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Pam Ebers

APR 9 1997
97 APR 11 PM 3:54
ENVIRONMENTAL
PROTECTION

Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502

RE: Unocal Service Station #1871
96 MacArthur Boulevard
Oakland, California

outfile

Per the request of the Tosco Marketing Company Project Professional, Ms. Tina R. Berry, enclosed please find our report (MPDS-UN1871-14) dated March 7, 1997 for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Professional at (510) 277-2321.

Sincerely,

MPDS Services, Inc.



Jarrel F. Crider

/jfc

Enclosure

cc: Ms. Tina R. Berry

MPDS-UN1871-14
February 25, 1997

76 Products Company
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Semi-Annual Data Report
Unocal Service Station #1871
96 MacArthur Boulevard
Oakland, California

ENVIRONMENTAL
PROTECTION
97 APR 11 PM 3:54

Dear Ms. Berry:

This data report presents the results of the most recent monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent semi-annual period is shown on the attached Figure 1.

Ground water samples were collected on **January 28, 1997**. Prior to sampling, the wells were each purged of between 6 and 33.5 gallons of water. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded on the purging/sampling data sheets which are attached to this report. Once the field parameters were observed to stabilize, and where possible, a minimum of approximately three casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2 and 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this semi-annual period are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency.

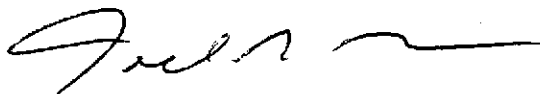
If you have any questions regarding this report, please do not hesitate to call Mr. Joel G. Greger at (510) 602-5120.

Sincerely,

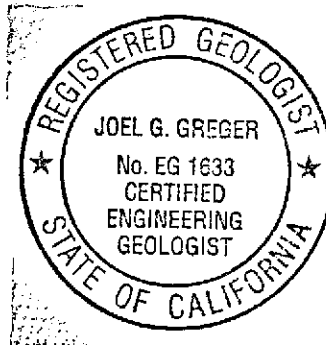
MPDS Services, Inc.



Haig (Gary) Tejirian
Senior Staff Geologist



Joel G. Greger, C.E.G.
Senior Engineering Geologist



License No. EG 1633
Exp. Date 8/31/98

/aab

Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation
Purging/Sampling Data Sheets

cc: Mr. Thomas J. Berkins, Kaprealian Engineering, Inc.

Table 1
 Summary of Monitoring Data

Well #	Ground Water Elevation (feet)	Depth to Water (feet)*	Total Well Depth (feet)*	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on January 28, 1997)						
MW-1	74.99	11.25	24.13	0	Yes	18.5
MW-2	73.96	7.70	24.73	0	No	33.5
MW-3	73.05	9.50	23.70	0	No	28
MW-4	74.10	7.94	19.57	0	No	6
MW-5	74.04	7.76	19.99	0	No	6.5
(Monitored and Sampled on October 24, 1996)						
MW-1	71.39	14.85	24.18	0	Yes	18.5
MW-2	70.88	10.78	24.74	0	No	27.5
MW-3	69.90	12.65	23.70	0	No	22
MW-4	70.90	11.14	19.57	0	No	6
MW-5	70.40	11.40	20.00	0	No	4.5
(Monitored and Sampled on July 24, 1996)						
MW-1	72.09	14.15	24.10	0	No	26
MW-2	71.64	10.02	24.70	0	No	25
MW-3	70.38	12.17	23.68	0	No	30
MW-4	71.57	10.47	19.56	0	No	6.5
MW-5	71.00	10.80	20.00	0	No	6.5
(Monitored and Sampled on April 18, 1996)						
MW-1	72.84	13.40	24.20	0	No	23
MW-2	72.39	9.27	24.80	0	No	41
MW-3	71.25	11.30	23.77	0	No	33
MW-4	72.21	9.83	19.61	0	No	7.5
MW-5	72.15	9.65	20.05	0	No	7.5

Table 1
Summary of Monitoring Data

Well #	Well Casing Elevation (feet)*
MW-1	86.24
MW-2	81.66
MW-3	82.55
MW-4	82.04
MW-5	81.80

- ◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

- * The top of casing elevations were re-surveyed by Kier & Wright in May, 1996, per City of Oakland Benchmark No. 2310, a cut square in concrete curb at mid point of return at the northeast corner of El Dorado and Fairmont Streets (elevation = 77.53 feet MSL). These well casing elevations are used beginning with the April 18, 1996 monitoring event.

