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September 11, 2002

Alameda County

SEP 1 6 2002

Environmental Health

Project: 01-2510

Mr. Scott Seery, CHMM Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Site Located at 3815 Broadway, Oakland, California Former Glovatorium Facility

Dear Mr. Seery:

A copy of SOMA's "Third Quarter 2002 Groundwater Monitoring Report" for the subject property is enclosed.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 244-6600, if you have any questions or comments.

Sincerely,

Mansour Sepehr, Ph.D., P.E. Principal Hydrogeologist

Enclosure

cc: Mr. Stuart Depper, Clean Tech Machinery w/enclosure

Mr. Albert M. Cohen, Smiland & Khachigian w/enclosure

Ms. Betty Graham, Regional Water Quality Control Board w/enclosure

Dr. Bruce Page, Bruce W. Page Consulting w/enclosure



Third Quarter 2002 Groundwater Monitoring Report Former Glovatorium Facility 3815 Broadway Oakland, California

September 10, 2002

Project 01-2511

Prepared for Smiland and Khachigian 601 West Fifth Street, 7th Floor Los Angeles, California 90071

Prepared by
SOMA Environmental Engineering, Inc.
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Certification

SEP 1 6 2002

This report has been prepared by SOMA Environmental Health incering, Inc. for Smiland & Khachigian, to comply with the Alameda County Department of Environmental Health's requirements for the Third Quarter 2002 groundwater monitoring event and to provide information necessary to defend claims brought against the owners by Earl Thompson and Grace Johnson.

Mansour Sepehr, Ph.D., P.E.

Principal Hydrogeologist



Table of Contents

LIST	T OF TABLES	[[]
LIST	T OF FIGURES	III
LIST	T OF APPENDICES	IV
1.0	INTRODUCTION	1
1.1	Site Description	2
1.2	Background	4
1.3	Site Geology and Hydrogeology	7
2.0	FIELD ACTIVITIES	8
2.1	Laboratory Analysis	9
3.0	RESULTS	. 10
3.1	Groundwater Flow Condition	10
3.2	Groundwater Quality	12
3.3	Bioattenuation Parameter Analysis Results	15
4.0	CONCLUSIONS AND RECOMMENDATIONS	. 20
4.1	Conclusions	22
4.2	Recommendations	24
5.0	REFERENCES	. 26

List of Tables

Table 1: Construction Data for Temporary Sampling Points and Monitoring
Wells

Table 2: Groundwater Elevation Data July 17-18, 2002

Table 3: Historical Groundwater Elevation Data

Table 4: Historical Analytical Results and Field Measurements for Dissolved Anions, Cations, Methane Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Table 5: Analytical Results of Groundwater Samples Analyzed for Petroleum Hydrocarbons July 17-18, 2002

Table 6: Analytical Results of Groundwater Samples Analyzed for Volatile Organic Compounds, July 17-18, 2002

Table 7: Historical Analytical Results for Total Petroleum Hydrocarbons,BTEX and MtBE in Groundwater Samples

Table 8: Historical Analytical Results for Volatile Organic Compounds in Groundwater Samples

Table 9: Historical In-Situ and Ex-Situ Analyses Results for Bioattenuation Parameters in Groundwater Samples

List of Figures

Figure 1: Site Vicinity Map

Figure 2: Map Showing the Location of Groundwater Monitoring Wells

Figure 3: Groundwater Elevation Contour Map in Feet, July 17-18, 2002

Figure 4: Contour Map of TPH-g Concentrations in Groundwater, July 17-18, 2002

Figure 5: Contour Map of TPH-ss Concentrations in Groundwater, July 17-18, 2002

Figure 6: Contour Map of MtBE Concentrations in Groundwater, July 17-18, 2002

Figure 7: Contour Map of Tetrachloroethene Concentrations in Groundwater, July

17-18, 2002

Figure 8: Contour Map of cis-1,2 Dichloroethene Concentrations in Groundwater, July 17-18, 2002

Figure 9: Contour Map of Dissolved Oxygen Concentrations Groundwater, July 17-18, 2002

Figure 10: Contour Map of Nitrate Concentrations in Groundwater, July 17-18, 2002

Figure 11: Contour Map of Sulfate Concentrations in Groundwater, July 17-18, 2002

Figure 12: Contour Map of Ferrous Iron Concentrations in Groundwater, July 17-18, 2002

Figure 13: Contour Map of Methane Concentrations in Groundwater, July 17-18, 2002

List of Appendices

Appendix A: Laboratory Reports, Chain of Custody Forms

Appendix B: Field Notes, Field Measured Physical and Chemical Parameter Values and DO Correction Tables.

1.0 INTRODUCTION

This report has been prepared by SOMA Environmental Engineering, Inc. (SOMA) for the Law Offices of Smiland and Khachigian on behalf of their client, the owners of the former Glovatorium. The property, the former Glovatorium, is located at 3815 Broadway Avenue, Oakland, California (the "Site"), as illustrated in Figure 1. The Site is located in an area consisting primarily of commercial and residential uses.

This report summarizes the results of the Third Quarter 2002 groundwater monitoring event conducted at the Site on July 17 and 18, 2002 by SOMA, including the results of the laboratory analyses of the groundwater samples, which were analyzed for:

- Total petroleum hydrocarbons as gasoline (TPH-g), and as Stoddard solvents (TPH-ss) using EPA modified 8015;
- Volatile organic compounds (VOCs) using EPA Method 8260B;
- Benzene, toluene, ethylbenzene, total xylenes (collectively referred to as BTEX) and methyl tertiary butyl ether (MtBE) using EPA Method 8021B.

During this groundwater monitoring event the newly installed groundwater monitoring wells SOMA-1 through SOMA-4 were sampled for the fourth time and analyzed for the above constituents. However, monitoring wells B-7 and B-10 were not sampled.

In addition to the above laboratory analyses, the natural attenuation study which was initiated by Levine•Fricke Recon (LFR) in the Third Quarter of 2000 continued during this monitoring event. The objective of the natural attenuation study was to evaluate whether or not tetrachloroethylene (PCE) and other VOCs found in the groundwater were biodegrading. Therefore, the groundwater

samples collected during this monitoring event were analyzed for common electron acceptors and other geochemical indicators, and the results are described in this report.

These activities were performed in accordance with the general guidelines of the Regional Water Quality Control Board (RWQCB) and the Alameda County Environmental Health Services (ACEHS).

This work is needed to determine the nature and extent of the environmental contamination, and thus whether contamination is affecting the neighboring Thompson property. This information is needed to defend against the claim Mr. Thompson brought against Glovatorium and the Deppers. This work may also provide data that could help determine when releases occurred, which is also significant in defending against the claims brought by a former owner of the property, Ms. Johnson.

1.1 Site Description

The Site is located between Manila Avenue and Broadway, near the intersection of 38th Street in Oakland, California. The ground surface at the Site is covered with concrete and asphalt and slopes gently southwest, with surface elevations ranging from approximately 78 to 84 feet above mean sea level (msl).

A 54-inch inside-diameter storm drain culvert passes under the property, from Manila Avenue on the west to 38th Street on the south (see Figure 2). The depth of the storm drain invert is approximately 8.5 feet under the sidewalk on the eastern side of Manila Avenue and approximately 13.2 feet below ground surface (bgs) at the far end approximately 60 feet south of GW-4.

In addition to a storm drain system, a 10-inch diameter cast iron sanitary sewer conduit runs in a westerly direction from the on-site building and discharges into the sanitary sewer line, which runs north to south along Manila Avenue. The floor drain inside the building is less than 2 feet bgs. However, the depth of the sanitary sewer line inside the building gradually increases and then slopes more steeply downward near the western wall of the building, where it plunges underneath the 54-inch storm drain (LFR, January 2001). Figure 2 shows the location of the storm drain and sanitary sewer system.

Reportedly, there were six underground storage tanks (USTs) at the Site. Two USTs were located under the sidewalk on 38th Street and four USTs were located inside the building. The volumes of the USTs have been variously reported as ranging from 800 gallons to 5,000 gallons. They reportedly contained Stoddard solvent, fuel oil and possibly waste oil. In August 1997, the six USTs were abandoned in-place by backfilling with either cement-sand slurry or pea gravel. In addition, there are four USTs owned by Earl Thompson, Sr., under the sidewalk on 38th Street, see Figure 2.

The surrounding properties are primarily commercial, businesses and residential housing. TOSCO Marketing Company (TOSCO) is located north and upgradient of the Site, at 40th Street and Broadway and contains a number of groundwater monitoring wells. Figure 2 shows the location of the main building, fuel tank areas, and the on-site and off-site groundwater monitoring wells. The groundwater monitoring wells are currently monitored on a quarterly basis. Past groundwater monitoring events have indicated the presence of VOCs and petroleum hydrocarbons in the groundwater beneath the Site. The source of the VOCs and Stoddard solvent is believed to be the former USTs, which were used to store Stoddard solvent and VOCs at the Site. There also has been testimony in the on-going litigation concerning the Site that there were releases from the piping on the washer system and from washing the floors with Stoddard solvent. This report includes both the results of the historical groundwater monitoring events and the results of the Third Quarter 2002 groundwater monitoring event.

1.2 Background

The following is a brief description of previous Site investigations conducted by other environmental firms.

In August 1997, Geosolv, LLC (Geosolv) initiated the first soil and groundwater investigation at the Site. Geosolv drilled fourteen soil borings to approximate depths of 10 to 24 feet bgs using the direct push method. Seven of the soil borings (B-2, B-3, B-7 through B-10 and B-13; see Figure 2) were converted into temporary groundwater monitoring wells where grab groundwater samples were collected. In September 1998, Geosolv conducted further soil and groundwater investigations by drilling twelve additional soil borings to approximate depths of 19 to 25 feet bgs. All of the twelve soil borings were converted into temporary groundwater sampling points, and are labeled E-15 through E-26. After collecting grab groundwater samples from the temporary "E" sampling points, they were abandoned and grouted.

In July 1999, based on the request of the ACEHS, an investigation of potential groundwater preferential flow paths was initiated by LFR. LFR drilled ten soil borings (GW-1 through GW-8, GW-5A, and GW-6A) primarily along the 54-inch diameter storm drain and sanitary sewer systems to depths ranging from 8 to 20 feet bgs using a direct push drilling method. During drilling operations, soil samples were collected from various depth intervals. In August 1999, LFR collected grab groundwater samples from seven of the nine "GW" wells.

In January and April 2000, LFR conducted quarterly groundwater monitoring events at the Site. During the groundwater monitoring events, groundwater elevations were measured in the temporary sampling points installed by LFR and Geolsolv, and in off-site wells MW-8, MW-9 and MW-11 owned by TOSCO. Groundwater samples were collected from the temporary sampling points installed by LFR and from the off-site well MW-11.

In July and August 2000, LFR installed four groundwater monitoring wells, namely LFR-1 through LFR-4, and conducted the Third Quarter 2000 groundwater monitoring event. This was the first sampling event in which bioattenuation parameters were collected. The measured bioattenuation parameters included: dissolved oxygen (DO), nitrate (NO₃⁻¹), sulfate (SO₄⁻²) ferrous iron (Fe⁺²), total iron, methane, oxidation reduction potential (ORP), alkalinity, chloride, carbon dioxide, nitrite, sulfide, ethene, and ethane. The bioattenuation parameters provided a baseline for these parameters and a means to compare their concentrations at locations within the apparent source area against surrounding upgradient, downgradient, and cross-gradient locations. During this monitoring event, groundwater elevations were measured and groundwater samples were collected from the newly installed groundwater monitoring wells (LFR-1 through LFR-4), from temporary sampling points installed by LFR and Geosolv, and from off-site monitoring wells MW-8, MW-9, and MW-11 owned by TOSCO. However, no groundwater samples were collected from MW-8 or MW-9.

In late October and early November 2000, LFR conducted the Fourth Quarter 2000 groundwater monitoring event, including another bioattenuation study. During the fourth quarter monitoring event, LFR sampled nine groundwater monitoring wells and temporary groundwater sampling points and measured groundwater elevations in nineteen groundwater monitoring wells and temporary sampling points (LFR, January 2001).

Well completion details for the LFR wells and the Geosolv sampling points are presented in Table 1.

In late January, LFR conducted the First Quarter 2001 groundwater monitoring event. However, SOMA prepared the First Quarter 2001 monitoring report

(SOMA, May 2001). The results of the First Quarter 2001 groundwater monitoring event suggested the occurrence of strong anaerobic biodegradation activities and dechlorination of PCE beneath the Site.

The Second Quarter 2001 groundwater monitoring event was conducted by SOMA on April 26 and 27, 2001 and reported on July 5, 2001. During this period certain bioattenuation data, which were proved to be less useful, were not collected. The results of the Second Quarter 2001 monitoring event indicated a strong occurrence of the dechlorination process of PCE in the subsurface.

The Third Quarter 2001 groundwater monitoring event was conducted by SOMA on July 26 and 27, 2001. During this monitoring event ten groundwater monitoring wells were sampled and depths to groundwater were measured in 20 groundwater monitoring wells and temporary sampling points. To better evaluate the bioattenuation parameters including DO, SOMA recommended replacing the existing small diameter monitoring wells B-7 and B-10 with larger diameter wells as proposed in the SOMA June 15, 2001 Workplan.

After receiving approval of the workplan on August 27, 2001, on October 4, 11 and 12, 2001 SOMA installed five groundwater monitoring wells, SOMA-1 through SOMA-5, at the Site. During the installation of the groundwater monitoring wells, boreholes were continuously logged and soil samples were collected at 5-foot depth intervals. The objective of this investigation was to delineate the vertical extent of soil and groundwater contamination and install larger diameter monitoring wells at the suspected chemical source areas in order to collect more reliable bioattenuation parameters (i. e., DO) in the groundwater.

The Fourth Quarter 2001 groundwater monitoring event was conducted by SOMA on October 18 and 19, 2001. During this monitoring event eleven groundwater monitoring wells were sampled and depths to groundwater were measured in 20 groundwater monitoring wells and temporary sampling points.

The First Quarter 2002 groundwater monitoring event was conducted by SOMA on January 30 and 31, 2002. During this monitoring event eleven groundwater monitoring wells were sampled and depths to groundwater and free product were measured in 23 groundwater monitoring wells and temporary sampling points.

The Second Quarter 2002 groundwater monitoring event was conducted by SOMA on April 16 and 17, 2002. During this monitoring event eleven groundwater monitoring wells were sampled and depths to groundwater and free product were measured in 22 groundwater monitoring wells and temporary sampling points.

1.3 Site Geology and Hydrogeology

The Site is located on the alluvial plain between the San Francisco Bay shoreline and the Oakland hills. Surface sediments in the Site's vicinity consist of Holocene alluvial deposits that are representative of an alluvial fan depositional environment. These deposits consist of brown, medium dense sand that fines upward to sandy or silty clay. The pattern of stream channel deposition results in a three-dimensional network of coarse-grained sediments interspersed with finer grained silts and clays. The individual units tend to be discontinuous lenses aligned parallel to the axis of the former stream flow direction (LFR, 2001).

According to LFR, sediments encountered in soil borings at the Site are typical of those encountered in an alluvial fan depositional environment. The sediments are predominantly fine-grained, consisting of clay, silty clay, sandy clay, gravelly clay and clayey silt. Discontinuous layers of coarse-grained sediments (clayey sand, silty sand, and clayey gravel) generally also contain relatively high percentages of silt and clay, which tend to reduce their permeability. Based on LFR (2001), during previous investigations conducted by Geosolv and LFR, a relatively coarse-grained layer of silty sand, clayey sand, and clayey gravel was encountered in soil borings E-23, E-25, E-26, GW-2, GW-3, GW-7, and GW-8 at

depths of approximately 4.5 to 14 feet bgs. A discontinuous layer of silty to clayey sand was encountered at depths of 17 to 21 bgs in borings B-11, E-23, E-25, GW-7 and GW-8.

Based on the October 2001 results of the field investigation conducted by SOMA, no major water-bearing zone at a deeper depth was encountered. However, as the lithological logs of the newly installed groundwater monitoring wells indicate, the water-bearing zone is composed of fine-grained, clayey silt sediments which are separated by very low permeability intervening clay layers, which in some locations are unsaturated. For instance, SOMA-5, which has been screened within a significantly thick clay layer beneath the first water-bearing zone from 21 to 26 feet bgs using the dual tubing method, was a dry well until the First Quarter 2002 sampling event. Due to the presence of unsaturated and low permeability intervening clay layers between the shallow and deep layers, there is a significant vertical downward gradient between the shallow and deep wells.

According to the results of historical groundwater monitoring activities, groundwater occurs at 4 to 14 feet bgs. Based on the current and previous groundwater monitoring reports, groundwater flows from the northeast to the southwest with an approximate groundwater flow gradient of 0.019 ft/ft to 0.035 ft/ft. The results of the slug tests indicated that the hydraulic conductivity of the saturated sediments ranges between 1.2 x 10⁻⁴ and 6.9 x 10⁻⁴ cm/sec, which is equivalent to 0.34 ft/day to 1.95 ft/day. Using the average groundwater flow gradient of 0.027 and aquifer porosity of 0.32, the groundwater flow velocity ranges between 10.5 and 60.1 ft/year.

2.0 FIELD ACTIVITIES

Field activities were conducted on July 17 and 18, 2002, during which eleven groundwater monitoring wells were sampled and water levels and product thickness were measured in 21 groundwater monitoring wells and temporary

sampling points. Due to the presence of floating product in SOMA-4, this well was not sampled. Figure 2 shows the location of the groundwater monitoring wells and temporary sampling points. Appendix A includes SOMA's site-specific field activities during the current groundwater monitoring event.

On July 17, 2002, SOMA's field crew measured the depths to groundwater in the monitoring wells and temporary groundwater sampling points from the top of the casings to the nearest 0.01 feet using an electrical sounder. The depth to groundwater and top of the casing elevation data at each groundwater monitoring well were used to calculate the groundwater elevation.

Groundwater sampling was conducted on July 17 and 18, 2002. During the groundwater sampling activities, certain biodegradation groundwater parameters such as DO, ORP, ferrous iron, total iron, nitrate, nitrite, sulfate and manganese were measured by the field crew. After collecting the groundwater samples, they were placed in an ice chest and delivered to Curtis & Tompkins, Ltd. of Berkeley, California for routine analyses and to Microseeps Analytical Laboratories (Microseeps) of Pittsburgh, Pennsylvania for methane analyses only. Additionally, the field crew measured certain groundwater parameters such as pH, temperature, EC and turbidity in-situ during the groundwater monitoring event.

2.1 Laboratory Analysis

Curtis & Tompkins, Ltd. analyzed the groundwater samples. The measured constituents included TPH-g, TPH-ss, BTEX, MtBE and VOCs.

TPH-g and TPH-ss were measured using EPA Method 8015M. EPA Method 8021B was used to measure BTEX and MtBE. EPA Method 8260B was used to measure VOCs including verifying the presence of MtBE.

Most of the groundwater constituents related to bio-degradation activities were measured by SOMA's field crew except dissolved methane, which was performed by Microseeps Laboratory. The analyses conducted by the field crew included ferrous iron, total iron, nitrate, nitrite, sulfate, dissolved manganese, ORP and DO.

3.0 Results

This section describes the results of the Third Quarter 2002 groundwater monitoring event. It includes groundwater flow conditions, the status of groundwater contamination, and the occurrence of bioattenuation in the subsurface.

3.1 Groundwater Flow Condition

Table 2 presents the measured groundwater elevations at different groundwater monitoring wells and temporary groundwater sampling points on July 17-18 2002. At each location, depth to watertable and elevation of the top of the casings were used to calculate the watertable elevation relative to the assumed datum. Appendix B presents the field notes. Table 3 shows the historical water level elevations at different groundwater monitoring wells.

As Table 2 shows, the watertable elevations ranged from 67.62 feet above msl in SOMA-1 to 77.27 feet above msl in MW-8; the watertable elevations were slightly different than Second Quarter 2002. In evaluating the groundwater flow direction and gradient, water level data from all B wells, GW-4, SOMA-3, SOMA-5, SOMA-1 and SOMA-4 were not utilized for the following reasons:

 No accurate information about the construction details of the "B" wells installed by Geosolv is available, therefore water level data from these wells are questionable;

- 2. GW-4 was installed adjacent to the storm drain system in order to evaluate whether or not the storm drain system is leaking. This well was installed in the shallow formation, and may partially penetrate into the underlying water-bearing zone. Therefore, the water level elevation recorded inside GW-4 may not be representative of the underlying waterbearing zone.
- 3. SOMA-1, SOMA-3 and SOMA-5 have been completed in the deeper zone and due to the strong vertical gradient, the water level elevation in the deeper zone is significantly lower than the shallow water-bearing zone.
- 4. Due to the presence of a significant amount of free product in SOMA-4, the recorded water level elevation in this well is not representative of the shallow water-bearing zone.

The water level elevation in SOMA-2 closely matches the water level elevation of the other groundwater monitoring well within the source area, therefore, it was used in drawing the water level elevation contour map.

This is the third time that groundwater was encountered in SOMA-5. However, the well could not be sampled due to insufficient groundwater volume. SOMA-5 has been completed within the intervening clay layers below the first water-bearing zone.

Figure 3 displays the groundwater elevation contour map. As Figure 3 shows, during the recent monitoring event, the groundwater was found to flow from the northeast to southwest. This is consistent with the findings of the previous monitoring events. It should be noted that our knowledge of the groundwater flow direction does not extend beyond LFR-3, the most downgradient

groundwater monitoring well.

The field measurements of some physical and chemical parameters of the groundwater samples are presented in detail in the field notes in Appendix B, and are summarized in Table 4, along with their historical values. Water temperatures ranged from 14.19°C to 21.93°C. The variation in temperature may reflect the changes in air temperature during sampling. The temperature measurements allowed the field crew to make corrections to the pH, EC, and DO measurements. Measurements of pH ranged from 5.92 to 6.86 units. The EC measurements ranged from 545 to 1290 μ S/cm.

3.2 Groundwater Quality

The groundwater samples were analyzed for petroleum hydrocarbons and VOCs using EPA Methods 8015M, 8021B, and 8260B. Table 5 displays the results of the laboratory analyses for TPH-ss, TPH-g, MtBE, benzene, toluene, ethylbenzene, and total xylenes. As Table 5 shows, TPH-g and TPH-ss were found at high concentrations beneath the Site. The highest concentrations of TPH-g and TPH-ss were found in SOMA-2, SOMA-3, LFR-2, LFR-4 and GW-4. Also, TPH-g was found in six out of eleven groundwater monitoring wells sampled during this monitoring event. TPH-ss was also found in the same six monitoring wells. Historically, the maximum concentrations of TPH-g and TPH-ss occurred in B-7 and B-10. During the current groundwater monitoring event, the detected concentration of TPH-ss and TPH-g in SOMA-2, GW-4 and LFR-2 were comparable with historical concentrations of these chemicals in B-7 and B-10. Figures 4 and 5 show the concentration contour maps of TPH-g and TPH-ss in the groundwater, respectively.

During the current groundwater monitoring event, elevated levels of MtBE were detected in SOMA-3 (380 μ g/L) and SOMA-1 (120 μ g/L). During the Fourth Quarter 2001 monitoring event, MtBE was detected in SOMA-4 at a

concentration of 650 μ g/L. Surprisingly, no MtBE was detected in SOMA-2 (at a detection limit of 63 μ g/L), despite its close proximity to SOMA-3. In the past, the maximum concentration of MtBE detected was in LFR-4 at 11 μ g/L. Figure 6 shows MtBE concentration contour map in groundwater.

For the third time floating product was reported in SOMA-4. Based on the results of a recent floating product investigation conducted by SOMA, the extent of free product is limited around SOMA-4 and B-8. However, due to high groundwater elevations during the April 2002 investigation a more precise extent of the floating product thickness was not delineated. However, it appears that the bulk of free product is present around SOMA-4. On June 11, 2002, SOMA installed a passive skimmer inside SOMA-4 as an interim measure for removing free product from the groundwater. Since then SOMA has monitored the product thickness inside the surrounding monitoring wells B8, B9, B3 and B2 and has removed over 5 gallons of free product from SOMA-4. Based on the results of our observations, the thickness of the free product in the surrounding wells are increasing. This could be attributed to the lower water level elevations and lack of rainfall events during the recent months. As a result, in a letter dated July 12, 2002, to Mr. Scott Seery of Alameda County Department of Environmental Health (ACDEH) SOMA recommended conducting additional investigation for delineation of the extent of floating product around SOMA-4. To date, the ACDEH has not responded to our recommendation.

Benzene at a maximum concentration of 7 μg/L was detected in LFR-4. Historically, benzene was reported in LFR-4 at a maximum concentration of 53 μg/L. Besides benzene no toluene, ethylbenzene and xylenes were detected during the current groundwater monitoring event. During the previous sampling events, BTEX were sporadically detected at low concentrations in B-7, LFR-2, LFR-4 and MW-11.

Table 7 shows the historical TPH-ss, TPH-g, TPH-d, MtBE and BTEX concentrations measured at different groundwater monitoring wells and groundwater sampling points.

Table 6 shows the concentrations of VOCs in the groundwater during this monitoring event. As Table 6 shows, cis-1,2-dichloroethene (cis-1,2-DCE) and PCE were found most frequently. Cis-1,2-DCE was detected at a maximum concentration of 1,600 µg/L in SOMA-2, which is a significant decrease in comparison with the previous event. During the previous monitoring event, cis-1,2-DCE was detected at 2,900 µg/L in this well. However, during the Third Quarter 2001 monitoring event, cis-1,2-DCE was detected at a maximum concentration of 6,600 µg/L in B-10. Cis-1,2-DCE is produced during the reductive dechlorination of PCE. In general, the reductive dechlorination process occurs by sequential dechlorination from PCE to trichloroethene (TCE) to DCE to vinyl chloride (VC). Bouwer (1994) reports that under the influence of biodegradation, cis-1,2-DCE is a more common intermediate compound than trans-1,2-DCE, and that 1,1-DCE is the least prevalent of the three DCE isomers when they are present as daughter products. Trans-1,2-DCE was not found in any of the groundwater monitoring wells during this event. Cis-1,2-DCE was reported in four out of eleven groundwater monitoring wells. Figure 8 shows the distribution of the cis-1,2-DCE concentrations in the groundwater.

PCE and TCE were reported in several groundwater samples. PCE was detected in four out of eleven groundwater monitoring wells, while TCE was found in only one of eleven wells. The maximum reported concentrations of PCE and TCE were 360 and 41 μ g/L, respectively, both in well LFR-1. In the previous monitoring event the maximum concentrations of PCE, TCE were also reported in LFR-1. During this monitoring event PCE and TCE concentrations in SOMA-2 were below the detection limit of 63 μ g/L. Figures 7 shows the distribution of PCE concentrations in the groundwater.

VC was not detected in any of the wells. As mentioned before, the reductive dechlorination process in general occurs by sequential dechlorination from PCE to TCE to DCE to VC. The depletion of PCE and TCE coupled with the presence of cis-1,2-DCE may indicate that the reductive dechlorination process of PCE and TCE is strongly occurring beneath the Site. Table 8 shows the historical concentration of VOCs in the groundwater.

3.3 Bioattenuation Parameter Analysis Results

This is the 9th quarterly groundwater monitoring event in which the natural attenuation parameters of groundwater were studied. The objective of the bioattenuation study is to evaluate whether or not intrinsic bioremediation processes are active at the Site. The results of this study will reveal whether or not PCE and other dissolved organic compounds are biodegrading beneath the Site.

Like the previous monitoring event, most of the bioattenuation parameters were measured in the field. Only dissolved methane was measured in the laboratory. In addition, DO was measured in-situ by the field crew. Based on Borden (1998) and Sepehr (1999), the ex-situ measurement of natural gases such as DO may introduce oxygen into the groundwater sample and result in certain errors. Therefore, DO was measured in the field inside the casing without collecting a groundwater sample.

During the degradation process, the indigenous bacteria that exists in the subsurface consume electron acceptors such as DO. After the DO is consumed, anaerobic microorganisms typically use alternative electron acceptors in the following order of preference: nitrate, ferric iron, oxyhydroxide, sulfate, and finally, carbon dioxide. Evaluating the distribution of these electron acceptors can provide evidence of where and to what extent chlorinated and aliphatic

hydrocarbon biodegradation is occurring. The by-products of the biodegradation processes are nitrite, ferrous iron, alkalinity, sulfide, methane, and carbon dioxide. For evaluation of the bioattenuation processes, groundwater samples were collected during the current groundwater monitoring event and analyzed for selected electron acceptors and the by-products of biodegradation activities, as described below.

Dissolved Oxygen. DO is the most favored electron acceptor used by microbes for the biodegradation of organic compounds. A concentration of DO less than 0.5 mg/L indicates anaerobic conditions. In our experience down-hole measurements of DO (i.e., in-situ measurements) yield more realistic results than ex-situ (laboratory) measurements. Significant differences in DO concentrations using in-situ and ex-situ measurements (conducted by Microseep) during the First Quarter 2001 can be attributed to cross contamination by atmospheric air during ex-situ measurement (R. Borden, 1998, M. Sepehr 1999). Therefore, during the recent monitoring events, the DO measurements were conducted insitu by SOMA's field crew only. Figure 9 presents the DO concentration contour map in the groundwater using in-situ measurements.

For the 4th time, the new wells (SOMA-1 through SOMA-3) were used for DO measurements during this event. Due to the presence of floating product no measurements were made at SOMA-4. It should be noted that due to limitation of the drilling equipment, SOMA-3 still is a ¾ inch diameter well which was installed in the deeper zone within the suspected chemical source area inside the building. Although DO was measured in SOMA-3, the results may not be representative of the subsurface condition due to the small diameter of this well. As the results of field measurements indicate the measured DO in LFR-21 through LFR-3, SOMA-1, and SOMA-2 were non-detectable, which seems to be representative of an anaerobic condition within the chemical source area. Table 9 presents the current and historical DO concentrations in the groundwater.

Nitrate. After DO has been depleted, nitrate may be used as an electron acceptor for anaerobic biodegradation. Nitrate concentrations less than 1.0 mg/L may indicate that reductive dechlorination is occurring. During this monitoring event non-detectable concentrations of nitrate were detected in a number of wells including the apparent source area wells such as GW-4, LFR-2, SOMA-2 and SOMA-3 and downgradient monitoring wells such as LFR-2 and GW-2 and GW-3. This indicates conditions that are conducive to anaerobic biodegradation. Figure 10 shows the nitrate concentration contour map using the field data.

Manganese. After DO and nitrate have been depleted, manganese may be used as an electron acceptor for anaerobic biodegradation, and therefore, increased dissolved manganese concentrations are indicative of reductive dechlorination. Manganese concentrations ranged from a non-detectable (ND) level in GW-3, LFR-1, MW-11, and SOMA-1, to 13.9 mg/L in LFR-2.

Sulfate. After DO, nitrate, and manganese have been depleted, sulfate may be used as an electron acceptor for anaerobic biodegradation. This process is termed sulfate reduction, and results in the production of sulfide. Sulfate concentrations less than 20 mg/L are indicative of reductive dechlorination (EPA 1998). Sulfate concentrations were ND in the apparent source area location SOMA-2 and first downgradient well GW-4, LFR-2, and LFR-4 and 79 mg/L in MW-11. Figure 11 shows a sulfate concentration contour map in the groundwater using the field data.

Ferrous Iron. Increased ferrous iron accompanies anaerobic degradation. Ferric iron can be used as an electron acceptor during anaerobic biodegradation. During this process, ferric iron is reduced to ferrous iron, which may be soluble in water. Ferrous iron concentrations can thus be used as an indicator of anaerobic biodegradation.

The highest ferrous iron concentrations were in SOMA-2, SOMA-3, LFR-4, GW-4 and LFR-2 at greater than 3.3 to 7.2 mg/L. The minimum concentrations of

ferrous iron were detected in GW-2 (ND), MW-11 (ND), GW-3 (0.22 mg/L), LFR-1 (0.07 mg/L) LFR-3 (ND) and SOMA-1 (0.05 mg/L). Figure 12 shows a ferrous iron concentration contour map using the field data.

