



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 6549 Moraga, California 94570 Phone: (925) 299-8891 Fax: (925) 299-8872

RECEIVED

By lopprojectop at 10:57 am, Apr 17, 2006

April 12, 2006

Re:

ARCO Service Station #6041

7249 Village Parkway Dublin, California

First Quarter 2006 Groundwater Monitoring Report

ACEH Case # RO0000452

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple

Environmental Business Manager



April 10, 2006

RECEIVED

By lopprojectop at 10:57 am, Apr 17, 2006

Mr. Don Hwang Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Quarter 2006 Groundwater Monitoring Report

ARCO Service Station #6041 7249 Village Parkway Dublin, California ACEH Case #RO0000452

Dear Mr. Hwang:

On behalf of Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *First Quarter 2006 Groundwater Monitoring Report* for the ARCO Service Station #6041, located at 7249 Village Parkway, Dublin, California.

If you have any questions regarding this submission, please call (510) 874-3152.

Sincerely,

URS CORPORATION

Alok B. Kolekar. P.E.

Project Manager

Enclosure:

First Quarter 2006 Groundwater Monitoring Report

No. 69548

cc: Ms. Karen Petryna, Equiva Services, LLC, P.O. Box 7869, Burbank, CA 91510-7869

Mr. Paul Supple, Atlantic Richfield Company (RM), electronic copy uploaded to ENFOS

Mr. Rob Miller, Broadbent & Associates, Inc., electronic copy uploaded to ENFOS

URS Corporation 1333 Broadway, Suite 800 Oakland, CA 94612-1924 Tel: 510.893.3600 Fax: 510.874.3268

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By lopprojectop at 10:57 am, Apr 17, 2006

FIRST QUARTER 2006 GROUNDWATER MONITORING REPORT

ARCO SERVICE STATION #6041 7249 VILLAGE PARKWAY DUBLIN, CALIFORNIA

Prepared for RM

April 10, 2006

URS

URS Corporation 1333 Broadway, Suite 800 Oakland, California 94612

Date:	April 10, 2006
Quarter:	1Q 06

FIRST OUARTER 2006 GROUNDWATER MONITORING REPORT

Former Facility No.: 6041	Address:	7249 Village Parkway, Dublin, California	
RM Environmental Business Manager:		Paul Supple	
Consulting Co./Contact Person:		URS Corporation / Alok D. Kolekar	
Primary Agency:		Alameda County Environmental Health (ACEH)	
ACEH Case No.:		RO0000452	

WORK PERFORMED THIS QUARTER

(First -2006):

- 1. Prepared and submitted the Fourth Quarter 2005 Groundwater Monitoring Report.
- 2. Performed the first quarter 2006 groundwater monitoring event on March 2, 2006.

WORK PROPOSED FOR NEXT QUARTER (Second – 2006):

- 1. Prepare and submit this First Quarter 2006 Groundwater Monitoring Report.
- 2. Perform the second quarter 2006 groundwater monitoring event.
- 3. Prepare and submit the Second Quarter 2006 Groundwater Monitoring Report.

SITE SUMMARY:

Current Phase of Project:	Groundwater monitoring/sampling
Frequency of Groundwater Sampling:	Quarterly: Wells MW-2 and MW-3
	Semi-Annually (1Q, 3Q.): Well MW-8
	Annually (3Q): Wells MW-4, MW-5, and MW-6
Frequency of Groundwater Monitoring:	Quarterly: Wells MW-2 to MW-8
Is Free Product Present On-Site:	No
Bulk Soil Removed to Date:	3,208 cubic yards
Current Remediation Techniques:	None
Approximate Depth to Groundwater:	6.45 (MW-4) to 8.11 (MW-5)
Groundwater Gradient (direction):	Northeast
Groundwater Gradient (magnitude):	0.005 feet per foot

DISCUSSION:

Benzene was detected at or above the laboratory reporting limit in two of the three wells sampled this quarter at concentrations of 4.0 micrograms per liter (μ g/L) (MW-3) and 10 μ g/L (MW-8). Ethylbenzene and xylenes were detected at or above their respective laboratory reporting limits in one well (MW-8) at concentrations of 4.4 μ g/L and 2.6 μ g/L, respectively. Methyl tert-butyl ether was detected at or above the laboratory reporting limit in three wells at concentrations ranging from 5.8 μ g/L (MW-2) to 24 μ g/L (MW-3). Tert-Butyl alcohol was detected at or above the laboratory reporting limit in three wells at concentrations ranging from 200 μ g/L (MW-8) to 3,300 μ g/L (MW-2). No other fuel components were detected at or above their respective laboratory reporting limits in any of the wells sampled this quarter. During purging prior to sampling, well MW-3 dewatered at 5 gallons.

ATTACHMENTS:

- Figure 1 Groundwater Elevation Contour and Analytical Summary Map March 2, 2006
- Table 1 Groundwater Elevation and Analytical Data
- Table 2 Fuel Additives Analytical Data
- Table 3 Groundwater Gradient Data
- Attachment A Field Procedures and Field Data Sheets
- Attachment B Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C Error Check Reports and EDF/Geowell Submittal Confirmations

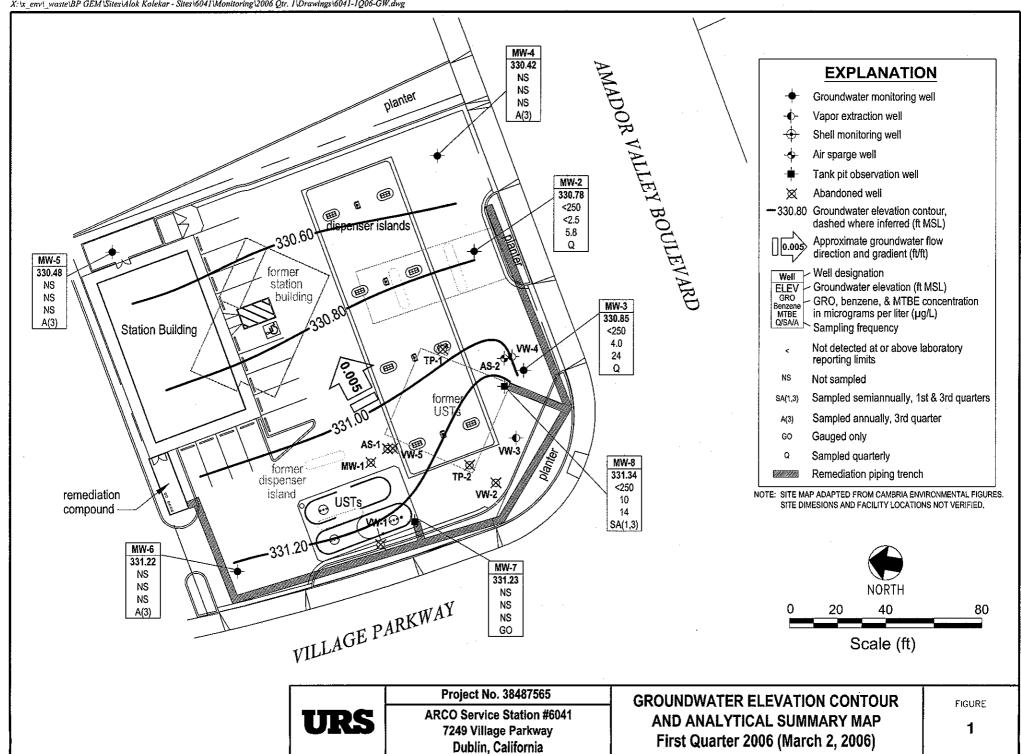


Table 1
Groundwater Elevation and Analytical Data

		· · · ·			Top of	Bottom		I	GRO/			Ethyl-	Total			
Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Screen (ft bgs)	of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	TPH-g (µg/L)	Benzene (μg/L)	Toluene (µg/L)	benzene (µg/L.)	Xylenes (µg/L)	MTBE (μg/L)	DO (mg/L)	рН
MW-1	02/15/1995			336.56	14.00	17.50	8.53	328.03	820	15	<1	5.2	1.4			-
	05/24/1995			336.56	14.00	17.50	9.00	327.56	640	12	<1	7.3	<1			
	08/25/1995			336.56	14.00	17.50	10.30	326.26	780	2	<1	2	2	2,500		
	11/28/1995			336.56	14.00	17.50	11.01	325.55	570	2.2	<0.5	1.4	0.9			
	02/26/1996			336.56	14.00	17.50	7.35	329.21	1,100	28	<7	13	7	3,400		
	05/23/1996			336.56	14.00	17.50	8.73	327.83	560	8.5	<1	1.1	<1	3,900		
	08/23/1996			336.56	14.00	17.50	10.25	326.31	860	<1	<1	<4	2	5,600		
	03/21/1997			336.56	14.00	17.50	9.35	327.21	520	12	<0.5	2.7	1.5	6,200		
-	08/20/1997			336.56	14.00	17.50	10.75	325.81	<5,000	<50	<50	<50	<50	7,400		
	11/21/1997			336.56	14.00	17.50	11.10	325.46	<5,000	<50	<50	<50	<50	8,500		
	02/12/1998	Р		336.56	14.00	17.50	7.05	329.51	210	<0.5	<0.5	<0.5	<0.5	8,900	1.71	
	07/31/1998	P		336.56	14.00	17.50	10.04	326.52	<20,000	<200	<200	<200	<200	18,000	2.43	
	02/17/1999	-		336.56	14.00	17.50	8.50	328.06	<20,000	<200	<200	<200	<200	16,000	1.0	
	08/24/1999	Р		336.56	14.00	17.50	10.40	326.16	190	<0.5	4.4	<0.5	1.1	15,000		-
	03/01/2000	Р		336.56	14.00	17.50	8.85	327.71	310	20	0.5	7.6	4.0	80,000	1.57	
	08/18/2000	Р		336.56	14.00	17.50	9.35	327.21	<10,000	<100	<100	<100	<100	48,400/ 63,700	1.50	
	12/27/2000	Р		336.56	14.00	17.50	10.81	325.75	<10,000	309	<100	<100	289	44,400	0.51	
	02/09/2001		i	336.56	14.00	17.50			3,490	432	9.56	146	235	31,800		
	02/09/2001	P		336.56	14.00	17.50	10.65	325.91	2,820	368	<25.0	116	176	23,300	0.58	
	04/17/2001		i	336.56	14.00	17.50			2,600	70.1	<20.0	32.7	30.6	45,400		
	04/17/2001	Р		336.56	14.00	17.50	11.09	325.47	2,900	66.0	<10.0	33.2	25.1	46,500	0.63	
	07/17/2001	Р		336.56	14.00	17.50	11.07	325.59	<10,000	<100	<100	130	520	42,000	0.69	
	12/21/2001		k									•				
MW-2	02/15/1995			334.80	10.50	14.00	6.75	328.05	730	110	1.7	25	66			
•	05/24/1995			334.80	10.50	14.00	6.88	327.92	370	110	<1	17	1.9	-		
	08/25/1995			334.80	10.50	14.00	7.91	326.89	150	6	<1	<1	<1	2,700		
	11/28/1995			334.80	10.50	14.00	9.06	325.74	<50	<0.5	<0.5	<0.5	0.8			
	02/26/1996			334.80	10.50	14.00	6.65	328.15	350	66	<0.5	11	1.7	<3		
	05/23/1996			334.80	10.50	14.00	6.90	327.90	540	140	<2.5	13	<2.5	4,600		
	08/23/1996			334.80	10.50	14.00	8.45	326.35	180	0.8	2	0.7	2.6	4,000		
	03/21/1997			334.80	10.50	14.00	7.28	327.52	410	90	<1	14	4	3,800		_
	08/20/1997			334.80	10.50	14.00	8.87	325.93	<5,000	<50	<50	<50	<50	3,100		