Table 2
 Summary of Laboratory Analyses
 Water

Well #	Date	TPH as Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylenes	MTBE
MW-1	11/3/92	260,000	2,300	4,600	3,700	17,000	--
	1/25/93	120,000	2,100	4,600	4,900	22,000	--
	4/29/93	100,000	850	2,000	4,300	19,000	--
	7/16/93	29,000	590	560	980	4,200	--
	10/19/93	67,000	1,400	2,600	2,900	5,000	--
	1/20/94	92,000	1,200	3,000	3,400	17,000	--
	4/13/94	51,000	1,000	2,600	3,200	15,000	--
	7/13/94	35,000	550	150	1,400	5,700	--
	10/10/94	52,000	1,000	810	3,300	12,000	--
	1/10/95	810	16	18	59	250	--
	4/17/95	48,000	880	530	2,500	11,000	--
	7/24/95	48,000	1,500	420	2,700	9,700	--
	10/23/95	47,000	780	210	2,100	11,000	270
	1/18/96	30,000	1,500	500	3,500	13,000	2,400
	4/18/96	66,000	2,700	2,200	3,100	13,000	57,000
	7/24/96	5,600	2,100	ND	160	160	24,000
	10/24/96	110,000	7,500	8,000	3,300	14,000	58,000
1/28/97	94,000	7,700	19,000	3,100	15,000	120,000	
MW-2	11/3/92	140	2.2	ND	ND	2.0	--
	1/25/93	2,100	56	1.1	90	140	--
	4/29/93	1,500	290	ND	33	11	--
	7/16/93	510*	17	0.60	3.2	2.5	--
	10/19/93	670	24	1.1	7.7	23	--
	1/20/94	820	97	ND	12	ND	--
	4/13/94	550	71	ND	5.1	1.3	--
	7/13/94	2,000	490	ND	17	13	--
	10/10/94	2,300	340	ND	25	ND	--
	1/10/95	850	3.8	ND	8.5	1.3	--
	4/17/95	1,300	4.7	ND	8.3	1.2	--
	7/24/95	960	20	ND	4.2	6.2	--
	10/23/95	ND	ND	ND	ND	ND	19
	1/18/96	900	300	86	7.6	18	4,300
	4/18/96	18,000	3,600	680	890	4,100	19,000
	7/24/96	100,000	13,000	21,000	2,700	16,000	120,000
	10/24/96	800	110	17	11	20	20,000
1/28/97	45,000	2,400	2,900	2,000	7,600	29,000	
MW-3	11/3/92	2,100	120	15	38	200	--
	1/25/93	2,300	80	1	55	52	-
	4/29/93	4,500	1,700	ND	200	140	--
	7/16/93	4,000*	1,100	28	52	70	--
	10/19/93	3,800	42	ND	50	56	--

Table 2
 Summary of Laboratory Analyses
 Water

Well #	Date	TPH as Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylenes	MTBE
MW-3	1/20/94	4,200	11	ND	21	15	--
(Cont.)	4/13/94	4,200	210	ND	36	53	--
	7/13/94	1,800**	16	16	ND	21	--
	10/10/94	4,300	11	ND	12	ND	--
	1/10/95	310	4.6	ND	3.5	2.1	--
	4/17/95	7,800	ND	4.6	300	450	--
	7/24/95	3,200	170	ND	22	16	--
	10/23/95	3,900	55	ND	19	11	4,500
	1/18/96	2,200	270	33	26	18	5,500
	4/18/96	6,000	1,800	ND	100	230	48,000
	7/24/96	ND	2,500	ND	ND	ND	71,000
	10/24/96	3,800	660	ND	15	ND	65,000
	1/28/97	4,400	250	13	87	47	54,000
MW-4	4/18/96	ND	630	ND	ND	ND	18,000
	7/24/96	ND	ND	ND	ND	5.2	3,900
	10/24/96	ND	ND	ND	ND	ND	6,300
	1/28/97	1,200	490	ND	17	6.8	16,000
MW-5	4/18/96	31,000	5,500	1,400	1,700	8,100	66,000
	7/24/96	32,000	6,400	ND	1,600	6,100	120,000
	10/24/96	17,000	6,900	ND	970	130	84,000
	1/28/97	19,000	6,100	62	82	310	160,000

* Primarily due to the presence of discrete peaks not indicative of gasoline.

** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

-- Indicates analysis was not performed.

ND = Non-detectable.

Results are in micrograms per liter ($\mu\text{g/L}$), unless otherwise indicated.

Note: The detection limit for results reported as ND by Sequoia Analytical Laboratory is equal to the stated detection limit times the dilution factor indicated on the laboratory analytical sheets.

Prior to August 1, 1995, the total purgeable petroleum hydrocarbon (TPH as gasoline) quantification range used by Sequoia Analytical Laboratory was C4 - C12. Since August 1, 1995, the quantification range used by Sequoia Analytical Laboratory is C6 - C12.

Laboratory analyses data prior to October 19, 1993, were provided by GeoStrategies, Inc.

Table 3
 Summary of Laboratory Analyses
 Water

Well #	Date	TPH as Diesel	TOG (mg/L)	VOC	SVOC
MW-4	4/18/96	110*	ND	ND	--
	7/24/96	ND	ND	ND	ND
	10/24/96	ND	ND	ND	ND★
	1/28/97	210**	ND	ND	ND★★★

* Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to contain diesel.

** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

★ Bis (2-ethylhexyl) phthalate was detected at a concentration of 14 µg/L.

★★ Naphthalene was detected at a concentration of 17 µg/L.

-- Indicates analysis was not performed.

Volatile Organic Compounds (VOC) by EPA method 8010.

Semi-Volatile Organic Compounds (SVOC) by EPA method 8270.