Methane. The presence of methane in groundwater is indicative of strongly reduced conditions, and suggests reductive dechlorination by the process of methanogenesis. Methane was detected in concentrations ranging from 0.0021 mg/L in GW-2 to 9.6 mg/L in LFR-2. The higher concentrations of methane at GW-4 (4.6 mg/L) and at the source area, SOMA-2 (9.4 mg/L) and LFR-2, indicate conditions that are conducive to anaerobic biodegradation. Figure 13 shows the methane concentration contour map during the recent groundwater monitoring event, using the laboratory data.

Oxygen Reduction Potential. The ORP of groundwater is a measure of electron activity, and is an indicator of the relative tendency of a solution to accept or transfer electrons. ORP may range from greater than 800 milliVolts (mV) to less than -400 mV, with lower values expected in areas where anaerobic processes are occurring. ORP measurements obtained in this sampling event ranged from -87 mV in SOMA-2 to +357 mV in MW-11. High values were also found in downgradient locations LFR-1, SOMA-1, GW-3 and LFR-3. The low values were found in the apparent source area (SOMA-2). These results indicate that conditions in and near the apparent source area are conducive to anaerobic biodegradation.

Other Parameters

Alkalinity. Alkalinity is a general water quality parameter. High alkalinity levels are a result of interaction between carbon dioxide (a product of several biodegradation processes) and aquifer minerals. Due to the inconclusive nature of data collected during the previous groundwater monitoring events in connection with the bioattenuation process, no alkalinity data was collected during the current and previous groundwater monitoring events.

Chloride. Chloride is the final product of the reduction of chlorinated solvents, and is also a general water quality parameter.

Due to the inconclusive nature of data collected during the previous groundwater monitoring events in connection with the bioattenuation process, no chloride data was collected during the recent groundwater monitoring events.

Carbon Dioxide. Carbon dioxide is a product of several biodegradation processes. Due to the inconclusive nature of data collected during the previous groundwater monitoring events in connection with the bioattenuation process, no carbon dioxide data was collected during the recent groundwater monitoring events.

Iron. Ferric iron may be used as an electron acceptor during anaerobic biodegradation. During this process, ferric iron is reduced to ferrous iron that may be soluble in water. Ferric iron concentrations may be obtained by subtracting ferrous iron concentrations from total iron concentrations. Total iron concentrations ranged from ND (MW-11) to 8.8 mg/L (LFR-2). Table 4 presents the results of the total iron analyses, and Table 9 presents the results of the ferrous iron analyses.

Nitrite. Nitrate may reduce to nitrite during the process of anaerobic biodegradation. Nitrite concentrations were non-detectable in the apparent source area wells such as SOMA-2 and SOMA-3 and downgradient monitoring well LFR-2. The maximum concentration of nitrite was detected in GW-4 and MW-11 at 0.027 and 0.021 mg/L respectively.

Sulfide. When sulfate is used as an electron acceptor for anaerobic biodegradation, it is reduced to sulfide. Due to the inconclusive nature of data collected during the previous groundwater monitoring events in connection with the bioattenuation process, no sulfide data was collected during the current

groundwater monitoring event.

pH, Temperature, and Conductivity. The pH of groundwater has an effect on the activity of microbial populations in the groundwater, with optimal pH values ranging from 6 to 8 standard units for microbes capable of degrading PCE and other chlorinated aliphatic hydrocarbons. The groundwater temperature affects the metabolic activity of bacteria, and groundwater conductivity is directly related to the concentration of ions in solution. The pH, temperature, and conductivity values are included in Table 4.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The following is a summary of the work performed on July 17 and 18, 2002 and the results of this work.

Groundwater samples were collected from monitoring wells SOMA-1 through SOMA-3, (SOMA-4 contained floating product and SOMA-5 had insufficient water), LFR-1 through LFR-4 temporary sampling points GW-2, GW-3, GW-4, and from well MW-11. The samples were analyzed for TPH-ss, TPH-g, MtBE, BTEX, and VOCs.

A maximum concentration of PCE at 0.36 mg/L was detected in LFR-1, which is slightly lower than its previous concentration at this well. PCE was also detected in GW-3 at 0.086 mg/L, which is lower than its concentration in this well during the previous monitoring event. PCE was also detected in SOMA-3 and GW-2 at concentrations of 0.027 mg/L and 0.014 mg/L, respectively. The presence of intervening and unsaturated clay layers prevents its movement beyond the sampling depth of SOMA-3. SOMA-3 is a deep monitoring well located adjacent to SOMA-2, where the concentration of PCE was less than 0.063 mg/L. SOMA-3 has been screened from 21 to 26 feet bgs, while SOMA-2 has been screened from 10 to 20 feet bgs. Historically, a maximum concentration of PCE was detected in LFR-1 at 2.8 mg/L during the Third Quarter 2000 groundwater

monitoring event.

This was the 9th quarterly groundwater monitoring event in which bioattenuation parameters were analyzed. Selected samples were analyzed for the following: DO, nitrate, manganese, sulfate, ferrous iron, methane, ORP, and total iron. Certain parameters such as chloride, carbon dioxide, hydrogen, alkalinity, and sulfide were not measured due to their inconclusive role in the bioattenuation processes at this Site.

Cis-1,2-DCE is one of the breakdown products of PCE. It was detected at concentrations up 1.6 mg/L in newly installed monitoring well SOMA-2. Historically, it was detected at 14 mg/L in temporary sampling point B-10 and its presence in the groundwater indicates that reductive dechlorination is likely occurring.

VC was historically detected in wells GW-4 and LFR-2. However, during this current groundwater monitoring event it was not detected in any of the monitoring wells. The presence of VC, a breakdown product of PCE, indicates reductive dechlorination is likely occurring.

Benzene was detected at a maximum concentration of 0.007 mg/L in LFR-4 during the current groundwater monitoring event. Elevated levels of MtBE were detected in new groundwater monitoring wells SOMA-3 and SOMA-1. Since no MtBE was detected in upgradient monitoring well MW-11, the source of the high MtBE concentration in these wells is unknown.

The maximum concentrations of petroleum hydrocarbons were found in groundwater monitoring wells SOMA-2, GW-4 and LFR-2, as shown in Table-5. Table 6 shows the analytical results of groundwater samples analyzed for VOCs.

4.1 Conclusions

Based on the data obtained during the Third Quarter 2002 groundwater monitoring event, our conclusions are as follows:

The farthest downgradient well, LFR-3, contained no detectable concentrations of VOCs, TPH-g, TPH-ss and BTEX.

The data collected to date regarding the distribution of PCE and other VOCs in the groundwater indicates that PCE has been degraded into some of its breakdown products. PCE typically degrades into TCE, then cis-1,2-DCE and trans-1,2-DCE (at much lower concentrations than cis-1,2-DCE), then to VC, ethane and ethene and finally carbon dioxide, water, and chloride. This sequence of degradation would be anticipated where the biological reductive dehalogenation of PCE is occurring. These breakdown products and relative concentrations are present at the Site. The presence of TCE in the apparent source area well LFR-1 during the current sampling event indicates that PCE degradation is occurring. The presence of relatively high concentrations of cis-1,2-DCE in SOMA-2 and its presence in other wells such as SOMA-1 and SOMA-3 is also indicative of biodegradation. Historical data from temporary sampling point GW-8 indicates the presence of VC between July 1999 and April 2000. VC was also detected in LFR-2 since the October/November 2000. groundwater monitoring event and for the first time in Fourth Quarter 2001 monitoring event. We expect to detect VC in the other groundwater monitoring wells in the future due to the progression of the dechlorination process of PCE in the subsurface.

The results of DO, nitrate, manganese, sulfate, ferrous iron, methane, and ORP measurements indicate that conditions in the apparent source area are conducive to the reductive dechlorination processes.

DO concentrations of approximately less than 1.0 mg/L in the groundwater are

indicative of anaerobic biodegradation conditions. During the recent groundwater monitoring event, anaerobic conditions were detected in SOMA-1, SOMA-2, LFR-1, LFR-2, and LFR-3. In the past several monitoring events, results indicated that conditions in the apparent source area were conducive to the anaerobic biodegradation processes. It appears that in-situ DO measurements in the newly installed monitoring wells SOMA-2 and SOMA-4 within the chemical source are more representative of actual anaerobic conditions in this area. This improvement over the previous monitoring event was due to the replacement of B-7 and B-10 with the newly installed monitoring wells SOMA-2, and SOMA-4.

Relatively low concentrations of nitrate (e.g. less than 1.0 mg/L) are anticipated in locations where the oxygen has been depleted, because nitrate ions can be an effective electron acceptor in anaerobic biodegradation processes. Low concentrations of nitrate occurred near the apparent source area in monitoring wells LFR-2, LFR-4, SOMA-1, SOMA-2 and SOMA-3, indicating conditions that are conducive to anaerobic biodegradation.

Increased dissolved manganese concentrations are indicative of reductive dechlorination conditions. Manganese concentrations ranged from ND (MW-11, LFR-1, and GW-3) to 13.9 mg/L (LFR-2).

Relatively low concentrations of sulfate (e.g. less than 20 mg/L) are anticipated in locations where the oxygen has been depleted, because sulfate ion can be used as an effective electron acceptor in the anaerobic biodegradation processes. Sulfate concentrations were 79 mg/L in the MW-11 and ND in GW-4, LFR-2, LFR-4 and SOMA-2, indicating conditions that are conducive to anaerobic biodegradation.

The reducing conditions conducive to the dehalogenation of VOCs can also reduce iron to the soluble ferrous state. Therefore, a relatively high concentration of ferrous iron is anticipated in locations where biodegradation occurs. The highest ferrous iron concentrations were in the apparent source area LFR-2,

SOMA-2, SOMA-3 and LFR-4, indicating conditions that are conducive to anaerobic biodegradation.

A relatively high concentration of methane is anticipated in locations where biodegradation occurs because methane is indicative of strongly reducing conditions and suggests reductive dechlorination by the process of methanogenesis. Methane concentrations ranged from 0.0021 mg/L in GW-2 to 9.6 mg/L in LFR-2 the apparent source area well, indicating conditions that are conducive to anaerobic biodegradation.

The ORP of groundwater is a measure of electron activity and is an indicator of the relative tendency of a solution to accept or transfer electrons. ORP may range from greater than 800 millivolts (mV) to less than -400 mV, with negative values expected in areas where anaerobic processes are occurring. The lowest value (-87 millivolts) was found in and near the apparent source area (SOMA-2). These results indicate that conditions in and near the apparent source area are conducive to anaerobic biodegradation.

4.2 Recommendations

SOMA's recommendations for future work at the Site are as follows:

- Continue implementing the sampling and analysis plan for the routine parameters and natural bioattenuation parameters established through discussion with representatives of the ACEHS and RWQCB.
- Continue quarterly groundwater monitoring in the newly installed monitoring wells SOMA-1 through SOMA-5 (installed in October 2001), LFR-1 through LFR-4, (installed in July 2000), in the upgradient well MW-11, and in selected previously installed temporary sampling points.
- 3. Continue to evaluate PCE and potential breakdown product concentrations in on- and off-site wells.

- 4. Conduct additional field investigation for delineation of extent of free product around SOMA-4 and B-8 and continue removing the free product from SOMA-4 on a weekly basis.
- 5. Once the extent of free product is defined, implement the second phase of SOMA's approved Workplan (dated June 15, 2001) in order to define the Site's regulatory status in the near future. Once the Site's regulatory status in terms of "Low Risk" or "High Risk" chemical release site is known, the most appropriate corrective action can be proposed to the ACEHS.

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TABLES

Table 1
Construction Data for Temporary Sampling Points and Monitoring Wells
Former Glovatorium Site
3815 Broadway, Oakland, California

		Ground	Top of			Screen			
		Surface	Casing	Total	Screen	Interval			
	Date	Elevation	Elevation	Depth	Interval	Elevation			
Location	installed	(feet)	(feet)	(feet)	Depth (feet)		Notes		
Temporary Sampling Points Installed by Geosolv, LLC:									
B-2	19-Aug-97		82.09	21	5 to 21	77.2 to 61.2			
B-3	19-Aug-97	P .	82.57	18	5 to 18	77.6 to 64.6	1 1		
B-7	20-Aug-97		76.96	17.5	5 to 17.5	72.3 to 59.8			
B-8	20-Aug-97	82.06	81.82	24	9 to 24	73.1 to 58.1			
B-9	21-Aug-97	77.57	77.37	19.5	4.5 to 19.5	73.1 to 58.1			
B-10	21-Aug-97	81.65	81.5	19	4 to 9	77.7 to 62.7			
B-13	22-Aug-97	85.12	84.58	20	5 to 20	80.1 to 65.1			
Temporary	Temporary Sampling Points Installed by LFR:								
GW-1	16-Jul-99	80.24	79.94	8	3 to 8	77.2 to 72.2			
GW-2	16-Jul-99	79,44	79.14	. 20	10 to 20	69.4 to 59.4			
GW-3	15-Jul-99	78.48	77.92	20	10 to 20	68.5 to 58.5			
GW-4	16-Jul-99	82.55	82.37	12	7 to 12	75.6 to 70.6			
GW-5	15-Jul-99	81.31	81.01	13	8 to 13	73.3 to 68.3	1		
GW-6	15-Jul-99	81.91	81.65	13.5	7.5 to 13.5	74.4 to 68.4	2		
GW-6A	16-Jul-99	81.93	81.61	15	5 to 15	76.9 to 66.9			
GW-7	15-Jul-99	81.3	NS	20	10 to 20	71.3 to 61.3	2		
GW-8	16-Jul-99	80.28	80.1	20	10 to 20	70.3 to 60.3	2		
	Sampling F	oints Install	ed by TOSC	D:					
MW-8	unknown	NS	87.44	unknown	unknown	unknown			
MW-9	unknown	NS	86.56	unknown	unknown	unknown			
MW-11	unknown	NS	84.13	unknown	unknown	unknown			
	er Monitori	ng Wells Ins	talled by LFR	:	·				
LFR-1	28-Jul-00	NS	79.97	19	9 to 19				
LFR-2	27-Jul-00	NS	81.89	19	9 to 19				
LFR-3	27-Jul-00	NS	77.96	22	12 to 22				
LFR-4	28-Jul-00]	81.65	19	9 to 19				
			talled by SO						
SOMA-1	4-Oct-01	82.31	81.64	40	25 to 40	42.31 to 57.71	!		
SOMA-2	11-Oct-01	81.62	81.39	. 20	10 to 20	61.62 to 71.62			
SOMA-3	11-Oct-01	81.65	81.42	30	21 to 26	60.65 to 71.51			
SOMA-4	12-Oct-01	81.51	81.09	20	10 to 20	61.51 to 71.51			
SOMA-5	12-Oct-01	61.68	81.5	26	21 to 26	55.68 to 60.68			

Notes

NS = Not surveyed.

⁽¹⁾ Top of casing surveyed on south side on January 21, 2000, because the casing was broken.

⁽²⁾ GW-7 was abandoned on July 15, 1999, in accordance with LFR's workplan dated May 6, 1999. GW-6 and GW-8 were abandoned on July 26, 2000, in accordance with LFR's workplan dated June 14, 2000.

Table 2
Groundwater Elevation Data, July 17-18, 2002
3815 Broadway, Oakland, California

Monitoring Well	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Free Product (feet)
B-2	82.09	8.07	74.02	
B-3	82.57	8.75	73.82	0.85
B-7	76.96	NM	· NM	
B-8	81.82	9.45	72.37	0.35
B-9	77.37	8.78	68.59	
B-10	81.50	8.99	72.51	
B-13	84.58	dry	NM	
GW-1	79.94	dry	NM	
√ GW-2	79.14	10.53	68.61	
GW-3	77,92	10.14	67.78	
GW-4	82.37	9.72	72.65	
GW-5	81.01	12.25	68.76	
GW-6A	81.61	13.66	67.95	
MW-8	87.44	10.17	77.27	
MW-9	86.56	9.44	77.12	
MW-11	84.13	10.23	73.90	
LFR-1	79.97	9.79	70.18	
LFR-2	81.89	10.91	70.98	
LFR-3	77.96	10.29	67.67	
LFR-4	81.65	13.32	68.33	
SOMA-1	81.64	14.02	67.62	
SOMA-2	81.39	8.99	72.40	
SOMA-3	81.42	11.78	69.64	
SOMA-4	81.09	NM	NM	•
SOMA-5	81.50	21.97	59.53	

Notes

dry: Monitoring wells GW-1 and B-13 were dry when measured during this monitoring event.

Trace amounts of free product were detected in temporary wells B-3 and B-8.

0.25 gallons of free product were removed from the skimmer in this well.

^{*} SOMA-4 was not monitored due to the presence of free product.

Table 3
Historical Groundwater Elevation Data
Former Glovatorium Site
3815 Broadway, Oakland, California

Date	B-2	B-3	B-7	B-8	B-9	B-10	B-13
17-Jul-02	74.02	73.82	NM	72.37	68.59	72.51	NM
16-Apr-02	75.16	75.34	69.41	73.54	69.38	73.21	NM
31-Jan-02	77.35 ^(FP)	77.16 (FP 0.5)	70.79	75.03 ^{(FP 0.5})	70.43	74.14	77.53 ^(FP 0.7")
18-Oct-01	73.26 ^(0.25' FP)	73.24 ^(1' FP)	67.89	69.51 ^(2.1' FP)	67.98	71.96	DRY
26-Jul-01	73.86	73.17	68.69	70,41	68.73	72.61	DRY
26-Apr-01	75.26	74	69.60	73.19	69.8	73.61	
29-Jan-01	74.63	75.06	69.11	74.23	69.33	73.2	
2-Nov-00							
31-Oct-00							
. 30-Oct-00	74.34	74.84 ^(FP)	69.01	73.32	69.42	73.35	DRY
10-Aug-00							
9-Aug-00	73.9 ^(FP)	74.55 ^(FP)	68.61	72.8 ^(FP)	68.82	72.65	75.23
27-Apr-00	75.41 ^(FP)	75.86 ^(FP)	69.85 ^(FP)	74.14 ^(FP)	69.96	73.7	75.87
25-Jan-00							
24-Jan-00	75.93 ^(FP)	75.83	69.66 ^(FP)	72.84	70.25 ^(FP)	74,15 ^(FP)	
21-Jan-00							76.32
20-Jan-00							
19-Jan-00	73.97 ^(FP)	73.22 ⁽²⁾	68.6 ^(FP)	71.81 ^(FP)	68.91 ^(FP)	73.02 ^(FP)	74.18
27-Aug-99							
18-Feb-98	78.16 ⁽¹⁾	78.04 ⁽¹⁾	71.57 ⁽¹⁾	76.64 ⁽¹⁾	71.44 ⁽¹⁾	75.13 ⁽¹⁾	78.51 ⁽¹⁾
26-Oct-97	72.66 ⁽¹⁾	73.64 ⁽¹⁾	68.09 ⁽¹⁾	71.11 ⁽¹⁾	68.39 ⁽¹⁾	72.26 ⁽¹⁾	73.02 ⁽¹⁾

Table 3
Historical Groundwater Elevation Data
Former Glovatorium Site
3815 Broadway, Oakland, California

Date	GW-1	GW-2	GW-3	GW-4	GW-5	GW-6A	GW-8	8-WM	MW-9	MW-11
17-Jul-02	· NM*	68.61	67.78	72.65	68.76	67.95	NM	77.27	77.12	73.90
16-Apr-02	NM	69.76	68.14	74.11	68.68	68.07	NM	77.97	NM	74.98
31-Jan-02	-	69.77	68.28	74.83	68.78	68.06		78.86	79.41	75.48
18-Oct-01	NM	67.91	67.67	74.22	68.41	67.81		76.81	76.46	72.97
26-Jul-01	NM	68.55	67.84	73.85	68.77	68		77.4	77.03	73.73
26-Apr-01	NM	69.41	67.93	74.59	68.43	68.43				74.81
29-Jan-01	71.99	68.62	67.89	74.92	68.61	67.9		78.14	77.95	73.79
2-Nov-00								78.38	78.31	
31-Oct-00								!		
30-Oct-00		68.45	67.95	74.55	68. 6 4	68.16				73.62
10-Aug-00								77.26	77.14	
9-Aug-00	DRY	69.11	66.54	DRY	68.71	67.88				74.12
27-Apr-00	DRY	70.59	68.16	73.97	68.7	68	71.34	79.15	77.25	75.35
25-Jan-00										73.48
24-Jan-00					•					
21-Jan-00		68.32		74.33						
20-Jan-00			67.93		68.61		70.42			
19-Jan-00	DRY	68.24	67.86	74.71	68.61	67.63	70.44			1
27-Aug-99	DRY	68.46	67.66	NM	68.71	67.71	70.6	i		
18-Feb-98								I		•
26-Oct-97										

Table 3
Historical Groundwater Elevation Data
Former Glovatorium Site
3815 Broadway, Oakland, California

Date	LFR-1	LFR-2	LFR-3	LFR-4	SOMA-1	SOMA-2	SOMA-3	SOMA-4	SOMA-5
17-Jul-02	70.18	70.98	67.67	68.33	67.62	72.40	69.64	NM	59.53
16-Apr-02	70.36	71.71	67.60	69.27	68.85	73.06	70.90	68.56	59.48
31-Jan-02	70.56	71.92	67.72	NM	69.36	73.98	71.46	69.79 ^(FP 2.5')	57.38
18-Oct-01	70.04	70.53	66.09	67.74	67.89	71.86	68.32	69.77	NM
26-Jul-01	70.16	70.92	66.56	68.33	!		ì		
26-Apr-01	70.23	71.9	67.62	68.87					İ
29-Jan-01	70.44	72.04	66.96	67.92					
2-Nov-00									1
31-Oct-00				68.14					}
30-Oct-00	70.22	71.62	66.99						
10-Aug-00									
9-Aug-00	70.16	69.99	66.76	68.39					
27-Арг-00									
25-Jan-00									
24-Jan-00									İ
21-Jan-00									
20-Jan-00		:							1
19-Jan-00									1
27-Aug-99					ļ				1
18-Feb-98									
26-Oct-97									

Notes:

NM: not measured

¹⁼ Survey elevation and water-level measurement taken at concrete surface. Elevations and water levels without a "1" were measured from top of casing.

²⁼ Top of the casing was re-surveyed because it was broken.

FP= Floating product or sheen was observed.

^{*} Monitoring well GW-1 was dry

Historical Analytical Results and Field Measurements for Dissolved Anions, Cations, Methane Gas, pH, Temperature, and Electrical Conductivity In Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

(Concentrations are in milligram per liter [mg/L] unless otherwise noted)

				Carbon	Total					рН	Temp.	Electrical
Well ID	Date	Alkalinity	Chloride	Dioxide	Iron	Nitrite	Sulfide	Ethane	Ethene	Standard	Celcius	Cond.
	Sampled	_								Unit		(ยS/cm)
Temporary Sa	ampling Points Ir	istalled by G	eosoly, LLC	建筑 医 侧线				方式は本語と		E (# 1,146 - 2	allere temp	4 Table 1 Table 1
B-7	11-A⊔g-00	760	39	202				<0.0005	<0.0005	6.86	17,55	1279
B-7 field	11-Aug-00					-1	0.049				ł	
B-7	31-Oct-00	760	42	200	14.00	<0.1	<2.0					
B-7 field	31-Oct-00				17.22	-1	-1]		6.16	16.05	1454
B-7	31-Jan-00	720	43	170	12.00	<0.1	<2.0	1			ł	<u> </u>
B-7 field	31-Jan-00	ļ		1			1	ļ		6.79	13.90	1424
B-7	26-Apr-01				>3.3	0.243	!	!		6.59	16.30	1340
B-7	26-Jul-01				15.30	0.024		1		6.39	15.97	1400
B-10 field	10-Aug-00					0.023	0.060					
B-10	31-Oct-00	500	76	120	6.60	<0.1	<2.0				i	
B-10	31-Oct-00				8.35	0.001	0.004			6,21	16.62	1051
B-10	31-Jan-01	48D	81	72	6,10	<0.1	<2.0					
B-10	31-Jan-01				1.44	0.073	ł			6.81	14.66	1117
B-10	11-Jun-01	l			1.31		ŀ		ĺ	6,65	16.70	1090
B-10	26-Jul-01				6.50	0	ľ			6.38	16.09	1160
B-10	10-Aug-01	520	74	145	6.00	<0.05	<0.04	<0.0005	0.00057	6.86	16.BO	1130

Historical Analytical Results and Field Measurements for Dissolved Anions, Cations, Methane Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California (Concentrations are in milligram per liter [mg/L] unless otherwise noted)

				Carbon	Total					pН	Temp.	Electrical
Well ID	Date	Alkalinity	Chloride	Dioxide	Iron	Nitrite	Sulfide	Ethane	Ethene	Standard	Celcius	Cond.
	Sampled									Unit	. ,	(uS/cm)
Temporary Sa	ampling Points I	nstalled by L	FR ী 🖑 🕒			e de la companya del companya de la companya del companya de la co	ا اللايقة في الما	all and the				
GW-2	01-Nov-00									6.31	18.97	1218
GW-2	30-Jan-01		<u> </u>	63								
GW-2 field	31-Jan-01									6.B2	13.75	846
GW-2	26-Apr-01	ļ			0.02					6.80	19.50	874
GW-2	26-Jul-01				0.03	0.024				6.74	20.30	803
GW-2	19-Oct-01	NM NM	NM	NM	NM	NM	NM	NM	NM	6.84	21.30	786
GW-2	31-Jan-02	NM	NM	NM	1.05	0.013	NM	'NM	MM	6.70	17.70	797
GW-2	16,17-Apr-02	NM	NM	NM	0.65	0.024	NM	NM	NM	6.38	17.00	707
GW-2	17,18-Jul-02	NM	NM	NM	1.39	0.000	NM	NM	NM	6.35	17.75	798
GW-3	11-Aug-00	340	25	54.3				<0.0005	<0.0005	7.05	21.43	860
GW-3 field	11-Aug-00	1				0.046	-1					
GW-3 field	1-Nov-00	i			i					6.52	18.83	967
GW-3	1-Feb-01	!		54								
GW-3 field	29-Jan-01	•		1	_					6.89	17.29	602
GW-3	11-Jun-01	l .		ľ	0	0.700				5.68	16,20	673
GW-3	26-Jul-01	l			0.14	0.004				6.53	22.25	547
GW-3	19-Oct-01	NM	NM	NM	0	NM	NM	NM	NM	6.84	22.56	590
GW-3	31-Jan-02	NM	NM	NM	0.14	0.014	NM	NM	NM	6.70	18.40	593
GW-3 GW-3	16,17-Apr-02 17,18-Jul-02	NM NM	NM NM	NM NMS	0.001 1.08	0.008	NM NM	NM NM	NM: NM	6.64 6.32	16.61 17 .10	526 545
GW-4	30-Jan-01	PUVI	1418	(NINS	1.00	0.008	NIM	MIM	14181	6.60	13.48	
GW-4	26-Jul-01	t			2.00	0.035				6.45	13.48 19.44	479
GW-4	19-Oct-01	NM NM	NM	NM	11.00	0.035 NM	NM	NM	NM	6.79	18.36	827 732
GW-4	31-Jan-02	I NM	NM	NM	12.70	0.010	NM	NM	NM	6.50	12.00	414
GW-4	16,17-Apr-02	NM	NM	NM -	6.40	0.033	NM	NM	NM	6.34	13.98	467
GW-4	17,18-Jul-02	NM	NM	NM	>3.3	0.027	NM	NM	NM	6.49	21.93	572
	ells Owned by T				are was goden.		naheng Parkata Gar					
MW-11	10-Aug-00	360	110	216	0.13	<0.05	<0.04	<0.0005	<0.0005	6.47	21.00	1.089
MW-11 field	10-Aug-00] 300	1,10	210	0.13	0.036	0.002	<0.0003	40.0003	0,41	21,00	1.009
MW-11	1-Nov-00	300	120	190	<0.05	<0.1	<2.0					
MW-11 field	1-Nov-00	1 ***	,,20	100	0.01	0.003	-1			5.83	20.13	1.264
MW-11	31-Jan-01	330	130	150	<0.05	<0.1	<2.0			7.00	20110	1.207
MW-11 field	31-Jan-01] """	'~~	,		l				6,35	13.67	1,098
MVV-11	26-Apr-01]			0.01					5.67	18.00	1210
MW-11	26-Jul-01	l			0	0.021				6.02	19.85	1120
MW-11	19-Oct-01	NM	NM	NM	0	NM	NM	NM	NM	6.41	21.25	130
MW-11	31-Jan-02	NM	NM	NM	0.05	0.036	NM	NM	NM	6.60	18.50	1090
MW-11	16,17-Apr-02	NM	NM	NM	0.00	0.000	NM	NM	NM	5.87	18.70	1150
MW-11	17,18-Jul-02	NM	NM	NM	0.00	0.021	NM	NM	NM	6.27	18,37	1180

Table 4 Historical Analytical Results and Field Measurements for

Dissolved Anions, Cations, Methane Gas, pH, Temperature, and Electrical Conductivity

in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California (Concentrations are in milligram per liter [mg/L] unless otherwise noted)

1	· · · · · · · · · · · · · · · · · · ·	···-	Γ	Carbon	Total	T	,	1	1	рH	Temp.	F1-4-1-4
Well ID	Date	Alkalinity	Chloride	Dioxide	Iron	Nitrite	Sulfide	Ethane	Ethene	Standard	Celcius	Electrical
''''	Sampled		1	DIOXIGE		Michie	Suntae	Linane	Ediene	i Unit	Cercius	Cond.
Manhadia W		ED	3 - 100 K v	The A		4.16.204			<u> </u>			(uS/cm)
LFR-1	11-Aug-00	250	110	AND PERSONAL PROPERTY.	TOTAL CONTRACTOR OF THE PERSON NAMED IN COLUMN			<0.0005	<0.0005	6.97	19.73	
LFR-1 field	09-Aug-00	200	,,,,	51.1		0.020	-1	~0.0000	~0.0003	. o.ar	19.73	936
LFR-1	30-Oct-00	240	100	25	<0.05	<0.1	<2		i			
LFR-1 field/sp	30-Oct-00				0.01/0.01	0.031/0.036	0.001/0.001			6.38	17.94	697
LFR-1-spl	30-Oct-00	220	100	40	<0.05	<0.1	<2	1			17.04	087
LFR-1	29-Jan-01	150	76	28	<0.05	<0.1	<2	į				1
LFR-1 field	29-Jan-01				0	0.037				6.82	15.00	870
LFR-1 Dup	29-Jan-01	150	75	26	<0.05	<0.1	<2					
LFR-1	26-Apr-01				0.004					5.76	16.80	980
LFR-1	26-Jul-01				0.05	800.0				6.48	19.38	772
LFR-1	26-Jul-01	NM	NM	NM	0.42	NM	NM	NM	NM	6.73	20.83	661
LFR-1	31-Jan-02	NM	NM	NM	0.03	0.011	NM	NM	NM	6.50	16.50	879
LFR-1	16,17-Apr-02 17,18-Jul-02	NM NM	NM	NM .	0.75	0.023	NM	NM	NM .	5.88	16.37	1120
LFR-2			NM	NM	0.22	0.006	NM	NM	NM	6.40	17.02	832
LFR-2 field	11-Aug-00 11-Aug-00	590	33	174	2.05		2 225	<0.0005	0.0017	6.52	19.87	1088
LFR-2 11840	02-Nov-00	550	40	180	2.95	-1 <0.1	0.005					
LFR-2 field	02-Nov-00	550	40	יסי	6.20 7.45	0.007	<2 0.003			0.40	40.07	
LFR-2	30-Jan-01	480	21	130	4.60	0.007 <0.1	0.003 <2			6.19	19.67	1306
LFR-2 field	30-Jan-01	400	-	130	1.04	0.007	~			6.60	40.70	
LFR-2	27-Apr-01		1		2.97	0.001				5.64	12.73	945
LFR-2	26-Jul-01				4.60	0.011					16.40	921
LFR-2	18-Oct-01	NM	NM	NM	8.20	NM	NM	NM	NM	6.31 6.78	18.66 19.56	970
LFR-2	31-Jan-02	NM	NM	NM	1.97	0.046	NM	NM	NM	6.5	16.50	109
LFR-2	16,17-Apr- 02	NM	NM	NM	7,60	0.063	NM	NM	NM	6.19	16.43	644 845
LFR-Z	17,18-Jui-02	NM	NM	NM	8.80	0.000	NM	NM	NM	6.52	16,24	986
LFR-3	10-Aug-00	310	85	162	<0.1	0.150	0.040	<0.0005	<0.0005	6.57	19.92	951
LFR-3 split	10-Aug-00	300	85	152				<0.0005	< 0.0005		, , , , , , , , , , , , , , , , , , ,	351
LFR-3 field	10-Aug-00		1	1		0.058	-1	1			•	
LFR-3	01-Nov-00	350	66	160	<0.05	<0.1	<2					
LFR-3 field	01-Nov-00				0.01	0.D11	0.002			6.16	17.71	. 1164
LFR-3	30-Jan-01	250	31	71	<0.05	<0.1	<2					1
LFR-3 field	30-Jan-01				0.03			1		6.64	17.29	541
LFR-3	11-Jun-01				0.01	•				5.43	18.00	613
LFR-3	26-Jul-01				0,70	0.027				6.25	20.50	602
LFR-3	18-Oct-01	NM	NM	NM	0.12	NM	NM	NM	NM	6.50	21.39	645
LFR-3 LFR-3	31-Jan-02	NM	. NM	NM	0.06	0.024	NM	NM	NM	6.30	19.10	566
LFR-3	16,17-Apr-02 17,18-Jul-02	NM NM	NM	NM	1.20	0.041	NM	NM	NM	5.78	18.68	566
			NM	NM	80.0	0.010	NM	NM	NM	6.17	18.42	585
LFR-4 LFR-4 field	11-Aug-00	630	71	161		0.545		<0.0005	<0.0005	6.90	20.11	1240
LFR-4 lield	11-Aug-00 31-Oct-00	490	28	130	0.22 1.00	0.018	0.002				•	
LFR-4 field	31-Oct-00	45V	20	130	0.67	<0.1 0.022	<2 0	,		0.04	40.44	
B-10 FB	10-Aug-00		1	ļ	0.01	0.022	v	<0.0005	<0.0005	6.21	18.11	830
LFR-4	01-Feb-D1	460	25	120	1.30	<0.1	<2	\0.0000	50.0000			
LFR-4 field	01-Feb-01	750	20	120	1.43	0.017	~~	į l		6 55	45.00	
LFR-4	27-Apr-01			ľ	1.43	0.017				6.55 5.70	15.28	916
LFR-4	26-Jul-01				0.95	0				5.79 6.26	18.30	1060
LFR-4	16,17-Apr-02	NM	NM	NM	5.1	0.027	NM	NM	NM	6.19	19.23 18.04	866
LFR-4	17,18-Jul-02	NM	NM	NM	>3.3	0.027	NM	N.M	NM :	5.19	18.04 17 .28	925 878
										4.35	11.60	0/8

