

BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

May 3, 1996

Phil Briggs
Chevron U.S.A. Products Company
P. O. Box 5004
San Ramon, CA 94583-0804

1st Quarter 1996 Monitoring at 9-1851

First Quarter 1996 Groundwater Monitoring at
Chevron Service Station Number 9-1851
451 Hegenberger Rd.
Oakland, CA

Monitoring Performed on March 29, 1996

Groundwater Sampling Report 960329-V-2

This report covers the routine quarterly monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

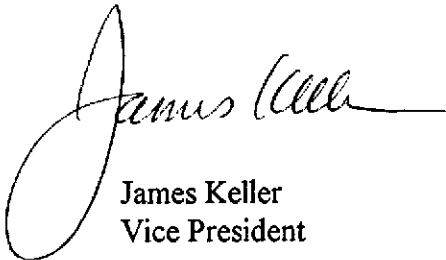
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,







James Keller
Vice President

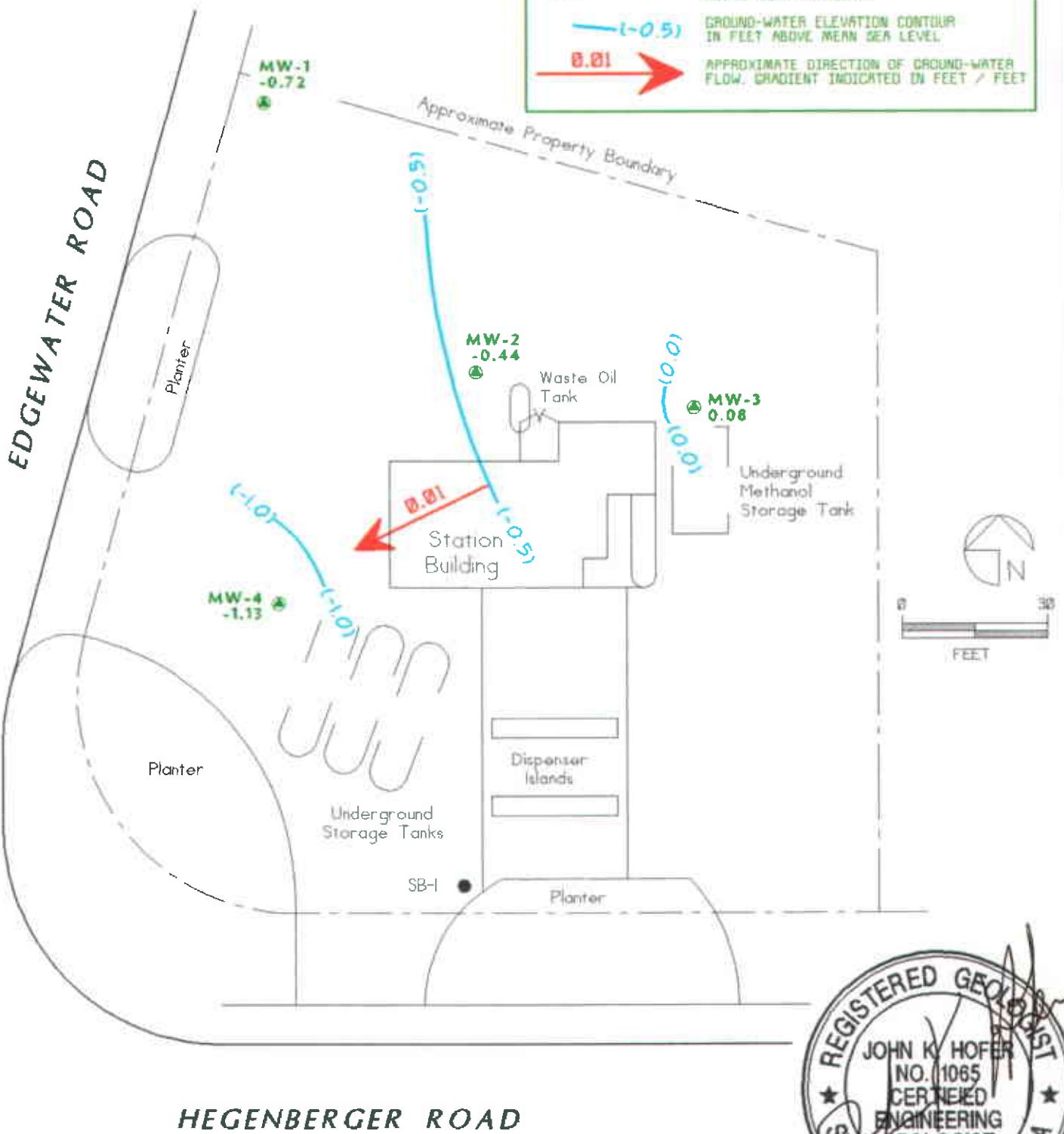
JPK/dk

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix

EXPLANATION

- MW-1  MONITORING WELL LOCATION AND WELL NUMBER
- SB-1  SOIL BORING LOCATION AND BORING NUMBER
- 4.11 GROUND-WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
-  (-0.5) GROUND-WATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL
-  0.01 APPROXIMATE DIRECTION OF GROUND-WATER FLOW, GRADIENT INDICATED IN FEET / FEET



TITLE : GROUND-WATER ELEVATION CONTOUR MAP - MARCH 29, 1996
 LOCATION : CHEVRON SERVICE STATION No: 9-1851 451 HEGENBERGER ROAD, OAKLAND, CALIFORNIA
 SOURCE : GETTLER-RYAN INC.



GEOCONSULTANTS, INC
 SAN JOSE, CALIFORNIA
 Project No. Q758-09
DRAWING NO. CHEVRON-9-1851-451-2390

**Table of
Well Data and
Analytical Results**

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	Benzene (EPA 8240)	Xylene (EPA 8240)	1,2-DCE	Vinyl Chloride	MTBE
MW-1																
10/17/95	2.61	-1.51	4.12	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
03/29/96	2.61	-0.72	3.33	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	9.5
MW-2																
10/17/95	3.51	-1.82	5.33	*	170	3.5	<0.5	1.0	6.1	<5000	1600**	--	--	11	--	--
03/29/96	3.51	-0.44	3.95	--	89	4.7	<0.5	0.64	0.74	--	3000**	11	2.5	17	5.4	21
MW-3																
10/17/95	3.08	-1.34	4.42	***	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
03/29/96	3.08	0.08	3.00	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	26
MW-4																
