

February 16, 1996

Ms. Juliet Shin Alameda County Health Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Dear Ms. Shin:

Subject:

Adeline Maintenance Center Project

Transmittal of the response to comments on the MMP and the analytical data for

phase 1 additional investigation activities

Attached are copies of two documents, prepared by Geoplexus, Inc., on behalf of the East Bay Municipal Utility District (District). They inlude: a response to Alameda County Review Comments to MMP as discussed in our meeting on December 22, 1995 and a summary of the analytical data collected from investigation activities conducted as described in Addendum No.1 to the Materials Management Plan (MMP).

Please note that the response to review comments includes an evaluation of the potential for human health risk due to gasoline vapors entering the building. The analysis was completed for benzene was a conservative measure of gasoline vapor. As we subsequently discussed on the phone, the clean-up level of 0.3 ppm benzene is below the ASTM default value of 0.48 ppm benzene for soil vapor infusion into a building. Based on this data, there is no health risk to workers from gasoline vapors that may enter the newly constructed fleet maintenance building. As we further discussed, the District has based our decision not to install vapor barriers beneath the fleet maintenance building as originally described in the MMP, in part on this data.

The analytical data provided will be incorporated into the final closure documentation for the phase I construction. As we discussed, we will also include more recent sample analytical results for lead, in the area outside of the new fleet mainenance footprint. I will call you in the near future to schedule a conference call to agree on the format of the final closure document.

Sincerely, Gille Farelli

EILEEN FANELLI

Senior Environmental Compliance Specialist

EMF:prb

cc. David Tsztoo/District, Mike Perotti/Walsh Pacific, John Esposito/CCM Ec96080

375 ELEVENTH STREET . OAKLAND . CA 94607-4240 . (510) 287-0444
P O. BOX 24055 . OAKLAND . CA 94623-1055
BOARD OF DIRECTORS JOHN A COLEMAN . KATY FOULKES . JOHN M GIOIA
FRANK MELLON . NANCY J. NADEL . MARY SELKIRK . KENNETH H SIMMONS







Health & Safety Training • Geo/Environmental Personnel • Engineering Geology Consultants • Environmental Management Consultants

February 2, 1996

Walsh Pacific Construction
EBMUD Adeline Maintenance Facility
2130-A Adeline Street
Oakland, CA 94606
Attn.: Mr. Mike Perotti

Subject: Response to Alameda County Review Comments on the

Materials Management Plan for the EBMUD Adeline Maintenance Facility

References: (a) Materials Management Plan for EBMUD Adeline Maintenance Facility, Oakland, CA, prepared by Geo Plexus, Inc., dated January 18, 1996

(b) Addendum No.1 to the Materials Management Plan for EBMUD Adeline Maintenance Facility, Oakland, CA, prepared by Geo Plexus, Inc., dated January 18, 1996

Dear Mr. Perotti

This letter provides our response to the general and specific review comments on the Materials Management Plan (MMP) and on Addendum No.1 to the MMP, references (a) and (b), presented by Ms. Julliet Shin with the Alameda County Department of Environmental Health during our meeting of January 31, 1995.

Our responses to these comments are provided below:

- (1) In accordance with the State of California Water Resource Board and the Regional Water Quality Control Board supplemental guidelines for application of the ASTM Risk-Based Corrective Action (RBCA), a State of California correction factor of 0.29 will be applied to the Benzene concentrations as determined by the ASTM-RBCA process and presented in Table 2 of the MMP.
- (2) In consideration of vapor generation and migration from fuel impacted soils which may be left in-place beneath structures, the ASTM-RBCA concentration values for vapor migration have been included in Table 2 of the MMP.
- (3) Table 2 of the MMP is corrected to read as presented below.

TABLE 2 (revised)

THRESHOLD VALUES FOR SOIL

Constituent	Tri-Regional Guidelines	RBSL to Protect Ground Water	RBSL for Soil Vapor Intrusion Into Buildings
TPH gas	100 ppm	unlimited	unlimited
TPH diesel	1,000 ppm	unlimited	unlimited
Oil & Grease	1,000 ppm	unlimited	unlimited
Benzene	0.3 ppm	1.68 ppm	0.49 ppm
Toluene	0.3 ppm	361 ppm	54.5 ppm
Ethylbenzene	1 ppm	133 ppm	90.8 ppm
Xylenes	l ppm	not applicable	not applicable

- (4) As presented in the MMP, and in Addendum No. 1, it is currently proposed to excavate the fuel contaminated soils from within the footprint of the Phase 1 Fleet Maintenance Building to achieve residual concentrations of the specified constituents below the Tri-Regional Guideline concentrations. These criteria are below the ASTM-RBCA criteria for ground water protection and below the criteria for soil vapor intrusion into buildings. Based on the applicable criteria for contaminants of concern, it is our opinion that residual soils beneath the structure will not generation significant petroleum related gases. Furthermore, since there is a 6- to 7-foot thick compacted fill layer between the residual materials and the building slab and noting that the floor slab is to be treated with a protective sealing compound, it is our opinion that any petroleum related volatile gases generated from the remaining soil beneath the Phase-1 structure will not present a significant risk to the personnel working within the planned building.
- (5) An evaluation of the risk for soil gas generation and migration will be included in the phase-specific addendum for Phase II and Phase III.
- (6) Phase-specific risk assessments will be performed to establish threshold criteria for Volatile Organic Compounds (VOC's) which could be present in the soils and to determine the appropriate remedial action (if any).
- (7) Phase-specific work plans (addenda) will be prepared to present: additional site investigation activities, sampling, and analytical testing procedures; the findings of any additional risk assessments; and any revisions to the threshold criteria based on the findings of the subsequent investigations. Phase-specific confirmation sampling protocols will also be included in the addendum.

