



**GETTLER-RYAN INC.**

APR 04 2002

**TRANSMITTAL**

March 14, 2002

G-R #180068

**TO:** Mr. David B. De Witt  
Phillips 66 Company  
2000 Crow Canyon Place, Suite 400  
San Ramon, California 94583

**CC:** Mr. David Vossler  
Gettler-Ryan Inc.  
Petaluma, California

**FROM:** Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

**RE:** **Tosco (Former Unocal)**  
**Service Station #1871**  
**96 MacArthur Boulevard**  
**Oakland, California**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 12, 2002	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of January 31, 2002

**COMMENTS:**

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **March 27, 2002**, this report will be distributed to the following:

cc: Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, California 94502

Enclosure

trans/1871-DBD

6747 Sierra Court, Suite J • Dublin, California 94568 • (925) 551-7555



# GETTLER - RYAN INC.

March 12, 2002  
G-R Job #180068

Mr. David B. De Witt  
Phillips 66 Company  
2000 Crow Canyon Place, Suite 400  
San Ramon, California 94583

**RE: First Semi-Annual Event of January 31, 2002**  
Groundwater Monitoring & Sampling Report  
Tosco (Former Unocal) Service Station #1871  
96 MacArthur Boulevard  
Oakland, California

Dear Mr. De Witt:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

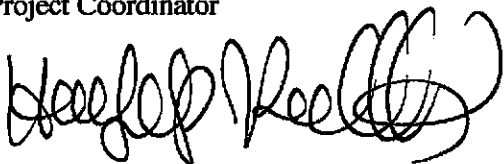
Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1, 2 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,



Deanna L. Harding  
Project Coordinator

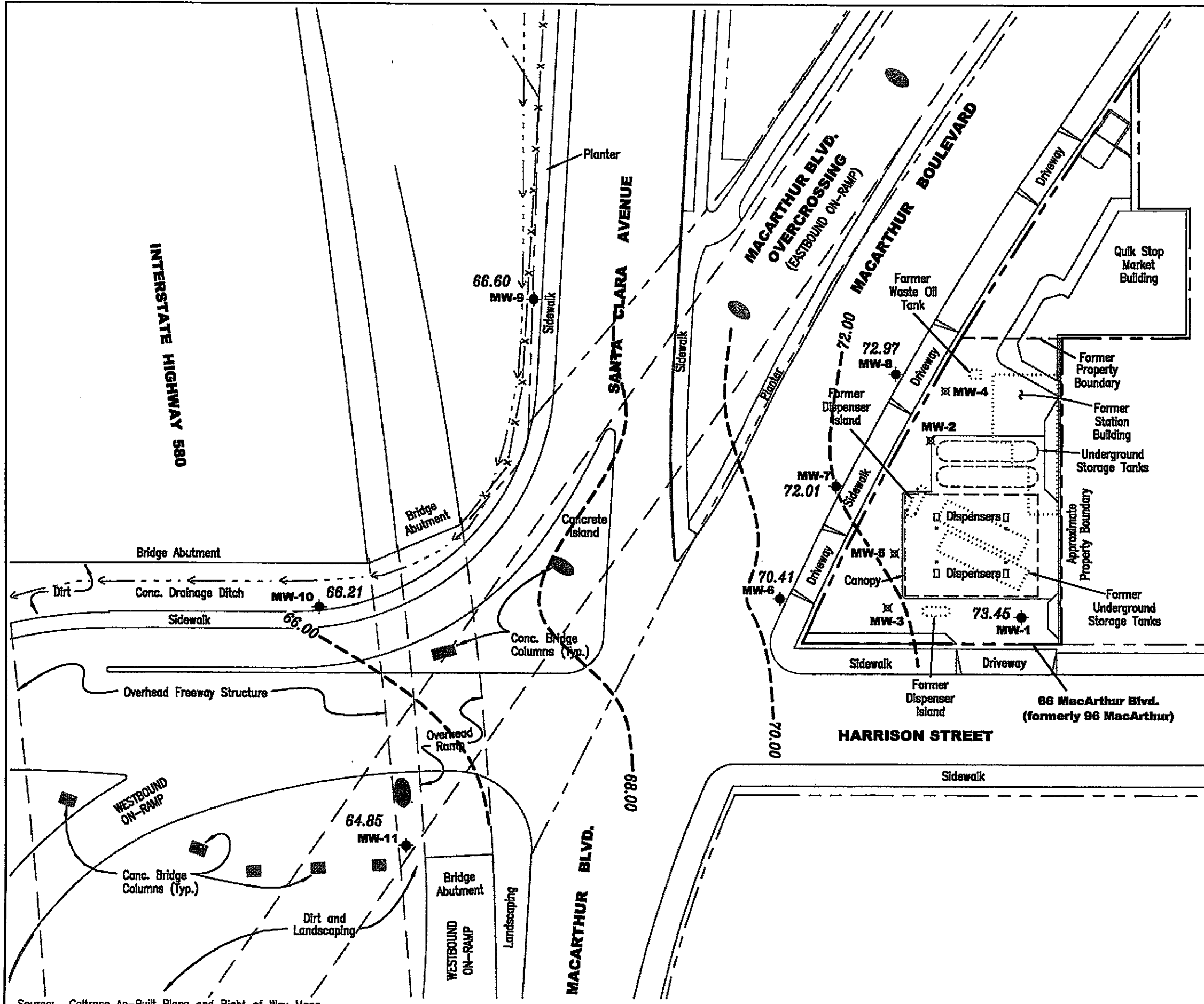


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P.E. No. C55734



Figure 1: Potentiometric Map  
Figure 2: Concentration Map  
Table 1: Groundwater Monitoring Data and Analytical Results  
Table 2: Groundwater Analytical Results  
Table 3: Groundwater Analytical Results - Oxygenate Compounds  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports

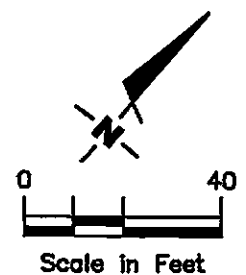
1871.qml



**EXPLANATION**

- ◆ Groundwater monitoring well
- ⊗ Destroyed groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - - 99.99 Groundwater elevation contour, dashed where inferred

←  
 Approximate groundwater flow direction at a gradient of 0.03 to 0.06 Ft./Ft.



Source: Caltrans As-Built Plans and Right of Way Maps confirmed by field observations

