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Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, California 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

20 April 2007

Re: First Quarter 2007 Ground-Water Monitoring Report

Former BP Service Station # 11102

100 MacArthur Boulevard Oakland, California ACEH Case #RO0000456

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

**Environmental Business Manager** 

## First Quarter 2007 Ground-Water Monitoring Report

Former BP Service Station #11102 100 MacArthur Boulevard Oakland, California

## Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

### Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

20 April 2007

Project No. 06-08-643

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



20 April 2007

Project No. 06-08-643

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

First Quarter 2007 Ground-Water Monitoring Report, Former BP Service Station #11102,

100 MacArthur Boulevard, Alameda County, Oakland, California;

ACEH Case #RO0000456

Dear Mr. Supple:

Attached is the *First Quarter 2007 Ground-Water Monitoring Report* for Former BP Service Station #11102 (herein referred to as Station #11102) located at 100 MacArthur Boulevard, Oakland, Alameda County, California (Site). This report presents a summary of results from ground-water monitoring conducted during the First Quarter of 2007.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus

Senior Engineer, P.E.

Show 7/ Jhl. Robert H. Miller, P.G., C.HG.

Principal Hydrogeologist

**Enclosures** 

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips (Submitted via WebXtender)

Mr. Chris Jimmerson, Reimbursement Processor, Delta Environmental Consulting Inc.,

(Submitted via ENFOS)

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA

NEVADA

**TEXAS** 

ROBERT H.

MILLER

No. 4893

#### STATION #11102 OUARTERLY GROUND-WATER MONITORING REPORT

Facility: #11102 Address: 100 MacArthur Boulevard, Oakland, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus, (530) 566-1400

Consultant Project No.: 06-08-643

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000456

#### WORK PERFORMED THIS QUARTER (First Quarter 2007):

1. Prepared and submitted Fourth Quarter 2006 Ground-Water Monitoring Report.

2. Conducted ground-water monitoring/sampling for First Quarter 2007. Work performed by Stratus Environmental, Inc (Stratus).

### WORK PROPOSED FOR NEXT QUARTER (Second Quarter 2007):

- 1. Prepared and submitted this First Quarter 2007 Ground-Water Monitoring Report (contained herein).
- 2. Conduct quarterly ground-water monitoring/sampling for Second Quarter 2007. Work to be completed by Stratus.

#### QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-Water Monitoring/Sampling
Frequency of ground-water monitoring:	Quarterly: Wells MW-1 through MW-3
Frequency of ground-water sampling:	Quarterly: Wells MW-1 through MW-3
Is free product (FP) present on-site:	No
Current remediation techniques:	NA
Depth to ground water (below TOC):	10.36 (MW-1) to 12.73 (MW-3)
General ground-water flow direction:	West
Approximate hydraulic gradient:	0.06 ft/ft

#### DISCUSSION:

First Quarter 2007 ground-water monitoring and sampling was conducted at Station #11102 on 8 January 2007 by Stratus. Water levels were gauged in the three wells at the Site. No irregularities were noted during water level gauging. Depths to water measurements ranged from 10.36 ft at well MW-1 to 12.73 ft at well MW-3. Resulting ground-water surface elevations ranged from 79.84 ft above mean sea level in well MW-1 to 74.29 ft at well MW-3. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient of 0.06 ft/ft to the west, which varies slightly from historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Current and historic ground-water flow directions and gradients are provided in Table 3. Potentiometric ground-water elevation contours are presented in Drawing 1.

Consistent with the current ground-water sampling schedule, water samples were collected from each of the three wells on the Site. No other irregularities were encountered during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan

Hill, California), for analysis of Gasoline Range Organics (GRO, C4-C12) by the LUFT GCMS Method; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No irregularities were encountered during laboratory analysis of the samples, with the exception that the reported GRO concentrations for samples MW-2 and MW-3 were partly due to individual peak(s) in the quantitation range. These notes are called out in the laboratory analytical reports. Ground-water sampling field data sheets and the laboratory analytical report, including chain of custody documentation, are provided in Appendix A.

Gasoline Range Organics were detected above the laboratory reporting limit in two of the three wells sampled at concentrations up to 1,500 micrograms per liter ( $\mu$ g/L) in well MW-2. Benzene was detected above the laboratory reporting limit in one of the three wells sampled at a concentration of 2.2  $\mu$ g/L in well MW-1. TAME was detected above the laboratory reporting limit in two of the three wells sampled at concentrations up to 38  $\mu$ g/L in well MW-2. TBA was detected above the laboratory reporting limit in two of the three wells sampled at concentrations up to 7,700  $\mu$ g/L in well MW-2. MTBE was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 1,700  $\mu$ g/L in well MW-2. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the three wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO\_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

#### CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

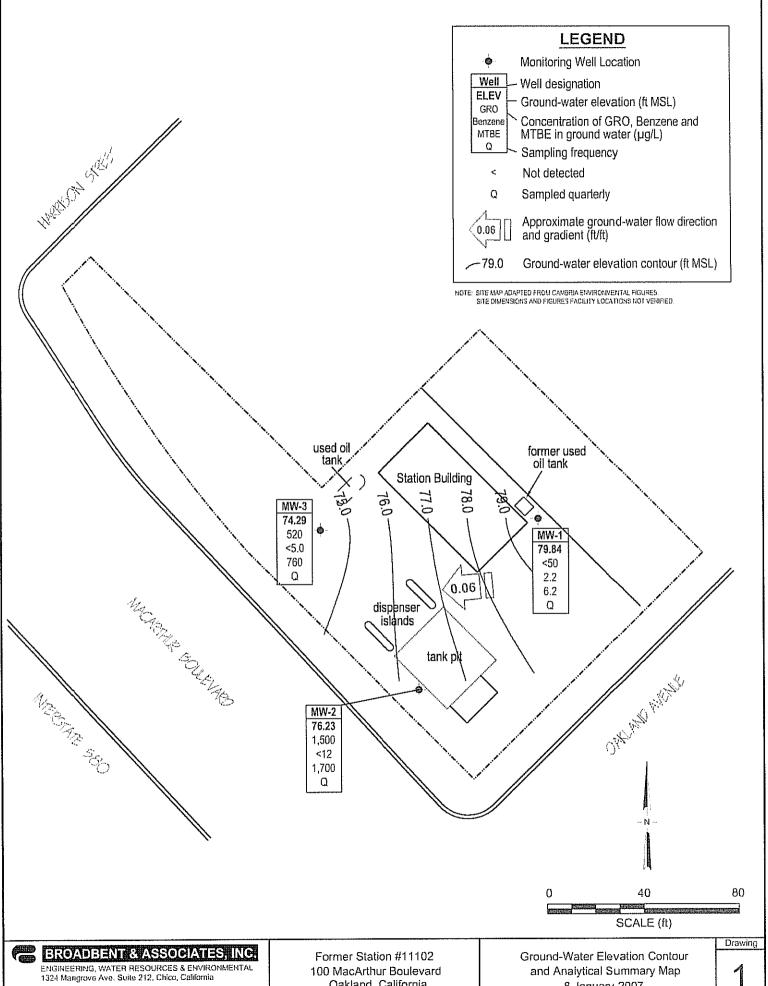
#### ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, 8 January 2007, Former Station #11102, 100 MacArthur Boulevard, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11102, 100 MacArthur Blvd., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11102, 100 MacArthur Blvd., Oakland, CA

Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11102, 100 MacArthur Blvd., Oakland, CA

Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)

Appendix B. GeoTracker Upload Confirmation



Project No.: 06-08-643 Date: 02/07/07

Oakland, California

8 January 2007

			тос		Product								DRO/					
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	рH	(μg/L)	(μg/L)	(μg/L)
MW-1																		
11/4/1989			90.20	1321		76.99	<b>≼</b> 500 ∈	3.4	0.6	<0.3	<0.3			SAL		<50.	<5000	
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4/3/1990			90.20	12 46		27/24	820	64	19	23	34			ANA			######################################	
7/30/1990			90.20	12.92		77.28	190		<5.0	<5.0	<5.0	 	 Tirang pang pang	ANA SAL	 	<50 79	<5000 <5000	
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開催。 7/22/1992			90.20	12.42		77.78	4,000	<5.0	19	210	61			ANA				
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6/10/1997			90/20	8.97		81/23	7,900	12	<b>10</b>	\$10	10	15,000	6	SPU		700	- 55	
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6/18/1998	-		90.20	8.02	=-	82.18	7,500	<2.5	<5.0	<5.0	<5.0	5,600	4.9	SPL	 :::::::::::::::::::::::::::::::::::	2,900	<5	
3/9/1999			9020	9.80		80.40	32,000	100	16	72	110	49,000		SPL				