Table 1

Groundwater Elevation and Analytical Data

Weli No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
MW-2	11/21/1997	-		334.80	10.50	14.00	9.28	325.52	<2,000	<20	<20	<20	<20	2,600	м-	
	02/12/1998	Р		334.80	10.50	14.00	5.90	328.90	310	54	<0.5	6.2	1.1	3,800	3.76	-
	07/31/1998	Р		334.80	10.50	14.00	8.12	326.68	6,100	52	220	110	1,100	7,700	2.96	
	02/17/1999	Р		334.80	10.50	14.00	7.18	327.62	<5,000	<50	<50	<50	<50	4,200	1.0	
	08/24/1999	Р		334.80	10.50	14.00	8.68	326.12	200	1.8	16	3.0	32	3,100		
	03/01/2000	Р		334.80	10.50	14.00	7.02	327.78	760	24	12	13	59	6,300	1.92	
	08/18/2000	Р		334.80	10.50	14.00	7.75	327.05	<500	<5.00	<5.00	<5.00	<5.00	1,610/1,980	2.03	 .
	12/27/2000			334.80	10.50	14.00	8.85	325.95								
	02/09/2001	Р		334.80	10.50	14.00	8.50	326.30	<50.0	<0.500	<0.500	<0.500	<0.500	9.11	0.53	-
	04/17/2001			334.80	10.50	14.00	9.12	325.68								
	07/17/2001		l	334.80	10.50	14.00			3,500	<10	<10	<10	<10	3,500		
	07/17/2001	Р		334.80	10.50	14.00	8.99	325.81	1,200	<10	<10	<10	<10	4,200	0.69	
	12/21/2001	NP		334.80	10.50	14.00	8.65	326.15	65	<0.50	1.2	0.61	6.7	11/6.5	0.48	
	03/06/2002	NP		334.80	10.50	14.00	8.61	326.19	<50	<0.50	<0.50	<0.50	1.8	31	0.35	
	04/26/2002	NP		334.80	10.50	14.00	8.20	326.60	92	<0.5	<0.50	<0.50	0.64	98/180	0.19	-
	09/23/2002	Р	a, d	334.80	10.50	14.00	8.50	326.30	250	<1.2	<1.2	<1.2	<1.2	1,500	2.1	7.3
	12/27/2002	Р	a, d	334.80	10.50	14.00	7.15	327.65	440	<2.5	<2.5	<2.5	<2.5	790	1.4	6.9
••	03/12/2003	Р	f, g	334.80	10.50	14.00	7.33		<50	1.6	<0.50	<0.50	1.2	11	2.7	7.0
	06/28/2003	Р	h	337.29	10.50	14.00	7.49	329.80	<50	<0.50	<0.50	<0.50	<0.50	1.2	2.0	7.4
	09/30/2003	Р	THE PERSON NAMED IN COLUMN TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF THE PERSON TO STATE OF TH	337.29	10.50	14.00	8.20	329.09	<50	<0.50	<0.50	<0.50	<0.50	5.2	2.2	7.0
	12/05/2003	NP		337.29	10.50	14.00	7.73	329.56	<50	<0.50	<0.50	<0.50	<0.50	2.6	4.3	7.3
	03/10/2004	Р		337.29	10.50	14.00	6.70	330.59	<500	<5.0	<5.0	<5.0	<5.0	5.6	2.1	6.4
	06/21/2004	Р		337.29	10.50	14.00	7.71	329.58	160	<1.0	<1.0	<1.0	<1.0	1.5	3.1	6.9
	09/17/2004	P		337.29	10.50	14.00	7.45	329.84	<100	<1.0	<1.0	<1.0	<1.0	1.0	3.8	7.0
	12/13/2004	P		337.29	10.50	14.00	7.04	330.25	<50	<0.50	<0.50	<0.50	<0.50	0.54	3.2	6.8
	03/03/2005	Р		337.29	10.50	14.00	6.18	331.11	<500	<5.0	<5.0	<5.0	<5.0	<5.0	3.0	
	06/23/2005	Р	n	337.29	10.50	14.00	6.51	330.78	<50	<0.50	<0.50	<0.50	<0.50	4.3	2.6	7.0
	09/16/2005	P		337.29	10.50	14.00	7.65	329.64	<100	<1.0	<1.0	<1.0	<1.0	2.0	1.2	6.8
	12/27/2005	Р		337.29	10.50	14.00	7.29	330.00	<250	<2.5	<2.5	<2.5	<2.5	<2.5	1.37	7.3
	03/02/2006	Р		337.29	10.50	14.00	6.51	330.78	<250	<2.5	<2.5	<2.5	<2.5	5.8	1.38	6.8
MW-3	02/15/1995			335.53	12.00	15.00	8.55	326.98	100	14	<0.5	6.3	<0.5			
	05/24/1995			335.53	12.00	15.00	8.17	327.36	110	8	<0.5	2.7	<0.5			
	08/25/1995		-	335.53	12.00	15.00	9.27	326.26	210	3.6	<0.5	2.9	0.6	20,000		

Table 1
Groundwater Elevation and Analytical Data

Well		P/	Footnotes/	тос	Top of Screen	Bottom of Screen	DTW	GWE	GRO/ TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	DO	
No.	Date	NP	Comments	(ft MSL)	(ft bgs)	(ft bgs)	(ft bgs)	(ft MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(mg/L)	рН
MW-3	11/28/1995			335.53	12.00	15.00	9.91	325.62	81	1.5	<0.5	1.4	<0.5	15,000		
	02/26/1996			335.53	12.00	15.00	8.42	327.11	16,000	1,600	1,200	300	2,000	9,500	-	
	05/23/1996	_		335.53	12.00	15.00	7.70	327.83	6,500	690	<10	120	14	8,600		
	08/23/1996			335.53	12.00	15.00	9.25	326.28	1,700	85	2.1	61	5.3	11,000		
	03/21/1997			335.53	12.00	15.00	8.72	326.81	100	2	<1	1	<1	6,600		
	08/20/1997			335.53	12.00	15.00	9.73	325.80	<5,000	<50	<50	<50	<50	7,700		
	11/21/1997			335.53	12.00	15.00	10.10	325.43	<5,000	<50	<50	<50	<50	9,700		
	02/12/1998	Р		335.53	12.00	15.00	6.68	328.85	110	11	<0.5	<0.5	1.9	10,000	1.02	
	07/31/1998	P		335.53	12.00	15.00	7.98	327.55	<10,000	<100	<100	<100	<100	13,000	2.59	
	02/17/1999	P		335.53	12.00	15.00	8.40	327.13	<20,000	<200	<200	<200	<200	23,000	1.0	
	08/24/1999	Р		335.53	12.00	15.00	9.45	326.08	200	0.6	5.6	0.6	1.7	22,000		
	03/01/2000	Р		335.53	12.00	15.00	8.32	327.21	320	32	1	6.1	4	58,000	2.42	-
	08/18/2000	Р		335.53	12.00	15.00	8.35	327.18	<10,000	<100	<100	<100	<100	46200/5560 0	1.59	-
	12/27/2000	Р		335.53	12.00	15.00	9.75	326.78	29,700	1,620	1,730	<250	6,230	62,600	1.59	
	02/09/2001	Р		335.53	12.00	15.00	9.61	325.92	29,300	2,590	3,530	440	7,080	85,500	0.51	
	04/17/2001	Р		335.53	12.00	15.00	9.94	325.59	16,400	1,680	<25.0	310	2,290	48,700	0.41	
	07/17/2001	Р		335.53	12.00	15.00	9.93	325.60	21,000	1,500	<100	1,100	690	82,000	0.51	
	12/21/2001	Р		335.53	12.00	15.00	9.40	326.13	<5,000	<50	<50	<50	<50	4,300/3,800	0.40	
	03/06/2002	Р		335.53	12.00	15.00	9.33	326.20	<50	1.2	<0.50	1.1	13	880	0.43	
	04/26/2002	Р		335.53	12.00	15.00	9.19	326.34	260	3.7	<1.0	1.1	1.8	460/940	0.2	
	09/23/2002	Р	b, d	335.53	12.00	15.00	9.30	326.23	1,500	41	2.4	9.8	14	980	1.5	7.6
	12/27/2002	P	c, d	335.53	12.00	15.00	7.30	328.23	1,500	300	100	21	66	1,100	2.2	8.6
	03/12/2003	Р	f, g	335.53	12.00	15.00	8.06	327.47	<1,000	<10	<10	<10	<10	45	1.6	7.4
	06/28/2003	J	h	338.18	12.00	15.00	8.60	329.58	1,500	20	27	12	45	140	1.7	7.6
	09/30/2003	Р		338.18	12.00	15.00	9.04	315.00	<2,500	<25	<25	<25	<25	650	0.9	7.4
	12/05/2003	J		338.18	12.00	15.00	8.57	329.61	<2,500	<25	<25	<25	<25	480	1.3	
	03/10/2004	J		338.18	12.00	15.00	7.58	330.60	180	7.4	<1.0	<1.0	<1.0	75	2.0	
	06/21/2004	Ъ	0	338.18	12.00	15.00	8.51	329.67	<2,500	<25	<25	<25	<25	370	4.6	7.6
	09/17/2004	Р		338.18	12.00	15.00	8.38	329.80	<5,000	<50	<50	<50	<50	280	1.8	7.1
	12/13/2004	P	0	338.18	12.00	15.00	8.04	330.14	520	89	4.6	3.9	5.8	460	1.9	7.6
	03/03/2005	Р		338.18	12.00	15.00	6.89	331.29	300	23	<2.5	<2.5	<2.5	130	1.8	7.6
	06/23/2005	Р	n	338.18	12.00	15.00	8.27	329.91	260	6.1	1.1	0.65	2.8	40	1.4	8.0
	09/16/2005	Р		338.18	12.00	15.00	8.47	329.71	850	52	<5.0	<5.0	<5.0	270	1.4	7.2

