

Engineering & sciences applied to the earth & its environment

April 15, 1998 941114NA Ms. Susan Hugo Hazardous Materials Specialist Department of Environmental Health Alameda County Health Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Subject: Transmittal of 1st Quarter 1998 Groundwater Monitoring Results

at the Former Celi's Alliance Gas Station Site, Emeryville, CA

Dear Ms. Hugo:

On behalf of the City of Emeryville Redevelopment Agency, transmitted herewith is the subject site quarterly groundwater monitoring results for the first quarter 1998. This is the third monitoring event of an one-year quarterly groundwater monitoring program. The monitoring activites were performed in accordance with the Closure Workplan (Woodward-Clyde, September 1996), which was submitted to and approved by the Alameda County Department of Environmental Health.

Please feel free to call me at (510) 874-3060 or Mr. Ignacio Dayrit of the City of Emeryville Redevelopment Agency at (510) 596-4356 for questions and comments.

Sincerely,

Xinggang Tong, P.E.

Project Manager

enclosures.

cc: Ignacio Dayrit, City of Emeryville



FIRST QUARTER 1998 GROUNDWATER MONITORING RESULTS

THE FORMER CELI'S
ALLIANCE GAS STATION AT
4000 SAN PABLO AVENUE
EMERYVILLE, CALIFORNIA

 ${\it Prepared for }$

City of Emeryville Redevelopment Agency 2200 Powell Street, 12th Floor Emeryville, California 94608

April 14, 1998



Woodward-Clyde Consultants 500 12th Street, Suite 200 Oakland, CA 94607-4014 (510) 893-3600 Project 941114NA

FIRST QUARTER 1998 GROUNDWATER MONITORING RESULTS THE FORMER CELI'S ALLIANCE GAS STATION 4000 SAN PABLO AVENUE, EMERYVILLE, CALIFORNIA

Groundwater samples were collected from the on-site monitoring well EW-1 and the off-site, downgredient monitoring well LF-4 on March 13, 1998. Samples were delivered to Chromalab of Pleasanton for the analysis of Total Petroleum Hydrocarbons (TPH) as gasoline (TPH-g), diesel (TPH-d), and motor oil (TPH-mo); Benzene, Toluene, Ethylbenzene, & Xylenes (BTEX); Methyl Tertiary Butyl Ether (MTBE); and polyaromatic hydrocarbons (PAHs). Results are summarized in Table 1. Lead was not analyzed this quarter because it was not detected in the previous two quarters.

Consistent with the previous two quarterly monitoring results, motor oil was not detected at or above laboratory reporting limit (0.5 mg/l) for both wells and naphthalene was the only PAH detected in EW-1 (0.17 mg/l) this quarter. Concentrations of petroleum hydrocarbons in LF-4 continued the trend of decreasing. Benzene concentration decreased to 4.1 ug/l this quarter from 26 ug/l of last quarter. Water samples from EW-1 exhibited significant detectable levels of gasoline (TPH-g, 33 mg/l), diesel (TPH-d, 7.7 mg/l), benzene (2.5 mg/l), toluene (1.3 mg/l), ethylbenzene (1.0 mg/l) and total xylenes (3.4 mg/l). Compared with the 4th quarter 97 results, concentrations of gasoline, toluene, ethylbenzene and xylenes decreased, while diesel and benzene concentrations increased slightly. MTBE was measured at 570 ug/l this quarter as compared to 340 ug/l last quarter. Its presence in groundwater was confirmed this time by EPA Method 8260. It will be monitored next quarter again.

Chromalab reported QC failure when performing TPH-g analysis (modified EPA Method 8010/8020) for sample EW-1. The GC instrument was calibrated within acceptable range before the analysis of EW-1. However, post-calibration was performed incorrectly due to electrical power failure. The power failure occurred right after EW-1 analysis was completed and was caused by the shutdown of a PG&E local transformer station due to high wind and storm at that time. By the time the electrical power came on-line, the sample had passed 14-day holding period. Based on our professional judgement, the result may be accepted with the limit of incomplete QC data.

Woodward-Clyde retained Environmental Sampling Services to perform field sampling activities. Prior to purging, the depth from the top of well casing to water surface was measured using a Solinst electronic water level meter. Each of the two wells were then purged by manually bailing out at least 3 well casing volumes of groundwater using a new disposable PVC bailer. Temperature, pH, and conductivity of the purged water were monitored during the well purging. The well monitoring data sheet is included with this

report. After the water level recovered to about 80% of the static water level and water parameters stabilized, a new disposable bailer was gently lowered into a well approximately half its length past the air-water interface. The bailer was retrieved and the water was promptly transferred to appropriate sample containers supplied by the laboratory. Sample containers were promptly capped, labeled, placed in an ice-cooled container, and delivered to Chromalab under chain-of-custody in the same day the samples were collected. For quality control, a trip blank was included in the container and was analyzed for TPH-g and BTEX.