Historical Analytical Results and Field Measurements for Dissolved Anions, Cations, Methane Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site 3815 Broadway, Oakland, California

(Concentrations are in milligram per liter [mg/L] unless otherwise noted)

Nonitoring Well SOMA-1 SOMA-1 SOMA-1 SOMA-1 SOMA-2	CONTROL OF PROPERTY OF CANADA			Dioxide	Iron	Nitrite	Sulfide	Ethane	Ethene	Standard Unit	Celcius	Cond. (uS/cm)
SOMA-1 SOMA-1 SOMA-1	ils installed by	SOMA 💮 💮	100		tida:	147.5044	Sales e Prairie	The Williams	A SECTION OF	September 2	and respect to the same	
SOMA-1 SOMA-1	19-Oct-01	NM	MM	MM	0.75	NM	NM	NM	NM	6.77	18.15	146
SOMA-1	31-Jan-02	NM	NM	NM .	0	0	NM	NM	NM	6.70	17.50	1160
	16,17-Apr-02	NM	NM]	NM	0.17	0.032	NM	NM	NM	6.01	17.98	1280
SOMA.2	17,18-Jul-02	NM	NM	NM	0.11	0.013	NM	NM	NM	6,52	16.21	1270
COMM	19-Oct-01	NM	NM	NM	44.00	NM	NM	NM	NM	6.87	16.93	122
SOMA-2	31-Jan-02	NM	NM	NM	10.50	0.344	NM	NM	NM	6.90	15.20	1140
SOMA-2	16,17-Apr-02	NM	NM	NM	8.70	0.009	NM	NM	NM	6.30	15.25	1170
SOMA-2	17,18-Jul-02	NM	NM	NM	>3.3	0.000	NM	NM	NM	6,86	14.19	1170
SOMA-3	19-Oct-01	MM	NM	NM	0.40	NM	NM	NM	NM	6.91	17.09	158
SOMA-3	31-Jan-02	NM .	NM	NM	0.78	0.375	NM	NM	NM	6.50	14.90	1320
SOMA-3 SOMA-3	16,17-Apr-02 17,18-Jul-02	NM NM	NM NM	NM NM	1.03 >3.3	0.000	NM NM	NM N M	NM NM	6.23 6.7 7	15.83 15.03	1260 1 290
SOMA-4	Oct-19-01	NM	NM	NM	0.26	NM	NM	NM	NM	6.53	16,88	145

Samples with "field" in the well ID Indicate that the results are from field measurements obtained using a Hach spectrometer

or a Hydrolab Quanta flow-through instrument. since April 2001, field measurements have been performed using a Hech Calorimeter

NM= not measured

Table 5
Analytical Results of Groundwater Samples Analyzed for Petroleum Hydrocarbons
July 17-18, 2002

Former Glovatorium Site 3815 Broadway, Oakland, California

Well	Stoddard Solvent C7-C12 (ug/L)	Gasoline C7-C12 (ug/L)	MTBE ¹ (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
GW-2	<50	_/ <50	<5.0	<5.0	<5.0	<5.0	<5.0
GW-3	<50	<50	<5.0	<5.0	<5.0	<5.0	<5.0
GW-4	970	1700 H Y	<5.0	. <5.0	<5.0	<5.0	<5.0
MW-11	<50	<50	< 5.0	<5.0	<5.0	<5.0	<5.0
LFR-1	84 Y Z	140 Y Z	<13	<13	<13	<13	<13
LFR-2	970	1700 H Y	< 5.0	<5.0	<5.0	<5.0	<5.0
LFR-3	<50	<50	<5.0	<5.0	<5.0	<5.0	<5.0
LFR-4	210 Y	360 Y	7.5	7.0	<5.0	<5.0	<5.0
SOMA-1	<50	<50	120	<5.0	<5.0	<5.0	<5.0
SOMA-2	2,600	4400 H Y	<63	<63	<63	<63	<63
SOMA-3	410	690 H Y	380	<17	<17	<17	<17
SOMA-4	FP	FP	FP	FP	FP	FP	FP

< : not detected above the laboratory reporting limits

FP: Free product was observed in the well, and no analysis was performed on sample.

¹ MTBE confirmed by EPA 8260B.

Presence confirmed, but confirmation concentration differed by more than a factor of two.

Heavier hydrocarbons contributed to the quantitation.

Lighter hydrocarbons contributed to the quantitation.

Sample exhibits fuel pattern which does not resemble standard.

Sample exhibits unknown single peak or peaks.

Table 6

Anayltical Results of Groundwater Samples Analyzed for Volatile Organic Compounds

July 17-18, 2002

Former Glovatorium Site 3815 Broadway, Oakland, California

Sample ID	Tetra Chloro ethene (ug/L)	Trichloro ethene (ug/L)	cis-1,2 Dichloro ethene (ug/L)	trans-1,2 Dichloro ethene (ug/L)	Vinyl Chloride (ug/L)	1,2 Dichloro propane (ug/L)	1,1- Dichloro ethene (ug/L)
GW-2	14	<5.0	<5.0	<5.0	<10	<5.0	<5.0
GW-3	86	<5.0	<5.0	<5.0	<10	<5.0	<5.0
GW-4	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0
MW-11	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0
LFR-1	360	41	<13	<13	<25	<13	<13
LFR-2	<5.0	<5.0	12	<5.0	<10	<5.0	<5.0
LFR-3	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0
LFR-4	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0
SOMA-1	<5.0	<5.0	16	<5.0	<10	<5.0	<5.0
SOMA-2	<63	<63	1,600	<63	<130	<63	<63
SOMA-3	27	<17	440	<17	<33	<17	<17
SOMA-4	FP	FP	FP	FP	FP	FP	FP

FP: Free Product observed in well SOMA-4

< : not detected above laboratory reporting limits

Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX, and MtBE

in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

All results are expressed in milligrams per liter (mg/L)

<u> </u>		ТРН,	TPH.			-	Ethyl	Total
Location	Date	Purgable	Purgable	MtBE	Benzene	Toluene	benzene	Xylenes
	Sampled	Stoddard	Gasoline					
The second second second	netinie Gords (ediali-					a de Artista		
B-2	24-Jan-00	20 ^J	31 ^{V.J}	<0.05	<0.013	<0.013	0.11 ^C	0.22 ^C
B-3	24-Jan-00	4.9 ^J	8.8 ^{YJ}	<0.01	0.0048	<0.0025	<0.0025	0.0714
B-7	27-Jul-01	- 2.5	5.2 ^{HY}	0.0057	0.0070	0.051	0.0082	0.0740
B-7	31-Jan-01	5.3	7.9	0.0100	0.0089	0:059	0.0097	0.0870
B-7	26-Apr-01	4.5	8.9 ^H	0.0069	0.0110	0.071	0.077 °	0.2080
B-7	31-Oct-00	62 ^J	98 ^{YHJ}	0.01 ^J	0.0091 ^J	0.061 ^J	<0.0005	0.237 ^J
B-7	11-Aug-00	3.7 J	6:8 YHJ	0.0200	0.0077	0.047 ^J	0:007 ^J	0.065 ^{ದು}
B-7	24-Jan-00	19	30 ^J	<0.05	<0.013	0.062	<0.013	0.2070
B-8	24-Jan-00	11 ^J	19 ^{YJ}	<0.01	<0.0025	<0.0025	<0.0025	0.17°
B-9	24-Jan-00	1 93	1.8 YHJ	<0.002	<0.0005	<0.0005	0.01 ^C	0.0089 ^C
B-10	27-Jul-01	1.7	3.6 ^H	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
B-10	31-Jan-01	2.4 ^Z	3.6 ^{HYZ}	<0.002	0.0031	0.010	0.00076°	0.0197
B-10	26-Apr-01	2.4 ^Z	4.7 ²	0.0025	0.0041	0.013	ND	0.0290
B-10	31-Oct-00	2.2 ^{YZ}	3.5 ^Z	<0.002	0.0038	0.011	<0.0005	0.0182
B-10	10-Aug-00	2.8 ^Y	6.1 ^Y	0.1600	0.0073	0.012	<0.005	0.0241
B-10	24-Jan-00	2.4 ^Y	4.2	0.0140 °	0.0072	0.027	0.025 ^C	0.0320
B-13	24-Jan-00	1.7 ^J	3 ^{YJ}	<0.01	<0.0025	<0.0025	<0.0025	0.0200
	natelation (Parlines decision)							15 (4.0)
GW-2	19-Jul-99	<0.05	<0.05	0.0025	<0.0005	0.00071	<0.0005	0.00074
GW-2	20-Jan-00	0.15	0.25 ^Y	0.0044	<0.0005	<0.0005	0.00097 ^C	0.0013
GW-2	. 28-Apr-00	<0.05	0.095 ^{YZ}	<0.0021	<0.0005	<0.0005	<0.0005	<0.0005
GW-2	2-Nov-00	<0.05	<0.05	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
GW-2	1-Feb-01	< 0.05	ND	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
GW-2	27-Apr-01	<0.05	0.086 ^{YZ}	0.0022	<0.0005	0.0240	<0.0005	<0.0005
GW-2	27-Jul-01	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
GW-2	19-Oct-01	<0.05	<0.05	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
GW2	31-Jan-02	<0.05	<0.050	<0.0050 b	<0.0050 b <0.0005	<0.0050 b <0.0005	<0.0050 ^b	<0.0050 ^b <0.0005
GW-2 GW-2	16,17-Apr-02 17,18-Jul-02	<0.05 <0.05	<0.05 <0.05	<0.0020 <0.005	<0.0005	<0.0005	<0.0005	<0.0005
GIVE	Elita polarita tarita ha como Chemistria descenti al la caracteria del Caracteria						in the same way	
GW-3	19-Jul-99	0.070 ^Z	0.100 ²	<0.0020	<0.0005	<0.0005	<0.0005	0.00064
GW-3	20-Jan-00	0.150	0.260 Y	<0.0020	<0.0005	<0.0005	<0.0005	0.00130 °
GW-3	27-Apr-00	0.200 YZ	0.380 ^{YZ}	<0.0020	<0.0005	<0.0005	<0.0005	<0.00050
Split	27-Apr-00	0.300 ^z	0.570 YZ	<0.0020	<0.0005	<0.0005	<0.0005	<0.00050
GW-3	11-Aug-00	<0.050	0.077 ^{YZ}	<0.0020	<0.0005	<0.0005	<0.0005	0.00051
GW-3	2-Nov-00	<0.050	0.050 YZ	0.0026	<0.0005	<0.0005	<0.0005	<0.00050
GW-3	1-Feb-01	<0.050	<0.050	<.0020	<.0005	<0.0005	<0.0005	<0.00050
GW-3	27-Apr-01	<0.050	0.062 YZ	0.0056	<0.0005	<0.0005	<0.0005	<0.00050
GW-3	27-Jul-01	<0.050	<0.050	0.0008	<0.0005	<0.0005	<0.0005	<0.00050
GW-3	19-Oct-01	0.054	0.11	<0.0100	<0.0100	<0.0100	<0.0100	<0.02000
GW-3	31-Jan-02	<0.050	0.070 ^{YZ}	<0.0050 b	<0.0050 b	<0.0050 b	<0.0050 b	<0.00500
GW-3	16,17-Apr-02	<0.050	0.055 ^{YZ}	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-3	17,18-Jul-02	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005

Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX, and MtBE in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

All results are expressed in milligrams per liter (mg/L)

	_	TPH,	TPH,				Ethyl	Total
Location	Date	Purgable	Purgable	MtBE	Benzene	Toluene	benzene	Xylenes
	Sampled	Stoddard	Gasoline					
		on all the second	VIII		HONE SHIPPING			Inches Committee annual author 24
GW-4	21-Jul-99	6.80	. 10 YHJ	0.0022	<0.0005	<0.0005	<0.0005	O.0029 ^J
GW-4	20-Jan-00	0.97 ^J	1.60 YJ	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
Split	20-Jan-00	0.85 ³	1.50 YJ	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
GW-4	27-Apr-00	0.31	0.60 Y	<0.0020	<0.0005	<0.0005	<0.0005	0.0027
GW-4	30-Jan-01	0.39	0.58 HY	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
GW-4	27-Jul-01	0.42	0.86 ^{HY}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
GW-4	19-Oct-01	0.83	1.60	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100
GW-4	31-Jan-02	0.92	1.70 HY	<0.0050 b	<0.0050 b	<0.0050 b	<0.0050 b	<0.0050 b
GW-4	16,17-Apr-02	_ 0.40	0.67 HY	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-4	17,18-Jul-02	0.97	1.7 ^{HY}	<0.005	<0.005	<0.005	<0.005	<0.005
2.4						E CAN ESPARA		na Christilli a
GW-5	27-Aug-99	<0.05	<0.05	<0.001	<0.001	<0.001	<0.001	<0.001
GW-5	20-Jan-00	<0.05	0.057 ^Y	0.0007	<0.0005	<0.0005	<0.0005	<0.0005
GW-5	27-Apr-00	0.05 ^Y	0.096 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-6A	27-Aug-99	<0.05	0.054 ^Y	0.0089	<0.0005	<0.0005	<0.0005	<0.0005
Split	27-Aug-99	<0.05	0.057 ^Y	0.0087	<0.0005	<0.0005	<0.0005	<0.0005
GW-6A	25-Jan-00	<0.05	<0.05	0.0022	<0.0005	<0.9005	<0.0005	<0.0005
GW-6A	27-Apr-00	<0.05	0.087 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-7	15-Jul-99	· NA ,	NA	<0.0025	0.05	<0.0005	0.000727	0.00313 ^J
Split	15-Jul-99	NA	NA	NA NA	NA .	NA	NA	NA
GW-7	15-Jul-99	NA	NA	· NA	0.0567 ^J	<0.002	<0.002	<0.002
Split	15-Jul-99	NA	NA	NA	0.0755 ^J	<0.002	<0.002	<0.002
GW-8	19-Jul-99	<0.05	<0.05	0.0078	<0.0005	0.00064	<0.0005	0.00151
GW-8	20-Jan-00	0.19	0.33 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
Split	20-Jan-00	0.20	0.37 Y	<0.002	0.00058	<0.0005	<0.0005	<0.0005
GW-8	28-Apr-00	0.064 ^{`YZ}	0.12 ^{YZ}	0.013	<0.0005	<0.0005	<0.0005	<0.0005
MW-11	25-Jan-00	< 0.050	(₹ 	0.0090	<0.0005	<0.0005	<0.0005	<0.0005
MW-11	28-Apr-00	<0.050	<0.05	<0.0087	<0.0005	<0.0005	<0.0005	<0.0005
MW-11 .	10-Aug-00	<0.050	<0.05	0.0110	<0.0005	<0.0005	<0.0005	<0.0005
MW-11	1-Nov-00	<0.050	< 0.05	0.0068	<0.0005	<0.0005	<0.0005	<0.0005
· MW-11	31-Jan-01	< 0.050	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
MW-11	Jul-27-01	<0.050	0.10 ^{HY}	0:0010	<0.0005	<0.0005	<0.0005	0.0007
MW-11	Oct-19-D1	<0.050	<0.05	<0.0050	<0.0050	<0.005	<0.005	<0.010
MW-11	Jan-31-02	<0.050	0.071 Y	<0.0050	<0.0050 ^b	<0.005 b	<0.005 b	<0.005 b
MW-11 -	Apr-16-17-02	<0.050	<0.050	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
MW-11	17,18-Jul-02	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005
LFR-1	9-Aug-00	0.53	1.2	0.0095	<0.0005	<0.0005	<0.0005	<0.0005
LFR-1	30-Oct-00	0.24 YZ	0.37 ^{YZ}	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
Split	30-Oct-00	0.24 YZ	0.37 YZ	0.0043	<0.0005	<0.0005	<0.0005	<0.0005
LFR-1	29-Jan-01	0.21 ^{YZ}	0.31 ^{YZ}	0.0033	<0.0005	<0.0005	<0.0005	<0.0005
LFR-1	Apr-26-01	0.092	0.18 ^{YZ}	0.0044	<0.0005	0.002	<0.0005	<0.0005
LFR-1	Jul-27-01	0.086	0.18 ^{YZ}	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013
LFR-1	Oct-18-01	0.19 ·	0.38	<0.031	<0.031	<0.031	<0.031	<0.062
LFR-1	Jan-31-02	0.15 ^{YZ}	0.27 ^{YZ}	<0.013 ^b	<0.013 b	<0.013 b	<0.013 b	<0.013 b
LFR-1	Apr-16-17-02	0.10 ^{YZ} 0.084 ^{YZ}	0.17 ^{YZ} 0.14 ^{YZ}	< 0.013	<0.0005	<0.0005	<0.0005	<0.0005

Table 7

Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX, and MtBE

in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

All results are expressed in milligrams per liter (mg/L)

Location	Date	TPH, Purgable	TPH, Purgable	MtBE	Benzene	Toluene	Ethyl benzene	Total Xylenes
-	Sampled	Stoddard	Gasoline					
LFR-2	11-Aug-00	0.59	1.10 ^{YH}	0.0022	0.0018	<0.0005	<0.0005	0.0013 0
LFR-2	2-Nov-00	0.38	0.70 ^{YH}	0.003	0.0035	0.0011	0.0042	0.01184 ^C
LFR-2	30-Jan-01	0.36	0.54 ^{HY}	0.0034	0.00057	<0.0005	<0.0005	<0.0005
LFR-2	Apr-27-01	0.33	0.66 HY	<0.002	·<0.0005	0.0013	<0.0005	<0.0005
LFR-2-2	Apr-27-01	0.36	0.72 HY	<0.002	0.00059	0.0019	<0.0005	0.013
LFR-2	Jul-27-01	0.33	0.76 ^{HY}	<0.0005	0.0013	<0.0005	<0.0005	0.0006
LFR-2	Oct-18-01	0.73	1.50	<0.0071	<0.0071	<0.0071	<0.0071	<0.0142
LFR-2	Jan-31-02	0.76	1.40 HY	<0.005 b	<0.005 b	<0.005 b	<0.005 b	<0.005 b
LFR-2	Apr-16-17-02	1.10	1.90 HY	<0.002	<0.0005	<0.0005	<0.0005	0.019 ^C
LFR-2	17,18-Jul-02	0.97	1.7 ^{H Y} -	<0.005	<0.005	<0.005	<0.005	<0.005
a transfer			en Carrie (Prin					
LFR-3	10-Aug-00	<0.05	<0.05	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
Split	10-Aug-00	<0.05	<0.05	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
LFR-3	1-Nov-00	<0.05	<0.05	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
LFR-3	30-Jan-01	<0.05	<0.05	0.0036	<0.0005	<0.0005	<0.0005	<0.0005
LFR-3	Apr-27-01	<0.05	<0.05	0.0024	<0.0005	0.0054	<0.0005	<0.0005
LFR-3	Jul-27-01	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
LFR-3	Oc1-18-01	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	<0.01
LFR-3	Jan-31-02	<0.05	0.067 ^Y .	<0.005 ^b	<0.005 b	<0.005 ^b	<0.005 b	<0.005 b
LFR-3	Apr-16-17-02	<0.05	<0.05	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
LFR-3	17,18-Jul-02	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005
2 44 2 44 2 4		and managed to have	The Company of the Co			A COLOR DE	A STATE OF THE PROPERTY OF THE PARTY OF THE	SAN CONTRACTOR
LFR-4	11-Aug-00	0.22 ^Y	0.41 ^Y	0.0051	0.01100	<0.0005	<0.0005	0.00162 ^C
LFR-4	31-Oct-00	0.17 ^Y	0.27	0.0065	0.00084	<0.0005	<0.0005	<0.0005
LFR-4	1-Feb-01	0.16 ^Y	0.22	0.0097	0.00330	<0.0005	<0.0005	<0.0005
LFR-4	Apr-27-01	0.22 ^Y	0.44	0.0058	0.02700	0.0036	<0.0005	<0.0005
LFR-4	Jul-27-01	0.091 ^Y	0.19	0.011	0.00090	<0.0005	<0.0005	<0.0005
LFR-4	Jan-31-02	NΑ	NA	NA NA	NA NA	NA	NA	NA
LFR-4	Apr-16-17-02	0.40 ^Y	0.67	< 0.005	0.05300	<0.0005	<0.0005	<0.0005
LFR-4	17,18-Jul-02	0.21 ^Y .	0.36 ^Y	0.0075	0.007	<0.005	<0.005	<0.005

Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX, and MtBE

in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

All results are expressed in milligrams per liter (mg/L)

		TPH,	TPH,				Ethyl	Total
Location	Date	Purgable	Purgable	MtBE	Benzene	Toluene	benzene	Xylenes
	Sampled	Stoddard	Gasoline		-			
Maria de de de Maria	EMBEREI GERMASOMAN			APPLANTAGE OF	en e de la companya de la companya de la companya de la companya de la companya de la companya de la companya	Na Company		
SOMA-1	Oct-19-01	0.22	0.440	0.034	<0.0050	<0.0050	<0.0050	<0.0100
SOMA-1	Jan-31-02	0.058	0.100 HY	0.110 b `	<0.0050 ^b	<0.0050 b	<0.0050 b	<0.0050 ^b
SOMA-1	Apr-16-17-02	< 0.050	0.052 Y	0.120	· 0.0008	<0.0005	<0.0005	<0.0005
SOMA-1	Jul-17-18-02	<0.05	<0.05	0.120	<0.005	<0.005	<0.005	<0.005
				100				8-2-3-1 8 -3
SOMA-2	Oct-19-01	1.4	· 2.8	<0.250	<0.2500	<0.250	<0.250	<0.500
SOMA-2	Jan-31-02	1.3	- 2.4 HY	<0.071 b	<0.0710 b	<0.071 b	<0.071 b	<0.071 6
SOMA-2	Apr-16-17-02	1.3 ¹	2.2 ^H	< 0.130	0.0067	0.046	0.012	0.044
SOMA-2	17,18-Jul-02	2.6	4.4 ^{H Y}	<0.063	<0.063	<0.063	<0.063	<0.063
400 A 100 A 100 A 100 A		的现在分词	网络哈拉斯	SOUTH HERE			Jacob Maria	Application of
SOMA-3	Oct-19-01	0.420	0.83	0.65	<0.02500	<0.02500	<0.0250	<0.0500
SOMA-3	Jan-31-02	0.230	0.41 HY	0.31 ^b	<0.01300 b	<0.01300 b	<0.0130 b	<0.0130 ^b
SOMA-3	Apr-16-17-02	0.610	1.00 HY	0.42	0.00078	0.00068	<0.0005	<0.0005
SOMA-3	17,18-Jul-02	0.41	0.69 ^{H Y}	0.38	<0.017	<0.017	<0.017	<0.017
	ALL TO BE LESS COME LAND		CHANGE CONTRACT.	and programme	endo de minimo.	COMPLIANCE.		
SOMA-4	Oct-19-01	2.5	5	0.63	<0.13	<0.13	<0.13	<0.26
SOMA-4	Јап-31-02	FP	FP	FP	FP	FP	FP	FP
SOMA-4	Apr-16-17-02	* FP	FP	FP	FP	FP	FP	FP
SOMA-4	17,18-Jul-02	FP	FP	FP	FP	FP	FP	FP.

Notes

- ^b Analysis was carried out npast the hold date, no analytical problems were encountered
- ^C Presence of this compound confirmed by second column, however, the confirmation concentration different from reported results by more than a factor of two.
- $^{\rm H}$ Heavier hydrocarbons than the standard are present in the sample.
- Result is estimated.
- ^L Lighter hydrocarbons contributed to the quantitation
- Y Sample exhibits fuel pattern which does not resemble standard.
- ² Sample exhibits unknown single peak or peaks.
- FP: Free product detected in SOMA 4.
- NA = Not analyzed, LFR-4 was not analzed during the Second Quarter 2002 due to the well being inaccessible.
- TPH, purge = Total petroleum hydrocarbons (purgeable)
- Groundwater samples collected from the temporary sampling points are considered grab samples, therefore, the results should be considered estimates of groundwater quality.

Table 8 Historical Analytical Results For Volatile Organic Compound (VOC) Analyses in **Groundwater Samples**

at the Former Glovatorium Site

3815 Broadway, Oakland, California

All results expressed in milligrams per liter (mg/L)

Location	Date	PCE	TCE	cis-1,2-	trans-1,2-	Vinyl	1,2-DCP	Notes
	Sampled			DCE	DCE	Chloride	<i>-</i>	
	merce facilities							
B-2	24-Jan-00	<0.0013	<0.0013	0.27	0.0014	< 0.0013	< 0.0013	
B-3	24-Jan-00	< 0.0073	< 0.002	0.61	< 0.002	< 0.002	< 0.002	
B-7	27-Jul-01	0.0020	0.017	0.86	0.005	<0.002	<0.002	
B-7 B-7	I	<0.0031	<0.0031	1.1	0.0069	<0.0031	<0.0031	
B-7 B-7	27-Apr-01 31-Jan-01	< 0.0042	< 0.0031	0.92	0.0009	< 0.0042	< 0.0042	
B-7	31-Oct-00	< 0.0042	< 0.0042	0.92	0.0048	< 0.0042	< 0.0042	
B-7	11-Aug-00	< 0.0042	< 0.0042	0.86	0.0042	< 0.0042	< 0.0031	
B-7	24-Jan-00	< 0.0036	< 0.0036	0.92	0.0043	< 0.0036	< 0.0036	
B-8	24-Jan-00	< 0.0005	< 0.0005	0.035	< 0.0005	< 0.0005	< 0.0005	
B-9	24-Jan-00	< 0.0005	0.0006	0.0032	< 0.0005	< 0.0005	< 0.0005	
B-10	27-Jul-01	1.7000	1.4	7.3	0.043	<0.0003	<0.025	
B-10	27-Jul-01	0.8700	0.81	6.6	0.043	<0.025	<0.025	
B-10	31-Jan-01	2.1000	1.6	6.6	0.041	< 0.025	< 0.025	
B-10	31-Oct-00	2.4000	1.9	7.1	0.044	< 0.025	< 0.025	
B-10	10-Aug-00	2.9000	1.6	6.5	0.05	< 0.025	< 0.025	
B-10	24-Jan-00	1.2000	2.4	14	0.09	< 0.063	< 0.063	
B-13	24-Jan-00	0.0200	0.029	0.13	0.0049	< 0.0005	< 0.0005	
				0.13	0.0043	< 0.0003	< 0.0005	
	in the Lands			0.0005	0.0005	< 0.0005	< 0.0005	
GW-2	19-Jul-99	0.0140	0.0014	< 0.0005	< 0.0005		< 0.0005	
GW-2	20-Jan-00	0.1300	0.0190	0.0055	< 0.0005	< 0.0005 < 0.0005	< 0.0005	,
GW-2	28-Apr-00	0.1200	0.0160	0.0033	< 0.0005 < 0.0005	< 0.0005	< 0.0005	
GW-2	2-Nov-00	0.0078	0.0008	0.0032 0.0028	< 0.0005	< 0.0005	< 0.0005	
GW-2	1-Feb-01	0.0077	0.0008	0.0028	<0.0005	<0.0005	<0.0005	
GW-2	27-Apr-01 27-Jul-01	0.0096 0.0330			<0.0005	<0.0005	<0.0005	
GW-2	l .	•	0.0043 <0.0050	0.0024 <0.0050	<0.0050	<0.0100	<0.0050	
GW-2	19-Oct-01	0.0190			<0.0050 b	<0.0100 b	<0.0050 b	
GW-2	31-Jan-02	0.0092 5	<0.0050 b	<0.0050 b		<0.0100	<0.0050	
GW-2	16,17-Apr-02	0.0140	<0.0050 <0.005	<0.0050	<0.0050 <0.005	<0.0100	<0.005	
GW-2	17-18-Jul-02	0.014		<0.005				
and the second second second second second				A40 12 4 17				
GW-3	19-Jul-99	0.2200	<0.001	< 0.0010	< 0.0010	< 0.0010	< 0.0010	
GW-3	20-Jan-00	0.0550	0.0010	0.0200	< 0.0005	< 0.0005	< 0.0005	
GW-3	27-Apr-00	0.3500	0.0023	0.0056	< 0.0005	< 0.0005	< 0.0005	
Split	27-Apr-00	0.2700	0.0015	0.0023	< 0.0013	< 0.0013	< 0.0013 < 0.0005	
GW-3	11-Aug-00	0.0680	0.0028	0.0120	< 0.0005	< 0.0005	< 0.0005	
GW-3	2-Nov-00	0.0590	0.0008	0.0024	< 0.0005	< 0.0005	< 0.0005	1
GW-3	1-Feb-01	0.0460	0.0006	0.0011	< 0.0005 < 0.0005	< 0.0005 < 0.0005	<0.0005	·
GW-3	27-Apr-01	0.0790	0.0007	0.0015 <0.0005	<0.0005	<0.0005	<0.0005	
GW-3	27-Jul-01	0.0900 0.1800	0.0009 <0.0100	<0.0005	<0.0005	<0.0200	<0.0003	
GW-3	19-Oct-01						<0.0050 b	
GW-3	31-Jan-02	0.0960 b	<0.0050 b	<0.0050 b	<0.0050 b	<0.0100 b		
GW-3	16,17-Apr-02	0.1600	<0.0050	<0.0050	<0.0050	<0.0100 <0.01	<0.0050 <0.005	
GW-3	17,18-Jul-02	0.086	<0.005	<0.005	<0.005	The second secon		
				en Calvan Sc. 18	And the real of the same of the same of the	14 SA 0000	3 (19) (28) (8) (8) (8)	
GW-4	19-Jul-99	< 0.0005	< 0.0005	0.0035	< 0.0005	< 0.0005	0.0017	
GW-4	20-Jan-00	0.0008	< 0.0005	0.0036	< 0.0005	< 0.0005	0.0015 0.0021	
Split	20-Jan-00	0.0006	< 0.0005	0.0044	< 0.0005	< 0.0005		
GW-4	27-Apr-00	0.0017	< 0.0005	0.0010	< 0.0005	< 0.0005	0.0006 0.0014	
GW-4	30-Jan-01	< 0.0005	< 0.0005	0.0024	< 0.0005	< 0.0005 0.0006	0.0014	†
GW-4	27-Jul-01	< 0.0005	< 0.0005	0.0030	< 0.0005		<0.0019	[
OW /		-0.0050	-0.0000	ለ ኮለድለ				
GW-4	19-Oct-01	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100		
GW-4	19-Oct-01 31-Jan-02	<0.0050 b	<0.0050 b	<0.0050 ^b	<0.0050 b	<0.0100 b	<0.0050 b	
	19-Oct-01	1				I .		