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Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO	]		TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(μg/L)	(µg/L)
MW-1 Cont.				İ														:
9/28/1999	-		90.20	10.78		79,42	1,000	\$5.0	<b>45.0</b>	<b>45.0</b>	<5.0	730		SPL				
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3/8/2001			90.20	10.96		7924	8,200	23.5	6.09	5 23	897	11,600		PACE				
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04/23/2004	P	1	90.20	11.95		78.25	470	3.4	<2.5	<2.5	<2.5	150	_	SEQM	6.7		_	
07/01/2004	P		90.20	11.52		78.68	360	<2.5 □	2.5	<2 <i>5</i>	<b>52.5</b>	96		SEOM	6.0			
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10/17/2005	P		90.20	10.96		79.24	140	<0.50	<0.50	<0.50	<0.50	20		SEOM	8.0			
01/17/2006			90,20	10.81		79 39	120	0 64	<0.50	<b>≓</b> 0,50	0.56	38	in the second	SEOM	6.5			
04/21/2006	P	m	90.20	9.28		80.92	410	1.4	1.0	<0.50	<0.50	17		SEQM	6.5	-		
7/17/2006			90 20	925		80.95	<50	<b>₹</b> 0.50	<0.50	<0,50	<b>₹0.50</b>	55		TAMC	7.7			
7/26/2006	_		90.20	8.57	_	81.63	<50	<0.50	<0.50	<0.50	<0.50	4.4		TAMC	6.6		-	
10/31/2006	P		90.20	9.80		80,40	<50	<0.50	<b>&lt;</b> 0.50	<b>-</b> 0.50	<b>₹0.50</b>	2.8	2.81	TAMC	6.99			
1/8/2007	P		90.20	10.36	-	79.84	<50	2.2	<0.50	<0.50	<0.50	6.2	2.51	TAMC	6.97		-	-
MW-2	:																	
11/4/1989			87.91	15.84		72.07	<b>&lt;500</b>	6.5	<b>303</b>	<0.3	<03			SAL				
11/11/1989		4-17-4-163-005-12-164-17-15-15-1	87.91	14.75	-	73.16	-				_				_		-	_
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MW-2 Cont.																		
3/1/1991			87.91	17.11		70.80	<100	0.4	<b>503</b>	<0.3	<0.3			SAL				
8/19/1991			87.91	17.97	_	69.94	<30	<0.3	<0.3	<0.3	<0.3	—		SEQ				—
11/13/1991			87.91	16.76		71.15	38	0.32	≺0.3.	<0.3	<0,3			SEQ				
2/24/1992	_		87.91	15.07		72.84	<50	<0.5	<0.5	<0.5	0.58			SEQ	- Application acceptable		-	
5/19/1992			87.91	14.70		7921	<50	0.55	<0.5	<0.5	<0.5			SEQ				
7/22/1992			87.91	15.60		72.31	90	1.3	0.6	0.9	1.9	-		ANA				—
8/14/1992			87.91	15.88		72.03												
11/11/1992	_	С	87.91	***		_	65	3,2	<0.5	<0.5	1	_		ANA	_		_	
11/11/1992			87.91	16.19		71 72	52	2.8	₹0.5	<0.5	0.9			ANA				
6/7/1993	—		87.91	14.42		73.49	1,200	14	2.8	1.9	1.71		-	PACE	_		-	
12/2/1993		e,d	87.91				2,100	32	3.8	22	17	3,700		PACE				
12/2/1993	— 	d	87.91	14.94		72.97	790	3.4	0.5	10	<0.5	3,700		PACE	_		_	
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12/4/1996			87.91	13.03	- -	74.88	5,900	<2.5	₩₩₩₩₩₩ <b>&lt;</b> 5		#####################################	11,000	6.3	SPL				
12/4/1996			87.91					<b>25</b>	₹5	- -<5	- Nes	11 000		SPL				
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3/9/1999	 	(included marini etma):	87.91	10.20		77.71	15,000	<5.0	<5.0	<5.0	<5.0	23,000	::::::::::::::::::::::::::::::::::::::	SPL	200101000 	#108049494 <u>1</u> 		-
9/28/1999			87.91	11.81		76,10	36,000	<5,0 m	12	17	26	35,000		SPL				10 ×25 (0 11 11 11 11 11 11 11 11 11 11 11 11 11
10/14/1999		·*************************************	87.91	10.27	-	77.64	mstudiciii		-	—	 	arandinininini 	######################################	SPL		100	 	
3/27/2000			87.91	9.98		77,93	1,300	<b>*0.5</b>	<b>₹0.5</b>	i osi	<b>30</b> 5	5,800		PACE				
9/28/2000			87.91	11.40		76.51	1,600	1.8	1.7	0.54	2.2	15,000		PACE				
3/8/2001			87.91	11.16		76.75	20,000	<0.5	<0.5	<0,5	<0.5	29,100		PACE				

			тос		Product	Water Level		C	oncentratio	ons in (μg/	L)					DRO/		
Weli and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(μg/L)
MW-2 Cont.																		
9/21/2001			87.91	11.65		7626	5,000	₹0.5	<b>20</b> 5	<0.5	11.5	6,110		PACE				
2/28/2002			87.91	9.86		78.05	3,200	35.1	<0.5	<0.5	<1.0	4,620		PACE		-		
9/6/2002			87.91	12.32		75:59	1,900	<10	<10	<10	<10	15,000		SEQ				
2/19/2003	THE STREET THE STREET STREET	h	87.91	11.63	-	76.28	45,000	<250	<250	<250	<250	32,000		SEQ	-		-	
7/14/2003			87.91	12.07		75.84	9,300	<500	<500	<500	<500⊥	24,000		SEQ				
01/14/2004	P		87.91	11.45	-	76.46	<50,000	<500	<500	<500	<500	21,000		SEQM	6.9		-	
04/23/2004	P		87.91	11.45		76.46	5,100	<b>&lt;250</b>	<250	<250	<250	22,000		SEQM	6.8			
07/01/2004	P	intricación de la constant	87.91	12.32	_	75.59	<5,000	<50	<50	<50	<50	5,200		SEQM	5.6		_	
10/28/2004	P		87.91	13.02		74.89	8,500	<b>450</b>	<b>450</b>	<b>450</b>	≤50	6,800		SEOM	62			
01/10/2005	P		87.91	14.38	— Hansungsanan	73.53	<25,000	<250	<250	<250	<250	7,100		SEQM	7.6			***
04/13/2005	P		87.91	14.03		73.88	\$ 0000	<50	₹50	<b>450</b>	<b>450</b>	5,300		SEQM	6.6			
07/11/2005 10/17/2005	P		87.91 87.91	11.25 12.48		76.66 75.43	<5,000    <5,000	<50	<50 ≰50	<50	<50 <50	5,300		SEQM	7.5	— 2000-000-000	 **************	-
01/17/2006	P		87.91	10.70		77.21	<5,000	# <50 ₩ <50	<50	<50 <50	<50	2,500 2,200		SEOM SEOM	8.2 7.0		1	
04/21/2006		'n	87.91				9,000    -	3 <u>                                     </u>	7			2,200 1800-180	-	SEQIM	7.0	-		
7/26/2006		k	87.91	10.47		77.44	2,700	<50	450 <50	<50	<50	2,900		TAMC	6.69			
10/31/2006	Peri		87.91	12:02		75.89	2,300	<b>2</b> 5	25	25	<25	2,300	2.02	TAME	6.71			
1/8/2007	anamunesen P		87.91	11.68	-	76.23	1500	<12	**************************************	<12	<12	1700	1.37	TAMC	6.54	_	######################################	
MW-3																		
11/4/1989			87.02	15.40		71:62	₹500	≼03	<0.3	<0.3	<03			SAL				
11/11/1989		ennialessa (min	87.02	14.10	— — — — — — — — — — — — — — — — — — —	72.92	 	nsimberplekkin 		—	 		—		-			
4/3/1990			87.02	13,90		73.12	<100	₹0.5	<0.5	<b>4</b> 0.5	<0.5			ANA				
7/30/1990	——————————————————————————————————————	priscippienti principi	87.02	13.77		73.25	<50	<0.5	<0.5	<0.5	<0.5	 		ANA	***	<u></u>	<5000	
11/20/1990			87.02	14.67		72,35	<50 ·	0.3	0.8	0.4	15			SAL				
3/1/1991			87.02	15.22	-	71.80	<100	0.4	<0.3	<0.3	<0.3			SAL			—	
8/19/1991			87.02	13.15		73.87	<30 :=	<0.3	<0.3	<0,3	<0.5			SEQ				
11/13/1991	-		87.02	15.66		71.36	<30	<0.3	<0.3	<0.3	<0.3			SEQ				
2/24/1992			87.02	15.01		72.01	≤50	0.65	1.4	0.66	4.4			SEQ				
5/19/1992		-1	87.02	15.52		71.50	<50	<0.5	<0.5	<0.5	<0.5			SEQ	_			
7/22/1992			87.02	15.63		iji i 7,1(39)	50	K0.5	<b>≮0.5</b>	≓0.5	≤0.5			ANA		₹ <b>5</b> 0	<5000	