The water level in well MW-2 was also measured for the purpose of estimating groundwater flow direction in the area. Well MW-2 was installed by Levine-Fricke for monitoring other contamination not related to this site. Elevations of the three wells were surveyed by PLS Surveys, Inc. of Oakland on July 10, 1997. Groundwater elevations are summarized in Table 1 and are shown on Figure 2. The water level was at about 6 to 7 feet below ground surface on March 13, 1998, and was approximately the same levels as measured last quarter. Based on this quarter measured groundwater elevations, the groundwater flow direction is generally toward the southwest under a hydraulic gradient of approximately 0.01 ft/ft. The local groundwater flow direction may have been influenced by the groundwater extraction activities near the intersection of Hollis Street and Yerba Buena Street, which is about 3,000 feet Southwest of this site.

The purged water was placed in a labeled 55-gallon DOT drum for future disposal. For security reasons, the drum was moved to the City's Fire Station No. 2 site for temporary storage there.

TABLE 1
GROUNDWATER MONITORING DATA
THE FORMER CELLI'S ALLIANCE GAS STATION SITE
4000 SAN PABLO AVE., EMERYVILLE, CA

		Water	level	TPH as	TPH as	TPH as				Ethyl	Total		Total	
Sample	Date	тос	MSL	gasoline	diesel	motor oil	TRPH	Benzene	Toluene	Benzene	Xylenes	мтве	Lead	PAHs
ID	Sampled	(ft)	(ft)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
EW-1	3/13/98	5.92	33.12	33	7.7	ND (0.5)	NA	2500	1300	1000	3400	570	NA	naphthalene = 170
EW-1	12/5/97	6.00	33.04	41	4.7	ND (2)	NA	2100	1800	2500	10000	340	ND (40)	naphthalene = 420
EW-I	9/26/97	8.06	30.98	110	180	ND (20)	NA	2800	4900	3100	12000	ND (500)	l ` '	naphthalene = 1,000
LF-4	3/13/98	6.58	31.50	0.91	0.11	ND (0.5)	NA	4.1	ND (0.5)	7.1	27		NA	NA
LF-4	12/5/97	6.28	31.80	1.4	0.15	ND (0.2)	NA	26	14	30	140	20	ND (40)	ND (10)
LF-4	9/26/97	8.25	29.83	3.2	0.48	ND (0.2)	NA	44	6.6	49	180			naphthalene = 17
LF-4	1/28/94	6.77	31.31	18	1.4	0.16	NA.	1000	1900	880	4700	NA	NA	NA
LF-4dup	1/28/94	6.77	31.31	21	2.2	0.21	NA	1100	2000	800	4200	NA	NA	NA
Trip Blan	3/13/98	-		ND (0.05)	NA	NA	NA	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)	ND (5)	NA	NA
Γrip Blank	12/5/97			ND (0.05)	NA	NA	NA	ND (0.5)	ND (0.5)	ND (0.5)	ND (2)	ND (5)	NA	NA
rip blank	9/26/97			ND (0.05)	NA	NA	NA	ND (0.5)	ND (0.5)	ND (0.5)	ND (2)	ND (5)	NA	NA
MW-2	3/13/98	7.09	30.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2	12/5/97	6.78	30.49	NA	NA	NA	NA	NA	NA .	NA	NA	NA	NA	NA
MW-2	9/26/97	8.11	29.16	NA	NA	NA	NA	NA	NA	NA	ŃΑ	NA	NA	NA
LF-1AG	8/7/93	9.40	29.55	100	41	ND (2.5)	11	13000	9400	3100	14000	NA	NA	NA
LF-2AG	8/7/93	7.97	32.28	13	0.095	ND (0.5)	ND (5)	2400	2900	500	2000	NA	NA	NA
LF-3AG	8/7/93	8.90	30.45	11	0.78	ND (0.25)	ND (5)	1500	170	2900	5100	NA	NA	NA
GWEB1	1/28/94	NA	NA	ND (0.05)	0.081	ND (0.05)	NA	ND (0.5)	0.57	ND (0.5)	2.6	NA.	NA	NA

TABLE 1 GROUNDWATER MONITORING DATA THE FORMER CELLI'S ALLIANCE GAS STATION SITE 4000 SAN PABLO AVE., EMERYVILLE, CA

Notes:

NA - not analyzed; ND - not detected at or above the detection limit given in parentheses.