DAVID C. GLICK

 \approx

- (8) The soil samples obtained from the additional test pits from the Phase-1 construction area (specifically TP-9, 10, 11, and 12) will be analyzed for Heavy Metals and Polynuclear Aromatic Hydrocarbons (PNA's/PAH's) to evaluate the potential health risk to construction workers exposed to these soils. Specific health risks and employee exposure/safety issues and appropriate personal protection are addressed in the Health and Safety Plan prepared by Geo Plexus, Inc. for Walsh Pacific Construction.
- (9) The City of Oakland Fire Department will be notified of planned underground storage tank removal activities.
- (10) Although removal of the existing hydraulic lifts are exempt from regulatory permitting and regulatory testing, Geo Plexus personnel will provide oversight during the removal activities as set forth in the MMP to document the site conditions. The lifts, piping, and reservoir tanks will be manifested for disposal in accordance with the MMP.
- (11) Reports for analytical testing for Volatile Aromatic Compounds (Benzene, Toluene, Ethyl benzene and Xylene) will include results for Methyl-t-butyl ether (MTBE).
- (12) The phase-specific confirmation reports will document the excavation, transportation, and disposal/recycling of contaminated soils generated during the remedial excavation process. An additional meeting will be scheduled with Alameda County Department of Environmental Health personnel (Julliet Shin) to agree on the format and detailed content of the confirmation report.

We trust that these responses address the specific items of concern discussed during our meeting. Should you require additional information or need clarification of any information presented in this document, please contact our office.

Respectfully submitted,

Geo Plexus, Incorporated

David C. Glick, CEG 1338, HG 32

Director, Geologic and Environmental Services

cc: C95041





Health & Safety Training • Geo/Environmental Personnel • Engineering Geology Consultants • Environmental Management Consultants

February 2, 1996

Walsh Pacific Construction
EBMUD Adeline Maintenance Facility
2130-A Adeline Street
Oakland, CA 94607
Attn.: Mr. Mike Perotti

Subject: Submittal of Analytical Test Data from Phase 1 Additional Test Pits

EBMUD Adeline Maintenance Center, Oakland, CA

Dear Mr. Perotti

As requested and authorized, Geo Plexus, Inc personnel observed the advancement of additional test pits at the AMC Phase 1 Fleet Maintenance Building construction site and obtained soil samples to further define the limits of the known petroleum impacted soils and to obtain soil samples for pre-characterization for disposal of the excavated soil. Figure 1 indicates the locations of the additional test pits (identified as TP-4 through TP-12).

Soil samples were obtained utilizing an excavator and were collected by advancing a pre-cleaned 2 inch I.D. brass or stainless steel liner into the undisturbed soil contained in the excavator bucket. The soil samples were immediately sealed in the liners using aluminum foil and/or teflon tape and plastic caps and properly labeled including: the date, time, sample location, and project number. The samples were immediately placed in a cooler maintained at 3-5°C for transport to the laboratory under chain-of-custody documentation.

The soil samples were submitted to and tested by McCampbell Analytical, a State of California, Department of Health Services certified testing laboratory. Analytical testing was scheduled and performed in accordance with the State of California, Regional Water Quality Control Board Recommendations for Initial Evaluation and Investigation of Underground Tanks and Alameda County Department of Environmental Health guidelines.

The samples from the perimeter boundary test pits were tested for:

Total Petroleum Hydrocarbons as gasoline by Method GCFID 5030/8015 Total Petroleum Hydrocarbons as diesel by Method GCFID 3550/8015 Volatile Aromatics (BTEX) by EPA Method 8020 Polynuclear Aromatic Hydrocarbons (PNA's) by modified EPA Method 8270 LUFT 5-Metals by EPA Methods 7000 series TTLC Lead by CCR Title 22 Methods.

GFO106

¥

C. GLICK

The samples from the test pits for pre-characterization were composited by the analytical testing laboratory as 4-part composite samples and tested for:

Total Petroleum Hydrocarbons as gasoline by Method GCFID 5030/8015 Total Petroleum Hydrocarbons as diesel by Method GCFID 3550/8015 Volatile Aromatics (BTEX) by EPA Method 8020 Resistivity, Corrosivity, and Ignitability by CCR Title 22 and EPA 1010 Methods TTLC Lead by CCR Title 22 Methods.

The chain of custody documents and analytical test data are attached for your information.

The analytical testing did not detect the presence of PNA's or detect hazardous concentrations of Lead in the soil samples which suggests that the previously observed Lead and PNA's at the location of Boring 6-1 are isolated to the immediate vicinity of the boring. Furthermore, the test data indicates that there is not a significant risk to exposure to these soils and the soils do not represent a situation necessitating remediation for these compounds. Construction workers exposed to these soils should be advised of the potential for the presence of these compounds at elevated concentrations and appropriate health and safety protocols should be implemented.

