**Mobil Oil Corporation**

3225 GALLOWS ROAD
FAIRFAX, VIRGINIA 22037-0001

92 [illegible] 12:05

July 13, 1992

STID 1108

Mr. Paul Smith
Alameda County Environmental Health Dept.
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

**FORMER MOBIL STATION 04-E6A**
**100 MACARTHUR BOULEVARD** 94610
**OAKLAND, CALIFORNIA**

Dear Mr. Smith:

Attached for your information and review is the Quarterly Groundwater Monitoring and Sampling Report, prepared by Alton Geoscience for the above location.

As indicated by the lab results, MW-2 → heat .55 ppb benz. and MW-3 remain non-detect. BTEX in MW-1 has increased.

Groundwater sample analysis suggests that TPH-G and benzene concentrations detected in MW-1, which is upgradient from any potential on-site source, may be reflective of an offsite source.

To date, Mobil has spent $43,044 for environmental activities.

Should you have any questions, please call me at 1-800-227-0707 extension 5316.

Sincerely,

Michele A Fear

Michele A. Fear
Environmental Monitoring
Analyst

enclosure:

cc: Mr. Donald Dalke - RWQCB- San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

D. J. Hill - Mobil Environmental Field Supervisor
J. G. Schoepf - Mobil Environmental Monitoring Supervisor

Environmental
Awareness

# QUARTERLY GROUND WATER MONITORING AND SAMPLING REPORT

for

Former Mobil Station 04-E6A
100 MacArthur Boulevard
Oakland, California

Project No. 30-0063-02

Prepared for:

Mobil Oil Corporation
3225 Gallows Road - 2M918
Fairfax, Virginia 22037

Prepared by:

Alton Geoscience
5870 Stoneridge Drive, Suite 6
Pleasanton, California 94588

July 6, 1992

# QUARTERLY GROUND WATER MONITORING AND SAMPLING REPORT

**Former Mobil Station 04-E6A**
**100 MacArthur Boulevard**
**Oakland, California**

**July 6, 1992**

## INTRODUCTION

This report presents the results quarterly ground water monitoring and sampling performed May 19, 1992 by Alton Geoscience at former Mobil Station 04-E6A, 100 MacArthur Boulevard, Oakland, California. A site vicinity map is shown in Figure 1.

## PROJECT ACTIVITIES

In September 1988, a 280-gallon steel waste oil tank was removed and replaced with a 1,000-gallon double-wall fiberglass waste oil tank. Sheen was observed on the ground water in the tank cavity and total oil and grease (TOG) was detected in a soil sample collected from the tank backfill material. Based on these findings, the Alameda County Department of Environmental Health (ACDEH) requested a site assessment.

Mobil Oil Corporation retained Alton Geoscience to complete a site investigation to assess the lateral and vertical extent of hydrocarbon-affected soil and/or ground water at the site. The investigation included drilling three soil borings and installing three ground water monitoring wells (MW-1, MW-2, MW-3). Soil samples collected from the borings did not contain total petroleum hydrocarbons as gasoline (TPH-G), TOG, or halogenated volatile organic compounds (HVOCs) above reported detection limits. A ground water sample collected from MW-1 detected concentrations of benzene, toluene, and 1,2-dichloroethane. A ground water sample from MW-2 contained concentrations of benzene (for details refer to the Alton Geoscience report dated December 20, 1989); while hydrocarbon concentrations above the reported laboratory detection limit were not detectecd in MW-3. Based on the findings of this investigation, a quarterly ground water monitoring and sampling program was initiated.

## FIELD PROCEDURES

On May 19, 1992, Alton Geoscience monitored and sampled MW-1, MW-2, and MW-3. Alton Geoscience ground water monitoring and sampling protocol is presented in Appendix A along with field survey forms.

Ground water samples were analyzed for TPH-G; benzene, toluene, ethylbenzene, and total xylenes (BTEX). Ground water samples obtained from MW-1 were also analyzed for total petroleum hydrocarbons as diesel (TPH-D), TOG, and HVOCs. The official laboratory reports and chain of custody record are included in Appendix B.

## DISCUSSION OF RESULTS

Results of the ground water monitoring and laboratory analysis of water samples are summarized in Table 1. A ground water elevation contour map, based on depth to ground water measurements collected on May 19, 1992, is presented in Figure 2. Concentrations of petroleum hydrocarbons detected in the ground water samples are shown in Figure 3.

Results of this ground water monitoring and sampling event and laboratory analysis indicated the following:

- Depth to ground water ranged from 11.80 and 15.52 fbg with an average hydraulic gradient of 0.063 foot/foot to the southwest, consistent with previous trends.
- Measurable or trace free product was not observed in ground water during this or previous monitoring events.
- TPH-G was only detected in the sample from upgradient well MW-1 at a concentration of 4,200 ppb. Benzene was detected in this well at 440 ppb and diesel at 910 ppb. These results reflect substantially higher concentrations then detected during any previous sampling event (Table 1). A resampling of MW-1 on June 17, 1992 appears to confirm these results. Analysis of this sample detected 4,000 ppb TPH-G, 350 ppb benzene, and 560 ppb TPH-D.
- TPH-G was not detected in ground water samples from MW-2 and MW-3 at or above the reported detection limits consistent with historical results, however 0.55 ppb benzene was detected in the sample from MW-2.
- Neither TOG nor HVOCs were detected at or above the reported detection limit in the sample from MW-1.

## CONCLUSIONS

- A trend indicating increased concentrations of petroleum hydrocarbons in ground water in upgradient Well MW-1, coupled with the relatively steep hydraulic gradient suggest the possibility of an offsite upgradient hydrocarbon source.

**ALTON GEOSCIENCE**

Gerald H. Nieder-Westermann
Project Manager

Peter C. Lange, R.G. 5089
Associate, Northern California Operations

seal? exp. date?

# APPENDIX A

# ALTON GEOSCIENCE GENERAL FIELD PROCEDURES FOR MONITORING WELL SAMPLING, AND FIELD SURVEY FORMS

## ALTON GEOSCIENCE GENERAL FIELD PROCEDURES FOR MONITORING WELL SAMPLING PROCEDURES

Monitoring wells were inspected for the presence of free product using an electronic interface probe prior to purging. Before sampling, monitoring wells were purged of 3 to 4 casing volumes or until pH, temperature, and electroconductivity stabilized. Ground water samples were collected by lowering a 2-inch-diameter bottom-fill disposable polyethylene bailer below the air/water interface in the well. The samples were carefully transferred from the bailer to zero-headspace 40-milliliter and 1-liter glass containers fitted with Teflon-sealed caps. All 40-milliliter samples were inverted to ensure entrapped air was not present. Each sample was labeled with sample number, well number, date, and sampler's initials, and remained on ice prior to and during transport to a California-certified laboratory for analysis. The samples were handled in accordance with proper chain of custody documentation. The purged water was pumped into barrels prior to disposal or recycling at an appropriate waste disposal facility.

