

5730 V

July 27, 2001

AUG 0 6 2001

QUARTERLY GROUNDWATER MONITORING REPORT JULY 2001 GROUNDWATER SAMPLING ASE JOB NO. 3411

at
Hutch's Carwash
17945 Hesperian Boulevard
San Lorenzo, California

Submitted by: AQUA SCIENCE ENGINEERS, INC. 208 West El Pintado Road Danville, CA 94526 (925) 820-9391

### 1.0 INTRODUCTION

The following is a report detailing the results of the July 2001 quarterly groundwater sampling at the Hutch's Carwash property located at 17945 Hesperian Boulevard in San Lorenzo, California (Figures 1 and 2).

### 2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On July 6, 2001, ASE associate geologist Erik Paddleford measured the depth to water in each site monitoring well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any of the monitoring wells. Groundwater elevation data is presented in Table One.

The groundwater flow is to the northwest at a gradient of 0.0025-feet/foot. Groundwater elevation (potentiometric surface) contours are plotted on Figure 2.

### 3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On July 6, 2001, ASE associate geologist Erik Paddleford collected groundwater samples from monitoring wells MW-1 and MW-2 for analysis. well MW-3 was not sampled this quarter because hydrocarbons have not been detected since its installation. No freefloating hydrocarbons or sheen was present in any of the groundwater monitoring wells. Prior to sampling, the wells were purged of four well casing volumes of groundwater. The pH, temperature, and conductivity of the purge water were monitored during evacuation, and samples were not collected until these parameters stabilized. Samples were collected from each well using dedicated polyethylene bailers. The groundwater samples were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, preserved with hydrochloric acid, labeled, and stored on ice for transport to Chromalab, Inc. of Pleasanton, California under appropriate chain of custody documentation.

The well sampling purge water was contained in sealed and labeled 55-gallon steel drums. The well sampling field logs are included as Appendix A.

The groundwater samples were analyzed by Chromalab for total petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method 5030/8015 and benzene, toluene, ethyl benzene, and total xylenes

Hutch's Carwash Quarterly Monitoring - July 2001

(collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020.

The analytical results are tabulated in Table Two, and copies of the certified analytical report and chain of custody form are included in Appendix B.

#### 4.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater samples collected from monitoring well MW-1 contained 1,300 parts per billion (ppb) TPH-G, 4.4 ppb benzene, 12 ppb ethyl benzene, 13 ppb total xylenes, and 700 ppb MTBE. The groundwater samples collected from monitoring well MW-2 contained 5.9 ppb MTBE. Monitoring well MW-3 was removed from the sampling schedule in January 2001 because hydrocarbons have not been detected since its installation.

The benzene and MTBE concentrations in groundwater samples collected from monitoring well MW-1 exceeded the California Department of Health Services (DHS) maximum contaminant levels (MCLs) for drinking water.

The TPH-G, MTBE, and BTEX concentrations decreased in groundwater samples collected from monitoring well MW-1 this quarter. The only compound detected in groundwater samples collected from monitoring well MW-2 was MTBE at 5.9 ppb. There appears to be a slight decreasing trend in hydrocarbon concentrations since the January 16, 2001 sampling period.

ASE recommends that this site remain on a quarterly groundwater monitoring program. The next sampling period is scheduled for October 2001.

### 5.0 REPORT LIMITATIONS

The results of this assessment represent conditions at the time of groundwater sampling, at the specific locations where the samples were collected, and for the specific parameters analyzed by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-EPA certified laboratory. The

-2-

independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project. Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Erik H. Paddleford Associate Geologist

Je / fulle

Robert E. Kitzy, R.G., R.E.A.