Based on the additional test pit data, and the established threshold criteria, the minimum limits of excavation of the petroleum contaminated soils have been established and include: approximately 250 yards of soil from beneath the planned footprint of the Fleet Maintenance Building and approximately 1,200 yards of soil from outside of the building footprint. These estimates may be further reduced based on actual soil conditions encountered during the excavation action.

The anticipated maximum limits of excavation of petroleum contaminated soils as presented in the Phase 1 Addendum to the MMP remain unchanged and include: approximately 1,200 yards of soil from beneath the planned footprint of the Fleet Maintenance Building and approximately 1,300 yards of soil from outside of the building footprint.

Should you require additional information, please contact our office.

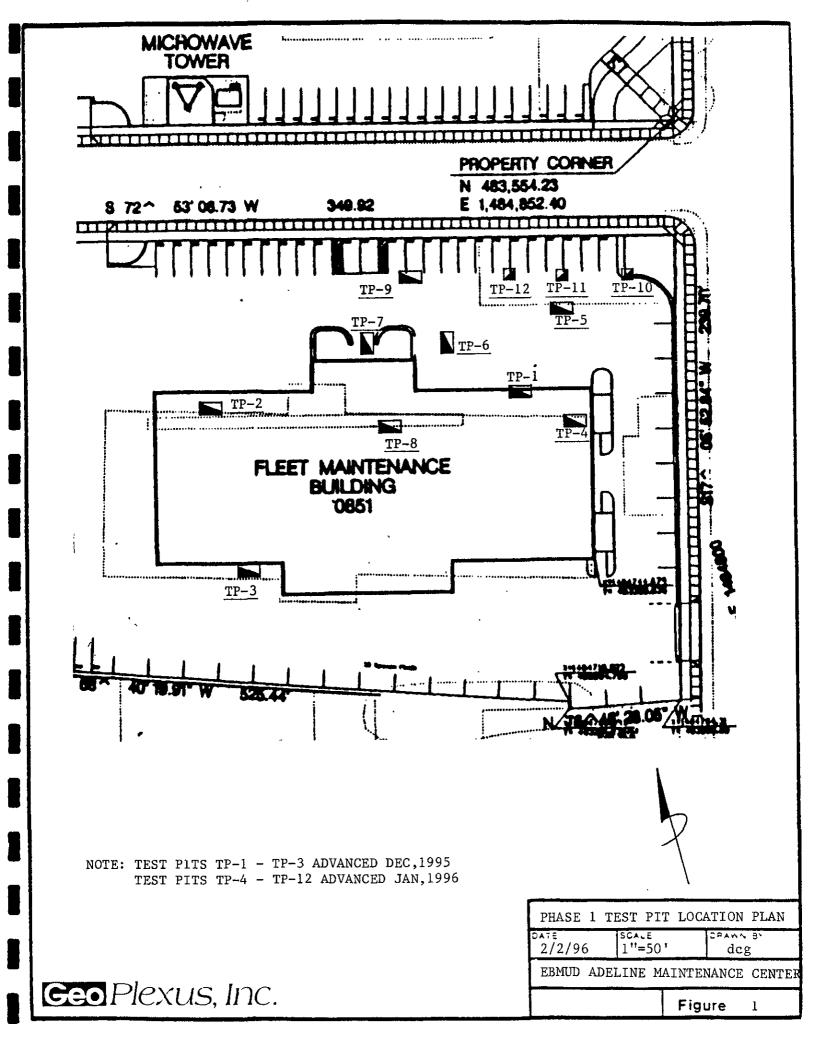
Respectfully submitted,

Geo Plexus, Incorporated

David C. Glick, CEG 1338, HG 32

Director, Geologic and Environmental Ser

cc: C95041



GeoPlexus, Inc. CHAIN-OF-CUSTODY

1900 Wyatt Drive, Suite 1, Santa Clara, California 95051 Phone 408/987-0210 Fax 408/988-0815

	·····								576	7.7 _%	AG!	Žά	१व८						
PROJECT NUMBER		PROJECT NA	HE W	{ 5#	Proctic Const			<i>.</i>	T	/pe o	f Àn	elys	i e			Š			
C9504	/				EBMUD*			:	×		1	-			7 6	1 1			
Send Report Att	_	• • •	Re	port Du	e Yerbal Due	Numb	er	Type	PIEX BIEX		I			K		1 3	1		1
DAVID	Alic	. JC.	ļ.,	/ /	/ / /	of		of		-	Y		14	<u> </u>	8	7 7	77	of	Initial
Sample Number	Dat e	Time	Сопр	Grab	Station Location	Cntn	ILR	Conteiners	孩	#41	77.		72	# 1	# F	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5714	Samples	<u>.</u>
TP4-51	429/92	1575		/	735T PT 4 4.5-5'	101	4	CHBAABS	1	V								60931	
T94-52	\	1530		/	145T PIT 4 6.5-71				V	1		122		ز بار	4.	4_		60932	
TP4-53		1453		1	7551 PIT 4 3-7'							S		- [60933	
TP4-54		1655		/	7557 PITY 3-7'						<u> </u>	/				 	-	60934	
TP5-51		1535		1	735T PT 5 4-45				V	~	1					-	-	60935	
TP5-52		1540] 	/	1357 PIT 5		endræ.		V	1		8		$\sqrt{}$	/ •	4	-	60936	
TP5-53		1705		1	735T PIT 5				-	<u> </u> 	· 	200		' -	-		-	#/860937a	
TP5-54		1700		/	T35T P175			-		-	 				_		-	\60938	
TP6-51		1418	 	/	3-3.5'		-		2				 	_		<u> </u> 	-	60.989	ļ
TPL-SZ		1010		1	TEST PITL 5.5-6'				V	1	-	為用		V	/ \	4_	-	/idueAu	
TPU -53		1475	~	/	1151 PIT 4		, °,			1		36.0		·	_	-	-	600/4	
TP6-54		1418	 	/	4-7		.:	र्देश				/						60942	OPHIP
Relanduished by:	1/11	113/36	12	un.	Mahoner	197/inc /27/inc 100	1/2	Remarks	120				AP				SERVI	NATIVE	٠٠٠٠٠
Relinquished by:	(fignature)	Date/Time	Recei	ived by	(Signeture) 😸 🗸 🖰 5	te/Line			تدنيمت	<u>, </u>	ETT TOTAL	CO	CE AR	N_		err CO	THE	RIATE	
Relinquished by:	(Şignature)	pate/lime	Recei	ived by	(Signature) De	te/lime	1 12		نار که ه درگری میشون		HEAD	SPA	ice ab	Seni		•			

Geo Plexus, Inc.