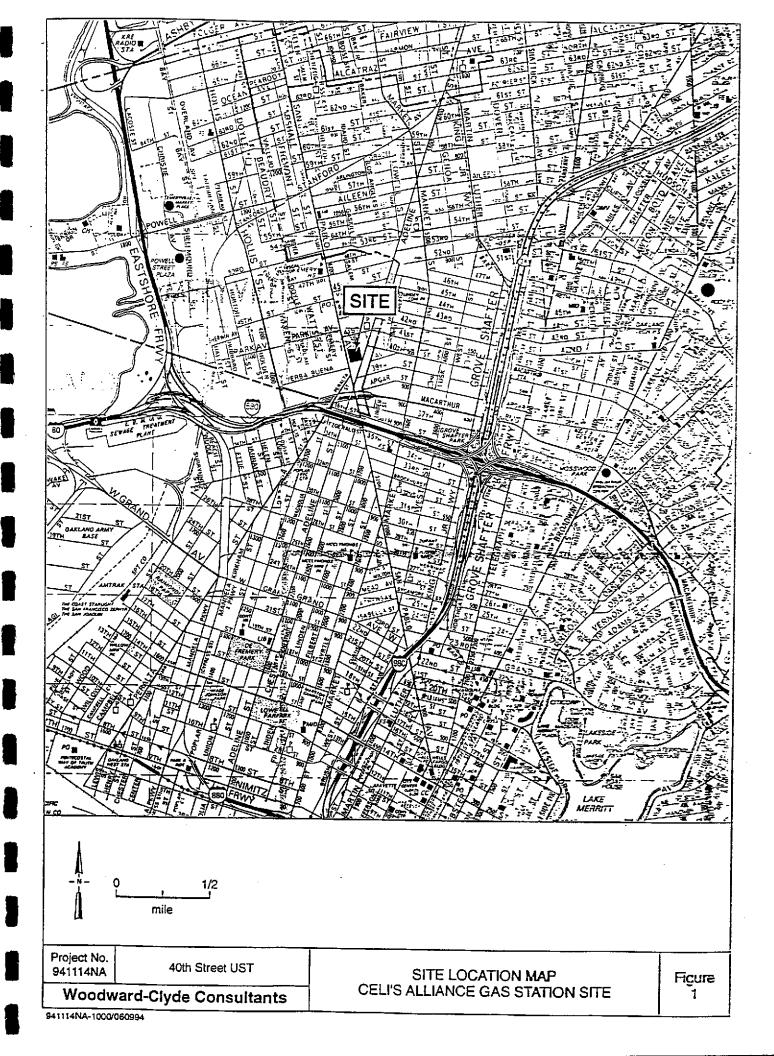
TOC - water level measured to top of well casing; MSL - mean sea level. TPH gas, diesel, and motor oil are quantified by modified EPA Method 8015.

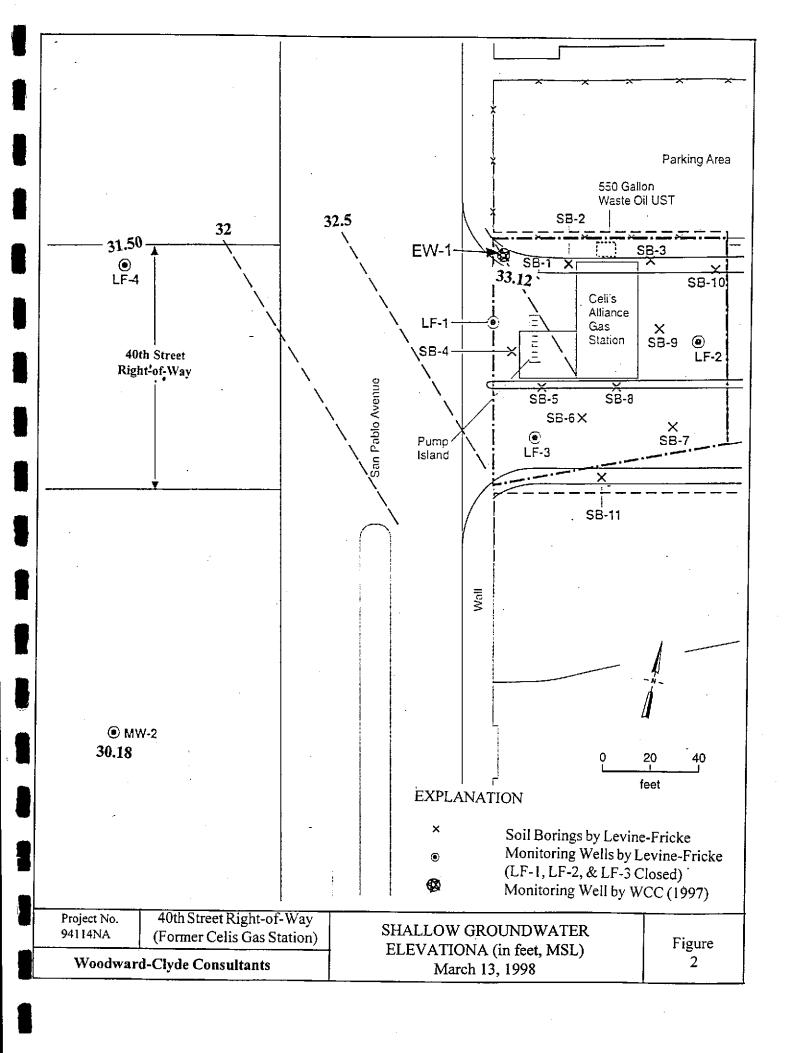
Benzene, toluene, ethylbenzene, xylenes, and MTBE are quantified by EPA Method 8020.

