CAMBRIA

February 25, 2005

Mr. Barney Chan ACHSA 1131 Harbor Bay Pkwy. Oakland, CA 94502-6577

RE: 451 Hegenberger Rd, Oakland ACHSCA RO#: 0000464

Dear Mr. Chan:



This letter is to inform you of a change in management for the above-referenced site.

Effective immediately, the new ChevronTexaco project manager will be:

Mr. Mark Inglis ChevronTexaco 6001 Bollinger Canyon Rd., K-2256 San Ramon, CA 94583 Phone: 925-842-1589

Please contact either Mr. Mark Inglis or Cambria if you have any questions.

Regards,

Cambria Environmental Technology, Inc.

cc: Mark Inglis, Chevron Texaco

Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700 Site #: 91851
Fax (510) 420-9170

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

August 4, 2000 StID # 541

Mr. Tom Bauhs Chevron USA Products Co. P.O. Box 6004 San Ramon, CA 94583

Re: Chevron Facility No. 9-1851, 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Bauhs:

Our office has received and reviewed the Interim Corrective Action Plan (ICAP) for the above site as prepared by Delta Environmental Consultants. This report responds to my February 10, 2000 and also, necessarily, to my August 25, 1999 letter. These letters brought out questions regarding the results of the 1999 waste oil tank removal, the sampling beneath dispensers and historical presence of elevated levels of MTBE at the site.

The ICAP proposes the installation of three additional on-site monitoring wells and the intermittent purging of MW-4 and the two proposed down-gradient wells. Please consider my following observations:

- Please look at the historic gradient. Shouldn't one of the monitoring wells be located downgradient of the highest impacted well, MW-4?
- If groundwater removal from wells will play a significant part in source removal and remediation, shouldn't you consider installing a larger diameter well?
- Once groundwater purging is started, please include an estimate of the amount of TPH
 compounds being removed during each quarter and cumulatively. Your purge schedule
 should optimize source removal.
- Is there a way to test whether the tank pit is a petroleum release source? Are there any tank back-fill wells?

The following observations refer to the my August 25, 1999 letter:

- Please incorporate the analysis for semi-volatiles, TEPH and the metals; cadmium, chromium, lead, nickel and zinc in your next monitoring event for MW-2 because these waste oil analytes have not yet been run.
- Please confirm your MTBE results using EPA Method 8260.
- Please determine why and prevent the reporting of elevated detection limits for the fuel oxygenates other than MTBE.

Please respond to these comments prior to implementing your ICAP. You may contact me at (510) 567-6765 if you have any questions.

Mr. Tom Bauhs Chevron Station #9-1851 541 Hegenberger Rd., StID # 541 August 4, 2000 Page 2.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

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C.B. Chan, files

Mr. S. Meeks, Delta Environmental, 3164 Gold Camp Dr., Suite 200, Rancho Cordova, CA, 95760-6021

ICAP451Heg



Secretary for

Environmental Protection

State Water Resources Control Board

Division of Clean Water Programs

2014 T Street • Sacramento, California 95814 • (916) 227-4366 Mailing Address: P.O. Box 944212 • Sacramento, California • 0444 bit 0 - 8 FAX (916) 227-4530 • Internet Address: http://www.swrcb.ca.gov/~cwphome/ustcf

2046°

4: 00 Gray Davis

June 7, 2000

Bob Cochran Chevron U.S.A. Products Co. P O Box 6004 Bldg L San Ramon, CA 94583-0904

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, NOTICE OF ELIGIBILITY DETERMINATION: CLAIM NUMBER 015501; FOR SITE ADDRESS: 451 HEGENBERGER RD, OAKLAND

Your claim has been accepted for placement on the Priority List in Priority Class "D" with a deductible of \$10,000.