Relinquished by: (Signature): Date/Time | Received by: (Signature) . Date/Time

TODY 5722 AGYX228 CHAIN-OF Phone 408/987-0210 Fax 408/988-0815 PACITY CONSTR PROJECT NAME WHISH PROJECT KUMBER Type of Analysis EBMVD 095041 Condition Send Report Attention of: Yerbal Due Report Due Humber Type DAND GICK Initial вf Semples Cotors Containers Station Location Sample Number Time Greb Date Comp 60943 **136TPIT 7** L'ennes 129/9c TP7-51 1555 55-4 60944 TP7-52 1720 **50945** TD7-53 1723 60946 TEST PIT 7 1725 TP7-54 60 94 7 TEST PITE TP9-51 1403 60948 1405 TP8-52 6.547 TEST PITE 60949 1729 TP8-53 60.950 1730 TP8-54 60951 TEST PIT9 TIP9-51 1793 60952 TP9-52 1710 60953 1712 TP9-53 THES Remarks 1 DUSH ASAD Relationished by presignature PRESERVATIVE APPROPRIATE

CHAIN-OF-CUSTODY STAD AGPX 228 Phone 408/987-0210 Fax 408/988-0815 PROJECT MANEUXISAL PACIFIC CO-ST Type of Analysis PROJECT NUMBER EBMUD C95041 Condition Verbal Due Send Report Attention of: Report Due Number Type YAND GICK Initial Samples Chinrs | Containers Station Location Grab Date Time Sample Number Como 60955 50956 WARRIES TUST 755T P(1) 2-41 129/96 EA TP1-01 1735 TEST PITT 1736 TP1-CZ 4-6 60957 755 PIT1 3-5' B 1737 TPI-C3 TEST PITI 60958 1739 TP1-C4 5-7' PRESERVATIVE 1046 MF W.S. 197457 Refinquished in Signature) Detectine Received by: (Signature) Date/Time 1/29/96 1900 Remarks: DUSH ASAP Erine Mahorey Received by: (Signature) GOOD CONDITION APPROPRIATE
HEAD SPACE ABSENT CONTAINERS Date/Time Received by: (Signature) Date/Time Date/Time Relinquished by: (Signature);

Geo Plexus, Inc.		Client Project ID: # C95041; Walsh Pacific Date Sampled: 01/29/96 Const. EBMUD									
1900 Wyatt D	rive, # 1		100			Date Received: 01/29/96					
Santa Clara,	Ca. 95054	Client Cont	act: David G	ilick		Date Extracted: 01/29/96					
		Client P.O;				Date Analyze	d: 01/29/96				
EPA methods 5	Gasoline Rang 030, modified 8015, and	e (C6-C12) 8020 or 602; (Volatile Hyd California RWQ	drocarbons CB (SF BayR	as Gaso egion) met	line*, with BT hod GCFID(503	EX*				
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluen	e Ethylben- zene	Xylenes	% Rec. Surrogate			
60931	TP4-S1	S	ND	ND	ND	ND	ND	103			
60932	TP4-S2	S	ND	ND	ND	ND	ND	103			
60931-34	TP4-Comp	S	1.0,a	0.016	ND	0.088	0.030	105			
60935	TP5-S1	S	ND	ND	ND	ND	ND	105			
60936	TP5-S2	S	ND	ND	ND	ND	ND	108			
60935-38	TP5-Comp	S	ND	ND	ND	ND	ND	107			
60940	TP6-S2	S	210,a	3.4	6.7	3.5	18	100			
60939-42	TP6-Comp	S	960,6	11	2.7	7.7	46	114			
60943	TP7-S1	\$	2.2,a	0.005	0.012	0.025	0.12	109			
60943-46	TP7-Comp	S	ND	ND	ND	ND	ND	108			
60947	TP8-S1	\$	ND	ND	0.005	ND	0,011	108			
60948	TP8-\$2	S	ND	ND	ND	ND	ND	110			
60947-50	TP8-Comp	\$	ND	ND	ND	ND	ND	109			
60951	TP9-\$1	S	8.7,a	0.31	0.018	0.10	0.035	108			
Reporting	Limit unless other-	W	50 ug/L	0.5	0,5	0,5	0.5				
tected above	ND means not de- the reporting limit	s	1.0 mg/kg	0.005	0.005	0.005	0.005				
				1	L		l	1			