Table 1

Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	рН
MW-3	12/27/2005	P		338.18	12.00	15.00	7.77	330.41	300	56	<2.5	<2.5	3.6	230	1.54	8.0
	03/02/2006	P		338.18	12.00	15.00	7.33	330.85	<250	4.0	<2.5	<2.5	<2.5	24	1.5	7.2
MW-4	02/15/1995			334.22	8.50	14.50	7.85	326.37	<50	<0.5	<0.5	<0.5	<0.5			
	05/24/1995			334.22	8.50	14.50	6.68	327.54			_	-		-		
	08/25/1995			334.22	8.50	14.50	6.93	327.29	<50	<0.5	<0.5	<0.5	<0.5	<3		
	11/28/1995			334.22	8.50	14.50	8.21	326.01							-	
	02/26/1996			334.22	8.50	14.50	6.65	327.57	<50	<0.5	<0.5	<0.5	<0.5	<3		
	05/23/1996			334.22	8.50	14.50	6.47	327.75	-							
	08/23/1996			334.22	8.50	14.50	7.66	326.56		- -						
	03/21/1997	_		334.22	8.50	14.50	6.84	327.38								
	08/20/1997			334.22	8.50	14.50	8.32	325.90								
	11/21/1997			334.22	8.50	14.50	8.65	325.57	_					**		
	02/12/1998			334.22	8.50	14.50	6.35	327.87								
	07/31/1998			334.22	8.50	14.50	6.84	327.38								
	02/17/1999			334.22	8.50	14.50	7.50	326.72								
	08/24/1999			334.22	8.50	14.50	9.50	324.72								
	03/01/2000			334.22	8.50	14.50	6.93	327.29						-		
	08/18/2000			334.22	8.50	14.50	7.03	327.19	==					-		
	12/27/2000			334.22	8.50	14.50	8.10	326.12	-					••		
	02/09/2001			334.22	8.50	14.50	7.97	326.25								-
	04/17/2001			334.22	8.50	14.50	8.90	325.32								
	07/17/2001			334.22	8.50	14.50	8.59	325.63								
	12/21/2001	NP		334.22	8.50	14.50	8.31	325.91	<50	<0.50	<0.50	<0.50	<0.50	4.1/2.0	0.68	-
	03/06/2002	Р		334.22	8.50	14.50	8.27	325.95	<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.37	
	04/26/2002	Р		334.22	8.50	14.50	8.05	326.17	<50	<0.50	<0.50	<0.50	<0.50	3.6	0.3	
	09/23/2002	Р		334.22	8.50	14.50	7.94	326.28	<50	<0.50	<0.50	<0.50	<0.50	2.9	4.1	7.3
	12/27/2002			334.22	8.50	14.50	7.56	326.66	<50	<0.50	<0.50	<0.50	<0.50	2.6	2.1	6.9
	03/12/2003	Р	g	334.22	8.50	14.50	7.67	326.55	<50	<0.50	<0.50	<0.50	<0.50	1.6	2.8	6.8
	06/28/2003	Р	h	336.87	8.50	14.50	7.60	329.27	<50	<0.50	<0.50	<0.50	<0.50	2.1		5.6
	09/30/2003			336.87	8.50	14.50	7.66	329.21	<50	<0.50	<0.50	<0.50	<0.50	1.4	2.2	6.9
	12/05/2003	₽		336.87	8.50	14.50	5.61	331.26	<50	<0.50	<0.50	<0.50	<0.50	2.3	3.0	
	03/10/2004	Р		336.87	8.50	14.50	6.84	330.03	<50	<0.50	<0.50	<0.50	<0.50	2.1	4.0	
	06/21/2004	Ρ		336.87	8.50	14.50	7.35	329.52	<50	<0.50	<0.50	<0.50	<0.50	2.0	5.4	6.2

Table 1
Groundwater Elevation and Analytical Data

				T ====	Top of	Bottom	DTW	GWE	GRO/ TPH-g		Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	DO	
Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Screen (ft bgs)	of Screen (ft bgs)	(ft bgs)	(ft MSL)	(µg/L)	Benzene (µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	рĦ
MW-4	09/17/2004	Р		336.87	8.50	14.50	7.30	329.57	<50	<0.50	<0.50	<0.50	<0.50	3.5	3.0	6.9
	12/13/2004	Р		336.87	8.50	14.50	7.08	329.79	<50	<0.50	<0.50	<0.50	<0.50	5.4	4.0	6.8
	03/03/2005	Р		336.87	8.50	14.50	8.11	328.76	<50	<0.50	<0.50	<0.50	<0.50	6.3	2.9	6.9
	06/23/2005	Р	p	336.87	8.50	14.50	6.70	330.17				-			2.2	6.7
	09/16/2005	Р		336.87	8.50	14.50	7.28	329.59	<50	<0.50	<0.50	<0.50	<0.50	4.2	1.2	6.9
	12/27/2005			336.87	8.50	14.50	7.03	329.84		-						
	03/02/2006			336.87	8.50	14.50	6.45	330.42				>=				
MW-5	02/15/1995			335.87	11.00	17.50	7.80	328.07	<50	<0.5	<0.5	<0.5	<0.5			
	05/24/1995			335.87	11.00	17.50	8.10	327.77							- -	
	08/25/1995	_		335.87	11.00	17.50	9.43	326.44			-		-			
	11/28/1995			335.87	11.00	17.50	10.12	325.75					-		 	
	02/26/1996			335.87	11.00	17.50	6.73	329.14		<0.5	<0.5	<0.5	<0.5	<3		
	05/23/1996	-		335.87	11.00	17.50	7.87	328.00			-					
	08/23/1996			335.87	11.00	17.50	9.46	326.41								
	03/21/1997			335.87	11.00	17.50	8.23	327.64								
	08/20/1997			335.87	11.00	17.50	9.92	325.95								
	11/21/1997			335.87	11.00	17.50	10.18	325.69								
	02/12/1998			335.87	11.00	17.50	6.45	329.42								-
	07/31/1998			335.87	11.00	17.50	8.98	326.89				-			-	
	02/17/1999			335.87	11.00	17.50	7.65	328.22								
1	08/24/1999			335.87	11.00	17.50	8.10	327.77	-						_	
	03/01/2000	-		335.87	11.00	17.50	7.31	328.56								_
	08/18/2000			335.87	11.00	17.50	8.65	327.22								
	12/27/2000			335.87	11.00	17.50	9.80	326.07					-			
	02/09/2001			335.87	11.00	17.50	9.65	326.22								
	04/17/2001			335.87	11.00	17.50	9.92	325.95								
	07/17/2001			335.87	11.00	17.50	9.95	325.92		-						
	12/21/2001		m	335.87	11.00	17.50			-			-				
	03/06/2002		m	335.87	11.00	17.50	-						-			
	04/26/2002		m	335.87	11.00	17.50	-								-	
	09/23/2002			335.87	11.00	17.50	7.94	327.93	-+						-	-
	12/27/2002	-		335.87	11.00	17.50	7.57	328.30	<50	<0.50	<0.50	<0.50	0.76	15	0.7	6.9
	03/12/2003		g	335.87	11.00	17.50	8.32	327.55								