Historical Analytical Results For Volatile Organic Compound (VOC) Analyses in Groundwater Samples

at the Former Glovatorium Site

3815 Broadway, Oakland, California

All results expressed in milligrams per liter (mg/L)

Location	Date	PCE	TCE	cis-1,2-	trans-1,2-	Vinyl	1,2-DCP	Notes
	Sampled			DCE	DCE	Chloride		
					7			
GW-5	27-Aug-99	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010	
GW-5	20-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	ļ
GW-5	27-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
GW-6A	27-Aug-99	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	:
Split	27-Aug-99	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
GW-6A	25-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
GW-6A	27-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	·
GW-7	15-Jul-99	< 0.0005	< 0.0005	0.00358	< 0.0005	< 0.0005	0.000632	•
GW-7	15-Jul-99	< 0.0020	< 0.0020	0.00398	< 0.0020	< 0.0020	< 0.0020	
Split	15-Jul-99	< 0.0020	< 0.0020	0.00383	< 0.0020	< 0.0020	< 0.0020	*
GW-8	19-Jul-99	0.0240	0.0150	0.0038	0.0017	0.0012	< 0.0005	
GW-8	20-Jan-00	0.1500	0.1900	0.0530	0.0120	0.0045	< 0.0007	
Split	20-Jan-00	0.1500	0.1800	0.0520	0.0110	0.0046	< 0.0005	
GW-8	28-Apr-00	0.1200	0.1100	0.0290	0.0053	0.0023	< 0.0005	
Obstituting NV	elisiowniedły a	10506			(Carrellina)	Service State		u captavit i j
MW-11	25-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	28-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	1-Nov-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	31-Jan-01	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	27-Apr-01	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
MW-11	27-Juļ-01	0.0017	0.0010	0.0062	< 0.0005	< 0.0005	< 0.0005	
MW-11	19-Oct-01	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	
MW-11	31-Jan-02	<0.0050 b	<0.0050 b	<0.0050 b	<0.0050 ^b	<0.0100 b	<0.0050 b	
MW-11	16,17-Apr-02	<0.0050	<0.0050	< 0.0050	<0.0050	<0.010	<0.0050	
MW-11	17,18-Jul-02	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	
Menieringwe	ISAMISTERI ERUKYIL		and the second	Enclosive 1	COMPANIES UN	Section of the	enis company in the	
LFR-1	9-Aug-00	2.80	0.064	0.0410	< 0.0083	< 0.0083	< 0.0083	
LFR-1	30-Oct-00	0.82	0.034	0.0100	< 0.0031	< 0.0031	< 0.0031	
Split	30-Oct-00	0.87	0.035	0.0140	< 0.0031	< 0.0031	< 0.0031	
LFR-1	29-Jan-01	0.77	0.026	0.0073	<0.0025	<0.0025	<0.0025	
LFR-1	26-Apr-01	0.44	0.013	0.0050	<0.0013	<0.0013	<0.0013	
LFR-1	27-Jul-01	0.38	0.031	0.0098	<0.0013	<0.0013	<0.0013	
LFR-1	18-Oct-01	0.78	0.093	<0.0310	<0.0310	<0.0630	<0.0310	
LFR-1	31-Jan-02	0.37 ^b	0.035 ^b	<0.0130 b	<0.0130 ^b	<0.0250 b	<0.0130 b	
LFR-1	16,17-Apr-02	0.38	0.040	<0.0130	<0.0130	<0.0250	<0.0130	
LFR-1	17,18-Jul-02	0.36	0.041	<0.013	<0.013	<0.025	<0.013	·
	CONTROL DE LA CONTROL DE LA CONTROL DE LA CONTROL DE LA CONTROL DE LA CONTROL DE LA CONTROL DE LA CONTROL DE L L'ALCONTROL DE LA CONTROL		经设施		Garding Palace			
LFR-2	11-Aug-00	< 0.0005	< 0.0005	0.0350	< 0.0005	0.0045	< 0.0005	
LFR-2	2-Nov-00	< 0.0005	< 0.0005	0.1300	0.0010	0.0150	0.0006	
LFR-2	29-Jan-01	<0.0005	<0.0005	0.0056	<0.0005	0.0016	<0.0005	
LFR-2	27-Apr-01	0.0007	<0.0005	0.0056	<0.0005	0.0013	<0.0005	
LFR-2	27-Jul-01	0.0014	0.0007	0.0190	<0.0005	<0.0005	<0.0005	
LFR-2	18-Oct-01	<0.0071	<0.0071	0.1600	<0.0071	<0.0140	<0.0071	
LFR-2-2	27-Apr-01	0.0007	<0.0005	0.0065	<0.0005	0.0019	<0.0005	
LFR-2	31-Jan-02	<0.0050 b	<0.0050 b	0.0069 ^b	<0.0050 b	<0.0100 b	<0.0050 ^b	
LFR-2	16,17-Apr-02	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	
LFR-2	17,18-Jul-02	<0.005	<0.005	0.012	<0.005	<0.01	<0.005	1

Historical Analytical Results For Volatile Organic Compound (VOC) Analyses in Groundwater Samples

at the Former Glovatorium Site

3815 Broadway, Oakland, California

All results expressed in milligrams per liter (mg/L)

Location	Date	PCE	TCE	cis-1,2-	trans-1,2-	Vinyl	1,2-DCP	Notes
	Sampled		102	DCE	DCE	Chloride	1,2-501	14000
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
LFR-3	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
Split	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0:0005	< 0.0005	
LFR-3	1-Nov-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	,
LFR-3	30-Jan-01	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	
LFR-3	27-Apr-01	0.0019	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	'
LFR-3	27-Jul-01	0.0022	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	
LFR-3	18-Oct-01	<0.0050	<0.0050	< 0.0050	<0.0050	<0.0100	<0.0050	
LFR-3	31-Jan-02	<0.0050 b	<0.0050 b	<0.0050 b	<0.0050 b	<0.0100 b	<0.0050 b	1
LFR-3	16,17-Apr-02	<0.0050	<0.0050	< 0.0050	<0.0050	<0.0100	<0.0050	
LFR-3	17,18-Jul-02	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	
		ARTON STATE		an about a	SERVICE CONTRA	to the state		
LFR-4	11-Aug-00	< 0.0005	< 0.0005	0.0012	< 0.0005	< 0.0005	< 0.0005	
LFR-4	31-Oct-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	
LFR-4	30-Jan-01	<0.0005	<0.0005	0.0006	<0.0005	< 0.0005	< 0.0005	[
LFR-4	27-Apr-01	<0.0005	<0.0005	0.0016	<0.0005	<0.0005	<0.0005	·
LFR-4	27-Jul-01	0.0005	<0.0005	0.0021	<0.0005	<0.0005	<0.0005	
LFR-4	16,17-Apr-02	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	
LFR-4	17,18-Jul-02	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	
Call and the state of		and the second	APPENDATE OF		146404	ori Pariti	an karimbar asa	
Monitoring w	ells installed by	SOMA		•				
SOMA-1	19-Oct-01	<0.0050	<0.0050	0.0140	<0.0050	<0.0100	<0.0050	
SOMA-1	31-Jan-02	0.0056 b	<0.0050 b	0.0070 в	<0.0050 b	<0.0100 b	-0.0057 b	
SOMA-1	16,17-Apr-02	0.0059	<0.0050	0.0066	<0.0050	<0.0100	·<0.0050	
SOMA-1	17,18-Jul-02	<0.005	<0.005	0.016	<0.005	<0.01	<0.005	-
	A PARAMETER STATE	医福姆特别特	de faller e d	A PART OF THE				
SOMA-2	19-Oct-01	1.400	0.350	5.0	<0.250	<0.500	<0.250	
SOMA-2	31-Jan-02	<0.071 ^b	<0.071 b	1.8	<0.071 b	<0.140 b	<0.071 ^b	}
SOMA-2	16,17-Apr-02	<0.130	<0.130	2.9	<0.130	<0.250	<0.130	
SOMA-2	17,18-Jน1-02	<0.063	<0.063	1.6	<0.063	<0.13	<0.063	
SOMA-3	19-Oct-01	0.042	0.057	0.44	<0.025	<0.050	<0.025	
SOMA-3	31-Jan-02	0.018 ^b	0.023 b	0.385	<0.013 ^b	<0.025 ^b	<0.013 ^b	
SOMA-3	16,17-Apr-02	0.025	0.018	0.36	<0.017	<0.033	<0.017	
SOMA-3	17,18-Jul-02	0.027	<0.017	0.44	<0.017	<0.033	<0.017	
AND PORT AND AND		Western As a		and the second	ing the			100000
SOMA-4	19-Oct-01	<0.13	<0.13	2.6	<0.13	<0.25	<0.13	
SOMA-4	31-Jan-02	FΡ	FP	FP	FP	FP	FP	[
SOMA-4	16,17-Apr-02	FP	FP	FP	FP	FP	FP FP	
SOMA-4	17,18-Jul-02	FP.	FP	FP	FP	FP FP	FP	

 $^{^{\}rm b}$ analysis was carried out past hold date, no analytical problems were encountered FP: Not Analyzed due to Free Product

Historical In-Situ and Ex-Situ Analyses Results for Bioattenuation Parameters

in Groundwater Samples at the Former Glovatorium Site

3815 Broadway, Oakland, California (concentrations in milligrams per liter [mg/L] unless otherwise noted)

1 × 1						l .			Hydrogen
Well ID	Date Sampled	Dissolved	Manganese	Nitrate	Sulfate	Ferrous Iron	Methane*	ORP	(nano-
	•	Oxygen	(dissolved)			(Fe + 2)		(milliVolts)	Moles)
B-7	11-Aug-00						11.0	193.00	
B-7-field	11-Aug-00	0.63	!	-1.0	3	ŀ			•
B-7	31-Oct-00	0.62	2.6	< 0.10	< 1.0	11.000	2.4		-3
B-7-field	31-Oct-00	0.25		0.40	-1	15.850	. ,	-62.50	
B-7	1-Feb-01	0.78	2.2	0.78	<1.0	15.000	13.0		
B-7-field	31-Jan-01	0.48				[•	28.00	
B-7 Field	26-Apr-01	0.60	1.7	2.50	5	>3.3	7.6	-28.00	
B-7 Field	26-Jul-01	1.98	7.3	0	8	11.600	7.0	-40.00	
B-8 field	31-Jan-01	0.45						58.00	
B-10	10-Aug-00	,		< 0.05	< 0.05	5.700	10.0	213.00	
B-10-field	10-Aug-00	0.44	i	-1.0	-2				
B-10	31-Oct-00	2.40	1.4	< 0.10	< 1.0	5.900	6.7		0.81
B-10-field	31-Oct-00	0.44		0	0	7.600		-22.20	
B-10	31-Jan-01	6.40	1.3	< 0.10	<2.0	7.700	24.0	1	1.3
B-10-field	31-Jan-01	0.46						64.00	
B-10 Field	11-Jun-01	0.90	0	0	0	1.250	3.9	-8.00	NM
B-10 Field	26-Jun-01	1.87	1.3	0	3	6.200	5.6	-22.00	
GW-2-field	1-Nov-00	2.32						77.00	
GW-2	1-Feb-01	3.80			[0.04100		
GW-2-field	1-Feb-01	0.58			ļ			159.00	
GW-2	26-Apr-01	4.00	1.0	7.10	36	0.015	0.00022	152.00	NM
GW-2	26-Jul-01	1.93	0	3.90	60	€0.000	0.01600	233.00	
GW-2 field	Not En. Sample						0.00091		
GW-2	31-Jan-02	2.80	0	0.80	45	0.360	0.00690	179.00	NM
GW-2	16,17-Apr-02	1.76	0	4.70	70	0.090	0.00029	198.00	
GW-2	17,18-Jul-02	1.39	0.6	0.00	69	0.00	0.00210	161.00	
GW-3	11-Aug-00						< 0.0005	395.00	
GW-3-field	11-Aug-00	0.72	[-	1.00	46	,			•
GW-3	1-Nov-00							04.00	
GW-3-field GW-3	00 1 04	7.76					0.01200	81.00	
	29-Jan-01	8.80	}		ļ	Ì	0.01200	235.00	
GW-3-field GW-3	1-Feb-01	8.99 2.90		ח זה	30	0.000	0.01500	212.00	NM
GW-3 GW-3	27-Apr-01 26-Jul-01	2.90 2.48	. 0	0.70 2.40	52	0.000	0.01500	212.00	I AIAI
GW-3 field	18-Oct-01	3.76	0	5.20	4.9	0.000	0.00630	131.00	NM
GW-3 field	31-Jan-02	3.76	0.2	1.30	52 52	0.000	0.00410	163.00	14141
GW-3 GW-3	16,17-Apr-02	7.55	0.2	4.20	59	0.000	0.00064	133.00	
GW-3	17,18-Jul-02	7.55 3.50	0.0	0.00	47	0.220	0.01000	155.00	
GW-4-field	30-Jan-01	0.83	0.0	9.00	 	U.ZEU	. 0.01000	67.00	
GW-4-field	26-Jul-01	0.63 2.59	0.2	10.50	25	1.290	0.0028	-3.00	
GW-4-field	18-Oct-01	1.00	0.2	0.00	0	4.800	4.8	-84.00	NM
GW-4	31-Jan-02	0.90	0.8	0.00	0.0	8.000	3.5	-91.00	LAIAI
GW-4	16,17-Apr-02	0.50	0.6	5.20	0.0	5.700	4.7	-2.10	
GW-4	17,18-Jul-02	2.38	3.0	0.00	0.0	>3.700	4.6	-68.00	
G11~	17,10-0ul-02	2.00	3.0	0.00	1 0.0	70.0	7.0	-00.00	

Historical In-Situ and Ex-Situ Analyses Results for Bioattenuation Parameters

in Groundwater Samples

at the Former Glovatorium Site

3815 Broadway, Oakland, California (concentrations in milligrams per liter [mg/L] unless otherwise noted)

					<u> </u>				Hydrogen
Well ID	Date Sampled	Dissolved Oxygen	Manganese (dissolved)	Nitrate	Sulfate	Ferrous Iron (Fe + 2)	Methane*	ORP (milliVolts)	(nano- Moles)
MW-11	10-Aug-00	Oxygen	(ulasolved)	2.8	63	< 0.1	< 0.0005	476	INDIES)
MW-11-field	10-Aug-00	2.52		4.1	67	< 0.1	< 0.0005	4/6	
MW-11	1-Nov-00	4.10	< 0.010	15	90	< 0.1	0.00004		130
MW-11-field	1-Nov-00	4.01	0.010	3.3	73	0	0.00004	87.4	130
MW-11	31-Jan-01	6.30	< 0.010	15	94	. < 1.0	0.00005	07.4	1.1
MW-11-field	1-Nov-00	3.97	\ 0.010	27.3	74	0	0.00005	319	1-1
MW-11 Field	26-Apr-01	7.40	0.	6.8	52	. 0	0.0014	229	NM
MW-11 Field	26-Jul-01	1.85	0	5.2	77	0	0.0014	233	. FAIN
MW-11 Field	18-Oct-01	5.58	. 0	10.1	NM	0	0.0049	155	NM
MW-11	31-Jan-02	4.90	0	2.8	79	0.0	0.0077	218	14141
MW-11	16,17-Apr-02	3.18	ő	2.8	88	0.0	0.0092	242	
MW-11	17,18-Jul-02	2.82	0	4.1	79	0.0			
LFR-1	9-Aug-00	2.02	U	4.1	/9	0.0	0.0088	357	
FLW-1	11-Aug-00				· ·		0.0000	462	
LFR-1-field	9-Aug-00	2.62			٠,		0.0096		4 =
LFR-1-lieiu	30-Oct-00	3.63 2.70	0.00	5.5	30		0.00000		1.5
FR-1-field/spl	30-Oct-00		0.03	39	42	< 1.0	0.00038		_
LFR-1 split	30-Oct-00	2.95	0.00	10.3/10.0	29/29	0.01/0.01		77.4	1
LFR-1		3.40	0.03	40	43	< 1.0	0.00069		0.40
LFR-1-field	29-Jan-01 29-Jan-01	5.10 p.76	<0.01	<0.10	51	<1.0	0.00012	200	0.43
LFR-1 Dup	· ·	3.78	0	0.40	36	0	0.000044	383	
LFR-1	29-Jan-01	4.60	<0.01	<0.10	50	<1.0	0.000011	204	0.32
LFR-1	26-Apr-01	3.20	0.02	12.9	16	0	0.0003	224	NM
'	26-Jul-01	1.07	0	8	25	0.01	0.0084	238	
LFR-1 filed	18-Oct-01	1.03	0	6.9	24	0.18	0.0054	119	NM
	31-Jan-02	1.80	0.30	5.50	31	0.00	0.0062	163	
LFR-1	16,17-Apr-02	1.68	0.30	1.50	38	0.39	0.003	240	
LFR-1	17,18-Jul-02	0.00	0.00	6.1	3.0	0.07	0.0047	209	
LFR-2	. 11-Aug-00						6.6	270	
LFR-2-field	11-Aug-00	0.48		1.5	-1	2.7			1200
LFR-2	2-Nov-00	2.20	8.80	0.33	5.4	5.3	8.5		
LFR-2-field	2-Nov-00	0.47		0.5	-1	6.05		-23.7	
LFR-2	30-Jan-01	4.40	8.90	1	8.3	4.6	4.6		1.1
LFR-2-field	30-Jan-01	0.61	10.70	2.9		1.02		210	
LFR-2	27-Apr-01	1.40	0.40	1.6	1	2.66	14	9	NM
LFR-2	26-Jul-01	0.55	0.20	0	0	4.5	10	-20	
LFR-2 field	18-Oct-01	0.43	0	0	.0	6.5	11	-75	NM
LFR-2	31-Jan-02	1.00	0.0	2.60	19	1.81	- 11	-14	
LFR-2	16,17-Apr-02	0.00	0.0	1.70	0	7.20	16	-5.7	
LFR-2	17,18-Jul-02	0.00	13.9	0.00	0	7.20	9.6	-64	
LFR-3	10-Aug-00		•	2.4	64	< 0.1	0.00051	464	
LFR-3 split	10-Aug-00	`				<u>[</u>		< 0.0005	
LFR-3-field	10-Aug-00	1.30		2.4	64		İ		850
LFR-3	1-Nov-00	4.70	0.022	8.8	74	< 1.0	0.00028		
LFR-3-field	1-Nov-00	0.58	İ	1.8	57	0		75.2	
LFR-3	31-Jan-01	4.10	<0.01	1.2	58	< 1.0	0.00038	·	
LFR-3-field	30-Jan-01	1.75		0.023	44	0		195	
LFR-3 Field	11-Jun-01	1.00	0	8.0	28	0	0.0086	201	NM
LFR-3 Field	26-Jul-01	1.29	0.40	0	51	0.6	0:0035	228	
LFR-3 Field	18-Oct-01	0.54	0	8.0	30	0.11	0.0093	139	NM
LFR-3	31-Jan-02	0.80	0.40	2.60	32	0.00	0.0072	212	*
LFR-3	16,17-Apr-02	0.19	0.40	0.0	55	0.79	0.0096	228	
LFR-3	17,18-Jul-02	0.00	0.20	1.7	42	0.00	0.0068	166	

Historical In-Situ and Ex-Situ Analyses Results for Bioattenuation Parameters

in Groundwater Samples

at the Former Glovatorium Site

3815 Broadway, Oakland, California

(concentrations in milligrams per liter [mg/L] unless otherwise noted)

Well ID	Date Sampled	Dissolved Oxygen	Manganese (dissolved)	Nitrate	Sulfate	Ferrous Iron (Fe + 2)	Methane*	ORP (milliVolts)	Hydrogen (nano- Moles)
LFR-4	11-Aug-00						0.062	402	
LFR-4-field	11-Aug-00	1.13		0.7	1.0	0.14			1.1
LFR-4	31-Oct-00	1.90	2.2	< 0.10	2.9	1.10	3.20	'	•
LFR-4-field	31-Oct-00	0.64		1.0		0.61		-80	
LFR-4	1-Feb-01	3.20	2.8	1.5	2.8	1.80	2.20	1	1.5
LFR-4-field	1-Feb-01	0.55	4.5	8.0	0.0	1.50		59	
LFR-4 Field	27-Apr-01	5.60	0.0	1.7	0.0	1.37	7.00	14	NM
LFR-4 Field	26-Jul-01	1.65	0.0	0.0	0.0	0.84	1.20	18	*
LFR-4	16,17-Apr-02	0.00	1.0	2.6	6.0	4.80	12.00	-4	
LFR-4	17,18-Jul-02	0.79	6.8	0.0	0.0	>3.3	2.80	3	
SOMA-1	18-Oct-01	4.19	0.3	0.2	33.0	0.52	0.120	151	NM
SOMA-1	31-Jan-02	0.40	0.0	0.0	18.0	0.00	0.580	141	NM
SOMA-1	16,17-Apr-02	0.00	0.0	0.6	31.0	0.10	0.820	213	
SOMA-1	17,18-Jul-02	0.00	0.0	1.8	28.0	0.05	0.440	149	
SOMA-2	18-Oct-01	0.57	0.0	0.4	0.0	40.00	6.60	-89	NM
SOMA-2	31-Jan-02	0.70	3.8	0.8	0.0	9.00	13.00	103	NM
SOMA-2	16,17-Apr-02	0.00	0.5	0.1	0.0	7.40	14.00	-69	
SOMA-2	17.18-Jul-02	0.00	5.7	0.0	0.0	>3.3	9.40	-67	
SOMA-3	18-Oct-01	1.32	0.0	0.0	33.0	0.22	1.00	2	NM
SOMA-3	31-Jan-02	1.00	22.0	2.0	54.0	0.62	0.460	-71	NM
SOMA-3	16,17-Apr-02	2.60	0.0	0.6	42.0	0.77	0.410	29	
SOMA-3	17,18-Jui-02	0.97	10.9	0.0	23.0	>3.3	0.940	-51	
SOMA-4	18-Oct-01	0.83	4.0	22.0	17.0	0.22	1.20	88	NM
SOMA-5	Dry	NM	NM	NM	NM	NM	NM	NM ·	NM

Notes:

Samples with "field" in the well number indicate that the results are from field measurements obtained using a Hach spectrophotometer or a Hydrolab Quanta flow-through instrument.

since April 2001, field measurements have been obtained by a Hach Calorimeter

- *) Methane was measured by Microseep Laboratory.
- (1) Sample concentration was too dilute to be reproducibly measured using the Hach spectrophotometer.
- (2) Field measurement was not recorded.

FIGURES

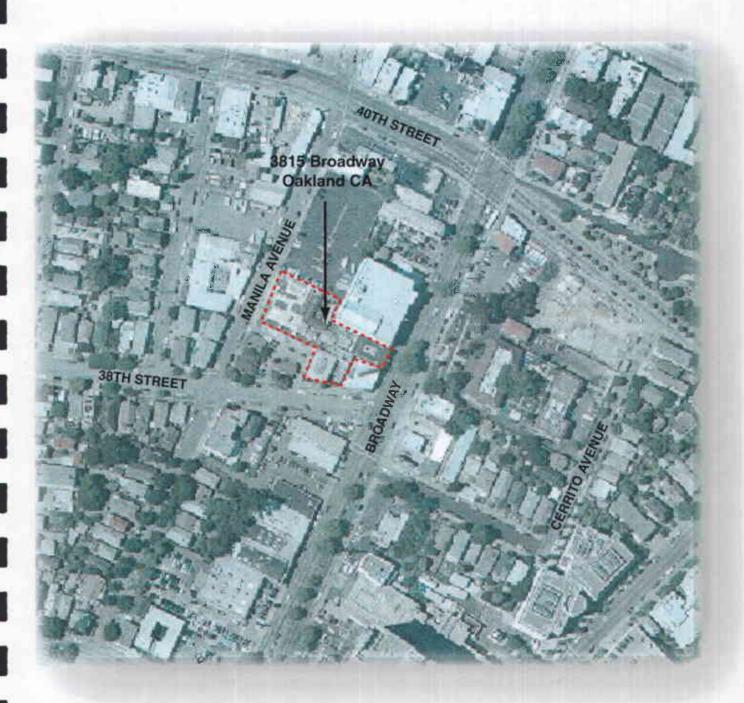
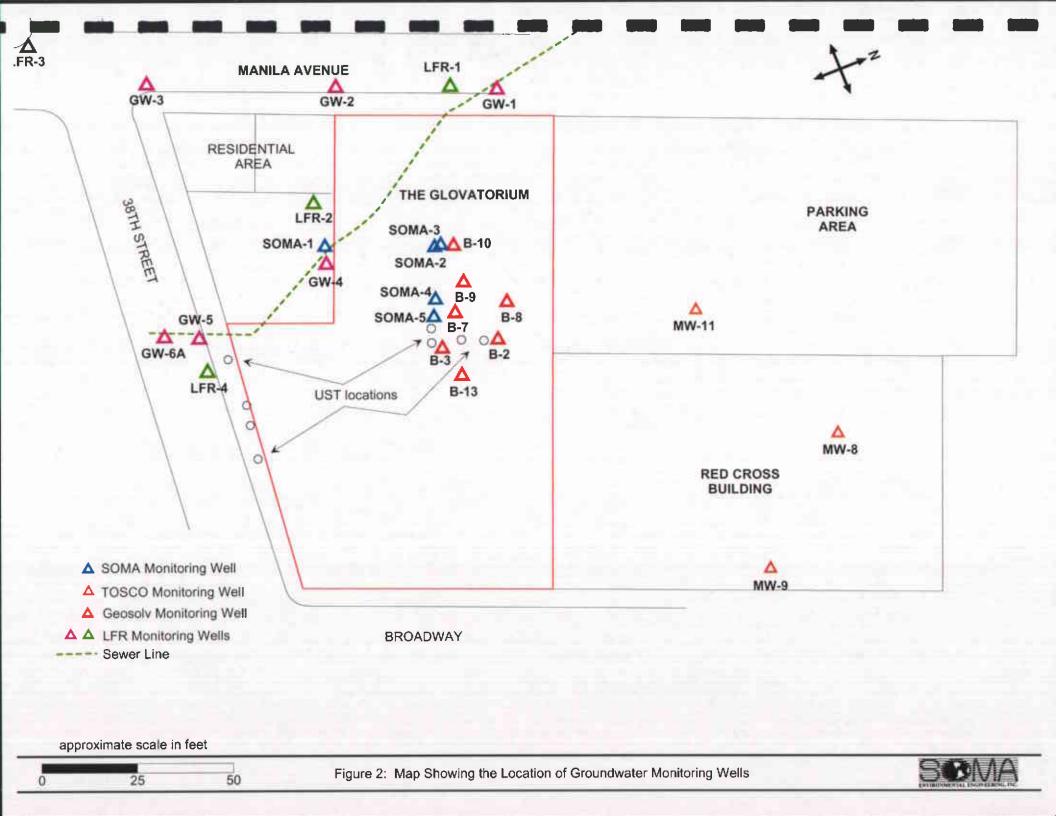
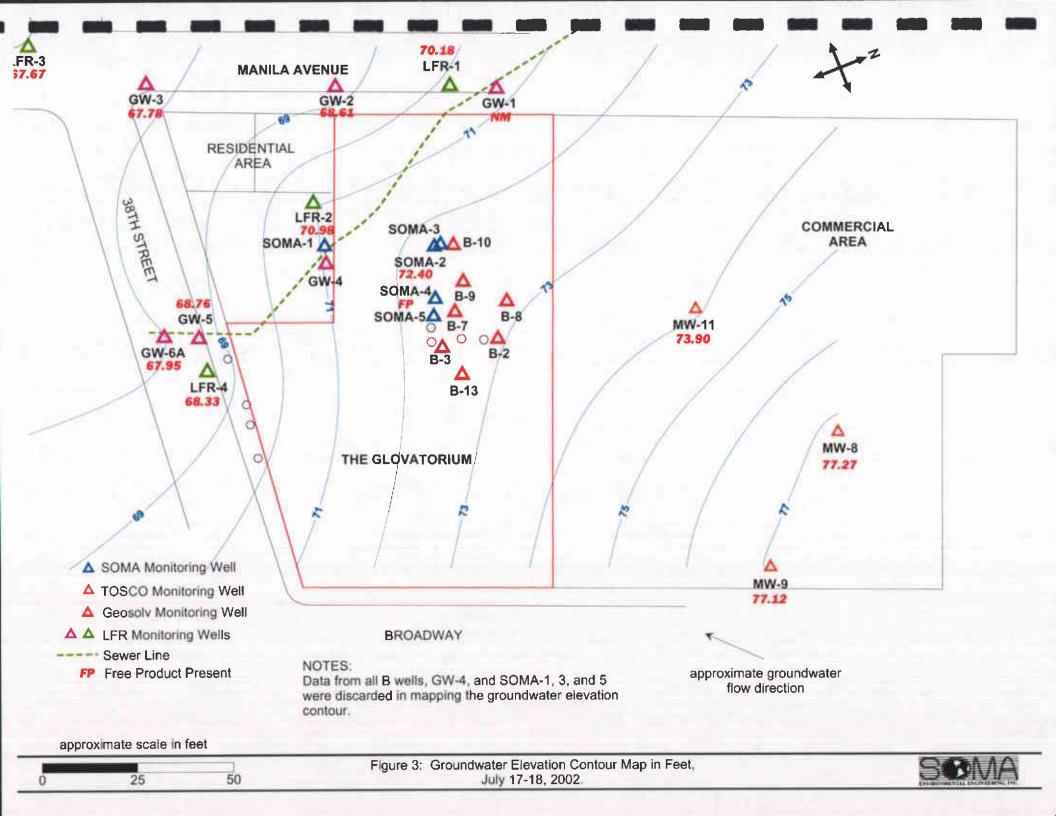
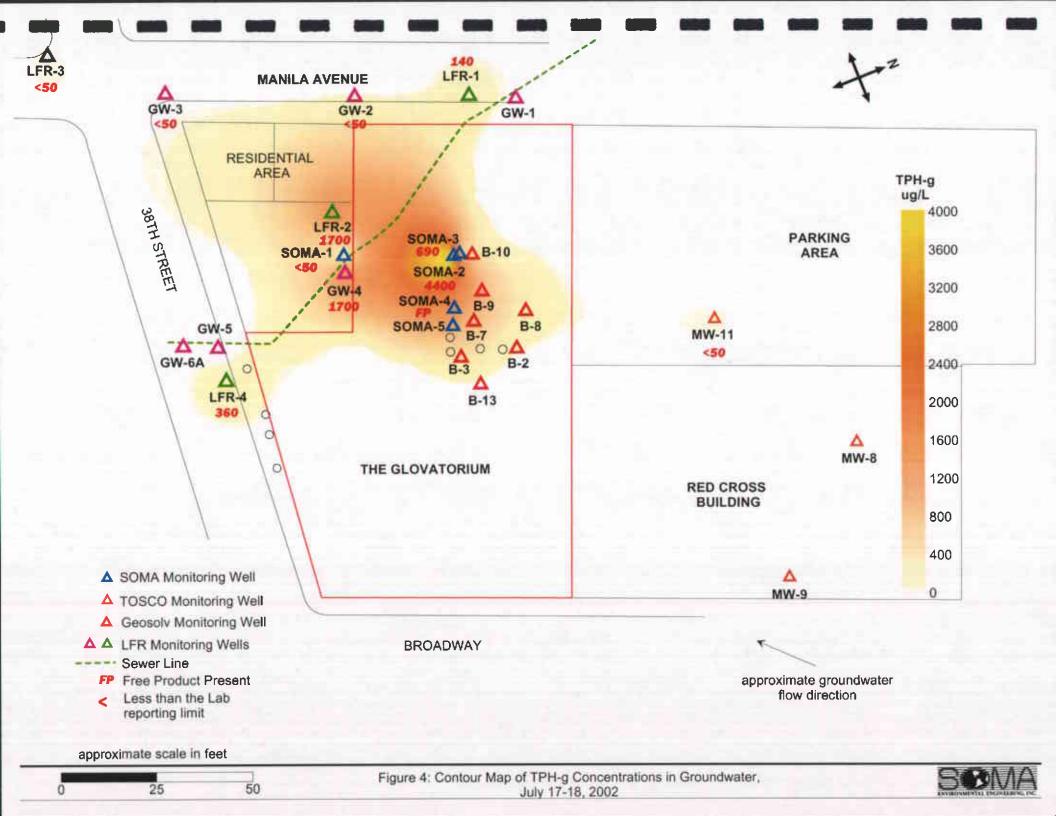