Senior Geologist

Attachments: Figures 1 and 2

Appendices A and B

cc: Mr. Kirk Hutchison, Hutch's Car Wash

Mr. Scott Seery, Alameda County Health Care Services Agency

Mr. Chuck Headlee, California Regional Water Quality Control Board

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TABLE ONE
Groundwater Elevation Data

	Date	Top of Casing	Depth to	Groundwater
Well	of	Elevation	Water	Elevation
I.D.	Measurement	(relative to project datum)	(feet)	(project data)
MW-1	10-06-99	35.00	15.58	19.42
	01-13-00		15.58	19.42
	04-12-00		14.75	20.25
	07-19-00		15.29	19.71
	10-25-00		15.56	19.44
	01-16-01		15.22	19.78
	04-04-01		15.05	19.95
	07-06-01		15.49	19.51
MW-2	10-06-99	35.21	15.84	19.37
	01-13-00		15.78	19.43
	04-12-00		14.94	20.27
	07-19-00		15.54	19.67
	10-25-00		15.81	19.40
	01-16-01		15.50	19.71
	04-04-01		15.28	19.93
	07-06-01		15.73	19.48
MW-3	10-06-99	34.47	14.98	19.49
	01-13-00		14.98	19.49
	04-12-00		14.09	20.38
	07-19-00		14.70	19.77
	10-25-00		14.98	19.49
	01-16-01		14.58	19.89
	04-04-01		14.43	20.04
	07-06-01		14.85	19.62

TABLE TWO
Certified Analytical Results of GROUNDWATER Samples
All results are in parts per billion

	Date	TPH	<u>.</u>		Ethyl	Total	
Well	Sampled	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE
3.4337 1	10.06.00	1 500	2.2	2.2	27	7 2	120
MW-1	10-06-99	1,500	3.3	2.3			120
	01-13-00	1,500	15	19	19	33	650
	04-12-00	1,700	18	13	45	79	2,600
	07-19-00	2,200	3 1	< 5.0	81	100	2,000
	10-25-00	3,300	20	< 5.0	9.8	9.4	3,300
	01-16-01	4,100	34	14	60	120	1,300
	04-04-01	2,900	14	< 0.5	3 4	3 2	2,000
	07-06-01	1,300	4.4	< 0.5	1 2	1 3	700
MW-2	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	18
	01-13-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	16
	04-12-00	< 100	< 1.0	< 1.0	< 1.0	< 1.0	240
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	6.0
	01-16-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	8.2
	04-04-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	07-06-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	5.9
MW-3	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	01-13-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	04-12-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	01-16-01	Not	Sampled	< 0.5	₹ 0.5	~ 0.5	₹ 3.0
	04-04-01	Not	Sampled				
	07-06-01	Not	Sampled				
DHS MCL		NIE WES		150	700	1,750	

#### Notes:

Most recent concentrations are in bold.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

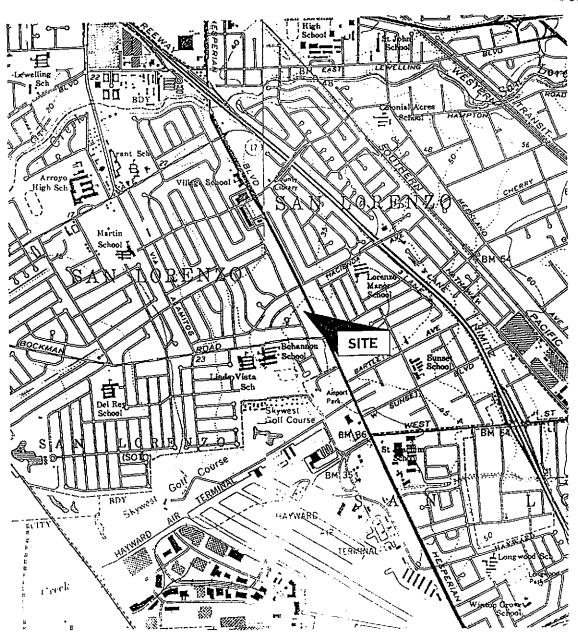
DHS MCL = California Department of Health Services maximum contaminant level for drinking water

NE = DHS MCL not established

-3.