# APPENDIX B

# ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

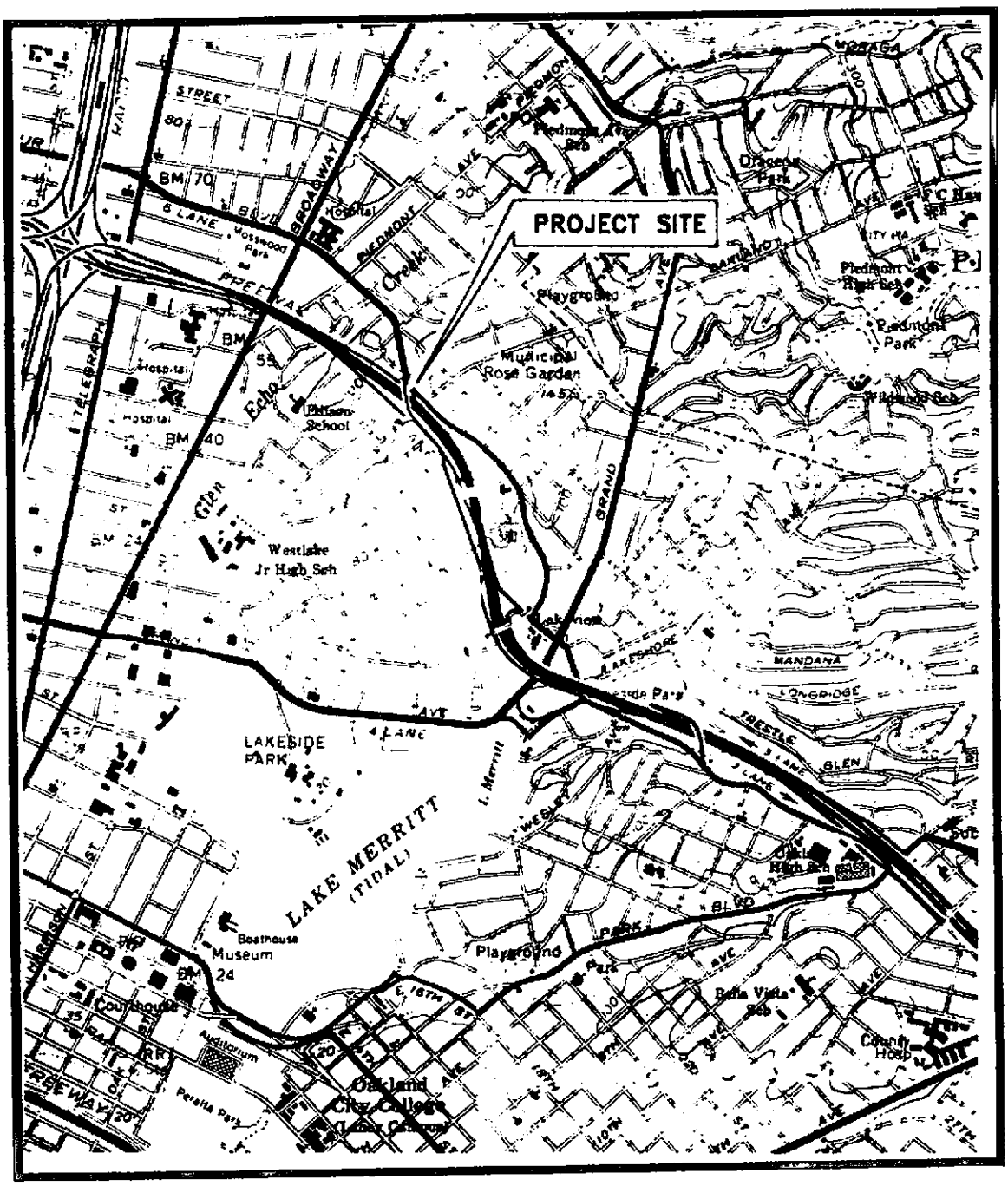
## ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

This appendix includes copies of the official laboratory reports and chain of custody records for soil and ground water samples selected for laboratory analysis.

Laboratory analyses were performed by Sequoia Analytical, a California-certified laboratory (California Certification No. 1271).

Chemical analyses of soil and ground water samples were performed using standard test methods of the United States Environmental Protection Agency (EPA) and the California Department of Health Services (Cal-DHS).

Chain of custody protocol was followed for all samples. The chain of custody form(s) accompanies the samples from the sampling locality to the laboratory, providing a continuous record of possession prior to actual analysis.




0 1,000 2,000

SCALE (FEET)