Table 1
Groundwater Elevation and Analytical Data

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	DO (mg/L)	pH
MW-5	06/28/2003	141	h	338.59	11.00	17.50	8.58	330.01	(h8,r-)	(μg, ε,	(µg/L)	(µg/L)	(μg/L) 	(H9/L)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Pii
IVIVY-5	09/30/2003	-		338.59	11.00	17.50	9.28	329.31		····					 	
	12/05/2003	 P			11.00	17.50	9.20	329.48	 <50	<0.50	<0.50	<0.50	<0.50	22	2.9	1
	03/10/2004	۳		338.59 338.59	11.00	17.50	7.57	331.02			\0.50	~0.50			2.9	
	06/21/2004			338.59	11.00	17.50	8.68	329.91	# =							
	09/17/2004			338.59	11.00	17.50		329.91							 	
		 P												47		-
	09/24/2004			338.59	11.00	17.50	8.53	330.06	<50	<0.50	<0.50	<0.50	<0.50	17	1.9	6.8
	12/13/2004			338.59	11.00	17.50	8.28	330.31								•••
	03/03/2005			338.59	11.00	17.50	6.78	331.81					-		-	
	06/23/2005			338.59	11.00	17.50	8.27	330.32								
	09/16/2005	Р		338.59	11.00	17.50	9.57	329.02	<50	<0.50	<0.50	<0.50	<0.50	69	1.3	7.0
	12/27/2005			338.59	11.00	17.50	8.72	329.87								
	03/02/2006			338.59	11.00	17.50	8.11	330.48			•=	•=				
MW-6	02/15/1995		· · · · · · · · · · · · · · · · · · ·	335.84	8.50	12.70	7.81	328.03	<50	<0.5	<0.5	<0.5	<0.5			
	05/24/1995			335.84	8.50	12.70	8.35	327.49								
	08/25/1995			335.84	8.50	12.70	9.71	326.13								
	11/28/1995			335.84	8.50	12.70	10.28	325.56							 	
	02/26/1996			335.84	8.50	12.70	6.60	329.24	<50	<0.5	<0.5	<0.5	<0.5	<3		-
	05/23/1996			335.84	8.50	12.70	8.05	327.79			-					
	08/23/1996			335.84	8.50	12.70	9.58	326.26								
	03/21/1997			335.84	8.50	12.70	8.39	327.45								
	08/20/1997			335.84	8.50	12.70	9.98	325.86								
	11/21/1997			335.84	8.50	12.70	10.31	325.53								
	02/12/1998			335.84	8.50	12.70	3.15	332.69								
	07/31/1998		•	335.84	8.50	12.70	9.29	326.55								
	02/17/1999			335.84	8.50	12.70	7.72	328.12								
	08/24/1999			335.84	8.50	12.70	9.65	326.19								
	03/01/2000			335.84	8.50	12.70	7.35	328.49								
	08/18/2000			335.84	8.50	12.70	8.65	327.19	==					<u> </u>		
	12/27/2000			335.84	8.50	12.70	9.83	326.01						144		
	02/09/2001			335.84	8.50	12.70	9.62	326.22								
	04/17/2001			335.84	8.50	12.70	10.03	325.81								
	07/17/2001			335.84	8.50	12.70	9.95	325.89								

Table 1
Groundwater Elevation and Analytical Data

187-11		P/	Tddi	тос	Top of	Bottom of Screen	DTW	GWE	GRO/ TPH-g	Benzene	Toluene	Ethyl- benzene	Totai Xylenes	MTBE	DO	
Well No.	Date	NP	Footnotes/ Comments	(ft MSL)	Screen (ft bgs)	(ft bgs)	(ft bgs)	(ft MSL)	ινα-g (μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	рН
MW-6	12/21/2001	NP	·	335.84	8.50	12.70	9.47	326.37	<50	<0.50	<0.50	<0.50	0.57	<2.5	0.55	-
	03/06/2002	Р		335.84	8.50	12.70	9.31	326.53	<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.33	
	04/26/2002	Р		335.84	8.50	12.70	9.09	326.75	<50	<0.50	<0.50	<0.50	0.7	<2.5	0.31	
	09/23/2002	Р		335.84	8.50	12.70	9.14	326.70	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.1	7.4
	12/27/2002			335.84	8.50	12.70	7.26	328.58	<50	<0.50	<0.50	<0.50	0.63	0.91	0.8	7.0
	03/12/2003	Р	g	335.84	8.50	12.70	8.41	327.43	. <50	<0.50	<0.50	<0.50	<0.50	0.64	1.3	7:2
	06/28/2003	Р	h	338.37	8.50	12.70	8.56	329.81	<50	<0.50	<0.50	<0.50	<0.50	0.62	1.6	6.8
	09/30/2003			338.37	8.50	12.70	9.32	329.05	<250	<2.5	<2.5	<2.5	<2.5	3.9	0.8	7.0
	12/05/2003			338.37	8.50	12.70	8.96	329.41			-					
	03/10/2004			338.37	8.50	12.70	7.65	330.72				_				
	06/21/2004			338.37	8.50	12.70	8.58	329.79	**							
	09/17/2004	Р		338.37	8.50	12.70	8.47	329.90	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.0
	12/13/2004			338.37	8.50	12.70	8.04	330.33						==		
	03/03/2005			338.37	8.50	12.70	6.60	331.77								
	06/23/2005			338.37	8.50	12.70	8.14	330.23			-				_	_
	09/16/2005	P		338.37	8.50	12.70	8.66	329.71	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.1
	12/27/2005			338.37	8.50	12.70	7.79	330.58			-					
	03/02/2006			338.37	8.50	12.70	7.15	331.22							-	
MW-7	12/21/2001		j			8.00										
	03/06/2002		j			8.00										
	04/26/2002		j			8.00										
	09/23/2002		J			8.00								-	-	-
	12/27/2002		е			8.00	7.74		<50	<0.50	<0.50	<0.50	<0.50	4.7	2.7	7.0
	03/12/2003		g, j		·	8.00					-					
	06/28/2003		h, j	338.62		8.00									-	
	09/30/2003		j	338.62		8.00										
	12/05/2003		j	338.62		8.00										
	03/10/2004			338.62		8.00	7.78	330.84								
	06/21/2004		j	338.62	==	8.00										
	09/17/2004		j	338.62		8.00										
	12/13/2004		j	338.62		8.00										
·	03/03/2005			338.62		8.00	6.81	331.81								
	06/23/2005		j	338.62		8.00										

Groundwater Elevation and Analytical Data

Table 1

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Hq
MW-7	09/16/2005		j	338.62		8.00				_						
	12/27/2005	_		338.62		8.00	7.90	330.72								
	03/02/2006			338.62		8.00	7.39	331.23	-					••		
MW-8	12/21/2001	NP			-	12.60	8.70		<5,000	67	<50	<50	<50	2,400/1,300	0.60	
	03/06/2002		i	-		12.60	_		170	37	0.67	0.7	1.9	. 740		
	03/06/2002	Р				12.60	8.63		210	41	0.64	0.79	2.0	940	0.25	
	04/26/2002		i			12.60			480	74	3.5	11	<1.0	640		_
	04/26/2002	Р			-	12.60	8.15		680	95	<1.0	14	2.5	490	0.31	
	09/30/2002	Р	С			12.60	9.37		1,100	120	<5.0	57	8.7	1,100	1.3	6.9
	12/27/2002	Р	b			12.60	7.55		350	13	<0.50	2.4	2.2	73	0.8	6.9
	03/12/2003	Р	g			12.60	8.25		<2,500	89	<25	<25	<25	740	1.4	6.9
	06/28/2003	Р	h	338.27		12.60	8.38	329.89	7,000	680	<25	110	180	2,900	1.9	4.8
	09/30/2003	P	а	338.27		12.60	9.09	329.18	1,500	240	18	45	150	180	1.0	6.8
	12/05/2003	P		338.27		12.60	8.37	329.90	590	60	<2.5	15	4.2	150	1.5	7.1
	03/10/2004	Þ		338.27		12.60	7.41	330.86	690	50	<5.0	7.4	6.8	370	2.2	6.3
	06/21/2004	Р		338.27	-	12.60	8.41	329.86	1,300	200	<5.0	65	82	400	0.8	6.8
	09/17/2004	Р		338.27		12.60	8.25	330.02	580	17	<0.50	1.9	5.8	. 22	1.3	6.6
	12/13/2004	P		338.27		12.60	7.78	330.49	380	24	<0.50	18	4.9	6.6	1.0	6.7
	03/03/2005	Р		338.27		12.60	6.48	331.79	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.9	6.8
	06/23/2005	P	n	338.27		12.60	7.91	330.36	160	10	<0.50	3.8	5.4	26	1.8	6.8
	09/16/2005	Р		338.27		12.60	8.38	329.89	1,700	340	5.0	100	95	49	2.5	6.8
	12/27/2005			338.27		12.60	7.60	330.67								
	03/02/2006	Р		338.27		12.60	6.93	331.34	<250	10	<2.5	4.4	2.6	14	8.0	6.8
Shell MW-	12/27/2000	Р					6.45		<50.0	<0.500	0.696	<0.500	0.795	<2.50	1.33	
	02/09/2001	Р					6.39		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.13	
	04/17/2001	P					7.22		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.12	-
	07/17/2001	Р					6.93		<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.05	
	12/21/2001	Р					7.15		<50	<0.50	<0.50	<0.50	<0.50	<2.5	=-	
	03/06/2002	P					7.03		<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.95	
	04/26/2002	P					7.15	<u></u>	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.95	
	09/27/2002		k			-										