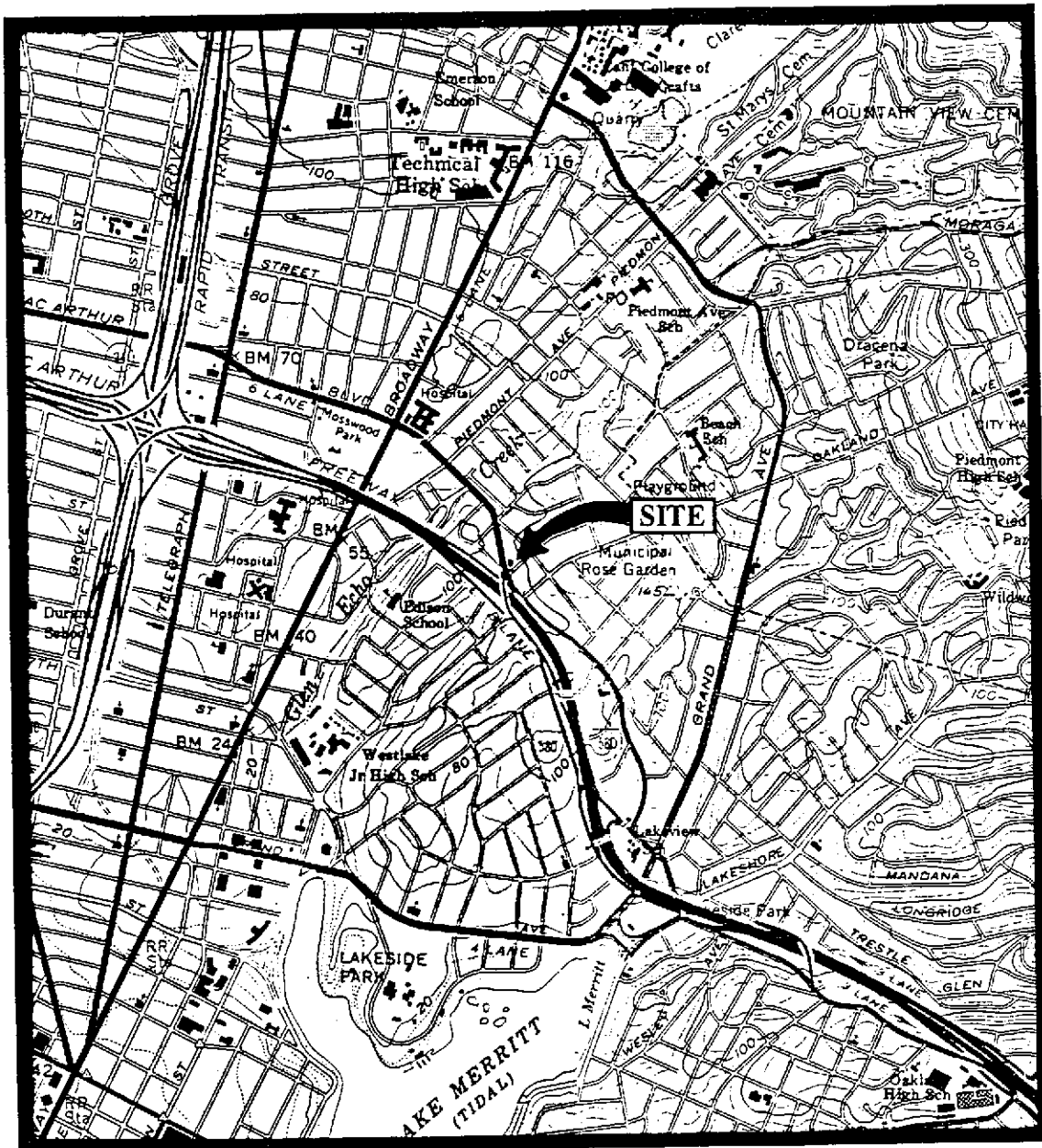
TOG = Total Oil & Grease.

mg/L = milligrams per liter.

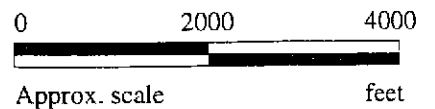
ND = Non-detectable.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: The detection limit for results reported as ND by Sequoia Analytical Laboratory is equal to the stated detection limit times the dilution factor indicated on the laboratory analytical sheets.



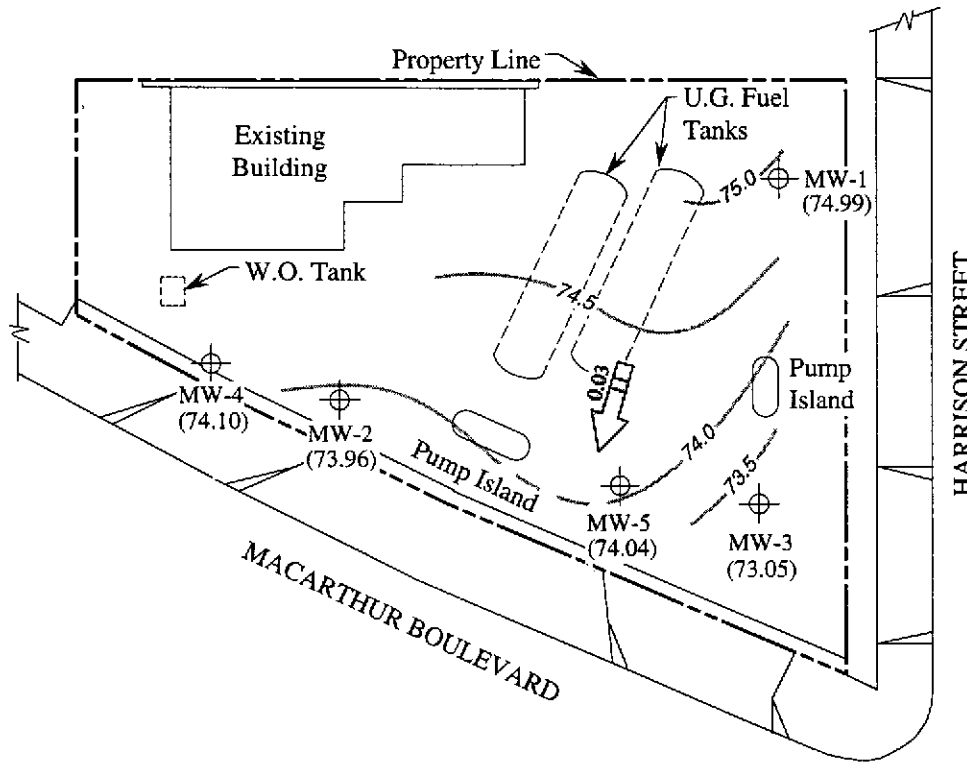
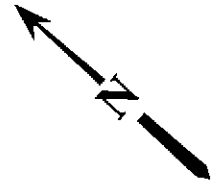
Base modified from 7.5 minute U.S.G.S.
 Oakland East and West Quadrangles
 (both photorevised 1980)