10/17/95	3.48	-1.60	5.08		<125	<1.2	<1.2	<1.2	<1.2	--	--	--	--	--	--	--
03/29/96	3.48	-1.13	4.61		<1000	<10	<10	<10	<10	--	--	--	--	--	--	6700

* Results of EPA 8010 test indicates that the detection of 1,1-Dichloroethane is 1.7 ppb.

** Chromatogram pattern indicates an unidentified hydrocarbon.

*** Results of EPA 8015 test indicates that levels of Methanol and Methyl ethyl ketone are respectively <1000 and <200 ppb.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	TOG	TPH- Diesel (EPA 8240)	Benzene (EPA 8240)	Xylene (EPA 8240)	1, 2- DCE	Vinyl Chloride	MTBE
TRIP BLANK																
10/17/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
03/29/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<2.5

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on March 29, 1996. Earlier field data and analytical results are drawn from the December 29, 1995 Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

TOG = Total Oil Grease

MTBE = Methyl t-butyl ether

Analytical Appendix



Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Chevron 9-1851/960329-V-2
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9604053-01

Sampled: 03/29/96
Received: 04/01/96
Analyzed: 04/05/96
Reported: 04/17/96

QC Batch Number: GC040596BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	9.5
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1851/960329-V-2 Sample Descript: MW-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9604053-02	Sampled: 03/29/96 Received: 04/01/96 Analyzed: 04/05/96 Reported: 04/17/96
Attention: Jim Keller		


QC Batch Number: GC040596BTEX17B
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	89
Methyl t-Butyl Ether	2.5	21
Benzene	0.50	4.7
Toluene	0.50	N.D.
Ethyl Benzene	0.50	0.64
Xylenes (Total)	0.50	0.74
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Technical Services	Client Proj. ID: Chevron 9-1851/960329-V-2	Sampled: 03/29/96
985 Timothy Drive	Sample Descript: MW-2	Received: 04/01/96
San Jose, CA 95133	Matrix: LIQUID	
Attention: Jim Keller	Analysis Method: EPA 8240	Analyzed: 04/09/96
	Lab Number: 9604053-02	Reported: 04/17/96

