ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

RO 448

ExxonMobil
Refining & Supply

August 5, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Alameda County
AUG 15 2005
Environmental Health

RE: Former Exxon RAS #7-0104/1725 Park Street, Alameda, California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2005,*** dated August 5, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2005, dated August 5, 2005.

cc: w/ attachment
Mr. Stephen Hill, California Regional Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

August 5, 2005
ERI 250613.Q052

Alameda County
AUG 15 2005
Environmental Health

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue
Oakland, California 94611

Subject: Groundwater Monitoring Report, Second Quarter 2005 - Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California.

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		06/14/05
Wells gauged and sampled:		MW1 through MW9, MW11
Wells gauged only:		EW1, EW3, and EW5
Presence of NAPL:		Not observed
Concurrently sampled:		Shell-branded service station (former XTRA Oil Company station), 1701 Park Street, Alameda,
Data provided by:		ALISTO Engineering Group, Walnut Creek, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		216 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 06/17/05

REMEDIATION SYSTEM SUMMARY

Groundwater Extraction and Treatment – Prior Systems

A groundwater extraction and treatment (GET) system operated at the site from October 1994 until March 2000. The system was retrofitted and again operated from June 2002 to February 2004. A maximum of 32.2 pounds of TPHg, 4.92 pounds of benzene, and 7.71 pounds of MTBE were removed by the GET system during its periods of operation. Details of the GET system operation and performance are included in ERI's report *Quarterly Groundwater Monitoring and Remediation Status Report, First Quarter 2004, Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California*, dated May 20, 2004.

Air Sparge/Soil Vapor Extraction – Prior Systems

An air sparge/soil vapor extraction (AS/SVE) system operated at the site from February 1998 to March 2000. The AS/SVE system was retrofitted and again operated from June 2000 to February 2004. A maximum of 1,022.4 pounds of TPHg and 11.81 pounds of benzene were removed by the AS/SVE system during its periods of operation. Details of the AS/SVE system operation and performance are included in ERI's report *Quarterly Groundwater Monitoring and Remediation Status Report, First Quarter 2004, Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California*, dated May 20, 2004.

Systems Retrofit – 2005

ERI retrofitted the GET and AS/SVE systems again in 2005. ERI modified the SVE system to use an 8.45-horsepower (hp) regenerative blower (Siemens 2BH1 800-7A) capable of producing 360 scfm. ERI also modified groundwater extraction wells EW1 through EW5 to simultaneously extract soil vapor and pump and treat groundwater; however, EW5 is not currently being used. Other components and processes of the system remain unchanged.

The retrofitted system began continuous operation on June 27, 2005. Details of the system operation and performance will be included in the third quarter 2005 groundwater monitoring and remediation status report.

Current GET System Configuration

The GET system is operated in conjunction with the AS/SVE system to pump down the groundwater table, expose impacted soil and address dissolved-phase hydrocarbons in groundwater. Groundwater is currently extracted from wells EW1 through EW4 using pneumatic pumps and directed to a holding tank. Water is periodically transferred from the holding tank through a particulate filter and three 500-pound granular activated carbon (GAC) vessels connected in series prior to discharge to the sanitary sewer under permit through East Bay Municipal Utilities District (EBMUD). The volume of discharged groundwater is recorded using a totalizing flow meter.

Current AS/SVE System Configuration

The current air AS/SVE system consists of a regenerative blower, a moisture separator, three vapor-phase 500-pound GAC vessels connected in series, an exhaust stack for discharge to the atmosphere, and associated monitoring instrumentation. The 500-pound GAC vessels have a maximum flow capacity of 300 scfm. Water generated in the moisture separator is pumped to the GET system.

An oil-less air compressor is available for air sparging (subsurface air injection), through a trench in the vicinity of the extraction wells to help volatize hydrocarbons suspended in soil. Air sparging is not currently occurring but is available for future use.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Summary of Groundwater Sampling Xtra Oil Company Service Station (ALISTO Engineering Group, June 14, 2005)
	Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<-			ug/L			->
MW1	09/12/94	NLPH	7.11	10.24	---	1,600a	---	200	1.9	210	6.6
(17.35)	10/01/94	NLPH	7.44	9.91	---	1,400a	---	200	<0.5	160	6.6
	01/13/95	NLPH	5.13	12.22	---	2,100a	---	410b	17	280b	89
	04/27/95	NLPH	6.57	10.78	---	4,700	---	460	41	340	270
	08/03/95	NLPH	7.46	9.89	---	1,900	30	140	<5.0	160	9.9
	10/17/95	NLPH	7.67	9.68	---	280	5.5	6.2	<0.5	13	0.75
	01/24/96	NLPH	6.52	10.83	---	740	440	21	1.4	38	3.1
	04/24/96	NLPH	5.95	11.40	---	7,800	250	200	110	1,000	740
	07/26/96	NLPH	7.60	9.75	---	620	23	8.0	0.99	26	1.0
	10/30/96	NLPH	8.06	9.29	---	700	33	14	2.9	85	3.5
	01/31/97	NLPH	5.12	12.23	---	7,600	<200	420	33	1,400	480
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.54	9.81	---	580	12	10	<0.5	<0.5	<0.5
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.48	12.87	---	820	<2.5c	110	2.8	170	14
	04/14/98	---	4.69	12.66	---	---	---	---	---	---	---
	07/30/98	NLPH	6.19	11.16	---	2,700	41	210	<5.0	550	<5.0
	10/19/98	NLPH	6.72	10.63	---	---	---	---	---	---	---
	01/13/99	NLPH	6.52	10.83	---	491	9.78	8.0	<0.5	<0.5	<0.5
	04/28/99	---	5.37	11.98	---	---	---	---	---	---	---
	07/09/99	NLPH	6.39	10.96	---	1,030	10.6	114	8.07	184	0.644
	10/25/99	NLPH	6.68	10.67	---	---	---	---	---	---	---
	01/21/00	NLPH	6.20	11.15	---	<50	5.1	<1.0	<1.0	<1.0	<1.0
	04/14/00	NLPH	5.18	12.17	---	---	---	---	---	---	---
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.93	11.42	---	88	200	4.3	<0.5	0.61	<0.5
	10/03/00	NLPH	6.51	10.84	---	<50	240	0.72	<0.5	<0.5	<0.5
	01/02/01	NLPH	6.17	11.18	---	<50	68	0.75	<0.5	<0.5	<0.5
	04/02/01	NLPH	7.42	9.93	---	140	4.3	<0.5	<0.5	4.1	1.1
	07/02/01	NLPH	6.27	11.08	---	74	14	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.64	10.71	---	110	83	2.6	<0.5	<0.5	<0.5
(17.29)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	5.08	12.21	52.0	75.0	67.1	0.70	<0.50	0.50	<0.50
	05/06/02	NLPH	5.48	11.81	129	793	702/1,004c	8.6	<0.5	0.5	1.1
	08/22/02	NLPH	7.14	10.15	602	1,150	181	120	0.8	9.0	3.6
	11/08/02	NLPH	6.19	11.10	504	947	182	95.6	4.0	3.7	2.7
	02/07/03	NLPH	6.00	11.29	610	1,190	284	89.7	3.8	45.3	13.2
	05/02/03	NLPH	5.76	11.53	797	1,020	296	75.8	9.0	5.7	11.9
	08/14/03	NLPH	7.04	10.25	531e	822	201	33.9	2.8	1.5	1.9
	11/14/03	NLPH	6.41	10.88	560e	574	276	19.8	1.8	2.0	2.2
	03/01/04	NLPH	4.63	12.66	785e	1,430	695c	46.2	3.1	14.2	9.2
	06/15/04	NLPH	6.05	11.24	204e	621	668	11.1	<0.5	<0.5	<0.5
	09/13/04	NLPH	6.62	10.67	221e	754	479	34.4	1.5	1.1	1.2
	12/22/04	NLPH	5.67	11.62	288e, g	775	253	38.8	1.0	1.8	0.8
	03/24/05	NLPH	4.63	12.66	471e	952	120c	41.6	1.4	12.8	6.0
	06/14/05	**NLPH**	**5.55**	**11.74**	**695e**	**605**	**91.1c**	**37.9**	**2.5**	**2.6**	**2.5**
MW2	09/12/94	NLPH	6.71	9.96	---	31,000a	---	4,400	120	1,700	2,100
(16.67)	10/01/94	NLPH	7.22	9.45	---	45,000a	---	4,500	250	1,800	2,400
	01/13/95	NLPH	4.46	12.21	---	---	---	---	---	---	---
	04/27/95	NLPH	6.92	9.75	---	44,000	---	7,000	840	2,400	3,400
	08/03/95	NLPH	6.96	9.71	---	30,000	37,000	4,600	170	1,600	1,100
	10/17/95	NLPH	7.83	8.84	---	45,000	14,000	5,400	190	2,000	1,500
	01/24/96	NLPH	6.45	10.22	---	30,000	4,100	5,000	810	2,200	2,200
	04/24/96	NLPH	6.00	10.67	---	34,000	22,000	8,700	410	2,200	2,000
	07/26/96	NLPH	7.14	9.53	---	40,000	18,000	10,000	<200	1,800	760
	10/30/96	NLPH	6.95	9.72	---	43,000	18,000	9,100	<250	2,400	730
	01/31/97	NLPH	5.07	11.60	---	28,000	8,000c	2,400	630	1,500	3,300