NOT TO SCALE

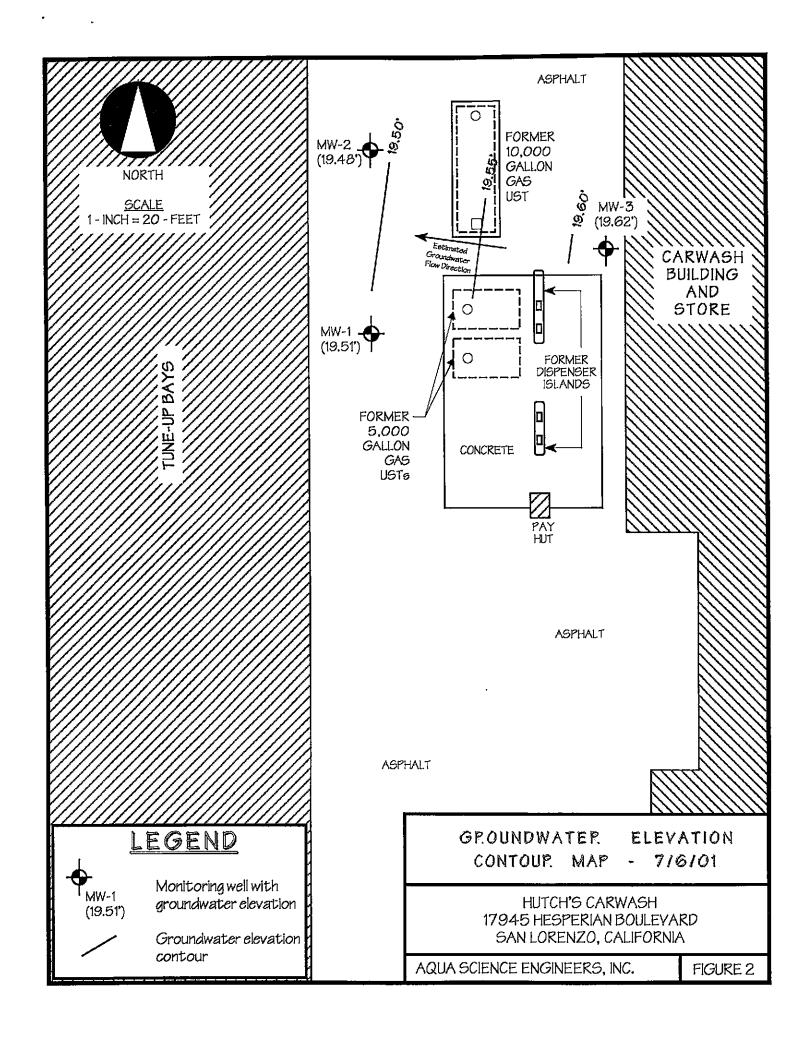


# LOCATION MAP

Hutch's Carwash 17945 Hesperian Boulevard San Lorenzo, California

AQUA SCIENCE ENGINEERS, INC.

Figure 1



# APPENDIX A

Well Sampling Field Logs

# WELL SAMPLING FIELD LOG

0.000 0.000

Project Name and Address: Hotel's Cer Wes!
Job #: 34// Date of sampling: 7/6/01
Well Name: MW-1 Sampled by: FP
Total depth of well (feet): 15.49 26.68 Well diameter (inches): 2
Depth to water before sampling (feet): 15.49
Thickness of floating product if any:
Depth of well casing in water (feet): 11.19
Number of gallons per well casing volume (gallons): 1.9
Number of well casing volumes to be removed: $U$
Req'd volume of groundwater to be purged before sampling (gallons): 8
Equipment used to purge the well: <u>vailer</u>
Time Evacuation Began: 1/00 Time Evacuation Finished: 1/25
Approximate volume of groundwater purged:
Time samples were collected: //30  After how many gallons:
Depth to water at time of sampling:
Percent recovery at time of sampling: >70%
Samples collected with; builer
Sample color: gray/ Wear Odor: Mone
Description of sediment in sample: Silf
CHEMICAL DATA
Volume Purged Temp pH Conductivity
699 7.19 898
<u>2</u> <u>68.4</u> 7.21
<u>3</u> <u>67.9</u> <u>2.23</u> <u>841</u>
67.4 7.25 833
11.05
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis
MW-1 2 YO MI VOA X