MPDS SERVICES, INCORPORATED

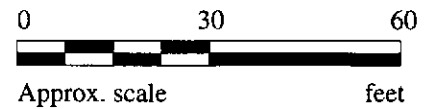
UNOCAL SERVICE STATION # 1871
 96 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA

LOCATION
 MAP



LEGEND

-  Monitoring well
-  Ground water elevation in feet above Mean Sea Level
-  Direction of ground water flow with approximate hydraulic gradient
-  Contours of ground water elevation

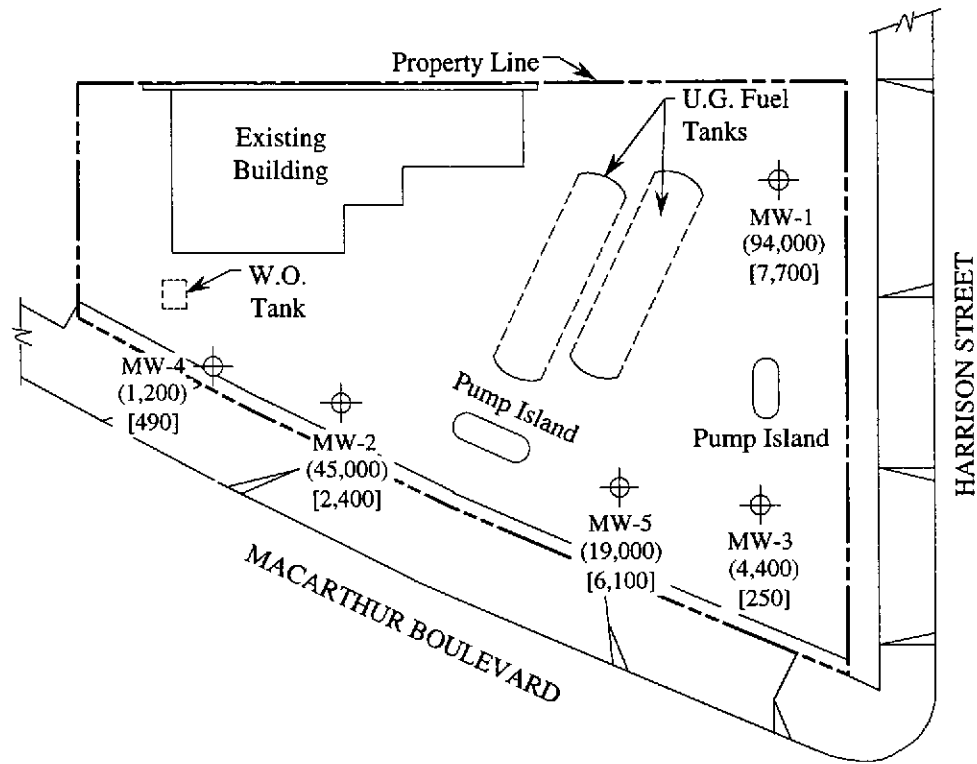
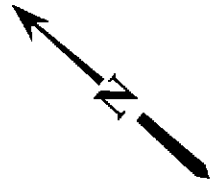


POTENTIOMETRIC SURFACE MAP FOR THE JANUARY 28, 1997 MONITORING EVENT



**UNOCAL SERVICE STATION # 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA**

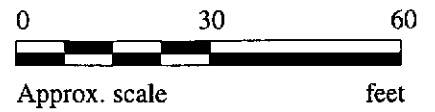
**FIGURE
1**



LEGEND

- ⊕ Monitoring well
- () Concentration of TPH as gasoline in µg/L
- [] Concentration of benzene in µg/L
- ND Non-detectable

MTBE?



