

MAY 1, 2001

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QUARTERLY GROUNDWATER MONITORING REPORT APRIL 2001 GROUNDWATER SAMPLING ASE JOB NO. 3411

at
Hutch's Carwash
17945 Hesperian Boulevard
San Lorenzo, California

Submitted by:
AQUA SCIENCE ENGINEERS, INC.
208 West El Pintado Road
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

The following is a report detailing the results of the April 2001 quarterly groundwater sampling at the Hutch's Carwash property located at 17945 Hesperian Boulevard in San Lorenzo, California (Figures 1 and 2).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On April 4, 2001, ASE associate geologist Erik Paddleford measured the depth to water in each site monitoring well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any of the monitoring wells. Groundwater elevation data is presented in Table One, and groundwater elevation (potentiometric surface) contours are plotted on Figure 2. The groundwater flow is to the northwest at a gradient of 0.002-feet/foot.

TABLE ONE
Groundwater Elevation Data

	Date	Top of Casing	Depth to	Groundwater
Well	of	Elevation	Water	Elevation
I.D.	Measurement	(relative to project datum)	(feet)	(project data)
MW-1	10-06-99	35.00	15.58	19.42
	01-13-00		15.58	19.42
	04-12-00		14.75	20.25
	07-19-00		15.29	19.71
	10-25-00		15.56	19.44
	01-16-01		15.22	19.78
	04-04-01		15.05	19.95
MW-2	10-06-99	35.21	15.84	19.37
	01-13-00		15.78	19.43
	04-12-00		14.94	20.27
	07-19-00		15.54	19.67
	10-25-00		15.81	19.40
	01-16-01		15.50	19.71
	04-04-01		15.28	19.93
MW-3	10-06-99	34.47	14.98	19.49
	01-13-00		14.98	19.49
	04-12-00		14.09	20.38
	07-19-00		14.70	19.77
	10-25-00		14.98	19.49
	01-16-01		14.58	19.89
	04-04-01		14.43	20.04

Hutch's Carwash Quarterly Monitoring - April 2001

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3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On April 4, 2001, ASE associate geologist Erik Paddleford collected groundwater samples from monitoring wells MW-1 and MW-2 for analysis. well MW-3 was sampled not this quarter hydrocarbons have not been detected since its installation. No freefloating hydrocarbons or sheen was present in any of the groundwater monitoring wells. Prior to sampling, the wells were purged of four well casing volumes of groundwater. The pH, temperature, and conductivity of the purge water were monitored during evacuation, and samples were not collected until these parameters stabilized. Samples were collected from each well using dedicated polyethylene bailers. The groundwater samples were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, preserved with hydrochloric acid, labeled, and stored on ice for transport to Chromalab, Inc. of Pleasanton, California under appropriate chain of custody documentation. Well sampling purge water was contained in sealed and labeled 55-gallon steel drums. Appendix A for a copy of the Field Logs.

The groundwater samples were analyzed by Chromalab for total petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method 5030/8015 and benzene, toluene, ethyl benzene, and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020. The analytical results are tabulated in Table Two, and copies of the certified analytical report and chain of custody form are included in Appendix B.

Hutch's Carwash Quarterly Monitoring - April 2001

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TABLE TWO
Certified Analytical Results of GROUNDWATER Samples
All results are in parts per billion

	Date	TPH	_		Ethyl	Total	
Well	Sampled	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE
MW-1	10-06-99	1,500	3.3	2.3	2.7	72	120
A7A 77 A	01-13-00	1,500	15	19	19	33	650
	04-12-00	1,700	18	13	45	79	2,600
	07-19-00	2,200	3 1	< 5.0	8 1	100	2,000
	10-25-00	3,300	20	< 5.0	9.8	9.4	3,300
	01-16-01	4,100	34	14	60	120	1,300
	04-04-01	2,900	1 4	< 0.5	3 4	3 2	2,000
MW-2	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	18
	01-13-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	16
	04-12-00	< 100	< 1.0	< 1.0	< 1.0	< 1.0	240
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	6.0
	01-16-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	8.2
	04-04-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
MW-3	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	01-13-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	04-12-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	01-16-01	Not	Sampled				
	04-04-01	Not	Sampled				
DHS MCL		NP		150	700	1.750	120