Source: U.S.G.S. Map
Oakland West Quadrangle
California
7.5 Minute Series

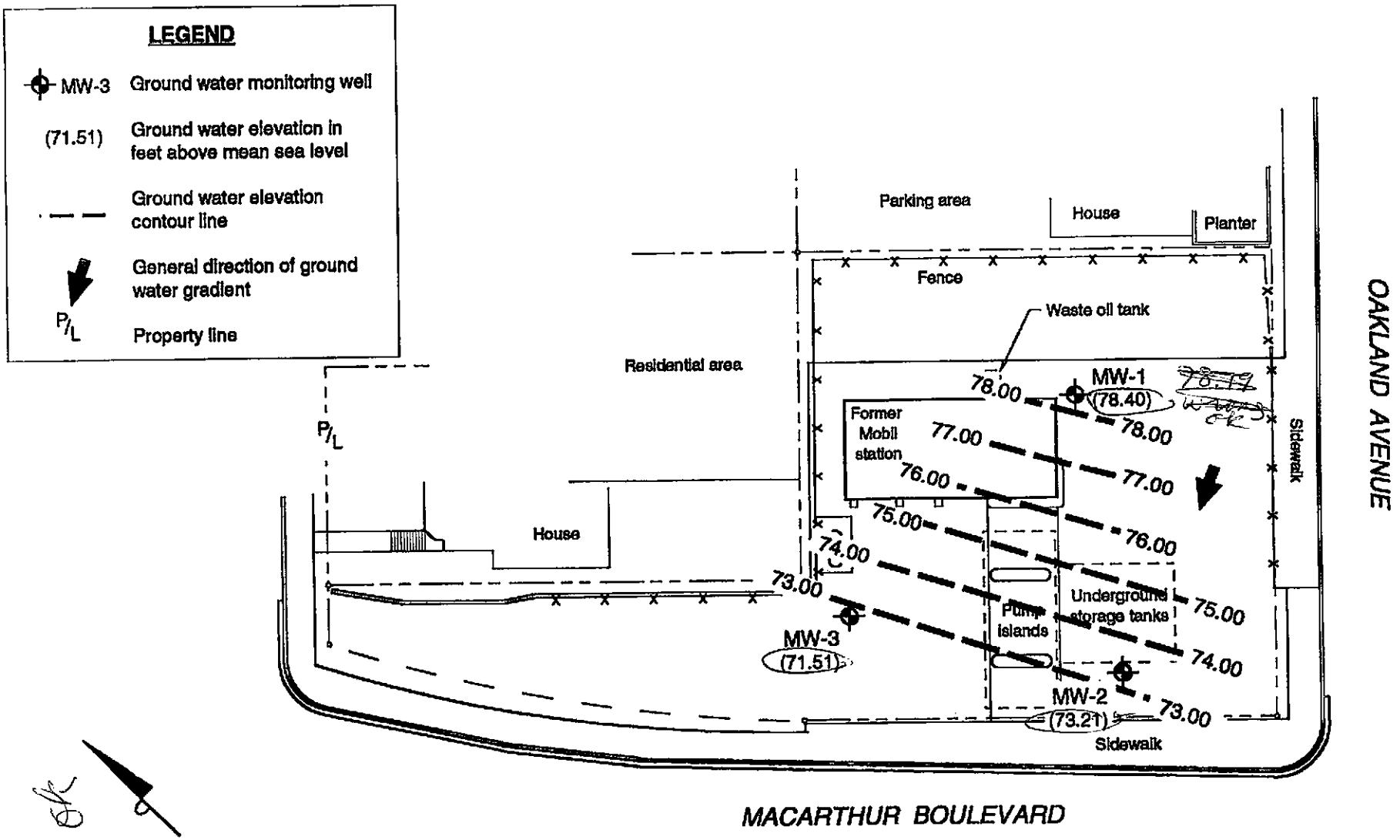
**SITE VICINITY MAP**

Mobil Station 04-E6A
100 MacArthur Boulevard
Oakland, California

**ALTON GEOSCIENCE**
Pleasanton, California

Project No. 30-0063

# FIGURE 1




NOTE:
1. Ground water gradient based upon ground water level measurements collected May 19, 1992.
2. Contour interval = 1.0 foot.
3. Gradient = 0.063 foot/foot southwest.

**ALTON GEOSCIENCE**
Pleasanton, California

## GROUND WATER ELEVATION CONTOUR MAP

Former Mobil Station 04-E6A
100 MacArthur Boulevard
Oakland, California

**FIGURE 2**

30-0063 6/92

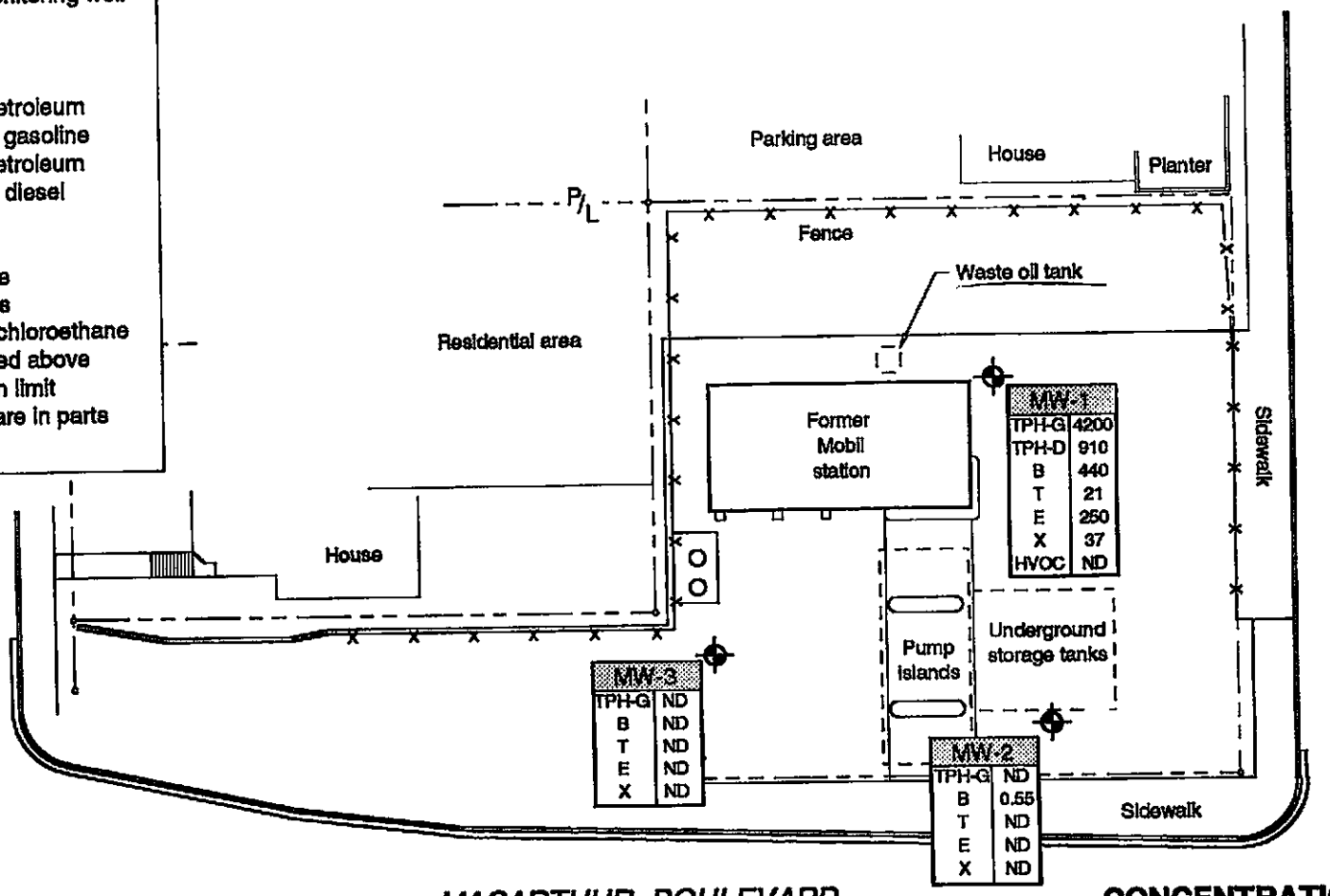
## LEGEND

MW-3 Ground water monitoring well

P/L Property line

| MW-3 | |
|---|---|
| TPH-G | ND |
| TPH-D | ND |
| B | ND |
| T | ND |
| E | ND |
| X | ND |
| HVOC | ND |

TPH-G = Total petroleum hydrocarbons as gasoline
TPH-D = Total petroleum hydrocarbons as diesel
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total Xylenes
HVOCs = 1,2-Dichloroethane
ND = Not detected above method detection limit
Concentrations are in parts per billion (ppb)




N

0 40

Approximate scale in feet

MW-1 is ~20' from W.O. tank

**CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUND WATER in ppb (May 19, 1992)**

Former Mobil Station 04-E6A
100 MacArthur Boulevard
Oakland, California

**FIGURE 3**

**ALTON GEOSCIENCE**
Pleasanton, California

30-0063 6/92

# Table 1
## Summary of Results of Ground Water Sampling
## Former Mobil Station 04–E6A
## 100 MacArthur Boulevard, Oakland, California
## Project No. 30–0063