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<-			ug/L			->
MW2 (cont.)	04/10/97	---	---	---	---	---	---	---	---	---	---
(16.67)	07/10/97	NLPH	7.34	9.33	---	18,000	2,600	2,900	82	1,500	530
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.46	12.21	---	29,000	28,000c	5,600	410	1,500	720
	04/14/98	---	4.48	12.19	---	---	---	---	---	---	---
	07/30/98	NLPH	6.01	10.66	---	24,000	6,300	7,500	<200	1,300	280
	10/19/98	NLPH	6.35	10.32	---	---	---	---	---	---	---
	01/13/99	NLPH	6.54	10.13	---	18,400	2,200	4,750	211	1,760	45.3
	04/28/99	---	5.54	11.13	---	---	---	---	---	---	---
	07/09/99	NLPH	6.45	10.22	---	14,100	3,410	4,270	80.1	1,300	339
	10/25/99	---	---	---	---	---	---	---	---	---	---
	01/21/00	---	---	---	---	---	---	---	---	---	---
	02/11/00	NLPH	---	---	---	<50	15	<1.0	<1.0	<1.0	<1.0
	04/14/00	NLPH	4.69	11.98	---	---	---	---	---	---	---
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.44	11.23	---	150	86	15	<0.5	6.2	2.8
	10/03/00	NLPH	6.31	10.36	---	200	2,500	35	0.51	5.1	12
	01/02/01	---	---	---	---	---	---	---	---	---	---
	04/02/01	NLPH	5.00	11.67	---	<50	680	3.6	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.62	11.05	---	1,400	890	13	1.1	<0.5	1.1
	10/15/01	NLPH	7.55	9.12	---	620	1,900	190	3.5	4.5	7
(16.39)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.71	11.68	69.0	122	7.10	31.4	5.40	9.10	10.4
	05/06/02	NLPH	5.08	11.31	252	1,250	646/958.0c	125	22.5	68.2	63.1
	08/22/02	NLPH	6.88	9.51	178	1,270	652	269	<0.5	4.3	10.6
	11/08/02	NLPH	6.20	10.19	83	158	177	14.0	0.7	0.6	1.0
	02/07/03	NLPH	5.72	10.67	<50	173	78.1	43.1	3.4	4.5	5.5
	05/02/03	NLPH	4.18	12.21	56	60.0	50.5	4.10	<0.5	0.6	1.4
	08/14/03	NLPH	6.00	10.39	62e	1,080	506	143	1.1	0.7	2.0
	11/14/03	NLPH	5.81	10.58	132e	362	93.9	74.0	0.6	1.8	3.7
	03/01/04	NLPH	3.86	12.53	<100	<50.0	1.40c	4.80	1.1	1.1	5.1
	06/15/04	NLPH	5.30	11.09	<50	<50.0	1.1	2.00	2.5	0.5	3.3
	09/13/04	NLPH	5.81	10.58	57e	<50.0	10.7	1.60	<0.5	<0.5	2.5
	12/22/04	NLPH	5.17	11.22	69e, g	<50.0	0.9	0.70	<0.5	<0.5	0.8
	03/24/05	NLPH	3.81	12.58	78e	54.0	0.80c	6.30	0.5	1.1	1.5
	06/14/05	**NLPH**	**4.89**	**11.50**	**84e**	**<50.0**	**<0.50c**	**1.00**	**<0.5**	**<0.5**	**<0.5**
MW3	09/12/94	NLPH	6.58	10.53	---	3,100a	---	580	8	340	100
(17.11)	10/01/94	NLPH	6.85	10.26	---	3,800a	---	640	11	230	130
	01/13/95	NLPH	5.27	11.84	---	3,800a	---	690	24	210	130
	04/27/95	NLPH	6.05	11.06	---	7,500	---	940	35	810	530
	08/03/95	NLPH	6.71	10.40	---	1,900	24	380	<5.0	140	45
	10/17/95	NLPH	7.46	9.65	---	6,100	<5.0	950	29	230	190
	01/24/96	NLPH	5.83	11.28	---	3,000	<100	730	15	190	110
	04/24/96	NLPH	5.38	11.73	---	11,000	<100	1,200	130	1,000	1,400
	07/26/96	NLPH	6.80	10.31	---	2,500	250	800	16	24	56
	10/30/96	NLPH	7.20	9.91	---	5,200	2,900	1,300	28	170	180
	01/31/97	NLPH	4.31	12.80	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.03	13.08	---	---	---	---	---	---	---
	04/14/98	NLPH	3.80	13.31	---	---	---	---	---	---	---
	07/30/98	NLPH	5.84	11.27	---	---	---	---	---	---	---
	10/19/98	NLPH	6.25	10.86	---	---	---	---	---	---	---
	01/13/99	NLPH	6.14	10.97	---	---	---	---	---	---	---
	04/28/99	---	4.95	12.16	---	---	---	---	---	---	---
	07/09/99	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<----------			ug/L			---------->
MW3 (cont.)	10/25/99	---	---	---	---	---	---	---	---	---	---
(17.11)	01/21/00	---	---	---	---	---	---	---	---	---	---
	04/14/00	---	---	---	---	---	---	---	---	---	---
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	---	---	---	---	---	---	---	---	---	---
	10/03/00	---	---	---	---	---	---	---	---	---	---
	01/02/01	NLPH	5.78	11.33	560d	2,700	3,100	1300	8.8	11	21.3
	04/02/01	NLPH	4.71	12.40	620	3,700	1,400	1,400	11	36	21
	07/02/01	NLPH	5.82	11.29	880	5,300	1,200	1,300	32	30	730
	10/15/01	NLPH	6.12	10.99	210e	2,300	1,800	630	2.5	8.2	3.34
(17.02)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.59	12.43	402	8,830	1,420	2,300	166	150	158
	05/06/02	NLPH	4.84	12.18	1,300	7,950	544/967.0c	1,930	18.0	80.0	648
	08/22/02	NLPH	6.42	10.60	416	2,270	298	506	3.5	8.0	6.5
	11/08/02	NLPH	5.66	11.36	193	1,640	470	330	1.8	4.9	2.7
	02/07/03	NLPH	4.99	12.03	800	1,360	662	328	6.5	9.0	35.0
	05/02/03	NLPH	4.73	12.29	562	2,500	300	306	4.8	17.5	29.1
	08/14/03	NLPH	6.02	11.00	227e	2,040	367	356	3.4	3.9	3.2
	11/14/03	NLPH	6.01	11.01	280e	1,880	794	244	2.6	3.7	4.5
	03/01/04	NLPH	3.71	13.31	484e	3,660	288c	865	11.5	22.5	20.5
	06/15/04	NLPH	5.28	11.74	866e	9,980	180	1,120	82.0	86.0	1,740
	09/13/04	NLPH	5.91	11.11	390e	1,640	183	454	4.8	6.7	6.8
	12/22/04	NLPH	4.88	12.14	209e, g	1,770	44.9	230	2.8	8.2	9.2
	03/24/05	NLPH	3.59	13.43	808e	4,800	128c	930	45.1	59.6	425
	06/14/05	**NLPH**	**4.71**	**12.31**	**1,440e**	**6,080** ✓	**144c** ✓	**1,330** ✓	**34.0**	**39.0**	**217**
MW4	09/12/94	NLPH	6.80	10.54	---	5,200a	---	900	57	310	490
(17.34)	10/01/94	NLPH	7.09	10.25	---	9,100a	---	1,200	66	360	380
	01/13/95	NLPH	4.66	12.68	---	25,000a	---	1,300	200	550	1,000
	04/27/95	NLPH	5.54	11.80	---	5,900	---	650	130	350	590
	08/03/95	NLPH	6.92	10.42	---	4,200	5,700	1,000	<12	170	140
	10/17/95	NLPH	7.50	9.84	---	6,900	1,700	1,300	30	360	380
	01/24/96	NLPH	5.81	11.53	---	6,300	830	1,900	46	290	330
	04/24/96	NLPH	5.44	11.90	---	5,000	1,600	1,800	<20	190	130
	07/26/96	NLPH	7.03	10.31	---	9,100	1,200	1,700	<25	340	280
	10/30/96	NLPH	7.57	9.77	---	5,300	1,500	1,100	35	420	300
	01/31/97	NLPH	4.22	13.12	---	6,500	40,000	1,200	28	490	130
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.56	9.78	---	10,000	11,000	1,100	120	470	720
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.70	13.64	---	1,700	4,900c	450	6.8	220	73
	04/14/98	---	3.81	13.53	---	---	---	---	---	---	---
	07/30/98	NLPH	5.96	11.38	---	2,900	2,800	680	<10	220	56
	10/19/98	NLPH	6.51	10.83	---	---	---	---	---	---	---
	01/13/99	NLPH	6.24	11.10	---	2,140	1,800	146	<10	60.9	16.2
	04/28/99	---	4.80	12.54	---	---	---	---	---	---	---
	07/09/99	NLPH	6.04	11.30	---	1,300	1,310	322	<2.5	76.1	<2.5
	10/25/99	NLPH	6.51	10.83	---	---	---	---	---	---	---
	01/21/00	NLPH	5.75	11.59	---	2,200	1,000	410	3.70	40	14.4
	04/14/00	NLPH	4.39	12.95	---	---	---	---	---	---	---
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.48	11.86	---	1,600	260	400	3.9	100	84
	10/03/00	NLPH	6.22	11.12	---	1,600	190	280	2	64	34.10
	01/02/01	NLPH	5.93	11.41	---	840	1,000	210	2.5	45	28.10
	04/02/01	NLPH	4.89	12.45	---	1,900	320	340	8.5	110	116
	07/02/01	NLPH	5.83	11.51	---	100	<2	3.9	<0.5	0.65	<0.5
	10/15/01	NLPH	6.36	10.98	---	930	360	140	7	24	10
(17.29)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW4 (cont.)	02/04/02	NLPH	4.35	12.94	774	1,250	46.1	124	4.40	46.7	43.5
(17.29)	05/06/02	NLPH	4.95	12.34	776	2,040	1,410/2,120c	165	5.0	42.0	39.0