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JANUARY 28, 1997

mpds SERVICES, INCORPORATED

**UNOCAL SERVICE STATION # 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA**

**FIGURE
2**



MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider	Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland Matrix Descript: Water Analysis Method: EPA 5030/8015 Mod./8020 First Sample #: 701-1580	Sampled: Jan 28, 1997 Received: Jan 28, 1997 Reported: Feb 11, 1997
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TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
701-1580	MW-1	94,000	7,700	19,000	3,100	15,000
701-1581	MW-2	45,000	2,400	2,900	2,000	7,600
701-1582	MW-3	4,400	250	13	87	47
701-1583	MW-4	1,200	490	ND	17	6.8
701-1584	MW-5	19,000	6,100	62	82	310

Detection Limits:	50	0.50	0.50	0.50	0.50
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Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix Descript: Water
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 701-1580

Sampled: Jan 28, 1997
Received: Jan 28, 1997
Reported: Feb 11, 1997

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
701-1580	MW-1	Gasoline	400	1/31/97	HP-2	86
701-1581	MW-2	Gasoline	200	2/3/97	HP-4	103
701-1582	MW-3	Gasoline	10	1/31/97	HP-2	117
701-1583	MW-4	Gasoline	10	2/3/97	HP-4	96
701-1584	MW-5	Gasoline	100	1/31/97	HP-2	87

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Sample Matrix: Water
Analysis Method: EPA 3510/8015 Mod.
First Sample #: 701-1583

Sampled: Jan 28, 1997
Received: Jan 28, 1997
Reported: Feb 11, 1997

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 701-1583 MW-4 [^]
Extractable Hydrocarbons	50	210

Chromatogram Pattern:

Diesel &
Unidentified
Hydrocarbons
<C15

Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Extracted:	1/30/97
Date Analyzed:	1/31/97
Instrument Identification:	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:

[^] This sample appears to contain diesel and non-diesel mixtures. "Unidentified Hydrocarbons <C15" are probably gasoline.





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix Descript: Water
Analysis Method: SM 5520 B&F (Gravimetric)
First Sample #: 701-1583

Sampled: Jan 28, 1997
Received: Jan 28, 1997
Extracted: Jan 31, 1997
Analyzed: Jan 31, 1997
Reported: Feb 11, 1997

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/L (ppm)	Detection Limit Multiplication Factor
701-1583	MW-4	N.D.	1.0

Detection Limits:

5.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

7011580.MPD <5>





MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider	Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland Sample Descript: Water, MW-4 Analysis Method: EPA 5030/8010 Lab Number: 701-1583	Sampled: Jan 28, 1997 Received: Jan 28, 1997 Analyzed: Feb 4, 1997 Reported: Feb 11, 1997
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HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	25	N.D.
Bromoform.....	25	N.D.
Bromomethane.....	50	N.D.
Carbon tetrachloride.....	25	N.D.
Chlorobenzene.....	25	N.D.
Chloroethane.....	50	N.D.
2-Chloroethylvinyl ether.....	50	N.D.
Chloroform.....	25	N.D.
Chloromethane.....	50	N.D.
Dibromochloromethane.....	25	N.D.
1,3-Dichlorobenzene.....	25	N.D.
1,4-Dichlorobenzene.....	25	N.D.
1,2-Dichlorobenzene.....	25	N.D.
1,1-Dichloroethane.....	25	N.D.
1,2-Dichloroethane.....	25	N.D.
1,1-Dichloroethene.....	25	N.D.
cis-1,2-Dichloroethene.....	25	N.D.
trans-1,2-Dichloroethene.....	25	N.D.
1,2-Dichloropropane.....	25	N.D.
cis-1,3-Dichloropropene.....	25	N.D.
trans-1,3-Dichloropropene.....	25	N.D.
Methylene chloride.....	250	N.D.
1,1,2,2-Tetrachloroethane.....	25	N.D.
Tetrachloroethene.....	25	N.D.
1,1,1-Trichloroethane.....	25	N.D.
1,1,2-Trichloroethane.....	25	N.D.
Trichloroethene.....	25	N.D.
Trichlorofluoromethane.....	25	N.D.
Vinyl chloride.....	50	N.D.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Sample Descript: Water, MW-4
Analysis Method: EPA 8270
Lab Number: 701-1583

Sampled: Jan 28, 1997
Received: Jan 28, 1997
Extracted: Feb 4, 1997
Analyzed: Feb 5, 1997
Reported: Feb 11, 1997

SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit µg/L	Sample Results µg/L
Acenaphthene.....	5.0	N.D.
Acenaphthylene.....	5.0	N.D.
Anthracene.....	5.0	N.D.
Benzoic Acid.....	10	N.D.
Benzo(a)anthracene.....	5.0	N.D.
Benzo(b)fluoranthene.....	5.0	N.D.
Benzo(k)fluoranthene.....	5.0	N.D.
Benzo(g,h,i)perylene.....	5.0	N.D.
Benzo(a)pyrene.....	5.0	N.D.
Benzyl alcohol.....	5.0	N.D.
Bis(2-chloroethoxy)methane.....	5.0	N.D.
Bis(2-chloroethyl)ether.....	5.0	N.D.
Bis(2-chloroisopropyl)ether.....	5.0	N.D.
Bis(2-ethylhexyl)phthalate.....	10	N.D.
4-Bromophenyl phenyl ether.....	5.0	N.D.
Butyl benzyl phthalate.....	5.0	N.D.
4-Chloroaniline.....	5.0	N.D.
2-Chloronaphthalene.....	5.0	N.D.
4-Chloro-3-methylphenol.....	5.0	N.D.
2-Chlorophenol.....	5.0	N.D.
4-Chlorophenyl phenyl ether.....	5.0	N.D.
Chrysene.....	5.0	N.D.
Dibenz(a,h)anthracene.....	5.0	N.D.
Dibenzofuran.....	5.0	N.D.
Di-N-butyl phthalate.....	10	N.D.
1,3-Dichlorobenzene.....	5.0	N.D.
1,4-Dichlorobenzene.....	5.0	N.D.
1,2-Dichlorobenzene.....	5.0	N.D.
3,3-Dichlorobenzidine.....	10	N.D.
2,4-Dichlorophenol.....	5.0	N.D.
Diethyl phthalate.....	5.0	N.D.
2,4-Dimethylphenol.....	5.0	N.D.
Dimethyl phthalate.....	5.0	N.D.
4,6-Dinitro-2-methylphenol.....	10	N.D.
2,4-Dinitrophenol.....	10	N.D.
2,4-Dinitrotoluene.....	5.0	N.D.
2,6-Dinitrotoluene.....	5.0	N.D.
Di-N-octyl phthalate.....	5.0	N.D.





