MONITORING
PURGING
DISPOSING
SAMPLING
MPDS SERVICES, INCORPORATED

May 20, 1994

Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, California 94621

RE: Unocal Service Station #1871
96 MacArthur Boulevard
Oakland, California

Per the request of the Unocal Corporation Project Manager, Mr. Robert A. Boust, enclosed please find our report (MPDS-UN1871-03) dated May 11, 1994, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2334.

Sincerely,

MPDS Services, Inc.

for Deanna L. Harding
Technical Assistant

/bp

Enclosure

cc: Mr. Robert A. Boust

ALCO
HAZMAT
94 MAY 24 AM 11:53

2401 Stanwell Drive, Suite 400, Concord, CA 94520
TEL: (510) 602-5120 FAX: (510) 689-1918

MPDS

SERVICES, INCORPORATED

MPDS-UN1871-03
May 11, 1994

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Mr. Robert A. Boust

RE: Quarterly Data Report
Unocal Service Station #1871
96 MacArthur Boulevard
Oakland, California

Dear Mr. Boust:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on April 13, 1994. Prior to sampling, the wells were each purged of between 21 and 40 gallons of water. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded and are presented in Table 2. Once the field parameters were observed to stabilize, and where possible, a minimum of approximately four casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground ~~water~~ to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Table 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISTRIBUTION

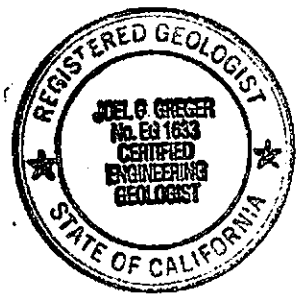
A copy of this report should be sent to the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Sarkis Karkarian
Staff Engineer



Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 6/30/94

/dlh

Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)	Total Well Depth (feet)◆
(Monitoring and Sampled on April 13, 1994)						
MW-1	66.74	14.44	0	No	21	24.14
MW-2	66.49	10.12	0	No	40	24.75
MW-3	65.46	12.02	0	No	29	23.74
(Monitored and Sampled on January 20, 1994)						
MW-1	66.01	15.17	0	Yes	18	24.12
MW-2	65.49	11.12	0	No	36	24.73
MW-3	64.83	12.65	0	No	29.5	23.70
(Monitored and Sampled on October 19, 1993)						
MW-1	65.98	15.20	0	No	20	24.12
MW-2	65.43	11.18	0	No	36	24.72
MW-3	64.79	12.69	0	No	24	23.69
(Monitored and Sampled on July 16, 1993)						
MW-1	66.67	14.51	0			
MW-2	66.44	10.17	0			
MW-3	65.39	12.09	0			

Well #	Well Casing Elevation (feet)*
MW-1	81.18
MW-2	76.61
MW-3	77.48

◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

* The elevations of the top of the well casings have been surveyed relative to Mean Sea Level (MSL).

Note: Monitoring data prior to October 19, 1993, were provided by GeoStrategies, Inc.

TABLE 2

RECORD OF THE TEMPERATURE, CONDUCTIVITY, AND pH VALUES
IN THE MONITORING WELLS DURING PURGING AND PRIOR TO SAMPLING

(Measured on April 13, 1994)

Well #	Gallons per Casing Volume	Time	Gallons Purged	Casing Volumes Purged	Temperature (°F)	Conductivity ([μmhos/cm] x100)	pH
MW-1	6.31	17:20	0	0	75.7	9.83	8.05
			6	0.95	69.4	9.73	7.57
		17:30	12	1.90	69.1	9.72	7.21
			WELL DEWATERED				
			18	2.85	69.3	9.47	7.20
			WELL DEWATERED				
			21	3.33	72.8	10.48	7.31
MW-2	9.51	16:30	0	0	70.4	7.22	8.09
			10	1.05	67.9	6.99	7.94
			20	2.10	68.0	7.05	7.84
			30	3.15	70.4	7.33	8.03
		16:55	40	4.21	71.0	7.50	7.90
MW-3	7.62	15:25	0	0	72.0	9.71	7.56
			7.5	0.98	71.4	9.42	7.23
			15	1.97	72.6	9.50	6.91
		15:35	22.5	2.95	75.0	9.69	6.94
			WELL DEWATERED				
		16:00	26	3.41	79.0	10.14	7.29
			WELL DEWATERED				
			29	3.81	79.0	10.06	7.35