	08/22/02	NLPH	6.65	10.64	445	1,570	1,070	73.3	<0.5	9.9	6.8
	11/08/02	NLPH	5.60	11.69	680	2,340	1,200	169	4.3	34.9	23.3
	02/07/03	NLPH	4.97	12.32	429	2,250	672	125	24.9	60.0	109
	05/02/03	NLPH	4.92	12.37	631	2,450	1,230	82.9	2.8	26.4	24.7
	08/14/03	NLPH	6.35	10.94	444	1,160	286	97.0	2.8	14.8	7.4
	11/14/03	NLPH	f	f	f	f	f	f	f	f	f
	03/01/04	NLPH	3.65	13.64	571e	1,860	66.7c	104	4.4	38.3	25.4
	06/15/04	NLPH	5.60	11.69	453e	632	35.0	63.8	1.6	7.3	5.9
	09/13/04	NLPH	6.23	11.06	444e	1,120	93.4	126	3.9	17.8	9.7
	12/22/04	NLPH	5.01	12.28	561e, g	1,600	31.2	105	3.9	24.8	13.3
	03/24/05	NLPH	3.64	13.65	756e	2,120	255c	94.9	4.9	44.6	32.3
	06/14/05	**NLPH**	**4.84**	**12.45**	**992e**	**1,760**	**20.3c**	**105**	**5.2**	**25.2**	**15.1**
MW5	09/12/94	NLPH	7.12	9.59	—	10,000a	—	2,300	17	320	230
(16.71)	10/01/94	Sheen	7.06	9.65	—	11,000a	—	2,300	19	220	200
	01/13/95	Sheen	4.85	11.86	—	—	—	—	—	—	—
	04/27/95	NLPH	6.51	10.20	—	14,000	—	2,200	72	540	350
	08/03/95	NLPH	7.24	9.47	—	<10,000	39,000	2,100	<100	210	<100
	10/17/95	NLPH	7.80	8.91	—	13,000	38,000	1,800	14	240	170
	01/24/96	NLPH	6.66	10.05	—	10,000	20,000	2,400	79	340	190
	04/24/96	NLPH	5.80	10.91	—	13,000	33,000	3,700	120	520	170
	07/26/96	NLPH	7.67	9.04	—	15,000	140,000	3,400	53	280	76
	10/30/96	NLPH	7.77	8.94	—	10,000	110,000a	2,600	76	260	150
	01/31/97	NLPH	4.90	11.81	—	10,000	34,000c	2,400	66	430	140
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	NLPH	7.65	9.06	—	9,800	36,000/52,000c	1,400	120	190	120
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	3.95	12.76	—	6,500	15,000c	1,500	34	73	57
	04/14/98	—	4.30	12.41	—	—	—	—	—	—	—
	07/30/98	NLPH	5.86	10.85	—	8,300	4,300	1,700	26	110	66
	10/19/98	NLPH	6.20	10.51	—	—	—	—	—	—	—
	01/13/99	NLPH	6.37	10.34	—	4,780	3,650	1,240	11.1	<10	<10
	04/28/99	—	5.25	11.46	—	—	—	—	—	—	—
	07/09/99	NLPH	6.08	10.63	—	4,360	2,360	1,780	18.6	45	<5.0
(16.71)	10/25/99	NLPH	6.46	10.25	—	—	—	—	—	—	—
	01/21/00	NLPH	5.79	10.92	—	2,600	3,100	720	4.7	25	11.3
	04/14/00	NLPH	4.57	12.14	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.37	11.34	—	5,100	380	1,800	14	52	34
	10/03/00	NLPH	5.93	10.78	—	5,800	630	2,000	8.9	59	21
	01/02/01	NLPH	5.68	11.03	—	4,800	1,100	1,600	9.6	38	15
	04/02/01	NLPH	4.87	11.84	—	6,800	1,500	2,000	40	150	49
	07/02/01	NLPH	5.77	10.94	—	4,100	960	1,600	20	35	21
	10/15/01	NLPH	6.15	10.56	—	3,900	1,000	1,400	8.7	17	15.7
(16.64)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.69	11.95	976	4,380	620	1,440	38.0	84.0	50.0
	05/06/02	NLPH	5.00	11.64	1,360	3,810	764/1,220c	1,110	20.0	26.0	26.0
	08/22/02	NLPH	6.98	9.66	695	3,190	545	823	9.0	11.0	31.0
	11/08/02	NLPH	5.31	11.33	645	3,360	746	1,050	9.4	11.1	17.8
	02/07/03	NLPH	5.75	10.89	689	3,550	400	1,100	25.0	65.0	29.0
	05/02/03	NLPH	5.34	11.30	934	4,070	439	818	16.9	31.9	28.6
	08/14/03	NLPH	6.37	10.27	988e	3,860	286	912	15.6	16.2	24.0
	11/14/03	NLPH	6.01	10.63	1,000e	3,450	198	841	15.0	14.8	17.4
	03/01/04	NLPH	4.04	12.60	711e	3,160	52.7c	767	21.5	32.5	26.5
	06/15/04	NLPH	5.47	11.17	600e	4,520	52.0	930	14.5	17.5	24.5
	09/13/04	NLPH	5.99	10.65	686e	3,960	70.0	998	12.0	14.0	20.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW5 (cont.)	12/22/04	NLPH	5.08	11.56	1,200e, g	3,110	52.6	1,000	58.5	91.9	90.3
(16.64)	03/24/05	NLPH	3.85	12.79	1,240e	3,370	30.7c	962	24.3	80.5	80.0
	06/14/05	**NLPH**	**4.92**	**11.72**	**1,640e**	**4,210**	**28.1c**	**976**	**25.0**	**51.0**	**64.0**
MW6	09/12/94	NLPH	6.88	10.68	---	1,500a	---	150	4.4	170	85
(17.56)	10/01/94	NLPH	7.15	10.41	---	87a	---	120	<0.5	99	38
	01/13/95	NLPH	4.80	12.76	---	9,900a	---	710	220	780	1,100
	04/27/95	NLPH	6.14	11.42	---	3,900	---	340	40	460	320
	08/03/95	NLPH	6.83	10.73	---	1,100	65	89	<2.5	110	63
	10/17/95	NLPH	7.66	9.90	---	8,500	<5.0	410	74	850	110
	01/24/96	NLPH	5.86	11.70	---	31,000	<5.0	560	1,500	2,200	7,500
	04/24/96	NLPH	5.39	12.17	---	15,000	280	460	570	1,400	3,300
	07/26/96	NLPH	6.97	10.59	---	27,000	1,300	270	660	1,600	5,500
	10/30/96	NLPH	7.45	10.11	---	28,000	900	490	440	1,800	6,200
	01/31/97	NLPH	4.30	13.26	---	7,000	770	190	1,000	380	1,400
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.57	9.99	---	6,800	1,100	200	<50	300	860
	10/08/97	NLPH	7.48	10.08	---	51,000	580	870	7,300	2,600	12,000
	01/28/98	NLPH	3.74	13.82	---	15,000	2,400c	650	2,300	900	2,700
	04/14/98	NLPH	3.92	13.64	---	25,000	2,100c	850	3,300	1,200	4,300
	07/30/98	NLPH	6.09	11.47	---	5,900	910	270	65	500	630
	10/19/98	NLPH	6.56	11.00	---	---	---	---	---	---	---
	01/13/99	NLPH	6.35	11.21	---	3,150	422	204	107	297	304
	04/28/99	NLPH	4.89	12.67	---	15,300	436c	1,270	980	1,100	3,320
	07/09/99	NLPH	6.07	11.49	---	1,140	439	121	9.95	160	4.69
	10/25/99	NLPH	6.11	11.45	---	2,200	3,400	590	<10	22	12.1
	01/21/00	NLPH	5.86	11.70	---	1,300	1,000	95	15	94	74
	04/14/00	NLPH	4.29	13.27	---	13,000	420	440	630	840	3,000
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.39	12.17	---	5,800	830	1,000	13	550	798
	10/03/00	NLPH	6.14	11.42	---	490	3,800	61	<0.5	74	12
	01/02/01	---	---	---	---	---	---	---	---	---	---
	04/02/01	NLPH	4.70	12.86	400	16,000	450	370	690	870	3,200
	07/02/01	NLPH	8.73	8.83	520	3,700	2,000	330	<5	160	32
	10/15/01	NLPH	6.24	11.32	1,100e	27,000	790	<12	<12	<12	<12
(17.31)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.24	13.07	168	14,800	545	425	120	1,480	4,030
	05/06/02	NLPH	4.83	12.48	1,540	8,580	380/522.0c	988	24.0	866	1,080
	08/22/02	NLPH	6.49	10.82	10,400	4,050	716	44.5	11.5	460	270
	11/08/02	NLPH	5.49	11.82	822	5,640	1,150	49.3	42.7	586	858
	02/07/03	NLPH	4.89	12.42	1,590	14,300	572	134	393	1,000	3,720
	05/02/03	NLPH	4.68	12.63	1,550	8,880	1,560	92.0	167	672	1,530
	08/14/03	NLPH	6.15	11.16	666e	6,560	3,780	28.2	5.3	133	184
	11/14/03	NLPH	6.03	11.28	338e	5,370	4,520	26.4	3.1	44.9	45.0
	03/01/04	NLPH	3.60	13.71	1,630e	9,020	134c	223	265	546	1,700
	06/15/04	NLPH	5.41	11.90	521e	6,920	3,470	300	10.0	97.0	173
	09/13/04	NLPH	6.06	11.25	122e	1,010	733	23.0	<5.0	11.0	<5.0
	12/22/04	NLPH	4.98	12.33	884e, g	4,050	75.4	101	169	208	980
	03/24/05	NLPH	3.59	13.72	1,310e	7,650	129c	460	46.0	365	1,240
	06/14/05	**NLPH**	**4.67**	**12.64**	**895e**	**1,940**	**153c**	**195**	**7.6**	**26.3**	**18.3**
MW7	09/12/94	NLPH	6.43	10.69	---	6,000a	---	490	50	280	70
(17.12)	10/01/94	NLPH	6.71	10.41	---	8,900a	---	940	670	310	160
	01/13/95	NLPH	4.29	12.83	---	20,000a	---	590	780	970	4,200
	04/27/95	NLPH	5.00	12.12	---	8,800	---	410	32	410	230
	08/03/95	NLPH	6.53	10.59	---	4,900	17,000	390	<50	290	<50
	10/17/95	NLPH	7.23	9.89	---	6,700	17,000	530	26	240	25
	01/24/96	NLPH	5.26	11.86	---	9,300	60,000	2,000	390	350	230
	04/24/96	NLPH	5.06	12.06	---	9,000	360,000	2,400	850	150	130