MPDS Services	Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland	Sampled: Jan 28, 1997
2401 Stanwell Dr., Ste. 300	Sample Descript: Water, MW-4	Received: Jan 28, 1997
Concord, CA 94520	Analysis Method: EPA 8270	Extracted: Feb 4, 1997
Attention: Jarrel Crider	Lab Number: 701-1583	Analyzed: Feb 5, 1997
		Reported: Feb 11, 1997

SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit µg/L	Sample Results µg/L
Fluoranthene.....	5.0	N.D.
Fluorene.....	5.0	N.D.
Hexachlorobenzene.....	5.0	N.D.
Hexachlorobutadiene.....	5.0	N.D.
Hexachlorocyclopentadiene.....	5.0	N.D.
Hexachloroethane.....	5.0	N.D.
Indeno(1,2,3-cd)pyrene.....	5.0	N.D.
Isophorone.....	5.0	N.D.
2-Methylnaphthalene.....	5.0	N.D.
2-Methylphenol.....	5.0	N.D.
4-Methylphenol.....	5.0	N.D.
Naphthalene.....	5.0	17
2-Nitroaniline.....	10	N.D.
3-Nitroaniline.....	10	N.D.
4-Nitroaniline.....	10	N.D.
Nitrobenzene.....	5.0	N.D.
2-Nitrophenol.....	5.0	N.D.
4-Nitrophenol.....	10	N.D.
N-Nitrosodiphenylamine.....	5.0	N.D.
N-Nitroso-di-N-propylamine.....	5.0	N.D.
Pentachlorophenol.....	10	N.D.
Phenanthrene.....	5.0	N.D.
Phenol.....	5.0	N.D.
Pyrene.....	5.0	N.D.
1,2,4-Trichlorobenzene.....	5.0	N.D.
2,4,5-Trichlorophenol.....	10	N.D.
2,4,6-Trichlorophenol.....	5.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1210

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix: Liquid

QC Sample Group: 7011580-584

Reported: Feb 11, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	Diesel	Oil & Grease
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	SM 5520BF
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill	D. Sharma	I. Dalvand

MS/MSD Batch#:	7011478	7011478	7011478	7011478	BLK013097	BLK013197
Date Prepared:	1/31/97	1/31/97	1/31/97	1/31/97	1/30/97	1/31/97
Date Analyzed:	1/31/97	1/31/97	1/31/97	1/31/97	1/31/97	1/31/97
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3A	Manual
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	300 µg/L	100 mg/L
Matrix Spike % Recovery:	85	100	95	90	103	94
Matrix Spike Duplicate % Recovery:	85	100	95	93	100	94
Relative % Difference:	0.0	0.0	0.0	3.6	3.3	0.0

LCS Batch#:	2LCS013197	2LCS013197	2LCS013197	2LCS013197	LCS013097	LCS013197
Date Prepared:	1/31/97	1/31/97	1/31/97	1/31/97	1/30/97	1/31/97
Date Analyzed:	1/31/97	1/31/97	1/31/97	1/31/97	1/31/97	1/31/97
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3A	Manual
LCS % Recovery:	85	95	90	87	90	95

% Recovery Control Limits:	60-140	60-140	60-140	60-140	60-140	60-140
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Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix: Liquid

QC Sample Group: 7011580-584

Reported: Feb 11, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill

MS/MSD				
Batch#:	7011660	7011660	7011660	7011660
Date Prepared:	2/3/97	2/3/97	2/3/97	2/3/97
Date Analyzed:	2/3/97	2/3/97	2/3/97	2/3/97
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike				
% Recovery:	90	95	95	97
Matrix Spike Duplicate				
% Recovery:	80	80	80	80
Relative % Difference:	12	17	17	19

LCS Batch#:	4LCS020397	4LCS020397	4LCS020397	4LCS020397
Date Prepared:	2/3/97	2/3/97	2/3/97	2/3/97
Date Analyzed:	2/3/97	2/3/97	2/3/97	2/3/97
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	100	105	105	105

% Recovery Control Limits:	60-140	60-140	60-140	60-140
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Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix: Liquid

QC Sample Group: 7011580-584

Reported: Feb 11, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	1,1-Dichloro-ethene	Trichloro-ethene	Chloro-benzene
Method:	EPA 8010	EPA 8010	EPA 8010
Analyst:	P. Horton	P. Horton	P. Horton

MS/MSD			
Batch#:	7011536	7011536	7011536
Date Prepared:	2/4/97	2/4/97	2/4/97
Date Analyzed:	2/4/97	2/4/97	2/4/97
Instrument I.D.#:	HP-7	HP-7	HP-7
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L
Matrix Spike			
% Recovery:	113	114	105
Matrix Spike Duplicate % Recovery:	114	113	104
Relative % Difference:	0.90	0.90	1.0