Table 1

Groundwater Elevation and Analytical Data

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187-11		٦.	F	тос	Top of	Bottom	DTW	GWE	GRO/	Benzene	Toluene	Ethyl-	Total Xvlenes	MTBE	DO	
Well No.	Date	P/ NP	Footnotes/ Comments	(ft MSL)	Screen (ft bgs)	of Screen (ft bgs)		(ft MSL)	TPH-g (µg/L)	βerizerie (μg/L)	(µg/L)	benzene (µg/L)	(µg/L)	(µg/L)	(mg/L)	рH
				+`'					79.3	<0.500	<0.500	<0.500	<0.500	<2.50		1
Shell MW- 6	12/27/2000		ι						19.3	\0,500	\0.500	~ 0.500	~0.500	\2.50		
	12/27/2000	Р					9.13		74.7	<0.500	<0.500	<0.500	<0.500	<2.50	1.3	
	02/09/2001	Р					9.05		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.29	
	04/17/2001	Р			-	***	10.17		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.95	
	07/17/2001	Р	i		-		9.50		<50	<0.50	<0.50	<0.50	<0.50	4.2	1.03	
	12/21/2001	Р			-		9.98		<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.97	
	03/06/2002	Р			-		9.90		<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.97	
	04/26/2002	Р					9.47		<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.97	
	09/27/2002		k		-							777		-		
VW-2	03/21/1997		 		4.00	9.50	8.22		150	8.9	<0.5	<0.5	0.6	270	T	
V 44-Z	08/20/1997				4.00	9.50	9.16									
	11/21/1997				4.00	9.50	8.27		<200	3	<2	<2	<2	180		
	02/12/1998				4.00	9.50	6.65		200	19	<0.5	0.6	<0.5	2,200	 	
	07/31/1998				4.00	9.50	7.01								<u> </u>	
	02/17/1999				4.00	9.50	8.47								ļ	
	08/24/1999				4.00	9.50	8.20							<u>-</u>	<u> </u>	
	03/01/2000				4.00	9.50	8.72			-						
	08/18/2000	NP			4.00	9.50	8.40		<250	<2.50	<2.50	<2.50	<2.50	537	1.59	
	12/27/2000		İ		4.00	9.50	8.95				44					
	02/09/2001		j		4.00	9.50	8.87									
	04/17/2001				4.00	9.50	9.00									
	07/17/2001		 j		4.00	9.50	8.97									
	12/21/2001		k													

Groundwater Elevation and Analytical Data

ARCO Service Station #6041 7249 Village Parkway, Dublin, CA

SYMBOLS AND ABBREVIATIONS:

- -- = Not sampled/analyzed/available/applicable
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

ft MSL = Feet above mean sea level

MTBE = Methyl tert-butyl ether

NP = Well was not purged prior to sampling

P = Well was purged prior to sampling

TOC = Top of casing elevation in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

FOOTNOTES:

- a = Discrete peak at C6-C7 for GRO/TPH-q.
- b = Hydrocarbon pattern was present in the requested fuel quantitation range but did not resemble the pattern of the requested fuel for GRO/TPH-g.
- c = Chromatogram Pattern: C6-C10 for GRO/TPH-g.
- d = Well casing broken, TOC unknown.
- e = Well mistakenly sampled this quarter.
- f = Well casing was repaired and needs to be resurveyed.
- g = Beginning the 1st quarter of 2003, TPH-g, benzene, toluene, ethylbenzene, total xylenes, and MTBE were analyzed by EPA Method 8260B.
- h = Elevations resurveyed on 7/21/2003.
- i = Blind duplicate sample.
- i = Well was drv.
- k = Well abandoned.
- m = Well inaccessible.
- n = Opening calibration verification standard for MTBE outside acceptance criteria.
- o = Well dewatered.
- p = VOAs broken prior to analysis of sample.

NOTES:

For previous historical GWE and analytical data please refer to fourth quarter 1995 groundwater monitoring program results, ARCO Service Station 6041, Dublin, California, (EMCON, 02/26/96).

pH levels for Well MW-3 on 12/05/03 ranged from 7.2 to 11.25.

The data within this table collected prior to September 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

The values for DO and pH levels were obtained through field measurements.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second guarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Table 2

Fuel Additives Analytical Data

Well	Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Footnotes/
Number	Sampled	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	Comments
MW-2	12/27/2002	<20,000	<10,000	790	<250	<250	<250	<250	<250	
	03/12/2003	<100	540	11	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/28/2003	<100	<20	1.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/30/2003	<100	290	5.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/05/2003	<100	730	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/10/2004	<1,000	13,000	5.6	<5.0	<5.0	<5.0	<5.0	<5.0	
	06/21/2004	<200	2,900	1.5	<1.0	<1.0	<1.0	<1.0	<1.0	
	09/17/2004	<200	2,100	1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	12/13/2004	<100	860	0.54	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/03/2005	<1,000	5,000	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	06/23/2005	<100	1,900	4.3	<0.50	<0.50	<0.50	<0.50	<0.50	b
	09/16/2005	<200	3,600	2.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	12/27/2005	<500	3,800	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	c
	03/02/2006	<1,500	3,300	5.8	<2.5	<2.5	<2.5	<2.5	<2.5	
MW-3	12/27/2002	<40,000	<20,000	1,100	<500	<500	<500	<500	<500	
14144-0	03/12/2003	<2,000	6,100	45	<10	<10	<10	<10	<10	
	06/28/2003	<2,000	29,000	140	<10	<10	<10	<10	<10	·
	09/30/2003	<5,000	39,000	650	<25	<25	<25	<25	<25	
	12/05/2003	<5,000	39,000	480	<25	<25	<25	<25	<25	
	03/10/2004	<200	590	75	<1.0	<1.0	<1.0	<1.0	<1.0	
	06/21/2004	<5,000	34,000	370	<25	<25	<25	<25	<25	
	09/17/2004	<10,000	53,000	280	<50	<50	<50	<50	<50	
	12/13/2004	<500	5,300	460	<2.5	<2.5	<2.5	<2.5	<2.5	
	03/03/2005	<500	940	130	<2.5	<2.5	<2.5	<2.5	<2.5	
	06/23/2005	<100	9,400	40	<0.50	<0.50	<0.50	<0.50	<0.50	b
	09/16/2005	<1,000	20,000	270	<5.0	<5.0	<5.0	<5.0	<5.0	
	12/27/2005	<500	1,700	230	<2.5	<2.5	<2.5	<2.5	<2.5	C
·	03/02/2006	<1,500	400	24	<2.5	<2.5	<2.5	<2.5	<2.5	
B 41 A 7			1		· · · · · · · · · · · · · · · · · · ·					
MW-4	12/27/2002	<40	<20	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/12/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/28/2003	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	<u></u>
	09/30/2003	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/05/2003	<100	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/10/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (μg/L)	DIPE (µg/L)	ETBE (μg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-4	06/21/2004	<100	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/17/2004	<100	<20	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	
*	12/13/2004	<100	85	5.4	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/03/2005	<100	<20	6.3	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2005	<100	79	4.2	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-5	12/27/2002	<40	<20	15	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/05/2003	<100	<20	22	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/24/2004	<100	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2005	<100	<20	69	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-6	12/27/2002	<40	<20	0.91	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/12/2003	<100	<20	0.64	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/28/2003	<100	<20	0.62	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/30/2003	<500	<100	3.9	<2.5	<2.5	<2.5	<2.5	<2.5	
	09/17/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
,	09/16/2005	<100	42	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-7	12/27/2002	<40	<20	4.7	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8	12/27/2002	<400	260	73	<5.0	<5.0	<5.0	<5.0	<5.0	
	03/12/2003	<5,000	2,200	740	<25	<25	<25	<25	<25	
	06/28/2003	<5,000	12,000	2,900	<25	<25	<25	<25	<25	
	09/30/2003	<2,000	28,000	180	<10	<10	<10	<10	<10	а
	12/05/2003	<500	500	150	<2.5	<2.5	<2.5	<2.5	<2.5	
	03/10/2004	<1,000	420	370	<5.0	<5.0	<5.0	<5.0	<5.0	
	06/21/2004	<1,000	9,200	400	<5.0	<5.0	<5.0	<5.0	<5.0	
	09/17/2004	<100	83	22	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/13/2004	<100	540	6.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/03/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/23/2005	<100	440	26	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2005	<500	5,000	49	<2.5	<2.5	<2.5	<2.5	<2.5	
	03/02/2006	<1,500	200	14	<2.5	<2.5	<2.5	<2.5	<2.5	

Fuel Additives Analytical Data

ARCO Service Station #6041 7249 Village Parkway, Dublin, CA

ABBREVIATIONS AND SYMBOLS:

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

µg/L = micrograms per liter

FOOTNOTES:

a = The result for TBA was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.

b = The initial analysis of TBA was within the hold time but required dilution.

c = Calibration verification for ethanol was mithin method limits but outside contract limits.

NOTES:

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Groundwater Gradient Data

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
2/15/1995	NR	NR
5/24/1995	East-Southeast	0.002
8/25/1995	Northwest	0.006
11/28/1995	North	0.006
2/26/1996	East	0.012
5/23/1996	Flat Gradient	Flat Gradient
8/23/1996	Flat Gradient	Flat Gradient
3/21/1997	South-Southeast	0.005
8/20/1997	South-Southwest	0.001
11/21/1997	South-Southwest	0.002
2/12/1998	East	0.024
7/31/1998	Northwest	0.01
2/17/1999	Southeast	0.007
8/24/1999	South-Southwest	0.013
3/1/2000	South-Southeast	0.005
9/26/2000	South-Southeast	0.002
12/27/2000	West-Southwest	0.003
2/9/2001	West-Southwest	0.003
4/17/2001	South-Southwest	0.015
7/17/2001	South-Southwest	0.003
12/21/2001	East	0.002
3/6/2002	East	0.003
4/26/2002	Southeast	0.003
9/27/2002	South	0.013
12/27/2002	Southeast	0.011
3/12/2003	South-Southeast	0.008
6/28/2003	South	0.001
9/30/2003	Southwest	0.002
12/5/2003	West	0.009
3/10/2004	South-Southeast	0.003
6/21/2004	Southeast	0.004
9/17/2004	Variable	0.001 - 0.007
9/17/2004	Variable	0.001-0.007
12/13/2004	East	0.002
3/3/2005	East	0.02
6/23/2005	Variable	0.02 - 0.005
9/16/2005	Northeast	0.005