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW7 (cont.)	07/26/96	NLPH	6.62	10.50	---	4,800	86,000	530	25	60	46
(17.12)	10/30/96	NLPH	7.09	10.03	—	3,400	28,000	180	9.8	58	38
	01/31/97	NLPH	3.65	13.47	---	3,800	45,000	300	18	48	37
	04/10/97	---	---	---	—	—	---	---	---	---	---
	07/10/97	NLPH	7.44	9.68	---	3,500	18,000	70	<25	<25	<25
	10/08/97	—	—	—	—	—	---	---	---	---	---
	01/28/98	NLPH	3.06	14.06	---	100	250c	1.0	<0.5	<0.5	0.67
	04/14/98	—	3.10	14.02	—	—	—	---	---	---	---
	07/30/98	NLPH	5.78	11.34	---	100	670	1.4	<0.5	<0.5	<0.5
	10/19/98	NLPH	6.25	10.87	—	—	---	---	---	---	---
	01/13/99	NLPH	5.98	11.14	---	273	530	<2.5	<2.5	<2.5	<2.5
	04/28/99	---	4.32	12.80	---	---	---	---	---	---	---
	07/09/99	NLPH	5.67	11.45	---	139	860	3.79	7.10	1.19	8.65
	10/25/99	NLPH	6.23	10.89	---	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	5.41	11.71	—	410	500	10	2.5	<1.0	2.5
	04/14/00	NLPH	3.84	13.28	—	---	---	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.05	12.07	---	140	480	<0.5	<0.5	<0.5	0.56
	10/03/00	NLPH	5.88	11.24	---	370	1,900	<0.5	0.62	<0.5	3.20
	01/02/01	NLPH	5.52	11.60	---	120	1,500	2.2	<0.5	<0.5	<0.5
	04/02/01	NLPH	4.26	12.86	—	120	1,500	0.91	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.42	11.70	---	110	740	4.1	<0.5	0.75	0.84
	10/15/01	NLPH	7.50	9.62	—	170	740	<0.5	<0.5	<0.5	0.69
(17.06)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	3.81	13.25	88.0	928	610	<0.50	<0.50	<0.50	<0.50
	05/06/02	NLPH	4.51	12.55	72	591	565/712.0c	2.4	<0.5	2.5	4.1
	08/22/02	NLPH	6.25	10.81	<50	586	482	2.5	<2.5	<2.5	3.0
	11/08/02	NLPH	5.03	12.03	<50	463	319	1.7	<0.5	<0.5	0.6
	02/07/03	NLPH	4.57	12.49	<50	344	440	0.9	0.9	0.8	3.5
	05/02/03	NLPH	4.39	12.67	<50	323	307	0.80	<0.5	<0.5	<0.5
	08/14/03	NLPH	5.96	11.10	<50	197	45.5	2.00	<0.5	<0.5	1.0
	11/14/03	NLPH	6.04	11.02	<50	146	48.0	1.50	<0.5	0.6	1.7
	03/01/04	NLPH	2.91	14.15	138e	<50.0	8.10c	<0.50	<0.5	<0.5	<0.5
	06/10/04	NLPH	5.18	11.88	293e	9,630	26.0	501	2,280	205	1,920
	09/13/04	NLPH	5.85	11.21	292e	1,350	82.5	64.5	<2.5	6.5	225
	12/22/04	NLPH	4.51	12.55	173e, g	<50.0	12.2	0.50	<0.5	0.8	<0.5
	03/24/05	NLPH	2.92	14.14	124e	<50.0	2.10c	<0.50	<0.5	<0.5	<0.5
	06/14/05	**NLPH**	**4.31**	**12.75**	**89e**	**<50.0**	**4.50c**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW8	09/12/94	NLPH	6.42	9.91	—	<50a	—	<0.5	<0.5	<0.5	<0.5
(16.33)	10/01/94	NLPH	6.62	9.71	---	<50a	---	<0.5	<0.5	<0.5	<0.5
	01/13/95	NLPH	5.25	11.08	---	<50a	—	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.00	10.33	---	<50	---	<0.5	<0.5	<0.5	<0.5
	08/03/95	NLPH	6.28	10.05	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	6.93	9.40	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	5.71	10.62	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	5.52	10.81	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	07/26/96	NLPH	6.27	10.06	—	<50	230	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.69	9.64	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	5.18	11.15	---	---	---	—	—	—	---
	04/10/97	---	---	---	---	---	---	---	—	—	—
	07/10/97	—	—	—	—	—	—	---	---	---	---
	10/08/97	---	---	---	—	---	---	—	—	—	---
	01/28/98	NLPH	5.11	11.22	---	---	---	---	---	---	---
	04/14/98	NLPH	5.02	11.31	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	07/30/98	NLPH	5.84	10.49	---	<50	6.6	<0.5	<0.5	<0.5	<0.5
	10/19/98	NLPH	6.07	10.26	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	01/13/99	NLPH	5.59	10.74	—	<50	<2.0	<0.5	<0.5	<0.5	<0.5
	04/28/99	NLPH	5.38	10.95	—	<50	<0.5c	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW8 (cont.)	07/09/99	NLPH	5.71	10.62	---	<50	3.01	<0.5	<0.5	<0.5	<0.5
(16.33)	10/25/99	NLPH	6.15	10.18	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	6.51	9.82	---	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	04/14/00	Brown	5.54	10.79	—	<50	<1	<1	<1	<1	<1
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.67	10.66	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/03/00	NLPH	6.02	10.31	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	01/02/01	NLPH	5.95	10.38	140d	<50	<2	<0.5	<0.5	<0.5	<0.5
	04/02/01	---	---	---	---	---	—	—	---	---	---
	07/02/01	NLPH	5.76	10.57	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.19	10.14	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
(16.24)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	f	—	—	—	—	---	---	---	---	—
	05/06/02	NLPH	5.31	10.93	<50	<50.0	0.5/<0.50c	<0.5	<0.5	<0.5	<0.5
	08/22/02	NLPH	6.07	10.17	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/02	NLPH	5.91	10.33	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/03	NLPH	5.34	10.90	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	05/02/03	NLPH	5.27	10.97	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	08/14/03	NLPH	5.60	10.64	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	11/14/03	NLPH	6.01	10.23	55e	<50.0	<0.5	<0.50	<0.5	0.7	1.7
	03/01/04	NLPH	5.16	11.08	<50	<50.0	<0.50c	<0.50	<0.5	<0.5	<0.5
	06/15/04	NLPH	5.36	10.88	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	09/13/04	NLPH	5.81	10.43	<50	<50.0	0.9	<0.50	<0.5	<0.5	0.7
	12/22/04	NLPH	5.42	10.82	<50	<50.0	<0.50	0.50	<0.5	0.5	<0.5
	03/24/05	NLPH	5.03	11.21	<50	<50.0	<0.50c	<0.50	<0.5	<0.5	<0.5
	06/14/05	**NLPH**	**5.09**	**11.15**	**<50**	**<50.0**	**<0.50c**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9	09/12/94	NLPH	6.84	8.78	---	<50a	—	<0.5	<0.5	<0.5	<0.5