We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action process into *phases*. In addition, Article 11 requires the responsible party to submit an

investigative workplan/Corrective Action Plan (CAP) before performing any work. This phasing process and the workplan/CAP requirements were intended to:

- 1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;
- 2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
- 3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations *interim cleanup* will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. *Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative.*

Three bids and Cost Preapproval: Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work. If you do not obtain three bids and cost preapproval, reimbursement is not assured and costs may be rejected as ineligible.

If you have any questions, please contact me at (916) 227-4366.

Sincerely,

ORIGINAL SIGNED BY

Shari Knieriem Claims Review Unit Underground Storage Tank Cleanup Fund

cc: Mr. Steve Morse RWQCB, Region 2 1515 Clay Street, Ste. 1400 Oakland, CA 94612 Mr. Thomas Peacock Alameda County EHD 1131 Harbor Bay Pkway, 2nd Fl. Alameda, CA 94502-6577

PROTECTION CO.

OF APK 28 PH 3: 39

RU 464

April 25, 2000

Mr. Barney Chan Alameda County Environmental Health Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

Subject:

Chevron Station #9-1851, 451 Hegenburger Road, Oakland, CA

Mr. Chan:

We have prepared this letter at the request of Chevron Products Company in response to your letter of February 10, 2000. Chevron has recently re-assigned oversight of this site within their Site Remediation and Assessment group. The new Project Manager is Mr. Tom Bauhs (925.842.8898). In addition, Chevron is also redistributing site assignments among its consultants; the consultant for this site may change. Because of these changes, on behalf of Chevron we request an extension until July 31, 2000, to review the files and submit a work plan.

Please call us at 916.631.1300 if you have questions.

Sincerely,

Gettler-Ryan Inc.

Stephen J. Carter, R.G.

Senior Geologist

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY





DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9432

February 10, 2000 StID # 541

Mr. Brett Hunter Chevron USA Products Co. P.O. Box 6004 San Ramon, CA 94583-0904

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Hunter:

It appears that the items noted in my August 25, 1999 letter to Mr. Phil Briggs have not yet been addressed by Chevron. I have enclosed a copy of this letter for your reference. Please respond to these items in writing within 45 days or no later than March 28, 2000.

Upon review of the recent 4th Quarter 1999 monitoring report, it appears that conditions remain consistent with previous results. A site-wide MTBE problem exists, with exceedingly high concentrations being found in MW-4. Although the Regional Water Quality Control Board has not issued their recommendations as yet, it is believed that theirs will be similar to that of the SWRCB. Nevertheless, it is safe to assume that site characterization will be required and that high concentrations of MTBE will require remediation. Therefore, our office requests the installation of additional well(s) to delineate the extent of the MTBE plume. As you may be aware, a May 1998 utility investigation did not identify any utilities acting as preferential pathways. Your off-site wells can be used to distinguish MTBE releases from the multiple sources existing in this area. Our office also requests the initiating remediation to treat the source(s) of MTBE. This should include an evaluation of viable remedial alternatives based upon cost and effectiveness. Please include your work plan and remediation proposal along with the above requested items.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

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Enclosure

C: B. Chan, files

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ALAMEDA COUNTY

HEALTH CARE SERVICES

August 25, 1999

StID # 541







ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577 (510) 567-6700

r (842-495)

Mr. Phil-Briggs Brett Hunter (842) Chevron Products Co.

Chevron Products Co. 6001 Bollinger Canyon Rd. Building L, Room 1080 P.O. Box 6004

San Ramon, CA 94583-0904

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Briggs:

Our office has reviewed the December 23, 1998 Geo-logic report of soil sampling from below the former waste oil tank and fuel dispensers and the recent First Quarter 1999 monitoring report for the above site. Our office has the following observations and comments:

- Please submit a copy of the underground tank closure report for the aforementioned waste oil tank removal.
- In the Geo-logic report free product was noted to appear on the groundwater within the waste oil tank, however, a groundwater sample was never collected. Why wasn't a sample taken for chemical analysis? In addition, it appears that the soil sample collected from the waste oil tank pit was never analyzed for semi-volatile organic compounds. To account for this oversight, please include the analysis for semi-volatiles, total extractable petroleum hydrocarbons and the metals; cadmium, chromium, lead, nickel and zinc in your next sampling event for MW-2. This is in addition to TPHg, BTEX and MTBE already being analyzed.
- The samples collected from beneath the dispensers reported elevated TPHg and BTEX. Was there any attempt to over-excavate these areas and re-sample? What is the impact of this soil contamination to groundwater?
- Please include the MTBE concentration reported by EPA Method 8260 in all future monitoring reports. This value is more accurate than that reported by EPA 8020. What is being considered for the elevated MTBE concentration in groundwater?

Please provide a written response to this letter within 30 days or by September 27, 1999.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barnev M Chan

Hazardous Materials Specialist

C: B. Chan, files 451HegRd?

HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

August 25, 1999 StID # 541

Mr. Phil Briggs Chevron Products Co. 6001 Bollinger Canyon Rd. Building L, Room 1080 P.O. Box 6004 San Ramon, CA 94583-0904 **ENVIRONMENTAL HEALTH SERVICES**

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Briggs:

Our office has reviewed the December 23, 1998 Geo-logic report of soil sampling from below the former waste oil tank and fuel dispensers and the recent First Quarter 1999 monitoring report for the above site. Our office has the following observations and comments:

- Please submit a copy of the underground tank closure report for the aforementioned waste oil tank removal.
- In the Geo-logic report free product was noted to appear on the groundwater within the waste oil tank, however, a groundwater sample was never collected. Why wasn't a sample taken for chemical analysis? In addition, it appears that the soil sample collected from the waste oil tank pit was never analyzed for semi-volatile organic compounds. To account for this oversight, please include the analysis for semi-volatiles, total extractable petroleum hydrocarbons and the metals, cadmium, chromium, lead, nickel and zinc in your next sampling event for MW-2. This is in addition to TPHg, BTEX and MTBE already being analyzed.
- The samples collected from beneath the dispensers reported elevated TPHg and BTEX. Was there any attempt to over-excavate these areas and re-sample? What is the impact of this soil contamination to groundwater?
- Please include the MTBE concentration reported by EPA Method 8260 in all future monitoring reports. This value is more accurate than that reported by EPA 8020. What is being considered for the elevated MTBE concentration in groundwater?

Please provide a written response to this letter within 30 days or by September 27, 1999.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely, barrey in Cha

Barney M. Chan

Hazardous Materials Specialist

C: B. Chan, files 451HegRd?





DAVID J. KEARS, Agency Director

5110 541

April 10, 1998

Mr. Philip Briggs Chevron Products Co. 6001 Bollinger Canyon Rd., Bid L San Ramon, CA 94583

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Briggs:

As requested in your recent quarterly groundwater monitoring reports for the above site, our office approves the discontinuance for the sampling of volatile organics in MW-2 at the site with the exception of BTEX and MTBE. Please be aware that new requirements for the analysis of fuel oxygenates and other fuel additives are being developed by the RWQCB and this approval may be changed based upon new upcoming requirements. You are also reminded that MTBE is most accurately quantified by Method 8260 and therefore you may want to confirm MTBE concentrations by this method intermittently.

Our office looks forward to receiving the results of the planned subsurface investigation regarding potential preferential pathways.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

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C: B. Chan, files

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ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

ALAMEDA COUNTY

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

December 30, 1997 StID # 541

Mr. Philip Briggs Chevron Products Co. 6001 Bollinger Canyon Rd., Bld L San Ramon, CA 94583 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577. (510) 567-6700 FAX (510) 337-9335

RE: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland 94621, Workplan for Groundwater Investigation

Dear Mr. Briggs:

Our office has received and reviewed the November 10, 1997 Pacific Environmental Group (PEG) workplan for groundwater investigation along the water line trenches downgradient to the above referenced site. This workplan responds to my prior October 8, 1997 letter following my review of PEG's September 30, 1997 report. Basically, there's a question as to where the onsite MtBE plume is migrating. Fairly elevated levels of MtBE exist onsite, yet are not being detected downgradient in the wells at the Unocal station at 449 Hegenberger Road.