TABLE 3

SUMMARY OF LABORATORY ANALYSES
WATER

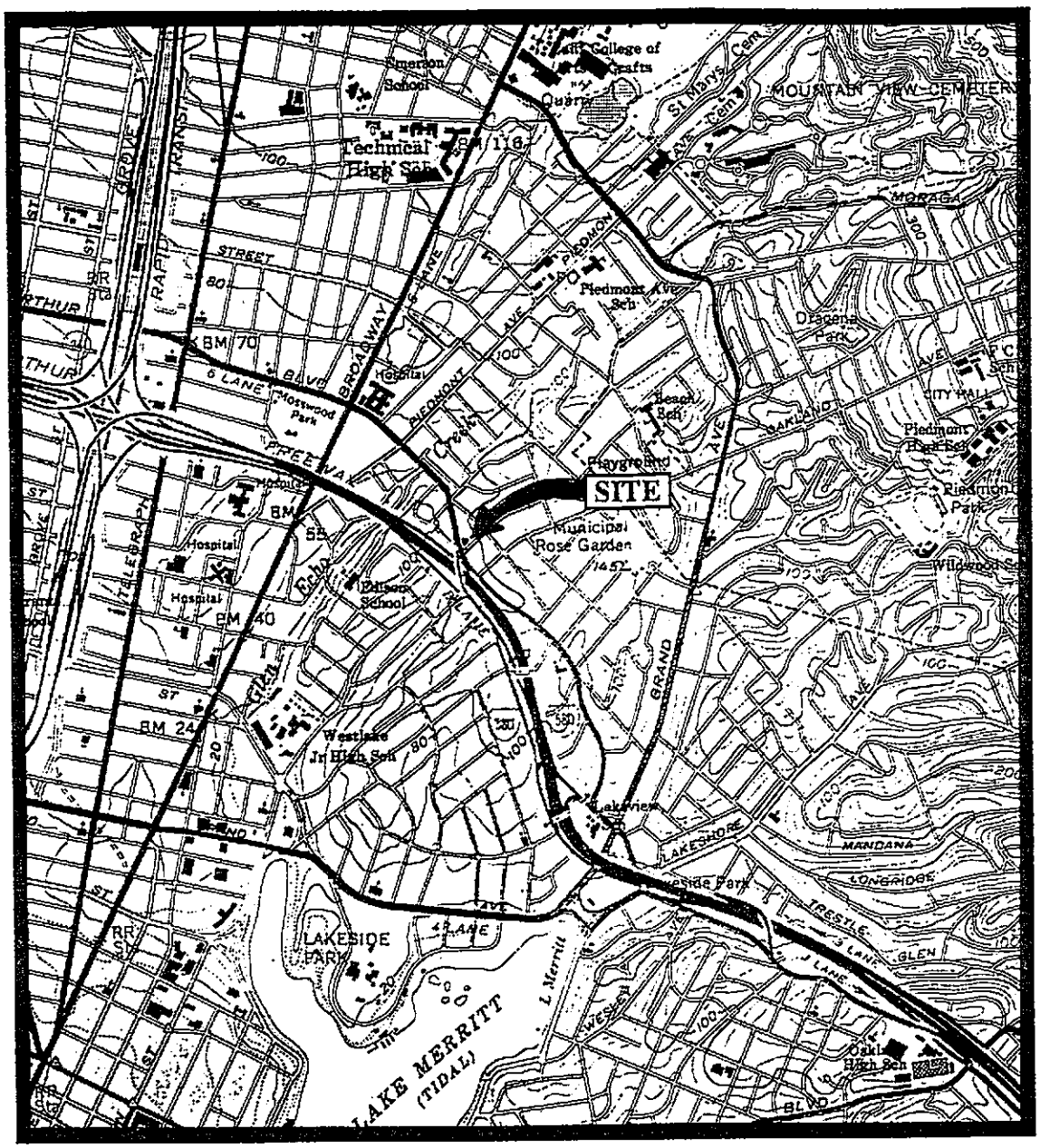
Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
4/13/94	MW-1	51,000 ↓	1,000 ↓	2,600	3,200	15,000
	MW-2	550 ↓	71 ↓	ND	5.1	1.3
	MW-3	4,200 —	210 ↑	ND	36	53
1/20/94	MW-1	92,000	1,200	3,000	3,400	17,000
	MW-2	820	97	ND	12	ND
	MW-3	4,200	11	ND	21	15
10/19/93	MW-1	67,000	1,400	2,600	2,900	5,000
	MW-2	670	24	1.1	7.7	23
	MW-3	3,800	42	ND	50	56
7/16/93	MW-1	29,000	590	560	980	4,200
	MW-2	510*	17	0.6	3.2	2.5
	MW-3	4,000*	1,100	28	52	70
4/29/93	MW-1	100,000	850	2,000	4,300	19,000
	MW-2	1,500	290	ND	33	11
	MW-3	4,500	1,700	ND	200	140
1/25/93	MW-1	120,000	2,100	4,600	4,900	22,000
	MW-2	2,100	56	1.1	90	140
	MW-3	2,300	80	1	55	52
11/03/92	MW-1	260,000	2,300	4,600	3,700	17,000
	MW-2	140	2.2	ND	ND	2
	MW-3	2,100	120	15	38	200