# WELL SAMPLING FIELD LOG

Project Name and Address: Hutch > (41 Was )
Job #: 34/1 Date of sampling: 7/6/0/
Well Name: MV-2 Sampled by: EP
Total depth of well (feet): 25.56 Well diameter (inches): 2
Depth to water before sampling (feet): 15.73
Thickness of floating product if any:
Depth of well casing in water (feet): 9.83
Number of gallons per well casing volume (gallons): 1,67
Number of well casing volumes to be removed:
Req'd volume of groundwater to be purged before sampling (gallons): 6.7
Equipment used to purge the well: <u>pailer</u> (gallons): 6.7
Approximate volume of groundwater purged: _6.7
Time samples were collected: 1205  After how many gallons:
Depth to water at time of sampling: —
Percent recovery at time of sampling: >90%
Samples collected with: bailer
Sample color: Clear brown Odor: More
Description of sediment in sample: S; /+
1 Sample. Sill
CHEMICAL DATA
Volume Purged Temp pH Conductivity
Conductivity
70.1 724 850
3
4
(6.1 (.18 839
SAMPLES COLLECTED
220 CODDECTED
Sample # of containers Volume & type
MU- 2 43 VO LIVE Container Pres Iced? Analysis
W MI VOZI X
· · · · · · · · · · · · · · · · · · ·

# WELL SAMPLING FIELD LOG

Project Name and Addi	ess: Hutch>	Larwash	<u> </u>		
Job #: <u>34//</u>	1	Date of sam	pling: 7/6	101	
Well Name: MW-3	S	ampled by:	EP.		
Job #: 34// Well Name: MW-3 Total depth of well (fee	t): <u>14.85</u>	W	ell diameter	(inches):	2
Depth to water before :	sampling (fee	t):			
Thickness of floating pr	oduct if any:				
Depth of well casing in	water (feet):				
Number of gallons per	well casing v	olume (gal	llons):		
Number of well casing	volumes to I	oė removed	; <u></u>		
Req'd volume of ground	water to be	purged befo	ore sampling	(gallone)	
Equipment used to purg	the well:	1 8		Gunons).	<del></del>
Time Evacuation Began:	,	Time	Evacuation	Finished:	
Approximate volume of	groundwater	nurged:	2 · uountion	r misned	
Did the well go dry?		Δfter i	have monre	gallama.	
Time samples were coll	lecfed•				
Depth to water at time Percent recovery at time	of sampling:				
Percent recovery at time	e of samplin	σ:			<del></del>
samples collected with:					
Sample color:		Odor:	· · · · · · · · · · · · · · ·		
Description of sediment	in sample:	0001	<del></del>		
CHEMICAL DATA					
Volume Purged	<u>[emp p</u> ]		Conductivity		
<del></del>	· ·				
		,		<u>.</u>	
			<del></del>	-	
	<del></del>	<del></del>		-	
	<u> </u>	<del></del> · _			
<del></del>		· -		-	
SAMPLES COLLECTED					
Sample # of containers Vol	ume & type con	tainer Pres	Toed? Analy		•
		rios	reco: What's	212	
				<del>.</del>	
					· <del></del>
		<del></del>	<del></del> -		

### APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

Submission #: 2001-07-0105

Date: July 11, 2001

Aqua Science Engineers, Inc.

208 West El Pintado Danville, CA 94526

Attn.: Erik Paddleford

Project: 3411

Hutch's Carwash

Attached is our report for your samples received on Friday July 6, 2001 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after August 20, 2001 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

### Gas/BTEX Compounds by 8015M/8021

Aqua Science Engineers, Inc.

Danville, CA 94526

Attn: Erik Paddleford

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3411

Project: Hutch's Carwash

### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	07/06/2001 11:30	1
MW-2	Water	07/06/2001 12:05	2

### Submission #: 2001-07-0105

## STL ChromaLab

Environmental Services (CA 1094)

To: Aqua Science Engineers, Inc. Test Method:

8021B

8015M

Attn.: Erik Paddleford

Prep Method:

5030

Gas/BTEX Compounds by 8015M/8021

Sample ID:

MW-1

Lab Sample ID: 2001-07-0105-001

Project:

3411

Received:

07/06/2001 13:45

Hutch's Carwash

Extracted:

07/11/2001 11:55

Sampled:

07/06/2001 11:30

QC-Batch:

2001/07/09-01.03 2001/07/11-01.03

Matrix:

Water

<del></del>						
Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	1300	1000	ug/L	20.00	07/10/2001 00:35	dp
Benzene	4.4	0.50	ug/L	1.00	07/11/2001 11:55	۳۲
Toluene	ND	0.50	ug/L	1.00	07/11/2001 11:55	
Ethyl benzene	12	0.50	ug/L	1.00	07/11/2001 11:55	
Xylene(s)	13	0.50	ug/L	1.00	07/11/2001 11:55	
MTBE	700	100	ug/L	20.00	07/10/2001 00:35	
Surrogate(s)						
Trifluorotoluene	115.4	58-124	%	1.00	07/11/2001 11:55	
4-Bromofluorobenzene-FID	108.9	50-150	%	1.00	07/10/2001 00:35	

Test Method:

8021B

8015M

Submission #: 2001-07-0105

Attn.: Erik Paddleford

To:

Prep Method:

5030

Gas/BTEX Compounds by 8015M/8021

Sample ID:

MW-2

Aqua Science Engineers, Inc.

Lab Sample ID: 2001-07-0105-002

Received:

07/06/2001 13:45

Project:

3411

Hutch's Carwash

Extracted:

07/10/2001 01:06

Sampled:

07/06/2001 12:05

QC-Batch:

2001/07/09-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/10/2001 01:06	
Benzene	ND	0.50	ug/L	1.00	07/10/2001 01:06	
Toluene	ND	0.50	ug/L	1.00	07/10/2001 01:06	
Ethyl benzene	ND	0.50	ug/L	1.00	07/10/2001 01:06	
Xylene(s)	ND	0.50	ug/L	1.00	07/10/2001 01:06	
MTBE	5.9	5.0	ug/L	1.00	07/10/2001 01:06	
Surrogate(s)						
Trifluorotoluene	112.0	58-124	%	1.00	07/10/2001 01:06	
4-Bromofluorobenzene-FID	104.9	50-150	%	1.00	07/10/2001 01:06	

Environmental Services (CA 1094

Submission #: 2001-07-0105

Aqua Science Engineers, Inc.

Test Method:

8015M

Attn.: Erik Paddleford

To:

Prep Method:

8021B 5030

### Batch QC Report

Gas/BTEX Compounds by 8015M/8021

Method Bla	ınk	Water	QC Batch # 2001/07/09-01.03
мв:	2001/07/09-01.03-003	D	ate Extracted: 07/09/2001 08:28

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	07/09/2001 08:28	
Benzene	ND	0.5	ug/L	07/09/2001 08:28	
Toluene	ND	0.5	ug/L	07/09/2001 08:28	
Ethyl benzene	ND	0.5	ug/L	07/09/2001 08:28	
Xylene(s)	ND	0.5	ug/L	07/09/2001 08:28	
MTBE	ND	5.0	ug/L	07/09/2001 08:28	
Surrogate(s)					
Trifluorotoluene	114.9	58-124	%	07/09/2001 08:28	
4-Bromofluorobenzene-FID	101.3	50-150	%	07/09/2001 08:28	

Environmental Services (CA 1094

Aqua Science Engineers, Inc.

Submission #: 2001-07-0105

Test Method:

8015M

Attn.: Erik Paddleford

To:

Prep Method:

8021B 5030

### **Batch QC Report**

Gas/BTEX Compounds by 8015M/8021

Method Bla	nk	Water	QC Batch # 2001/07/11-01.03
MB:	2001/07/11-01.03-003		Date Extracted: 07/11/2001 08:15

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	07/11/2001 08:15	-
Benzene	ND	0.5	ug/L	07/11/2001 08:15	
Toluene	ND	0.5	ug/L	07/11/2001 08:15	
Ethyl benzene	ND	0.5	ug/L	07/11/2001 08:15	
Xylene(s)	ND	0.5	ug/L	07/11/2001 08:15	
MTBE	ND	5.0	ug/L	07/11/2001 08:15	
Surrogate(s)					
Trifluorotoluene	104.3	58-124	%	07/11/2001 08:15	
4-Bromofluorobenzene-FID	100.4	50-150	%	07/11/2001 08:15	

Environmental Services (CA 1094

Test Method:

8021B

Submission #: 2001-07-0105

Attn: Erik Paddleford

To:

Aqua Science Engineers, Inc.