LCS Batch#:	LCS020497	LCS020497	LCS020497
Date Prepared:	2/4/97	2/4/97	2/4/97
Date Analyzed:	2/4/97	2/4/97	2/4/97
Instrument I.D.#:	HP-7	HP-7	HP-7
LCS % Recovery:	113	114	102

% Recovery Control Limits:	60-140	60-140	60-140
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Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
Matrix: Liquid

QC Sample Group: 7011580-584

Reported: Feb 11, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	Phenol	2-Chlorophenol	1,4-Dichloro- benzene	N-Nitroso-Di- N-propylamine	1,2,4-Trichloro- benzene	4-Chloro-3- Methylphenol
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510	EPA 3510	EPA 3510
Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel	E. Manuel	E. Manuel

MS/MSD Batch#:	BLK020496	BLK020496	BLK020496	BLK020496	BLK020496	BLK020496
Date Prepared:	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97
Date Analyzed:	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97
Instrument I.D.#:	F-4	F-4	F-4	F-4	F-4	F-4
Conc. Spiked:	200 µg/L	200 µg/L	100 µg/L	100 µg/L	100 µg/L	200 µg/L
Matrix Spike % Recovery:	39	77	64	76	73	93
Matrix Spike Duplicate % Recovery:	39	80	88	83	78	95
Relative % Difference:	1.30	4.5	6.1	8.8	6.7	2.1
RPD Limit:	0-20	0-15	0-13	0-18	0-18	0-20

LCS Batch#:	-	-	-	-	-	-
Date Prepared:	-	-	-	-	-	-
Date Analyzed:	-	-	-	-	-	-
Instrument I.D.#:	-	-	-	-	-	-
LCS % Recovery:	-	-	-	-	-	-

% Recovery Control Limits:	12-110	27-123	36-97	41-116	39-98	23-97
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SEQUOIA ANALYTICAL, #1210

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





MPDS Services
 2401 Stanwell Dr., Ste. 300
 Concord, CA 94520
 Attention: Jarrel Crider

Client Project ID: Unocal #1871, 96 MacArthur Blvd., Oakland
 Matrix: Liquid

QC Sample Group: 7011580-584

Reported: Feb 11, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	Acenaphthene	4-Nitrophenol	2,4-Dinitro-toluene	Pentachloro-phenol	Pyrene
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510	EPA 3510
Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel	E. Manuel

MS/MSD Batch#:	BLK020496	BLK020496	BLK020496	BLK020496	BLK020496
Date Prepared:	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97
Date Analyzed:	2/4/97	2/4/97	2/4/97	2/4/97	2/4/97
Instrument I.D.#:	F-4	F-4	F-4	F-4	F-4
Conc. Spiked:	100 µg/L	200 µg/L	100 µg/L	200 µg/L	100 µg/L
Matrix Spike % Recovery:	66	30	75	79	87
Matrix Spike Duplicate % Recovery:	69	29	75	79	89
Relative % Difference:	3.7	1.7	0.70	0.0	2.3
RPD Limit:	0-18	0-47	0-13	0-27	0-17

LCS Batch#:	-	-	-	-	-
Date Prepared:	-	-	-	-	-
Date Analyzed:	-	-	-	-	-
Instrument I.D.#:	-	-	-	-	-
LCS % Recovery:	-	-	-	-	-

% Recovery Control Limits:	46-118	10-80	24-96	9-103	26-127
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Please Note:
 The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1210

Signature on File

Alan B. Kemp
 Project Manager



CHAIN OF CUSTODY

SAMPLER		UNOCAL		ANALYSES REQUESTED												TURN AROUND TIME:
VARTKES TASHDJIAN		S/S # <u>1871</u> CITY: <u>Oakland</u>														
WITNESSING AGENCY		ADDRESS: <u>96 MacArthur Blvd.</u>														REMARKS
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOC (ISO B&F)	8010	8270	MTBE			
MW 1	1/28/97	1:10 PM	X	X		2 VOA's	Well	X					X	7011580	MTBE DETECTION LIMIT 5ppb.	
MW 2	"	11:00 AM	X	X		2 VOA's	"	X					X	7011581		
MW 3	"	11:50 AM	X	X		2 VOA's	"	X					X	7011582		
MW 4	"	10:13 AM	X	X		4 VOA's 3 Ambers	"	X	X	X	X	X	X	7011583		
MW 5	"	12:25 PM	X	X		2 VOA's	"	X					X	7011584		

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME	THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:			
<i>Vartkes Tashdjian</i>	1/28/97	<i>Abad</i>	1/28/97	1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE?	Yes		
<i>Abad</i>	5:40 PM	(SIGNATURE)	1/28/97	2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED?	Yes		
(SIGNATURE)	1/29/97	(SIGNATURE)	1-29	3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE?	No		
(SIGNATURE)	1-29	(SIGNATURE)	1-29	4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED?	Yes		
(SIGNATURE)		(SIGNATURE)		SIGNATURE:	<i>Abad</i>	TITLE:	DATE: 1/28/97

All containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HNO3. All other containers are

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: #1871 Oakland DATE & TIME SAMPLED 1/28/97 1:10 A.M. P.M.