TRPH - total recoverable petroleum hydrocarbons quantified by Standard Method 5520 E&F.

Lead - quantified by EPA Method 3010/6010.

PAHs - polyaromatic hydrocarbons quantified by EPA Method 3520/8270.







W	ATEF	R QUALI	TY SAMPLE	LOG S	HEET	WELL IDEN	ITIFICAT	ION: EW-	1	DATE	E: 3/13/98
			Oth Street Eme			Client Projec	t Number:	941114N/	1		·
			<u>2</u> " 3" 4") 5			Well Type:	PVO Sta	ainless Stee	el O	ther:_	
ls '	Well S	Secured?	Yes No Bol	t Size <u> </u>	5/16"	Type of lock	/ Lock nu	mber:_Dol	phin	160	0
Ob	serva	tions / Co	mments:						<u></u>		
Pu	rge M	ethod: T	eflon Disposat	le Baile	Centrifuga	al Pump Gru	ndFos Re	di-flow Purr	ıp C	ther:	
Pu	mp Li	nes: (NA)	New / Cleane	d / Dedic	cated	Bailer Line: I	NA (New)	Cleaned / I	Dedic	ated	
Ме	thod o	of Cleanir	ng Pump: (NA	Alconox	Liquidnox	Tap Water I	DI Rinse (Other:			
Method of Cleaning Bailer: NA Alconox Liquidnox Tap Water DI Rinse Other:											
Sampling Method: Disp. Teflon Bailer Disp. PVC Bailer GrundFos Redi-flow Pump Other:											
pH Meter Serial No.: 217254 / 330089 Spec Cond Meter Serial No.: 96H02034R4/4F											
Date/Time Calibrated: 4700 @ 25°C Spec.Cond. Meter Calibration: Self Test Other: Method to Measure Water Level: Solinst Serial No.: E55#2 P.I.D. Reading: NA											
Ме	thod t	o Measur	e Water Level	: Solins	t Serial No.	: <u>E55#2</u>	P.I.D. F	Reading: N	Α		
Wa	iter Le	vel at Sta	art (DTW): <u>5</u>	<u> </u>	Wat	er Level Prior	To Samp	ling: <u>/2.</u>	7 3		
TD	= 20.6	<u>8</u> - <u>5,92</u>	(DTW) = 14.7	(ft.of w	ater) x "K" =	9.43 (Gals./C	:v) x <u>28.9</u>	(No. of CV)	= _3	 (G	als.)
	"K"= (0.163(2" w	/ell) ('K" = 0.6						= 2.61	(8" we	ell)
\vdash		1		FIELD	WATER QU	JALITY PARA	METERS	5			
	ate	Time	Discharge	pН	Temp.	Specific Conductance	 Turbidity	Color		Cor	nments
			(gallons)		(°C)	mS (uS)	(NTU's)	00.01		001	milens
3//3	198	/2:03	5	6.31	18.4	1311	clear	none	AH.	Oder	
		/2: ID	10	6.48	17.9	/280	44	6-1	*	84	slight Sheen
		12:16	15	6.47	18.3	/333	6.	44	••	er	(•
		12:23	20	6.4B	19.1	/323	ы	l a	4	Ł	*
		/2:32	25	6.48	18.5	1346	£f	4	67	4	88
		12:38	29	650	18.5	1344	6.7	£.	64	ē#	4
				4.50	1010	1977					
								·			
3/	don		;	1.00		12-16	te	4.	te	**	71
713	771		After Sampling		/9.1	1378		_			
l.		charge: _		llons		Casing Volum			·		
			l of discharged d: ১/১১৭ ৮ @						2 Va	. b w/	44.7.
TP	l(Dies	ci + Meter	· 01): 1-1L W	P Amber	^!!aiysis/	only: 1-LL 1/P	Amber	(CER' IN LIDE	_ > ¥O	<u> </u>	NGJ',
	'QC: _					Blank Dupli		/MSD Lab	Split	Fiel	d Blank
Con	nment	s: MW-2	¥ > 7.090 12		· · ·						
										•	ing Services
San	npled	By: S. P	enman and J.	Lee Initi	al s X — I	y		6680 Alhambra			z, CA 94553
			VIII VIII VI		~ '7'	<u> </u>		Tel/Fax: (510)	3/2-8	100	