FIGURE

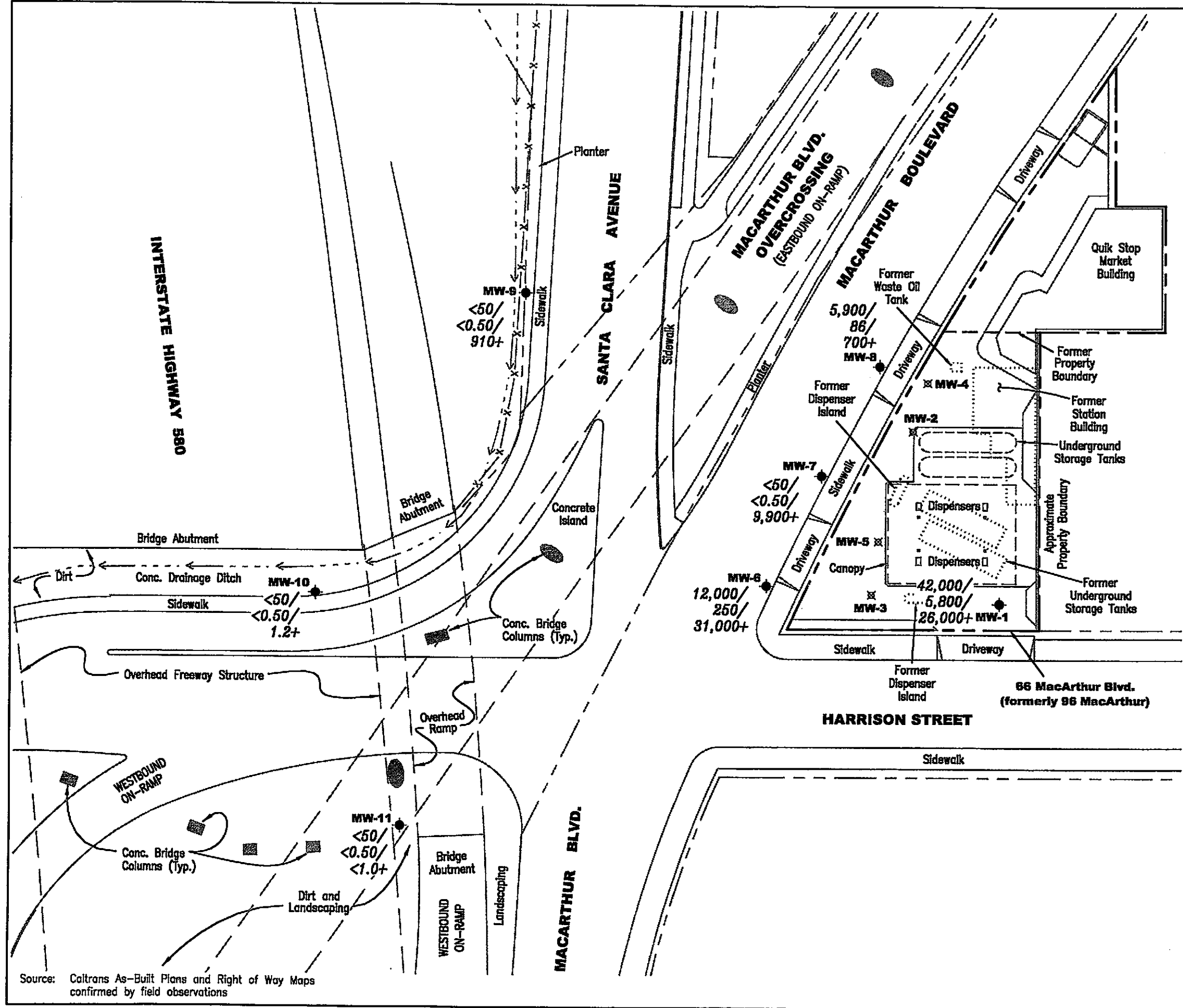
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**POTENTIOMETRIC MAP**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

DATE: January 31, 2002  
 REVISIONS: NONE

**GETTLER - RYAN INC.**  
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 Dublin, CA 94568  
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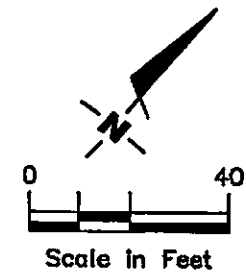
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**EXPLANATION**

- Groundwater monitoring well
- ✕ Destroyed groundwater monitoring well
- A/B/C Total Petroleum Hydrocarbons (TPH) as Gasoline/Benzene/MTBE concentrations in ppb
- + MTBE by EPA Method 8260

Source: Coltrans As-Built Plans and Right of Way Maps confirmed by field observations



**CONCENTRATION MAP**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

**GETTLER - RYAN INC.**  
 6747 Sierra Ct., Suite J  
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 DATE: January 31, 2002  
 REVISED DATE: [Blank]

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs.)	GWE (mst)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	11/03/92	--	9.5-24.5	--	260,000	2,300	4,600	3,700	17,000	--
	01/25/93	--		--	120,000	2,100	4,600	4,900	22,000	--
81.18	04/29/93	13.71		67.47	100,000	850	2,000	4,300	19,000	--
	07/16/93	14.51		66.67	29,000	590	560	980	4,200	--
	10/19/93	15.20		65.98	67,000	1,400	2,600	2,900	5,000	--
	01/20/94	15.17		66.01	92,000	1,200	3,000	3,400	17,000	--
	04/13/94	14.44		66.74	51,000	1,000	2,600	3,200	15,000	--
	07/13/94	14.88		66.30	35,000	550	150	1,400	5,700	--
	10/10/94	15.55		65.63	52,000	1,000	810	3,300	12,000	--
	01/10/95	12.44		68.74	810	16	18	59	250	--
	04/17/95	12.68		68.50	48,000	880	530	2,500	11,000	--
	07/24/95	13.97		67.21	48,000	1,500	420	2,700	9,700	--
	10/23/95	14.85		66.33	47,000	780	210	2,100	11,000	270
	01/18/96	14.21		66.97	30,000	1,500	500	3,500	13,000	2,400
86.24	04/18/96	13.40		72.84	66,000	2,700	2,200	3,100	13,000	57,000
	07/24/96	14.15		72.09	5,600	2,100	ND	160	160	24,000
	10/24/96	14.85		71.39	110,000	7,500	8,000	3,300	14,000	58,000
	01/28/97	11.25		74.99	94,000	7,700	19,000	3,100	15,000	120,000
	07/29/97	14.67		71.57	ND	ND	ND	ND	ND	70,000
	01/14/98	12.27		73.97	85,000	6,100	10,000	3,000	17,000	110,000
	07/01/98	14.32		71.92	110,000	8,700	12,000	2,700	15,000	110,000
	06/18/99	13.93		72.31	49,000	6,900	6,500	380	12,000	72,000/47,000 <sup>4</sup>
	01/21/00	15.05		71.19	63,700 <sup>5</sup>	5,520	2,000	2,640	13,100	57,100
	07/10/00	13.97		72.27	67,800 <sup>5</sup>	9,910	4,120	3,330	16,100	67,400/54,000 <sup>4</sup>
	01/04/01	14.92		71.32	63,900 <sup>5</sup>	6,270	784	2,670	12,900	--/38,100 <sup>4</sup>
	07/16/01	14.32		71.92	66,000 <sup>5</sup>	7,100	330	2,300	9,800	36,000/41,000 <sup>4</sup>
86.99	◆ 01/31/02	13.54		73.45	42,000 <sup>5</sup>	5,800	1,800	2,000	8,200	26,000/26,000 <sup>4</sup>
MW-2	11/03/92	--	--	--	140	2.2	ND	ND	2.0	--
	01/25/93	--		--	2,100	56	1.1	90	140	--
76.61	04/29/93	9.73		66.88	1,500	290	ND	33	11	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.L. (ft. bgs.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2	07/16/93	10.17	--	66.44	510 <sup>1</sup>	17	0.60	3.2	2.5	--
(cont)	10/19/93	11.18		65.43	670	24	1.1	7.7	23	--
	01/20/94	11.12		65.49	820	97	ND	12	ND	--
	04/13/94	10.12		66.49	550	71	ND	5.1	1.3	--
	07/13/94	10.86		65.75	2,000	490	ND	17	13	--
	10/10/94	11.48		65.13	2,300	340	ND	25	ND	--
	01/10/95	8.71		67.90	850	3.8	ND	8.5	1.3	--
	04/17/95	8.90		67.71	1,300	4.7	ND	8.3	1.2	--
	07/24/95	9.94		66.67	960	20	ND	4.2	6.2	--
	10/23/95	10.70		65.91	ND	ND	ND	ND	ND	19
	01/18/96	10.11		66.50	900	300	86	7.6	18	4,300
81.66	04/18/96	9.27		72.39	18,000	3,600	680	890	4,100	19,000
	07/24/96	10.02		71.64	100,000	13,000	21,000	2,700	16,000	120,000
	10/24/96	10.78		70.88	800	110	17	11	20	20,000
	01/28/97	7.70		73.96	45,000	2,400	2,900	2,000	7,600	29,000
	07/29/97	10.28		71.38	ND	1.2	0.72	0.63	0.62	17,000
	01/14/98	8.63		73.03	14,000	1,000	150	790	3,300	23,000
	07/01/98	9.53		72.13	2,700	100	ND <sup>3</sup>	180	78	7,100
	DESTROYED									
MW-3	11/03/92	--	--	--	2,100	120	15	38	200	--
	01/25/93	--		--	2,300	80	1	55	52	-
77.48	04/29/93	11.37		66.11	4,500	1,700	ND	200	140	--
	07/16/93	12.09		65.39	4,000 <sup>1</sup>	1,100	28	52	70	--
	10/19/93	12.69		64.79	3,800	42	ND	50	56	--
	01/20/94	12.65		64.83	4,200	11	ND	21	15	--
	04/13/94	12.02		65.46	4,200	210	ND	36	53	--
	07/13/94	12.46		65.02	1,800 <sup>2</sup>	16	16	ND	21	--
	10/10/94	12.98		64.50	4,300	11	ND	12	ND	--
	01/10/95	10.42		67.06	310	4.6	ND	3.5	2.1	--
	04/17/95	10.42		67.06	7,800	ND	4.6	300	450	--