(15.62)	10/01/94	NLPH	6.97	8.65	—	<50a	---	<0.5	<0.5	<0.5	<0.5
	01/13/95	NLPH	6.18	9.44	—	<50a	—	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.58	9.04	—	<50	---	<0.5	<0.5	<0.5	<0.5
	08/03/95	NLPH	6.72	8.90	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	7.09	8.53	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.46	9.16	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	6.43	9.19	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	07/26/96	NLPH	6.80	8.82	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.94	8.68	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	6.10	9.52	---	---	—	---	---	---	---
	04/10/97	—	—	—	---	---	---	---	—	---	---
	07/10/97	---	---	---	---	---	—	---	---	---	—
	10/08/97	---	---	---	---	---	---	—	—	---	---
	01/28/98	NLPH	5.66	9.96	---	—	---	---	---	---	—
	04/14/98	---	---	---	---	---	—	—	---	---	---
	07/30/98	NLPH	6.17	9.45	—	—	---	---	---	—	---
	10/19/98	NLPH	6.40	9.22	---	---	—	---	---	---	---
	01/13/99	NLPH	6.28	9.34	—	—	---	---	---	—	---
	04/28/99	NLPH	5.87	9.75	---	<50	<0.5c	<0.5	<0.5	<0.5	<0.5
	07/09/99	NLPH	6.24	9.38	—	<50	<2.0	<0.5	<0.5	<0.5	<0.5
	10/25/99	NLPH	6.67	8.95	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	6.93	8.69	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	04/14/00	Turbid	6.05	9.57	—	<50	<1	<1	<1	<1	<1
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	6.34	9.28	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/03/00	NLPH	6.52	9.10	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	01/02/01	NLPH	6.53	9.09	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	04/02/01	NLPH	6.21	9.41	—	<50	<2	<0.5	<0.5	0.57	0.73
	07/02/01	NLPH	6.40	9.22	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.65	8.97	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(15.56)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW9 (cont.)	02/04/02	NLPH	4.77	10.79	<50.0	<50.0	0.50	<0.50	<0.50	<0.50	<0.50
(15.56)	05/06/02	NLPH	6.29	9.27	<50	<50.0	<0.5/<0.50c	<0.5	<0.5	<0.5	<0.5
	08/22/02	NLPH	6.70	8.86	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/02	NLPH	6.55	9.01	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/03	NLPH	6.35	9.21	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	05/02/03	NLPH	6.16	9.40	91	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	08/14/03	NLPH	6.54	9.02	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	11/14/03	NLPH	6.60	8.96	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	03/01/04	NLPH	5.89	9.67	<50	<50.0	<0.50c	<0.50	<0.5	<0.5	<0.5
	06/15/04	NLPH	6.43	9.13	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	09/13/04	NLPH	6.58	8.98	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	12/22/04	NLPH	6.28	9.28	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	03/24/05	NLPH	5.61	9.95	<50	<50.0	<0.50c	<0.50	<0.5	<0.5	<0.5
	06/14/05	**NLPH**	**6.06**	**9.50**	**<50**	**<50.0**	**<0.50c**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW10	09/12/94	NLPH	7.04	9.75	—	71a	—	<0.5	<0.5	1.6	<0.5
(16.79)	10/01/94	NLPH	7.30	9.49	---	330a	---	1.1	<0.5	2.8	0.73
	01/13/95	NLPH	6.04	10.75	---	90a	—	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.66	10.13	—	140	---	<0.5	<0.5	5.4	1.3
	08/03/95	NLPH	7.23	9.56	---	150	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	7.93	8.86	—	<50	95	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.43	10.36	—	760	24	1.6	0.52	62	28
	04/24/96	NLPH	6.42	10.37	---	110	6.8	<0.5	<0.5	7.1	<0.5
	07/26/96	NLPH	7.47	9.32	—	140	<5.0	<0.5	<0.5	12	0.86
	10/30/96	NLPH	7.88	8.91	—	<50	5.6	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	5.88	10.91	---	<50	10	<0.5	<0.5	<0.5	<0.5
	04/10/97	---	---	---	—	---	---	---	---	—	---
	07/10/97	NLPH	7.32	9.47	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/08/97	---	---	---	—	---	---	---	---	—	---
	12/12/97 - Well destroyed.										
MW11	10/17/95	NLPH	7.72	10.32	—	34,000	890	3,800	150	950	4,500
(18.04)	01/24/96	NLPH	5.97	12.07	---	44,000	<500	3,800	1,200	2,100	9,800
	04/24/96	NLPH	5.84	12.20	---	34,000	720	2,900	1,400	1,700	8,300
	07/26/96	NLPH	6.98	11.06	---	39,000	800	4,600	4,200	950	9,500
	10/30/96	NLPH	7.54	10.50	---	53,000	990	4,200	3,600	2,100	9,600
	01/31/97	NLPH	5.00	13.04	—	23,000	310c	170	2,500	940	4,300
	04/10/97	NLPH	---	---	---	29,000	200	1,200	440	970	6,400
	07/10/97	NLPH	7.30	10.74	—	42,000	690	1,700	870	1,900	12,000
	10/08/97	NLPH	7.62	10.42	---	42,000	1,100	1,700	2,500	1,400	9,900
	01/28/98	NLPH	4.77	13.27	—	35,000	6,800c	2,400	3,500	1,700	7,900
	04/14/98	NLPH	4.68	13.36	---	15,000	1,200c	1,700	250	500	2,000
	07/30/98	NLPH	6.33	11.71	—	24,000	1,700	1,600	560	1,000	4,300
	10/19/98	NLPH	6.65	11.39	---	29,000	1,700	1,200	2,500	920	4,900
	01/13/99	NLPH	6.42	11.62	—	50,900	1,920	2,210	6,440	2,030	10,600
	04/28/99	NLPH	5.30	12.74	---	59,400	2,390c	3,790	4,260	1,790	2,970
	07/09/99	NLPH	6.22	11.82	---	51,500	4,630	5,890	5,340	2,370	12,700
	10/25/99	NLPH	6.77	11.27	—	51,000	1,700	3,900	5,800	2,300	12,300
	01/21/00	NLPH	6.47	11.57	---	56,000	1,100	2,300	4,600	2,100	11,600
	04/14/00	NLPH	5.09	12.95	---	42,000	2,100	3,000	2,600	1,600	8,000
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.93	12.11	---	32,000	3,900	3,000	2,700	1,300	6,200
	10/03/00	NLPH	6.57	11.47	---	46,000	4,300	2,900	3,600	1,600	7,900
	01/02/01	NLPH	6.46	11.58	1,600d	44,000	4,200	3,900	3,600	1,300	6,500
	04/02/01	NLPH	5.44	12.60	2,000	39,000	3,100	2,600	3,600	1,500	7,500