QC Batch Number: MS0409968240F3A
Instrument ID: F3

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acetone	10	N.D.
Benzene	2.0	11
Bromodichloromethane	2.0	N.D.
Bromoform	2.0	N.D.
Bromomethane	2.0	N.D.
2-Butanone	10	N.D.
Carbon disulfide	2.0	N.D.
Carbon tetrachloride	2.0	N.D.
Chlorobenzene	2.0	N.D.
Chloroethane	2.0	N.D.
2-Chloroethyl vinyl ether	10	N.D.
Chloroform	2.0	N.D.
Chloromethane	2.0	N.D.
Dibromochloromethane	2.0	N.D.
1,1-Dichloroethane	2.0	N.D.
1,2-Dichloroethane	2.0	N.D.
1,1-Dichloroethene	2.0	N.D.
cis-1,2-Dichloroethene	2.0	17
trans-1,2-Dichloroethene	2.0	N.D.
1,2-Dichloropropane	2.0	N.D.
cis-1,3-Dichloropropene	2.0	N.D.
trans-1,3-Dichloropropene	2.0	N.D.
Ethylbenzene	2.0	N.D.
2-Hexanone	10	N.D.
Methylene chloride	5.0	N.D.
4-Methyl-2-pentanone	10	N.D.
Styrene	2.0	N.D.
1,1,2,2-Tetrachloroethane	2.0	N.D.
Tetrachloroethene	2.0	N.D.
Toluene	2.0	N.D.
1,1,1-Trichloroethane	2.0	N.D.
1,1,2-Trichloroethane	2.0	N.D.
Trichloroethene	2.0	N.D.
Trichlorofluoromethane	2.0	N.D.
Vinyl acetate	5.0	N.D.
Vinyl chloride	2.0	5.4





Sequoia Analytical

680 Chesapeake Drive	Redwood City, CA 94063	(415) 364-9600	FAX (415) 364-9233
404 N. Wiget Lane	Walnut Creek, CA 94598	(510) 988-9600	FAX (510) 988-9673
819 Striker Avenue, Suite 8	Sacramento, CA 95834	(916) 921-9600	FAX (916) 921-0100

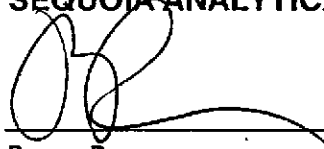
Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-1851/960329-V-2 Sample Descript: MW-2 Matrix: LIQUID Analysis Method: EPA 8240 Lab Number: 9604053-02	Sampled: 03/29/96 Received: 04/01/96 Analyzed: 04/09/96 Reported: 04/17/96
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QC Batch Number: MS0409968240F3A
Instrument ID: F3

Analyte	Detection Limit ug/L	Sample Results ug/L
Total Xylenes	2.0	2.5
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76	114
Toluene-d8	88	110
4-Bromofluorobenzene	86	115

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-1851/960329-V-2 Sample Descript: MW-2 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9604053-02	Sampled: 03/29/96 Received: 04/01/96 Extracted: 04/04/96 Analyzed: 04/08/96 Reported: 04/17/96
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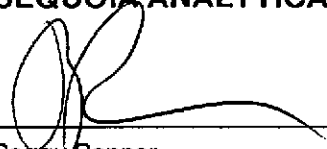
QC Batch Number: GC0404960HBPEXZ
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50 C9-C24	3000 Unidentified HC
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery 165 Q

Results quantitated against a diesel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1851/960329-V-2 Sample Descript: MW-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9604053-03	Sampled: 03/29/96 Received: 04/01/96 Analyzed: 04/05/96 Reported: 04/17/96
Attention: Jim Keller		

QC Batch Number: GC040596BTEX20A
 Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	26
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Chevron 9-1851/960329-V-2
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9604053-04

Sampled: 03/29/96
Received: 04/01/96
Analyzed: 04/05/96
Reported: 04/17/96

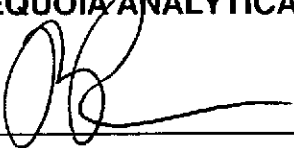
QC Batch Number: GC040596BTEX03B
Instrument ID: GCHP3