Notes:

Most recent concentrations are in bold.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

DHS MCL = California Department of Health Services maximum contaminant level for drinking water

NE = DHS MCL not established

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4.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater samples collected from monitoring well MW-1 contained 2,900 parts per billion (ppb) TPH-G, 14 ppb benzene, 34 ppb ethyl benzene, 32 ppb total xylenes, and 2,000 ppb MTBE. No hydrocarbons were detected in samples collected from monitoring well MW-2 this quarter. Monitoring well MW-3 was not sampled this quarter because hydrocarbons have not been detected since its installation.

The benzene and MTBE concentrations in groundwater samples collected from monitoring well MW-1 exceeded the California Department of Health Services (DHS) maximum contaminant levels (MCLs) for drinking water.

The MTBE concentrations in groundwater samples collected from monitoring well MW-1 increased from the previous quarter's results while the TPH-G, benzene, ethylbenzene, and total xylene concentrations decreased. There is no consistent increasing or decreasing trends in hydrocarbon concentrations at the site.

ASE recommends that this site remain on a quarterly groundwater monitoring program. The next sampling period is scheduled for July 2001.

5.0 REPORT LIMITATIONS

The results of this assessment represent conditions at the time of groundwater sampling, at the specific locations where the samples were collected, and for the specific parameters analyzed by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-EPA certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

-4-

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project. Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Erik H. Paddleford Associate Geologist

Robert E. Kitay, R.G., R.E.A.

Senior Geologist

hald E. Kitz

Ma. 8586 *

Attachments: Figures 1 and 2

Appendices A and B

cc: Mr. Kirk Hutchison, Hutch's Car Wash

Mr. Scott Seery, Alameda County Health Care Services Agency

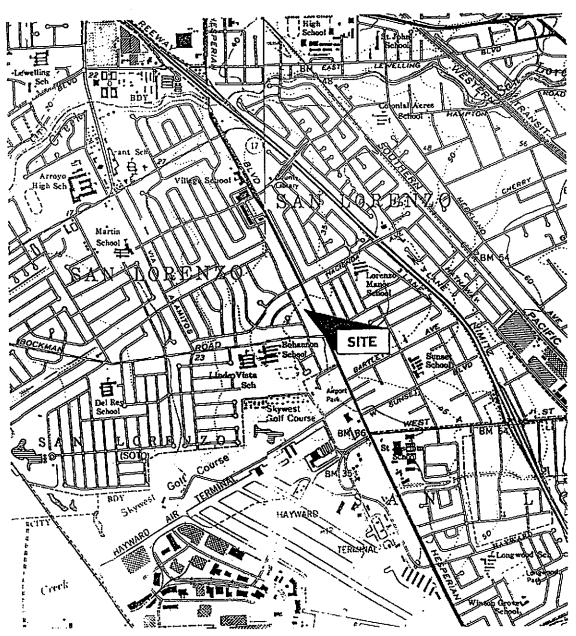
Mr. Chuck Headlee, California Regional Water Quality Control Board