WATER	R QUALI	TY SAMPLE	LOG SI	HEET	WELL IDEN	ITIFICAT	ION: LF-4	DATE: 3/13/98
Project I	Name: <u>4</u>	0th Street Eme	ryville U	<u>ST</u>	Client Projec			
Well De	scription:	②" 3" 4" 5'	' 6" Otl	her	Well Type:			el Other:
lls Well S	Secured?	(Yes) / No Boli	t Size	716	Type of lock	/ Lock nu	mber: Mas	er lock
		omments:						
Purge M	ethod: T	eflon Disposab	le Bailer	Centrifug	al Pump Gru	ndFos Re	di-flow Purr	np Other:
		New / Cleaned						
Method	of Cleani	ng Pump: 🙀	Alconox	Liquidno	x Tap Water I	OI Rinse C	Other:	
		ng Bailer: NA						
		: Disp. Teflon						
pH Mete	r Serial N	lo.: 217254 /	33008	<u></u>	Spec. Cond. I	Meter Seri	ial No.: 🕫	10203AB/ AE
								If Test Other:
		re Water Level						
Water Le	evel at St	art (DTW): 6.	<u> </u>	Wa	ter Level Prior	To Sampi	ling:6.0	<u>64</u>
ID = 10.1	し - <u>ら.う</u>り 0 163(2" y	(DTW) = //.58 vell) (K" = 0.65	_ (ft.of wa	ater) x "K" =	: <u>/.33 (</u> Gals./C	V) x <u>3</u>	(No. of CV)	= <u>5.6</u> (Gals.)
	0.100(2 ¥	veii) (= 0.0.			UALITY PARA			= 2.61(8" Well)
	1	<u> </u>	1	MATERIA	Specific	(IVIETERS	' . 	
Date	Time	Discharge (gallons)	pН	Temp. (°C)	Conductance		Color	Comments
3/13/98	1304	1	6.63	19.0	647	low	Brown	
	1306	2	6.69	19.5	620	ц		
	1308	3	6.72	19.2	618	44	Tist.	
	1310	4	6.73	19.5	619	11	None	
	1312	5	6.74	19.6	617	j.s.	61	
	1314	9	6.75	19.(421	ķ.	10	
_					-			
-	1321	After Sampling	4.90	10.7.	100	low	No 12	
Total Disc		· · · · · · · · · · · · · · · · · · ·	lons	19.6	625			7
		of discharged		55 Gallon	Casing Volum	es Remov	rea:	,2,
Date/Tim	e Sample	ed: 3/12/98 @	1318	Analysis	/No. of Bottles	TPffe/Ex	ev.Lars/	e-voc's "office")
							- MI - 11 - C	
QA/QC: _		_@	_ as an l	Equipment	Blank Dupli	cate MS/	MSD Lab	Split Field Blank
Comment	s:					····-		
			<u> </u>					ntal Sampling Services
Sampled	By: <u>S. P</u>	enman and J. I	<u>ee</u> Initia	als:_#P	à		5680 Alhambra Tel/Fax: (510)	a Ave. Martinez, CA 94553 372-8108
A-4.								
Ð								

Environmental Services (SDB)

April 3, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND 500 12th St., Suite 100 Oakland, CA 94607-4014

Attn: Xianggang Tong

RE: Analysis for project 941114NA & 961276NA.

REPORTING INFORMATION .

Samples were received cold and in good condition on March 13, 1998. They were refrigerated upon receipt and analyzed as described in the attached report. ChromaLab followed EPA or equivalent methods for all testing reported.

Deviation from standard conditions was found in the following:

For the Gasoline/BTEX/MTBE analysis, GC/MS confirmations were analyzed outside of recommended holding time criteria. Results for EW-1 are estimated due to QC failure caused by documented power-failure.

Client Sample ID	Matrix	Date collected	Sample #
EW-1	WTR	March 12, 1998	175337
LF-4	WTR	March 12, 1998	175340
MW-1	WTR	March 12, 1998	175344
TRIP BLANK	WTR	March 12, 1998	175346

Michael Verona *Fon* Operations Manager

confirmed the presence of MTBE

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Received: March 13, 1998

Project#: 941114NA & 961276NA

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: EW-1

Matrix: WATER

Spl#: 175337 Sampled: March 12, 1998 Run#:11831

Analyzed: March 26, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)	
GASOLINE	33000	2500	N.D.	108 50	
MTBE	5 7 0	250	N.D.	79 50	
BENZENE	2500	25	N.D.	81 50	
TOLUENE	1300	25	N.D.	87 50	
ETHYL BENZENE	1000	25	N.D.	101 50	
XYLENES	3400	25	N.D.	93 50	

Note: All concentrations are estimated due to QC failure.

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Received: March 13, 1998

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: LF-4

Spl#: 175340

Sampled: March 12, 1998

Matrix: WATER

Run#:11831

Analyzed: March 26, 1998

941114NA & 961276NA

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)	
GASOLINE MTBE	910 14	50 5.0	N.D. N.D.	108 1 79 1	_
BENZENE	4.1	0.50	N.D.	81 1	
TOLUENE ETHYL BENZENE	N.D.	0.50	N.D. N.D.	87 1. 101 1	
XYLENES	27	0.50	N.D.	93 1	

Project#:

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Project#: 941114NA & 961276NA