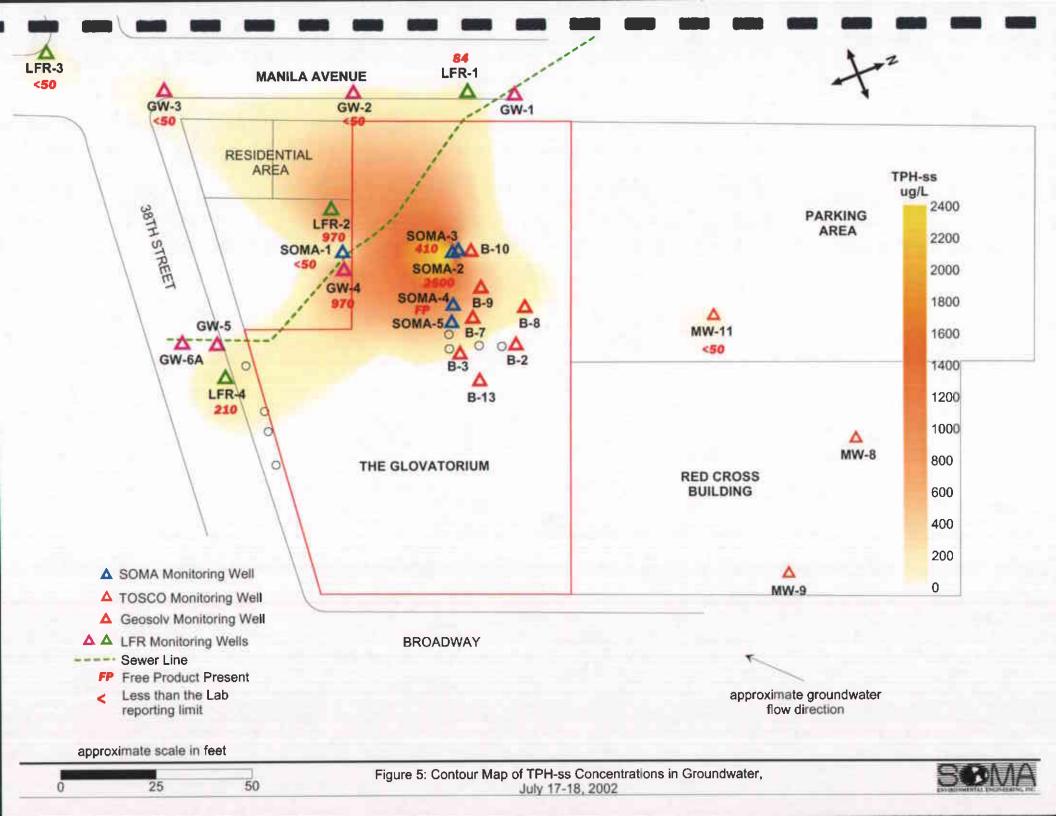


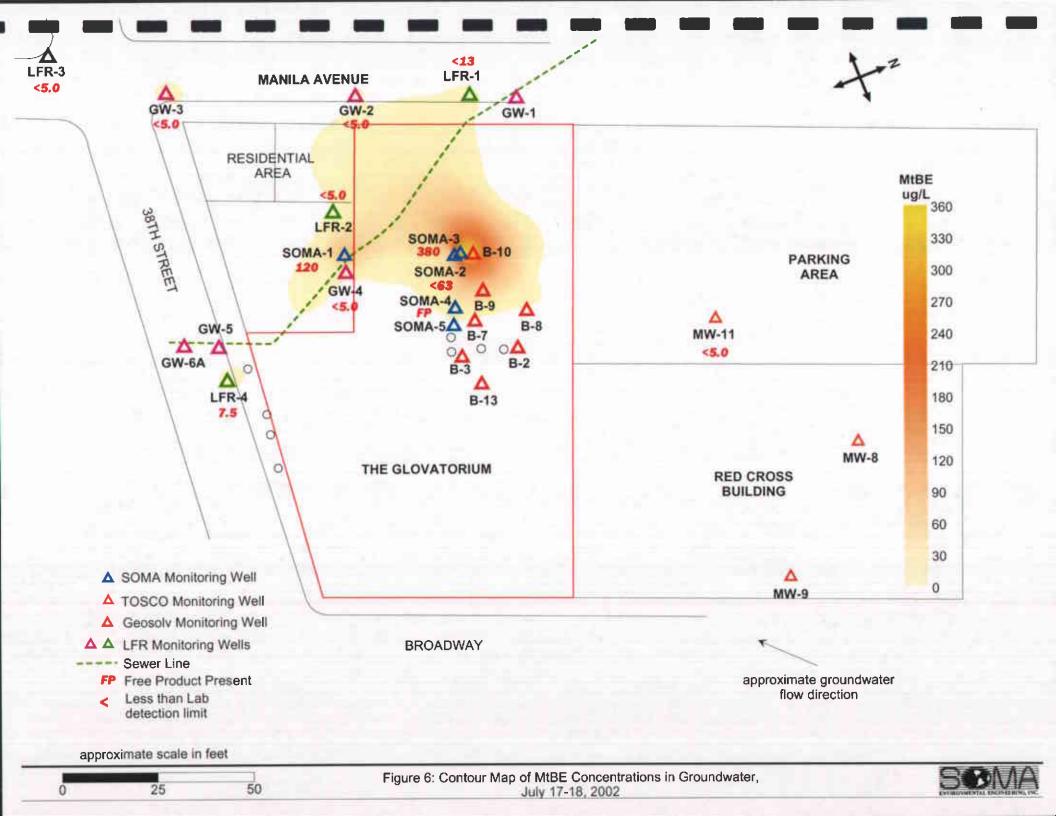
Figure 1: Site vicinity map.

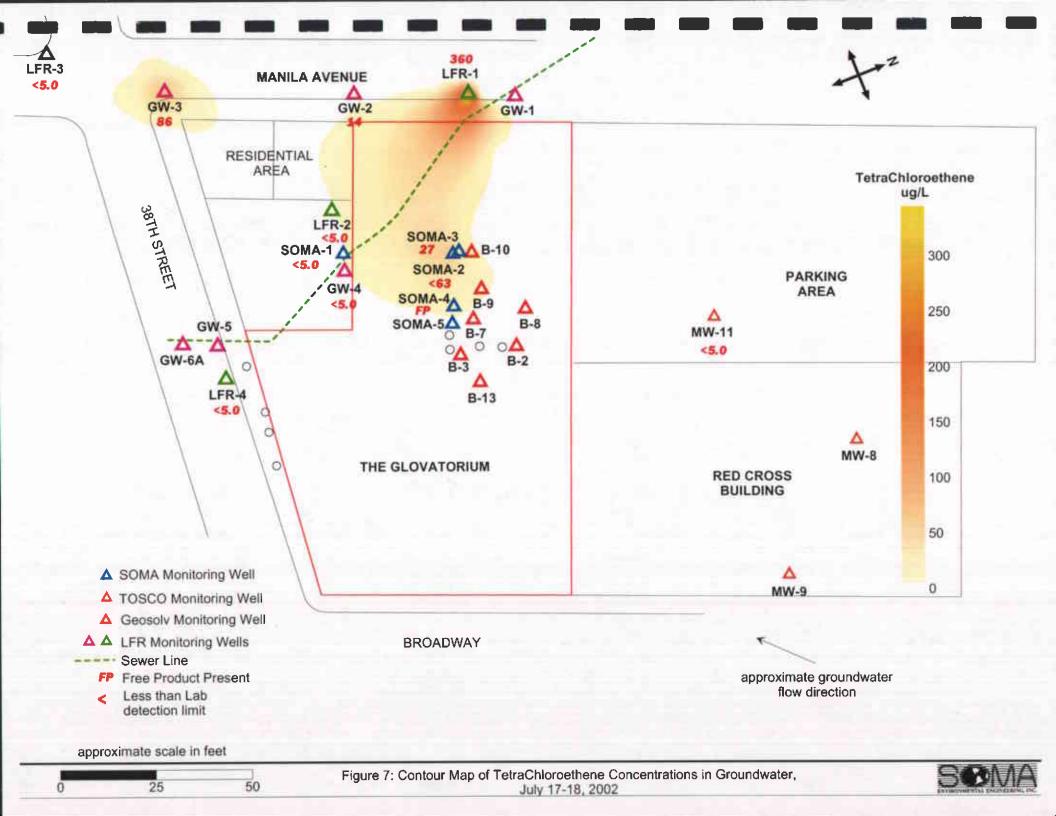


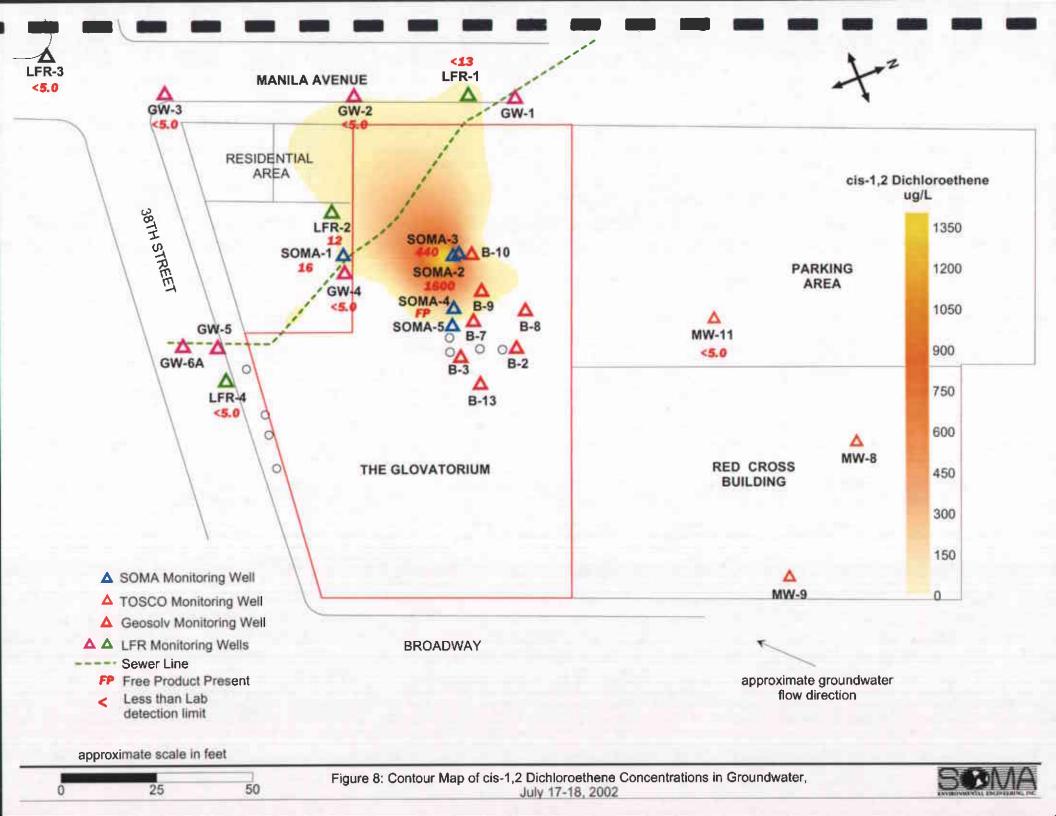












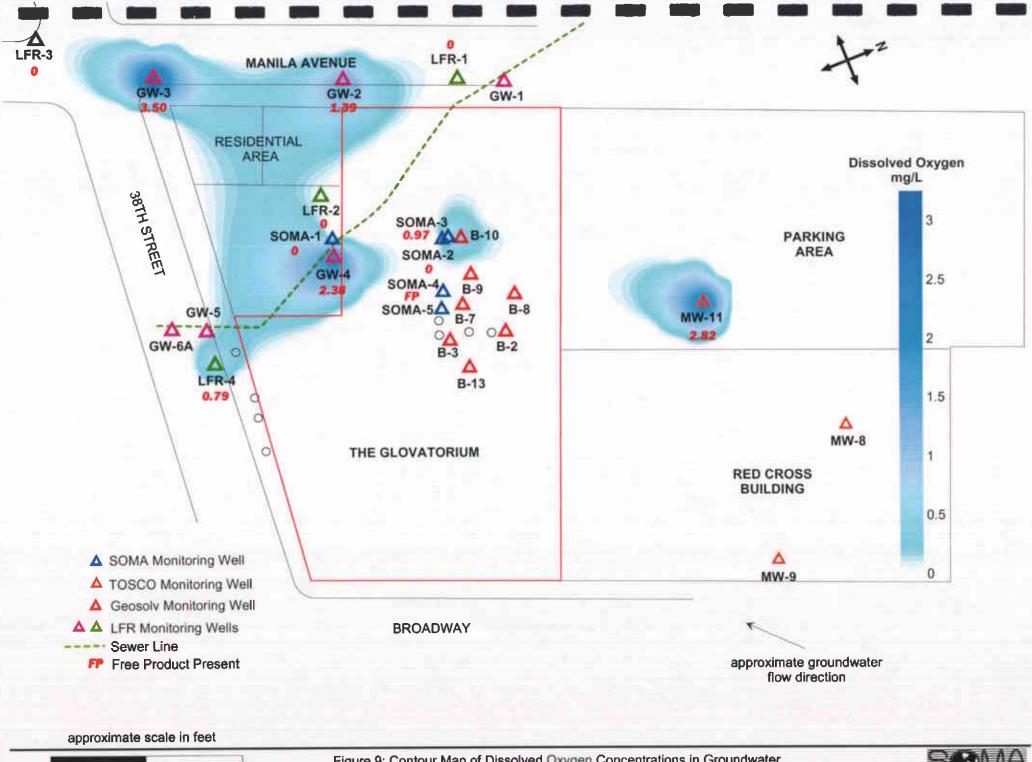
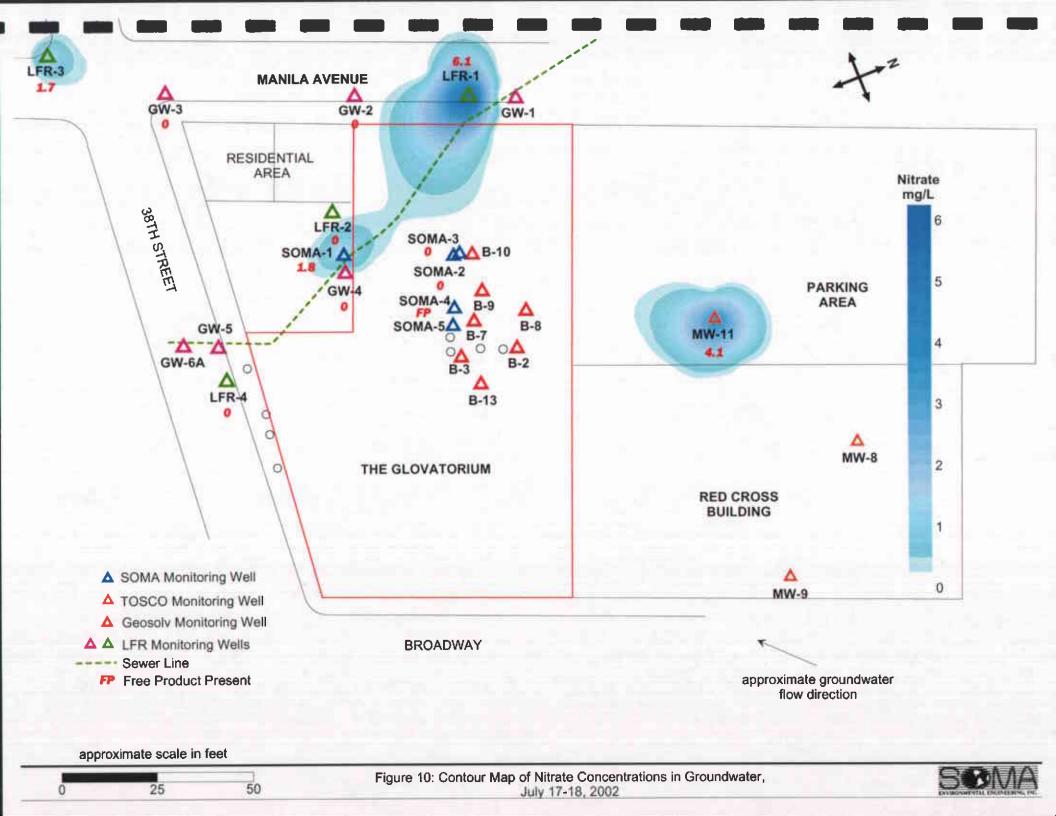
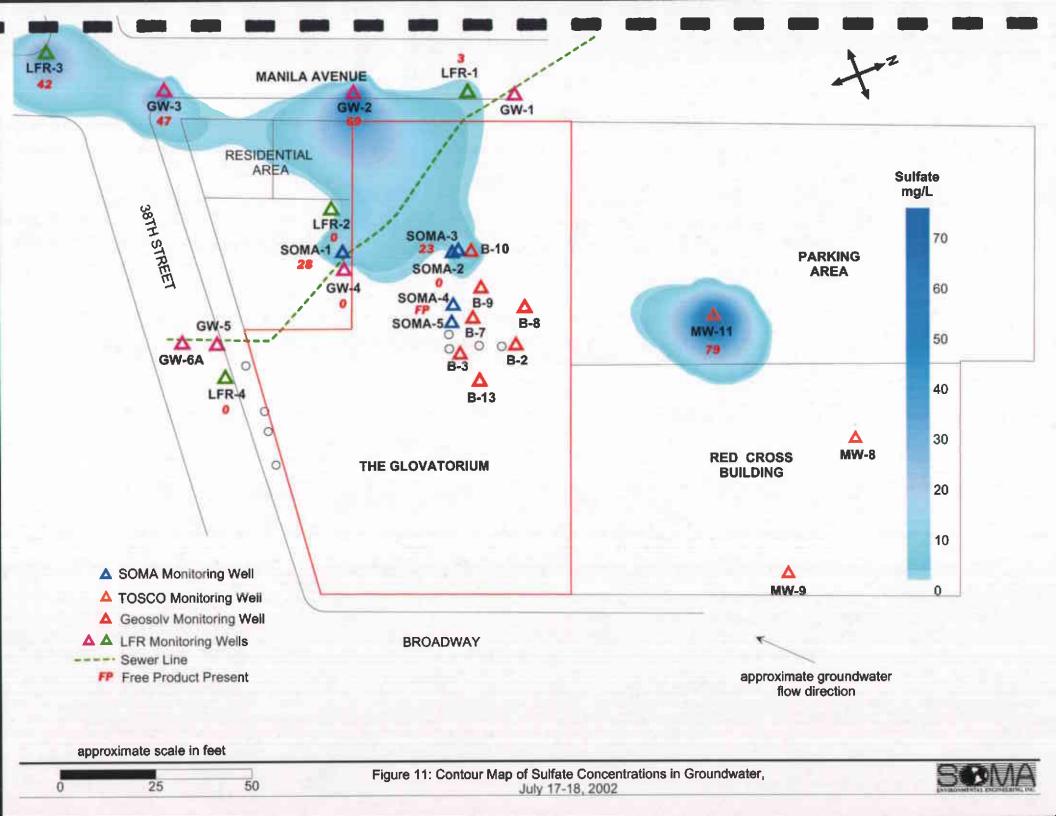
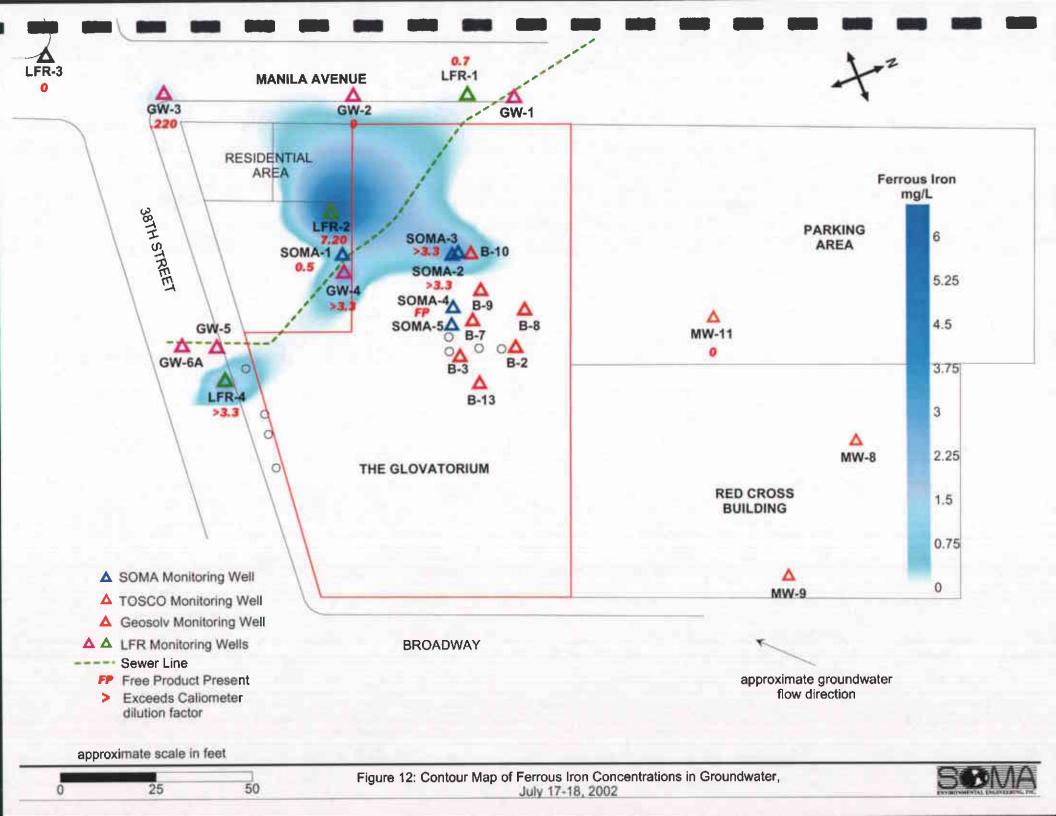


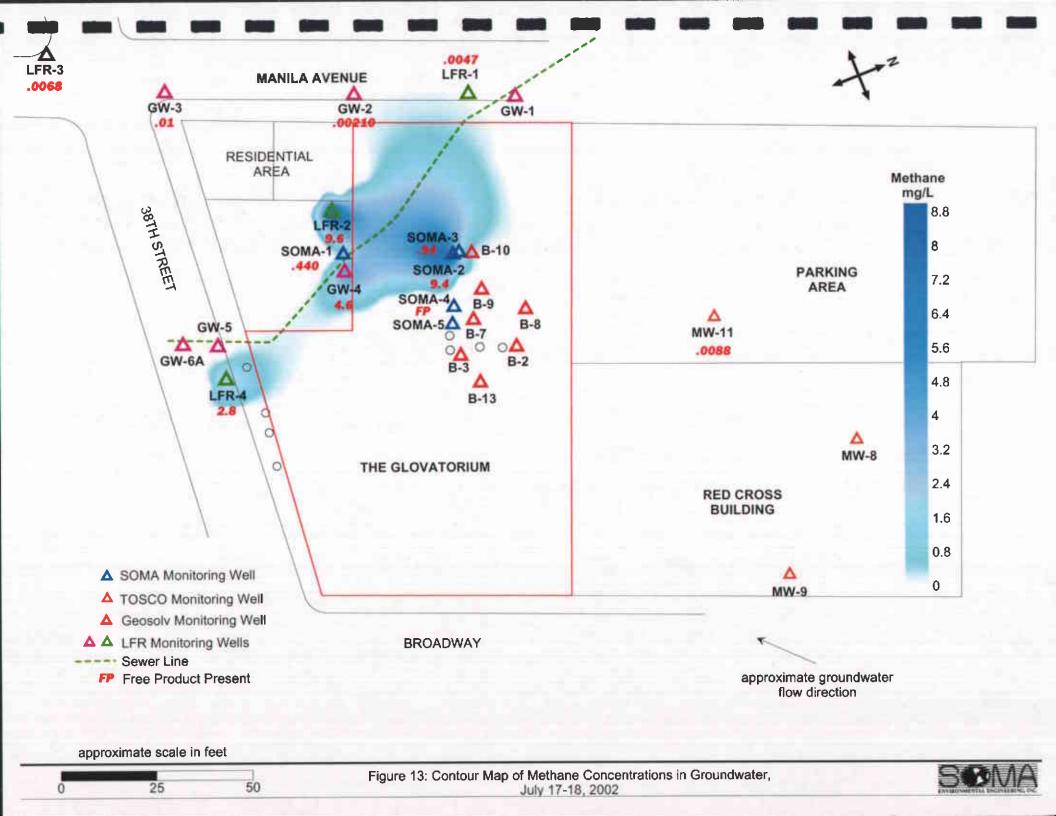
Figure 9: Contour Map of Dissolved Oxygen Concentrations in Groundwater, July 17-18, 2002











APPENDIX A

LABORATORY REPORTS, CHAIN OF CUSTODY FORMS



Client Name: Soma Environmental Engineering

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203

San Ramon, CA 94583

Labbie Hallo

Page 1 of 12

Order #: P0207315

Report Date: 07/26/02 Client Proj Name:

Oakland CA 2511

Client Proj #:

Oakland CA 2511

Sample Identification

ab Sample # Client Sample ID P0207315-01 SOMA 1 207315-02 SOMA 2 207315-03 SOMA 3 P0207315-04 GW-2 P0207315-05 GW-3 207315-06 GW-4 207315-07 LFR-1 P0207315-08 LFR-2 207315-09 LFR-3 207315-10 LFR-4 207315-11 MW-11

Approved By:

Page 2 of 12

P0207315 Order #:

Report Date:

07/26/02 Oakland CA 2511

Client Proj Name: Client Proj #:

Oakland CA 2511

Client Name: Soma Environmental Engineering

Lab Sample #:

P0207315-01

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203 San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Received

SOMA 1

Water

17 Jul. 02 16:00

20 Jul. 02

	1140	1100		dui. 02 10.00	20 001	. 02
Analyte(s)	Result	PQL	Units	Method #	Analyst	Analysis Date
<u>RiskAnalysis</u>				·		
Water Methane	440	0.015	ug/L	AM20GAX	рđ	7/23/02
	, . •	0.010	ug, E	200/01	pα	,, 20, 02

Page 3 of 12

Order #: P0207315 Report Date: 07/26/02

Client Proj Name:

Oakland CA 2511

Client Proj #:

Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203

San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Lab Sample #:

<u>Received</u>

P0207315-02

SOMA 2

Water

18 Jul 02 14:40

	170101		10	Jul. 02 14.40	20 Jul. 02
Analyte(s)	Result	PQL	Units	Method #	Analyst Analysis Date
RiskAnalysis					
Water iethane	9400	0.015	ug/L	AM20GAX	pd 7/23/02
	0,00	0.010	ugr	AMEQUAX	Pu 1/23/02

Page 4 of 12

P0207315 Order #:

Report Date: 07/26/02

Client Proj Name: Client Proj #:

Oakland CA 2511 Oakland CA 2511

Client Name: Soma Environmental Engineering

Lab Sample #:

P0207315-03

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203

San Ramon, CA 94583

Sample Description

Matrix

Sampled Date/Time

Received

SOMA 3

Water

18 Jul 02 13:30

20 Jul 02

COMPTO	- vvater		10	Jul. 02 15.30	20 Jul. 02		
Analyte(s)	Result	PQL	Units	Method #	Analys	t Analysis Date	
<u>RiskAnalysis</u>				**************************************			
Water							
/lethane	940	0.015	ug/L	AM20GAX	pđ	7/23/02	

Page 5 of 12

Order #: P0207315

Report Date: 07/26/02

Client Proj Name: Client Proj #:

Oakland CA 2511 Oakland CA 2511

Client Name: Soma Environmental Engineering

Lab Sample #:

P0207315-04

Contact: Mansour Sepher Address: 2680 Bishop Drive Suite 203 San Ramon, CA 94583

Sample Description

Matrix

Sampled Date/Time

Received

GW-2

Water

18 Jul. 02 8:00

	7100		10	Jul. 02 0.00	20 Jul. 02		
Analyte(s)	Result	PQL	Units	Method #	Analyst Analysis Date		
<u>RiskAnalysis</u>							
Water Methane	2.4	0.015		414000AV		G/00/00	
vieu iai ie	2.1	0.015	ug/L	AM20GAX	pd	7/23/02	

Page 6 of 12

Order #: P0207315

Report Date: 07/26/02

Client Proj Name: Oakland CA 2511

Lab Sample #:

Client Proj #:

Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher Address: 2680 Bishop Drive Suite 203

San Ramon, CA 94583

Sample Description

Matrix

Sampled Date/Time

Received

P0207315-05

GW-3

Water

18 Jul. 02 9:00

7 1 7				Jul. 02 5.00	20 001. 02		
Analyte(s)	Result	PQL	Units	Method #	Analyst Analysis Date		
RiskAnalysis				· · · · · · · · · · · · · · · · · · ·			
_Water						•	
Methane	10	0.015	ug/L	AM20GAX	pd	7/23/02	

Page 7 of 12

Order #: P0207315

Report Date:

07/26/02 Oakland CA 2511

Client Proj Name: Client Proj #:

Oakland CA 2511

Client Name: Soma Environmental Engineering

Lab Sample #:

P0207315-06

Contact: Mansour Sepher Address: 2680 Bishop Drive Suite 203 San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Received

GW-4

Water

18 Jul. 02 10:00

			.0	20 0011 02			
Analyte(s)	Result	PQL	Units	Method #	Analyst Analysis Date		
<u>RiskAnalysis</u>							
Water //ethane	4600	0.015	ug/L	AM20GAX	pd	7/23/02	

Page 8 of 12

Order #: P0207315

Report Date: 07/26/02

Client Proj Name: Client Proj #: Oakland CA 2511 Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203

San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Lab Sample #:

Received

P0207315-07

LFR-1

Water

18 Jul. 02 9:00

						-
Analyte(s)	Result	PQL	Units	Method #	Analyst	Analysis Date
<u>RiskAnalysis</u> Water						
/lethane	4.7	0.015	ug/L	AM20GAX	pď	7/23/02

Page 9 of 12

P0207315 Order #:

Report Date:

07/26/02

Client Proj Name: Client Proj #:

Oakland CA 2511 Oakland CA 2511

Client Name: Soma Environmental Engineering

Lab Sample #:

P0207315-08

Contact: Mansour Sepher Address: 2680 Bishop Drive

Suite 203 San Ramon, CA 94583

Sample Description

Matrix

Sampled Date/Time

Received

LFR-2

Water

17 Jul 02 15:00

20 Jul 02

5.772			. 17	Jul. 02 13.00	20 Jul. 02		
Analyte(s)	Result	PQL	Units	Method #	Analys	t Analysis Date	
<u>RiskAnalysis</u>			<u>i</u>				
_Water							
/lethane	9600	0.015	ug/L	AM20GAX	pd	7/23/02	

Page 10 of 12

P0207315 Order #:

Report Date: 07/26/02 Client Proj Name:

Client Proj #:

Oakland CA 2511 Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher

Address: 2680 Bishop Drive Suite 203 San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Lab Sample #:

Received

P0207315-09

LFR-3

Water

17 Jul. 02 13:45

Analyte(s) RiskAnalysis							
	Result	PQL	Units	Method #	Analyst Analys	is Date	
Water Methane	6.8	0.015	ug/L	AM20GAX	pd 7/23/02	2	

Page 11 of 12

P0207315 Order #:

Report Date: 07/26/02

Client Proj Name: Oakland CA 2511

Client Proj #: Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher

Lab Sample #: P0207315-10

Address: 2680 Bishop Drive Suite 203

San Ramon, CA 94583

Sample Description **Matrix**

Sampled Date/Time Received LFR-4 Water 17 Jul. 02 9:55 20 Jul. 02

Analyte(s) Result **PQL** Units Method # **Analyst Analysis Date** <u>RiskAnalysis</u> Water /lethane 2800 0.015 AM20GAX pd ug/L 7/23/02

Page 12 of 12

Order #: P0207315

Report Date: 07/26/02

Client Proj Name: Oakland CA 2511

Lab Sample #:

Client Proj #: Oakland CA 2511

Client Name: Soma Environmental Engineering

Contact: Mansour Sepher

Address: 2680 Bishop Drive Suite 203

San Ramon, CA 94583

Sample Description

<u>Matrix</u>

Sampled Date/Time

Received

P0207315-11

MW-11

Water

17 Jul 02 16:00

20 Jul 02

10100 11			17	Jul. 02 10.00	20 Jul. 02		
Analyte(s)	Result	PQL	Units	Method #	Analyst Analysis Date		
<u>RiskAnalysis</u>					•		
Water							
/lethane	8.8	0.015	ug/L	AM20GAX	pd	7/23/02	

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Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

SOMA Environmental Engineering Inc. 2680 Bishop Dr. Suite 203 San Ramon, CA 94583

Date: 29-JUL-02 Lab Job Number: 159755

Project ID: 2511

Location: 3815 Broadway-Oakland, CA

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by:

Project Manage:

Reviewed by:

Operations Manager

This package may be reproduced only in its entirety.