The workplan proposes advancing five hand driven probes with retractable screen section along the water line in Edgewater and Hegenberger Roads. It is anticipated that groundwater will be encountered at 3-5'bgs. This workplan is approved with the following additional requirement:

* Please analyze the water samples for TPHg and BTEX in addition to MTBE and request that the laboratory obtain the typical detection limits for these analytes ie 50 ppb for TPHg and 0.5 ppb for BTEX. Any detectable MtBE should be confirmed using EPA Method 8260, if not run initially by this method.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

c: B. Chan, files

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Mr. R. Tinline, PEG, Inc., 2025 Gateway Place, Suite 440, San Jose, CA 95110

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ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY





October 8, 1997 StID # 541

Mr. Philip Briggs Chevron Products Co. 6001 Bollinger Canyon Rd., Bld L San Ramon, CA 94583 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland 94621

Dear Mr. Briggs:

Thank you for the submittal of the Pacific Environmental Group (PEG) September 30, 1997 report, Site Evaluation for Potential MtBE Impacts. I have reviewed this report and I agree with your consultant's recommendation for "further investigation to determine the extent of MtBE in groundwater and to evaluate whether the water line trenches are acting as preferential pathways for the migration of MtBE."

This report identified the one site which could be impacted or contribute to a commingled plume, the Unocal station at 449 Hegenberger Rd. I have reviewed the monitoring results for this site, in particular, MW-9, the well most likely to be impacted by a release from the Chevron site. Its location is shown on Figure 4 of the PEG report. Interestingly, MW-9, has not detected elevated levels of MtBE which might be expected with the high concentrations detected in Chevron's well, MW-4. This leads to the belief that there may be a preferential pathway intercepting groundwater from the Chevron site.

Please provide within 30 days or by November 10, 1997, a work plan to followup on your consultant's recommendation. This might include temporary or permanent borings/wells along the utility lines.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

c: B. Chan, files

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Mr. R. Tinline, PEG, Inc., 2025 Gateway Place, Suite 440, San Jose, CA 95110

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October 2, 1997

Mr. Barney Chan Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 #541

Chevron Products Company

6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing - Sales West Phone 510 842-9500

Re:

Chevron Service Station #9-1851 451 Hegenberger Road Oakland, California

Dear Mr. Chan:

Enclosed is the Site Evaluation for Potential MtBE Impacts report that was prepared by our consultant Pacific Environmental Group Inc., for the above noted site. This report notes the results of an evaluation of the potential impacts of the MtBE constituent in the groundwater at the site, and is in response to your letter of May 1, 1997 and your letter of June 9, 1997 approving the Work Plan for said evaluation.

The scope of the work was to evaluate the possibility of commingled plumes, preferential migration pathways and identify possible receptors.

The review of the ACHCS files listed seven sites which reported fuel leaks and are located near the site. Only one of the seven sites could be a potential commingled plume contributor, the Unocal service station located downgradient and across the street from the site on Edgewater Drive.

A utility survey was performed with a review of existing underground utility maps. The depth of the storm drains and sewer lines that are located on Edgewater Drive and Hegenberger Road are installed below the maximum extent of the groundwater fluctuation and would not act as preferential migration pathways for MtBE. The actual depth of the water lines on Edgewater and Hegenberger are not known and these lines could act as preferential pathways for MtBE migration.

A sensitive receptor survey was performed to identify existing receptors downgradient of the site and the San Leandro Creek channel was identified. This channel is located approximately 1,700 feet west of the site and empties into San Leandro Bay, an estuary approximately 4,000 feet northwest of the site.