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 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	07/24/95	11.76	--	65.72	3,200	170	ND	22	16	--
(cont)	10/23/95	12.50		64.98	3,900	55	ND	19	11	4,500
	01/18/96	11.79		65.69	2,200	270	33	26	18	5,500
82.55	04/18/96	11.30		71.25	6,000	1,800	ND	100	230	48,000
	07/24/96	12.17		70.38	ND	2,500	ND	ND	ND	71,000
	10/24/96	12.65		69.90	3,800	660	ND	15	ND	65,000
	01/28/97	9.50		73.05	4,400	250	13	87	47	54,000
	07/29/97	11.99		70.56	ND	3,500	ND	220	ND	75,000
	01/14/98	10.30		72.25	ND <sup>3</sup>	430	ND <sup>3</sup>	100	380	37,000
	07/01/98	11.70		70.85	ND <sup>3</sup>	430	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	45,000
DESTROYED										
<b>MW-4</b>										
82.04	04/18/96	9.83	--	72.21	ND	630	ND	ND	ND	18,000
	07/24/96	10.47		71.57	ND	ND	ND	ND	5.2	3,900
	10/24/96	11.14		70.90	ND	ND	ND	ND	ND	6,300
	01/28/97	7.94		74.10	1,200	490	ND	17	6.8	16,000
	07/29/97	10.86		71.18	50	1.5	0.61	0.73	0.78	15,000
	01/14/98	8.73		73.31	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	5,200
	07/01/98	10.51		71.53	ND	ND	ND	ND	ND	640
DESTROYED										
<b>MW-5</b>										
81.80	04/18/96	9.65	--	72.15	31,000	5,500	1,400	1,700	8,100	66,000
	07/24/96	10.80		71.00	32,000	6,400	ND	1,600	6,100	120,000
	10/24/96	11.40		70.40	17,000	6,900	ND	970	130	84,000
	01/28/97	7.76		74.04	19,000	6,100	62	82	310	160,000
	07/29/97	11.58		70.22	ND	ND	ND	ND	ND	71,000

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5	01/14/98	9.08	--	72.72	ND <sup>3</sup>	3,600	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	80,000
(cont)	07/01/98	11.25		70.55	6,400	2,100	21	120	330	61,000
	DESTROYED									
<b>MW-6</b>										
78.91	06/18/99	9.30	5.0-25.0	69.61	2,100	21	29	ND <sup>3</sup>	47	97,000/71,000 <sup>4</sup>
	01/21/00	9.37		69.54	1,880 <sup>5</sup>	143	31.2	106	196	41,200/48,800 <sup>4</sup>
	07/10/00	8.94		69.97	5,710 <sup>5</sup>	869	209	301	1,430	22,200/19,500 <sup>4</sup>
	01/04/01	9.21		69.70	ND	ND	ND	ND	ND	--/9,510 <sup>4</sup>
	07/16/01	9.42		69.49	4,800 <sup>5</sup>	200	21	150	440	29,000/34,000 <sup>4</sup>
	<b>01/31/02</b>	<b>8.50</b>		<b>70.41</b>	<b>12,000<sup>7</sup></b>	<b>250</b>	<b>92</b>	<b>500</b>	<b>1,500</b>	<b>26,000/31,000<sup>4</sup></b>
<b>MW-7</b>										
79.92	06/18/99	8.70	5.0-25.0	71.22	ND	ND	ND	ND	ND	16,000/13,000 <sup>4</sup>
	01/21/00	9.30		70.62	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	12,300/18,200 <sup>4</sup>
	07/10/00	8.72		71.20	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	ND <sup>3</sup>	16,900/13,800 <sup>4</sup>
	01/04/01	9.17		70.75	ND	ND	ND	ND	0.719	--/37.3 <sup>4</sup>
	07/16/01	9.02		70.90	ND	ND	ND	ND	ND	7,200/4,700 <sup>4</sup>
	<b>01/31/02</b>	<b>7.91</b>		<b>72.01</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>8,900/9,900<sup>4</sup></b>
<b>MW-8</b>										
80.96	06/18/99	9.10	5.0-25.0	71.86	ND	ND	ND	ND	ND	290/160 <sup>4</sup>
	01/21/00	10.00		70.96	ND	ND	ND	ND	1.09	224/221 <sup>4</sup>
	07/10/00	7.94		73.02	ND	ND	ND	ND	ND	234/223 <sup>4</sup>
	01/04/01	9.76		71.20	3,790 <sup>5</sup>	141	8.92	128	375	--/34,200 <sup>4</sup>
	07/16/01	9.15		71.81	ND	ND	ND	ND	ND	66/70 <sup>4</sup>
	<b>01/31/02</b>	<b>7.99</b>		<b>72.97</b>	<b>5,900<sup>7</sup></b>	<b>86</b>	<b>&lt;10</b>	<b>630</b>	<b>390</b>	<b>670/700<sup>4</sup></b>



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	S.L. (ft. bgs.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-9 81.32	01/31/02 <sup>6</sup>	14.72	--	66.60	<50	<0.50	<0.50	<0.50	<0.50	680/910 <sup>4</sup>
MW-10 74.23	01/31/02 <sup>6</sup>	8.02	--	66.21	<50	<0.50	<0.50	<0.50	<0.50	<5.0/1.2 <sup>4</sup>
MW-11 76.56	01/31/02 <sup>6</sup>	11.71	--	64.85	<50	<0.50	<0.50	<0.50	<0.50	<5.0/1.0 <sup>4</sup>
<b>Trip Blank</b>										
TB-LB	01/14/98	--	--	--	ND	ND	ND	ND	ND	ND
	07/01/98	--	--	--	ND	ND	ND	ND	ND	ND
	06/18/99	--	--	--	ND	ND	ND	ND	ND	ND
	01/21/00	--	--	--	ND	ND	ND	ND	ND	14.6
	07/10/00	--	--	--	ND	ND	ND	ND	ND	ND
	01/04/01	--	--	--	ND	ND	ND	ND	ND	ND
	07/16/01	--	--	--	ND	ND	ND	ND	ND	ND
	01/31/02	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

DTW = Depth to Water

(ft.) = Feet

S. I. = Screen Interval

(ft. bgs.) = Feet Below Ground Surface

GWE = Groundwater Elevation

(msl) = Mean sea level

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

\* TOC elevation were surveyed by Virgil Chaves Land Surveying on January 15, 2002. Elevations were based on a USGS bronze disc located near the north end of the curb return at the northwest corner of 38th Street and Broadway, Oakland, California. A cut square in the mid return at the south corner of Oakland Avenue and Moss Avenue. (Elevation = 130.416 feet, msl.)

TOC elevations were re-surveyed by Kier & Wright in May, 1996, per City of Oakland Benchmark No. 2310, a cut square in concrete curb at mid point of return at the northeast corner of El Dorado and Fairmont Street. (Elevation = 77.53 feet msl).