-5-



NORTH

NOT TO SCALE

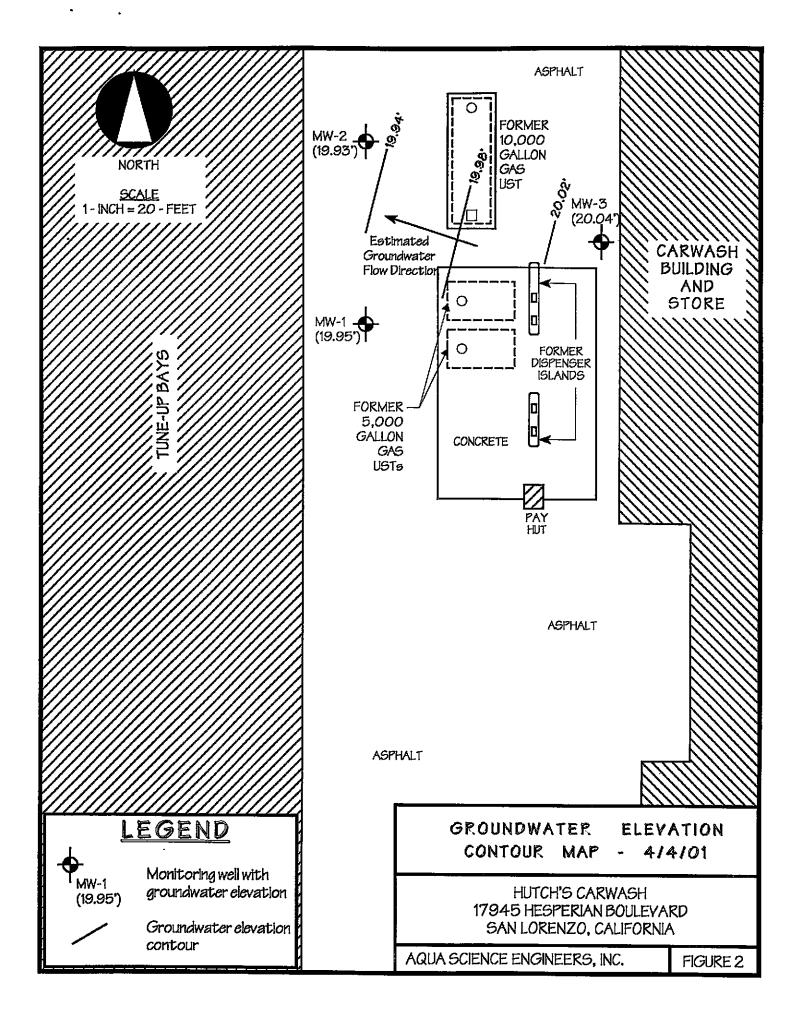


LOCATION MAP

Hutch's Carwash 17945 Hesperian Boulevard San Lorenzo, California

AQUA SCIENCE ENGINEERS, INC.

Figure 1



APPENDIX A

Well Sampling Field Logs

aqua science engineers inc. WELL SAMPLING FIELD LOG

Project Name and Address:	thitch) car Wash
Job #: <u>34//</u>	Date of sampling: $y/y/a$
Well Name: <u>MV-1</u>	Sampled by: _EP
Total depth of well (feet): _	26.68 Well diameter (inches): 2
Depth to water before sampl	ing (feet):
Thickness of floating product	if any:
Depth of well casing in wate	r (feet): 1/.63
Number of gallons per well	casing volume (gallons): /. 7
Number of well casing volum	nes to be removed: $\frac{y}{y}$
Req'd volume of groundwater	to be purged before sampling (gallons):
Equipment used to purge the	well: <u>bailer</u>
Time Evacuation Began: 1055	Time Evacuation Finished: 1120
Approximate volume of grou	indwater purged: _&
Did the well go dry?: 10	After how many gallons:
Time samples were collected	: <u>//30</u>
Depth to water at time of sa	
Percent recovery at time of,	
	iler
Sample color: 9/44 / c/car	Odor: none
Description of sediment in s	ample: SIIF
CHEMICAL DATA	
Volume Purged Temp	pH Conductivity
<u></u>	8.29
<u> 20.1</u>	<u>8.2/</u> 1
<u> </u>	
<u> </u>	8.26
SAMPLES COLLECTED	
Sample # of containers Volume & MV-1 3 40 A	type container Pres Iced? Analysis VOA X A