^{*} water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than - 5 vol. % sediment; j) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Geo Plexus, In		Client Project ID: # C95041; Walsh Pacific Date Sampled: 01/29/96 Const. EBMUD								
1900 Wyatt Dr	ive, # 1	Const. EBN	10 D			Date Receive	d: 01/29/96			
Santa Clara, C	a. 95054	Client Cont	act: David G	lick		Date Extracted: 01/29/96				
		Client P.O:				Date Analyze	d: 01/29/96	,		
EPA methods 503	Gasoline Rang 0. modified 8015, and									
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluen	Delaudh	Xylenes	% Rec. Surrogate		
60952	TP9 -S 2	S	120,a	1.8	0.41	2.7	14	107 115 [#]		
60951-54	TP9-Comp	S	15,a	0.18	0.049	0.32				
60955-58	TP1-Comp	S	770, b	ND< 0.3	11	9.9	78	100		
	<u> </u>									
•										
					<u> </u>					
			\							
Reporting I	imit unless other	- W	50 ug/L	0.5	0.5	0.5	0.5			
Reporting Limit unless other- wise stated; ND means not de- tected above the reporting limit		uit S	1.0 mg/kg	0.005	0.005	0.005	0.005			

Edward Hamilton, Lab Director

^{*} water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant, b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

Client Project ID: # C95041; Walsh Pacific Date Sampled: 01/29/96 Geo Plexus, Inc. Const. EBMUD 1900 Wyatt Drive, # 1 Date Received: 01/29/96 Santa Clara, Ca. 95054 Client Contact: David Glick Date Extracted: 01/29/96 Client P.Q: Date Analyzed: 01/29/96 Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel * EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID (3550) or GCFID (3510) % Recovery Lab ID Client ID Matrix TPH(d) Surrogate 60931 TP4-S1 S 1.2,b 106 60932 TP4-S2 S 1.6,b 106 60931-34 \$ TP4-Comp 1.7,b,d 106 60935 S TP5-S1 ND 102 60936 TP5-S2 S ND 105 60935-38 TP5-Comp S ND 104 60940 TP6-S2 S 63,d 104 S 60939-42 TP6-Comp 330.b.d 109 S 60943 TP7-S1 1.5,b,d 106 60943-46 S TP7-Comp ND 106

S

S

S

S

W

S

TP8-\$1

TP8-S2

TP8-Comp

TP9-S1

Reporting Limit unless other-

wise stated; ND means not detected above the reporting limit ND

ND

ND

2.4.d

50 դg/Լ

1.0 mg/kg

106

106

104

104

60947

60948

60947-50

60951

^{*} water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

			/					
Geo Plexus, Inc. 1900 Wyatt Drive, # 1		Client Proje Const. EBM	ct ID: # C95041; Walsh Pacific IUD					
1900 Wyatt D	11ve, # 1			Date Received: 01/2	29/96			
Santa Clara, (Ca. 95054	Client Conta	act: David Glick	Date Extracted: 01/29/96				
		Client P.O:		Date Analyzed: 01/29/96				
EPA methods m	Diesel I odified 8015, and 3550	Range (C10-0 or 3510; Califo	C23) Extractable Hydrocarbons mia RWQCB (SF Bay Region) method	as Diesel * GCFID(3550) or GCFII	O(3510)			
Lab ID	Client ID	Matrix	% Recovery Surrogate					
60952	TP9-S2	s	14,d		104			
60951-54	TP9-Comp	S	ND		105			
60955-58	TP1-Comp	s	62, d		106			
·								
					, , , , , , , , , , , , , , , , , , ,			
			· · · · · · · · · · · · · · · · · · ·	**************************************				

Penarine	Limit unless other	- w	50 ug/L.					
wise stated;	ND means not de		ov ugil					
tected above the reporting limit		it s	1.0 mg/kg	1.0 mg/kg				

^{*} water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

Geo Plexus, In	ic.	lient Pro	ject ID: # C95	041; Walsh Pacific	Date Sampled: 01/29/96			
1900 Wyatt Dr	ive, # 1	onst. EB	MUD		Date Received	: 01/29/96		
Santa Clara, C	a. 95054	lient Con	tact: David G	lick	Date Extracted: 01/30/96			
	C	lient P.O			Date Analyzed: 01/30/96			
EPA analytical me	athods 6010/200.7, 239.	2 ⁺	Lea	d*				
Lab ID	Client ID	Matrix	Extraction	L	ead*	% Recovery		
60931-34	TP4-Comp	s	TTLC		ND			
60935	TP5-S1	s	TTLC		3.5	85		
60935-38	TP5-Comp	S	TTLC		6.2			
60939-42	TP6-Comp	S	TTLC		31			
60943-46	TP7-Comp	S	TTLC		15	92		
60947-50	TP8-Comp	\$	TTLC		21	94		
60951	TP9-\$1	s	TTLC		4.2	95		
60951-54	TP9-Comp	S	TTLC		8,5	92		
					V A.			
Reporting Limit	unless otherwise stated	; \$	TTLC	3.6) mg/kg			
	detected above the re- rting limit	w	TTLC	0.0	05 mg/L			