Additional investigation may be needed to evaluate whether the water lines are acting as preferential pathways for the migration of MtBE.

If you have any questions, I can be contacted at (510) 842-9136.

Sincerely,

CHEVRON PRODUCTS/COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manager

October 2, 1997 Mr. Barney Chan Chevron Service Station # 9-1851 Page 2

Enclosure

cc. Bill Scudder, Chevron

Mr. Ben Shimek 451 Hegenberger Road Oakland, CA 94621



August 22, 1997

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Mr. Barney Chan Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Chevron Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing - Sales West Phone 510 842-9500

Re: Chevron Service Station #9-1851

451 Hegenberger Road Oakland, California

Dear Mr. Chan:

I appreciate the time that you gave me yesterday to discuss the present ground water monitoring program and proposed future actions for the above noted site.

Chevron proposed the reduction in sampling frequency at this site. Because of the continued impact of dissolved hydrocarbons in the ground water you requested that Chevron continue to monitor quarterly.

You expressed a concern that the detection limits for the TPH-g and BTEX constituents need to be specified to the lab. To get the MtBE results from sampling monitoring well MW-4, the sample had to be diluted 50 times and this raised the detection limits for TPH-g and BTEX to 2500 ppb and 25 ppb respectively. I have advised Blaine Tech Services, Inc. that when they send the next sample into the lab that detection limits are to achieved for all constituents.

I also noted that the Site Evaluation for MtBE Impact report is being finalized and should be submitted within the next ten days.

If you have any questions or comments call me at (510) 842-9136.

Sincerely,

CHEYRON PRODUCTS, COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manager

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



June 9, 1997 StID # 541

Mr. Phil Briggs Chevron Products Co. P.O. Box 5004 San Ramon, CA 94583 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Re: Work Plan for 451 Hegenberger Rd., Oakland CA 94621

Dear Mr. Briggs:

Our office has received and reviewed the June 2, 1997 Pacific Environmental Group work plan to determine the potential impacts of the MTBE plume at the above site. This is in response to my May 1, 1997 letter which points out the high levels of MTBE detected in MW-4 and its potential for offsite migration.

This work plan calls for;

- 1. A file review at the County's office. Please be aware that the RWQCB no longer keeps UST site files. The Unocal site at 449 Hegenberger Rd. is the closest LOP site. It currently has not identified a MTBE problem.
- 2. A 1/2 mile radius well survey.
- 3. A utility survey.
- 4. A sensitive receptor survey and a final report with findings and recommendations. These actions are approved.

Please also perform an inventory check of the site to confirm that no prior or existing release has or is occurring. Please keep in mind that current groundwater cleanup levels in California for MTBE range from 100-700 ppb. As long as the levels at this site exceed these levels, you will be required to delineate the plume with either sampling or monitoring.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Ainer U Che

Hazardous Materials Specialist

c: B. Chan, files

Mr. R. Tinline, PEG Inc., 2025 Gateway Place, Suite 440, San Jose, CA 95110

wpap451

AGENCY



DAVID J. KEARS, Agency Director

May 1, 1997 StID # 541

Mr. Philip Briggs Chevron Products Co. 6001 Bollinger Canyon Rd., Bld. L San Ramon, CA 94583 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland 94621

Dear Mr. Briggs:

Our office has received and reviewed the April 24, 1997 groundwater monitoring report for the above site. Based upon these results, it appears that a significant release of MTBE has occurred at this site. MTBE was detected during the 3/20/97 event in all four monitoring wells at this site with the highest concentration being detected in MW-4 the well closest to the fuel The confirmatory water sample from MW-4 which analyzed the sample via EPA method 8260 reported 8600 ppb MTBE versus 10,000 ppb via EPA method 8020. Interestingly, in the same sample which detected 10,000 ppb MTBE, gasoline was reported at 250 ppb. This result is somewhat confusing. Either the MTBE has migrated to the monitoring well and separated from the TPHg plume or there is a problem with the analytical laboratory's TPHg Typical MTBE concentration in gasoline at approximately 11% would equate to a TPHq concentration of about 90,000 ppb for the 10,000 ppb MTBE reported. The former scenario, rapid MTBE plume migration, is the most likely situation.

