EXXON COMPANY, U.S.A.
QUARTERLY STATUS REPORT
April - June 1994
June 24, 1994

RAS #7-0104
1725 Park Street
Alameda, California
Job No: 170077

Free Phase Product Recovery

None

Work to be Performed Next Quarter Estimated Completion Date 09/30/94

- Submit final report for second quarter 1994 Quarterly Monitoring and Remediation Activities to Exxon.
- Perform Quarterly Monitoring for the third quarter 1994.
- Submit final report for third quarter 1994 Quarterly Monitoring and Remediation Activities to Exxon.
- Continue bi-weekly inspections/maintenance and monthly sampling of the interim groundwater remediation system.
- Submit final Additional Subsurface Environmental Investigation and Air-Sparge and Vapor Extraction Tests report to Exxon.

Work to be Performed Next 12 Months Estimated Completion Date 06/30/95

- Continue quarterly groundwater sampling program to evaluate the trends of gasoline hydrocarbons and groundwater gradient in first encountered groundwater below the site.
- Continue bi-weekly inspections/maintenance and monthly sampling of the interim groundwater remediation system.

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QUARTERLY STATUS REPORT
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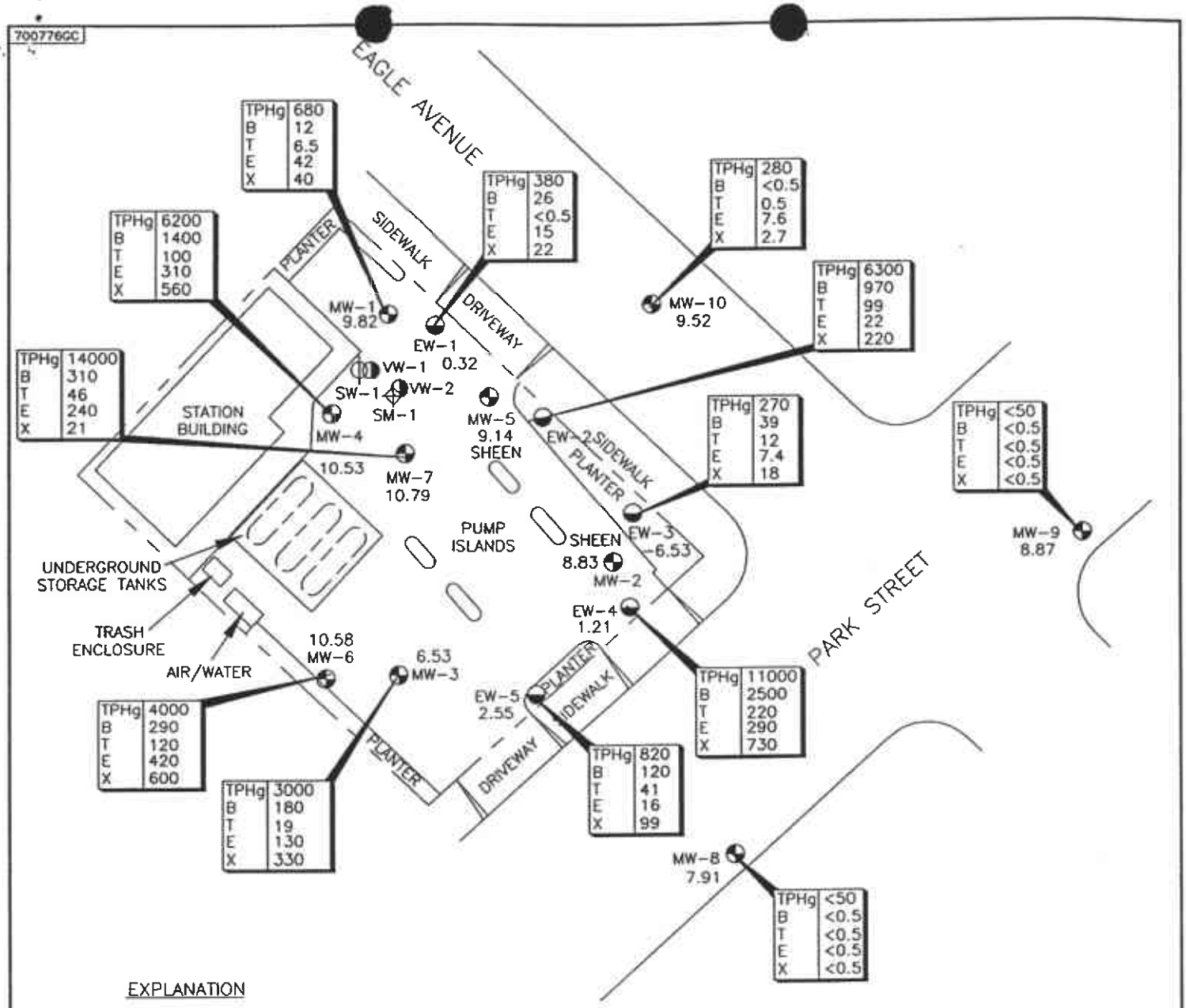
Work Performed During This Quarter

April through June 1994

- Performed quarterly monitoring and sampling for the second quarter 1994 on April 4 and 5, 1994.
- Submitted final report for first quarter 1994 Quarterly Monitoring and Remediation Activities to Exxon on April 27, 1994.
- Submitted draft Additional Subsurface Environmental Investigation and Air-Sparge and Vapor Extraction Tests report to Exxon for review and approval on May 27, 1994.
- Performed bi-weekly inspections/maintenance of the interim groundwater remediation system.
- Performed monthly sampling on the interim groundwater remediation system on April 11, 1994.
- Remediation system shut down on April 19, 1994, due to air compressor malfunction.

Groundwater Sampling (sampled 04/04-05/94) Results: (ug/L)

Well	TPHg	B	T	E	X	Historical Trends
MW-1	680	12	6.5	42	40	Decreased
MW-2			Liquid-phase petroleum hydrocarbons			
MW-3	3000	180	19	130	330	Decreased
MW-4	6200	1400	100	310	560	Decreased
MW-5			Liquid-phase petroleum hydrocarbons			
MW-6	4000	290	120	420	600	Unchanged
MW-7	14000	310	46	240	21	Unchanged
MW-8	<50	<0.5	<0.5	<0.5	<0.5	Unchanged
MW-9	<50	<0.5	<0.5	<0.5	<0.5	Unchanged
MW-10	280	<0.5	0.5	7.6	2.7	Decreased
EW-1	380	26	<0.5	15	22	Decreased
EW-2	6300	970	99	22	220	Decreased
EW-3	270	39	12	7.4	18	Increased
EW-4	11000	2500	220	290	730	Increased
EW-5	820	120	41	16	99	Decreased



EXPLANATION

MW-10 = Groundwater monitoring well

EW-5 = Groundwater extraction well

VW-2 = Vapor well

SW-1 = Air-sparging well

SM-1 = Sparge monitoring point

TPHg	11000
B	2500
T	220
E	290
X	730

= Concentrations of Petroleum Hydrocarbons in groundwater in parts per billion, April 4 and 5, 1994

9.52 = Elevation of groundwater in feet above above mean sea level. (April 4 and 5, 1994)

Approximate Scale

40 20 0 40

feet

Source: Modified from map supplied by Harding Lawson Associates, 1992; survey by Ron Archer, Civil Engineer, Inc., 1993

RESNA
Working to Restore Nature

PROJECT 170077.06

GROUNDWATER GRADIENT AND CHEMICAL CONCENTRATIONS
Exxon Station 7-0104
1725 Park Street
Alameda, California

PLATE 2