			тос		Product	Water Level		C	oncentrati	ons in (μg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		ро			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pH	(μg/L)	(µg/L)	(µg/L)
MW-3 Cont.																		
8/14/1992			87.02	13.57		73,45												
11/11/1992			87.02	14.13		72.89	<50	<0.5	0.7	<0.5	1.3	_	_	ANA				TERRORE CONTRACTOR OF THE PERSON NAMED IN CONTRACTOR OF THE PERSON NAMED I
6/7/1993			87.02	12,13		74.89	<b>K</b> 50	₹0.5	<0.5	<0.5	<b> </b>  <0.5			PACE				
12/2/1993	 ***********************************	and book yarden.	87.02	13.29	 !:::::::::::::::::::::::::::::::::::	73.73	<50 	<0.5	<0.5	<0.5	<0.5			PACE		<del>-</del>		
6/22/1994			87.02	12.78		74.24	<50 -50	<b>&lt;0.5</b>	<0.5	<0.5	<b>₹0.5</b>		2.9	PACE				
1/10/1995 6/21/1995			87.02 87.02	12.01 11.57	-	75.01 75.45	<50	<0.5 <0.50	<0.5	<0.5	<1   ≼1.6		3.8 7.4	ATI ÄTI	 			
12/27/1995			87.02	13.47		73.55	<50	<0.50	<0.50	<0.50	<1.0	5.7	7.3	ATI				
6/13/1996			87.02	11122		75.80	60	<b>20.5</b>	<b>≼</b> 0.5	€0.5	<b>*</b> 0.5	<10	6.8	SPL				
12/4/1996			87.02	13.28	-	73.74	<50	<0.5	</td <td>&lt;1</td> <td></td> <td>&lt;10</td> <td>6.7</td> <td>SPL</td> <td></td> <td> </td> <td> </td> <td></td>	<1		<10	6.7	SPL			 	
6/10/1997			87.02	10.22		76.80	<50	<0.5	<b>4 0</b>	-310	<b>  </b>		61	SPL				
12/12/1997		C	87.02				<50	<0.5	<1.0	<1.0	<1.0	<10		SPL			en e	
12/12/1997			87.02	1261		7441	₹50	<0.5	<1.0	K1.0	≼1.0	<10	5.6	SPL				
6/18/1998 6/18/1998			87.02 87.02	12.80 9.07	-	74.22 77.95	50	- - - - - -	 <1.0	 <10	 	_ 		SPL		<del></del>	-	
9/28/1999	_		87.02	13.76	-	73.26												
3/27/2000			87.02	13.77		73:25	<b>₹50</b>	<0.5	<b>₹05</b>	KÖ.5	<0.5	1.6		PACE				
9/28/2000			87.02	11.28		75.74	<50	<0.5	7.4	<0.5	1.3	2	——————————————————————————————————————	PACE				-
3/8/2001			87.02	11.75		7527	<50	₹0.5	₹0.5	<b>≮0</b> ,5	≮0,5	60.4		PACE				
9/21/2001	 Hungarapana		87.02	11.33		75.69	<50	< 0.5	< 0.5	<0.5	<1.5	8.18		PACE				
2/28/2002			87.02	10.86		76.16	<b>450</b>	≼0.5	<0.5	<0.5	<10	25.5		PACE				
9/6/2002 2/19/2003		h	87.02 87.02	12.73 11.72	- 	74.29 7530	<50 <500	1.2 	<0.5	<0.5 ≼5.0	1  ≪5.0	16 110 -	— 11.71 <u>—</u> 17.71	SEQ SEQ	 Hause		1	
144 7/14/2003			87.02	13.76		73.26	<50	<0.50	<0.50	<0.50	0.67	28		SEO				
01/14/2004	ii lii <b>P</b> ilitii		87.02	14.83		72 19	550	<b>#</b> ₹5:0 #	€5.0	## <b>\$</b> 5.0	≤5.0	380		SEOM	8.1			
04/23/2004	P	1	87.02	13.17		73.85	<200	<25	<25	<25	<25	560		SEQM	6.8			-
07/01/2004	nin P		87.02	15,19		71,83	<b>∺50</b>	⊀0.50	#KÖ.50 ₩	<0.50	0150	48		SEOM	6.4			
10/28/2004	P	TOTAL CONTROL OF THE PARTY OF T	87.02	15.50		71.52	<500	<5.0	<5.0	<5.0	<5.0	290		SEQM	6.3		-	_
01/10/2005	P		87.02	15.00		72.02	<50 ₪	<0.50	⊭≼0.50	<0.50	≮0.50	18		SEOM	7.6			
04/13/2005	P	Lucuya gangaroon for the solidate	87.02	14.34	-	72.68	<50	<0.50	<0.50	<0.50	<0.50	9.0		SEQM	7.1	-	— 	
07/11/2005	ii Riii R	i k	87,02	10.82		7620	130	<1.0	<1.0	<1.0	<1.0	120		SEQM	7.8			

			тос		Product	Water Level		C	oncentrati	ons in (μg/	1	,				DRO/		
Well and			Elevation		Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(μg/L)	(μg/L)
MW-3 Cont.																		
10/17/2005	P P		87.02	11.84		75.18	<250	-2.5	<b>2.5</b>	<2.5	: ≤2.5	260		SEQM	8.5			
01/17/2006	P	netheranolationarrives side	87.02	11.59	_	75.43	800	<5.0	<5.0	<5.0	<5.0	980	-	SEQM	7.2			
04/21/2006			87.02	10.00		77.02	<500	<b>\$5</b> ,0	₹5.0	<5.0	<5.0	48		SEQM	6.7			
7/17/2006	P	k	87.02	10.80	_	76.22	910	<5.0	<5.0	<5.0	<5.0	1,400	— — — — — — — — — — — — — — — — — — —	TAMC	7.7			
7/26/2006	P		87.02	9.67		77:35	810	<10	<10	<b>₹1</b> 0	<b>\$10</b>	1,300		TAMO	6.56			
10/31/2006	P	nied La ( ). ( <del>) 2 - 2 - 2 - 2 - 4 - 4 - 4 - 4 - 4 - 4 -</del>	87.02	10.85	-	76.17	1,600	<10	<10	<10	<10	2,300	2.50	TAMC	6.84			***************************************
1/8/2007	Tr		87.02	12.73		7429	520	<b>5</b> .0	<b>&lt;5.</b> 0	<b>-5.</b> 0	<b>&lt;5.0</b>	760	3.61	ТАМС	7.12			
QC-2																	3-01-01-01-01-01-01-01-01-01-01-01-01-01-	
11/11/1992		and garde					<u>*</u> ≤50	<b>\$0.5</b>	<0.5	   ≤0.5	≤0.5			ANA				
6/7/1993	inikulistastastas —	g	— —	— —	—		<50	<0.5	<0.5	<0.5	<0.5	——————————————————————————————————————	— —	PACE				
12/2/1993		g					<50 ₪	≤0.5	<b>50.5</b>	<0.5	0.5			PACE	144			
6/22/1994		g					<50	<0.5	<0.5	<0.5	<0.5		 	PACE		 	——————————————————————————————————————	
1/10/1995		g					50	80.5	<0.5	<0.5	<1			ÄII				
6/21/1995	***************************************	g		distining teams (1)			<50	<0.50	<0.50	<0.50	<1.0	-		ATI	-			
12/27/1995		g					<b>450</b>	₹0,50	<0,50	<b>40,50</b>	-€1.0	<b>25.0</b>		ÄII				
6/13/1996	_	g		-		***	<50	<0.5	<0.5	<0.5	<0.5	<10		SPL	-		 	_