◆ Well elevation has been adjusted up 0.75 feet based on Virgil Chavez Land Survey dated March 5, 2002.

<sup>1</sup> Laboratory report indicates the presence of discrete peaks not indicative of gasoline.

<sup>2</sup> Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

<sup>3</sup> Detection limit raised. Refer to analytical reports.

<sup>4</sup> MTBE by EPA Method 8260.

<sup>5</sup> Laboratory report indicates gasoline C6-C12.

<sup>6</sup> Well development performed.

<sup>7</sup> Laboratory report indicates weathered gasoline C6-C12.

**Table 2**  
**Groundwater Analytical Results**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID	DATE	TPH-D (ppb)	TOG (ppb)	HVOC (ppb)	SVOC (ppb)
MW-1	06/18/99	--	--	ND	--
MW-4	04/18/96	110 <sup>1</sup>	ND	ND	--
	07/24/96	ND	ND	ND	ND
	10/24/96	ND	ND	ND	ND <sup>2</sup>
	01/28/97	210 <sup>3</sup>	ND	ND	ND <sup>4</sup>
	07/29/97	ND	ND	ND	ND
	01/14/98	ND	ND	ND	ND
	07/01/98	ND	ND	ND	ND
	DESTROYED				
MW-6	06/18/99	--	--	ND	--
MW-7	06/18/99	--	--	ND	--
MW-8	06/18/99	--	--	ND	ND <sup>5</sup>

**EXPLANATIONS:**

Groundwater analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TOG = Total Oil and Grease

HVOC = Halogenated Volatile Organic Compounds by EPA Method 8010

SVOC = Semi-Volatile Organic Compounds by EPA Method 8270

(ppb) = Parts per billion

-- = Not Analyzed

ND = Not Detected

<sup>1</sup> Laboratory report indicates the hydrocarbons detected did not appear to contain diesel.

<sup>2</sup> Bis (2-ethylhexyl) phthalate was detected at a concentration of 14 ppb.

<sup>3</sup> Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

<sup>4</sup> Naphthalene was detected at a concentration of 17 ppb.

<sup>5</sup> All SVOCs were ND except for Bis(2-ethylhexy)phthalate at 11 ppb.

All EPA Method 8010 and 8270 constituents were ND, unless noted.

**Table 3**  
**Groundwater Analytical Results - Oxygenate Compounds**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	EDB (ppb)	1,2-DCA (ppb)
MW-1	06/18/99	ND <sup>1</sup>	ND <sup>1</sup>	47,000	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	07/10/00	--	--	54,000	--	--	--	--	--
	01/04/01	--	--	38,100	--	--	--	--	--
	07/16/01	ND <sup>1</sup>	ND <sup>1</sup>	41,000	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/31/02	--	--	26,000	--	--	--	--	--
MW-6	06/18/99	ND <sup>1</sup>	ND <sup>1</sup>	71,000	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/21/00	--	--	48,800	--	--	--	--	--
	07/10/00	--	--	19,500	--	--	--	--	--
	01/04/01	--	--	9,510	--	--	--	--	--
	07/16/01	ND <sup>1</sup>	ND <sup>1</sup>	34,000	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/31/02	--	--	31,000	--	--	--	--	--
MW-7	06/18/99	ND <sup>1</sup>	ND <sup>1</sup>	13,000	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/21/00	--	--	18,200	--	--	--	--	--
	07/10/00	--	--	13,800	--	--	--	--	--
	01/04/01	--	--	37.3	--	--	--	--	--
	07/16/01	ND <sup>1</sup>	ND <sup>1</sup>	4,700	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/31/02	--	--	9,900	--	--	--	--	--
MW-8	06/18/99	ND <sup>1</sup>	ND <sup>1</sup>	160	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>
	01/21/00	--	--	221	--	--	--	--	--
	07/10/00	--	--	223	--	--	--	--	--
	01/04/01	--	--	34,200	--	--	--	--	--
	07/16/01	ND	ND	70	ND	ND	ND	ND	ND
	01/31/02	--	--	700	--	--	--	--	--

**Table 3**  
**Groundwater Analytical Results - Oxygenate Compounds**  
 Tosco (Former Unocal) Service Station #1871  
 96 MacArthur Boulevard  
 Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	EDB (ppb)	1,2-DCA (ppb)
MW-9	01/31/02	<3,600	<140	910	<7.1	<7.1	<7.1	<7.1	<7.1
MW-10	01/31/02	<500	<20	1.2	<1.0	<1.0	<1.0	<1.0	<1.0
MW-11	01/31/02	<500	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

**Table 3**  
**Groundwater Analytical Results - Oxygenate Compounds**  
Tosco (Former Unocal) Service Station #1871  
96 MacArthur Boulevard  
Oakland, California

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**EXPLANATIONS:**

TBA = Tertiary butyl alcohol  
MTBE = Methyl tertiary butyl ether  
DIPE = Di-isopropyl ether  
ETBE = Ethyl tertiary butyl ether  
TAME = Tertiary amyl methyl ether  
EDB = 1,2-Dibromoethane  
1,2-DCA = 1,2-Dichloroethane  
(ppb) = Parts per billion  
-- = Not Analyzed  
ND = Not Detected

**ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

<sup>1</sup> Detection limit raised. Refer to analytical reports.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: 50c

Well ID: MW-1  
Well Diameter: 4 in.  
Total Depth: 24.08 ft.  
Depth to Water: 13.54 ft.

Well Condition: O.K.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

10.54 X VF <sup>0.66</sup> ~~0.17~~ = 6.96 X 3 (case volume) = Estimated Purge Volume: 21 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 3:30 Weather Conditions: clear/cold  
Sampling Time: 3:48 p.m. (1544) Water Color: clear Odor: yes  
Purging Flow Rate: 2 gpm. Sediment Description: \_\_\_\_\_  
Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity <sup>20</sup> (µmhos/cm)	Temperature (°C)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>3:28</u>	<u>7</u>	<u>6.77</u>	<u>1.20</u>	<u>69.6</u>	_____	_____	_____
<u>3:31</u>	<u>14</u>	<u>6.82</u>	<u>1.41</u>	<u>69.4</u>	_____	_____	_____
<u>3:35</u>	<u>21</u>	<u>6.83</u>	<u>1.38</u>	<u>69.3</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3Yok</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: 50c

Well ID MW-6 Well Condition: O.K.

Well Diameter 2 in.  
Total Depth 24.73 ft.  
Depth to Water 8.50 ft.

Hydrocarbon Thickness:	in.	Amount Bailed (product/water):	gal.
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

16.23 X VF 0.17 = 2.76 X 3 (case volume) = Estimated Purge Volume: 8.5 (gal.)

Purge Equipment:  Disposable Bailer  
 Bailer Stack  
 Suction Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment:  Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
Other: \_\_\_\_\_

Starting Time: 2:55  
Sampling Time: 3:20 am (1520)  
Purging Flow Rate: 1 gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear/cold  
Water Color: clear Odor: some  
Sediment Description: \_\_\_\_\_  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 10^3$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>3:05</u>	<u>3.5</u>	<u>7.10</u>	<u>4.38</u>	<u>72.4</u>			
<u>3:07</u>	<u>5.5</u>	<u>7.14</u>	<u>4.20</u>	<u>72.1</u>			
<u>3:09</u>	<u>8.5</u>	<u>7.22</u>	<u>4.21</u>	<u>72.3</u>			
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3Y0A</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: 50c

Well ID: MW-7  
Well Diameter: 2 in.  
Total Depth: 24.50 ft.  
Depth to Water: 7.91 ft.