**Concentrations in parts per billion (ppb)**

| WELL ID | DATE OF SAMPLING/ MONITORING | CASING ELEVATION | DEPTH TO WATER | GROUND WATER ELEVATION | TPH–G | TPH–D | HVOC | TOG | B | T | E | X | LAB |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW–1 | 11/04/89 | 90.20 | 13.21 | 76.99 | ND<500 | ND<50 | 0.9 a | ND<5000 | 3.4 | 0.6 | ND<0.3 | ND<0.3 | SAL |
| MW–1 | 11/11/89 | 90.20 | 13.32 | 76.88 | --- | --- | --- | --- | --- | --- | --- | --- | NA |
| MW–1 | 04/03/90 | 90.20 | 12.46 | 77.74 | 820 | --- | --- | --- | 64 | 1.9 | 23 | 34 | AI |
| MW–1 | 07/30/90 | 90.20 | 12.92 | 77.28 | 190 | ND<50 | ND * | ND<5000 | 11 | ND<5.0 | ND<5.0 | ND<5.0 | AI |
| MW–1 | 11/20/90 | 90.20 | 14.08 | 76.12 | 50 | 79 | 4.0 a | ND<5000 | 2.4 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–1 | 03/01/91 | 90.20 | 13.61 | 76.59 | ND<100 | ND<1000 | ND * | 14000 | 0.9 | ND<0.3 | ND<0.3 | 0.3 | SAL |
| MW–1 | 08/19/91 | 90.20 | 15.74 | 74.46 | 370 | ND<50 | 1.4 a | ND<5000 | 35 | 0.73 | 6.4 | 5.6 | SEQ |
| MW–1 | 11/13/91 | 90.20 | 14.08 | 76.12 | 60 | ND<50 | 1.0 a | ND<5000 | 0.68 | ND<0.3 | ND<0.3 | ND<0.3 | SEQ |
| MW–1 | 02/24/92 | 90.20 | 12.52 | 77.68 | 140 | 100 | 1.7 a | ND<5000 | 3.9 | 0.66 | 1.2 | 3.8 | SEQ |
| MW–1 | 05/19/92 | 90.20 | 11.80 | 78.40 | 4200 | 910 | ND * | ND<5000 | 440 | 21 | 250 | 37 | SEQ |
| MW–1 | 08/17/92 | 90.20 | 12.01 | 78.19 | 4000 | 560 | ND * | ND<5000 | 350 | 14 | 150 | 17 | SEQ |
| MW–2 | 11/04/89 | 87.91 | 15.84 | 72.07 | ND<500 | --- | --- | --- | 6.5 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–2 | 11/11/89 | 87.91 | 14.75 | 73.16 | --- | --- | --- | --- | --- | --- | --- | --- | NA |
| MW–2 | 04/03/90 | 87.91 | 15.25 | 72.66 | ND<100 | --- | --- | --- | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | AI |
| MW–2 | 07/30/90 | 87.91 | 15.59 | 72.32 | 61 | --- | --- | --- | 6.5 | ND<0.5 | ND<0.5 | ND<0.5 | AI |
| MW–2 | 11/20/90 | 87.91 | 17.81 | 70.10 | ND<50 | --- | --- | --- | 0.3 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–2 | 03/01/91 | 87.91 | 17.11 | 70.80 | ND<100 | --- | 4.0 a | --- | 0.4 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–2 | 08/19/91 | 87.91 | 17.97 | 69.94 | ND<30 | --- | --- | --- | ND<0.3 | ND<0.3 | ND<0.3 | ND<0.3 | SEQ |
| MW–2 | 11/13/91 | 87.91 | 16.76 | 71.15 | 38 | --- | --- | --- | 0.32 | ND<0.3 | ND<0.3 | ND<0.3 | SEQ |
| MW–2 | 02/24/92 | 87.91 | 15.07 | 72.84 | ND<50 | --- | 16 a | --- | ND<0.50 | ND<0.50 | ND<0.50 | 0.58 | SEQ |
| MW–2 | 05/19/92 | 87.91 | 14.70 | 73.21 | ND<50 | --- | --- | --- | 0.55 | ND<0.50 | ND<0.50 | ND<0.50 | SEQ |
| MW–3 | 11/04/89 | 87.02 | 15.40 | 71.62 | ND<500 | --- | --- | --- | ND<0.3 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–3 | 11/11/89 | 87.02 | 14.10 | 72.92 | --- | --- | --- | --- | --- | --- | --- | --- | NA |
| MW–3 | 04/03/90 | 87.02 | 13.90 | 73.12 | ND<100 | --- | --- | --- | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | AI |
| MW–3 | 07/30/90 | 87.02 | 13.77 | 73.25 | ND<50 | --- | --- | ND<5000 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | AI |
| MW–3 | 11/20/90 | 87.02 | 14.67 | 72.35 | ND<50 | --- | --- | --- | 0.3 | 0.8 | 0.4 | 1.5 | SAL |
| MW–3 | 03/01/91 | 87.02 | 15.22 | 71.80 | ND<100 | --- | ND * | --- | 0.4 | ND<0.3 | ND<0.3 | ND<0.3 | SAL |
| MW–3 | 08/19/91 | 87.02 | 13.15 | 73.87 | ND<30 | --- | --- | --- | ND<0.3 | ND<0.3 | ND<0.3 | ND<0.3 | SEQ |
| MW–3 | 11/13/91 | 87.02 | 15.66 | 71.36 | ND<30 | --- | --- | --- | ND<0.3 | ND<0.3 | ND<0.3 | ND<0.3 | SEQ |
| MW–3 | 02/24/92 | 87.02 | 15.01 | 72.01 | ND<50 | --- | ND * | --- | 0.65 | 1.4 | 0.66 | 4.4 | SEQ |
| MW–3 | 05/19/92 | 87.02 | 15.52 | 71.50 | ND<50 | --- | --- | --- | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | SEQ |

MDL = .5

**EXPLANATION OF ABBREVIATIONS:**

| | | | |
|---|---|---|---|
| TPH–G | :total petroleum hydrocarbons quantified as gasoline | NA | :not applicable/not available |
| TPH–D | :total petroleum hydrocarbons quantified as diesel | ND | :not detected at or above method detection limits |
| TOG | :total oil and grease | ND * | :not detected at various detection limits |
| HVOCs | :halogenated volatile organic compounds | --- | :not analyzed |
| B | :benzene | AI | :Anametrix Incorporated |
| T | :toluene | SAL | :Superior Analytical Laboratory |
| E | :ethylbenzene | SEQ | :Sequoia Analytical Laboratory |
| X | :total xylenes | a: | :1,2–Dichloroethane |

MCL benz = 1.0 ppb

Note: Top of casing and ground water elevations are in reference to feet above mean sea level (NGVD 1929).

**APPENDIX A**

ALTON GEOSCIENCE GENERAL FIELD FOR **MONITORING WELL SAMPLING PROCEDURES, AND FIELD SURVEY FORMS**

## MONITORING WELL SAMPLING PROCEDURES

Monitoring wells were inspected for the presence of free product using an electronic interface probe prior to purging. ~~Prior to~~ Before sampling, monitoring wells were purged of 3 to 4 casing volumes or until pH, temperature, and electroconductivity stabilized. Ground water samples were collected by lowering a 2-inch-diameter bottom-fill disposable polyethylene bailer below the air/water interface in the well. The samples were carefully transferred from the bailer to zero-headspace 40-milliliter and 1-liter glass containers fitted with Teflon-sealed caps. All 40-milliliter samples were inverted to ensure that entrapped air was not present. Each sample was labeled with sample number, well number, date, and sampler's initials. ~~The samples~~ remained on ice prior to and during transport to a California-certified laboratory for analysis. The samples were handled in accordance with proper chain of custody documentation. The purged water was pumped into barrels prior to disposal or recycling at an appropriate waste disposal facility.

doc?