* Primarily due to the presence of discrete peaks not indicative of gasoline.

ND = Non-detectable.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to October 19, 1993, were provided by GeoStrategies, Inc.

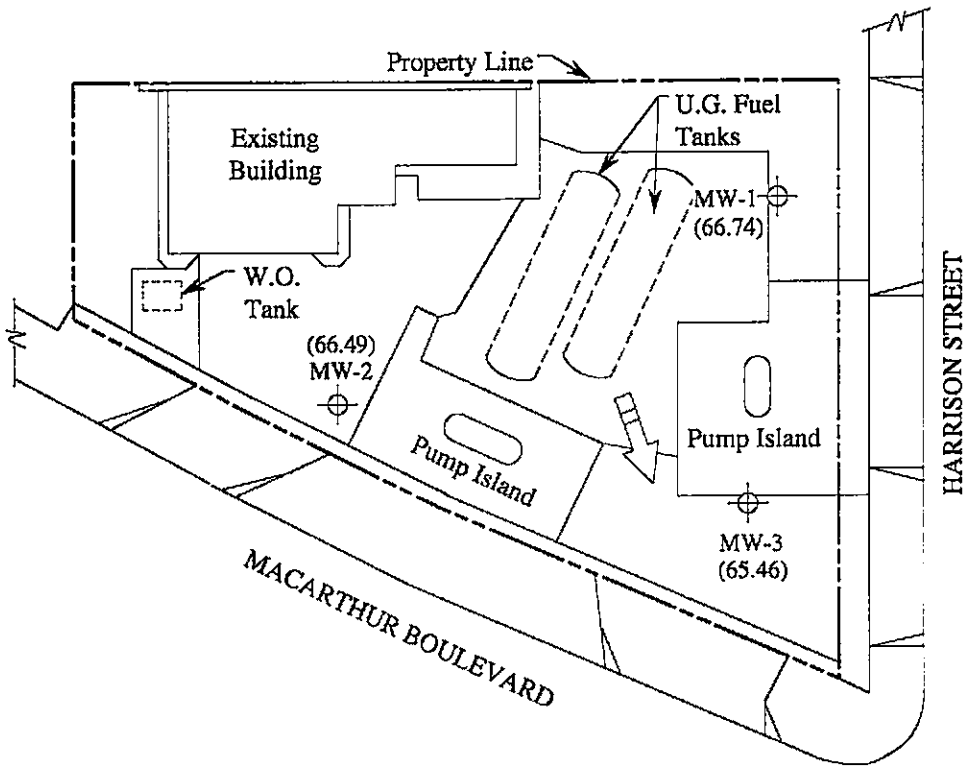


Base modified from 7.5 minute U.S.G.S.
Oakland East and West Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

MPDS SERVICES, INC.	**UNOCAL SERVICE STATION # 1871** **96 MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	**LOCATION MAP**



LEGEND

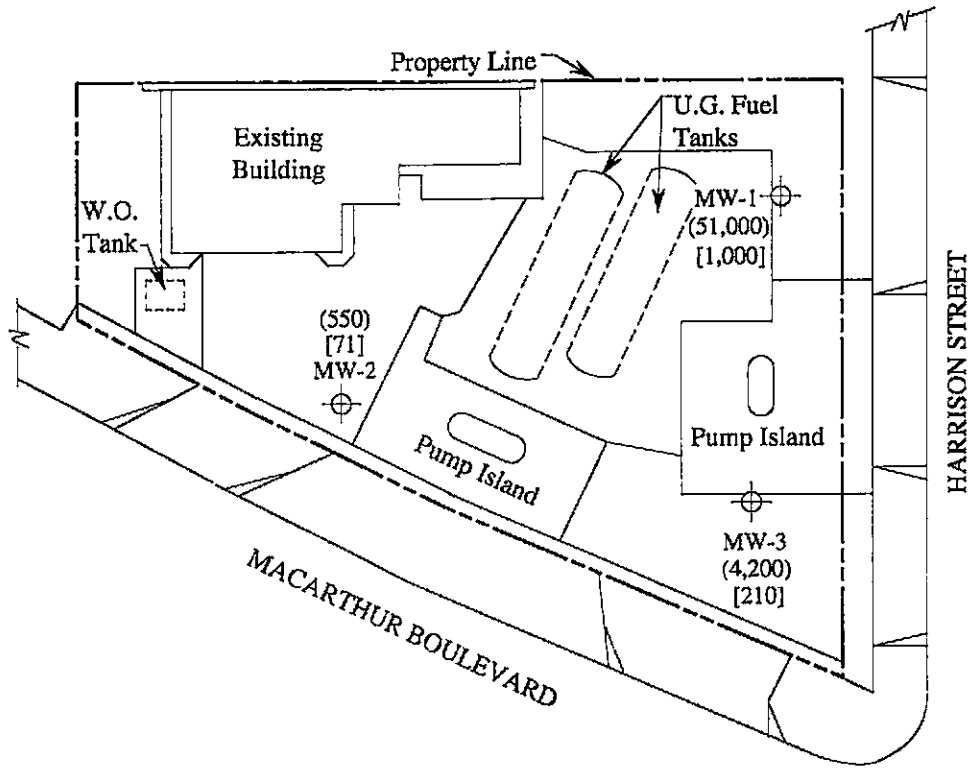
- Monitoring well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow

0 30 60

Approx. scale feet

GROUND WATER FLOW DIRECTION MAP FOR THE APRIL 13, 1994 MONITORING EVENT

MPDS SERVICES, INC.	**UNOCAL SERVICE STATION # 1871** **96 MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	FIGURE **1**



LEGEND

- ⊕ Monitoring well
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benezene in µg/L

0 30 60

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON APRIL 13, 1994

M P D S SERVICES, INC.	**UNOCAL SERVICE STATION # 1871** **96 MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	FIGURE **2**