^{*} soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L

STLC,TCLP

 $0.2 \, mg/L$

⁺ Lead is analysed using EPA method 6010 (ICP) for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC from CA Title 22

[#] surrogate diluted out of range; N/A means surrogate not applicable to this analysis

i) liquid sample that contains greater than ~ 2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

e, # 1 95054	Const. EBM		Date Received	1. 01/00/0d			
95054		· · · · · · · · · · · · · · · · · · ·	2 410 100001400	Date Received: 01/29/96			
	Client Conta	act: David Glick	Date Extracted	Date Extracted: 01/30/96			
	Client P.O:		Date Analyzed	1: 01/30/96			
66261 21-66261 2	RCI (Read	ctivity, Corrosivity &					
Client ID	Matrix	Reactivity ⁺	Corrosivity (pH)	Ignitability ^o			
TP6-Comp	S	negative	6.47	negative			
78.00.							
				W. C.			
				······································			
	 		,				

				, , , , , , , , , , , , , , , , , , ,			
· · · · · · · · · · · · · · · · · · ·		***************************************		·			
W-1							
is no obvious r de or sulfide (lication of exp	eaction with v < ~ 5 mg/kg losivity.	vater, no evolution of cyanide and 50mg/kg	gas upon contact with water sulfide by EPA SW-846,	er, appears to cont chapter 7, modifie			
oil means the a	bsence of spor	ntaineous combustior	and the absence of flamm	ability upon expos			
	Client ID TP6-Comp as no obvious r de or sulfide (dication of exp	Client ID Matrix TP6-Comp S ss no obvious reaction with v de or sulfide (< ~ 5 mg/kg dication of explosivity.	Client ID Matrix Reactivity TP6-Comp S negative Test of the state of	Client ID Matrix Reactivity ⁺ Corrosivity (pH)			

5729

Geo Plexus, Inc.

CHAIN-OF-CUSTODY

1900 Wyatt Drive, Suite 1, Santa Clara, California 95034 Phone 408/987-0210 Fax 408/988-0815

PROJECT HANE WASH PACIFIC CONSTR Type of Analysis PROJECT NUMBER EBMU D C95041 Condition Number Send Report Attention of: Report Due Verbal Due 🚟 1ei - 3 DAVID GlICK of . Samples Containers Catars Station Location Grab Time Comp Sample Humber Date 60976 D'Smiles 130/96 TP9-m1 1035 5741 tust 60977 7857 DIT 10 1050 TPIO-MI 60978 TEST DO 11 TP11-m1 1052 60979 7357 PIT 12: 1055 TP12 -m 3-41 MAS TOSG LAF ALSTONIER PRESERVATIVE APPROPRIATE GOOD CONDITION HEAD SPACE ABSENT **CONTAIN:ERS** Received by: (Signature) Date/Time 1-30-96 Date/fime | Received by: (Signature) Date/Time 1-34965:2 Date/Time Date/Time Received by: (Signature) Relinquished by: (Signature)

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

	Geo Plexus, Inc. 1900 Wyatt Drive, #1			oject ID: # ion, EBMU	C95041; Wa JD	lsh Pacifi	-		01/30/96 : 01/30/96			
Santa Cla	ara, Ca. 9505	54	Client Con	ntact: David	i Glick		Date E	Date Extracted: 01/30/96				
			Client P.C);			Date A	nalyzed	: 01/31/96			
EPA analw	ical methods 6	010/200,7,	239.2 ⁺	1	Metals							
Lab ID	Client ID	Matrix	Extraction	Cadmium	Chromium	Lead	Nickel	Zinç	Copper	% Rec. Surrogate		
60976	TP9-M1	s	TTLC	ND	22	73	33	80	25	99		
60977	TP10-M1	s	TTLC	ND	25	280	16	55	12	91		
60978	TP11-M1	S	TTLC	ND	22	10	14	18	6.8	91		
60979	TP12-M1	S	TTLC	ND	20	220	20	110	37	90		
							0	11 6	elow	*************************************		
						1 X	Do?	por	10	Surfie		
						EP	7 14	lent	bal	Sar-1		
					-		Cesia	So	il I	· CM		
						*				12		
					<u> </u>							
						`						
			<u> </u>									
Reporting	Limit unless	ŝ	TTLC	0.5 mg/kg	0,5	3.0	2.0	1.0	2.0			
means n	stated; ND ot detected	w	TTLC	0.01 mg/L	0.005	0.005	0.02	0.01	0.02			
ioove ide f	eporting limit		STLC,TCLP	0.01 mg/L	0.05	0.2	0.05	0.05	0.05			

^{*} soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L

D	н	S	Сег	tific:	tion	No.	1644
_		~	~~.		4550		4077

Edward Hamilton, Lab Director

⁺ Lead is analyzed using EPA method 6010 (ICP) for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC from CA Title 22

[#] surrogate diluted out of range; N/A means surrogate not applicable to this analysis

i) liquid sample that contains greater than ~ 2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

Geo Plexus, Inc.