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # MW-1 PROJECT# 30-0063-02 LOCATION Oakland DATE 5-19-92

SAMPLING TEAM Jon VAIL SAMPLING METHOD: BAILER (Disposable) ✓ PUMP ___

DECONTAMINATION METHOD: TRIPLE RINSE W/ Liquinox AND DEIONIZED WATER ✓
STEAM CLEAN ___

WELL DATA:

DEPTH TO WATER 11.80 ft

TOTAL DEPTH 32.42 ft

HT. WATER COL 20.62 ft

| CONVERSION | |
|---|---|
| diam | gal/ft |
| 2 in | X0.16 |
| 3 in | X0.36 |
| 4 in | X0.65 |
| 6 in | X1.44 |

Volume of Water Column 13.4 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 40.25 gal

CHEMICAL DATA:

| T (F) | SC/umhos x 1,000 | pH | Time | Turbidity ↓ | Comments | Volume (gal) |
|---|---|---|---|---|---|---|
| 70.3 | 1.12 | 6.74 | 13:22 | Light | Clear to Light Gray | 0-6.0 |
| 67.9 | 1.08 | 6.81 | 13:30 | Light | Light Grayish | 6.0-13.0 |
| 67.1 | 1.06 | 6.77 | 13:35 | Light | Light Gray-Brown | 13.0-26.0 |
| 66.8 | 1.05 | 6.79 | 13:40 | Light to Moderate | Lt-Med Gray-Brn | 26.0-32.5 |
| 66.5 | 1.05 | 6.82 | 13:45 | Light | Light Gray-Brn | 32.5-40.25 |
| | | | | | | |
| | | | | | | |

ACTUAL VOLUME PURGED 40.25 gal

PURGE: START 1317 / STOP 1346

SAMPLE: 1352

COMMENTS:

Purge Method: Bailer ✓ Pump ___

MW-1 Recharged Fine.

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # MW-3 PROJECT# 30-0063-02 LOCATION Oakland DATE 5-19-92

SAMPLING TEAM JON VAIL SAMPLING METHOD: BAILER (Disposable) ✓ PUMP ___

DECONTAMINATION METHOD: TRIPLE RINSE W/ (Liquinox) AND DEIONIZED WATER ✓
STEAM CLEAN ___

**WELL DATA:**

DEPTH TO WATER 15.52 ft
TOTAL DEPTH 32.05 ft
HT. WATER COL 16.53 ft

| CONVERSION | |
|---|---|
| diam | gal/ft |
| 2 in | X0.16 |
| 3 in | X0.36 |
| 4 in | X0.65 |
| 6 in | X1.44 |

Volume of Water Column 10.74 gal
Volumes to Purge X 3 Vol
Total Volume to Purge 32.25 gal

**CHEMICAL DATA:**

| T (F) | SC/umhos x 1,000 | pH | Time | Turbidity ↓ | Comments | Volume (gal) |
|---|---|---|---|---|---|---|
| 67.7 | 0.93 | 6.75 | 12:17 | very low | Clear | 0-8.0 |
| 68.0 | 0.86 | 6.79 | 12:24 | low | Clear | 8.0-13.0 |
| 67.9 | 0.89 | 6.70 | 12:28 | low | Clear to slight Haze | 13.0-18.0 |
| 68.2 | 0.90 | 6.80 | 12:34 | light | Hazy Brown | 18.0-26.0 |
| 68.2 | 0.99 | 7.00 | 12:40 | light | Light Brown | 26.0-31.0 |
| 68.3 | 1.02 | 7.19 | 12:44 | light | Lt Brown | 31.0-32.25 |
| | | | | | | |
| | | | | | ACTUAL VOLUME PURGED | 32.25 gal |

PURGE: START 12:12 / STOP 1245

SAMPLE: 1254

**COMMENTS:**

Purge Method: Bailer ✓ Pump ___

Depleted column after 31.0 gallons at 12:40. Since I was so close to my goal of 32.25 gallons I bailed many more times & received another 1.25 gallons by 12:45.

As far as fishing Temp. levels -- the sun was coming out from behind the clouds.

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # MW-2 PROJECT# 30-0063-02 LOCATION Oakland DATE 5-19-92

SAMPLING TEAM JON VAIL SAMPLING METHOD: BAILER (Disposable) ✓ PUMP ___

DECONTAMINATION METHOD: TRIPLE RINSE W/ (Liquinox) AND DEIONIZED WATER ✓
STEAM CLEAN ___

**WELL DATA:**

DEPTH TO WATER 14.70 ft
TOTAL DEPTH 32.36 ft
HT. WATER COL 17.66 ft

| CONVERSION | |
|---|---|
| diam | gal/ft |
| 2 in | X0.16 |
| 3 in | X0.36 |
| 4 in | X0.65 |
| 6 in | X1.44 |

Volume of Water Column 11.48 gal
Volumes to Purge X 3 Vol
Total Volume to Purge 34.50 gal

**CHEMICAL DATA:**

| T (F) | SC/umhos x 1,000 | pH | Time | Turbidity ↓ | Comments | Volume (gal) |
|---|---|---|---|---|---|---|
| 70.7 | 1.38 | 6.67 | 11:47 | Very low | Clear | 0 – 3.0 |
| 68.9 | 1.33 | 6.66 | 11:51 | light | Hazy Brown | 3.0 – 9.5 |
| 68.1 | 1.46 | 6.69 | 11:58 | Light | Light Brown | 9.5 – 16.5 |
| 68.0 | 1.63 | 6.66 | 12:02 | Moderate | Lt.-Med Brn | 16.5 – 21.0 |
| 67.9 | 2.76 | 6.81 | 12:07 | Heavy | Thick Brown | 21.0 – 26.0 |
| 71.6 | 3.64 | 7.04 | 14:33 | Moderate | Med. Brown | 26.0 – 29.0 |
| 69.7 | 2.27 | 6.89 | 14:37 | ↓ | ↓ | 29.0 – 34.50 |
| | | | | | ACTUAL VOLUME PURGED | 34.50 gal |

PURGE: START 11:42 / STOP 12:08

SAMPLE: 14:45

| DTW | Time |
|---|---|
| 22.80' | 13:10 |
| 20.14' | 14:04 |

In 63 minutes recharge was ~ 8.75' = 5.65 gallons = 49.5% recharge
In 2 hours it was 7.5 gal = 65.7% recharge

**COMMENTS:**

Purge Method: Bailer ✓ Pump ___

Depleted $H_2O$ column at 12:07 after 26.0 gallons.
Began hitting bottom with bailer at 19.0 gallons -- that's when turbidity increased even more.
Start purge again at 14:30. Stop at 14:38 after a grand total of ~ 34½ gallons.
(Recharge is not constant over time.)