Groundwater Gradient Data

ARCO Service Station #6041 7249 Village Parkway, Dublin, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
12/27/2005	East-Northeast	0.007
3/2/2006	Northeast	0.005

Source: The data within this table collected prior to September 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

ATTACHMENT A FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Proje	ect # <u>06</u>	0702-M) [Date	3/2/06	Client	Arco	
Site_	7249	Village	Parkway	Dublin		

Well ID	Well Size (in.)	Sheen / Odor		Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
Jm -s	4					6.51	9,50		5
WM-3	Ц					7,33	13,96		5
MW-7	4				·	6.45	14.51		
MW-5	Ц					8.11	18.22		
1m-e	9			· · · · · · · · · · · · · · · · · · ·		7,15	12,80		
MW-5 1444 7444 1444 1444 1444 1444 1444 144	4		I I I I I I I I I I I I I I I I I I I			7.39	8,20		
Bum	4					6.93	12,67	V	5
							<u>-</u>		The second secon
								·	And the Life forms to be 1 and
		Assured from the hypercy to							

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

ARCO / BP WELL MONITORING DATA SHEET

BTS#:	a	60300	2-1001	Station #	6041			
BTS #: 060302 - MD(Sampler: MM)				Date: 3/2/06				
City 5				Well Diameter: 2 3 4 6 8				
Total Wel	l Depth:	9.5	O	Depth to Water	: 6,51	······································		
Depth to Free Product:			Thickness of Fi	ree Product (fee	t):			
Reference	d to:	PVC	Grade .	D.O. Meter (if	reg'd):	YSI	HACH	
··· -	Well Diamet	er N		/ell Diameter M	lultiplier	1		
	1" 2"		0.04 0.16	-	.65 .47			
	3"		0.37	•	s ² * 0.163			
Purge Metho	od:	Bailer		Sampling Method:			-	
		sposable Bail	er	bumping Method.	Disposable Bailer			
	1 /	e Air Displac			Extraction Port			
		ctric Submers		Other:				
	E	xtraction Pum	ıp					
	Other:					÷		
Top of Scree		•		no nurse confi-	4h=4			
rop or coro	····		of screen Otherwi	no-purge, confirm se, the well must be	inat water level is b	elow the top)	
			or screen. Otherwi	se, me wen must be	purgea.	2	1	
		2	x 3	= (Gals.			
	1 Case Vol	ume (Gals.)	Specified Vo	lumes Calc	ulated Volume	•		
			Conductivity					
Time	Temp (°F)	pН	(mS or μ S))	Gals. Removed	Observations	•		
	D-1- 40			Sais. recinoved	Observations			
<u> 1249</u>	6+28	9,6	3465	2	clear	*		
1244	685	69	3517	4	· ·			
1248	68.7	6. නි	3517	6	L 4)		-	
		·						
Did well	dewater?	Yes	(No.)	Gallons actuall	y evacuated:	6		
Sampling	Time:	125	ට	Sampling Date	: 3/2/06			
Sample I	.D.:	MU-	7	Laboratory:	Pace Sequoia	Other_		
Analyzed	l for:	IRO BTEX M	TBE DRO Oxy's 1,2-D		Other: Sce	COC		
D.O. (if r	eq'd):		Pre-purge	· mg/ _L	Post-purge:	1,38	mg/ _L	
O.R.P. (i			Pre-purge		Post-purge:	الاستينان وجب	mV	
- Risino 1	Tach Son	licae inc	1680 Roger	c Ava Can L	01 05446			

ARCO / BP WELL MONITORING DATA SHEET

BTS#: (2602-12)	Station # 6041
Sampler: W	Date: 3/2/06
Well I.D.: MW - 3	Well Diameter: 2 3 4 6 8
Total Well Depth: (3,96	Depth to Water: 7,33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVO Grade	D.O. Meter (if req'd): YSI HACH
Well Diameter Multiplier 1" 0.04 2" 0.16 3" 0.37	Well Diameter Multiplier 4" 0.65 6" 1.47 Other radius² * 0.163
Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump	Sampling Method: Bailer Disposable Bailer Extraction Port Other:
Other: If well is listed as	a no-purge, confirm that water level is below the top ise, the well must be purged.
1 Case Volume (Gals.) X Specified V	olumes Calculated Volume
Time Temp (°F) pH Conductivity (mS or µS)	Gals. Removed Observations
1304 67.6 7.7 344	4,5 cloud 4,000r
well Dewate	red Sad
1345 687 7.2 537	- Chudy odor
Did well dewater? Yes (No	Gallons actually evacuated: 594
Sampling Time: (345	Sampling Date: 3/2/08
Sample I.D.: MW-3	Laboratory: Pace Sequoia Other
Analyzed for: GRO BTEX MTBE DRO ONY'S 1,2-1	OCA EDB Ethanol Other: Section
D.O. (if req'd): Pre-purge	770
O.R.P. (if req'd): Pre-purge Blaine Tech Services, Inc. 1680 Roge	111 A

ARCO / BP WELL MONITORING DATA SHEET

BTS#:	06	0302 -	ilm	Station #	rf)	:	
Sampler:	Sampler: M				96		
Well I.D.:		MU-8	3	Well Diameter:	2 3 4	6 8	
Total Well Depth: 12.67				Depth to Water	: 6.9	3	
Depth to Free Product:				Thickness of Fr	ee Product (fee	et):	
Reference	d to:	PVC	Grade.	D.O. Meter (if 1	rea'd):	YSI HACH	
Purge Metho	Weil Diamete l" 2" 3"		1ultiplier W 0.04 0.16 0.37	Vell Diameter M 4" 0 6" 1 Other radius	ultiplier .65 .47 . ² * 0.163	IACI	
rutge ivietno		Bailer		Sampling Method:	Bailer		
		sposable Baile e Air Displac		•	Disposable Bailer		
		e Air Dispiaci Pric Submersi		04	Extraction Port		
		xtraction Pum		Otner:			
	Other:		•				
Top of Scree		•	If well is listed as a	·		_	
- op or ooree	····		of screen. Otherwi	no-purge, confirm tee, the well must be	mat water level is b	elow the top	
	-	ج-	- SOLUCII. OHIEIWI	oo, me wen must be	purged.		
	1 Case Vol	ume (Gais.)	X Specified Vo	elumes Calc	Gals.		
			Conductivity				
Time	Temp (°F)	pН	(mS or µS)	Gals. Removed	Observations		
1309	67.3	6.7	76	Ч	mind	- claud	J
13(0	66.8	6.8	796	8	1		/
1317	67-(6.8	797	11.5	V	V	
		·					
Did well	dewater?	Yes	<u></u>	Gallons actuall	y evacuated:	11.5	
Sampling	Time:	132	0	Sampling Date	: 3/2/00	7	
Sample I.	.D.:	m	-8	Laboratory:	Pace Sequoia	Other	
Analyzed		RO BTEX M	TBE DRO Oxy's 1,2-D	CA EDB Ethanol	Other: Sec	COC	
D.O. (if r			Pre-purge	: mg/L			mg/[
O.R.P. (i		daga la	Pre-purge		F 9	<u></u>	mV
Dialite	eun jerv	uces. Inc	:_ Inxii Kaaar	e Ava Cam la	DO CA DE444	1400)	

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD BILL OF LADING FOR NON-**HAZARDOUS PURGEWATER RECOVERED** FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is PLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility; from a BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

6041	
Station #	
7249 1)1/ago	Parkury, Doblin
Station Address	1/
Total Gallons Collected From Gr	oundwater Monitoring Wells:
added equip.	any other
rinse water	adjustments
TOTAL GALS. 23 RECOVERED 23	loaded onto BTS vehicle # 57
BTS event#	time date
066302-MD	1415 312,00
signature O	
*******	* * * * * * * * * * * * * * * * * *
REC'D AT	time date
1875	15/5 3/2/00
unloaded by	
signature	

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



31 March, 2006

Alok Kolekar URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland, CA 94612

RE: ARCO #6041, Dublin, CA Work Order: MPC0094

Enclosed are the results of analyses for samples received by the laboratory on 03/02/06 17:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate #1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





URS Corporation [Arco]	Project:ARCO #6041, Dublin, CA	MPC0094
1333 Broadway, Suite 800	Project Number:G0C1W-0011	Reported:
Oakland CA, 94612	Project Manager: Alok Kolekar	03/31/06 13:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MPC0094-01	Water	03/02/06 12:50	03/02/06 17:40
MW-3	MPC0094-02	Water	03/02/06 13:45	03/02/06 17:40
MW-8	MPC0094-03	Water	03/02/06 13:20	03/02/06 17:40
TB-6041-03022006	MPC0094-04	Water	03/02/06 00:00	03/02/06 17:40

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Project:ARCO #6041, Dublin, CA Project Number:G0C1W-0011 Project Manager:Alok Kolekar MPC0094 Reported: 03/31/06 13:17