#### ABBREVIATIONS & SYMBOLS:

--/-- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DRO = Diesel range organics

DTW = Depth to water in ft bgs

ft bgs = feet below ground surface

ft MSL = feet above mean sea level

GRO = Gasoline range organics, range C4-C12

GWE = Groundwater elevation measured in ft MSL

HVOC = Halogenated volatile organic compounds

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing measured in ft MSL

TOG = Total oil and grease

TPH-d = Total petroleum hydrocarbons as diesel

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

ANA = Anametrix, Inc.

PACE = Pace, Inc.

ATI = Analytical Technologies, Inc.

SAL = Superior Analytical Laboratory

SPL = Southern Petroleum Laboratories

SEQ/SEQM = Sequoia Analytical/Sequoia Analytical - Morgan Hill (Laboratories)

#### FOOTNOTES:

- c = Blind duplicate.
- d = A copy of the documentation for this data is included in Appendix C of Alisto report 10-076-06-002.
- e = Tetrachloroethene
- f = trans-1,2-Dichloroethene
- g = Travel blank.
- h = TPH-g, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and MTBE analyzed by EPA Method 8260B beginning on 1st quarter sampling event (2/19/03).
- k = The hydrocarbon result was partly due to individual peaks in the quantification range (GRO).
- I = GRO analyzed by EPA Method 8015B.
- m = Confirmatory analysis for total xylenes was past holding time.
- n = Well inaccessible.

#### NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12,

Values for pH and DO were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11102, 100 MacArthur Blvd., Oakland, CA

Well and				Concentrati	ons in (μg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
7/14/2003	₹2000	2,700	940		20 E	### <b>#</b> 26##			
01/14/2004	<1,000	2,500	220	<5.0	<5.0	<5.0	<5.0	<5.0	
04/23/2004	<500 S	2,500	150	₹25	2.5	<2.5	2.5	25	
07/01/2004	<500	2,000	96	<2.5	<2.5	<2.5	<2.5	<2.5	and the state of the contraction of the state of the stat
10/28/2004	<5,0	1,500	43	:::≤0.50	<0,50	0.58	<0.50	<0.50	
01/10/2005	<500	1,900	85	<2.5	<2.5	<2.5	<2.5	<2.5	
04/13/2005	<500	1,400	48	F <2.5	.    <2.5	2.5	₹2.5	₹25	
07/11/2005	<100	550	36	<0.50	<0.50	<0.50	<0.50	<0.50	
10/17/2005	<100	450	20	<0.50	<b>&lt;0.50</b>	s0 S0	₹0.50	<0.50	<b>a</b>
01/17/2006	<300	260	38	<0.50	< 0.50	0.54	<0.50	<0.50	
04/21/2006	<300	<b>320</b>	17	₹0.50	<0.50	<0.50	<0.50	<b>\$0.50</b>	
7/17/2006	<300	32 ::::::::::::::::::::::::::::::::::::	5.5	<0.50	<0.50	<0.50	<0.50	<0.50	
7/26/2006 10/31/2006	<300 <300	22	44	<0.50	<0.50	<0.50	<0.50	<0.50	
1/8/2007	<300 <b>≪300</b>	<20 110	2.8 6.2	<0.50	<0.50 <b>≼0.50</b>	<0.50 <0.50	<0.50 <0.50	<0.50	
				7V-3V			3050	77.70	
MW-2	:								
7/14/2003	==<100000 ==	:-<20000 -	24,000	<b>1000</b>	<b>&lt;</b> 1000	≥  <1000			
01/14/2004	<100,000	<20,000	21,000	<500	<500	<500	<500	<500	
04/23/2004	≤50,000	11,000	22,000	<b>\$250</b>	₹250	420	<b>250</b>	250	
07/01/2004	<10,000	2,900	5,200	<50	<50	110	<50	<50	
10/28/2004	\$5.0	6,700	6,800	<b>\$</b> 50	<b>&lt;</b> 50	120	≤50	₹50	
01/10/2005	<50,000	<10,000	7,100	<250	<250	<250	<250	<250	
04/13/2005	<10,000	5,300	5,300	<50	<50	95	<50	<50	
07/11/2005	<10,000 	9,000	5,300	<50	<50 <50	99	<50 <50	<50	
10/17/2005 01/17/2006	<10,000 <30,000	5,200 8,400	2,500 2,200	<50 <50	<50	<50 <50	<50 <50	<50 <50	
04/21/2006									
7/26/2006	<30,000	4,500	2,900	<50	<50	<50	<50	<50	
10/31/2006	<15,000    ≪15,000	4,300 9,300	2,900 2,300		-30 	OU Marie Marie	(25)		
1/8/2007	<7,500	7700	1700	<12	<12	38	<12	<12	
A1012001	-1,500	1 ,,,,,	1,00	-1#	-12	20	714	712	

Table 2. Summary of Fuel Additives Analytical Data Station #11102, 100 MacArthur Blvd., Oakland, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-3									
7/14/2003	<b>₹100</b>	20 M	28	<b>40</b>	# <b>4</b> 10	<b>10</b>			
01/14/2004	<1,000	<200	380	<5.0	<5.0	<5.0	<5,0	<5.0	Her specific transfer in the control of the control
04/23/2004	<5,000	#E1.000	560	<25	<25	<25	<25	F25	
07/01/2004	<100	<20	48	<0.50	<0.50	0.52	<0.50	<0.50	AND
L0/28/2004	<5.0	₹200	290	<b>850</b>	<b>50</b>	<5.0	<5.0	<5.0	
01/10/2005	<100	<20	18	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<100	:: <20	9.0	<0.50	<0.50	≤0.50	<0.50	<0.50	
07/11/2005	<200	<40	120	<1.0	<1.0	1.4	<1.0	<1.0	а
10/17/2005	<b>SS00</b>	<100	260	<25	<b>425</b>	4:2	\$25	25	
01/17/2006	<3,000	200	980	<5.0	< 5.0	13	<5.0	<5.0	
04/21/2006	₹3,000	<200	48	\$50	<b>&lt;</b> 50	<5.0	<5.0	K5 0	
7/17/2006	<3,000	<200	1,400	<5.0	<5.0	15	<5.0	<5.0	THE CONTROL OF THE CO
7/26/2006	<6,000	<b>&lt;</b> 400	1,400	<10	<10	18	<10	<10	
10/31/2006	<6,000	<400	2,300	<10	<10	39	<10	<10	a
1/8/2007	≤3000	<200	760	<5.0	<b>≺5.0</b>	9.7	<5.0	<b>&lt;5.0</b>	

#### SYMBOLS & ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

μg/L = Micrograms per Liter

#### FOOTNOTES:

a = The calibration verification for ethanol was within the method limits but outside the contract limits.

#### NOTES:

All volatile organic compounds were analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11102, 100 MacArthur Blvd., Oakland, CA

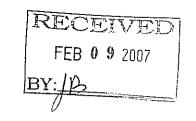
Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
4/21/2006		
7/17/2006	Southwest	0.05
10/31/2006	Southwest	0.04
1/8/2007	West	0.06

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

### APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11102, located at 100 MacArthur Blvd., Oakland, California (Quarterly Monitoring performed on January 8, 2007)

#### **General Information**

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Date: January 8, 2007

Arrival: 13:55 Departure: 16:20

Weather Conditions: Clear
Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATÚS ENVIRONMENTAL, INC.