Well Condition: O.K.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

16.59 X VF 0.17 = 2.82 X 3 (case volume) = Estimated Purge Volume: 8.5 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 2:15  
Sampling Time: 2:41 P.M. (1441)  
Purging Flow Rate: 1 gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear/cold  
Water Color: clear Odor: mild  
Sediment Description: \_\_\_\_\_  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm K	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>2:26</u>	<u>3</u>	<u>7.62</u>	<u>7.98</u>	<u>70.5</u>	_____	_____	_____
<u>2:28</u>	<u>5.5</u>	<u>7.53</u>	<u>8.06</u>	<u>70.6</u>	_____	_____	_____
<u>2:30</u>	<u>8.5</u>	<u>7.45</u>	<u>8.10</u>	<u>70.3</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3Y0A</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/Facility # 1871 Job#: 180068  
 Address: 96 MacArthur Blvd. Date: 1-31-02  
 City: Oakland Sampler: 50c

Well ID MW-8 Well Condition: O.K.  
 Well Diameter 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
 Total Depth 24.81 ft.  
 Depth to Water 7.99 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

16.82 X VF 0.17 = 2.86 X 3 (case volume) = Estimated Purge Volume: 9 (gal.)

Purge Equipment: Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other: \_\_\_\_\_  
 Sampling Equipment: Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other: \_\_\_\_\_

Starting Time: 1:42 Weather Conditions: clear/cold  
 Sampling Time: 2:08.8 m (1408) Water Color: clear Odor: none  
 Purging Flow Rate: 1 gpm Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 10^3$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1:52</u>	<u>3</u>	<u>7.17</u>	<u>5.97</u>	<u>71.9</u>			
<u>1:55</u>	<u>6</u>	<u>7.36</u>	<u>6.62</u>	<u>72.2</u>			
<u>1:58</u>	<u>9</u>	<u>7.33</u>	<u>6.64</u>	<u>71.6</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: Joc

Well ID: MW-9  
Well Diameter: 2 in.  
Total Depth: 19.91 ft.  
Depth to Water: 14.72 ft.

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in.  
Amount Bailed (product/water): 0 (gal.)  
Volume Factor (VF):  

2" = 0.17	3" = 0.38	4" = 0.66
6" = 1.50	12" = 5.80	

5.19 x VF 0.17 = 0.88 x 3 (case volume) = Estimated Purge Volume: 9 (gal.)

Purge Equipment:  
 Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment:  
 Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 1:00  
Sampling Time: 1:26 P.M. (1326)  
Purging Flow Rate: 0.5 gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear/cold  
Water Color: clear Odor: mild  
Sediment Description: \_\_\_\_\_  
If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm K)	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1:07</u>	<u>1</u>	<u>7.58</u> <u>7.46</u>	<u>5.87</u> <u>7.65</u>	<u>69.1</u> <u>69.2</u>			
	<u>2</u>	<u>7.48</u>	<u>7.51</u>	<u>69.5</u>			
	<u>3</u>	<u>7.42</u>	<u>7.56</u>	<u>70.0</u>			
	<u>4</u>	<u>7.48</u>	<u>7.78</u>	<u>70.0</u>			
	<u>5</u>	<u>7.46</u>	<u>7.59</u>	<u>70.5</u>			
	<u>6</u>	<u>7.51</u>	<u>7.65</u>	<u>71.0</u>			
	<u>7</u>	<u>7.62</u>	<u>7.70</u>	<u>71.2</u>			
<u>1:20</u>	<u>8</u>	<u>7.60</u>	<u>7.67</u>	<u>71.3</u>			
	<u>9</u>	<u>7.57</u>		<u>71.5</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>3 vol</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
	<u>2 vol</u>	<u>N</u>	<u>"</u>	<u>"</u>	<u>(8) oxy's by 8260</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: 50c

Well ID MW-10

Well Condition: O.K.

Well Diameter 2 in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal)

Total Depth 19.98 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 8.02 ft.

11.96 x VF 0.17 = 2.03 x 3 (case volume) = Estimated Purge Volume: 20 (gal)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 12:00  
Sampling Time: 12:38 P.M. (1238)  
Purging Flow Rate: 1 gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear/cold  
Water Color: clear Odor: none  
Sediment Description: \_\_\_\_\_  
if yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times$	Temperature $^{\circ}\text{C}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>12:09</u>	<u>2</u>	<u>7.14</u>	<u>7.95</u>	<u>72.2</u>			
	<u>4</u>	<u>7.08</u>	<u>8.04</u>	<u>72.4</u>			
	<u>6</u>	<u>7.15</u>	<u>8.02</u>	<u>72.5</u>			
	<u>8</u>	<u>7.18</u>	<u>8.09</u>	<u>72.6</u>			
	<u>10</u>	<u>7.21</u>	<u>7.85</u>	<u>72.6</u>			
	<u>12</u>	<u>7.22</u>	<u>7.82</u>	<u>72.9</u>			
	<u>14</u>	<u>7.35</u>	<u>7.89</u>	<u>72.5</u>			
	<u>16</u>	<u>7.38</u>	<u>7.40</u>	<u>72.6</u>			
	<u>18</u>	<u>7.38</u>					
<u>12:30</u>	<u>20</u>	<u>7.40</u>	<u>7.64</u>	<u>71.9</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>3Y0A</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
	<u>2V0A</u>	<u>✓</u>	<u>"</u>	<u>"</u>	<u>(8)OX45648260</u>

COMMENTS: \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 1871  
Address: 96 MacArthur Blvd.  
City: Oakland

Job#: 180068  
Date: 1-31-02  
Sampler: Joc

Well ID MW-11  
Well Diameter 2 in.  
Total Depth 30.08 ft.  
Depth to Water 11.71 ft.

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
Volume 2" = 0.17 3" = 0.38 4" = 0.66  
Factor (VF) 6" = 1.50 12" = 5.80

18.37 x VF 0.17 = 3.12 x 3 (case volume) = Estimated Purge Volume: 31 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 10:55 Weather Conditions: clear/cold  
Sampling Time: 11:35 A.M. (1135) Water Color: clear Odor: none  
Purging Flow Rate: 1.5 gpm. Sediment Description: \_\_\_\_\_  
Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm X)	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>11:07</u>	<u>3</u>	<u>7.46</u>	<u>6.99</u>	<u>73.00</u>			
	<u>6</u>	<u>7.30</u>	<u>6.08</u>	<u>71.6</u>			
	<u>9</u>	<u>7.37</u>	<u>6.65</u>	<u>72.4</u>			
	<u>12</u>	<u>7.42</u>	<u>6.30</u>	<u>71.8</u>			
	<u>15</u>	<u>7.45</u>	<u>6.72</u>	<u>71.5</u>			
	<u>18</u>	<u>7.50</u>	<u>6.75</u>	<u>71.7</u>			
	<u>21</u>	<u>7.48</u>	<u>6.69</u>	<u>71.5</u>			
	<u>24</u>	<u>7.53</u>	<u>6.71</u>	<u>72.0</u>			
	<u>27</u>	<u>7.55</u>	<u>6.72</u>	<u>71.9</u>			
<u>11:25</u>	<u>30</u>	<u>7.46</u>	<u>6.94</u>	<u>71.8</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-11</u>	<u>3V0A</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>
	<u>2V0A</u>	<u>11</u>	<u>11</u>	<u>11</u>	<u>(8) ORY's 648260</u>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



Tosco Marketing Company  
 1000 Civic Center Pl., Ste. 422  
 San Ramon, California 94583

Facility Number Tosco #1871  
 Facility Address 96 MacArthur Blvd., Oakland, CA  
 Consultant Project Number 180068  
 Consultant Name Gettler-Ryan Inc. (G-R Inc.)  
 Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568  
 Project Contact (Name) Deanna L. Harding  
 (Phone) 925-551-7555 (Fax Number) 925-551-7899

Contact (Name) MR. Dave DeWitt  
 (Phone) 925-277-2384  
 Laboratory Name Sequoia Analytical  
 Laboratory Release Number \_\_\_\_\_  
 Samples Collected by (Name) JOE ASEMIAN  
 Collection Date 1-31-02  
 Signature [Signature]

*620-005*

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iod (Y or No)	Analyses To Be Performed																		
								TPH Gas + STEK W/MTBE (8020)	TPH Dissol (8015)	Oil and Grease (5550)	Purgeable Hydrocarbons (8010)	Purgeable Aromatics (8025)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)	(8) Oxys by 8260										
TB-LB	01	1 VOA	W	G	-	HCL	Y	✓																		
MW-1	02	3 VOA			1544			✓																		
MW-6	03	0			1520			✓																		
MW-7	04	"			1441			✓																		
MW-8	05	"			1408			✓																		
MW-9	06	5 VOA			1326			✓																		
MW-10	07	4			1238			✓																		
MW-11		"			1135			✓																		

DO NOT BILL  
 TB-LB ANALYSIS

Run MTBE by 8260  
 on all 8020 MTBE  
 lists.