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-2 (MPC0094-01) Water S	Sampled: 03/02/06 12:50	Received:	03/02/06 17	7:40					•
tert-Amyl methyl ether	ND	2.5	ug/l	5	6C16003	03/16/06	03/16/06	EPA 8260B	
Benzene	ND	2.5	II	**	"	11	11	11	
tert-Butyl alcohol	3300	100	н	IF	11	n	11	n	
Di-isopropyl ether	ND	2.5	н	**	"	11	II	11	
1,2-Dibromoethane (EDB)	ND	2.5	H	**	11	11	н	11	
1,2-Dichloroethane	ND	2.5	rr .	**	11	u	II	11	
Ethanol	ND	1500	**	"	"	11	п	п	
Ethyl tert-butyl ether	ND	2.5	**	**	11	U	н	11	
Ethylbenzene	ND	2.5	n	**	11	II .	н	II	
Methyl tert-butyl ether	5.8	2.5	**	et	Ħ	U	n	IJ	
Toluene	ND	2.5	**	"	11	II .	n	II*	
Xylenes (total)	ND	2.5	**	19	11	II .	н	n	
Gasoline Range Organics (C4-C1		250	"	n	υ	u	а	н	
Surrogate: 1,2-Dichloroethane-d-	4	97%	60-13	5	n	"	"	n	
Surrogate: Toluene-d8		106 %	70-12	0	"	u	п	n	
Surrogate: Dibromofluoromethan	ne	100 %	65-13	0	"	,,	"	"	
Surrogate: 4-Bromofluorobenzen	e	98 %	70-12	0	"	n	n	n	
MW-3 (MPC0094-02) Water	Sampled: 03/02/06 13:45	Received:	03/02/06 17	7:40					
tert-Amyl methyl ether	ND	2.5	ug/l	5	6C16003	03/16/06	03/16/06	EPA 8260B	
Benzene	4.0	2.5	11	**	**	tt	Ħ	ų	
tert-Butyl alcohol	400	100	n	"	"	н	n	II.	
Di-isopropyl ether	ND	2.5	11	н	н	n	n	II.	
1,2-Dibromoethane (EDB)	ND	2.5	1)	II.	n	n	H	и	
1,2-Dichloroethane	ND	2.5	'n	11	rr	u	tr	и	
Ethanol	ND	1500	11	п	H	n	п	п	
Ethyl tert-butyl ether	ND	2.5	n .	**	tr	n	π	tt.	
Ethylbenzene	ND	2.5	H		ur .	u	Ħ	II .	
Methyl tert-butyl ether	24	2.5	n .	17	**	n .	Ħ	II.	
Toluene	ND	2.5	11		"	**	**	п	
Xylenes (total)	ND	2.5	II .	н	"	"	**	п	
Gasoline Range Organics (C4-C1		250	n	u	**	tr	#	U	
Surrogate: 1,2-Dichloroethane-de	4	99 %	60-13	5	"	#	n	n	
Surrogate: Toluene-d8		101 %	70-12	0	#	"	rt	н	
Surrogate: Dibromofluoromethan	ne	99 %	65-13	0	"	"	"	"	
Surrogate: 4-Bromofluorobenzen	e	96 %	70-12	0	n	"	"	n	
-									

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Project:ARCO #6041, Dublin, CA Project Number:G0C1W-0011 Project Manager:Alok Kolekar MPC0094 Reported: 03/31/06 13:17

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8 (MPC0094-03) Water	Sampled: 03/02/06 13:20	Received:	03/02/06	17:40					
tert-Amyl methyl ether	ND	2.5	ug/l	5	6C16003	03/16/06	03/16/06	EPA 8260B	
Benzene	10	2.5	"	*	"	**	"	H	
tert-Butyl alcohol	200	100	11	**	IJ	**	**	n	
Di-isopropyl ether	ND	2.5	"	11	"	31	19	Ħ	
1,2-Dibromoethane (EDB)	ND	2.5	"	IT	"	71	11	n	
1,2-Dichloroethane	ND	2.5	"	11	**	11	**	H	
Ethanol	ND	1500	*1	11	"	91	11	Ħ	
Ethyl tert-butyl ether	ND	2.5	"	II .	11	**	11	**	
Ethylbenzene	4.4	2.5	"	**	u	11	11	**	
Methyl tert-butyl ether	14	2.5	11	19	II .	11	11	Ħ	
Toluene	ND	2.5	11	IJ	**	11	11	77	
Xylenes (total)	2.6	2.5	**	"	"	11	H	**	
Gasoline Range Organics (C4-C	12) ND	250	11	II	"	n	n	"	
Surrogate: 1,2-Dichloroethane-a	<u></u>	104 %	60-	-135	"	n	н	rr .	
Surrogate: Toluene-d8		105 %	70-	-120	p	"	H	rt	
Surrogate: Dibromofluorometha	ne	104 %	65-	-130	n	"	"	rr	
Surrogate: 4-Bromofluorobenzer	ie	97%	<i>70</i> -	-120	#	"	"	n	





Project:ARCO #6041, Dublin, CA Project Number:G0C1W-0011 Project Manager:Alok Kolekar MPC0094 Reported: 03/31/06 13:17

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C16003 - EPA 5030B P/T	/ EPA 8260B									
Blank (6C16003-BLK1)				Prepared	& Analyze	d: 03/16/0	06			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	**							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	n							
1,2-Dibromoethane (EDB)	ND	0.50	11							
1,2-Dichloroethane	ND	0.50	11							
Ethanol	ND	300	11							
Ethyl tert-butyl ether	ND	0.50	u u							
Ethylbenzene	ND	0.50	п							
Methyl tert-butyl ether	ND	0.50	tr							
Toluene	ND	0.50	ır							
Xylenes (total)	ND	0.50	rr							
Gasoline Range Organics (C4-C12)	ND	50	H							
Surrogate: 1,2-Dichloroethane-d4	5.07		"	5.00		101	60-135			
Surrogate: Toluene-d8	5.24		"	5.00		105	70-120			
Surrogate: Dibromofluoromethane	4.92		,,,	5.00		98	65-130			
Surrogate: 4-Bromofluorobenzene	4.87		"	5.00		97	70-120			
Laboratory Control Sample (6C1600)	3-BS1)			Prepared	& Analyze	ed: 03/16/	06			
tert-Amyl methyl ether	15.7	0.50	ug/l	16.3		96	80-115			
Benzene	5.51	0.50	19	5.04		109	65-115			
tert-Butyl alcohol	144	20	II	169		85	75-150			
Di-isopropyl ether	17.2	0.50	н	16.2		106	75-125			
1,2-Dibromoethane (EDB)	16.3	0.50	H.	16.6		98	85-120			
1,2-Dichloroethane	16.4	0.50	n	15.5		106	85-130			
Ethanol	135	300	Ħ	165		82	70-135			
Ethyl tert-butyl ether	17.2	0.50	11	16.4		105	75-130			
Ethylbenzene	6.98	0.50	**	7.28		96	75-135			
Methyl tert-butyl ether	8.14	0.50	**	7.84		104	65-125			
Toluene	33.8	0.50	"	38.0		89	85-120			
Xylenes (total)	41.0	0.50	"	40.8		100	85-125			
Gasoline Range Organics (C4-C12)	421	50	**	440		96	60-140			
Surrogate: 1,2-Dichloroethane-d4	5.01		"	5.00		100	60-135			
Surrogate: Toluene-d8	5.17		n	5.00		103	70-120			
Surrogate: Dibromofluoromethane	5.04		n	5.00		101	65-130			
Surrogate: 4-Bromofluorobenzene	4.90		**	5.00		98	70-120			

Sequoia Analytical - Morgan Hill

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Project:ARCO #6041, Dublin, CA
Project Number:G0C1W-0011
Project Manager:Alok Kolekar

Spike

Source

MPC0094 Reported: 03/31/06 13:17

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6C16003 - EPA 5030B P/T / E	CPA 8260B		·							
Matrix Spike (6C16003-MS1)	Source: MI	PC0094-01		Prepared	& Analyze	ed: 03/16/	06			
tert-Amyl methyl ether	77.2	2.5	ug/l	81.6	ND	95	80-115			
Benzene	26.4	2.5	"	25.2	ND	105	65-115			
tert-Butyl alcohol	3940	100	11	844	3300	76	75-120			
Di-isopropyl ether	82.7	2.5	**	81.2	ND	102	75-125			
1,2-Dibromoethane (EDB)	80.9	2.5	11	83.2	ND	97	85-120			
1,2-Dichloroethane	80.9	2.5	**	77.6	ND	104	85-130			
Ethanol	703	1500	11	824	ND	85	70-135			
Ethyl tert-butyl ether	83.6	2.5	n	82.0	ND	102	75-130			
Ethylbenzene	37.9	2.5	n	36.4	ND	104	75-135			
Methyl tert-butyl ether	44.8	2.5	11	39.2	5.8	99	65-125			
Toluene	174	2.5	11	190	0.90	91	85-120			
Xylenes (total)	217	2.5	11	204	ND	106	85-125			
Gasoline Range Organics (C4-C12)	2240	250	"	2200	88	98	60-140			
Surrogate: 1,2-Dichloroethane-d4	4.88		"	5.00		98	60-135			
Surrogate: Toluene-d8	5.22		"	5.00		104	70-120			
Surrogate: Dibromofluoromethane	4.97		**	5.00		99	65-130			
Surrogate: 4-Bromofluorobenzene	5.14		"	5.00		103	70-120			
Matrix Spike Dup (6C16003-MSD1)	Source: MI	PC0094-01		Prepared	& Analyze	ed: 03/16/	06			
tert-Amyl methyl ether	77.5	2.5	ug/l	81.6	ND	95	80-115	0.4	15	
Benzene	27.4	2.5	**	25.2	ND	109	65-115	4	20	
tert-Butyl alcohol	4530	100	11	844	3300	146	75-120	14	25	Lì
Di-isopropyl ether	83.2	2.5	"	81.2	ND	102	75-125	0.6	15	
1,2-Dibromoethane (EDB)	81.3	2.5	11	83.2	ND	98	85-120	0.5	15	
1,2-Dichloroethane	79.7	2.5	**	77.6	ND	103	85-130	1	20	
Ethanol	861	1500	11	824	ND	104	70-135	20	35	
Ethyl tert-butyl ether	81.1	2.5	n	82.0	ND	99	75-130	3	25	
Ethylbenzene	37.0	2.5	11	36.4	ND	102	75-135	2	15	
Methyl tert-butyl ether	45.3	2.5	"	39.2	5.8	101	65-125	1	20	
Toluene	169	2.5	11	190	0.90	88	85-120	3	20	
Xylenes (total)	210	2.5	11	204	ND	103	85-125	3	20	
Gasoline Range Organics (C4-C12)	2160	250	11	2200	88	94	60-140	4	25	
Surrogate: 1,2-Dichloroethane-d4	5.09		"	5.00		102	60-135			VII. 4.11
Surrogate: Toluene-d8	5.17		"	5.00		103	70-120			
Surrogate: Dibromofluoromethane	5.04		n	5.00		101	65-130			
Surrogate: 4-Bromofluorobenzene	4.95		"	5.00		99	70-120			