Jay R. Johnson, P.G. Project Manager



#### Attachments:

- Bill of Lading
- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

SOURCE RECORD BILL OF LADING FOR NON-**HAZARDOUS PURGEWATER RECOVERED FROM** GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-**HAZARDOUS** PURGEWATER WHICH HAS **BEEN** RECOVERED FROM GROUNDWATER **WELLS** COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY **BELSHIRE ENVIRONMENTAL** TO **SEAPORT** ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA.

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-60041, and Doulos Environmental, Inc. [Doulos, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Doulos also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

11102	
Station #	
Oakland – 100 MacArthur Blvd.	
Station Address	_
Station Address	
Total Gallons Collected From Gro	oundwater Monitoring Wells:
163	
Added Equipment	Any Other
Rinse Water 5	Adjustments
TOTAL GALS. RECOVERED 130	loaded onto Stratus vehicle #
Stratus Project #	time date
	1500 118107
Signature <u>My 6</u>	•
*******	******
RECEIVED AT	time date
5786 Unloaded by Signature 16	1730 1 18 187
Unloaded by	
Signature	

### BP ALAMEDA PORTFOLIO

#### HYDROLOGIC DATA SHEET

Gauge Date: 1-8-67 Project Name: Oakland - 100 MacArthur Blvd.

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Field Technician:

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

Project Number: 11102

WELL OR LOCATION	TIME			MEASU	REMENT	,		PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS
		тос	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
MW-1 MW-2 MW-3	14:15		-	10.36	31.96 32.30 32.30			4e5	Ges, no	
MV.Z	14.10			11.68	32 2.O			45		
MW.3	14:08			1273	32.30			9-5 9-5	1/	
				,				, , , ,		
								1		
										· · · · · · · · · · · · · · · · · · ·
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MAR 444 (1974										
	-									

BP ALAMEDA PORTFOLIO		
WATER SAMPLE FIELD DATA SHEET		
PROJECT #: 11102 PURGED BY: FC WELL I.D.: WELL I.D.:		
CLIENT NAME: SAMPLED BY: SAMPLE I.D.: MW-1		
LOCATION: Oakland - 100 MacArthur Blvd. QA SAMPLES:		
DATE PURGED 1-8.07 START (2400hr) 14:16 END (2400hr) 14:23		
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other		
CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other Casing Volume: (gallons per foot) (0.17) (0.38)		
DEPTH TO BOTTOM (feet) = 3/190 CASING VOLUME (gal) = 14.4		
WATER SAMPLE FIELD DATA SHEET         PROJECT #:       11102       PURGED BY:       WELL I.D.:       WELL I.D.:       ////////////////////////////////////		
WATER SAMPLE FIELD DATA SHEET		
FIELD MEASUREMENTS		
1-8-07 (2400hr) (gal) (degrees F) (umhos/cm) (units) (visual) (NTU)  1-8-07 (2400hr) (gal) (degrees F) (umhos/cm) (units) (visual) (NTU)  1-8-07 (2400hr) (gal) (25-07 (25		
<u> </u>		
SAMPLE DEPTH TO WATER: 10.9 / SAMPLE INFORMATION SAMPLE TURBIDITY: deg.		
80% RECHARGE: YES NO ANALYSES: Q 00 5 Am		
,		
PURGING EQUIPMENT SAMPLING EQUIPMENT		
WATER SAMPLE FIELD DATA SHEET		
Other: Other:		
Pump Depth: 25		
REMARKS: V-U C-S/		
SIGNATURE: Page of		

BP ALAMEDA PORTFOLIO
WATER SAMPLE FIELD DATA SHEET
PROJECT #: 11102 PURGED BY: 06 WELL I.D.: MW-2  CLIENT NAME: SAMPLED BY: 0C SAMPLE I.D.: MW2  LOCATION: Oakland - 100 MacArthur Blvd. QA SAMPLES:
DATE PURGED 1-8-57 START (2400hr) 19-90 END (2400hr) 19-90  DATE SAMPLED 1-8-57 SAMPLE TIME (2400hr) 15-30  SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other
CASING DIAMETER: 2" 3" 4" 5" 5" 6" 8" Other Casing Volume: (gallons per foot) (0.17) (0.38)
DEPTH TO BOTTOM (feet) = 32.70 CASING VOLUME (gal) = 13.7  DEPTH TO WATER (feet) = 1/.68 CALCULATED PURGE (gal) = 4/.7  WATER COLUMN HEIGHT (feet) = 20.5 ACTUAL PURGE (gal) = 4/2.0
FIELD MEASUREMENTS
DATE TIME (2400hr) (gal) (degrees F) (urnhos/em) (units) (visual) (NTU)    180
80% RECHARGE: YES NO ANALYSES: BOOKEN
ODOR: NO SAMPLE VESSEL / PRESERVATIVE: Vou-HCC
PURGING EQUIPMENT  Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Peristalic Pump Dedicated  Other:  Pump Depth:
WELL INTEGRITY: LOCK#: MOST & REMARKS: \( \sum \) \( \sum \) \( \sum \) \( \sum \)
SIGNATURE: Page of

	BP ALAME	EDA PORTFOL	IO		
W	ATER SAMPI	LE FIELD DATA S	HEET		
PROJECT#: 11102	PURGED BY: _	JE	WELL I.	D.:	43
CLIENT NAME:	SAMPLED BY:	<u>5</u> c	<i>√</i> . 3		
LOCATION: Oakland - 100 MacArthur B	lvd.		QA SAM	MPLES:	······································
DATE PURGED / 8.07	START (2400hr)	15:00	END (24	100hr) /5	107
DATE SAMPLED 1-855	SAMPLE TIME	(2400hr) 200 (2400hr)	00		-
PURGED BY:   C   WELL ID:   WATER SAMPLE FIELD DATA SHEET					
					Other
DEPTH TO BOTTOM (feet) = 37.3	30	CASING	G VOLUME (gal) =	13.	/
· · · · · · · · · · · · · · · · · · ·		CALCU	ILATED PURGE (gi	al)= <u>39</u>	3
WATER COLUMN HEIGHT (feet) = 19-3	5	ACTUA	L PURGE (gal) =	<u> </u>	1. 3
	FIELD 1	MEASUREMENTS	** ***********************************	· · · · · · · · · · · · · · · · · · ·	14-14-14-14-14-14-14-14-14-14-14-14-14-1
			pН		
WATER SAMPLE FIELD DATA SHEET					
1 JS:05 ZG.Z		706	7/8		
1 15:07 373	24.0	700	7.12		
<u> </u>	************			,	
17.00	SAMPL	E INFORMATION			•
SAMPLE DEPTH TO WATER: /6.80	) 		SAMPLE TURBI	DITY: 6	ear
80% RECHARGE: 🔀 YES NO	ANA	LYSES: <u>200</u> 9	idn		
ODOR: No SAMPLE VE	SSEL / PRESERVA	ATIVE: VOU-HO	cc		
PURGING EQUIPMENT			SAMPLING EQU	IIPMENT	
				ler ( PVC	or disposable)
					<del></del>
<u> </u>		Other:			
Pump Depth:					
WELL INTEGRITY:			LOCK#: 🦯	クロックス	34.
remarks: D0-3,6/					
WATER SAMPLE FIELD DATA SHEET					
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## Atlantic Richfield Company