Prep Method:

5030

### **Batch QC Report**

Gas/BTEX Compounds by 8015M/8021

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/07/09-01.03

LCS:

2001/07/09-01.03-004

Extracted: 07/09/2001 08:58

Analyzed

07/09/2001 08:58

LCSD:

2001/07/09-01.03-005

Extracted: 07/09/2001 09:29

Analyzed

07/09/2001 09:29

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recov	/ery [%]	RPD	Ctrl. Lim	its [%]	Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Benzene	89.5	89.7	100.0	100.0	89.5	89.7	0.2	77-123	20		
Toluene	85.7	86.3	100.0	100.0	85.7	86.3	0.7	78-122	20		
Ethyl benzene	87.6	88.6	100.0	100.0	87.6	88.6	1.1	70-130	20		
Xylene(s)	256	260	300	300	85.3	86.7	1.6	75-125	20		
Surrogate(s) Trifluorotoluene	424	429	500	500	84.8	85.8		58-124			

Submission #: 2001-07-0105

To: Aqua Science Engineers, Inc. Test Method:

8015M

Attn: Erik Paddleford

Prep Method:

5030

### **Batch QC Report**

Gas/BTEX Compounds by 8015M/8021

ļ	Laboratory Co	ntrol Spike (LCS/LCSD)	Water		QC Batch # 2001/07/09-01.03						
-	LCS:	2001/07/09-01.03-006	Extracted: 07/09	3/2001 10:00	Analyzed	07/09/2001 10:00					
	LCSD:	2001/07/09-01.03-007	Extracted: 07/09	9/2001 10:30	Analyzed	07/09/2001 10:30					

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recov	/егу [%]	RPD	Ctrl. Lim	its [%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Gasoline	480	497	500	500	96.0	99.4	3.5	75-125	20		<del>                                     </del>	
Surrogate(s) 4-Bromofluorobenzene-Fl	530	542	500	500	106.0	108.4		50-150				

Environmental Services (CA 1094)

Aqua Science Engineers, Inc.

Attn: Erik Paddleford

To:

Test Method:

8021B

Prep Method:

5030

### **Batch QC Report**

Gas/BTEX Compounds by 8015M/8021

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/07/11-01.03

LCS:

2001/07/11-01.03-004

Extracted: 07/11/2001 08:46

Analyzed

07/11/2001 08:46

Submission #: 2001-07-0105

LCSD:

2001/07/11-01.03-005

Extracted: 07/11/2001 09:16

Analyzed

07/11/2001 09:16

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Benzene	91.6	91.5	100.0	100.0	91.6	91.5	0.1	77-123	20		
Toluene	B7.6	87.3	100.0	100.0	87.6	87.3	0.3	78-122	20		
Ethyl benzene	89.0	90.7	100.0	100.0	89.0	90.7	1.9	70-130	20		
Xylene(s)	263	266	300	300	87.7	88.7	1.1	75-125	20		
Surrogate(s) Trifluorotoluene	434	430	500	500	86.8	86.0		58-124			

Environmental Services (CA 1094)

Aqua Science Engineers, Inc.

Test Method:

8015M

Submission #: 2001-07-0105

Attn: Erik Paddleford

To:

Prep Method:

5030

#### **Batch QC Report**

Gas/BTEX Compounds by 8015M/8021

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/07/11-01.03

LCS:

2001/07/11-01.03-006

Extracted: 07/11/2001 09:47

Analyzed

07/11/2001 09:47

LCSD: 2001/07/11-01.03-007

Extracted: 07/11/2001 10:17

Analyzed 07/11/2001 10:17

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recov	ery [%]	RPD	Ctrl. Limi	its [%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Gasoline	447	473	500	500	89.4	94.6	5.7	75-125	20			
Surrogate(s) 4-Bromofluorobenzene-Fi	453	473	500	500	90.6	94.6		50-150				

Submission #: 2001-07-0105

To: Aqua Science Engineers, Inc.