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # MW-1 PROJECT# 30-003-02 LOCATION 100 MacArthur Blvd DATE 6/17/92

SAMPLING TEAM TM SAMPLING METHOD: BAILER ✓ PUMP ___

DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONISED WATER ✓
STEAM CLEAN ___

**WELL DATA:**

DEPTH TO WATER 12.01 ft

TOTAL DEPTH 32.0 ft

HT. WATER COL 20 ft

| CONVERSION | |
|---|---|
| diam | gal/ft |
| 2 in | X0.16 |
| 3 in | X0.36 |
| 4 in | X0.65 |
| 6 in | X1.44 |

Volume of Water Column 13 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 39 gal

**CHEMICAL DATA:**

| T (F) | SC/umhos | pH | Time | Comments | Volume (gal) |
|---|---|---|---|---|---|
| | | | | H.C. odor | |
| 70.5 | 1240 | 6.91 | 15:30 | Light brown w/fines | 8 |
| 68.4 | 1200 | 6.87 | 15:41 | Lgt Gray w/fines | 16 |
| 68.0 | 1200 | 6.79 | 15:47 | (minor sand) | 24 |
| 67.9 | 1150 | 6.81 | 15:53 | | 32 |
| 67.9 | 1140 | 6.83 | 16:02 | Lgt Gray (w/fines) | 39 |
| | | | | | |
| | | | | | |
| | | | | ACTUAL VOLUME PURGED | 39 /gal |

COMMENTS: H.C. odor

# APPENDIX B

# ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

## ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

This appendix includes copies of the official laboratory reports and chain of custody records for soil and ground water samples selected for laboratory analysis.

Laboratory analyses were performed by Sequoia Analytical, a California-certified laboratory (California Certification No. 1271).

Chemical analyses of soil and ground water samples were performed using standard test methods of the United States Environmental Protection Agency (EPA) and the California Department of Health Services (Cal-DHS).

Chain of custody protocol was followed for all samples. The chain of custody form(s) accompanies the samples from the sampling locality to the laboratory, providing a continuous record of possession prior to actual analysis.

# SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689


JUN 02 1992

| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #04-E6A/ 30-0063-02 | Sampled: | May 19, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Matrix Descript: | Water | Received: | May 19, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 5030/8015/8020 | Analyzed: | 5/21-5/22/92 |
| Attention: Tim Quane | First Sample #: | 205-0827 | Reported: | May 29, 1992 |

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

| Sample Number | Sample Description | Low/Medium B.P. Hydrocarbons µg/L (ppb) | Benzene µg/L (ppb) | Toluene µg/L (ppb) | Ethyl Benzene µg/L (ppb) | Xylenes µg/L (ppb) |
|---|---|---|---|---|---|---|
| 205-0827 | MW-2 | N.D. | 0.55 | N.D. | N.D. | N.D. |
| 205-0828 | MW-3 | N.D. | N.D. | N.D. | N.D. | N.D. |
| **Detection Limits:** | | **50** | **0.50** | **0.50** | **0.50** | **0.50** |

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

# SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689


JUN 02 1992

| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #04-E6A/ 30-0063-02 | Sampled: | May 19, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Matrix Descript: | Water | Received: | May 19, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 5030/8015/8020 | Analyzed: | 5/21-5/22/92 |
| Attention: Tim Quane | First Sample #: | 205-0829 | Reported: | May 29, 1992 |

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

| Sample Number | Sample Description | Low/Medium B.P. Hydrocarbons µg/L (ppb) | Benzene µg/L (ppb) | Toluene µg/L (ppb) | Ethyl Benzene µg/L (ppb) | Xylenes µg/L (ppb) |
|---|---|---|---|---|---|---|
| 205-0829 | MW-1 | 4,200 | 440 | 21 | 250 | 37 |
| **Detection Limits:** | | **500** | **5.0** | **5.0** | **5.0** | **5.0** |

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

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| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #04-E6A/ 30-0063-02 | Sampled: | May 19, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Matrix Descript: | Water | Received: | May 19, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 3510/8015 | Extracted: | May 26, 1992 |
| Attention: Tim Quane | First Sample #: | 205-0829 | Analyzed: | May 27, 1992 |
| | | | Reported: | May 29, 1992 |

## TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

| Sample Number | Sample Description | High B.P. Hydrocarbons µg/L (ppb) |
|---|---|---|
| 205-0829 | MW-1 | 910 |

| | |
|---|---|
| **Detection Limits:** | **50** |

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

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JUN 02 1992

| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #04-E6A/ 30-0063-02 | Sampled: | May 19, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Matrix Descript: | Water | Received: | May 19, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | SM 5520 B&F (Gravimetric) | Extracted: | May 21, 1992 |
| Attention: Tim Quane | First Sample #: | 205-0829 | Analyzed: | May 21, 1992 |
| | | | Reported: | May 29, 1992 |

## TOTAL RECOVERABLE PETROLEUM OIL

| Sample Number | Sample Description | Oil & Grease mg/L (ppm) |
|---|---|---|
| 205-0829 | MW-1 | N.D. |

| Detection Limits: | 5.0 |
|---|---|

Analytes reported as N.D. were not present above the stated limit of detection.

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Scott A. Chieffo
Project Manager

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| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #04-E6A/ 30-0063-02 | Sampled: | May 19, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Sample Descript: | Water, MW-1 | Received: | May 19, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 5030/8010 | Analyzed: | May 26, 1992 |
| Attention: Tim Quane | Lab Number: | 205-0829 | Reported: | May 29, 1992 |

## HALOGENATED VOLATILE ORGANICS (EPA 8010)

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|---|---|---|
| Bromodichloromethane | 5.0 | N.D. |
| Bromoform | 5.0 | N.D. |
| Bromomethane | 5.0 | N.D. |
| Carbon tetrachloride | 5.0 | N.D. |
| Chlorobenzene | 5.0 | N.D. |
| Chloroethane | 5.0 | N.D. |
| 2-Chloroethylvinyl ether | 5.0 | N.D. |
| Chloroform | 5.0 | N.D. |
| Chloromethane | 5.0 | N.D. |
| Dibromochloromethane | 5.0 | N.D. |
| 1,3-Dichlorobenzene | 5.0 | N.D. |
| 1,4-Dichlorobenzene | 5.0 | N.D. |
| 1,2-Dichlorobenzene | 5.0 | N.D. |
| 1,1-Dichloroethane | 5.0 | N.D. |
| 1,2-Dichloroethane | 5.0 | N.D. |
| 1,1-Dichloroethene | 5.0 | N.D. |
| cis-1,2-Dichloroethene | 5.0 | N.D. |
| trans-1,2-Dichloroethene | 5.0 | N.D. |
| 1,2-Dichloropropane | 5.0 | N.D. |
| cis-1,3-Dichloropropene | 5.0 | N.D. |
| trans-1,3-Dichloropropene | 5.0 | N.D. |
| Methylene chloride | 50 | N.D. |
| 1,1,2,2-Tetrachloroethane | 5.0 | N.D. |
| Tetrachloroethene | 5.0 | N.D. |
| 1,1,1-Trichloroethane | 5.0 | N.D. |
| 1,1,2-Trichloroethane | 5.0 | N.D. |
| Trichloroethene | 5.0 | N.D. |
| Trichlorofluoromethane | 5.0 | N.D. |
| Vinyl chloride | 5.0 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Scott A. Chieffo
Project Manager