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	N.D.
Methyl t-Butyl Ether	50	6700
Benzene	10	N.D.
Toluene	10	N.D.
Ethyl Benzene	10	N.D.
Xylenes (Total)	10	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-1851/960329-V-2 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9604053-05	Sampled: 03/29/96 Received: 04/01/96 Analyzed: 04/05/96 Reported: 04/17/96
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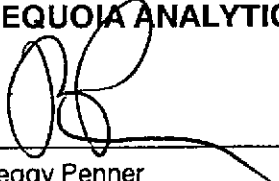
QC Batch Number: GC040596BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

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(415) 364-9600
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(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Proj. ID: Chevron 9-1851/960329-V-2
Lab Proj. ID: 9604053

Received: 04/01/96
Reported: 04/17/96

LABORATORY NARRATIVE

TPPH Note: Sample 9604053-04 was diluted 20-fold.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





Blaine Tech Services, Inc. Client Project ID: Chevron 9-1851 / 960329-V-2
 985 Timothy Drive Matrix: Liquid
 San Jose, CA 95133 Work Order #: 9604053 -01, 03, 05 Reported: Apr 18, 1996
 Attention: Jim Keller

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040596BTEX20A	GC040596BTEX20A	GC040596BTEX20A	GC040596BTEX20A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9603F9702	9603F9702	9603F9702	9603F9702
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.8	8.9	9.1	26
MS % Recovery:	88	89	91	87
Dup. Result:	10	10	10	32
MSD % Recov.:	100	100	100	107
RPD:	13	12	9.4	21
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK040596	BLK040596	BLK040596	BLK040596
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	10	10	11	31
LCS % Recov.:	100	100	110	103

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130
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SEQUOIA ANALYTICAL

Reggy Penner
 Reggy Penner
 Project Manager

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9604053.BLA <1>





Blaine Tech Services, Inc.
 985 Timothy Drive
 San Jose, CA 95133
 Attention: Jim Keller

Client Project ID: Chevron 9-1851 / 960329-V-2
 Matrix: Liquid

Work Order #: 9604053-02

Reported: Apr 18, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040596BTEX17B	GC040596BTEX17B	GC040596BTEX17B	GC040596BTEX17B
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9603F9703	9603F9703	9603F9703	9603F9703
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.8	9.8	9.9	29
MS % Recovery:	98	98	99	97
Dup. Result:	9.7	9.7	9.7	29
MSD % Recov.:	97	97	97	97
RPD:	1.0	1.0	2.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK040596	BLK040596	BLK040596	BLK040596
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.6	9.6	9.6	28
LCS % Recov.:	96	96	96	93

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130
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SEQUOIA ANALYTICAL

[Signature]
 Peggy Penner
 Project Manager

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9604053.BLA <2>





Blaine Tech Services, Inc.
 985 Timothy Drive
 San Jose, CA 95133
 Attention: Jim Keller

Client Project ID: Chevron 9-1851 / 960329-V-2
 Matrix: Liquid

Work Order #: 9604053-04

Reported: Apr 18, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040596BTEX03B	GC040596BTEX03B	GC040596BTEX03B	GC040596BTEX03B
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9603F9703	9603F9703	9603F9703	9603F9703
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	9.6	10	29
MS % Recovery:	100	96	100	97
Dup. Result:	11	9.9	10	31
MSD % Recov.:	110	99	100	103
RPD:	9.5	3.1	0.0	6.7
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK040596	BLK040596	BLK040596	BLK040596
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.8	9.0	9.6	28
LCS % Recov.:	98	90	96	93

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130
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Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
 Peggy Penner
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9604053.BLA <3>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-1851 / 960329-V-2
Matrix: Liquid

Work Order #: 9604053-02

Reported: Apr 18, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Diesel
QC Batch#:	GC0404960HBPEXZ
Analy. Method:	EPA 8015M
Prep. Method:	EPA 3520

Analyst: J. Minkel
MS/MSD #: BLK040496
Sample Conc.: N.D.
Prepared Date: 4/4/96
Analyzed Date: 4/6/96
Instrument I.D.#: GCHP5
Conc. Spiked: 1000 µg/L

Result: 900
MS % Recovery: 90

Dup. Result: 980
MSD % Recov.: 98

RPD: 8.5
RPD Limit: 0-50

LCS #: -
Prepared Date: -
Analyzed Date: -
Instrument I.D.#: -
Conc. Spiked: -
LCS Result: -
LCS % Recov.: -

MS/MSD LCS Control Limits	38-122
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Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Permer
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9604053.BLA <4>