Because MTBE is known to migrate at much higher rates that TPHg plus its other physical characteristics (high water solubility, low absorption on soil, little to no biodegradation and unknown toxicity) it is important to, at a minimum, define the limits of the MTBE plume. This may be complicated by preferential pathways and comingled plumes both possible at this site. These items should be investigated. Any sensitive receptors should also be identified given the high mobility of MTBE.

Please prepare a work plan which determines the limit of the MTBE plume. The source of the release should also be investigated particularly if it is an ongoing source which can continue to add to the released mass.

Mr. P. Briggs 451 Hegenberger Rd. StID # 541 May 1, 1997 Page 2.

Please provide your work plan within 30 days or by June 2, 1997. You may contact me at (510) 567-6765 if you have any questions. Sincerely,

Barney M. Chan

Hazardous Materials Specialist

c: B. Chan, files

Barney M Cham

mtbe-451

AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510)567-6700

March 19, 1996 StID # 541

Mr. Phil Briggs Chevron USA Products Co. 6001 Bollinger Canyon Rd., Bldg. L P.O. Box 5004 San Ramon, CA 94583-0804

Re: Chevron Service Station #9-1851, 451 Hegenberger Rd., Oakland 94621

Dear Mr. Briggs:

It is my understanding that you have taken over the sites formerly overseen by Mr. Mark Miller. The above referenced site is one of these. Our office has reviewed the December 29, 1995 Preliminary Site Assessment report for this site which details the results of soil and groundwater sampling from five borings, four of which were converted into monitoring wells, MW-1 through MW-4. We concur with the report's conclusions and Mr. Miller's recommendation for this site ie low levels of petroleum hydrocarbons has impacted the shallow groundwater beneath this site and quarterly groundwater monitoring should be initiated to verify the concentrations of hydrocarbon and solvents detected. Please continue to analyze the parameters tested in the initial investigation.

This site has been transferred to the Local Oversight Program (LOP). A Notice of Requirement to Reimburse (NORR) letter was recently sent to Mr. Miller's attention. Should have any comments or questions, please contact me at (510) 567-6765.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

C: Ms. B. Sieminski, Gettler-Ryan Inc., 6747 Sierra Ct., Suite J, Dublin, CA 94568

G. Coleman

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		Tr	ransfer of Eligible Local Oversight Case	
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		Date	Character Charac	
		Site Nar	me: <u>Chevron Service</u> Str #9-1851. 3: 451 Hegenberger Rd City: Oak zip: 24621	
		Address	:: 451 Hegenberger Rd City: Oah Zip: 24621	
	1			
		To be e	ligible for LOP, case must meet 3 qualifications:	
		1. Y (N	Tanks Removed? # of removed? Date removed:	
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		_	Contamination should be over 100 ppm TPH to qualify for LOP	
		3. (Y) N	Petroleum? Circle Type(s): • Avgas •leaded •unleaded •fuel oil •jet • diesel •waste oil •kerosene •solvents	
		→Procedure to follow should your site meet all the above qualifications:		
		1. a b	Close the deposit refund case. Account for ALL time you have spent on the case.	
		С	Turn in account sheet to Leslie.	
N/A	\		If there are funds still remaining it is still better to transfer the case to LOP as the rate for LOP allows	
	1		more overhead. DO NOT attempt to continue to	
			oversee the site simply because there are funds remaining!	
		F	Remaining DepRef \$'s: DepRef Case Closed with Candyce/Leslie? Y N (If no, explain why below.)	
		2. S	Submit the completed A and B permit application forms to NORMA .	
		3. G	Give the entire case to the proper LOP staff.	