CHAIN-OF-CUSTODY

127

1900 Wyatt Drive, Suite I, Santa Clara, California 95034
Phone 408/987-0210 Fax 408/988-0815

PROJECT HAME WATSL PACIFIC CONSTR Type of Analysis PROJECT NUMBER C95041 Condition Humber Send Report Attention of: Report Due DAVID GlICK Samples Containers Cotors Station Location Comp Grab Time Sample Number 60976 STANKE 1/30/96 IZA 1035 5741 1030 60977 TEST DA 10 1050 TDIO-MI 60978 TEST PO 11 7P11-m1 1052 60979 7357 DT 12 1055 TP12-mi 3-41 WAS TORG THE ALS OTHER PRESERVATIVE APPROPRIATE HEAD SPACE ABSENT CONTAINERS Received by: (Signature) Date/Time
One Lee Lee Party 1-30-96 Remarks: Reminquished by: (Fignature) Date/Time | Received by: (Signature) Date/Time Date/Time Received by: (Signature) =: Date/lime Relinquished by: (Signature)

Environmental Services (SDB)

February 2, 1996

Submission #: 9602004

MCCAMPBELL ANALYTICAL, INC.

Atten: Ed Hamilton

Project: GP-W.P.C.

Project#: 5729

Received: February 1, 1996

re: One sample for Polynuclear Aromatic Hydrocarbons (PAHs) analysis. Method: EPA 3550/8270

sampleID: TP9-M1 3-4 bas

Sample #: 117325

Matrix: SOIL

Extracted: February 1, 1996

Analyzed: February 1, 1996 Run: 10270-M Sampled: January 30, 1996 STAND DENNY COTTO

REPORTING BLANK BLANK	SHTEE
RESULT LIMIT RESULT RES	ULT
(ma/Ka) (ma/Ka) (を}
Analyte	Per 1864
NAPHTHADENE 10 N.D.	
2- CHLOROMAPHIMADANA N.D.	
N D	79
ACENAPALAGE H. 5 7 A N.D.	-
KINDSKEND III II I	
PRIENANTHRENE N.D. 1.0 N.D.	
ANTHRACENE N.D. 1.0 N.D. 1.0	
	82
N.D. 3.0 N.D.	
BENZO (A) ANTHRACENE N.D. 1.0 N.D.	
CHRYSENE N.D. 2.0 N.D. BENZO (B) FLUORANTHENE N.D. 2.0 N.D. 2.0 N.D.	
CHRYSENE CHRYSENE N.D. EENZO (B) FLUORANTHENE N.D. EENZO (K) FLUORANTHENE N.D. EENZO (A) PYRENE N.D. 2.0 N.D. 0.50 N.D. 0.50 N.D. 0.50 N.D.	-
BENZO K FLUORANTHEME N.D. 0.50 N.D.	
TOPRO (A) PIRENE N.D. 2.0 N.D.	
BENZO (A) PIRENE N.D. 2.0 N.D. DIBENZO (A) H) ANTHRACENE N.D. 2.0 N.D.	>
BENZO (K) FLUORANTHENE N.D. 2.0 N.D. BENZO (A) PYRENE N.D. 2.0 N.D. 1DENZO (A, H) ANTHRACENE N.D. 2.0 N.D. DIBENZO (A, H) ANTHRACENE N.D. 2.0 N.D. BENZO (GHI) PERYLENE N.D. 2.0 N.D.	

Chemist

Semivolatiles Supervisor

ı

Environmental Services (SDB)

February 2, 1996

Submission #: 9602004

MCCAMPBELL ANALYTICAL, INC.

Atten: Ed Hamilton

Project: GP-W.P.C.

Project#: 5729

Received: February 1, 1996

re: One sample for Polynuclear Aromatic Hydrocarbons (PAHs) analysis.