Test Method: 8015M

8021B

Attn: Erik Paddleford

Prep Method: 5030

### Legend & Notes

Gas/BTEX Compounds by 8015M/8021

**Analyte Flags** 

đр

Sample contains discrete peak in addition to gasoline.



Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756 Phone: (925) 484-1919 • Fax: (925) 484-1096

Reference #: 60268

2001-01-0105

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Proj.Mgr Grik Pa	ddle S	016					_ 1	~				<del>                                     </del>	An	alysis	Req	uest			Ţ		Ţ				
Company							%     %	ED8				٦				RCRA		6	جے	H					
Address 208 W  Danvilk  Sampler (Signature)	El Pi	nado	Rd			_	18.6	TE C	021)	S 60B)	}	Oil and Grease 🗅 Petroleum (EPA 1664) 🖒 Total	Pesticides (EPA 8081) PCBs (EPA 8082)	G 8270 G 8310		(EFA 60 10/7470/7471)  Metals: □ Lead □ LUFT □ R( □ Other:	ther: W.E.T (STLC)	Hexavalent Chromium PH (24h hold time for H <sub>2</sub> O)	Alkalinity TDS	SO <sub>4</sub> D NO <sub>3</sub>	!		•		
Sampler (Signature)	64				1 80 X	tics /8021	50	000 N	Purgeable Halocarbons (HVOCs) (EPA 8010/8021)	SC/M DA/82	NS NS								D	0.00		1	1	- 1	
5// M		7			015, X81	10ma 8020	8015 Motor	s (826 ate Lis		Volatile Organics GCA/IS (VOCs) (EPA 8260A/8260B)	©C.₩	9 0 11			70/74				9	N N	ž		- 1	ĺ	iner
Phone 925 820 939/ F	ax/Emai	ii		·	¥, ¥,	ble A EPA	EPA el D	genale xygena	ole H;		atiles 70)	Greas	sticid Bs (E		detals 0/747		T (S	avale 24h h	Spec Cond. TSS	<u>6</u> 0	}				Conta
			TPH (EPA 8015, 8020/8021) A Gas w/ XABEX XAMTBE	Purgeable Aromatics BTEX (EPA 8020/8021)	TEPH (EPA 8015M) ☐ Silica Gel	Fuel Oxygenales (82608): CI DCA, ED8 CI Full Oxygenate List CI MTBE CI BTEX	VOCs	JCs)	Semivolatiles GC/MS (EPA 8270)	and (	9.0	PNAS by	417 A A 601	als: 🗆	TCL TCL	PH (	Sper				ł		jo ja		
		1120	rix	Pres erv.	<del>  X</del>			- C -		38	S T	9 6	00	Ž d	8 8	Met	00	00		Antons	]	1			Number of Containers
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Project Info.		C-please	1- 5				1) D-1																	_	$\dashv$
Project Name: HUTLL'S CANASA Project#: 3411		# of Co	ole R Intaine	ecelpt rs:			1) Relinquished by:    13 45   Signature   Time				<u>'5</u>	2) Relinquished by:					3) Relinquished by:					7			
Project#: 3411		Head S	pace:				Enkladdichy 1/1					Signature Time					Signature Tim				ne .				
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Credit Card#:		Confor	no to -		$\mathcal{O}_{-}$		Compa	E					Printed Name Date					Prii	nted Na	me		Da	ite		
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T   1000/	24h	Other					1) Rec	eived b	y:		<del></del> -		2) Re	ceived	by:	······································	<del></del>		3) Received by: Almse Harringer					_	
Report: □ Routine □ Level 2 □ Level 3 □ Level 4 □ EDD			-		Signate	ıre	<del></del>		Time	<del></del> -	<u> </u>				·		$\perp \mathcal{L}$	len	ise.	Har	run	To			
Special Instructions / Comments:			ĺ	-				iane		Signa	iture			Tim	e	Signature Time					<u> </u>				
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