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JUN 02 1992

Alton Geoscience
5870 Stoneridge Drive, Suite 6
Pleasanton, CA 94588
Attention: Tim Quane

Client Project ID: Mobil #04-E6A/ 30-0063-02

QC Sample Group: 2050827-829

Reported: May 29, 1992

## QUALITY CONTROL DATA REPORT

| ANALYTE | Benzene | Toluene | Ethyl-Benzene | Xylenes | Diesel | Oil and Grease |
|---|---|---|---|---|---|---|
| Method: | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 | EPA8015 | SM5520 |
| Analyst: | A.T. | A.T. | A.T. | A.T. | K. Wimer | D. Newcomb |
| Reporting Units: | ug/L | ug/L | ug/L | ug/L | ug/L | mg/L |
| Date Analyzed: | May 21, 1992 | May 21, 1992 | May 21, 1992 | May 21, 1992 | May 28, 1992 | May 21, 1992 |
| QC Sample #: | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank |
| **Sample Conc.:** | N.D. | N.D. | N.D. | N.D. | N.D. | N.D. |
| **Spike Conc. Added:** | 20 | 20 | 20 | 60 | 300 | 100 |
| **Conc. Matrix Spike:** | 23 | 23 | 22 | 71 | 260 | 89 |
| **Matrix Spike % Recovery:** | 115 | 115 | 110 | 118 | 87 | 89 |
| **Conc. Matrix Spike Dup.:** | 22 | 22 | 23 | 70 | 250 | 88 |
| **Matrix Spike Duplicate % Recovery:** | 110 | 110 | 115 | 117 | 83 | 88 |
| **Relative % Difference:** | 4.4 | 4.4 | 4.4 | 1.4 | 3.9 | 1.0 |

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{\text{(Conc. of M.S. + Conc. of M.S.D.) / 2}} \times 100$

# SEQUOIA ANALYTICAL

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JUN 0 2 1992

Alton Geoscience
5870 Stoneridge Drive, Suite 6
Pleasanton, CA 94588
Attention: Tim Quane

Client Project ID: Mobil #04-E6A/ 30-0063-02

QC Sample Group: 2050827-829

Reported: May 29, 1992

## QUALITY CONTROL DATA REPORT

| ANALYTE | Benzene | Toluene | Ethyl-Benzene | Xylenes |
|---|---|---|---|---|
| Method: | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 |
| Analyst: | J.F. | A.T. | A.T. | A.T. |
| Reporting Units: | ug/L | ug/L | ug/L | ug/L |
| Date Analyzed: | May 22, 1992 | May 22, 1992 | May 22, 1992 | May 22, 1992 |
| QC Sample #: | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank |
| **Sample Conc.:** | N.D. | N.D. | N.D. | N.D. |
| **Spike Conc. Added:** | 20 | 20 | 20 | 60 |
| **Conc. Matrix Spike:** | 24 | 23 | 21 | 66 |
| **Matrix Spike % Recovery:** | 120 | 115 | 105 | 110 |
| **Conc. Matrix Spike Dup.:** | 24 | 23 | 22 | 66 |
| **Matrix Spike Duplicate % Recovery:** | 120 | 115 | 110 | 110 |
| **Relative % Difference:** | 0.0 | 0.0 | 4.7 | 0.0 |

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.}) / 2} \times 100$

2050827.ALT <7>

**SEQUOIA ANALYTICAL**
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JUN 02 1992

Alton Geoscience
5870 Stoneridge Drive, Suite 6
Pleasanton, CA 94588
Attention: Tim Quane

Client Project ID: Mobil #04-E6A/ 30-0063-02

QC Sample Group: 2050827-829

Reported: May 29, 1992

## QUALITY CONTROL DATA REPORT

| ANALYTE | 1,1-Dichloroethene | Trichloro-ethene | Chloro-benzene |
|---|---|---|---|
| Method: | EPA 8010 | EPA 8010 | EPA 8010 |
| Analyst: | M. Nguyen | M. Nguyen | M. Nguyen |
| Reporting Units: | ug/L | ug/L | ug/L |
| Date Analyzed: | May 26, 1992 | May 26, 1992 | May 26, 1992 |
| QC Sample #: | Matrix Blank | Matrix Blank | Matrix Blank |
| **Sample Conc.:** | N.D. | N.D. | N.D. |
| **Spike Conc. Added:** | 10 | 10 | 10 |
| **Conc. Matrix Spike:** | 9.4 | 11 | 9.9 |
| **Matrix Spike % Recovery:** | 94 | 110 | 99 |
| **Conc. Matrix Spike Dup.:** | 9.7 | 12 | 11 |
| **Matrix Spike Duplicate % Recovery:** | 97 | 120 | 110 |
| **Relative % Difference:** | 3.1 | 8.7 | 11 |

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

$$\text{\% Recovery:} = \frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$$

$$\text{Relative \% Difference:} = \frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{\text{(Conc. of M.S. + Conc. of M.S.D.) / 2}} \times 100$$

# SEQUOIA ANALYTICAL
# CHAIN OF CUSTODY

JUN 0 2 1992

☐ 680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600 FAX (415) 364-9233
☐ 819 West Striker Ave. • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100
☒ 1900 Bates Ave., Suite LM • Concord, CA 94520 • (510) 686-9600 FAX (510) 686-9689

| | |
|---|---|
| Company Name: ALTON GEOSCIENCE | Project Name: Mobil SS#04-E6A (Job # 30-0063-02, (Task # 0004)) |
| Address: 5870 Stoneridge Dr, Suite 6 | Billing Address ( if different): |
| City: Pleasanton State: CA Zip Code: 94588 | |
| Telephone: 510-734-8134 FAX #: 510-734-8420 | P.O. #: |
| Report To: Tim Quane Sampler: Jon VAIL | QC Data: ☐ Level A (Standard) ☐ Level B ☐ Level C ☐ CLP |

**Turnaround Time:** ☐ 15 Working Days ☐ 10 Working Days ☒ 5 Working Days ☐ 3 Working Days ☐ 2 Working Days ☐ 24 Hours ☐ 2 - 8 Hours

