE ABSENT  CONDITION  APPROPRIATE  CONDITION  Date: 7 Time: 1050  Received by: Place Date: 7 Time: 1230  Imquished by: Date: 7 Time: 1230  Received by: Place Date: 7 Time: 1230  Imaginated Date: 7 Time: Received by: Date: 7 Time: 1230	GOOD GONDITION APPROPRIATE CONTINUES  Inquished by: Fluffund Date: 7   Time: 050 Received by Date: 7   Time: 1050 Inquished by: Date: 7   Time: 1230 Received by Mudi: Puta Date: 7   Time: 1230 Inquished by: Date: Time: Received by: Date: Time: 1230 Inquished by: Date: Time: 1230 Inquished by: Date: Time: National					<u> </u>					ļ	ļ				
GOOD CONDITION  APPROPRIATE  CONTAINTS  Date: 7   Time: 1050 Received by:	GOOD GONDITION APPROPRIATE CONTINUES  Inquished by: Fluffund Date: 7   Time: 050 Received by Date: 7   Time: 1050 Inquished by: Date: 7   Time: 1230 Received by Mudi: Puta Date: 7   Time: 1230 Inquished by: Date: Time: Received by: Date: Time: 1230 Inquished by: Date: Time: 1230 Inquished by: Date: Time: National					·				189 Inge 14	<u> </u>					
inquished by: Auflume Date: 7   Time: 050 Received by: Date: 7   Time: 1050 Received by: Date: 7   Time: 105	Inquished by: flufflume Date: 7   Time: 050 Received by:  Date: 7   Time: 1050 Received by: 1050 Date: 7   Time: 1050 Dat				<del></del>					130		HH				
inquished by: furture Date: 7 Time: 1050 Received by:  Date: 7 Time: 1050 Received by: Date: 7 Time: 1050 Date: 7 Da	inquished by: flucture Date: 7 Time: 050 Received by: Date: 3 14 Time: 1050 Inquished by: Date: 7 Time: 1230 Received by: Date: 7 Time: 1230 Inquished by: Date: Time: Received by: Date: Time: 1230 Inquished by: Date: Time: Inquished	·				- HEAD (	PACE ARGENT	APPROF	MATE							<u> </u>
inquished by:  Date:   Time:	inquished by:  Date:   Time:							CONTRACT	100							
Inquished by:  Date: Time:  230   Received by:   Date: 3/14   Time: 1050    Date: Time: Received by:   Date: Time:  230    Date: Time:  230   Date:   Date:  230    Date:   Da	Inquished by:  Date: Time: 1230 Received by: The Date: Time: 1230  Date: Time: Received by: Date: Time: Time: 1230  Date: Time: 1230	d bedsippnii	r: flufly	une -	Dater	, , ,	Time: loca	D		77 1		~				
naround Time: No. 100 Date: Time: Received by: Date: Time: Date: Time:	Inquished by:  Date: Time: Received by: Multi- Time: Date: Jiy/qu Time: 12.30  Inaround Time: Normal  Date: Time:	inquished b	ye/20120	- <del></del>	Dates	117				<b>N</b>	12	<u> </u>	١.	Date	3/14	Time: 105
naround Time: \(\(\int_{\text{A}	naround Time: Nowe			<del>}</del>		114		·			di:	1/2	a.	Date	3/14/92	Time: 123
Maround Time: Non-AARA	Ittonal			7			· ·me:	Receiv	ved by	-				<b>*</b>	, -	
	ittonal		10: Now	ref												1