Received: March 13, 1998

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: TRIP BLANK

Spl#: 175346

Matrix: WATER

Sampled: March 12, 1998

Run#:11831

Analyzed: March 26, 1998

	RESULT	REPORTING LIMIT	BLANK RESULT	SPIKE	FACTOR
ANALYTE	(ug/L)	(uq/L)	(ug/Li)	(%)	
GASOLINE	N.D.	50	N.D.	108	1
MTBE	N.D.	5.0	N.D.	. 79	1
BENZENE	N.D.	0.50	N.D.	81	1
TOLUENE	N.D.	0.50	N.D.	87	1 .
ETHYL BENZENE	N.D.	0.50	N.D.	101	1
XYLENES	N.D.	0.50	N.D.	93	1

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Blank spike and duplicate report for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Matrix: WATER
Lab Run#: 11.831

Analyzed: March 26, 1998

	Spike									
	Spike Amou	nt Amou	at Found	Spike	Recov		%			
Analyte	BSP Dup (ug/L)	BSP (ug/l	Dup	BSP (%)	Dup (%)	Control Limits R				
	(49/11)	(49/1	J,	(~)	(%)	HIMITCS F	מבנו עב.			
GASOLINE	500 500	542	546	108	109	75-125 0	. 92 20			
MTBE	100 100		81.2	79.4	81.2	75-125 2				
BENZENE	100 100	81.0	80.3	81.0	80.3	77-123 0	.86 20			
TOLUENE	100 100	87.2	87.4	87.2	87.4	78-122 0	.22 20			
ETHYL BENZENE	100 100	101	98.8	101	98.8	70-130 2	.20 20			
XYLENES	300 300	280	278	93.3	92.7	75-125 0	64 20			

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 4 samples for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Lab Run#: 11831
Matrix: WATER

Sample#	Client Sample ID	Surrogate	% Recovered	Recovery Limits
175337-1	EW-1	TRIFLUOROTOLUENE	79.7	65-135
175337-1	EW-1	4-BROMOFLUOROBENZENE	113	65-135
175340-1	LF-4	TRIFLUOROTOLUENE	91.0	65-135
175340-1	LF-4	4-BROMOFLUOROBENZENE	129	65-135
175344-1	MW-1	TRIFLUOROTOLUENE	78.4	65-135
175344-1	MW-1	4-BROMOFLUOROBENZENE	120	65-135
175346-1	TRIP BLANK	TRIFLUOROTOLUENE	76.2	65-135
175346-1	TRIP BLANK	4-BROMOFLUOROBENZENE	108	65-135
ļ.		•	%	Recovery
Sample#	OC Sample Type	Surrogate	Recovered	<u>Limits</u>
177468-1	Reagent blank (MDB)	TRIFLUOROTOLUENE	87.8	65-135
177468-1	Reagent blank (MDB)	4-BROMOFLUOROBENZENE	104	65-135
177469-1	Spiked blank (BSP)	TRIFLUOROTOLUENE	83.1	65-135
177469-1	Spiked blank (BSP)	4-BROMOFLUOROBENZENE	130	65-135
177470-1	Spiked blank duplicate	(BSD) TRIFLUOROTOLUENE	77.2	65-135
177470-1	Spiked blank duplicate	(BSD)4-BROMOFLUOROBENZENE	126	65-135

V132 LEVZ QCSURR1229 MV 01-Apr-98 09:08:1

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 4 samples for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Lab Run#: 11837
Matrix: WATER

	. •		% I	Recovery
Sample#	Client Sample ID	Surrogate	Recovered	Limits
175337-2	EW-1	TRIFLUOROTOLUENE	83.1	65-135
175337-2	EW-1	4-BROMOFLUOROBENZENE	104	65-135
175340-2	LF-4	TRIFLUOROTOLUENE	88.4	65-135
175340-2	LF-4	4-BROMOFLUOROBENZENE	104	65-135
175344-2	MW-1	TRIFLUOROTOLUENE	68.8	65-135
175344-2	MW-1	4-BROMOFLUOROBENZENE	95.9	65-135
175346-2	TRIP BLANK	TRIFLUOROTOLUENE	71.7	65-135
175346-2	TRIP BLANK	4-BROMOFLUOROBENZENE	98.9	65- 1 35
,			% F	Recovery
Sample#	OC Commis Manage	_		
рашрте#	QC Sample Type	<u>Surrogate</u>	Recovered	Limits
177496-1	Reagent blank (MDB)	TRIFLUOROTOLUENE	Recovered 75.1	<u>Limits</u> 65-135
	Reagent blank (MDB) Reagent blank (MDB)			
177496-1 177496-1 177498-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP)	TRIFLUOROTOLUENE	75.1	65-135
177496-1 177496-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP)	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE	75.1 109	65-135 65-135
177496-1 177496-1 177498-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE	75.1 109 81.5	65-135 65-135 65-135
177496-1 177496-1 177498-1 177498-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP)	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE	75.1 109 81.5 110	65-135 65-135 65-135 65-135
177496-1 177496-1 177498-1 177498-1 177499-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE (BSD) TRIFLUOROTOLUENE	75.1 109 81.5 110 77.2	65-135 65-135 65-135 65-135
177496-1 177496-1 177498-1 177498-1 177499-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate Spiked blank duplicate	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE (BSD)TRIFLUOROTOLUENE (BSD)4-BROMOFLUOROBENZENE	75.1 109 81.5 110 77.2 114	65-135 65-135 65-135 65-135 65-135
177496-1 177496-1 177498-1 177498-1 177499-1 177499-1 177632-1	Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate Spiked blank duplicate Matrix spike (MS)	TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE (BSD) TRIFLUOROTOLUENE (BSD) 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE	75.1 109 81.5 110 77.2 114 91.0	65-135 65-135 65-135 65-135 65-135 65-135