8 Oxy's - MTBE,  
 THA, DIPE, ETHB,  
 TAME, 1,2DCA  
 EOB, Ethanol

Relinquished By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time (800) 1-31-02	Received By (Signature) <u>[Signature]</u>	Organization	Date/Time (800) 1/31/02	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)	Organization	Date/Time	



**Sequoia  
Analytical**

1551 Industrial Road  
San Carlos, CA 94070  
(650) 232-9600  
FAX (650) 232-9612  
www.sequoialabs.com

15 February, 2002

RECEIVED

FEB 14 2002

Deanna Harding  
Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin, CA 94568

GETTLER-RYAN INC.  
GENERAL CONTRACTORS

RE: Tosco(1)  
Sequoia Report: L202005

Enclosed are the results of analyses for samples received by the laboratory on 01/31/02 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson  
Project Manager

CA ELAP Certificate #2360





Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L202005-01	Water	01/31/02 00:00	01/31/02 18:00
MW-1	L202005-02	Water	01/31/02 15:44	01/31/02 18:00
MW-6	L202005-03	Water	01/31/02 15:20	01/31/02 18:00
MW-7	L202005-04	Water	01/31/02 14:41	01/31/02 18:00
MW-8	L202005-05	Water	01/31/02 14:08	01/31/02 18:00
MW-9	L202005-06	Water	01/31/02 13:26	01/31/02 18:00
MW-10	L202005-07	Water	01/31/02 12:38	01/31/02 18:00
MW-11	L202005-08	Water	01/31/02 11:35	01/31/02 18:00

Sequoia Analytical - San Carlos

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Wayne Stevenson, Project Manager



Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B  
Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>TB-LB (L202005-01) Water</b> Sampled: 01/31/02 00:00 Received: 01/31/02 18:00									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2020025	02/07/02	02/08/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		88.5 %	70-130		"	"	"	"	
<b>MW-1 (L202005-02) Water</b> Sampled: 01/31/02 15:44 Received: 01/31/02 18:00									
Purgeable Hydrocarbons as Gasoline	42000	10000	ug/l	200	2020031	02/08/02	02/09/02	EPA 8021B	P-01
Benzene	5800	100	"	"	"	"	"	"	
Toluene	1800	100	"	"	"	"	"	"	
Ethylbenzene	2000	100	"	"	"	"	"	"	
Xylenes (total)	8200	100	"	"	"	"	"	"	
Methyl tert-butyl ether	26000	1000	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		89.2 %	70-130		"	"	"	"	
<b>MW-6 (L202005-03) Water</b> Sampled: 01/31/02 15:20 Received: 01/31/02 18:00									
Purgeable Hydrocarbons as Gasoline	12000	5000	ug/l	100	2020031	02/08/02	02/09/02	EPA 8021B	P-02
Benzene	250	50	"	"	"	"	"	"	
Toluene	92	50	"	"	"	"	"	"	
Ethylbenzene	500	50	"	"	"	"	"	"	
Xylenes (total)	1500	50	"	"	"	"	"	"	
Methyl tert-butyl ether	26000	500	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		86.6 %	70-130		"	"	"	"	

Gettler-Ryan/Geostrategies(1)  
 6747 Sierra Court, Suite J  
 Dublin CA, 94568

 Project: Tosco(1)  
 Project Number: Tosco #1871  
 Project Manager: Deanna Harding

 Reported:  
 02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-7 (L202005-04) Water Sampled: 01/31/02 14:41 Received: 01/31/02 18:00</b>									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2020025	02/07/02	02/08/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	8900	1000	"	200	"	"	02/09/02	"	M-04
Surrogate: a,a,a-Trifluorotoluene		89.3 %	70-130		"	"	02/08/02	"	
<b>MW-8 (L202005-05) Water Sampled: 01/31/02 14:08 Received: 01/31/02 18:00</b>									
Purgeable Hydrocarbons as Gasoline	5900	1000	ug/l	20	2020031	02/08/02	02/09/02	EPA 8021B	P-02
Benzene	86	10	"	"	"	"	"	"	
Toluene	ND	10	"	"	"	"	"	"	
Ethylbenzene	630	10	"	"	"	"	"	"	
Xylenes (total)	390	10	"	"	"	"	"	"	
Methyl tert-butyl ether	670	100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		89.3 %	70-130		"	"	"	"	
<b>MW-9 (L202005-06) Water Sampled: 01/31/02 13:26 Received: 01/31/02 18:00</b>									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2020031	02/08/02	02/09/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	680	100	"	20	"	"	02/11/02	"	M-04
Surrogate: a,a,a-Trifluorotoluene		88.8 %	70-130		"	"	02/09/02	"	

Gettler-Ryan/Geostrategies(1)  
 6747 Sierra Court, Suite J  
 Dublin CA, 94568

 Project: Tosco(1)  
 Project Number: Tosco #1871  
 Project Manager: Deanna Harding

 Reported:  
 02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-10 (L202005-07) Water Sampled: 01/31/02 12:38 Received: 01/31/02 18:00</b>									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2020036	02/11/02	02/12/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		101 %		70-130	"	"	"	"	
<b>MW-11 (L202005-08) Water Sampled: 01/31/02 11:35 Received: 01/31/02 18:00</b>									
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	2020031	02/08/02	02/08/02	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		87.2 %		70-130	"	"	"	"	

Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**MTBE Confirmation by EPA Method 8260B**

**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-6 (L202005-03) Water</b> Sampled: 01/31/02 15:20 Received: 01/31/02 18:00									
Methyl tert-butyl ether	31000	330	ug/l	333.33	2020039	02/13/02	02/13/02	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		118 %	70-130		"	"	"	"	
<b>MW-7 (L202005-04) Water</b> Sampled: 01/31/02 14:41 Received: 01/31/02 18:00									
Methyl tert-butyl ether	9900	50	ug/l	50	2020039	02/13/02	02/13/02	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		115 %	70-130		"	"	"	"	
<b>MW-8 (L202005-05) Water</b> Sampled: 01/31/02 14:08 Received: 01/31/02 18:00									
Methyl tert-butyl ether	700	7.1	ug/l	7.143	2020039	02/13/02	02/13/02	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		119 %	70-130		"	"	"	"	



Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B  
Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-1 (L202005-02) Water</b> Sampled: 01/31/02 15:44 Received: 01/31/02 18:00									
Methyl tert-butyl ether	26000	250	ug/l	250	2020019	02/07/02	02/07/02	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		"	"	"	"	
Surrogate: Toluene-d8		98.8 %	70-130		"	"	"	"	
<b>MW-9 (L202005-06) Water</b> Sampled: 01/31/02 13:26 Received: 01/31/02 18:00									
Ethanol	ND	3600	ug/l	7.143	2020012	02/05/02	02/05/02	EPA 8260B	
1,2-Dibromoethane	ND	7.1	"	"	"	"	"	"	
1,2-Dichloroethane	ND	7.1	"	"	"	"	"	"	
Di-isopropyl ether	ND	7.1	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	7.1	"	"	"	"	"	"	
Methyl tert-butyl ether	910	7.1	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	7.1	"	"	"	"	"	"	
Tert-butyl alcohol	ND	140	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		"	"	"	"	
Surrogate: Toluene-d8		95.6 %	70-130		"	"	"	"	
<b>MW-10 (L202005-07) Water</b> Sampled: 01/31/02 12:38 Received: 01/31/02 18:00									
Ethanol	ND	500	ug/l	1	2020006	02/05/02	02/05/02	EPA 8260B	
1,2-Dibromoethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	1.2	1.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	1.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		99.2 %	70-130		"	"	"	"	
Surrogate: Toluene-d8		94.2 %	70-130		"	"	"	"	

Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-11 (L202005-08) Water    Sampled: 01/31/02 11:35    Received: 01/31/02 18:00</b>									
Ethanol	ND	500	ug/l	1	2020006	02/05/02	02/05/02	EPA 8260B	
1,2-Dibromoethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	1.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	20	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		97.4 %		70-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		92.2 %		70-130	"	"	"	"	



Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

Reported:  
02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control  
Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

**Batch 2020025 - EPA 5030B (P/T)**

**Blank (2020025-BLK1)**

Prepared & Analyzed: 02/07/02

Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
Surrogate: a,a,a-Trifluorotoluene	8.35		"	10.0		83.5	70-130			

**LCS (2020025-BS1)**

Prepared & Analyzed: 02/07/02

Benzene	9.60	0.50	ug/l	10.0		96.0	70-130			
Toluene	9.47	0.50	"	10.0		94.7	70-130			
Ethylbenzene	9.49	0.50	"	10.0		94.9	70-130			
Xylenes (total)	29.0	0.50	"	30.0		96.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.00		"	10.0		90.0	70-130			

**LCS (2020025-BS2)**

Prepared & Analyzed: 02/07/02

Purgeable Hydrocarbons as Gasoline	221	50	ug/l	250		88.4	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.33		"	10.0		93.3	70-130			

**Matrix Spike (2020025-MS1)**

Source: L201137-02

Prepared & Analyzed: 02/07/02

Purgeable Hydrocarbons as Gasoline	260	50	ug/l	250	ND	104	60-140			
Surrogate: a,a,a-Trifluorotoluene	9.30		"	10.0		93.0	70-130			

**Matrix Spike Dup (2020025-MSD1)**

Source: L201137-02

Prepared & Analyzed: 02/07/02

Purgeable Hydrocarbons as Gasoline	260	50	ug/l	250	ND	104	60-140	0.00	25	
Surrogate: a,a,a-Trifluorotoluene	9.24		"	10.0		92.4	70-130			





Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

Reported:  
02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

**Batch 2020031 - EPA 5030B (P/T)**

**Blank (2020031-BLK1)**

Prepared & Analyzed: 02/08/02

Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							

Surrogate: a,a,a-Trifluorotoluene

8.66

"

10.0

86.6

70-130

**LCS (2020031-BS1)**

Prepared & Analyzed: 02/08/02

Benzene	9.26	0.50	ug/l	10.0		92.6	70-130			
Toluene	9.17	0.50	"	10.0		91.7	70-130			
Ethylbenzene	9.10	0.50	"	10.0		91.0	70-130			
Xylenes (total)	27.8	0.50	"	30.0		92.7	70-130			

Surrogate: a,a,a-Trifluorotoluene

8.57

"

10.0

85.7

70-130

**LCS (2020031-BS2)**

Prepared & Analyzed: 02/08/02

Purgeable Hydrocarbons as Gasoline	222	50	ug/l	250		88.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.51		"	10.0		85.1	70-130			

**Matrix Spike (2020031-MS1)**

Source: L202005-08

Prepared & Analyzed: 02/08/02

Benzene	9.23	0.50	ug/l	10.0	ND	92.3	60-140			
Toluene	9.11	0.50	"	10.0	ND	91.1	60-140			
Ethylbenzene	9.09	0.50	"	10.0	ND	90.9	60-140			
Xylenes (total)	27.4	0.50	"	30.0	ND	91.3	60-140			

Surrogate: a,a,a-Trifluorotoluene

9.03

"

10.0

90.3

70-130

**Matrix Spike Dup (2020031-MSD1)**

Source: L202005-08

Prepared & Analyzed: 02/08/02

Benzene	7.90	0.50	ug/l	10.0	ND	79.0	60-140	15.5	25	
Toluene	7.83	0.50	"	10.0	ND	78.3	60-140	15.1	25	
Ethylbenzene	7.62	0.50	"	10.0	ND	76.2	60-140	17.6	25	
Xylenes (total)	23.1	0.50	"	30.0	ND	77.0	60-140	17.0	25	

Surrogate: a,a,a-Trifluorotoluene

8.14

"

10.0

81.4

70-130

Gettler-Ryan/Geostrategies(1)  
 6747 Sierra Court, Suite J  
 Dublin CA, 94568

 Project: Tosco(1)  
 Project Number: Tosco #1871  
 Project Manager: Deanna Harding

 Reported:  
 02/15/02 10:38

**Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control  
 Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020036 - EPA 5030B (P/T)**
**Blank (2020036-BLK1)**

Prepared &amp; Analyzed: 02/11/02

Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	5.0	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.20		"	10.0		92.0	70-130			

**LCS (2020036-BS1)**

Prepared &amp; Analyzed: 02/11/02

Benzene	9.33	0.50	ug/l	10.0		93.3	70-130			
Toluene	9.71	0.50	"	10.0		97.1	70-130			
Ethylbenzene	9.12	0.50	"	10.0		91.2	70-130			
Xylenes (total)	27.3	0.50	"	30.0		91.0	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.95		"	10.0		89.5	70-130			

**LCS (2020036-BS2)**

Prepared &amp; Analyzed: 02/11/02

Purgeable Hydrocarbons as Gasoline	229	50	ug/l	250		91.6	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.07		"	10.0		90.7	70-130			

**Matrix Spike (2020036-MS1)**

Source: L202005-07

Prepared: 02/11/02

Analyzed: 02/12/02

Purgeable Hydrocarbons as Gasoline	261	50	ug/l	250	ND	104	60-140			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.47		"	10.0		84.7	70-130			

**Matrix Spike Dup (2020036-MSD1)**

Source: L202005-07

Prepared: 02/11/02

Analyzed: 02/12/02

Purgeable Hydrocarbons as Gasoline	240	50	ug/l	250	ND	96.0	60-140	8.38	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.67		"	10.0		86.7	70-130			

Gettler-Ryan/Geostrategies(1)  
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 Project: Tosco(1)  
 Project Number: Tosco #1871  
 Project Manager: Deanna Harding

 Reported:  
 02/15/02 10:38

**MTBE Confirmation by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 2020039 - EPA 5030B [P/T]</b>										
<b>Blank (2020039-BLK1)</b> Prepared & Analyzed: 02/12/02										
Methyl tert-butyl ether	ND	1.0	ug/l							
Surrogate: 1,2-Dichloroethane-d4	53.3		"	50.0		107	70-130			
<b>Blank (2020039-BLK2)</b> Prepared & Analyzed: 02/13/02										
Methyl tert-butyl ether	ND	1.0	ug/l							
Surrogate: 1,2-Dichloroethane-d4	51.3		"	50.0		103	70-130			
<b>LCS (2020039-BS1)</b> Prepared & Analyzed: 02/12/02										
Methyl tert-butyl ether	45.3	1.0	ug/l	50.0		90.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	54.4		"	50.0		109	70-130			
<b>LCS (2020039-BS2)</b> Prepared & Analyzed: 02/13/02										
Methyl tert-butyl ether	47.0	1.0	ug/l	50.0		94.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	51.9		"	50.0		104	70-130			
<b>Matrix Spike (2020039-MS1)</b> Source: L202068-06 Prepared & Analyzed: 02/12/02										
Methyl tert-butyl ether	48.2	1.0	ug/l	50.0	ND	96.4	60-140			
Surrogate: 1,2-Dichloroethane-d4	56.9		"	50.0		114	70-130			
<b>Matrix Spike Dup (2020039-MSD1)</b> Source: L202068-06 Prepared & Analyzed: 02/12/02										
Methyl tert-butyl ether	46.1	1.0	ug/l	50.0	ND	92.2	60-140	4.45	25	
Surrogate: 1,2-Dichloroethane-d4	56.6		"	50.0		113	70-130			