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #1871, 96 McArthur Blvd., Oakland	Sampled: Apr 13, 1994
2401 Stanwell Dr., Ste. 400	Sample Matrix:	Water	Received: Apr 13, 1994
Concord, CA 94520	Analysis Method:	EPA 5030/8015/8020	Reported: Apr 27, 1994
Attention: Avo Avedessian	First Sample #:	404-0704	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 404-0704 MW 1	Sample I.D. 404-0705 MW 2	Sample I.D. 404-0706 MW 3	Sample I.D. Matrix Blank
Purgeable Hydrocarbons	50	51,000 ✓	550 ✓	4,200 ✓	
Benzene	0.5	1,000 ✓	71 ✓	210 ✓	
Toluene	0.5	2,600	N.D.	N.D.	
Ethyl Benzene	0.5	3,200	5.1	36	
Total Xylenes	0.5	15,000	1.3	53	
Chromatogram Pattern:		Gasoline	Gasoline	Gasoline	

Quality Control Data

Report Limit Multiplication Factor:	200	1.0	20	1.0
Date Analyzed:	4/21/94	4/21/94	4/22/94	4/21/94
Instrument Identification:	HP-2	HP-2	HP-4	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	101	102	93	101

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Unocal #1871, 96 McArthur Blvd., Oakland
Matrix: Liquid
QC Sample Group: 4040704-06

Reported: Apr 27, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha
MS/MSD Batch#:	4040705	4040705	4040705	4040705
Date Prepared:	4/21/94	4/21/94	4/21/94	4/21/94
Date Analyzed:	4/21/94	4/21/94	4/21/94	4/21/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	105	130	107
Matrix Spike Duplicate % Recovery:	75	105	125	103
Relative % Difference:	18	0.0	3.9	3.8
LCS Batch#:	1LCS042194	1LCS042194	1LCS042194	1LCS042194
Date Prepared:	4/21/94	4/21/94	4/21/94	4/21/94
Date Analyzed:	4/21/94	4/21/94	4/21/94	4/21/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	103	101	102	103
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Sequoia Analytical

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MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Unocal #1871, 96 McArthur Blvd., Oakland
Matrix: Liquid
QC Sample Group: 4040704-06

Reported: Apr 27, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha
MS/MSD Batch#:	4040693	4040693	4040693	4040693
Date Prepared:	4/22/94	4/22/94	4/22/94	4/22/94
Date Analyzed:	4/22/94	4/22/94	4/22/94	4/22/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	115	125	125	122
Matrix Spike Duplicate % Recovery:	115	120	120	120
Relative % Difference:	0.0	4.1	4.1	1.7
LCS Batch#:	2LCS042294	2LCS042294	2LCS042294	2LCS042294
Date Prepared:	4/22/94	4/22/94	4/22/94	4/22/94
Date Analyzed:	4/22/94	4/22/94	4/22/94	4/22/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	90	94	95	97
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

M P D S Services, Inc.
2401 Stanwell Drive, Suite 400, Concord, CA 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

CHAIN OF CUSTODY

SAMPLER: RAY MARANGOSIAN
WITNESSING AGENCY:

UNOCAL S/S # 1871 CITY: OAKLAND
ADDRESS: 96 Mc Arthur Blvd

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010					REMARKS
MW1	4.13		x	x		2	Well	x								4040704AB
MW2	"	17:15	x	x		"	"	x								↓ 0705 ↓
MW3	"	16:20	x	x		"	"	x								↓ 0706 ↓

TURN AROUND TIME: REGULAR

ANALYSES REQUESTED

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:
RAY MARANGOSIAN	4.13.94 17:10	
(SIGNATURE)	04/14/94 1400	(SIGNATURE)
(SIGNATURE)	4-14	(SIGNATURE) R.J. Kelley 4/14 1515
(SIGNATURE)		(SIGNATURE)
(SIGNATURE)		(SIGNATURE)

THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:

1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? Y
2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? Y
3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? N
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? Y

SIGNATURE: TITLE: DATE: 4/13/94