V132 LEV2 QCSURR1229 MV 01-Apr-98 09:08:1

Environmental Services (SDB)

March 27, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Received: March 13, 1998

re: 2 samples for TEPH analysis. Method: EPA 8015M

Sampled: March 12, 1998

Matrix: WATER

Extracted: March 17, 1998

941114NA & 961276NA

Run#: 11661

Analyzed: March 17, 1998

Diesel

Project#:

Motor Oil

Spl# CLIENT SPL ID (ug/L)

(ug/L)

175337 EW-1

7700

Note: Hydrocarbon reported does not match the pattern of our Diesel Diesel

Standard. Surrogate high due to matrix interference.

Sampled: March 12, 1998

Matrix: WATER Run#: 11661

Extracted: March 17, 1998

Analyzed: March 18, 1998

Spl# CLIENT SPL ID Diesel

Motor Oil

(uq/L)

(ug/L)

175340 LF-4 N.D. 110 Note: Hydrocarbon reported does not match the pattern of our Diesel Diesel

Standard.

Reporting Limits

Blank Result

Blank Spike Result (%)

50

500

N.D.

108

Carolyn House

Chemist

Bruce Havlik

Chemist

Environmental Services (SDB)

March 27, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Blank spike and duplicate report for TEPH analysis.

Method: EPA 8015M

Matrix: WATER
Lab Run#: 11661

Analyzed: March 17, 1998

Spike Spike Amount Amount Found Spike Recov BSP Dup BSP Dup BSP Dup Control % RPD Analyte (ug/L) (ug/L) (%) (왕) <u>Limits RPD</u> Lim DIESEL 2500 2500 2690 2720 108 109 60-130 0.92 25

Environmental Services (SDB)

March 27, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 2 samples for TEPH analysis.

Method: EPA 8015M Lab Run#: 11661 Matrix: WATER

<u>Sample</u> : 175337		Surrogate O-TERPHENYL	% Recovery Recovered Limits
175340		O-TERPHENYL	135 60-130 104 60-130 % Recovery
Sample:		Surrogate	Recovered Limits
175580 175581 175582	-1 Spiked blank (BSP)	O-TERPHENYL O-TERPHENYL (BSD)O-TERPHENYL	108 60-130 128 60-130 129 60-130

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Environmental Services (SDB)

March 23, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Received: March 13, 1998

Project#: 941114NA & 961276NA

re: One sample for Polynuclear Aromatic Hydrocarbons (PAHs) analysis.

Method: SW846 Method 8270A Nov 1990

Client Sample ID: EW-1

Spl#: 175337

Sampled: March 12, 1998

Matrix: WATER Run#: 11740

Extracted: March 20, 1998
Analyzed: March 21, 1998

REPORTING BLANK BLANK DILUTION RESULT LIMIT RESULT SPIKE **FACTOR** <u>ANALYTE</u> (ug/L) (ug/L) (ug/L) (왕) NAPHTHALENE 170 2.0 N.D. 1 ACENAPHTHYLENE N.D. 2.0 N.D. 1 ACENAPHTHENE N.D. 2.0 N.D. 89.0 1 FLUORENE 5.0 N.D. N.D. 1 PHENANTHRENE 2.0 N.D. N.D. ANTHRACENE 2.0 N.D. --FLUORANTHENE N.D. 2.0 N.D. PYRENE N.D. 2.0 29.4 90.3 BENZO (A) ANTHRACENE N.D. N.D. - --CHRYSENE N.D. N.D. BENZO (B) FLUORANTHENE N.D. 2.0 N.D. BENZO (K) FLUORANTHENE BENZO (A) PYRENE N.D. N.D. N.D. N.D. INDENO (1,2,3-CD) PYRENE DIBENZO (A, H) ANTHRACENE N.D. 2.0 N.D. 2.0 N.D. N.D. BENZO (GHI) PERYLENE N.D. N.D.

Alex Tam Chemist

Michael Verona Operations Manager

Environmental Services (SDB)

March 23, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Blank spike and duplicate report for Polynuclear Aromatic Hydrocarbons

(PAHs) analysis.