	07/02/01	NLPH	9.10	8.94	2,300	45,000	3,000	2,000	2,000	1,400	7,200
	10/15/01	NLPH	8.10	9.94	1,400e	55,000	2,600	5,100	5,700	1,900	9,100
(17.98)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<			ug/L			>
MW11 (cont.)	02/04/02	NLPH	5.14	12.84	2,430	37,800	1,910	3,340	3,550	1,450	6,480
(17.98)	05/06/02	NLPH	5.51	12.47	3,000	27,200	1,350/1,984c	1,420	1,580	1,110	4,960
	08/22/02	NLPH	6.63	11.35	5,660	28,100	2,240	2,020	1,520	1,120	5,360
	11/08/02	NLPH	5.34	12.64	3,680	26,000	246	1,170	2,130	1,020	5,390
	02/07/03	NLPH	5.42	12.56	4,360	50,000	1,400	3,660	4,500	1,920	8,600
	05/02/03	NLPH	5.17	12.81	2,330	41,200	1,080	1,980	1,860	1,450	7,100
	08/14/03	NLPH	6.42	11.56	5,480e	46,700	1,140	3,360	2,150	1,870	7,640
	11/14/03	NLPH	6.39	11.59	3,530e	45,800	240	2,070	3,300	2,010	8,680
	03/01/04	NLPH	4.58	13.40	2,030e	5,540	61.7c	246	350	205	904
	06/15/04	NLPH	5.83	12.15	2,090e	48,100	580	2,040	2,160	2,430	10,100
	09/13/04	NLPH	6.41	11.57	3,220e	40,300	250	2,210	1,290	1,930	8,350
	12/22/04	NLPH	5.49	12.49	1,770e, g	20,800	105	1,060	1,540	750	3,220
	03/24/05	NLPH	4.22	13.76	643e	4,030	8.00c	64.0	52.1	114	532
	06/14/05	**NLPH**	**5.42**	**12.56**	**3,830e**	**36,900**	**351c**	**1,330**	**2,760**	**1,520**	**6,870**
MW12	10/17/95	NLPH	6.38	9.92	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
(16.30)	01/24/96	NLPH	4.86	11.44	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	4.46	11.84	---	<50	<5.0	<0.5	0.68	<0.5	0.72
	07/26/96	NLPH	5.90	10.40	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.56	9.74	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	4.57	11.73	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.90	12.40	---	---	---	---	---	---	---
	04/14/98	NLPH	3.67	12.63	---	---	---	---	---	---	---
	07/30/98	NLPH	5.00	11.30	---	---	---	---	---	---	---
	10/19/98	NLPH	---	---	---	---	---	---	---	---	---
	01/13/99	NLPH	5.19	11.11	---	---	---	---	---	---	---
	04/28/99	---	4.53	11.77	---	---	---	---	---	---	---
	07/09/99 - 04/14/00 Not monitored or sampled.										
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 04/02/01 Not monitored or sampled.										
	07/02/01	NLPH	8.34	7.96	---	---	---	---	---	---	---
	10/15/01	---	---	---	---	---	---	---	---	---	---
(16.15)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02 - present Not monitored or sampled.										
EW1	09/12/94	NLPH	6.13	10.09	---	400a	---	40	<0.5	10	5.4
(16.22)	10/01/94	NLPH	7.63	8.59	---	3,400a	---	<0.5	4.4	30	11
	01/13/95	NLPH	11.46	4.76	---	680a	---	40	<0.5	12	16
	04/27/95	NLPH	15.47	0.75	---	---	---	---	---	---	---
	08/03/95	NLPH	13.85	2.37	---	<125	590	2.7	<1.2	<1.2	<1.2
	10/17/95	NLPH	8.05	8.17	---	3,600	400	220	<0.5	160	36
	01/24/96	NLPH	11.07	5.15	---	64	260	4.3	<0.5	1.3	0.53
	04/24/96	NLPH	6.20	10.02	---	740	3,000	130	2.3	35	2.1
	07/26/96	NLPH	13.93	2.29	---	<50	960	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	13.74	2.48	---	<50	5,300	0.52	<0.5	<0.5	<0.5
	01/31/97	NLPH	8.40	7.82	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.35	12.87	---	---	---	---	---	---	---
	04/14/98	NLPH	3.52	12.70	---	---	---	---	---	---	---
	07/30/98	NLPH	5.48	10.74	---	---	---	---	---	---	---
	10/19/98	NLPH	5.77	10.45	---	---	---	---	---	---	---
	01/13/99	NLPH	5.49	10.73	---	---	---	---	---	---	---
	04/28/99	NLPH	4.31	11.91	---	---	---	---	---	---	---
	07/09/99 - 04/14/00 Not monitored or sampled.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<-			ug/L			->
EW1 (cont.)	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 10/15/01 Not monitored or sampled.										
(16.27)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	---	---	---	---	---	---	---	---	---	---
	05/06/02	NLPH	4.94	11.33	---	---	---	---	---	---	---
	08/22/02	f	---	---	---	---	---	---	---	---	---
	11/08/02	NLPH	3.80	12.47	---	---	---	---	---	---	---
	02/07/03	NLPH	12.45	3.82	---	---	---	---	---	---	---
	05/02/03	NLPH	6.55	9.72	---	---	---	---	---	---	---
	08/14/03	NLPH	---	---	---	---	---	---	---	---	---
	11/14/03	NLPH	---	---	---	---	---	---	---	---	---
	03/01/04	NLPH	---	---	---	---	---	---	---	---	---
	06/15/04	NLPH	4.47	11.80	---	---	---	---	---	---	---
	09/13/04	NLPH	5.12	11.15	---	---	---	---	---	---	---
	12/22/04	NLPH	4.17	12.10	---	---	---	---	---	---	---
	03/24/05	NLPH	2.97	13.30	---	---	---	---	---	---	---
	06/14/05	**NLPH**	**3.98**	**12.29**	---	---	---	---	---	---	---
EW2	09/12/94	NLPH	6.09	9.96	---	8,800a	---	2,000	79	180	290
(16.05)	10/01/94	NLPH	7.32	8.73	---	9,500a	---	1,400	6.7	700	310
	01/13/95	NLPH	14.38	1.67	---	5,700a	---	930	270	21	280
	04/27/95	NLPH	15.23	0.82	---	---	---	---	---	---	---
	08/03/95	NLPH	7.19	8.86	---	830	1,600	170	27	36	64
	10/17/95	NLPH	18.97	-2.92	---	180	3,600	<0.5	<0.5	<0.5	5.1
	01/24/96	NLPH	20.32	-4.27	---	1,700	6,400	290	82	14	170
	04/24/96	NLPH	9.46	6.59	---	3,500	7,300	670	200	110	490
	07/26/96	NLPH	16.50	-0.45	---	1,400	14,000	250	56	10	220
	10/30/96	NLPH	20.30	-4.25	---	1,500	13,000	200	44	8.8	190
	01/31/97	NLPH	19.21	-3.16	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.35	12.70	---	---	---	---	---	---	---
	04/14/98	NLPH	3.45	12.60	---	---	---	---	---	---	---
	07/30/98	NLPH	11.50	4.55	---	---	---	---	---	---	---
	10/19/98	NLPH	5.67	10.38	---	---	---	---	---	---	---
	01/13/99	NLPH	9.57	6.48	---	---	---	---	---	---	---
	04/28/99	NLPH	10.15	5.90	---	---	---	---	---	---	---
	07/09/99 - 04/14/00 Not monitored or sampled.										