Project Name and Address: Hutch's Car Vesh
Job #: 34/1 Date of sampling: 4/4/11
Well Name: <u>Mw-7</u> Sampled by: <u>EP</u>
Total depth of well (feet): 25.56 Well diameter (inches): 2
Depth to water before sampling (feet): 15.28
Thickness of floating product if any:
Depth of well casing in water (feet):
Number of gallons per well casing volume (gallons): 1.7
Number of well casing volumes to be removed:
Req'd volume of groundwater to be purged before sampling (gallons): 6.8
Equipment used to purge the well: bailer
Time Evacuation Began: 1020 Time Evacuation Finished: 1035
Approximate volume of groundwater purged:
Did the well go dry?: 10 After how many gallons:
Time samples were collected: 1045
Depth to water at time of sampling: 15.39
Percent recovery at time of sampling: 75%
Samples collected with: baiker
Sample color: Char/brown Odor: More
Description of sediment in sample: Silf
CHEMICAL DATA
Volume Purged Temp pH Conductivity
20.0 8.03
<u> 20.1</u>
$\frac{3}{19.8}$ $\frac{19.8}{7.98}$ $\frac{7.98}{19.8}$
9 19.7 8.02
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis
MY-1 3 40 MI VOA X X

Project Name and Address: Hatch's lev Wesh
Job #: 3411 Date of sampling: $\frac{4}{402}$
Well Name: MV-3 Sampled by: FF Well diameter (inches): 3
Total dopin of won (look). Signific to the diameter (inches).
Depth to water before sampling (feet): 14.43
Thickness of floating product if any:
Depth of well casing in water (feet):
Number of gallons per well casing volume (gallons):
Number of well casing volumes to be removed:
Req'd volume of groundwater to be purged before sampling (gallons):
Equipment used to purge the well:
Equipment used to purge the well: Time Evacuation Began: Time Evacuation Finished:
Approximate volume of groundwater purged:
Did the well go dry?: After how many gallons:
Time samples were collected:
Depth to water at time of sampling:
Percent recovery at time of sampling:
Samples collected with:
Sample color: Odor:
Description of sediment in sample:
CHEMICAL DATA
\mathcal{N}
Volume Purged Temp Conductivity
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis
——————————————————————————————————————

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f

APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

Submission #: 2001-04-0167

Date: April 11, 2001

Aqua Science Engineers, Inc.

208 West El Pintado Danville, CA 94526

Attn.: Erik Paddleford

Project: 3411

Hutch's Carwash

Attached is our report for your samples received on Friday April 6, 2001 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after May 21, 2001 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

Submission #: 2001-04-0167

STL ChromaLab Environmental Services (CA 1094)

Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

Danville, CA 94526

Attn: Erik Paddleford

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3411

Project: Hutch's Carwash

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	04/04/2001 11:30	1
MW-2	Water	04/04/2001 10:45	2

Submission #: 2001-04-0167

Environmental Services (CA 1094)

To: Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Attn.: Erik Paddleford

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-1

Lab Sample ID: 2001-04-0167-001

Project:

04/06/2001 18:38

3411 Hutch's Carwash Received:

Sampled:

Extracted:

04/11/2001 11:47

04/04/2001 11:30

QC-Batch:

2001/04/11-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	2900	1000	ug/L	20.00	04/11/2001 11:47	g
Benzene	14	10	ug/L	20.00	04/11/2001 11:47	3
Toluene	ND	10	ug/L	20.00	04/11/2001 11:47	
Ethyl benzene	34	10	ug/L	20.00	04/11/2001 11:47	
Xylene(s)	32	10	ug/L	20.00	04/11/2001 11:47	
MTBE	2000	100	ug/L	20.00	04/11/2001 11:47	
Surrogate(s)						
Trifluorotoluene	100.0	58-124	%	20.00	04/11/2001 11:47	
4-Bromofluorobenzene-FID	83.5	50-150	%	20.00	04/11/2001 11:47	

STL ChromaLab Environmental Services (CA 1094)

Submission #: 2001-04-0167

Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Attn.: Erik Paddleford

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-2

Lab Sample ID: 2001-04-0167-002

Project:

To:

3411

Received:

04/06/2001 18:38

Hutch's Carwash

Extracted:

04/10/2001 13:17

Sampled:

04/04/2001 10:45

QC-Batch:

2001/04/10-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	:04/10/2001 13:17	
Benzene	ND	0.50	ug/L	1.00	04/10/2001 13:17	
Toluene	ND	0.50	ug/L	1.00	04/10/2001 13:17	
Ethyl benzene	ND	0.50	ug/L	1.00	04/10/2001 13:17	
Xylene(s)	ND	0.50	ug/L	1.00	04/10/2001 13:17	
MTBE	ND	5.0	ug/L	1.00	04/10/2001 13:17	
Surrogate(s)						
4-Bromofluorobenzene	116.3	50-150	%	1.00	04/10/2001 13:17	
4-Bromofluorobenzene-FID	95.9	50-150	%	1.00	04/10/2001 13:17	

Environmental Services (CA 1094)

Aqua Science Engineers, Inc.

Submission #: 2001-04-0167

Test Method:

8015M

8020

Attn.: Erik Paddleford

To:

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2001/04/10-01.03

MB:

2001/04/10-01.03-008

Date Extracted: 04/10/2001 11:05

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	04/10/2001 11:05	
Benzene	ND	0.5	ug/L	04/10/2001 11:05	
Toluene	ND	0.5	ug/L	04/10/2001 11:05	
Ethyl benzene	ND	0.5	ug/L	04/10/2001 11:05	
Xylene(s)	ND	0.5	ug/L	04/10/2001 11:05	
MTBE	ND	5.0	ug/L	04/10/2001 11:05	
Surrogate(s)		ŀ	!		
Trifluorotoluene	123.6	58-124	%	04/10/2001 11:05	
4-Bromofluorobenzene-FID	94.8	50-150	%	04/10/2001 11:05	

Submission #: 2001-04-0167

Environmental Services (CA 1094)

To: Aqua Science Engineers, Inc. Test Method:

8015M

8020

Attn.: Erik Paddleford

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2001/04/11-01.03

MB:

2001/04/11-01.03-003

Date Extracted: 04/11/2001 08:35

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	04/11/2001 08:35	
Benzene	ND	0.5	ug/L	04/11/2001 08:35	
Toluene	ND	0.5	ug/L	04/11/2001 08:35	
Ethyl benzene	ND	0.5	ug/L	04/11/2001 08:35	
Xylene(s)	ND	0.5	ug/L	04/11/2001 08:35	
MTBE	ND	5.0	ug/L	04/11/2001 08:35	
Surrogate(s)					
Trifluorotoluene	115.2	58-124	%	04/11/2001 08:35	
4-Bromofluorobenzene-FID	84.1	50-150	%	04/11/2001 08:35	

Environmental Services (CA 1094)

Aqua Science Engineers, Inc.

Test Method:

8020

Attn: Erik Paddleford

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/04/10-01.03

LCS:

2001/04/10-01.03-004

Extracted: 04/10/2001 09:02

Analyzed

04/10/2001 09:02

LCSD: 2001/04/10-01.03-005

Extracted: 04/10/2001 09:33

Analyzed 04

04/10/2001 09:33

Submission #: 2001-04-0167

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	/L] Recovery [%]		RPD	Ctrl. Limits [%]		Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Benzene	93.9	96.6	100.0	100.0	93.9	96.6	2.8	77-123	20		
Toluene	92.6	95.6	100.0	100.0	92,6	95.6	3.2	78-122	20		
Ethyl benzene	92.8	96.3	100.0	100.0	92.8	96.3	3.7	70-130	20		
Xylene(s)	276	290	300	300	92.0	96.7	5.0	75-125	20		
Surrogate(s)									i		
Trifluorotoluene	464	481	500	500	92.8	96.2		58-124			

Environmental Services (CA 1094)

Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Submission #: 2001-04-0167

Attn: Erik Paddleford

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/04/10-01.03

LCS: LCSD: 2001/04/10-01.03-006 2001/04/10-01.03-007 Extracted: 04/10/2001 10:04 Extracted: 04/10/2001 10:34 Analyzed 04/10/20 Analyzed 04/10/20

04/10/2001 10:04 04/10/2001 10:34

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recovery [%]		Recovery [%]		Recovery [%]		RPD	Ctrl. Limi	its [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD				
Gasoline	496	522	500	500	99.2	104.4	5.1	75-125	20	-					
Surrogate(s)															
4-Bromofluorobenzene-FI	446	453	500	500	89.2	90.6		50-150							

Aqua Science Engineers, Inc.