NELAP # 01107CA

Page 1 of 49



Laboratory Number:

159755

Client:

Soma Environmental Engineering, Inc.

Project Name:

3815 Broadway, Oakland

Project #:

2511

Receipt Date:

07/18/02

CASE NARRATIVE

This hardcopy data package contains sample results and batch QC results for eleven water samples received from the above referenced project on July 18th, 2002. The samples were received cold and intact.

Total Volatile Hydrocarbons (EPA 8015B(M)):

The recoveries for the bromofluorobenzene surrogates were over the acceptable QC limits for client IDs SOMA-2 (C&T ID 159755-002), GW-4 (C&T ID 159755-006) and LFR-2 (C&T ID 159755-008) for batch number 73884 due to coelution of sample hydrocarbons with this surrogate. No other analytical problems were encountered.

Purgeable Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

CHAIN OF CUSTODY

			1
Page	1	of	- 1

Analyses

Curtis	& T	ompkins	. Ltd
			,

Analytical Laboratory Since 1878 2323 Fifth Street Berkeley, CA 94710 (510)486-0900 Phone (510)486-0532 Fax

C&T LOGIN#_	159755

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(510)486-0532 Fax]	Samp	ler:	KA	μ	RANSAVAN	DE	ı/h	/ASe	sa [PARKAI	vent)						
Berkeley, CA 94710 (510)486-0900 Phone												801						
2323 Fifth Street	1	URIL	.VG	IIN #		ν	~					مرا	1	ı	1		1	- 1
	Berkeley, CA 94710 (510)486-0900 Phone (510)486-0532 Fax Et No: 2511 Et Name: 3815 Broadway, Oa round Time: STD TAT Sample ID. SOMA-1 SOMA-2 30MA-3 GW-2 GW-3 GW-4 LFR-1 LER-2 LFR-3 LFR-4 MW-11	Berkeley, CA 94710 (510)486-0900 Phone (510)486-0532 Fax St No: 2511 St Name: 3815 Broadway, Oakland, CA round Time: GTD TAT Sample ID. Sampling Time SOMA-1 SOMA-2 3-18-02 3-18-02 GW-2 GW-3 GW-4 LFR-1 LFR-1 LFR-2 LFR-3 LFR-3 LFR-3 LFR-4 MW-11 7-17-02 4 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02 1-17-02	Sample ID. Sampling Date Time	Sample ID. Sampling Date Time Soma-2 3-18-02	Sample ID. Sampling Date Source	Sample ID. Sampling Date Date	Sample ID. Sampling Date Sommon	Sample ID. Sampling Date Sommon Sommon Sample ID. Sampling Date Sommon	Sample ID. Sampling Date DOMA - 1 17-01 4,00 6/1 X 4 X Som A - 3 18-02 1,30 6/1 X 4 X Go G - 3 Go G G G G G G G G G G G G G G G G G	Sample D. Sampling Date DOMA - 1 Total 4:00 Preserv Soma Sample Sample Sample Sample Sample Sample Sample Soma Sample Soma Soma Soma Sample Soma S	Sample D. Sampling Date Sample	Sample Company Somple Sample Sample D. Sampling Date Sampling Date Sampling Date Sample S	Sampler:	Sample Date Sample Sam	Sample ID. Sampling Date Time Specific Sample ID. Sampling Date Time Specific Sp	Sample D. Sampling Date	Sample ID. Sampling Date Sampler: ALBON Sampler: Sampl	

Notes:	
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Received 1 On Ice El Cold □ Ambient □ Intact

RFI	INOL	IISHED	RY-

AMRAN JAVANOEL	7-18-02 8:4 DATE/TIN

	. / \
8:40	Lh.
/TIME	PAW

Anna Pagacillo 7/18/02 15 40 DATE/TIME

DATE/TIME

DATE/TIME

DATE/TIME

DATE/TIME



Total Volatile Hydrocarbons

Lab #: 159755 Location: 3815 Broadway-Oakland, CA

SOMA Environmental Engineering Inc. Client: **EPA 5030B** Prep: Project#: 8015B(M) Analysis:

Matrix: Water Batch#: 73884 Units: ug/L Received: 07/18/02

Field ID:

SOMA-1 SAMPLE 159755-001

Diln Fac: Sampled: Analyzed:

1.000 07/17/02 07/20/02

Analyte Result PI Gasoline C7-C12 ND 50

Stoddard Solvent C7-C12 ND 50

Sumregate Trifluorotoluene (FID) 103 68-145 Bromofluorobenzene (FID) 66-143

ield ID:

SOMA-2 SAMPLE Diln Fac: Sampled:

2.000 07/18/02 07/20/02

159755-002 Analyzed: Result <u>Analyte</u> **有**某

Gasoline C7-C12 4,400 H Y 100 Stoddard Solvent C7-C12 2,600 100

Surrogate Limits REC Trifluorotoluene (FID) 68-145 108 Bromofluorobenzene (FID) 66-143

ield ID:

SOMA-3 SAMPLE ype: ab ID:

Diln Fac: Sampled:

1.000 07/18/02 07/20/02

159755-003 Analyzed:

Analyte Result Gasoline C7-C12 690 H Y 50 Stoddard Solvent C7-C12 410 <u>50</u>

Surrogate %REC Dimits Trifluorotoluene (FID) 108 68-145 <u>Bromofluorobenzene (FID)</u> 66-143

ield ID:

GW-2 SAMPLE Diln Fac:

1.000

ype: ab ID: 159755-004 Sampled: Analyzed: 07/18/02 07/20/02

Analyte Result RE Gasoline C7-C12 ND 50 Stoddard Solvent C7-C12 ND 50

Surrogate FREC Trifluorotoluene (FID) 100 68-145 Bromofluorobenzene (FID) 107

*= Value outside of QC limits; see narrative

H= Heavier hydrocarbons contributed to the quantitation

Y= Sample exhibits fuel pattern which does not resemble standard

Z= Sample exhibits unknown single peak or peaks

ND= Not Detected

L= Reporting Limit age 1 of 3

4.0

Sample Name: 159755-002,73884,+STOD Sample #: A1 Date: 7/22/02 07:06 AM Page 1 of 1 GileName : G:\GCO4\DATA\200J038.raw : TVHBTXE Time of Injection: 7/20/02 01:14 PM tart Time : 0.00 min End Time : 26.00 min Low Point : 53.69 mV High Point : 266.26 mV Plot Offset: 54 mV Scale Factor: 1.0 Plot Scale: 212.6 mV Response [mV] Soma-250-0 Ω C-6 3.46 3.68 4.23 -5.18 TRIFLUO ---6.588.33 C-8 ---8.95 9.44 10.07 ≻11.08 11.47 -13.32 3.66 4814.26.02 BROMOF -15.4 15.68 C-10 16.94.77 17.33 17.70 18.16 ----18.52 =19.02 19.25 -19.75 20.14 20.41_{20.54} 20.78 21.59 .36 -21.96 22.63 22.63 C-12 <u>22.99</u> 23.21 -24.61 25.18

Sample Name: 159755-003,73884,+STOD Sample #: A1 Date : 7/22/02 07:06 AM Page 1 of 1 ileName : G:\GCO4\DATA\200J037.raw ethod : TVHBTXE tart Time : 0.00 min Time of Injection: 7/20/02 12:38 PM End Time : 26.00 min Low Point : 44.22 mV Plot Scale: 411.5 mV High Point: 455.72 mV Scale Factor: 1.0 Plot Offset: 44 mV Response [mV] 200 25 350 450 20 \bigcirc ,≠⊕l&≅ 1.21 1.61 2.45 C-6 ---2.87 -3.684.25 Ω -C-7 5.19TRIFLUO -6.588.32 C-8 9.13 -10.41 11.06 -14.02 14.51 -15.17 BROMOF --15.39 C-10 18.04 -19.18 19.79 26.59 20.78 21.23 21.97 -22.33 22.63 C-12 23.98

> 24.62 25.18 25.64



Total Volatile Hydrocarbons

Lab #: 159755 Location: 3815 Broadway-Oakland, CA

Client: SOMA Environmental Engineering Inc. Prep: EPA 5030B Project#: 8015B(M) Analysis:

Matrix: Water Batch#: 73884 Units: uq/L Received: 07/18/02

Field ID:

GW-3 SAMPLE 159755-005 Diln Fac: Sampled:

1.000 07/18/02 07/20/02

āb ID: Analyzed: Analyte Result

Gasoline C7-C12 ND 50 Stoddard Solvent ND 50

Surrogate %RBC Limits Trifluorotoluene (FID) 100 68-145 Bromofluorobenzene (FID) 66-143

ield ID:

GW-4 SAMPLE Diln Fac: Sampled:

1.000 07/18/02

159755-006 Analyzed: 07/20/02 Analyte

Result Gasoline C7-C12 1,700 H Y 50 Stoddard Solvent C7-C12 970 50

Surrogate %REC Limits Trifluorotoluene (FID) 104 68-145 Bromofluorobenzene (FID) 66-143

'ield ID:

LFR-1 ype: SAMPLE āb ID: 159755-007

Diln Fac: Sampled:

1.000 07/18/02 07/20/02

Analyzed: Analyte Result

Gasoline C7-C12 140 Y Z 50 Stoddard Solvent C7-C12 84 Y Z 50

Succepate SREC Limits Trifluorotoluene (FID) 100 68-145 Bromofluorobenzene (FID) 110 66-143

ield ID: ype:

SAMPLE 159755-008

LFR-2

Diln Fac: Sampled:

1.000 07/17/02

Lab ID: 07/20/02 Analyzed: Analyte Result_

Gasoline C7-C12 1,700 H Y 50 Stoddard Solvent C7-C12 970 50

#3193 mg 400 eg 164 eg %REC Limits Trifluorotoluene (FID) 102 68-145 Bromofluorobenzene (FID)

*= Value outside of QC limits; see narrative

H= Heavier hydrocarbons contributed to the quantitation

Y= Sample exhibits fuel pattern which does not resemble standard

Z= Sample exhibits unknown single peak or peaks

ND= Not Detected

L= Reporting Limit age 2 of 3

4.0

GC04 TVH 'J' Data File FID Sample Name: 159755-006,73884,+STOD Sample #: A1 Date: 7/22/02 07:05 AM Page 1 of 1 : G:\GC04\DATA\200J023.raw Method : TVHBTXE start Time : 0.00 min Time of Injection: 7/20/02 04:19 AM End Time : 26.00 min Low Point : 54.80 mV High Point : 282.39 mV Scale Factor: 1.0 Plot Offset: 55 mV Plot Scale: 227.6 mV Response [mV] ŰΊ C-6 3.68 4.22 (J)-C-7 HR TRIFLUO --6.578.31 C-8 -8.78 ≻9.13 -10.52 11.05 11.47 13.01 14.00 15.10 **BROMOF** -15.3 ≥15.6_{.65} C-10 <u> 16.53</u> -16.79 -17.16 ---17.66 18.385 <u> 19.0</u>19.24 19.70 \bigcirc <u>-20.53</u> 20.78 21.22 21.59 -21.94 -22.33 -22.62 C-12 23.21 23.98

24.62

S

Sample Name: 159755-007,73884,+STOD : G:\GC04\DATA\200J024.raw ileName

ethod : TVHBTXE

tart Time : 0.00 min Scale Factor: 1.0

End Time : 26.00 min Plot Offset: 56 mV

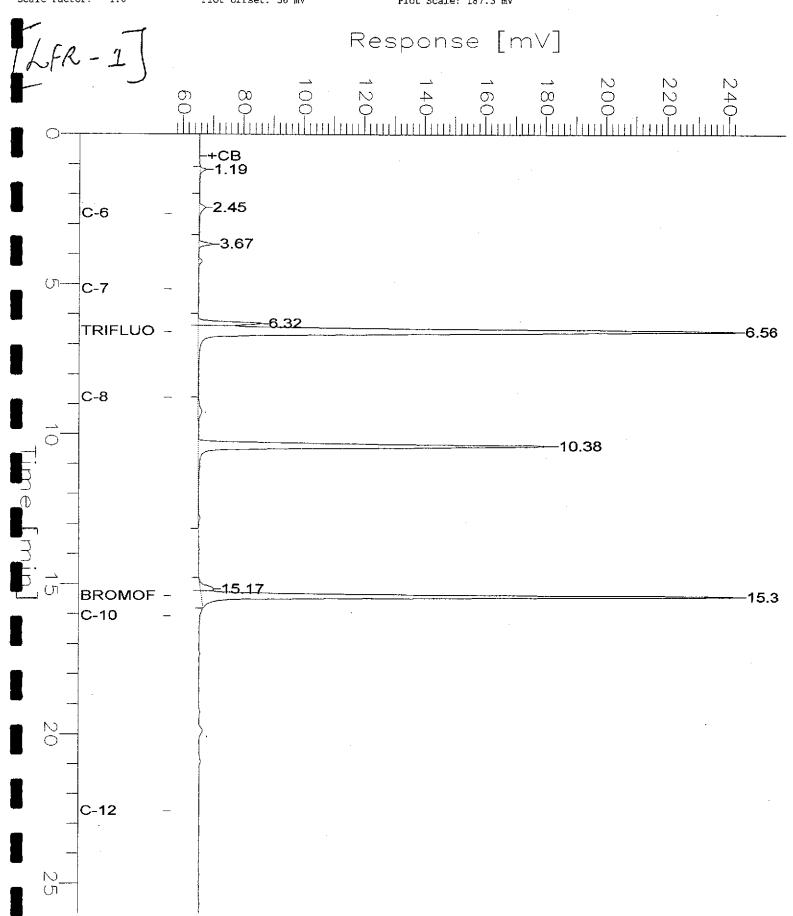
Sample #: Al Date : 7/20/02 05:21 AM

Time of Injection: 7/20/02 04:55 AM

Low Point: 56.22 mV Plot Scale: 187.3 mV

High Point : 243.48 mV

Page 1 of 1



Sample Name: 159755-008,73884,+STOD Sample #: A1 Date : 7/22/02 07:05 AM Page 1 of 1 : G:\GC04\DATA\200J025.raw ethod : TVHBTXE Time of Injection: 7/20/02 05:30 AM tart Time : 0.00 min End Time : 26.00 min Low Point : 54.18 mV High Point : 281.45 mV Scale Factor: 1.0 Plot Offset: 54 mV Plot Scale: 227.3 mV Response [mV] 25 나년0,90 1.4046 1.6046 -2.44 C-6 3487 4.22 Ω -C-7 -5.17 TRIFLUO -6.57 C-8 -9.14 10.21 → 10.54 **≔**−11.05 11.50 12.5630 **≈13.01** -13.30 −14.65 <u>15.10</u> BROMOF -15.3 <u>15,68,86</u> C-10 -16.81 -19.00 19.87 20,39 -20,68 22.34 C-12



Total Volatile Hydrocarbons

Lab #: 159755 3815 Broadway-Oakland, CA Location:

Client: SOMA Environmental Engineering Inc. EPA 5030B Prep: Project#: 2511 8015B(M) <u>Analysis:</u>

Matrix: Water Batch#: 73884 Units: ug/L Received: 07/18/02

Field ID: ype: ab ID:

LFR-3 SAMPLE 159755-009 Diln Fac: Sampled: Analyzed: 1.000 07/17/02 07/20/02

Result Gasoline C7-C12 ND 50 Stoddard Solvent C7-C12 ND 50

Surrogate REC Limits Trifluorotoluene (FID) 101 68-145 Bromofluorobenzene (FID)

<u>66-143</u>

360 Y

66-143

ield ID:

LFR-4 SAMPLE Diln Fac: Sampled:

1.000 07/17/02

50

ype: b ID: 159755-010 Analyzed: 07/20/02 Analyte Result Gasoline C7-C12

124

Stoddard Solvent C7-C12 210 Y 50 Surrogate %REC Limits Trifluorotoluene (FID) 101 68-145

Bromofluorobenzene (FID)

ield ID: ype: ab ID:

MW-11 SAMPLE 159755-011 Diln Fac: Sampled: Analyzed:

1.000 07/17/02 07/20/02

<u>Analyte</u> Result RI. Gasoline C7-C12 ND 50 Stoddard Solvent C7-C12 ND 50

Surrogate SPRC Limits Trifluorotoluene (FID) 103 68-145 Bromofluorobenzene (FID) 109 66-143

De: Б ID:

BLANK QC184619 Diln Fac: Analyzed:

1.000 07/19/02

Analyte Results Gasoline C7-C12 ND50 Stoddard Solvent C7-C12 ND 50

Surrogate %REC Limits Trifluorotoluene (FID) 101 68-145 Bromofluorobenzene (FID) 107 66-143

*= Value outside of QC limits; see narrative

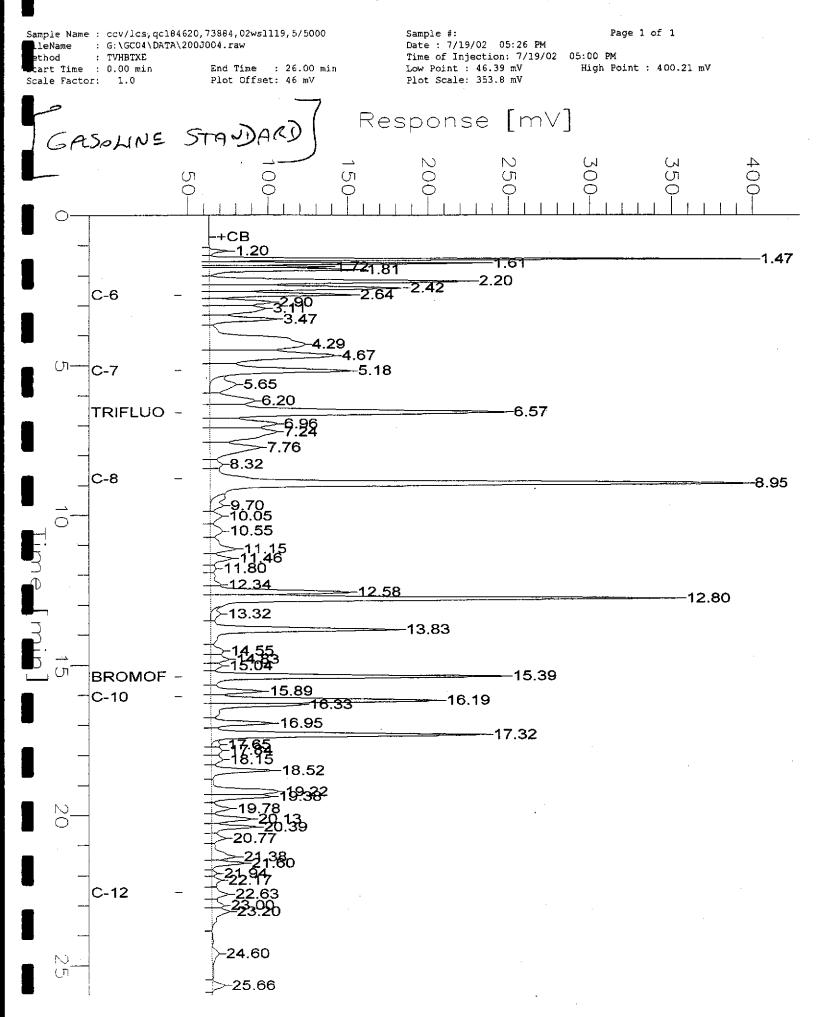
H= Heavier hydrocarbons contributed to the quantitation

Y= Sample exhibits fuel pattern which does not resemble standard Z= Sample exhibits unknown single peak or peaks

ND= Not Detected

L= Reporting Limit age 3 of 3

Sample #: A1 Date: 7/22/02 07:05 AM Sample Name: 159755-010,73884,+STOD Page 1 of 1 : G:\GC04\DATA\200J027.raw : TVHBTXE ethod Time of Injection: 7/20/02 06:42 AM tart Time : 0.00 min End Time : 26.00 min Low Point : 55.98 mV High Point: 243.95 mV Scale Factor: 1.0 Plot Offset: 56 mV Plot Scale: 188.0 mV Response [mV] 60 ∞ <u>17</u>2.43 C-6 3.10 3.46 \bigcirc 1-C-7 **⇒-6.13** TRIFLUO -6.577.00 7.78 C-8 8.73 10.18 ≻10.58 11:28 12.31 73:079 13.51 --14.01 14.50 15.18 **BROMOF** --15.39C-10 16.81 17.25 > 17.54 -19.25 19.0 20.20 20.53 -20.79 -19.6821.38 21.96 --22.33 -22.64 -23.29 C-12 23.99 24.62 25.17



Sample #: Date: 7/20/02 11:25 AM Sample Name : CCV, STODARD, 73884, 02WS0650, 5/5000 Page 1 of 1 : G:\GC04\DATA\200J001.raw Time of Injection: 7/19/02 02:52 PM : TVHBTXE Low Point: 46.13 mV Plot Scale: 359.8 mV tart Time : 0.00 min End Time : 26.00 min High Point: 405.93 mV Plot Offset: 46 mV Scale Factor: 1.0 Response [mV] 200 25 30 \bigcirc 1.21 C-6 4.25 \bigcirc C-7 -HR TRIFLUO -C-8 ⊱8:4 9.74 10.21 --10.57 **-12.10** -12.52 13.04 13.31 14.72 ----15.06 BROMOF -15.40 15.68 C-10 16.0 16.43 16.73 78.38 11 18.38 19.02 -19.34 19.75 21.95 ~22.56 22.95 C-12



Total Volatile Hydrocarbons

3815 Broadway-Oakland, CA Lab #: 159755 Location:

EPA 5030B SOMA Environmental Engineering Inc. Client: Prep:

8015B(M) Analysis: Project#: 2511

Type: LCS Diln Fac: 1.000 73884 Lab ID: QC184620 Batch#: Matrix: Water Analyzed: 07/19/02

Units: ug/L

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	2,204	110	79-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	115	68-145
Bromofluorobenzene (FID)	114	66-143



			Total Volation	Le Hydrocarbo	one
	15975	_		Location:	3815 Broadway-Oakland, CA
Client: S	SOMA :	Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#: 2	2511			Analysis:	8015B(M)
Field ID:		ZZZZZZZZZZ		Batch#:	73884
MSS Lab ID:	:	159750-001		Sampled:	07/18/02
Matrix:		Water	•	Received:	07/18/02
Jnits:		ug/L	•	Analyzed:	07/19/02
Diln Fac:		1.000			4.1 - 4.4

ype:

MS

Lab ID:

QC184623

	MSS R	esult	Spiked	Result	%REC	Limits
Gasoline C7-C12	<	33.00	2,000	2,213	111	67-120
<u> </u>						
Surrogate	*RBC	Limits				
Trifluorotoluene (FID)	116	68-145				
Bromofluorobenzene (FID)	115	66-143				

me:

MSD

Lab ID:

QC184624

Sasoline C7-C12	2,000	2,180	109	67-120 1	20
-	000000				
Surrogate Prifluorotoluene (FID)	REC Limits				



				^r ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental H	Engineering Inc.	Prep:	EPA 5030B
Project#:			Analysis:	EPA 8260B
Field ID:	SOMA-1	***	Batch#:	73910
Lab ID:	159755-001		Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000			· / ພພ / ບບ

Analyte	Result	RL	
Freon 12	ND	10	22.02.00
Chloromethane	ND	10	
Vinyl Chloride	ND	10	
Bromomethane	ND	10	
Chloroethane	ND	10	
Trichlorofluoromethane	ND	5.0	
Acetone	ND	20	
Freon 113	ND	5.0	
1,1-Dichloroethene	ND	5.0	
Methylene Chloride	ND	20	
Carbon Disulfide	ND	5.0	
MTBE	120	5.0	
rans-1,2-Dichloroethene	ND	5.0	
Vinyl Acetate	ND	50	
1,1-Dichloroethane	ND	5.0	
2-Butanone	ND	10	
cis-1,2-Dichloroethene	16	5.0	
2,2-Dichloropropane	ND	5.0	
Chloroform	ND	5.0	
romochloromethane	ND	10	
1,1,1-Trichloroethane	ND	5.0	
1,1-Dichloropropene	ND	5.0	
arbon Tetrachloride	ND	5.0	
,2-Dichloroethane	ND	5.0	
Benzene	ND	5.0	
richloroethene	ND	5.0	
.,2-Dichloropropane	ND	5.0	
Bromodichloromethane	ND	5.0	
Dibromomethane	ND	5.0	
-Methyl-2-Pentanone	ND	10	
cis-1,3-Dichloropropene	ND	5.0	
Toluene	ND	5.0	
rans-1,3-Dichloropropene	ND	5.0	
,1,2-Trichloroethane	ND	5.0	
2-Hexanone	ND	10	
, 3-Dichloropropane	ND	5.0	
etrachloroethene	ND		
	IVL	5.0	

ND= Not Detected R = Reporting Limit Fage 1 of 2



		Purgeable Org	ganics by GO	C/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	SOMA-1		Batch#:	73910
Lab ID:	159755-001		Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		_	

Analyte	Result	RL
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
b-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	\cdot ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
?-Chlorotoluene	ND	5.0
-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
.,4-Dichlorobenzene	ND	5.0
h-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
.,2-Dibromo-3-Chloropropane	ND	5.0
.,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
.,2,3-Trichlorobenzene	ND	5.0

Surrogate	%REC	Limits
Dibromofluoromethane	94	80-121
, 2-Dichloroethane-d4	106	77-130
Toluene-d8	103	80-120
romofluorobenzene	107	80-120

W= Not Detected

Reporting Limit rage 2 of 2



		Purgeable Org	anics by GC/MS	
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	_	Analysis:	EPA 8260B
Field ID:	SOMA-2		Batch#:	73910
Lab ID:	159755-002		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	$\mathtt{ug/L}$		Analyzed:	07/23/02
Diln Fac:	12.50		-	

Analyte	Result	RL	
Freon 12	ND	130	
Chloromethane	ND	130	
Vinyl Chloride	ND	130	
Bromomethane	ND	130	
Chloroethane	ND	130	
Trichlorofluoromethane	ND	63	
Acetone	ND	250	
Freon 113	ND	63	
1,1-Dichloroethene	ND	63	•
Methylene Chloride	ND	250	
Carbon Disulfide	ND	63	
MTBE	ND	63	
trans-1,2-Dichloroethene	ND	63	
Vinyl Acetate	ND	630	
1,1-Dichloroethane	ИD	63	
2-Butanone	ND	130	
cis-1,2-Dichloroethene	1,600	63	
2,2-Dichloropropane	ND	63	
Chloroform	ND	63	
Bromochloromethane	ND	130	
1,1,1-Trichloroethane	ND	63	
1,1-Dichloropropene	ND	63	
Carbon Tetrachloride	ND	63	
1,2-Dichloroethane	ND	63	
Benzene	ND	63	
Trichloroethene	ND	63	
, 2-Dichloropropane	ND	63	
Bromodichloromethane	ND	63	
Dibromomethane	ND	63	
-Methyl-2-Pentanone	ND	130	
cis-1,3-Dichloropropene	ND	63	
Toluene	ND	63	
rans-1,3-Dichloropropene	· ND	63	
1,1,2-Trichloroethane	ND	63	
2-Hexanone	ND	130	
, 3-Dichloropropane	ND	63	
etrachloroethene	ND	63	

W= Not Detected

⁼ Reporting Limit rage 1 of 2



		Purgeable Org	anics by G	C/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	SOMA-2		Batch#:	73910
Lab ID:	159755-002		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/23/02
Diln Fac:	12.50		-	

Analyte	Result	RL
Dibromochloromethane	ND	63
1,2-Dibromoethane	ND	63
Chlorobenzene	ND	63
1,1,1,2-Tetrachloroethane	ND	63
Ethylbenzene	ND	63
n,p-Xylenes	ND	63
-b-Xylene	ND	63
Styrene	ND	63
Bromoform	ND	63
sopropylbenzene	ND	63
1,1,2,2-Tetrachloroethane	ND	63
1,2,3-Trichloropropane	ND	63
Propylbenzene	ND	63
Bromobenzene	ND	63
1,3,5-Trimethylbenzene	ND	63
-Chlorotoluene	ND	63
-Chlorotoluene	ND	63
tert-Butylbenzene	ND	63
.,2,4-Trimethylbenzene	ND	63
ec-Butylbenzene	ND	63
para-Isopropyl Toluene	ND	63
1,3-Dichlorobenzene	ND	63
.,4-Dichlorobenzene	ND	63
n-Butylbenzene	ND	63
1,2-Dichlorobenzene	ND	63
,2-Dibromo-3-Chloropropane	ND	63
i,2,4-Trichlorobenzene	ND	63
Hexachlorobutadiene	ND	63
aphthalene	ND	63
,2,3-Trichlorobenzene	ND	63

Surrogate	%REC	Limits	
ibromofluoromethane	99	80-121	
,2-Dichloroethane-d4	113	77-130	
Toluene-d8	104	80-120	
romofluorobenzene	105	80-120	

MP= Not Detected

Reporting Limit Page 2 of 2



		Purgeable Org	enice by GC	I/MC
		rargembre org	annes by Ge	/ Alas
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	SOMA-3		Batch#:	73910
_Lab ID:	159755-003		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/23/02
Diln Fac:	3.333		-	

Analyte	Result	
Freon 12	ND	33
Chloromethane	ND	33
Vinyl Chloride	ND	33
Bromomethane	ND	33
Chloroethane	ND	33
${ t Frichlorofluoromethane}$	ND	17
Acetone	ND	67
Freon 113	ND	17
1,1-Dichloroethene	ND	17
Methylene Chloride	ND	67
Carbon Disulfide	ND	17
MTBE	380	17
trans-1,2-Dichloroethene	ND	17
Vinyl Acetate	ND	170
1,1-Dichloroethane	ND	17
2-Butanone	ND	33
cis-1,2-Dichloroethene	440	17
2,2-Dichloropropane	ND	17
-Chloroform	ND	17
Bromochloromethane	ND	33
1,1,1-Trichloroethane	ND	17
1,1-Dichloropropene	ND	17
Carbon Tetrachloride	ND	17
1,2-Dichloroethane	ND	17
Benzene	ND	17
Trichloroethene	ND	17
.,2-Dichloropropane	ND	17
Bromodichloromethane	ND	17
Dibromomethane	ND	17
-Methyl-2-Pentanone	ND	33
cis-1,3-Dichloropropene	ND	17
Toluene	ND	17
rans-1,3-Dichloropropene	ND	17
🕰,1,2-Trichloroethane	ND	17
2-Hexanone	ND	33
,3-Dichloropropane	ND	17
etrachloroethene	27	17