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]	Project:ARCO #6041, Dublin, CA	MPC0094
1333 Broadway, Suite 800	Project Number: G0C1W-0011	Reported:
Oakland CA, 94612	Project Manager: Alok Kolekar	03/31/06 13:17

Notes and Definitions

LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



Chain of Custody Record

Analytical for QMR sampling Project Name:

BP BU/AR Region/Enfos Segment:

BP > Americas > West Coast > Retail > WCBU >

CA > Central > 6041 > HistoricalBL

State or Lead Regulatory Agency:

California Regional Water Quality Control Board - San Fra

Requested Due Date (mm/dd/yy):

10 Day TAT

	Pageof
On-site Time:	Temp: 55
Off-site Time: 1415	Temp: 55
Sky Conditions: Caraly	
Meteorological Events:	
Wind Speed:	Direction:

 						BP/AR Facility No	· ·	6041	1							C	onsultar	t/Con	tracto	or:	URS				
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Addres	s: 885 Jarvis Drive					Site Lat/Long:	40100				21.926							C	akla	nd, (A 946	12			
	Morgan Hill, CA 95037					California Global	ΠN	_		00100						C	onsultar	ıt/Con	tracto	or Pr	oject No		848754		
	M: Lisa Race / Katt Min					Enfos Project No.:				0011						C	onsultar	ıt/Con	tracto	or PN	/ 1:	A	lok Ko	lekar	
	ax: 408.782.8156 / 408.782.6308	·				Provision or RCO			visio						-	T	ele/Fax:	5	10.8	74.3	152/5	10.874	.3268		
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SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: URS REC. BY (PRINT) EB WORKORDER: MPC Dogry		-	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	33-	04 .			DRINKING V WASTE WA	
CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE#	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	рΗ	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
Custody Seal(s) Present / Absent Totalet / Broken*				7.4					
2. Chain-of-Custody Present / Absents							· ·		
Traffic Reports or Packing List: Present Absent				·		<u> </u>			
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:						·	 		•
6. Sample Labels: Presenty Absent	<u> </u>	<u> </u>		<u> </u>					· · · · · · · · · · · · · · · · · · ·
7. Sample IDs: Listed Not Listed on Chain-of-Custody					1,1	14/	1		
8. Sample Condition: /ntact / Broken* /					المراح الماح				
9. Does information on chain-of-custody,				3 2	/				
traffic reports and sample labels agree? Yes No*				Non			ļ:		
10. Sample received within hold time? Yes /No*		•	7						-
11. Adequate sample volume	·				 	-		<u> </u>	
received? Yes KNo*	 			· · · ·	 		 	 	
ELIZ. INODO: DIOGOTIANITO AUGUST				 	 				•
13 Trip Blank Temp Blank Received? (circle which; if yes)		17		·					
14. Read Temp: 3.2 4		/				<u> </u>	:	ļ	
Corrected Temp: 3.2 C					<u> </u>	<u> </u>		ļ	
Is corrected temp 4 +/-2°C? Yes/No**				<u> </u>		ļ	-	 	
(Acceptance range for samples requiring thermal pres.)	<u> </u>			,					
**Exception (if any): METALS / DFF ON ICE		 			<u> </u>	-	 	 	<u> </u>
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*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

ERROR CHECK REPORTS AND EDF/GEOWELL SUBMITTAL CONFIRMATIONS

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

SUCCESSFUL EDF CHECK - NO ERRORS

ORGANIZATION NAME:

URS Corporation-Oakland

Office

USER NAME:

URSCORP-OAKLAND

DATE CHECKED:

4/4/2006 12:01:00 PM

GLOBAL ID:

T0600100109

FILE UPLOADED:

ARCO#6041-EDF-MPC0094.zip

No errors were found in your EDF upload file.

If you want to submit this file to the SWRCB, choose the "Upload EDD" option in the above menu and follow the instructions.

When you complete the submittal process, you will be given a confirmation number for your submittal.

Click here to view the detections report for this upload.

ARCO # 06041

Regional Board - Case #: 01-0117

7249 VILLAGE PKWY DUBLIN, CA 94568

SAN FRANCISCO BAY RWOCB (REGION 2)

Local Agency (lead agency) - Case #:

RO0000452

ALAMEDA COUNTY LOP - (RWS)

SAMPLE DETECTIONS REPORT

- # FIELD POINTS SAMPLED
- # FIELD POINTS WITH DETECTIONS
- # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL
- SAMPLE MATRIX TYPES

LAB NOTE DATA QUALIFIERS

WATER

3

3

3

Υ

0

0

0

Υ

Υ

Y

Υ

Υ

METHOD QA/QC REPORT

METHODS USED TESTED FOR REQUIRED ANALYTES? 8260FA

QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS METHOD HOLDING TIME VIOLATIONS

LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT LAB BLANK DETECTIONS

DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

- LAB METHOD BLANK
- MATRIX SPIKE
- MATRIX SPIKE DUPLICATE
- BLANK SPIKE
- SURROGATE SPIKE

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

BLANK SPIKE / BLANK SI	PIKE DUPLICATES % RECOV	ERY BETWEEN 70-130%	Υ
SOIL SAMPLES FOR	R 8021/8260 SERIES		
MATRIX SPIKE / MATRIX 135%	SPIKE DUPLICATE(S) % REG	COVERY BETWEEN 65-	n/a
MATRIX SPIKE / MATRIX	SPIKE DUPLICATE(S) RPD L	ESS THAN 30%	n/a
	RECOVERY BETWEEN 70-125		n/a
BLANK SPIKE / BLANK SI	PIKE DUPLICATES % RECOV	ERY BETWEEN 70-	
130%	997/1479 Z.WIE SZYK-K. E. EPCET Z.W. WYSENGYSZIA (T. L. S. K. M. S		n/a
	PPSI MARK VIEW DOWN, NEW YORK, BUT WELL BUT STANK STANK STANK STANK AND	The second secon	n/a
130%	PPSI MARK VIEW DOWN, NEW YORK, BUT WELL BUT STANK STANK STANK STANK AND	<u>DETECTIONS > F</u>	THE RESIDENCE OF SHIP AND A
FIELD QC SAMPLES		The state of the s	THE RESIDENCE OF SHIP AND A
FIELD QC SAMPLES SAMPLE	S COLLECTED	The state of the s	CARLADAMAN NACIONAL ANCIANA NACIONA NACIONAL ANCIANA NACIONA NACION

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Facility Global ID: T0600100109
Facility Name: ARCO # 06041

Submittal Title: 1Q 2006 QMR BP/ARCO 6041 EDF

Submittal Type: GW Monitoring Report

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ARCO # 06041 7249 VILLAGE PKWY DUBLIN, CA 94568	Regional Board - Case #: 01-0117 SAN FRANCISCO BAY RWQCB (REGION Local Agency (lead agency) - Case #: RO000 ALAMEDA COUNTY LOP - (RWS)	
CONF# TITLE 6562205195 1Q 2 SUBMITTED BY Srijesh Thapa		ARTER 2006
SAMPLE DETECTION	NS REPORT	
# FIELD POINTS SAMPLE		3
# FIELD POINTS WITH DE		3
# FIELD POINTS WITH WA	ATER SAMPLE DETECTIONS ABOVE MCL	3
SAMPLE MATRIX TYPES	•	WATER
METHOD QA/QC R	REPORT	
METHODS USED		3260FA
TESTED FOR REQUIRED A		Υ
LAB NOTE DATA QUALIFIE	ERS	Y
TECHNICAL HOLDING TIME METHOD HOLDING TIME LAB BLANK DETECTIONS		0 0
TECHNICAL HOLDING TIME METHOD HOLDING TIME LAB BLANK DETECTIONS LAB BLANK DETECTIONS	ME VIOLATIONS VIOLATIONS ABOVE REPORTING DETECTION LIMIT	0
TECHNICAL HOLDING TIME METHOD HOLDING TIME METHOD HOLDING TIME MADE BLANK DETECTIONS LAB BLANK DETECTIONS DO ALL BATCHES WITH T	ME VIOLATIONS VIOLATIONS	0 0 0
TECHNICAL HOLDING TIM METHOD HOLDING TIME V LAB BLANK DETECTIONS LAB BLANK DETECTIONS DO ALL BATCHES WITH T - LAB METHOD BLANK	ME VIOLATIONS VIOLATIONS ABOVE REPORTING DETECTION LIMIT	0 0 0 Y
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TECHNICAL HOLDING TIM METHOD HOLDING TIME V LAB BLANK DETECTIONS LAB BLANK DETECTIONS DO ALL BATCHES WITH T - LAB METHOD BLANK - MATRIX SPIKE - MATRIX SPIKE DUPLIC - BLANK SPIKE - SURROGATE SPIKE WATER SAMPLES FO MATRIX SPIKE / MATRIX S MATRIX SPIKE / MATRIX S SURROGATE SPIKES % R	ME VIOLATIONS VIOLATIONS ABOVE REPORTING DETECTION LIMIT THE 8021/8260 SERIES INCLUDE THE FOLLOWING? EATE OR 8021/8260 SERIES SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% SPIKE DUPLICATE(S) RPD LESS THAN 30%	0 0 0 Y Y Y Y Y
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**************************************		BETWEEN 70-130% n/a
FIELD QC SAMPLES		
<u>SAMPLE</u>	COLLECTED	DETECTIONS > REPDI
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
OCAB SAMPLES	N	0

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