Blaine Tech Services, Inc.
 985 Timothy Drive
 San Jose, CA 95133
 Attention: Jim Keller

Client Project ID: Chevron 9-1851 / 960329-V-2
 Matrix: Liquid

Work Order #: 9604053-02

Reported: Apr 18, 1996

QUALITY CONTROL DATA REPORT

Analyte:	1,1-Dichloroethene	Trichloroethene	Benzene	Toluene	Chloro-benzene
QC Batch#:	MS0409968240F3A	MS0409968240F3A	MS0409968240F3A	MS0409968240F3A	MS0409968240F3A
Analy. Method:	EPA 8240	EPA 8240	EPA 8240	EPA 8240	EPA 8240
Prep. Method:	N/A	N/A	N/A	N/A	N/A

Analyst:	L. Duong	L. Duong	L. Duong	L. Duong	L. Duong
MS/MSD #:	960405302	960405302	960405302	960405302	960405302
Sample Conc.:	N.D.	N.D.	11	N.D.	N.D.
Prepared Date:	4/9/96	4/9/96	4/9/96	4/9/96	4/9/96
Analyzed Date:	4/9/96	4/9/96	4/9/96	4/9/96	4/9/96
Instrument I.D.#:	MS-F3	MS-F3	MS-F3	MS-F3	MS-F3
Conc. Spiked:	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L
Result:	44	48	60	51	50
MS % Recovery:	88	96	98	102	100
Dup. Result:	44	47	59	50	49
MSD % Recov.:	88	94	96	100	98
RPD:	0.0	2.1	1.7	2.0	2.0
RPD Limit:	0-50	0-50	0-50	0-50	0-50

LCS #:	BLK040996	BLK040996	BLK040996	BLK040996	BLK040996
Prepared Date:	4/9/96	4/9/96	4/9/96	4/9/96	4/9/96
Analyzed Date:	4/9/96	4/9/96	4/9/96	4/9/96	4/9/96
Instrument I.D.#:	MS-F3	MS-F3	MS-F3	MS-F3	MS-F3
Conc. Spiked:	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L
LCS Result:	46	49	51	49	50
LCS % Recov.:	92	98	102	98	100

MS/MSD	40-140	70-140	40-130	40-130	40-140
LCS					
Control Limits					

SEQUOIA ANALYTICAL

 Peggy Penner
 Project Manager

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference



Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>9-1851</u> Facility Address <u>451 Hegenberger Rd., Oakland, CA</u> Consultant Project Number <u>960329-V-2</u> Consultant Name <u>Blaine Tech Services, Inc.</u> Address <u>985 Timothy Dr., San Jose, CA 95133</u> Project Contact (Name) <u>Jim Keller</u> (Phone) <u>108 995-5535</u> (Fax Number) <u>408 293-8773</u>	Chevron Contact (Name) <u>Phil Briggs</u> (Phone) <u>(510)842-9136</u> Laboratory Name <u>SEQ</u> Laboratory Release Number <u>3741480</u> Samples Collected by (Name) <u>F.A. VANDERBROEK</u> Collection Date <u>3-29-96</u> Signature <u>[Signature]</u>
--	---	--

Sample Number	Lab Sample Number	Number of Containers	Media S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analytes To Be Performed											DO NOT BILL FOR TB-LB 9604053 Remarks						
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8250)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)	MTBE									
MCW-1	01 A-C	3	W	G		HCL	-	✓																	
MCW-2	02 A-H	8		G				✓	✓						✓										
MCW-3	03 A-C	3		G				✓																	
MCW-4	04 J	3		G				✓																	
Tap	05 A-B	2		G	063			✓																	

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>BTS</u>	Date/Time <u>4/1/96 11:30</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>SEQ</u>	Date/Time <u>4/1/96 11:30</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>SEQ</u>	Date/Time <u>4/1/96 12:40</u>	Received By (Signature) <u>[Signature]</u>	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature) <u>[Signature]</u>	Laboratory (Signature) <u>[Signature]</u>	Date/Time <u>4/1/96 12:09</u>	

COC-3.0V6/03 91/HCH

Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

Project #: 960329-V-2	Station #: 9-1851
Sampler: Fred	Start Date: 3-29-96
Well I.D.: MW-1	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before 14.53 After	Depth to Water: Before 333 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>PVC</u>	Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1.79	x	3	=	5.37
1 Case Volume		Specified Volumes		gallons