Method: SW846 Method 8270A Nov 1990

Matrix: WATER
Lab Run#: 11740

Analyzed: March 21, 1998

				7710	22,200	. Harch	Z1, 100	, 0	
•			Spi	.ke	_				%
	Spike 2	Amount	Amount	Found	Spike	Recov	Control	. %	RPD
·	BSP	Dup	BSP	Dup	BSP	Dup			
<u>Analyte</u>	(ug/L)	_	(ug/L)		(%)	(%)	Limits	RPD	Lim
ACENAPHTHENE	30.0	30.0	26.7	25.7	89.0	85.7	56-118		30
PYRENE	30.0	30.0	27.1	27.1	90.3	90.3	52-115	0	35

Environmental Services (SDB)

March 23, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 1 sample for Polynuclear Aromatic

Hydrocarbons (PAHs) analysis.

Method: SW846 Method 8270A Nov 1990

Lab Run#: 11740 Matrix: WATER

Sample#	Client Sample ID	Surrogate	% Recovery Recovered Limits
175337-1	EW-1	NITROBENZENE-D5	80.8 35-114
175337-1	EW-1	2-FLUOROBIPHENYL	83.0 43-116
175337-1	EW-1	TERPHENYL-D14	87.6 33-141
) 			% Recovery
Sample#	QC Sample Type	Surrogate	Recovered Limits
176554-1	Reagent blank (MDB)	NITROBENZENE-D5	89.1 35-114
176554-1	Reagent blank (MDB)	2-FLUOROBIPHENYL	81.8 43-116
176554-1	Reagent blank (MDB)	TERPHENYL-D14	93.3 33-141
176555-1	Spiked blank (BSP)	NITROBENZENE-D5	93.9 35-114
176555-1	Spiked blank (BSP)	2-FLUOROBIPHENYL	81.7 43-116
176555-1	Spiked blank (BSP)	TERPHENYL-D14	85.1 33-141
176556-1	Spiked blank duplicate	(BSD) NITROBENZENE-D5	93.9 35-114
176556-1	Spiked blank duplicate	(BSD)2-FLUOROBIPHENYL	81.7 43-116
176556-1	Spiked blank duplicate	(BSD) TERPHENYL-D14	85.1 33-141

S105 QCSURR1229 YT 23-Mar-98 15:07:5

Woodward-Clyde Consultants **Chain of Custody Record** 500 12th Street, Suite 100, Oakland, CA 94607-4014 (510) 893-3600 PROJECT NO. **ANALYSES** 941114NA& 961276NA Number of Containers SAMPLIERS: (Signature) REMARKS (A) (Sample Sample Matrix (S)oil, (W)ater, (preservation, handling DATE | TIME procedures, etc.) SAMPLE NUMBER 40th st. 10-day TAT 3/13/98 1245 EW-W X X Question/Results 3/12/98 1318 W X to Xinggang Torg (510)874-3060 Fire St No. 2 Site: * For these three Samples, If MTBE 712/98 1423 MWis detected, confirmal by EPA 8260 3/13/98 10:00 Trip Blank All samples properly preserved according to analysis.
Wrapped Wziplack bags & placel in wed coder for ctorace. SUBM #: 9803195 REP: ASLEV2 CLIENT: W&C-OAK DUE: 03/27/98 REF #:38710 TOTAL 1 ICE CHEST NUMBER OF CONTAINERS RELINQUISHED BY : DATE/TIME RECEIVED BY: RELINQUISHED BY: DATE/TIME RECEIVED BY: (Signature) (Signature) (Signature) (Signature) METHOD OF SHIPMENT : SHIPPED BY COURIER: DATE/TIME RECEIVED FOR LAB BY : (Signature) (Signatuee) Chromolab Courier

38700

1317/175337-175346

Environmental Service (SDB)

Sample Receipt Checklist

Client Name: WOODWARD-CLYDE OAKLAND	Date/Time Re	ceived: 03/	13/98	19:30
Reference/Submis: 38710 9803195	Received by:	•		
Checklist completed by: Signature		eviewed by:	Milial	3/16/9
Matrix: Wales Carrier	name: Client	-C/L)BA	4.	
Shipping container/cooler in good condition?	Yes		Not _ Preser	nt
Sustody seals intact on shipping container/cooler?	Yes	No	Not _ Preser	nt
sustody seals intact on sample bottles?	Yes	No	Not _ Presen	ıt
chain of custody present?		Vec	s L/N	ío.
hain of custody signed when relinquished and receive	d?			lo ——
chain of custody agrees with sample labels?			N L	
amples in proper container/bottle?			S L N	···
ample containers intact?		Yes		° —–
Sufficient sample volume for indicated test?			No.	
ll samples received within holding time?		^	No.	
Container/Temp Blank temperature in compliance?	Temp:	<i>} </i>	No	
ter - VOA vials have zero headspace? No VOA	vials submitte	d Vas	No.	•
Water - pH acceptable upon receipt? Adjust	ed? Ch	ecked by	110	<u> </u>
my No and/or NA (not applicable) response must be de			chemist for on below.	VOAS
ient contacted: Date contacted:	=======================================	on contacted:		
ntacted by: Regarding:				
Comments:				
			-	
rrective Action:				