Attn: Erik Paddleford

Test Method:

8020

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/04/11-01.03

Submission #: 2001-04-0167

LCS: LCSD:

To:

2001/04/11-01.03-004 2001/04/11-01.03-005 Extracted: 04/11/2001 09:05 Extracted: 04/11/2001 09:36 Analyzed Analyzed

04/11/2001 09:05 04/11/2001 09:36

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl, Lim	its [%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Benzene	98.4	98.6	100.0	100.0	98.4	98.6	0.2	77-123	20			
Toluene	96.7	98.0	100.0	100.0	96.7	98.0	1.3	78-122	20			
Ethyl benzene	96.4	99.2	100.0	100.0	96.4	99.2	2.9	70-130	20			
Xylene(s)	289	299	300	300	96.3	99.7	3.5	75-125	20			
Surrogate(s) Trifluorotoluene	513	523	500	500	102.6	104.6		58-124				

Aqua Science Engineers, Inc.

Environmental Services (CA 1094)

Test Method:

8015M

8020

Submission #: 2001-04-0167

Attn: Erik Paddleford

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/04/11-01.03

LCS: LCSD:

2001/04/11-01.03-006 2001/04/11-01.03-007 Extracted: 04/11/2001 10:07 Extracted: 04/11/2001 10:38 Analyzed (

04/11/2001 10:07 04/11/2001 10:38

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Limits [%]		Flag	s
	LCS	LCSD	LCS	S LCSD L		LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	433	453	500	500	86.6	90.6	4.5	75-125	20		
Surrogate(s) 4-Bromofluorobenzene-FI	432	446	500	500	86.4	89.2		50-150			

Environmental Services (CA 1094)

To: Aqua Science Engineers, Inc.

Test Method: 8015M

Submission #: 2001-04-0167

8020

Attn: Erik Paddleford

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

1220 Quarry Lane * Pleasanton, CA 94566-4756 Telephone: (925) 484-1919 * Facsimile: (925) 484-1096

Printed on: 04/11/2001 14:31

Page 10 of 10

CHROMALAB, INC.

2001-04-0167
1220 Quarry Lane • Pleasanton, California 94566-4756

(925) 484-1919 • Fax (925) 484-1096

Reference #: <u>58503</u>

Chain Chain	of	Cust	ody
414181		ŧ	1.

Environmental Services (SDB) (DOHS 1894)						(22.		,	, ,	. (2.	20) 1	J-1-10.	, 0			DAT	E 4	14/0	Σ\		PAGE _			or	*
PROJ. MGR FCIK COMPANY 461/G ADDRESS 108 SAMPLENS (SIGNATURE) SAMPLE ID.	Sciente U El	Eng Pinte 1 Gys	925) 2	(PHONE NO.) 820-839/ (FAX NO.)	TPH-(EPA 8015,8020) 4 Gas w/ \$-815 \$ MTBE	PURGEABLE AROMATICS BTEX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPH (EPA 8015M)	PURGRABLE HALOCARBONS, (HVOC3) (EPA 8010)	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIVOLATILES (EPA 8270)	TOTAL OIL AND GREASE (SM 5520 B+F, E+F)	AN	C PESTICIDES(EPA 8080)	PNA's by □ 8270 □ 8310	O TSS O TDS	LUFT METALS: Cd, Cr, Pb, Ni, Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	OWET. (STLC)	[] Heravalent Chromium [] pH (24 hr hold time for H20)				NUMBER OF CONTAINERS
MY-1	4/4	1130	Wate		X																				3
MY-1 MW-2	414	1045	Water	[]	X					:															3
	<u> </u>										: 					 									
				_		-							_												
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