Pink - Client

Yellow - Sequoia

White - Sequoia

| Client Sample I.D. | Date/Time Sampled | Matrix Desc. | # of Cont. | Cont. Type | Sequoia's Sample # | TPH-G/BTEX | Total Oil & Grease | TPH-D | HVOC | Comments |
|---|---|---|---|---|---|---|---|---|---|---|
| 1. MW-2 | 5-19-92 | Water | 2 | | 205082 7AB | X | | | | Analyze |
| 2. MW-3 | 5-19-92 | Water | 2 | | 828AB | X | | | | Analyze |
| 3. MW-1 | 5-19-92 | Water | 6 | | 829AF | X | X | X | X | Analyze |
| 4. | | | | | | | | | | |
| 5. | | | | | | | | | | ⊛ Reporting Limits to be: TPH-G >50ppb TPH-D >50ppb T.O.G. 50ppb BTXE 0.5ppb |
| 6. | | | | | | | | | | |
| 7. | | | | | | | | | | |
| 8. | | | | | | | | | | |
| 9. | | | | | | | | | | |
| 10. | | | | | | | | | | |

| | | | | | |
|---|---|---|---|---|---|
| Relinquished By: | Date: 5-19-92 | Time: 4:10 PM | Received By: | Date: 5-19-92 | Time: 4:10 PM |
| Relinquished By: | Date: | Time: | Received By: | Date: | Time: |
| Relinquished By: | Date: | Time: | Received By Lab: | Date: | Time: |

Were Samples Received In Good Condition? ☐ Yes ☐ No  Samples on Ice? ☐ Yes ☐ No  Method of Shipment _____  Page __ of __

# SEQUOIA ANALYTICAL

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JUN 29 1992

| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #10-E6A / 30-0063-02 | Sampled: | Jun 17, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Sample Descript.: | Water, MW-1 | Received: | Jun 18, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 5030/8015/8020 | Analyzed: | Jun 22, 1992 |
| Attention: Gerry Nieder-Westermann | Lab Number: | 206-0824 | Reported: | Jun 25, 1992 |

## TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

| Analyte | Detection Limit µg/L (ppb) | Sample Results µg/L (ppb) |
|---|---|---|
| Low to Medium Boiling Point Hydrocarbons* | 300 | 4,000 |
| Benzene | 3.0 | 350 |
| Toluene | 3.0 | 14 |
| Ethyl Benzene | 3.0 | 150 |
| Xylenes | 3.0 | 17 |

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Scott A. Chieffo
Project Manager

# SEQUOIA ANALYTICAL

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JUN 29 1992

| | | | | |
|---|---|---|---|---|
| Alton Geoscience | Client Project ID: | Mobil #10-E6A/ 30-0063-02 | Sampled: | Jun 17, 1992 |
| 5870 Stoneridge Drive, Suite 6 | Matrix Descript: | Water | Received: | Jun 18, 1992 |
| Pleasanton, CA 94588 | Analysis Method: | EPA 3510/8015 | Extracted: | Jun 23, 1992 |
| Attention: Gerry Nieder- Westermann | First Sample #: | 206-0825 | Analyzed: | Jun 24, 1992 |
| | | | Reported: | Jun 25, 1992 |

## TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

| Sample Number | Sample Description | High B.P. Hydrocarbons µg/L (ppb) |
|---|---|---|
| 206-0825 | MW-1 | 560 |

| Detection Limits: | 50 |
|---|---|

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Scott A. Chieffo
Project Manager

# SEQUOIA ANALYTICAL

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JUN 29 1992

Alton Geoscience
5870 Stoneridge Drive, Suite 6
Pleasanton, CA 94588
Attention: Gerry Nieder- Westermann

Client Project ID: Mobil #10-E6A/ 30-0063-02

QC Sample Group: 2060824-825

Reported: Jun 25, 1992

## QUALITY CONTROL DATA REPORT

| ANALYTE | Benzene | Toluene | Ethyl-Benzene | Xylenes | Diesel |
|---|---|---|---|---|---|
| Method: | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 | EPA 8015/8020 | EPA8015 |
| Analyst: | A.T. | A.T. | A.T. | A.T. | K.Wimer |
| Reporting Units: | ug/L | ug/L | ug/L | ug/L | ug/L |
| Date Analyzed: | Jun 22, 1992 | Jun 22, 1992 | Jun 22, 1992 | Jun 22, 1992 | Jun 26, 1992 |
| QC Sample #: | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank | Matrix Blank |
| **Sample Conc.:** | N.D. | N.D. | N.D. | N.D. | N.D. |
| **Spike Conc. Added:** | 20 | 20 | 20 | 60 | 300 |
| **Conc. Matrix Spike:** | 19 | 19 | 19 | 62 | 298 |
| **Matrix Spike % Recovery:** | 95 | 95 | 95 | 103 | 99 |
| **Conc. Matrix Spike Dup.:** | 19 | 19 | 19 | 62 | 293 |
| **Matrix Spike Duplicate % Recovery:** | 95 | 95 | 95 | 103 | 98 |
| **Relative % Difference:** | 0.0 | 0.0 | 0.0 | 0.0 | 1.7 |

**SEQUOIA ANALYTICAL**

Scott A. Chieffo
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.}) / 2} \times 100$

2060824.AT <3>

# Mobil Chain of Custody

SEQUOIA ANALYTICAL

Redwood City: (415) 364-9600
Concord: (510) 686-9600
Sacramento: (916) 921-9600

| | | |
|---|---|---|
| Consulting Firm Name: Alton Geoscience | Site SS #: 10-EEA | Phase of Work: |
| Address: 5900 Stoneridge Drive, Suite 6 | Mobil Site Address: 100 MACARTHUR BLVD | ☐ A. Emrg. Response |
| City: Pleasanton State: CA Zip Code: 94588 | Mobil Engineer: | ☐ B. Site Assessment |
| Telephone: (510) 734-9734 FAX #: (510) 734-9420 | Consultant Project #: 30-0063-02 | ☐ C. Remediation |
| Project Contact: G Nicolopoulos Sampled by: Ted Moise | Sequoia's Work Order Release #: | ☐ D. Monitoring |
| | | ☐ E. OGC/Claims |

Turnaround Time: ☒ Standard TAT (5 - 10 Working Days)
☐ Other _____

Analyses Requested

| Client Sample I.D. | Date/Time Sampled | Matrix Description | # of Containers | Sequoia's Sample # | TPH Gas/BTEX | TPH Diesel | TRPH by I.R. EPA 418.1 | Oil & Grease EPA 413.2 | | | | | Comments |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. MW-1 | 6/17/92 | Water | 3 | 2060824AC | ✓ | | | | | | | | Analyze |
| 2. MW-1 | ↓ | ↓ | 3 | | | | | | | | | | Hold |
| 3. MW-1 | ↓ | ↓ | 2 | 2060825AB | | ✓ | | | | | | | Analyze |
| 4. | | | | | | | | | | | | | |
| 5. | | | | | Detection limits TPH-G & TPH-D — 50 ppb | | | | | | | | |
| 6. | | | | | Detection limits BTEX — 0.5 ppb | | | | | | | | |
| 7. | | | | | | | | | | | | | |
| 8. | | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | | |
| 10. | | | | | | | | | | | | | |

| | | | | | |
|---|---|---|---|---|---|
| Relinquished By: Ted Moise | Date: 6/18/92 | Time: 8:00 | Received By: | Date: 6/18/92 | Time: 8:00 AM |
| Relinquished By: | Date: 6-18-92 | Time: 1430 | Received By: | Date: 6/18/92 | Time: 2:30pm |
| Relinquished By: | Date: | Time: | Received By: | Date: | Time: |

Method of Shipment _____