MD= Not Detected = Reporting Limit rage 1 of 2



Lab #:	159755		Location:	3815 Broadway-Oakland,	CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B	
Project#:	2511		Analysis:	EPA 8260B	
Field ID:	SOMA-3		Batch#:	73910	••••
Lab ID:	159755-003		Sampled:	07/18/02	
Matrix:	Water		Received:	07/18/02	
Units:	ug/L		Analyzed:	07/23/02	
Diln Fac:	3.333		• '	• • •	

Analyte	Result	RL
Dibromochloromethane	ND	17
1,2-Dibromoethane	ND	17
Chlorobenzene	ИD	17
1,1,1,2-Tetrachloroethane	ND	17
Ethylbenzene	ND	17
m,p-Xylenes	ND	17
o-Xylene	ND	17
Styrene	ND	17
Bromoform	ND	17
Isopropylbenzene	ND	17
1,1,2,2-Tetrachloroethane	ND	17
1,2,3-Trichloropropane	ND	17
Propylbenzene	ND .	17
Bromobenzene	ND	17
1,3,5-Trimethylbenzene	ND	`. 17
2-Chlorotoluene	ND	17
4-Chlorotoluene	ND	17
tert-Butylbenzene	ND	17
1,2,4-Trimethylbenzene	ND	17
sec-Butylbenzene	ND	17
para-Isopropyl Toluene	ND	17
1,3-Dichlorobenzene	ND	17
1,4-Dichlorobenzene	ND	17
n-Butylbenzene	ND	17
1,2-Dichlorobenzene	ND	17
1,2-Dibromo-3-Chloropropane	ND	17
1,2,4-Trichlorobenzene	ND	17
Hexachlorobutadiene	ND	17
Naphthalene	ND	17
1,2,3-Trichlorobenzene	ND	17

<u> </u>		
Bromofluorobenzene	101	80-120
Toluene-d8	105	80-120
L,2-Dichloroethane-d4	110	77-130
Dibromofluoromethane	97	80-121
Surrogate	%REC	Limits

MD= Not Detected

= Reporting Limit rage 2 of 2



		Purgeable Org	anice by GC	// M FQ
T -1- 16	150055		-	
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-2		Batch#:	73873
Lab ID:	159755-004		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/20/02
Diln Fac:	1.000		•	

Analyte	Result	R L
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Frichlorofluoromethane	ND	5.0
Acetone	ИD	20
Freon 113	ND	5.0
l,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
rans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
ris-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
, 2-Dichloroethane	ND	5.0
Benzene	ND	5.0
richloroethene	ND	5.0
,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
_Toluene	ND	5.0
rans-1,3-Dichloropropene	ND	5.0
,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
, 3-Dichloropropane	ND	5.0
etrachloroethene	14	5.0

ND= Not Detected

R = Reporting Limit

rage 1 of 2



		Purgeable Org	anics by GC/	/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-2		Batch#:	73873
Lab ID:	159755-004		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/20/02
Diln Fac:	1.000		•	•

Analyte	Result	RL
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
4-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
l,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
1,2-Dibromo-3-Chloropropane	ND	5.0
1,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
1,2,3-Trichlorobenzene	ND	5.0
· · · · · · · · · · · · · · · · · · ·		

Surrogate	%REC	Limits
Dibromofluoromethane	104	80-121
, 2-Dichloroethane-d4	113	77-130
Toluene-d8	95	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected L= Reporting Limit rage 2 of 2



			Purgeable Org	anics by GC	/MS
Lab #:	15975	55		Location:	3815 Broadway-Oakland, CA
I "		- -	Engineering Inc.	Prep:	EPA 5030B
Project#:				Analysis:	EPA 8260B
Field ID:		GW-3		Batch#:	73873
Lab ID:		159755-005		Sampled:	07/18/02
Matrix:		Water		Received:	07/18/02
Units:		ug/L		Analyzed:	07/20/02
Diln Fac:		1.000			

•			
Analyte	Result	RL	
Freon 12	ND	10	
Chloromethane	ND	10	
Vinyl Chloride	ND	10	
Bromomethane	ND	10	
Chloroethane	ND	10	
Trichlorofluoromethane	ND	5.0	
Acetone	ND	20	
Freon 113	ND	5.0	
1,1-Dichloroethene	ND	5.0	
Methylene Chloride	ND	20	
Carbon Disulfide	ND	5.0	
MTBE	ND	5.0	
trans-1,2-Dichloroethene	ND	5.0	
Vinyl Acetate	ND	50	
1,1-Dichloroethane	ND	5.0	
2-Butanone	ND	10	
cis-1,2-Dichloroethene	ND	5.0	
2,2-Dichloropropane	ND	5.0	
Chloroform	ND	5.0	
Bromochloromethane	ND	10	
1,1,1-Trichloroethane	ND	5.0	
1,1-Dichloropropene	ND	5.0	
Carbon Tetrachloride	ND	5.0	
1,2-Dichloroethane	ND	5.0	
Benzene	ND	5.0	
Frichloroethene	ND	5.0	
1,2-Dichloropropane	ND	5.0	
Bromodichloromethane	ND	. 5.0	
Dibromomethane	ND	5.0	
4-Methyl-2-Pentanone	ND	10	
cis-1,3-Dichloropropene	ND	5.0	
Toluene	ND	5.0	
rans-1,3-Dichloropropene	ND	5.0	
1,1,2-Trichloroethane	ND	5.0	
2-Hexanone	ND	10	
1,3-Dichloropropane	ND	5.0	1
Cetrachloroethene	86	5.0	

WD= Not Detected

⁼ Reporting Limit Fage 1 of 2



· 1 11				
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-3	- 1	Batch#:	73873
Lab ID:	159755-005		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/20/02
Diln Fac:	1.000		<i>y</i> - 	,,

Analyte	Result	RL
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
b-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
1-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
.,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
.,2-Dibromo-3-Chloropropane	ND	5.0
.,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
- Waphthalene	ND	5.0
.,2,3-Trichlorobenzene	ND	5.0

Surrogate	%REC	Limits
ibromofluoromethane	104	80-121
, 2-Dichloroethane-d4	115	77-130
Toluene-d8	92	80-120
romofluorobenzene	103	80-120
		

ND= Not Detected F= Reporting Limit Fage 2 of 2



		Purgeable Org	anics by GC	/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-4		Batch#:	73910
Lab ID:	159755-006		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		_	

Analyte	Result	RL
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	NID	10
Trichlorofluoromethane	ИD	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
_MTBE	ИD	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Prichloroethene	ND	5.0
L,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
-Dibromomethane	ND	5.0
-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
_Toluene	ND	- 5.0
rans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
.,3-Dichloropropane	ND	5.0
etrachloroethene	ND	5.0

W= Not Detected

Reporting Limit rage 1 of 2



		Purgeable Org	anics by GC	/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-4		Batch#:	73910
Lab ID:	159755-006		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000			

Analyte	Result	RL
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
n,p-Xylenes	ND	5.0
-b-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
sopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
-Chlorotoluene	ND	5.0
-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
.,2,4-Trimethylbenzene	ND	5.0
ec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
.,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
.,2-Dibromo-3-Chloropropane	ND	5.0
,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Maphthalene	ND	5.0
,2,3-Trichlorobenzene	ND	5.0

Surrogate	%REC	Limits	
ibromofluoromethane	98	80-121	· · · · · · · · · · · · · · · · · · ·
, 2-Dichloroethane-d4	110	77-130	
Toluene-d8	104	80-120	
romofluorobenzene	107	80-120	
			

W = Not Detected
Fig= Reporting Limit
Fage 2 of 2



		Purgeable Or	ganies by GC,	/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-1		Batch#:	73910
Lab ID:	159755-007		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/23/02
Diln Fac:	2.500		<u></u>	,,

Analyte	Result	RL .
Freon 12	ND	25
Chloromethane	ND	25
Vinyl Chloride	ND	25
Bromomethane	ND	25
Chloroethane	ND	25
Frichlorofluoromethane	ND	13
Acetone	ND	50
Freon 113	ND	13
1,1-Dichloroethene	ND	13
Methylene Chloride	ND	50
Carbon Disulfide	ND	13
MTBE	ND	13
crans-1,2-Dichloroethene	ND	13
Vinyl Acetate	ND	130
1,1-Dichloroethane	ND	13
2-Butanone	ND	25
cis-1,2-Dichloroethene	ND	13
2,2-Dichloropropane	ND	13
Chloroform	ND	13
Bromochloromethane	ND	25
1,1,1-Trichloroethane	ND	13
1,1-Dichloropropene	ND	13
Carbon Tetrachloride	ND	13
, 2-Dichloroethane	ND	13
Benzene	ND	13
richloroethene	41	13
,2-Dichloropropane	ND	13
Bromodichloromethane	ND	13
Dibromomethane	ND	13
-Methyl-2-Pentanone	ND	25
cis-1,3-Dichloropropene	ND	13
Toluene	ND	13
rans-1,3-Dichloropropene	ND	13
,1,2-Trichloroethane	ND	13
2-Hexanone	ND	25
,3-Dichloropropane	ND	13
etrachloroethene	360	13

ND= Not Detected

F = Reporting Limit Fage 1 of 2



		Purgeable Org	anics by GC	/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-1		Batch#:	73910
Lab ID:	159755-007		Sampled:	07/18/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/23/02
Diln Fac:	2.500			

	RL	
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Surrogate	%REC	Limits
Dibromofluoromethane	99	80-121
1,2-Dichloroethane-d4	112	77-130
Toluene-d8	104	80-120
Bromofluorobenzene	100	80-120

P= Not Detected

Reporting Limit Page 2 of 2



		Purgeable Org	anics by GC	J/MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-2		Batch#:	73910
Lab ID:	159755-008		Sampled:	07/17/02
Matrix: Units:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		-	

Analyte	Result	RL
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	12	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ИD	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
Cis-1,3-Dichloropropene	ND	5.0
Toluene	NĎ	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
1,3-Dichloropropane	ND	5.0
Tetrachloroethene	ND	5.0

P= Not Detected

L= Reporting Limit Page 1 of 2



		Purgeable Org	anics by GC/	MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-2		Batch#:	73910
Lab ID:	159755-008	•	Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		-	• •

	RL
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ND	5.0
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Surrogate	%REC	Limits
Dibromofluoromethane	97	80-121
1,2-Dichloroethane-d4	111	77-130
Toluene-d8	101	80-120
Bromofluorobenzene	111	80-120

ND= Not Detected L= Reporting Limit rage 2 of 2



		Purgeable Org		/sen
		rardeanie oid	anies by GC,	(40)
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-3		Batch#:	73910
Lab ID:	159755-009		Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		<u>.</u>	

Analyte	Result	RL
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	. 10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ИD	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Frichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
1-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
_Toluene	ND	5.0
rans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
.,3-Dichloropropane	ND	5.0
[etrachloroethene	ND	5.0

ND= Not Detected L= Reporting Limit rage 1 of 2



		Purgeable Org	natas bu 66	(nec
		rangembre ong	anics by GC,	- PLO
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-3		Batch#:	73910
Lab ID:	159755-009		Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000			

Analyte	Result	RL
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ИD	5.0
2-Chlorotoluene	ND	5.0
4-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
l,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
1,2-Dibromo-3-Chloropropane	ND	5.0
1,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
1,2,3-Trichlorobenzene	ND	5.0

Bromofluorobenzene	103	80-120
Toluene-d8	99	80-120
🖳 , 2-Dichloroethane-d4	103	77-130
Dibromofluoromethane	92	80-121
Surrogate	%REC	Limits

W= Not Detected

= Reporting Limit rage 2 of 2



			Purgeable Org	ganics by GC/M	S	
Lab #:	15975	55		Location:	3815 Broadway-Oakland, CA	
Client:		Environmental	Engineering Inc.	Prep:	EPA 5030B	
Project#:	2511		_	Analysis:	EPA 8260B	
Field ID:		LFR-4		Batch#:	73910	
Lab ID:		159755-010		Sampled:	07/17/02	
Matrix:		Water		Received:	07/18/02	
Units:		ug/L		Analyzed:	07/22/02	İ
Diln Fac:		1.000				

Analyte		ult R	
Freon 12	ND		10
Chloromethane	ND		10
Vinyl Chloride	ND		10
Bromomethane	ND		10
Chloroethane	ND		10
Trichlorofluoromethane	ND		5.0
Acetone	ND	,	20
Freon 113	ND		5.0
1,1-Dichloroethene	ND		5.0
Methylene Chloride	ND		20
Carbon Disulfide	ND		5.0
MTBE		7.5	5.0
trans-1,2-Dichloroethene	ND		5.0
Vinyl Acetate	ND		50
1,1-Dichloroethane	ND		5.0
2-Butanone	ND		10
cis-1,2-Dichloroethene	ND		5.0
2,2-Dichloropropane	ND		5.0
Chloroform	ND		5.0
Bromochloromethane	ND	:	10
T1,1,1-Trichloroethane	ND		5.0
1,1-Dichloropropene	ND		5.0
Carbon Tetrachloride	ND		5.0
1,2-Dichloroethane	ND		5.0
Benzene		7.0	5.0
Trichloroethene	ND		5.0
1,2-Dichloropropane	ND		5.0
Bromodichloromethane	ND		5.0
Dibromomethane	ND		5.0
4-Methyl-2-Pentanone	ND	:	10
cis-1,3-Dichloropropene	ND		5.0
Toluene	ND		5.0
trans-1,3-Dichloropropene	ND		5.0
1,1,2-Trichloroethane	ND		5.0
2-Hexanone	ND	:	10
1,3-Dichloropropane	ND		5.0
Tetrachloroethene	ND		5.0

MD= Not Detected

L= Reporting Limit rage 1 of 2



		Purgeable Org	anics by GC	/ms
Lab #: Client: Project#:	159755 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway-Oakland, CA EPA 5030B EPA 8260B
Field ID: Lab ID: Matrix:	LFR-4 159755-010 Water		Batch#: Sampled: Received:	73910 07/17/02 07/18/02
Units: Diln Fac:	ug/L 1.000		Analyzed:	07/22/02

Analyte	Result	RI
Dibromochloromethane	ND	5.0
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
1-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ИD	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
.,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
.,2-Dibromo-3-Chloropropane	ИD	5.0
.,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	N D	5.0
Naphthalene	ND	5.0
.,2,3-Trichlorobenzene	ND	5.0

Surrogate	%REC	Limits	
ibromofluoromethane	95	80-121	·
, 2-Dichloroethane-d4	109	77-130	
Toluene-d8	101	80-120	
romofluorobenzene	104	80-120	

ND= Not Detected F = Reporting Limit Fage 2 of 2



			Purgeable	e Org	ranics by GC/MS		
Lab #:	1597	55		*****************	Location:	3815 Broadway-Oakland,	CA
Client:	SOMA	Environmental	Engineering	Inc.	Prep:	EPA 5030B	
Project#:	2511				Analysis:	EPA 8260B	
Field ID:		MW-ll			Batch#:	73910	
Lab ID:		159755-011			Sampled:	07/17/02	
Matrix:		Water			Received:	07/18/02	
Units:		ug/L			Analyzed:	07/22/02	
Diln Fac:		1.000			-		

Tree 12			
Chloromethane ND 10 Vinyl Chloride ND 10 Bromomethane ND 10 Bromomethane ND 10 Chloroethane ND 10 Chloroethane ND 10 Trichlorofluoromethane ND 50 Acetone ND 20 Freon 113 ND 5.0 ND 20 Freon 113 ND 5.0 ND 20 Carbon Disulfide ND 5.0 MTHE	Analyte	Result	RL .
Vinyl Chloride	•		
Bromomethane		ND	10
Chloroethane		ND	10
Trichlorofluoromethane		ND	10
Acetone ND 20 Freon 113 ND 5.0 Internal ND 5.0 Methylene Chloride ND 20 Carbon Disulfide ND 5.0 MTBE ND 5.0 MTD 5.		ND	10
Freon 113	Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	Acetone	ND	20
Methylene Chloride ND 20 Carbon Disulfide ND 5.0 MTBE ND 5.0 trans-1,2-Dichloroethene ND 5.0 Vinyl Acetate ND 5.0 1,1-Dichloroethane ND 5.0 2-Butanone ND 5.0 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Bromochloromethane ND 5.0 Rromochloropropene ND 5.0 1,1-Trichloropropene ND 5.0 2,2-Dichloropropene ND 5.0 1,1-Dichloropropene ND 5.0 2-Dichloropthane ND 5.0 Benzene ND 5.0 Trichloroptopane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 Pathyl-2-Pentanone ND 5.0 Toluene ND 5.0 Trichloroptopopene ND	Freon 113	ND	5.0
Carbon Disulfide	1,1-Dichloroethene	ND	5.0
MTBE ND 5.0 trans-1,2-Dichloroethene ND 5.0 Vinyl Acetate ND 50 1,1-Dichloroethane ND 5.0 2-Butanone ND 10 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 5.0 Bromochloromethane ND 5.0 1,1-Trichloropropene ND 5.0 2,2-Dichloropropene ND 5.0 1,2-Dichloroethane ND 5.0 Parcental ND 5.0 Prichloropropane ND 5.0 Benzene ND 5.0 Prichloropropane ND 5.0 Bromodichloromethane ND 5.0 Bromodichloromethane ND 5.0 4-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 Toluene ND 5.0 <	Methylene Chloride	ND	20
trâns-1,2-Dichloroethene ND 5.0 Vinyl Acetate ND 50 1,1-Dichloroethane ND 5.0 2-Butanone ND 10 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 1-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 Toluene ND 5.0 1,1,2-Trichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	Carbon Disulfide	ND	5.0
Vinyl Acetate ND 50 1,1-Dichloroethane ND 5.0 2-Butanone ND 10 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Prichloroethane ND 5.0 Trichloroethane ND 5.0 Promodichloromethane ND 5.0 Poibromomethane ND 5.0 4-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	MTBE	ND	5.0
1,1-Dichloroethane ND 5.0 2-Butanone ND 10 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	tràns-1,2-Dichloroethene	ИD	5.0
2-Butanone ND 10 cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 Carbon Tetrachloride ND 5.0 I,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 Trichloroethene ND 5.0 Bromodichloromethane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 Cis-1,3-Dichloropropene ND 5.0 Troluene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 Trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0 The trans-1,3-Dichloropropene ND 5.0	Vinyl Acetate	ND	50
cis-1,2-Dichloroethene ND 5.0 2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Point of the control of the	1,1-Dichloroethane	ND	5.0
2,2-Dichloropropane ND 5.0 Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 1,2-Dichloromethane ND 5.0 4-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	2-Butanone	ND	10
Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Poibromomethane ND 5.0 4-Methyl-2-Pentanone ND 5.0 Toluene ND 5.0 Toluene ND 5.0 1,1,2-Trichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	cis-1,2-Dichloroethene	ND	5.0
Chloroform ND 5.0 Bromochloromethane ND 10 1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Pibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	2,2-Dichloropropane	ND	5.0
1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	Chloroform	ND	
1,1,1-Trichloroethane ND 5.0 1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	Bromochloromethane	ND	10
1,1-Dichloropropene ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 Trichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	1,1,1-Trichloroethane	ND	
Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0 1,3-Dichloropropane ND 5.0	1,1-Dichloropropene	ND	
1,2-Dichloroethane ND 5.0 Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 trans-1,3-Dichloropropene ND 5.0 trans-1,3-Dichloropropene ND 5.0 2-Hexanone ND 5.0 1,3-Dichloropropane ND 5.0	Carbon Tetrachloride	ND	
Benzene ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	1,2-Dichloroethane	ND	
Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	Benzene	ND	
1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	Trichloroethene		
Bromodichloromethane ND 5.0 Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	1,2-Dichloropropane		
Dibromomethane ND 5.0 4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0			
4-Methyl-2-Pentanone ND 10 cis-1,3-Dichloropropene ND 5.0 Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	Dibromomethane	ND	
cis-1,3-DichloropropeneND5.0TolueneND5.0trans-1,3-DichloropropeneND5.01,1,2-TrichloroethaneND5.02-HexanoneND101,3-DichloropropaneND5.0	4-Methyl-2-Pentanone	ND	
Toluene ND 5.0 trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0		ND	
trans-1,3-Dichloropropene ND 5.0 1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0			
1,1,2-Trichloroethane ND 5.0 2-Hexanone ND 10 1,3-Dichloropropane ND 5.0	rans-1,3-Dichloropropene		
2-Hexanone ND 10 1,3-Dichloropropane ND 5.0			·
1,3-Dichloropropane ND 5.0			
• =	1,3-Dichloropropane		
recrachioroechene ND 5.0	Fetrachloroethene	ND	5.0

MD= Not Detected L= Reporting Limit Page 1 of 2



		Purgeable Org	anics by GC/	/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:		1 Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	MW-11		Batch#:	73910
Lab ID:	159755-011		Sampled:	07/17/02
Matrix:	Water		Received:	07/18/02
Units:	ug/L		Analyzed:	07/22/02
Diln Fac:	1.000		•	· ·

Result	RL
ND	5.0
ND	5.0
ND	5.0
ND	5.0
ND	5.0
ND	5.0
ИD	5.0
ND	5.0

m, 2-Dichloroethane-d4 110 77-130	
Toluene-d8 103 80-120 ■romofluorobenzene 102 80-120	

ND= Not Detected

Reporting Limit Lage 2 of 2



		Purgeable Org	anics by GC	/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC184587		Batch#:	73873
Matrix:	Water		Analyzed:	07/19/02
Units:	ug/L		_	· ·

Analyte	Result	RLi
Freon 12	ND	10
Tchloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
	ND	5.0
Acetone	ND	20
Freon 113	ND	.5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
71,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
L,1,2-Trichloroethane	ND	5.0
-L-Hexanone	ND	10
1,3-Dichloropropane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND_	5.0

T= Not Detected = Reporting Limit Fage 1 of 2



		Purgeable Org	anics by GO	e/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC184587		Batch#:	73873
Matrix:	Water		Analyzed:	07/19/02
Units:	ug/L	,		

Analyte	Result	RL
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
Lo-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3~Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
_4-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
_n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
1,2-Dibromo-3-Chloropropane	ND	5.0
1,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
1,2,3-Trichlorobenzene	ND	5.0

Surrogate	%REC	: Limits
Dibromofluoromethane	92	80-121
1,2-Dichloroethane-d4	112	77-130
Foluene-d8	99	80-120
Bromofluorobenzene	99	80-120

P= Not Detected

L= Reporting Limit Page 2 of 2



		Purgeable Org	anics by GC/	'MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC184588		Batch#:	73873
Matrix:	Water		Analyzed:	07/19/02
Units:	ug/L			

Analyte	Result	
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND .	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
l,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND .	5.0
2-Hexanone	ND	10
1,3-Dichloropropane	ND	5.0
Tetrachloroethene	ND	5.0
bibromochloromethane	ND	5.0

ND= Not Detected L= Reporting Limit rage 1 of 2



		Purgeable Org	anics by GC	:/ms
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC184588		Batch#:	73873
Matrix:	Water		Analyzed:	07/19/02
Units:	ug/L		_	

Analyte	Result	RL
1,2-Dibromoethane	ND	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
_o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
4-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
1,2-Dibromo-3-Chloropropane	ND	5.0
1,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
1,2,3-Trichlorobenzene	ND	5.0

Bromofluorobenzene	97	80-120
Foluene-d8	96	80-120
1,2-Dichloroethane-d4	104	77-130
Dibromofluoromethane	95	80-121
Surrogate	*REC	Limits

MD= Not Detected

L= Reporting Limit rage 2 of 2



		Purgeable Org	anics by GC/N	(S
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC184729		Batch#:	73910
Matrix:	Water		Analyzed:	07/22/02
Units:	ug/L		_	

Analyte	Result	RL
Freon 12	ND	10
Chloromethane	ND	10
Winyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
_Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
_2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
Dibromomethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
_trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
1,3-Dichloropropane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0

⁼ Not Detected

⁼ Reporting Limit Page 1 of 2



		Purgeable Org	anics by GC/	MS
Lab #:	159755		Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Туре:	BLANK		Diln Fac:	1.000
Lab ID:	QC184729		Batch#:	73910
Matrix:	Water		Analyzed:	07/22/02
Units:	ug/L		_	

Analyte	Result	RL
1,2-Dibromoethane	ИD	5.0
Chlorobenzene	ND	5.0
1,1,1,2-Tetrachloroethane	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
_o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
Isopropylbenzene	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,2,3-Trichloropropane	ND	5.0
Propylbenzene	ND	5.0
Bromobenzene	ND	5.0
1,3,5-Trimethylbenzene	ND	5.0
2-Chlorotoluene	ND	5.0
_4-Chlorotoluene	ND	5.0
tert-Butylbenzene	ND	5.0
1,2,4-Trimethylbenzene	ND	5.0
sec-Butylbenzene	ND	5.0
para-Isopropyl Toluene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
n-Butylbenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
1,2-Dibromo-3-Chloropropane	ND	5.0
1,2,4-Trichlorobenzene	ND	5.0
Hexachlorobutadiene	ND	5.0
Naphthalene	ND	5.0
1,2,3-Trichlorobenzene	ND .	5.0

Surrogate	%REC	Limite	
Dibromofluoromethane	101	80-121	
1,2-Dichloroethane-d4	110	77-130	
Foluene-d8	101	80-120	·
Bromofluorobenzene	106	80-120	

ND= Not Detected

L= Reporting Limit Lage 2 of 2



		Purgeable Org	anics by GC	/ms	
Lab #:	159755		Location:	3815 Broadway-Oakland, CA	
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B	
Project#:	2511		Analysis:	EPA 8260B	
Type:	BLANK	· · · · · · · · · · · · · · · · · · ·	Diln Fac:	1.000	
Lab ID:	QC184730		Batch#:	73910	
Matrix:	Water		Analyzed:	07/22/02	
Units:	ug/L				

Analyte	Result	RL
Freon 12	ND	10
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
MTBE	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Jinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
2,2-Dichloropropane	ND	5.0
Chloroform	ND	5.0
Bromochloromethane	ND	10
1,1,1-Trichloroethane	ND	5.0
1,1-Dichloropropene	ND	5.0
Carbon Tetrachloride	ND	5.0
l,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
, 2-Dichloropropane	ND	5.0
3romodichloromethane	ND	5.0
Dibromomethane	ND	5.0
■ -Methyl-2-Pentanone	ND	10
is-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
.,1,2-Trichloroethane	ND	5.0
-Hexanone	ND	10
1,3-Dichloropropane	ND	5.0
etrachloroethene	ND	5.0
ibromochloromethane	ND	5.0

⁼ Not Detected Reporting Limit



	Purgeable Or	ganics by GC/	MS
Lab #:	159755	Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC184730	Batch#:	73910
Matrix:	Water	Analyzed:	07/22/02
Units:	ug/L	-	

Analyte	Result	RL	
1,2-Dibromoethane	ND	5.0	
Chlorobenzene	ND	5.0	
1,1,1,2-Tetrachloroethane	ND	5.0	
Ethylbenzene	ND	5.0]
m,p-Xylenes	ND	5.0	
Lo-Xylene	ND	5.0	1
Styrene	ND	5.0	
Bromoform	ND	5.0	-
Isopropylbenzene	ND	5.0	
1,1,2,2-Tetrachloroethane	ND	5.0	
1,2,3-Trichloropropane	ND	5.0	j
Propylbenzene	ND	5.0	j
Bromobenzene	ND	5.0	
1,3,5-Trimethylbenzene	ND	5.0	
2-Chlorotoluene	ND	5.0	
_4-Chlorotoluene	ND	5.0	
tert-Butylbenzene	ND	5.0	
1,2,4-Trimethylbenzene	ND	5.0	İ
sec-Butylbenzene	ND	5.0	
para-Isopropyl Toluene	ND	5.0	
1,3-Dichlorobenzene	ND	5.0	
1,4-Dichlorobenzene	ND	5.0	ŀ
n-Butylbenzene	ND	5.0	ļ
1,2-Dichlorobenzene	ND	5.0	1
1,2-Dibromo-3-Chloropropane	ND	5.0	Ī
1,2,4-Trichlorobenzene	ND	5.0	ļ
Hexachlorobutadiene	ND	5.0	
Naphthalene	ND	5.0	
1,2,3-Trichlorobenzene	ND	5.0	

Surrogate	%REC	Limits
Dibromofluoromethane	95	80-121
1,2-Dichloroethane-d4	114	77-130
Foluene-d8	103	80-120
Bromofluorobenzene	101	80-120

TP= Not Detected

L= Reporting Limit Page 2 of 2



	Purgeable Org	anics by GC	/MS
Lab #:	159755	Location:	3815 Broadway-Oakland, CA
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC184586	Batch#:	73873
Matrix:	Water	Analyzed:	07/19/02
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
1,1-Dichloroethene	50.00	46.82	94	71-131
Benzene	50.00	47.89	96	76-120
Trichloroethene	50.00	60.18	120	78-120
Toluene	50.00	47.43	95	79-120
Chlorobenzene	50.00	52.00	104	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	96	80-121
1,2-Dichloroethane-d4	112	77-130
Foluene-d8	98	80-120
Bromofluorobenzene	93	80-120



	Purgeable Org	anics by GC/	'MS
Lab #: Client:	159755 SOMA Environmental Engineering Inc.	Location: Prep:	3815 Broadway-Oakland, CA EPA 5030B
Project#:	Water	Analysis: Batch#:	EPA 8260B 73910
Units: Diln Fac:	ug/L 1.000	Analyzed:	07/22/02

BS

Lab ID: QC184727

Analyte	Spiked	Result	%REC	Limits
1,1-Dichloroethene	50.00	54.14	108	71-131
Benzene	50.00	48.58	97	76-120
Trichloroethene	50.00	50.17	100	78-120
Toluene	50.00	49.50	99	79-120
Chlorobenzene	50.00	50.96	102	80-120

%RE(: Limits	
95	80-121	
98	77-130	-
95	80-120	
92	80-120	
		98 77-130 95 80-120

BSD

Lab ID:

QC184728

Analyte	Spiked	Result	%RBC	Limits	RPD	Lim
1,1-Dichloroethene	50.00	51.73	103	71-131	5	20
Benzene	50.00	49.28	99	76-120	1	20
Trichloroethene	50.00	51.09	102	78-120	2	20
Toluene	50.00	49.97	100	79-120	1	20
Chlorobenzene	50.00	48.79	98	80-120	4	20

Surrogate	#REC	Limita
Dibromofluoromethane	96	80-121
1,2-Dichloroethane-d4	109	77-130
Toluene-d8	101	80-120
Bromofluorobenzene	98	80-120



			***************************************		: aa/a	en
			Purgeable	: urg	anics by GC/1	la .
Lab #:	15975	55			Location:	3815 Broadway-Oakland, CA
		Environmental	Engineering	Inc.	Prep:	EPA 5030B
Project#:	2511				Analysis:	EPA 8260B
Field ID:		ZZZZZZZZZ			Batch#:	73873
MSS Lab ID):	159646-003			Sampled:	07/11/02
Matrix:		Water			Received:	07/11/02
Units:		ug/L			Analyzed:	07/19/02
Diln Fac:		1.429			<u>-</u>	

ype:

MS

Lab ID: QC184589

Analyte	MSS Result	Spiked	Result	%REC	Limits
1,1-Dichloroethene	<0.3900	71.43	62.17	87	71-134
Benzene	<0.4600	71.43	66.64	93	79-120
Trichloroethene	162.2	71.43	240.4	110	47-141
Toluene	<0.4200	71.43	68.90	96	75-120
Chlorobenzene	<0.3700	71.43	71.55	100	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	97	80-121
1,2-Dichloroethane-d4	119	77-130
Toluene-d8	97	80-120
Bromofluorobenzene	99	80-120

ype:

MSD

Lab ID:

QC184590

Analyte	Spiked	Result	%RE	: Limits	RPI	Lim
1,1-Dichloroethene	71.43	60.40	85	71-134	3	20
Benzene	71.43	65.39	92	79-120	2	20
Trichloroethene	71.43	232.7	99	47-141	. 3	20
Toluene	71.43	66.09	93	75-120	4	20
Chlorobenzene	71.43	69.40	97	80-120	3	20

Surrogate	%REC	Limits
Dibromofluoromethane	98	80-121
1,2-Dichloroethane-d4	116	77-130
Toluene-d8	100	80-120
Bromofluorobenzene	92	80-120