Purging: Bailer <u>Disposable Bailer</u> Middleburg Electric Submersible Extraction Pump Other _____	Sampling: Bailer <u>Disposable Bailer</u> Extraction Port Other _____
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TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1250	66.0	6.6	2000	>200	2.0	
1252	65.8	6.4	1600	>200	4.0	
1254	65.8	6.4	1600	>200	5.5	

Did Well Dewater? no If yes, gals. Gallons Actually Evacuated: 5.5

Sampling Time: 1304	Sampling Date: 3-29-96
Sample I.D.: MW-1	Laboratory: SEQ
Analyzed for: <u>TPH-G BTEX</u> TPH-D OTHER:	
Duplicate I.D.: Cleaning Blank I.D.:	
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>960329-1-2</u>	Station #: <u>9-1851</u>
Sampler: <u>Fred</u>	Start Date: <u>3-29-96</u>
Well I.D.: <u>MW-2</u>	Well Diameter: (circle one) <u>(2)</u> 3 4 6
Total Well Depth: Before <u>14.84</u> After	Depth to Water: Before <u>3.95</u> After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to:	PVC Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

<u>1.74</u>	<u>x</u>	<u>3</u>	<u>=</u>	<u>5.22</u>
1 Case Volume		Specified Volumes		gallons

Purging: <u>Bailer</u> <u>Disposable Bailer</u> Middleburg Electric Submersible Extraction Pump Other _____	Sampling: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other _____
--	---

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1405	66.8	7.0	5000	7200	1.5	Shoenfoder ↓
1407	66.8	6.6	8000	7200	3.0	
1410	66.8	6.6	8000	7200	5.5	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 5.5

Sampling Time: <u>1420</u>	Sampling Date: <u>3-29-96</u>
Sample I.D.: <u>MW-2</u>	Laboratory: <u>SEP</u>
Analyzed for: <u>TPH-G</u> BTEX <u>TPH-D</u> OTHER: (Circle) <u>8240</u>	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>960329-V-2</u>	Station #: <u>9-1857</u>
Sampler: <u>Faed</u>	Start Date: <u>3-29-96</u>
Well I.D.: <u>MW-3</u>	Well Diameter: (circle one) <u>(2)</u> 3 4 6
Total Well Depth: Before <u>14.61</u> After	Depth to Water: Before <u>3.00</u> After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>(FVC)</u> Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

<u>1.85</u>	x	<u>3</u>	=	<u>5.57</u>
1 Case Volume		Specified Volumes		gallons

Purging: Bailer Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other _____

Sampling: Bailer Disposable Bailer
 Extraction Port
 Other _____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1320	66.4	7.0	2200	>200	2.0	
1322	66.2	6.4	2400	>200	4.0	
1325	66.2	6.4	2400	>200	6.0	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 6.0

Sampling Time: <u>1335</u>	Sampling Date: <u>3-29-96</u>
Sample I.D.: <u>MW-3</u>	Laboratory: <u>SEP</u>
Analyzed for: <u>(TPH-G BTEX)</u> TPH-D OTHER:	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>960329-V-2</u>	Station #: <u>9-1851</u>
Sampler: <u>Fred</u>	Start Date: <u>3-29-96</u>
Well I.D.: <u>MW-4</u>	Well Diameter: (circle one) <u>(2)</u> 3 4 6
Total Well Depth: Before <u>15.02</u> After	Depth to Water: Before <u>4.65</u> After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>PVC</u>	Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

<u>1.66</u>	<u>x</u>	<u>3</u>	<u>=</u>	<u>4.99</u>	gallons
1 Case Volume		Specified Volumes			

Purging: Bailer
~~Disposable Bailer~~
 Middleburg
 Electric Submersible
 Extraction Pump
 Other _____

Sampling: Bailer
~~Disposable Bailer~~
 Extraction Port
 Other _____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1342	66.4	7.4	2800	>200	1.5	
1344	66.6	6.8	3,000	>200	3.0	
1346	66.6	6.8	3000	>200	5.0	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 5.0

Sampling Time: <u>1356</u>	Sampling Date: <u>3-29-96</u>
Sample I.D.: <u>MW-4</u>	Laboratory: <u>SEP</u>
Analyzed for: <u>TPH-G BTEX</u> (Circle) TPH-D OTHER:	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)	