## **Chain of Custody Record**

Project Name: ARCO 11102

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 11102

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	Pageof
On-site Time:/ 355	Temp: 65
Off-site Time: /6:20	Temp: 65
Sky Conditions:	
Meteorological Events: Monl	
Wind Speed: -	Direction: 1/1

b Name: TestAmerica	BP/AR Facility No.: 11102	Consultant/Contractor: Stratus Environmental, Inc.
ldress: 885 Jarvis Drive	BP/AR Facility Address: 100 MacArthur Blvd.	Address: 3330 Cameron Park Drive, Suite 550
organ Hill, CA 95937	Site Lat/Long:	Cameron Park, CA 95682
b PM: Lisa Race	California Global ID No.: T0600100908	Consultant/Contractor Project No.:
le/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.: G07T9-0032	Consultant/Contractor PM: Jay Johnson
/AR PM Contact: Paul Supple	Provision or OOC (circle one) Provision	Tele/Fax: (530) 676-6000 / (530) 676-6005
dress: 2010 Crow Canyon Place, Suite 150	Phase/WBS: 04-Monitoring	Report Type & QC Level: Level 1 with EDF
San Ramon, CA	Sub Phase/Task: 03-Analytical	E-mail EDD To: cjewitt@stratusinc.net
e/Fax: 925-275-3506	Cost Element: 01-Contractor labor	Invoice to: Atlantic Richfield Co.
b Bottle Order No: Matrix	Preservative Request	ed Analysis
Time  Time  Date  Soil/Solid  Water/Liquid	No. of Containers Unpreserved H <sub>2</sub> SO <sub>4</sub> HNO <sub>5</sub> HCI Methanol L,2-DCA Ethanol EDB	Sample Point Lat/Long and Comments
MW-1 1435 1-8-5 X	6 x x x x	
MW-2 /530 1 X	3 x x x x	*Oxy = MTBE,TAME,ETBE,DIPE,TBA
MW-3 /660 X	3 x x x x	
	2	Hold
TB-11102 500 1 7		HOTA
		4.800
	<del>- </del>	
mpler's Name: Jevry Goneales mpler's Company: Doctos Env	Relinquished By / Affiliation Date Time	Accepted By / Affiliation Date Time
mpler's Company: 1264/05 ENV	you see	1/10 1435
ipment Date:		
ipment Method:		
ipment Tracking No:		
ecial Instructions: Please cc results to rmiller@	broadbentinc.com	
Custody Seals In Place: Yes / No Temp Blank: Y	es / No   Cooler Temp on Receipt: °F/C   Trip Blank; Ye	s / No   MS/MSD Sample Submitted: Yes / No
Custody Seals In Place: Yes / No Temp Blank; Y	es / 140   Cooler remp on Accoupt. 170   Trip Blank, 10	BP COC Rev. 5 10/11/2006



25 January, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11102, Oakland, CA

Work Order: MQA0416

Enclosed are the results of analyses for samples received by the laboratory on 01/11/07 08:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco]	Project:	BP Heritage #11102, Oakland, CA	MQA0416
3330 Cameron Park Dr., Suite 550	Project Number:	G07T9-0032	Reported:
Cameron Park CA, 95682	Project Manager:	Jay Johnson	01/25/07 14:23

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID .	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MQA0416-01	Water	01/08/07 14:35	01/11/07 08:00
MW-2	MQA0416-02	Water	01/08/07 15:30	01/11/07 08:00
MW-3	MQA0416-03	Water	01/08/07 16:00	01/11/07 08:00
TB-11102	MQA0416-04	Water	01/08/07 05:00	01/11/07 08:00

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11102, Oakland, CA

Project Number: G07T9-0032 Project Manager: Jay Johnson MQA0416 Reported: 01/25/07 14:23

## Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte R	tesult	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-I (MQA0416-01) Water Sampled: 01/08/	07 14:35	Received:	01/11/07	08:00					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	l	7A19003	01/19/07	01/19/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		98 %	60	145	11	n	"	н	_
MW-2 (MQA0416-02) Water Sampled: 01/08/	07 15:30	Received:	01/11/07	08:00					
Gasoline Range Organics (C4-C12)	500	1200	ug/l	25	7A19003	01/19/07	01/19/07	LUFT GCMS	PV
Surrogate: 1,2-Dichloroethane-d4		96 %	60-	145	"	11	11	п	
MW-3 (MQA0416-03) Water Sampled: 01/08/	07 16:00 I	Received:	01/11/07	08:00					
Gasoline Range Organics (C4-C12)	520	500	ug/l	10	7A 19003	01/19/07	01/19/07	LUFT GCMS	PV
Surrogate: 1,2-Dichloroethane-d4		98 %	60-	145	n	"	"	rr	
TB-11102 (MQA0416-04) Water Sampled: 01/	/08/07 05:0	0 Receiv	ed: 01/11	/07 08:00					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7A19003	01/19/07	01/19/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		89 %	60-1	145	n	11	**	11	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11102, Oakland, CA

Project Number: G07T9-0032 Project Manager: Jay Johnson MQA0416 Reported: 01/25/07 14:23

## Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-1 (MQA0416-01) Water	Sampled: 01/08/07 14:35	Received	01/11/07	7 08:00					
tert-Amyl methyl ether	ND	0.50	ug/i	1	7A19003	01/19/07	01/19/07	EPA 8260B	
Benzene	2.2	0.50	II	II	II.	μ	H	U	
tert-Butyl alcohol	110	20	II .	II	n	п	n	I+	
Di-isopropyl ether	ND	0.50	11	n	и	и	#1	И	
1,2-Dibromoethane (EDB)	ND	0.50	If	19	11	*1	Ħ	и	
1,2-Dichloroethane	ND	0.50	п	IT	a	ŧI	н	И	
Ethanol	ND	300	II .	п	17	tt	u	и	
Ethyl tert-butyl ether	ND	0.50	"	)I	11	D	U	и	
Ethylbenzene	ND	0.50	11	*1	If	H	10	и	
Methyl tert-butyl ether	6.2	0.50	*1	11	н	0	H	И	
Toluene	, ND	0.50	Ħ	ti	И	D	Ił	И	
Xylenes (total)	ND	0.50	ri .	ti	И	I†	II.	)1	
Surrogate: Dibromofluoromethan	е	93 %	<i>75</i> -	130	it	u	"	II	
Surrogate: 1,2-Dichloroethane-d4	i	98 %	60-	145	u	n	rr	n	
Surrogate: Toluene-d8		95 %	70-	130	rr	"	"	п	
Surrogate: 4-Bromofluorobenzene	?	99 %	60-	120	17	"	rr	n	
MW-2 (MQA0416-02) Water	Sampled: 01/08/07 15:30	Received:	01/11/07	08:00					
tert-Amyl methyl ether	38	12	ug/l	25	7A 19003	01/19/07	01/19/07	EPA 8260B	
Benzene	ND	12	u	U	"	н	11	н	
tert-Butyl alcohol	7700	500	n	. 0	n	н	11	и	
Di-isopropyl ether	ND	12	17	II .	"	н	11	н	
1,2-Dibromoethane (EDB)	ND	12	n	п	n	н	41	и	
1,2-Dichloroethane	ND	12	H	1)	*1	н	#1	И	
Ethanol	ND	7500	If	I†	11	Ħ	#1	п	
Ethyl tert-butyl ether	ND	12	н	11	**	#	"	И	
Ethylbenzene	ND	12	и	11	**	**	0	И	
Methyl tert-butyl ether	1700	. 12	и	u	U	ri .	a	и	
Toluene	ND	12	н	И	0	Ħ	0	11	
Xylenes (total)	ND	12	И	И	0	U	11	H	
Surrogate: Dibromofluoromethan	е	92 %	75-	130	"	n	"	"	
Surrogate: 1,2-Dichloroethane-d4	1	96 %	60-	145	и	п	"	II .	
Surrogate: Toluene-d8		94 %	70-	130	"	"	"	"	
Surrogate: 4-Bromofluorobenzene	!	97 %	60-		"	"	и	"	
-									





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682 Project: BP Heritage #11102, Oakland, CA

Project Number: G07T9-0032 Project Manager: Jay Johnson MQA0416 Reported: 01/25/07 14:23

## Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Resu <b>i</b> t	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MQA0416-03) Water 5	Sampled: 01/08/07 16:00	Received	: 01/11/07 08	3:00					
tert-Amyl methyl ether	9.7	5.0	ug/l	10	7A19003	01/19/07	01/19/07	EPA 8260B	
Benzene	ND	5.0	и	H	0	и	u	и.	
tert-Butyl alcohol	ND	200	H	и	Ŋ	)ı	0	М	
Di-isopropyl ether	ND	5.0	н	н	1+	и	D	и	
1,2-Dibromoethane (EDB)	ND	5.0	н	н	lt .	И	B	n .	
1,2-Dichloroethane	ND	5.0	11	#1	н	H	n	n .	
Ethanol	ND	3000	11	**	и	11	17	и	
Ethyl tert-butyl ether	ND	5.0	11	п	н	**	19	*1	
Ethylbenzene	ND	5.0	a	n	н	*1	If	11	
Methyl tert-butyl ether	760	5.0	ti ti	Ħ	н	*1	14	н	
Toluene	ND	5.0	11	н	II	n	It	и	
Xylenes (total)	ND	5.0	п	ri .	н	Ħ	l†	И	
Surrogate: Dibromofluoromethana	2	93 %	75-130	)	ir	11	"	TT .	
Surrogate: 1,2-Dichloroethane-d4		98 %	60-14:	5	11	"	"	"	
Surrogate: Toluene-d8		94 %	70-130	)	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97 %	60-120	)	n	"	tt	"	
TB-11102 (MQA0416-04) Water	Sampled: 01/08/07 05:	00 Receiv	/ed: 01/11/0	7 08:00					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7A 19003	01/19/07	01/19/07	EPA 8260B	
Benzene	ND	0.50	U	0	**	0	n	И	
tert-Butyl alcohol	ND	20	"	0	**	0	Ħ	и	
Di-isopropyl ether	ND	0.50	I†	n.	**	11	n	н	
1,2-Dibromoethane (EDB)	ND	0.50	17	O	0	If	n	н	
1,2-Dichloroethane	ND	0.50	It	H	U	n	11	ti	
Ethanol	ND	300	И	I+	O.	н	n	**	
Ethyl tert-butyl ether	ND	0.50	II	R	17	и	IJ	u	
Ethylbenzene	ND	0.50	П	Я	17	и	II	u	
Methyl tert-butyl ether	ND	0.50	II	н	17	н	II	tı	
Toluene	ND	0.50	н	И	It	И	11	н	
Xylenes (total)	ND	0.50	II	II .	l†	11	H	Ħ	
Surrogate: Dibromofluoromethane	?	91%	75-130	)	"	n	"	"	
Surrogate: 1,2-Dichloroethane-d4		89 %	60-145	5	ir	ii .	"	"	
Surrogate: Toluene-d8		94 %	70-130	)	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97 %	60-120	)	**	11	n	"	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Project: BP Heritage #11102, Oakland, CA

MQA0416 Reported: 01/25/07 14:23

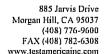
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O/DEC

Project Number: G07T9-0032 Project Manager: Jay Johnson Cameron Park CA, 95682

### Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7A19003 - EPA 5030B P/T / 1	LUFT GCMS									
Blank (7A19003-BLK1)				Prepared	& Analyze	d: 01/19/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.34		"	2.50		94	60-145			
Laboratory Control Sample (7A19003-	BS2)			Prepared	& Analyze	d: 01/19/	07			
Gasoline Range Organics (C4-C12)	509	50	นย/ไ	500		102	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.44		"	2.50		<i>9</i> 8	60-145		***************************************	
Laboratory Control Sample Dup (7A19	003-BSD2)			Prepared	& Analyze	d: 01/19/	07			
Gasoline Range Organics (C4-C12)	552	50	ug/l	500		110	75-140	8	20	
Surrogate: 1,2-Dichloroethane-d4	2.41		"	2.50		96	60-145			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11102, Oakland, CA

MQA0416 Reported: 01/25/07 14:23

Project Number: G07T9-0032 Project Manager: Jay Johnson

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7A19003 - EPA 5030B P/T	EPA 8260B									
Blank (7A19003-BLK1)				Prepared a	& Analyze	d: 01/19/	07			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	**							
tert-Butyl alcohol	ND	20	н							
Di-isopropyl ether	ND	0.50	ti.							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50								
Ethanol	ND	300	U							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	н							
Methyl tert-butyl ether	ND	0.50	н							
Toluene	ND	0.50	IF.							
Xylenes (total)	ND	0.50	st							
Surrogate: Dibromofluoromethane	2.30		rr	2.50		92	75-130			***************************************
Surrogate: 1,2-Dichloroethane-d4	2.34		**	2.50		94	60-145			
Surrogate: Toluene-d8	2.37		rr	2.50		95	70-130			
Surrogate: 4-Bromofluorobenzene	2.41		н	2.50		96	60-120			
Laboratory Control Sample (7A19003	3-BS1)			Prepared a	& Analyze	d: 01/19/0	07			
tert-Amyl methyl ether	10.5	0.50	ug/l	10.0		105	65-135			
Benzene	10,6	0.50	Ħ	10.0		106	70-125			
tert-Butyl alcohol	192	20	U	200		96	60-135			
Di-isopropyl ether	11,1	0.50	*1	10.0		111	70-130			
1,2-Dibromoethane (EDB)	11.0	0.50	U	10.0		110	80-125			
1,2-Dichloroethane	10,5	0.50	0	10.0		105	75-125			
Ethanol	192	300	*1	200		96	15-150			
Ethyl tert-butyl ether	11.2	0.50	u	10.0		112	65-130			
Ethylbenzene	10.9	0,50	a	10.0		109	70-130			
Methyl tert-butyl ether	11.8	0.50	u	10.0		118	50-140			
Toluene	10,4	0.50	u	10.0		104	70-120			
Xylenes (total)	32.6	0.50	"	30.0		109	80-125			
Surrogate: Dibromofluoromethane	2.45		11	2.50		98	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.46		"	2.50		98	60-145			
Surrogate: Toluene-d8	2.41		u	2.50		96	70-130			
Surrogate: 4-Bromofluorobenzene	2.58		n	2.50		103	60-120			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11102, Oakland, CA

Spike

Source

%REC

MQA0416 Reported: 01/25/07 14:23

RPD

Project Number: G07T9-0032 Project Manager: Jay Johnson

Reporting

## Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		<b>Бріке</b>	Source		7aKEC		KU'D	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7A19003 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7A19003-MS1)	Source: MQA0416-01			Prepared	& Analyze	ed: 01/19/				
tert-Amyl methyl ether	9.40	0.50	ug/l	10.0	ND	94	65-135			
Benzene	11.6	0.50	I+	10,0	2,2	94	70-125			
tert-Butyl alcohol	296	20	R	200	110	93	60-135			
Di-isopropyl ether	8.76	0.50	п	10.0	ND	88	70-130			
1,2-Dibromoethane (EDB)	11,1	0.50	"	10.0	ND	111	80-125			
1,2-Dichloroethane	9.17	0.50	*1	10.0	ND	92	75-125			
Ethanol	174	300	ti	200	ND	87	15-150			
Ethyl tert-butyl ether	9.29	0.50	"	10.0	ND	93	65-130			
Ethylbenzene	9.58	0.50	U	10.0	ND	96	70-130			
Methyl tert-butyl ether	15.6	0.50	п	10.0	6.2	94	50-140			
Toluene	10.0	0.50	U	10.0	ND	100	70-120			
Xylenes (total)	29.8	0.50	U	30.0	ND	99	80-125			
Surrogate: Dibromofluoromethane	2.45	***************************************	1)	2,50		98	75-130		**************************************	,
Surrogate: 1,2-Dichloroethane-d4	2.21		n	2.50		88	60-145			
Surrogate: Toluene-d8	2.45		"	2.50		98	70-130			
Surrogate: 4-Bromofluorobenzene	2.42		"	2.50		97	60-120			
Matrix Spike Dup (7A19003-MSD1)	Source: M	QA0416-01		Prepared	& Analyze	ed: 01/19/0	07			
tert-Amyl methyl ether	10.6	0.50	ug/l	10.0	ND	106	65-135	12	25	
Benzene	12.6	0.50	D	10.0	2.2	104	70-125	8	15	
tert-Butyl alcohol	310	20	H	200	110	100	60-135	5	35	
Di-isopropyl ether	11.0	0.50	11	0.01	ND	110	70-130	23	35	
1,2-Dibromoethane (EDB)	11.2	0.50	11	10.0	ND	112	80-125	0.9	15	
1,2-Dichloroethane	10.5	0.50	И	10.0	ND	105	75-125	14	10	R.
Ethanol	188	300	H	200	ND	94	15-150	8	35	
Ethyl tert-butyl ether	10.9	0.50	н	10.0	ND	109	65-130	16	35	
Ethylbenzene	10.5	0.50	н	10.0	ND	105	70-130	9	15	
Methyl tert-butyl ether	17.5	0.50	11	10.0	6.2	113	50-140	11	25	
Toluene	10.4	0.50	Ħ	10.0	ND	104	70-120	4	15	
Xylenes (total)	30.8	0.50	11	30.0	ND	103	80-125	3	15	
Surrogate: Dibromofluoromethane	2,40		)†	2.50		96	75-130			***************************************
Surrogate: 1,2-Dichloroethane-d4	2.52		"	2.50		101	60-145			
Surrogate: Toluene-d8	2.44		"	2.50		98	70-130			
Surrogate: 4-Bromofluorobenzene	2.60		31	2.50		104	60-120			