96 MacArthur Blvd. FIELD TECHNICIAN Vartkes

PURGE METHOD Pump DATE(S) PURGED 1/28/97

WELL NUMBER MW 1

WATER LEVEL-INITIAL 11.25 SAMPLING METHOD Beil

WATER LEVEL-FINAL 17.03 CONTAINERS 2

WELL DEPTH 24.13 PRESERVATIVES NOA's HCl

WELL CASING VOLUME 8.37 †CASING DIAMETER 4"

TIME	GALLONS PURGED	TEMPERATURE (°F) (± 1°F)	ELECTRICAL CONDUCTIVITY ([µmhos/cm]x100) (± 10% of TOTAL)	pH (± 0.2)
12:43	0	70.1	3.14	7.51
	8.5	68.9	3.03	7.32
	17	69.3	2.98	7.25
12:59	18.5	Dewatered	—	—

† Correction Factors:

Well Diameter	Factor
2"	0.17
3"	0.37
4"	0.65
4.5"	0.82
6"	1.46
8"	2.6
12"	5.87

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: <u>#1871- Oakland</u> <u>96 MacArthur Blvd.</u> PURGE METHOD <u>Pump</u> WELL NUMBER <u>MW 2</u> WATER LEVEL-INITIAL <u>7.70</u> WATER LEVEL-FINAL <u>12.24</u> WELL DEPTH <u>24.73</u> WELL CASING VOLUME <u>11.07</u>	DATE & TIME SAMPLED <u>1/28/97</u> 11:00 ^{A.M.} P.M. FIELD TECHNICIAN <u>Justin</u> DATE(S) PURGED <u>1/28/97</u> SAMPLING METHOD <u>Bail</u> CONTAINERS <u>2</u> PRESERVATIVES <u>NOA's HCl</u> †CASING DIAMETER <u>4"</u>
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TIME	GALLONS PURGED	TEMPERATURE (°F) (± 1°F)	ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL)	pH (± 0.2)
10:30	0	65.3	2.36	7.73
	11	66.8	2.43	7.59
	22	67.4	2.33	7.50
10:48	33.5	68.0	2.27	7.42

† Correction Factors:

Well Diameter	Factor
2"	0.17
3"	0.37
4"	0.65
4.5"	0.82
6"	1.46
8"	2.6
12"	5.87

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: #1871- Oakland DATE & TIME SAMPLED: 11/28/97 (A.M.)
11:50 P.M.

96 MacArthur Blvd. FIELD TECHNICIAN: Varthes

PURGE METHOD: Pump DATE(S) PURGED: 11/28/97

WELL NUMBER: MW 3

WATER LEVEL-INITIAL: 9.50 SAMPLING METHOD: Bail

WATER LEVEL-FINAL: 14.36 CONTAINERS: 2

WELL DEPTH: 23.70 PRESERVATIVES: VOA's HCl

WELL CASING VOLUME: 9.23 †CASING DIAMETER: 4"

TIME	GALLONS PURGED	TEMPERATURE (°F) (± 1°F)	ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL)	pH (± 0.2)
11:20	0	69.4	2.89	7.68
	9	69.0	2.96	7.51
	18	68.6	3.03	7.40
11:30	28	68.3	3.11	7.30

† Correction Factors:

Well Diameter	Factor
2"	0.17
3"	0.37
4"	0.65
4.5"	0.82
6"	1.46
8"	2.6
12"	5.87

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: #1871 - Oakland DATE & TIME SAMPLED 1/28/97 10:13 A.M.
96 MacArthur Blvd. FIELD TECHNICIAN Vaithkos
 PURGE METHOD Pump DATE(S) PURGED 1/28/97
 WELL NUMBER MW4
 WATER LEVEL-INITIAL 7.94 SAMPLING METHOD Boil
 WATER LEVEL-FINAL 8.12 CONTAINERS 7
 WELL DEPTH 19.57 PRESERVATIVES VOA; HCl
 WELL CASING VOLUME 1.98 †CASING DIAMETER 2"

TIME	GALLONS PURGED	TEMPERATURE (°F) (± 1°F)	ELECTRICAL CONDUCTIVITY ([μmhos/cm]x100) (± 10% of TOTAL)	pH (± 0.2)
9:53	0	67.7	3.59	7.89
	2	64.5	3.61	7.68
	4	65.2	3.66	7.57
10:00	6	65.7	3.70	7.50

† Correction Factors:

Well Diameter	Factor
2"	0.17
3"	0.37
4"	0.65
4.5"	0.82
6"	1.46
8"	2.6
12"	5.87

PURGING/SAMPLING DATA SHEET

SAMPLING LOCATION: # 1871 Oakland DATE & TIME SAMPLED 1/28/97 12:25 A.M.
96 MacArthur Blvd. FIELD TECHNICIAN Kartles
 PURGE METHOD Pump DATE(S) PURGED 1/28/97
 WELL NUMBER MW 5
 WATER LEVEL-INITIAL 7.76 SAMPLING METHOD Bail
 WATER LEVEL-FINAL 12.81 CONTAINERS 2
 WELL DEPTH 19.99 PRESERVATIVES UDA's HCl
 WELL CASING VOLUME 2.08 † CASING DIAMETER 2"

TIME	GALLONS PURGED	TEMPERATURE (°F) (± 1°F)	ELECTRICAL CONDUCTIVITY (μ mhos/cm)x100 (± 10% of TOTAL)	pH (± 0.2)
12:05	0	69.5	4.07	7.71
	2	68.9	4.09	7.54
	4	68.8	4.11	7.40
12:13	6.5	69.1	4.12	7.34

† Correction Factors:

Well Diameter	Factor
2"	0.17
3"	0.37
4"	0.65
4.5"	0.82
6"	1.46
8"	2.6
12"	5.87