APPENDIX B

Field Notes, Field Measured Physical and Chemical Parameter Values and DO Correction Tables

		Project #: Project Name:	2511 Glovatorium	_Address:		3820 M			Date:		7/02-7/18/02
		Project Name:	Giovatorium	-		Oaklan	U, UA		Sampler:		aser Pakrou
Well/Sample ID: Dup: Blank: Purge Volume: Well Diameter:	GW-Z	_ TOC Elevation: _ Well Depth: _ DTW: _ Groundwater Elev.: _ Water Column Height:	79.14ft 20 ft 10.53 ft 68.61 ft 9.47 ft	_ Purge: _ Sample: _ Odor: _ Sheen: _ Color:		Pump Pump No No No		Bailer Bailer Yes Yes Yes	Describe	Kar	
Laboratory:				- · · · · · · · · · · · · · · · · · · ·							
Delivery:		·			_						•
Analysis/preserv	ative:										
Sulfide:		1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N	AOH	Disolved H ₂ :			1 Septum	vial		Alk, Cl-, Sulfate:	1 unpreserved poly L
Total Iron, Mangar	nese:	1 HNO ₃ preserved poly		Dissolved Perm	Gases:	;	2 Unpres	erved V	OAs		
8260 (8010 list) &	MtBE &	se: 1 HNO ₃ preserved poly Dissolved Perm Gases: 2 Unpreserved VOAs ttBE & Cation & Anion w/ Nitrate & Nitrite: 1 Unpres. Poly and 1 H2SO4 Poly									
BTEX & TPH-(g & TPH-ss:	6 VOAs w/ HCL		Ferrous Iron:			1 HCl Pre	s. Poly			
TIME Slabilization if 3 sc	DTW 78 iccessive parar	VOLUME ^{SES} s	TEMP (°C)		THE RESERVE OF THE PARTY OF THE		P 192 19 2 3 1 2 5	22 No. of London	TURBIDITY (NTU		COMMENTS %
12330		w Z	18.22	87.3mSIM			170		101.0	6.59	
(2:31		.e (4	191.13	81.0	84		169	,	97.0	G.52	
12:37		ø S	18.09	74.7	73	3	(69).	42,6	6.47	
12:33		00	(8.05	71.4	5.0	7	164	<u>(</u>	2a.L	6.45	
12:34		. 8	17,93	72.8	2.5	6	163		24.5	6.41	
12:35		1 gal	17.87	75.4	(1.9) ⁻¹	_	167		Z4.8	6.38	
12:36		1.7	17-75	79.8	1.39		161		Z8-8	6.35	
DRIED											
Samples	7/18/00	4 8:00									

Result "	Ferrous Iron	Total Iron	Nitrate_e	Nitrite	Sulfate	Manganesa
1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	0.0	1-39	Q- O	0.0.	69	0.6
Dilution:						
Comments:		. "				
			(Results in mg/L)			

		Project #:	2511	Address:	3820 N	/lanilla	_Date:	7/1	7/02-7/18/02
<u> </u>		Project Name:	Glovatorium		Oaklar	nd, CA	_Sampler:	N:	aser Pakrou
			-5 0					Kan	nran Javandel
Well/Sample ID:	GW-3	_TOC Elevation:	77-924	_Purge:	Pump		r		
Dup:		Well Depth:	20 ft	_Sample:	Pump		г		
Blank:		_DTW:	10.14 ft	_Odor:	□ No	· · · · · · · · · · · · · · · · · · ·	s Describe:		
Purge Volume:		_Groundwater Elev.:	67.78 ft	Sheen:	No		s Describe:		
Well Diameter:		_Water Column Height:	9.86ft	_Color:	□ No	[□] Ye:	s Describe:		
Laboratory:			· · · · · · · · · · · · · · · · · · ·					······································	C
Delivery:					_				
Analysis/preserva	ative:								
Sulfide:		1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N	AOH	Disolved H ₂ :		1 Septum Vial		Alk, Cl-, Sulfate:	1 unpreserved poly L
Total Iron, Mangan	ese:	1 HNO ₃ preserved poly		Dissolved Perm	Gases:	2 Unpreserved	VOAs		
8260 (8010 list) & l	MtBE &			Cation & Anion v	w/ Nitrate & Nitrite:	1 Unpres. Poly	and 1 H2SO4 Poly		
BTEX & TPH-g	& TPH-ss:	6 VOAs w/ HCL		Ferrous Iron:		1 HCl Pres. Pol	у		
SATINE V	E DTW	VOLUME 6	STEMP (°C)	COND (µS/cm)	DO (mg/L)	S (ORP (mV)	* TURBIDITY (NTU)	pH	COMMENTS
Stabilization if 3 su	ccessive paran	neters within:	ar an an an an an an an an an an an an an		, <u>#</u>	±7/- 10 mV	±/- 10%	. +/- 0 1%	
12:45		e Í	17,44	CO.O. 0.5/1	6.35	98	71,9	6.44	
12:46		. 3	17.30	56.60	6.91	117	31,1	6.47	
12:47		٥٥	17.3Z	53, 7	6.2.8	130	25,4	6.36	
12:48		. 6	17.35	51.7	5,97	140	19.0	6,26	
12,49		• 7	17.28	50,9	5.63	10(5	594 19.6	6.22	
12:50		رع 🕳	17.77	50.7	5.31	148	14.0	6.22	
12:51		o 9	17,19	50.9	5.14	(50	10.8	6.23	
12:5L		1 gal	17.16	51.4	4.92	151	11,0	6.25	
12:53		1.2921	12.11	52.7	4,73	152	100895	6.26	
		1. 4 gal	17,08	57.3	4.59	157	9.4	6.78	
		1.5 over 1	17.10	<u>54,5</u>	3.50	155	. (4, ∫	G. 32	
Result	Ferrous Iron	Total Iron	Nitrāte	Nitrite	Sulfate	Dissolved Manganese	1:33 D	C160	
	0-22	1.08	0.0.	0.008	47.0	0-0	-		
Dilution:							1		
Comments:			1				1		
	1	<u> </u>	(Results in mg/L)		'	<u></u>	1		
Sample a	9:0	00 7/18/02							

	Project #: Project Name:	2511 Glovatorium	_Address:		3820 Ma			Date: Sampler:	Na	7/02-7/18/02 aser Pakrou
Well/Sample ID: GW-4 Dup: Blank: Purge Volume: Well Diameter:	_TOC Elevation: _Well Depth: _DTW: _Groundwater Elev.: _Water Column Height:	82.37 ft 12 ft 9.72 ft 72.65 ft 2.28 ft	_ Purge: _ Sample: _ Odor: _ Sheen: _ Color:	_ _ _ _	Pump Pump No No		Bailer Bailer Yes Yes Yes			•
Laboratory: Delivery: Analysis/preservative: Sulfide: Total Iron, Manganese: 8260 (8010 list) & MtBE &	1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N 1 HNO ₃ preserved poly	АОН	Disolved H ₂ : Dissolved Perm		:	1 Septurr 2 Unpres 1 Unpres	erved V		Alk, Cl-, Sulfate:	1 unpreserved poly L
BTEX & TPH-g & TPH-ss:	6 VOAs w/ HCL	TEMP ('C)	Ferrous Iron:	₽ DO (n		1 HCI Pre		TÜRBIDİTY (NTÜ)	pH	COMMENTS
Stabilization if 3 successive perer	neters within:		₫ + 94.3%; ⁻ 3	\$ 4£ 10)% . .	£. 10	mV .	#/F 10% ·	#/20.1%	
2:16	0.1	19.98	577mS/in			- 8.		OL_	6.43	
	0.15	21.93	57.2	2.78	3	-08	3	0	6.49	
DRIED										
Sampled 10	1500 AM (7-19	0-02	ļ							
		J								

e Result a	Ferrous Iron	Total Iron	Nitrate	Nitrite	* Sulfete	Mangarese
	>3.3	フ <i>3:</i> 3	Q.0	0027	0.0	3.0
						12
Dilution:						
Comments:						
			(Results in mg/L)			

	Project #:	2511	_Address:		3820 Manil			Date:	7/17/02-7/18/02
	Project Name:	Glovatorium	_ , ,		Oakland, C	<u> </u>	:	Sampler:	Naser Pakrou
		0.1							Kamran Javandel
Well/Sample ID:	TOC Elevation:	84,13 ft	_Purge:		Pump		Bailer		
Dup:	Well Depth:		Sample:		Pump		Bailer		
Blank:	DTW:	10.23 ft	Odor:		No		Yes	Describe:	
Purge Volume:	Groundwater Elev.:	73.90 ft	Sheen:		No		Yes	Describe:	
Well Diameter:	Water Column Height:		_Color:		No		Yes	Describe:	
Laboratory:						-			

Laboratory:	 	
Delivery:	 	

Analysis/preservative: Sulfide:

1 Poly w/ Zn(C₂H₃O₂)₂ + NAOH

Disolved H₂:

1 Septum Vial

Alk, Cl-, Sulfate: 1 unpreserved poly L

Total Iron, Manganese:

1 HNO₃ preserved poly

Dissolved Perm Gases:

2 Unpreserved VOAs

Cation & Anion w/ Nitrate & Nitrite: 1 Unpres. Poly and 1 H2SO4 Poly

8260 (8010 list) & MtBE &

BTEX & TPH-g & TPH-ss:

6 VOAs w/ HCL

Ferrous Iron:

1 HCl Pres. Poly

STALL STO Stabilization if 3 successive param	VOLUME sters within	TEMP (°C)		. DO (mg/L) 14/E-10%3				COMMENTS
4:23	1.0 opt	18-98	1170	5.\$ 8	481	9,3	6.00	
4124	2-0°g21	(8,73	1160	90,0	454	7.8	G. (0	
uirs	3,0 gar	17.03	1210	3.71	431	9.7	6.17	
4126	U.O gell	18,01	1220	3.19	421	13.2	03.0	
4:77	5.0 cal	18.35	1210	2,82	406	8.4	6,20	
4130	6.08	FEBRE 18.79	0811	300	357	15.7	6,27	
30mpled 4:30	9							

Result	Ferrous Iron	Total Iron	Nitrate	- Kitrite	Sultate 2	Manganese				
·	C-0	<i>କ୍</i> ଟ	4-1	0.02/	79	0.0				
Dilution:		,	·							
Comments:										
	(Results in mg/L)									

		Project #: Project Name:	2511 Address: 3820 Manilla Glovatorium Oakland, CA			Date: Sampler:	7/17/02-7/18/02 Naser Pakrou				
Well/Sample ID: Dup: Blank: Purge Volume: Well Diameter:	LFR-1	_TOC Elevation: _Well Depth: _DTW: _Groundwater Elev.: _Water Column Height:	79.97 ft 19 ft 9.79 ft 70.18ft 9.21 ft	_ Purge: _ Sample: _ Odor: _ Sheen: _ Color:	0 0	Pump Pump No No	0 0 0	Bailer Bailer Yes Yes Yes	Describe Describe Describe	:	nran Javandel
Laboratory: Delivery: Analysis/preserva Sulfide:		1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N	HOAI	Disolved H ₂ :			1 Septum 2 Unpres		200	Alk, Cl-, Sulfate:	1 unpreserved poly L
8260 (8010 list) & l	Total Iron, Manganese: 1 HNO ₃ preserved poly 8260 (8010 list) & MtBE & BTEX & TPH-g & TPH-ss: 6 VOAs w/ HCL			Cation & Anion v		Nitrite:	•	. Poly an			·
ST. AZ 7 31 Stabilization if 3 su	DTW. S ccessive paran	VOLUME.	TEMP (°C)	COND (μS/cm) 	DO (m)	A 100 100 100	ORP (TURBIDITY (NTU) + +/ 10%		COMMENTS
7152		, 5	16.27	1450	4.8	J	218		२०, ४	6.52	
8:00		1.25	16.75	1230	0,0		20)		5.0	(p.31	
8:10		2.0	17.14	78.4 MS/m		0	10)		-(Ø\0	6.39	
8:15		3,0	A.11	81.5mg/m			20		-10.0	6.38	
8-18		5.0	17.07	85.4 ms/m	0,0		205		-100	6.37	
8:37		6.5	17.02	87. Zms/m	0.0	-	200	1	-(0.6	6.40	
SAMPL	€p 9;α	p price(-	<u>.</u>		\dashv				 	
					ļ						

Result	Ferrous Iron	Jotal Iron	Nitrate	Nitrite 2	74Sulfate	Dissolved Manganese				
	0.07	0-22-	(a-1	0.006	3. <i>0</i>	0-0				
			• '							
Dilution:										
Comments:										
(Results in mg/L)										

	Project #:	2511	_Address:		3820 Manilla			Date:	7/1	7/02-7/18/02
	Project Name:	Glovatorium	 .		Oakland	i, CA		Sampler:	N	aser Pakrou
Well/Sample ID: LF2-Z Dup: Blank: Purge Volume: Well Dlameter:	TOC Elevation:Well Depth:DTW:Groundwater Elev.:Water Column Height:	91.89 ft 19 ft 10.91 ft 70.98 ft 8.09 ft	_ Purge: _ Sample: _ Odor: _ Sheen: _ Color:	_ _ _	Pump Pump No No No		Bailer Bailer Yes Yes Yes	Describe Describe Describe	:	nran Javandel
Laboratory: Delivery:										
Analysis/preservative:	<u> </u>									
Sulfide:	1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N	AOH	Disolved H ₂ ;			1 Septum	Vial		Alk. Ci Sulfate:	1 unpreserved poly L
Total Iron, Manganese:	1 HNO ₃ preserved poly		Dissolved Perm (Gases:		2 Unpres		As	,,	,
8260 (8010 list) & MtBE & BTEX & TPH-g & TPH-ss:	6 VOAs w/ HCL		Cation & Anion w Ferrous Iron:	// Nitrate &		1 Unpres. 1 HCl Pre	•	d 1 H2SO4 Poly		
STATULE 2.35 DTW Stabilization if 8 successive para	VOLUME meters within:	TEMP (*C)	COND (μS/cm) +/-3%	Carried States		ORP (经期间的	TURBIDITY (NTU) #/- 10%		COMMENTS
2:37	0.5 god	16.27	967ms/m	O . O)	-57		263.0	6.48	
2:38	0.75 gal	16.73	96.5	0.6	,	-59		141.0	6,50	
z'39	1.0 ged	16.22	95.8	0.0		~ (o	\circ	192.0	6.50	`
2'.40	1.25 gal	16.22	92.8	0.0		-6		127.0	651	
2141	1.50 gar	16.30	92.0	0.0		-54		4g.8	6.54	
2:42	1.75 gar	16.32	80,7	0.0		-5_		44.9	453	
2:43	2.0 get	16.30	39.3	0. t		-45		82.8	6.50	<u> </u>
2:44	2,25 ger	16.37	80.2	<i>O</i> . 0	7	-4		<u> </u>	6.49	
3.00	4,0 gar	16.30	89,7	0.0		-6		179.0	6,55	
3:09	S. 50 GOV	Ko. ZU	98.6	0.0	2	-6	1	39,9	6.52	

. Résult	Ferrous Iron	Total Iron	Nitrate	Nitrite	Sulfate_	Dissolved. Manganese			
	7.2	8.8	Q · Ø	0	Q. Q	13.9			
	·		, and the second						
Dilution:									
Comments:									
(Results in mg/L)									

Sampled 3:00 (7-17-02)

		Project #:	2511	_Address:	3820 Mani	lla		Date:		7/17/02-7/18/02	
		Project Name:	Glovatorium	<u> </u>	 Oakland, (CA	:	Sampler:		Naser Pakrou	
			A.					_		Kamran Javandel	
Well/Sample ID:	LFR-3	_TOC Elevation:	77.96 ft	_ Purge:	Pump		Bailer				
Dup:		_Well Depth:	22 ft	_Sample:	Pump		Bailer		•	•	
Blank:		DTW:	10-29 ft	Odor:	No		Yes	Describe:			
Purge Volume:		_Groundwater Elev.:	67.67ft	Sheen:	No		Yes	Describe:			
Well Diameter:		 _Water Column Height:	11-714	Color:	No		Yes	Describe:			
Laboratory:											

Delivery:

Analysis/preservative: Sulfide:

1 Poly w/ Zn(C₂H₃O₂)₂ + NAOH

Disolved H₂:

1 Septum Vial

Alk, Cl-, Sulfate: 1 unpreserved poly L

Total Iron, Manganese:

1 HNO₃ preserved poly

6 VOAs w/ HCL

Dissolved Perm Gases:

2 Unpreserved VOAs

8260 (8010 list) & MtBE &

BTEX & TPH-g & TPH-ss:

Cation & Anion w/ Nitrate & Nitrite: 1 Unpres. Poly and 1 H2SO4 Poly Ferrous Iron:

1 HCl Pres. Poly

DTW Stabilization if Seuccessive paran	VOLUME	TEMP (FC)	GOND (((S/cm))			TURBIDITY (NTU)		GOMMENTS
1:08	o Z gal	18.64	GI, Yosh		183	999.0	6.19	
1310	.5 gal	18.32	54.4	2.76	156	9990	6.22	
1:15	1.25 gal	18.31	SS. Z.	<u></u>	169	187.0	6,16	MECON CECT
1:25	2.5 gal	18.39	55.5	1,08	162	62.2	6.16	-
1:30	3.25 gal	18-39	\$6.8	6 000	163	24.7	616	
1:45	4.0 gal	18.38	57.9	0.00	165	86.2	(p, 15	
	5.0 cm	18.42	58.5	0,00	166	15.6	6.17	
	0							
Sarpled 1:45						<u> </u>		

Result 2	Eerrous Iron,	Total iton	ir Nitrate	Nitrite	Sulfaté 💹	Manganese			
	049	80.0	1.7	୍ଡ ତାପ	42	0.87			
Dilution:									
Comments:									
(Results in mg/L)									

= 7 ★ 3		Project#:	2511	_Address:		3820 Ma	anilla)ate:	7/1	7/02-7/18/02
	VIII.	Project Name:	Glovatorium			Oakland	i, CA	s	Sampler:	Na	aser Pakrou
			•							Kam	ran Javandel
Well/Sample ID:	LFE-4	TOC Elevation:	81.65 ft	Purge:		Pump		Bailer			
Dup:		_Well Depth:	19 Ft	_Sample:		Pump		Bailer			
Blank:		_DTW:	13.32 ft	_Odor:		No		Yes	Describe:		
Purge Volume:		Groundwater Elev.:	<u>68-33ft</u>	_Sheen:		No		Yes	Describe:		
Well Diameter:		Water Column Height:	5.68ft	_Color:		No		Yes	Describe:		
Laboratory:											
Delivery:											
Analysis/preserva	itive:			•							
Sulfide:		1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N/	HOA	Disolved H ₂ :			1 Septum	Vial		Alk, CI-, Sulfate:	1 unpreserved poly L
Total Iron, Mangan	ese:	1 HNO ₃ preserved poly		Dissolved Perm C	Gases:		2 Unprese	erved VO	As		
8260 (8010 list) & l	MIBE &			Cation & Anion w	/ Nitrate &	Nitrite: 1	1 Unpres	Poly and	d 1 H2SO4 Poly		
BTEX & TPH-g	& TPH-ss:	6 VOAs w/ HCL		Ferrous Iron:			1 HCI Pre	s. Poly			
TIME			是中国的特殊的一种企业,但是1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代,1000年代	r COND (µS/cm)		S-11 (0000 LS-05Z1 2.30)		Color Color Care		77 12 7 13 12 13 13 13 13 13 13 13 13 13 13 13 13 13	COMMENTS
	ccessive param	neters within:		4/-0%8/4	<i>ios, ist</i> s 10)%(3%35 ₊	. <i>41</i> 2 10	mVŧ⊥		- ,. +J-0:1%	
9:10		. :		ļ					·		
क्ष, ।।		0.1	17.18	1113	C.C	>3	<u> 18</u>		0.2	5.76	
9:12		0.3	17.19	1070	5.4	2	10		-0.2	5.77	
914		0.6	17.22	970	5.0		ما		-0.L	5.75	
9:15		0.9	17.23	930	4.5	_	22		-0.2	5.68	
9:17		1.3	17.27	82.1m5/m	4.18		<u>36</u>		الم الم	2.62	
9:19		1.6	17.29	76.5"	4.0		36		0.62	2.6.3	
9:21		1.9	17,34	74.4 ms/m	3.3		41		-0.5	5.61	
9:25		2.3	17.38	76.7	7.7		39		11 Z	5.62	
9:37		3.O	17.29	84,9	0.7	9	18		8.2	5.82	
OP; 47		4.0	17.28	87-8		TO THE PARTY OF TH	3 (*Uisso	PT PT NOTION	7.6	5.92	
Result	Ferrous Iron	Total Iron	. ☑ Nitrate	Nitelte 2	Sulfa	ite -	Manga				
	73-3	73.3	0.0	0.008	() (CT. 42	68	and the second second			
	2 Kmm										
Dilution:	7										
Comments:	<u> </u>										
- Committee			(Results in mg/L)	<u> </u>							

9:55 Sampled

		Project #: 251 Project Name:	2511 Glovatorium	_Address: 		3820 Manilla Date: Oakland, CA Sample		Date: Sampler:	7/17/02-7/18/02 Naser Pakrou Kamran Javandel		
Well/Sample ID:	SOMB-1	_TOC Elevation:	81.64 ft	_Purge:		Pump		Bailer			
Dup:		_Well Depth:	40 ft	_Sample:		Fulfip		Bailer			
Blank:		_DTW:	14.02 ft	_Odor:		140		Yes	Describe	:	·
Purge Volume:		_Groundwater Elev.:	67.62 H	Sheen:		INO		Yes	Describe	:	
Well Diameter:	 	_Water Column Height:	25,98 ft	_Color:		No		Yes	Describe	: <u>-</u>	
Laboratory:									<u></u>		
Delivery:					_						
Analysis/preserva	tive:										
Sulfide:	ide: 1 Poły w/ $Z_{\Pi}(C_2H_3O_2)_2$ + NAOH Disolved H_2 :						1 Septur	Vial		Alk, Cl-, Sulfate:	1 unpreserved poly L
Total Iron, Mangane	ese;	1 HNO ₃ preserved poly		Dissolved Perm	Gases:		2 Unpres	erved V	OAs		
8260 (8010 list) & N	MIBE &			Cation & Anion	w/ Nitrate &	& Nitrite:	1 Unpres	. Poly ar	nd 1 H2SO4 Poly		
BTEX & TPH-g	& TPH-ss:	6 VOAs w/ HCL		Ferrous Iron:			1 HCI Pre	s. Poly			
	DTW ooessive paran	VOLUMES	TEMP (°C)	GOND (µ8/em)	李维特的		型 4 不是 在 第 第 3 人 2 0 元		TURBIDITY (NTU 54-10%		COMMENTS
3:37 5	217			1						七四十	
3.36		2.5 G.	16.04	1270	0.6	O	106	9	56.2	6-41	
3.33		5.0	15.95	1270	Ø.	0	114		46.6	6.36	
3:36		7.5	15.95	1270	0.	ပ	125		42.3	6.38	
3:42		10.0	16.04	(2-70	ಲ,	O	133		16,2	6,48	
3:47		12.5	16011	1270	0.	0	138	3	4.4	6.49	
3:55		16.0	16.19	1280	0,	0	140	0	34,1	6.50	
4:00		18.5	16.71	1230	0.0	>	140		42.6	6,52	
3 ampled	4100				ļ						

Result **	Ferrous Iron	non lator	Nitrate	. Nicrie	a Sulfate	Dissolved. Manganése		
	0.05	0.1[1-8-	0.013	28	0.0		
Dilution:								
Comments:								
(Results in mg/L)								

	Project #: Project Name:	2511 Glovatorium	_Address:		3820 Ma Oakland			Date: Sampler:	Na Na	7/02-7/18/02 aser Pakrou
Well/Sample ID. So M. P 2. Dup: Blank: Purge Volume: Well Diameter:	_TOC Elevation: _Well Depth; _DTW: _Groundwater Elev.: _Water Column Height:	81.39 ft 20 ft 8.99 ft 72.40 ft	_Purge: _Sample: _Odor: _Sheen: _Color:	: ::	Pump Pump No No	0	Bailer Bailer Yes Yes Yes	Describe: Describe: Describe:		tran Javandel
Laboratory:		,		•						
Analysis/preservative: Sulfide:	1 Poly w/ Zn(C ₂ H ₃ O ₂) ₂ + N	IAOH	Disolved H ₂ :	_		Septum			Alk, Cl-, Sulfate:	1 unpreserved poly L
Total Iron, Manganese: 8260 (8010 list) & MtBE & BTEX & TPH-g & TPH-ss:	1 HNO ₃ preserved poly 6 VOAs w/ HCL		Dissolved Perm of Cation & Anion where Perrous Iron:		Nitrite: 1	Unpresi Unpresi HCI Pre	. Poly ar			
DTW Slabilization if 3 successive paran	VOLUME	TEMP (°G)	COND (μS/cm) +/-3% (k		g(L) 1%	A STATE OF THE STATE OF	纳州·科西州	TURBIDITY (NTU):	pH +/- 0 1%	COMMENTS
1,55	. Z	14.73	1270	4,3	O	-4	9	527.0	0.80	
1:59	,75	14.42	1180	0.0	00	- J-1		159.0	6.84	
2:08	1.50	14.50	1170	0.0	O	<u> </u>	7	6.1	6.84	

.

1° 55	Marineters within	14.73	1770	4,30	-49	S27.0	6.96	
1:59	275	14.42	1180	0.00	-70	159.0	6.84	·
2:08	1.50	14.50	1170	0,00	_ 77	6.1	6.84	
2:16	2.25	14.20	(170	0.00	-82	(2.1	6.85	
2:21	3,0	14,22	1170	0,00	-84	-10,0	G.83	
2:28	4.0	14.19	1170	0.00	-84	-8,9	6.84	
2135	4.5	14.19	1130	0,00	-87	24.2	6.86	
Sampled	2:40 pm							
					:		1	

***Result:	Ferrous Iron	Totalifon	Nitrate	Nitrite	Sulfate	Dissolved Mariganèse			
	73.3	>3.3	0. Q	0.000	0.0	5:70			
Dilution:									
Comments:									
	(Results in mg/L)								

	Project #:	2511	_Address:	3820 Man	illa		Date:	7/17/02-7/18/02	
	Project Name:	Glovatorium	_	 Oakland,	CA		Sampler:	Naser Pakrou	
	~	Ol ion to						Kamran Javandel	
Well/Sample ID: <u>SOMA</u>	্রবৈOC Elevation:	81.42 A	_Purge:	Pump		Bailer			
Dup:	Well Depth:	30 ft	Sample:	Pump		Bailer			
Blank:	_DTW:	11.78 A	_Odor:	No		Yes	Describe:		
Purge Volume:	Groundwater Elev.:	69.64H	Sheen:	No		Yes	Describe:		
Well Diameter:	Water Column Height:	18.22 ft	_Color:	No		Yes	Describe:		
I abaratana									

Laboratory:	
Delivery:	
A	

Sulfide:

1 Poly w/ Zn(C₂H₃O₂)₂ + NAOH

Disolved H₂:

1 Septum Vial

Alk, CI-, Sulfate: 1 unpreserved poly L

Total Iron, Manganese:

1 HNO₃ preserved poly

6 VOAs w/ HCL

Dissolved Perm Gases:

2 Unpreserved VOAs

8260 (8010 list) & MtBE &

BTEX & TPH-g & TPH-ss:

Cation & Anion w/ Nitrate & Nitrite: 1 Unpres. Poly and 1 H2SO4 Poly Ferrous Iron:

1 HCl Pres. Poly

DTW: YOLUM ssive parameters within:	VOLUME TEMP ('C) ;	GOND (p.S/gm)			TURBIDITY (NTU)		COMMENTS
	020 13.34	1230	6.59	-17	So J	663	
.5C	.50 15.23	1260	4.32	-S2	204.0	6.68	
. 75	.75 14.94	1260	3.16	-53	202.0	6.71	
1.0	1.0 14.90	1280	0.97	-60	353.0	6,75	
1.2	1.2 14.99	1300	3.334	-50	S82.0	671	
1.5	1.5 15.05	1290	0.97	-51	565.0	677	
1							
00 / 30	9						
ed 1 300	2						$\frac{1}{1}$

Result	Ferrous Iron	Total from 1	Nitrate 8	Nitrite	Sulfate.	Dissolved Manganese		
	<i>>3⋅</i> 3	>3-3	0.0	0-00	23.0	10.9		
Dilution:								
Comments:								
(Results in mg/L)								

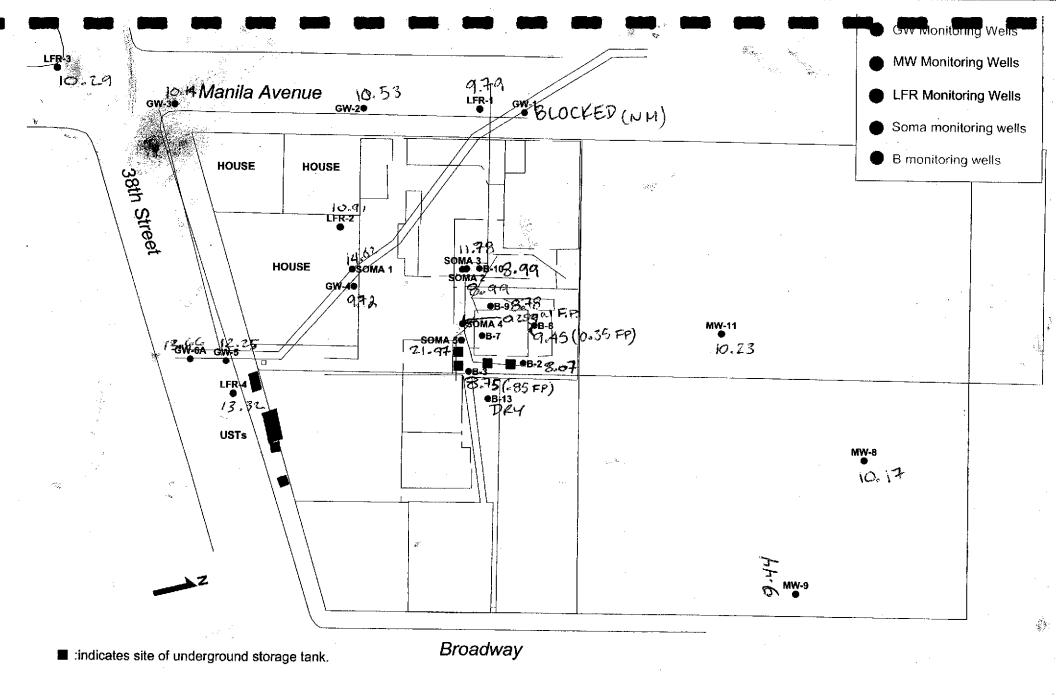


Figure 2: Location of Groundwater Monitoring Wells

0 25 50

scale in feet

SECUL A

OXYGENSO AUBITALIVAND CALIBRATION VALUE DARLES

TABLE A — Solubility of Oxygen in mg/L in Water Exposed to Air at 760 mm Hg Pressure

		•			• •	
Temp °C	Chlorinity: (0 5.0 9.0	10.0 18.1	15.0 27.1	20.0 36.1	25.0 45.2
0.0 1.0 2.0 3.0 4.0 6.0 9.0 10.0 12.0 13.0 14.0 15.0 16.0 17.0 19.0 21.0 22.0 23.0 24.0 25.0 27.0 28.0 31.0 32.0 33.0 35.0 41.0 42.0 43.0 43.0 43.0 43.0 43.0 43.0 43.0 43	14.62 14.22 13.83 13.46 13.11 12.77 12.45 11.84 11.56 11.29 11.03 10.78 10.31 10.08 9.67 9.47 9.28 8.74 8.92 8.74 8.92 8.74 7.93 7.56 6.84 6.73 6.52 6.52 6.52 6.52 6.52 6.52 6.52 6.52	13.73 13.36 13.36 12.34 12.02 11.73 11.44 11.17 10.42 10.18 10.42 10.18 10.42 10.18 10.42 10.18 10.42 10.43 10.42 10.43	12.55 12.52 11.61 11.62 11.63	12.10 11.78 11.420 10.660 10.99 10.9	11.079 10.537 10	10.394 10