Method: EPA 3550/8270

SampleID: TP10-M1 3-4'bq5

Sample #: 117326

Matrix: SOIL

Extracted: February 1, 1996

Analyzed: February 1, 1996 Sampled: January 30, 1996 Run: 10270-M

-		reporting	BLANK	BLANK SPIKE
	result	LIMIT	RESULT	result
Analyte		(mg/Kg)	(mg/Kg)	(%)
WEDDTHALENE	(mg/Kg)	0.5	N.D.	
NAPHTHALENE 2 - METHYLNAPHTHALENE	N.D.	0.5	N.B.	-
2 - CHLORONAPHTHALENE	N.D.	000000	N.D.	
ACEMAPHTHYLENE	N.D.	0.5	N.D.	===
ACENAPHTHENE	N.D. N.D.	0.5	N.D.	79
FLUORENE	Ñ.D.	0.5 0.5	N.D.	* =
PHENANTHRENE	N.D.		N.D.	
ANTHRACENE	N.D.	0.5	N.D.	च्या कर
FLUORANTHRENE	N.D.	0.5	N.D.	10s algo
PYRENE	Ñ.D.	0.5 0.5 0.5	N.D.	82
BENZO (A) ANTHRACENE	N.D.	0.5 0.5	N.D.	er 10.
CHRYSENE	N.D.		N.D.	
BENZO (B) FLUORANTHENE	N.D.	1.Q	N.D. N.D.	
RENZO (K) RIJUORANTHENE	N.D.	1.0_	й.Б.	
TENTO (A) DYRENE	N.D.	1.05	₩.ñ.	
TORNO (3.2.3-CD) PYRENE	N.D.		$\mathbf{N}.\mathbf{P}.$	
IDENO (1, 2, 3-CD) PYRENE DIBENZO (A, H) ANTHRACENE	N.D.	1.0	N.D.	
BENZO (GHI) PERYLENE	N.D.	1.0	N.D.	

Michael Verona

Chemist

Alex Tam

Semivolatiles Supervisor

Environmental Services (SDB)

February 2, 1996

Submission #: 9602004

MCCAMPBELL ANALYTICAL, INC.

Atten: Ed Hamilton

Project: GP-W.P.C.

Project#: 5729

Received: February 1, 1996

re: One sample for Polynuclear Aromatic Hydrocarbons (PAHs) analysis.

Method: EPA 3550/8270

Sample #: 117327

Sample #: 117327 Sampled: January 30, 1996 Matrix: SOIL

Extracted: February 1, 1996

ry 30, 1996 Run: 10270-M Analysed: February 1, 1996

		reporting	BLANK	elank spike
	RESULT	L.IMIT	result	RESULT
Analyte	(mg/Kg)	(mg/Kg)	(mg/Kg)	(%)
NAPHTHALENE	N.D.	0.1	N.D. N.D. N.D. N.D. N.D.	-u w
2° METHYLNAPHTHALENE	M.D.	0.1	N.D.	
2 - CHLORONAPHTHALENE	N_D_	0.1	N.D.	 ,
ACENAPHTHYLENE	Ñ.D. N.D. N.D.	0.1	N.D.	
ACENAPHTHENE	N.D.	0.1	$\underline{\mathbf{N}}.\underline{\mathbf{D}}.$	79
FLUORENE	M.D.	0.1	N.D.	
PHENANTHRENE	$\mathbf{N}_{-}\mathbf{D}_{+}$	0.1	$\mathbf{M} \cdot \mathbf{D}$.	
ANTHRACENE	N.D.	0.1	N.D.	m #
FLUORANTHRENE	N.D. N.D.	0.1	N.D. N.D.	and and
PYRENE	N.D.	0.1	N.D.	82
DENZO (A) ANTHRACENE	N.D. N.D. N.D.	0.1	N.D.	
CHRYSENE	N.D. N.D.	0.1	N.D.	
DENIES OF THE TIME AND THE STREET	NID:	0.2	Ñ.D.	
	N.D.	0.2 0.05	N.D.	
PENSO V TODENIE	N.D.	0.05	N.D.	
TORROYS SICENS	N.D.	ō.ž	N.D.	
TERNIZO / A HI ANTHRACENT	NID.	0.2	N.D.	
BENZO (B) FLUCRANTHENE BENZO (K) FLUCRANTHENE BENZO (A) PYRENE IDENO (1, 2, 3-CD) PYRENE DIBENZO (A, H) ANTHRACENE BENZO (GHI) PERYLENE	N.D. N.D.	0.2	N.D.	

Muhl R. Varan Michael Verona Chemist

Alex Tam

Semivolatiles Supervisor

Environmental Services (SOB)

February 2, 1996

Submission #: 9602004

MCCAMPBELL ANALYTICAL, INC.

Atten: Ed Hamilton

Project: GP-W.P.C.

Project#: 5729

Received: February 1, 1996

re: One sample for Polynuclear Aromatic Hydrocarbons (PAHs) analysis.

Method: EPA 3550/8270

SampleID: TP12-M1 3-4'bg

Sample #: 117328 Sampled: January 30, 1996 Extracted: February 1, 1996
Analyzed: February 1, 1996

BLANK SPIKE BLANK REPORTING RESULT LIMIT RESULT RESULT (mg/kg) N.D. N.D. (mg/Kg) (mg/Kg) (多) Analyte N.D. 0.1 0.1 NAPHTHALENE 2- METHYLNAPHTHALENE 2- CHLORONAPHTHALENE ACENAPHTHYLENE N.D. --N.D. 0.1 0.1 N.D. N.D. 79 N.D. ACENAPHTHENE N.D. N.D. FLUORENE PHENANTHRENE ANTHRACENE FLUORANTHRENE PYRENE N.D. 0.1 0.1 N.D. N.D. N.D. 82 0.1 PYRENE BENZO (A) ANTHRACENE CHRYSENE BENZO (E) FLUORANTHENE BENZO (K) FLUORANTHENE BENZO (A) PYRENE IDENO (1, 2, 3 - CD) PYRENE DIBENZO (A, H) ANTHRACENE BENZO (GHI) PERYLENE N.D. 10000000 10000000 Ñ.B. N.D. N.D. --

Muhil K. Vaung Michael Verona Chemist

Alex Tam

Semivolatiles Supervisor