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Project: Tosco(1)  
Project Number: Tosco #1871  
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Reported:  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020006 - EPA 5030B [P/T]**

**Blank (2020006-BLK1)**

Prepared & Analyzed: 02/04/02

Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	48.2		"	50.0		96.4	70-130			
<i>Surrogate: Toluene-d8</i>	48.4		"	50.0		96.8	70-130			

**Blank (2020006-BLK2)**

Prepared & Analyzed: 02/05/02

Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	48.0		"	50.0		96.0	70-130			
<i>Surrogate: Toluene-d8</i>	47.4		"	50.0		94.8	70-130			

**LCS (2020006-BS1)**

Prepared & Analyzed: 02/04/02

Methyl tert-butyl ether	47.5	1.0	ug/l	50.0		95.0	70-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.9		"	50.0		102	70-130			
<i>Surrogate: Toluene-d8</i>	47.9		"	50.0		95.8	70-130			

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 6747 Sierra Court, Suite J  
 Dublin CA, 94568

 Project: Tosco(1)  
 Project Number: Tosco #1871  
 Project Manager: Deanna Harding

**Reported:**  
 02/15/02 10:38

### Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control

#### Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020006 - EPA 5030B [P/T]**

Prepared & Analyzed: 02/05/02										
<b>LCS (2020006-BS2)</b>										
Methyl tert-butyl ether	44.3	1.0	ug/l	50.0		88.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	49.7		"	50.0		99.4	70-130			
Surrogate: Toluene-d8	45.1		"	50.0		90.2	70-130			
<b>Matrix Spike (2020006-MS1) Source: L201137-07 Prepared &amp; Analyzed: 02/04/02</b>										
Methyl tert-butyl ether	52.2	1.0	ug/l	50.0	2.9	98.6	60-140			
Surrogate: 1,2-Dichloroethane-d4	48.9		"	50.0		97.8	70-130			
Surrogate: Toluene-d8	46.6		"	50.0		93.2	70-130			
<b>Matrix Spike Dup (2020006-MSD1) Source: L201137-07 Prepared &amp; Analyzed: 02/04/02</b>										
Methyl tert-butyl ether	58.1	1.0	ug/l	50.0	2.9	110	60-140	10.7	25	
Surrogate: 1,2-Dichloroethane-d4	51.3		"	50.0		103	70-130			
Surrogate: Toluene-d8	46.9		"	50.0		93.8	70-130			

**Batch 2020012 - EPA 5030B [P/T]**

Prepared & Analyzed: 02/05/02										
<b>Blank (2020012-BLK1)</b>										
Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	48.0		"	50.0		96.0	70-130			
Surrogate: Toluene-d8	47.4		"	50.0		94.8	70-130			



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Dublin CA, 94568

Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

Reported:  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control  
Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020012 - EPA 5030B [P/T]**

**Blank (2020012-BLK2)**

Prepared & Analyzed: 02/06/02

Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.7		"	50.0		101	70-130			
<i>Surrogate: Toluene-d8</i>	48.5		"	50.0		97.0	70-130			

**LCS (2020012-BS1)**

Prepared & Analyzed: 02/05/02

Methyl tert-butyl ether	44.3	1.0	ug/l	50.0		88.6	70-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	49.7		"	50.0		99.4	70-130			
<i>Surrogate: Toluene-d8</i>	45.1		"	50.0		90.2	70-130			

**LCS (2020012-BS2)**

Prepared & Analyzed: 02/06/02

Methyl tert-butyl ether	45.0	1.0	ug/l	50.0		90.0	70-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	52.1		"	50.0		104	70-130			
<i>Surrogate: Toluene-d8</i>	47.3		"	50.0		94.6	70-130			

**Matrix Spike (2020012-MS1)**

Source: L202014-04

Prepared & Analyzed: 02/05/02

Methyl tert-butyl ether	50.7	1.0	ug/l	50.0	ND	101	60-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	54.2		"	50.0		108	70-130			
<i>Surrogate: Toluene-d8</i>	45.3		"	50.0		90.6	70-130			

**Matrix Spike Dup (2020012-MSD1)**

Source: L202014-04

Prepared & Analyzed: 02/05/02

Methyl tert-butyl ether	51.3	1.0	ug/l	50.0	ND	103	60-140	1.18	25	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	53.5		"	50.0		107	70-130			
<i>Surrogate: Toluene-d8</i>	45.1		"	50.0		90.2	70-130			



Gettler-Ryan/Geostrategies(1)  
6747 Sierra Court, Suite J  
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Project: Tosco(1)  
Project Number: Tosco #1871  
Project Manager: Deanna Harding

**Reported:**  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020019 - EPA 5030B [P/T]**

**Blank (2020019-BLK1)**

Prepared & Analyzed: 02/06/02

Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.7		"	50.0		101	70-130			
<i>Surrogate: Toluene-d8</i>	48.5		"	50.0		97.0	70-130			

**Blank (2020019-BLK2)**

Prepared & Analyzed: 02/07/02

Ethanol	ND	500	ug/l							
1,2-Dibromoethane	ND	1.0	"							
1,2-Dichloroethane	ND	1.0	"							
Di-isopropyl ether	ND	1.0	"							
Ethyl tert-butyl ether	ND	1.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Tert-amyl methyl ether	ND	1.0	"							
Tert-butyl alcohol	ND	20	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	53.4		"	50.0		107	70-130			
<i>Surrogate: Toluene-d8</i>	50.6		"	50.0		101	70-130			

**LCS (2020019-BS1)**

Prepared & Analyzed: 02/06/02

Methyl tert-butyl ether	45.0	1.0	ug/l	50.0		90.0	70-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	52.1		"	50.0		104	70-130			
<i>Surrogate: Toluene-d8</i>	47.3		"	50.0		94.6	70-130			



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Reported:  
02/15/02 10:38

**Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 2020019 - EPA 5030B [P/T]**

**LCS (2020019-BS2)**

Prepared & Analyzed: 02/07/02

Methyl tert-butyl ether	40.0	1.0	ug/l	50.0		80.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	53.9		"	50.0		108	70-130			
Surrogate: Toluene-d8	46.5		"	50.0		93.0	70-130			

**Matrix Spike (2020019-MS1)**

Source: L202014-02

Prepared & Analyzed: 02/06/02

Methyl tert-butyl ether	58.3	1.0	ug/l	50.0	ND	117	60-140			
Surrogate: 1,2-Dichloroethane-d4	53.1		"	50.0		106	70-130			
Surrogate: Toluene-d8	47.6		"	50.0		95.2	70-130			

**Matrix Spike Dup (2020019-MSD1)**

Source: L202014-02

Prepared & Analyzed: 02/06/02

Methyl tert-butyl ether	49.4	1.0	ug/l	50.0	ND	98.8	60-140	16.5	25	
Surrogate: 1,2-Dichloroethane-d4	52.4		"	50.0		105	70-130			
Surrogate: Toluene-d8	45.5		"	50.0		91.0	70-130			





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Project: Tosco(1)  
Project Number: Tosco #1871  
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**Reported:**  
02/15/02 10:38

### Notes and Definitions

M-04 MTBE was reported from second analysis.  
P-01 Chromatogram Pattern: Gasoline C6-C12  
P-02 Chromatogram Pattern: Weathered Gasoline C6-C12  
DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference

04-01-02 08:45 RCVD