Stratus Environmental Inc. [Arco] Project: BP Heritage #11102, Oakland, CA MQA0416
3330 Cameron Park Dr., Suite 550 Project Number: G07T9-0032 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 01/25/07 14:23

#### **Notes and Definitions**

RA I	RPD exceeds	limit due to	matrix interf.;	% recovs.	within limits
------	-------------	--------------	-----------------	-----------	---------------

PV Hydrocarbon result partly due to individ. peak(s) in quant. range

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Atlantic Richfield
Company
A BP affiliated company

## **Chain of Custody Record**

Project Name: ARCO 11102
BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 11102

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	rageot
On-site Time:/ 355	Temp: 65
Off-site Time: /6:20	Temp: 65
Sky Conditions: Class	
Meteorological Events; Manl	
Wind Speed:	Direction: ALA

Lab Name: TestAmerica	BP/AR Facility No.	: 11102			Consultant/Contractor:				
Address: 885 Jarvis Drive	BP/AR Facility Ado		MacArthur Blvd,						
Morgan Hill, CA 95937 Site Lat/Long:					Address: 3330 Cameron Park Drive, Suite 550				
Lab PM: Lisa Race	California Global II	No Toe	600100908		Cameron Park, CA 95682				
Tele/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.:		7T9-0032		Consultant/Contractor Project No.:				
BP/AR PM Contact: Paul Supple	Provision or OOC (			······································	Consultant/Contractor PM:				
Address: 2010 Crow Canyon Place, Suite 150	Phase/WBS:		Provision		Tele/Fax: (530) 676-6000 / (530) 676-6005				
San Ramon, CA	Sub Phase/Task;	04-Moni	· · · · · · · · · · · · · · · · · · ·		Report Type & QC Level: Level 1 with EDF				
Tele/Fax: 925-275-3506	Cost Element:	03-Analy		E-mail EDD To: cjewitt@stratusinc.net					
Lab Bottle Order No: Matr			ractor labor	Invoice to: Atlantic Richfield Co.					
Para Dette Of Ref. 140.		<del> </del>	Preservative	Request	ed Analysis				
Item No.  Soil/Solid  Water/Liquid	Laboratory No. MQAO416	No. of Containers Unpreserved H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub> HCl Methanol	GRO/BTEX/Oxy* 1,2-DCA Ethanol EDB	DRO	Sample Point Lat/Long and Comments -			
1 MW-1 - 1435 1-307 X	01	6	<del>, , , , , , , , , , , , , , , , , , , </del>	x x x x					
2 MW-2 . /530   X		3		X X X X		*Oxy = MTBE,TAME,ETBE,DIPE,TBA			
3 MW-3 /Geo X		3	x	x x x x					
4 TB-11102 500 1 1	04	2	X	<b>スメド</b> ス		11-10			
5			<del>                                     </del>			Hold			
6									
7									
8									
9						4.8			
10									
Sampler's Name: Jerry Gonly's	Relingu	ished By / Affil	liation	Date Time	Accepted By / A	filiation Date Time			
Sampler's Name: Jerry Goneales Sampler's Company: Doctos Env	The ?	239			,	1/10 1435			
Shipment Date:	of c				/ Trale 1/4. 1/11 0800				
Shipment Method:					1515 Mile 14.				
hipment Tracking No:									
Instructions: Please cc results to rmille	@broadbentinc.com	. ,				H			
			······································		W				
'ody Seals In Place: Yes/No   Temp Blank	Yes/(No)   Coole	r Temp on R	leceipt: 🔉 Д°F/	Trip Blank: Ye	SYNo   MS/MSD S	ample Submitted Yes No			

# TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ARCD REC. BY (PRINT) JULIENG WORKORDER: MQA04		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	1 / 11 /07 0800 11 11 10.7.				For Regulatory Purposes?  DRINKING WATER YES NO WASTE WATER YES NO	
CIRCLE THE APPROPRIATE RESPONS	SE LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	рН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent	(3)							
/htagt/Broken*	()			-				./.
2. Chain-of-Custody Present / Absent	<del>*</del>			•				
3. Traffic Reports or							4	./.
Packing List: Present / Absent				. •	-		101	•
4. Airbill: Airbill / Sticker	-			•		111		
Present / Absent			·					
5. Airbill #: 8-ce Ottached					- 1	. /	· ·	·_ · _
6. Sample Labels: Present / Absent					W)	10		• • •
7. Sample IDs: Listed / Not Listed	i			901				*
on Chain-of-Custo	ody -		K	N. CO.		\$		
8. Sample Condition: Intact / Broken*/	• [			07			•	
Leaking*					. • .		,	
9. Does information on chain-of-custody,			: 7		,	-	•	
traffic reports and sample labels	•						· · · .	
agree? (eg / No*	<u> </u>							
10. Sample received within			/		,			
hold time? . Yes / No*			·					
11. Adequate sample volume				.				
received? Yes / No*		. /	• •			:		
12. Proper preservatives used? (es)/No*	.				•		•	
13. Trip Blank / Temp Blank Received?					Ť	•	-	
(circle which, if yes) (Yes / No*)		·· /		- I				
14. Read Temp: 2.71	•							
Corrected Temp:		/						
Is corrected temp 4+/-2°C? Yes/No**			·				1	
(Acceptance range for samples requiring thermal pres.)	/:		·					
Exception (if any): METALS / DFF ON ICE								
r Problem COC								
	*IF_CIRC	LED, CONTÁCT PROJECT	' MANAGER ANI	D ATTAC	H RE	CORD OF	RESOLUTI	ON.

ੱਧev 7 (07/19/05) . ਹਮਨਵ

### APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

## **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

#### **UPLOADING A GEO\_WELL FILE**

Processing is complete. No errors were found! Your file has been successfully submitted!

<u>Submittal Title:</u> 1Q07 GEO\_WELL 11102 <u>Submittal Date/Time:</u> 3/9/2007 12:31:36 PM

Confirmation Number: 5455693125

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

### **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 8342879235

Date/Time of Submittal: 3/20/2007 1:38:46 PM

Facility Global ID: T0600100908 Facility Name: BP #11102

Submittal Title: 1Q07 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

BP #11102 Regional Board - Case #: 01-0985 100 MACARTHUR SAN FRANCISCO BAY RWQCB (REGION 2) - (CM) OAKLAND, CA 94610 Local Agency (lead agency) - Case #: RO0000456 ALAMEDA COUNTY LOP - (SP) CONF# QUARTER 1Q07 GW Monitoring 8342879235 Q1 2007 SUBMITTED BY SUBMIT DATE STATUS Broadbent & Associates, Inc. 3/20/2007 PENDING REVIEW SAMPLE DETECTIONS REPORT # FIELD POINTS SAMPLED 3 # FIELD POINTS WITH DETECTIONS 7 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 3 SAMPLE MATRIX TYPES WATER METHOD QA/QC REPORT METHODS USED 8260FA,8260TPH **TESTED FOR REQUIRED ANALYTES?** LAB NOTE DATA QUALIFIERS Υ QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS n METHOD HOLDING TIME VIOLATIONS n LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT n LAB BLANK DETECTIONS O DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE N - MATRIX SPIKE DUPLICATE N - BLANK SPIKE Υ - SURROGATE SPIKE WATER SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%

BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

Υ

Υ

#### SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% л/a **FIELD QC SAMPLES** SAMPLE COLLECTED DETECTIONS > REPDL **QCTB SAMPLES** Ν 0 QCEB SAMPLES Ν 0 QCAB SAMPLES Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.