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 10/15/01 Not monitored or sampled.										
(16.07)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02 - present Not monitored or sampled.										
EW3	09/12/94	NLPH	6.12	9.90	---	300a	---	44	5.9	12	31
(16.02)	10/01/94	NLPH	10.52	5.50	---	140a	---	12	0.42	1.7	3.7
	01/13/95	NLPH	18.13	-2.11	---	230a	---	4.6	7.6	1.2	6.6
	04/27/95	NLPH	23.07	-7.05	---	---	---	---	---	---	---
	08/03/95	NLPH	22.90	-6.88	---	<200	1,400	<2.0	<2.0	<2.0	<2.0
	10/17/95	NLPH	22.87	-6.85	---	74	2,400	4.4	<0.5	<0.5	<0.5
	01/24/96	NLPH	20.97	-4.95	---	120	2,300	16	<0.5	<0.5	<0.5
	04/24/96	NLPH	18.10	-2.08	---	180	3,800	34	3.7	8.9	11
	07/26/96	NLPH	13.14	2.88	---	180	2,000	45	0.7	<0.5	2.1
	10/30/96	NLPH	9.24	6.78	---	660	2,800	60	8.2	<0.5	100
	01/31/97	NLPH	11.10	4.92	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.42	12.60	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<----------			ug/L			---------->
EW3 (cont.)	04/14/98	NLPH	3.50	12.52	---	---	---	---	---	---	---
(16.02)	07/30/98	NLPH	18.57	-2.55	---	---	---	---	---	---	---
	10/19/98	NLPH	5.65	10.37	---	---	---	---	---	---	---
	01/13/99	NLPH	13.85	2.17	---	---	---	---	---	---	---
	04/28/99	NLPH	4.52	11.50	---	---	---	---	---	---	---
	07/09/99 - 04/14/00 Not monitored or sampled.										
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 10/15/01 Not monitored or sampled.										
(16.08)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	---	---	---	---	---	---	---	---	---	---
	05/06/02	NLPH	5.38	10.70	---	---	---	---	---	---	---
	08/22/02	NLPH	13.00	3.08	---	---	---	---	---	---	---
	11/08/02	NLPH	4.19	11.89	---	---	---	---	---	---	---
	02/07/03	NLPH	21.15	-5.07	---	---	---	---	---	---	---
	05/02/03	NLPH	23.50	-7.42	---	---	---	---	---	---	---
	08/14/03	NLPH	6.07	10.01	---	---	---	---	---	---	---
	11/14/03	NLPH	6.04	10.04	---	---	---	---	---	---	---
	03/01/04	NLPH	3.98	12.10	---	---	---	---	---	---	---
	06/15/04	NLPH	4.80	11.28	---	---	---	---	---	---	---
	09/13/04	NLPH	5.56	10.52	---	---	---	---	---	---	---
	12/22/04	NLPH	4.51	11.57	---	---	---	---	---	---	---
	03/24/05	NLPH	3.23	12.85	---	---	---	---	---	---	---
	06/14/05	**NLPH**	**4.31**	**11.77**	---	---	---	---	---	---	---
EW4	09/12/94	NLPH	5.69	10.92	---	4,000a	---	1,700	12	210	77
(16.61)	10/01/94	NLPH	7.90	8.71	---	460a	---	100	1.5	15	11
	01/13/95	NLPH	11.36	5.25	---	520a	---	89	8.8	1.6	82
	04/27/95	NLPH	16.30	0.31	---	---	---	---	---	---	---
	08/03/95	NLPH	6.45	10.16	---	42,000	17,000	3,100	1,100	2,000	8,200
	10/17/95	NLPH	15.89	0.72	---	92	2,500	6.3	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.03	10.58	---	220	9,200	79	2.5	2.9	10
	04/24/96	NLPH	4.97	11.64	---	4,600	860	49	36	69	1,100
	07/26/96	NLPH	6.54	10.07	---	2,900	15,000	610	6.2	200	300
	10/30/96	NLPH	6.53	10.08	---	550	3,400	68	11	<2.5	71
	01/31/97	NLPH	3.98	12.63	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.22	13.39	---	---	---	---	---	---	---
	04/14/98	NLPH	3.20	13.41	---	---	---	---	---	---	---
	07/30/98	NLPH	4.89	11.72	---	---	---	---	---	---	---
	10/19/98	NLPH	5.16	11.45	---	---	---	---	---	---	---
	01/13/99	NLPH	5.57	11.04	---	---	---	---	---	---	---
	04/28/99	NLPH	4.27	12.34	---	---	---	---	---	---	---
	07/09/99 - 04/14/00 Not monitored or sampled.										
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 10/15/01 Not monitored or sampled.										
(15.69)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02 - present Not monitored or sampled.										
EW5	09/12/94	NLPH	6.30	10.21	---	180a	---	26	1.7	11	12
(16.51)	10/01/94	NLPH	11.83	4.68	---	130a	---	16	0.92	5.7	8.5
	01/13/95	NLPH	12.54	3.97	---	130a	---	0.6	0.8	0.6	2.9
	04/27/95	NLPH	13.11	3.40	---	---	---	---	---	---	---
	08/03/95	NLPH	11.99	4.52	---	70	210	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	13.43	3.08	---	78	50	1.5	<0.5	<0.5	3.0
	01/24/96	NLPH	9.72	6.79	---	2,500	350	280	66	22	370
	04/24/96	NLPH	8.13	8.38	---	6,400	400	690	240	380	1,300
	07/26/96	NLPH	10.00	6.51	---	850	84	82	2.5	2.4	100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			ug/L			-------->
EW5 (cont.)	10/30/96	NLPH	9.82	6.69	—	1,200	68	110	5.1	2.2	120
(16.51)	01/31/97	NLPH	9.00	7.51	—	—	—	—	—	—	—
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	—	—	—	—	—	—	—	—	—	—
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	3.54	12.97	—	—	—	—	—	—	—
	04/14/98	NLPH	3.65	12.86	—	—	—	—	—	—	—
	07/30/98	NLPH	7.63	8.88	—	—	—	—	—	—	—
	10/19/98	NLPH	5.75	10.76	—	—	—	—	—	—	—
	01/13/99	NLPH	7.03	9.48	—	—	—	—	—	—	—
	04/28/99	NLPH	6.80	7.71	—	—	—	—	—	—	—
	07/09/99 - 04/14/00 Not monitored or sampled.										
	06/16/00 - Property transferred to Valero Refining Company.										
	07/05/00 - 10/15/01 Not monitored or sampled.										
(16.67)	Nov 2001 - Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	—	—	—	—	—	—	—	—	—	—
	05/06/02	NLPH	4.78	11.89	—	—	—	—	—	—	—
	08/22/02	NLPH	6.61	10.06	—	—	—	—	—	—	—
	11/08/02	NLPH	3.74	12.93	—	—	—	—	—	—	—
	02/07/03	NLPH	6.40	10.27	—	—	—	—	—	—	—
	05/02/03	NLPH	5.91	10.76	—	—	—	—	—	—	—
	08/14/03	NLPH	6.28	10.39	—	—	—	—	—	—	—
	11/14/03	NLPH	6.19	10.48	—	—	—	—	—	—	—
	03/01/04	NLPH	4.02	12.65	—	—	—	—	—	—	—
	06/15/04	NLPH	4.97	11.70	—	—	—	—	—	—	—
	09/13/04	NLPH	5.47	11.20	—	—	—	—	—	—	—
	12/22/04	NLPH	4.71	11.96	—	—	—	—	—	—	—
	03/24/05	NLPH	3.15	13.52	—	—	—	—	—	—	—
	06/14/05	**NLPH**	**4.28**	**12.39**	—	—	—	—	—	—	—

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
ND	=	Not detected at or above laboratory reporting limits.
—	=	Not sampled.
ug/L	=	Micrograms per liter.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Analyzed using EPA Method 8260B.
d	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
e	=	TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
f	=	Well inaccessible.
g	=	Analyte detected in laboratory method blank; result is suspect.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<----------			ug/L			---------->
MW1	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	297	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	42.3	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	3,020	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**6,590**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW2	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 10/15/01	Not analyzed for these analytes.						
	02/04/02	69	---	---	---	---	---	---
	05/06/02	252	<0.50	44.8	<0.50	<0.50	<0.50	---
	08/22/02	178	---	---	---	---	---	---
	11/08/02	83	---	---	---	---	---	---
	02/07/03	<50	---	---	---	---	---	---
	05/02/03	56	---	---	---	---	---	---
	08/14/03	62	---	---	---	---	---	---
	11/14/03	132	---	---	---	---	---	---
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	37	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**41.1**	**1.90**	**<0.50**	**<0.50**	**<50.0**
MW3	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	194.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	3550.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	12,600	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**10,500**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW4	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	0.8	<0.50	499.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	1,780	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<----------			ug/L			---------->
MW4	12/22/04	---	---	---	---	---	---	---
(cont.)	03/24/05	<0.50	<0.50	8,860	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**5,890**	**2.20**	**<0.50**	**<0.50**	**<50.0**
MW5	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	306	<0.50	<0.50	3	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	528	<0.50	<0.50	1	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	1,560	<0.50	<0.50	1.30	<50.0
	06/14/05	**<0.50**	**<0.50**	**908**	**<0.50**	**<0.50**	**1.70**	**<50.0**
MW6	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	32	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	2,000	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	14,700	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**22,800** ✓	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW7	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	144	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	295	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
	03/24/05	<0.50	<0.50	163	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**878**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW8	09/12/94 - 01/13/99	Not analyzed for these analytes.						
	04/28/99	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	07/09/99 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<--------			ug/L			-------->
MW8	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
(cont.)	**06/14/05**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW9	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02 Not analyzed for these analytes.							
	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/22/02 - 11/14/03 Not analyzed for these analytes.							
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	—	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	—	---
	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW10	09/12/94 - 10/08/97 Not analyzed for these analytes.							
	12/12/97 - Well destroyed.							
MW11	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02 Not analyzed for these analytes.							
	05/06/02	1.00	<0.50	311	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03 Not analyzed for these analytes.							
	03/01/04	<0.50	<0.50	21	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	—	<100
	09/13/04	---	---	---	---	---	—	---
	12/22/04	---	---	—	---	---	---	---
	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	06/14/05	**<0.50**	**<0.50**	**49.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**
MW12	10/17/95 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW1	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW2	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW3	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW4	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							

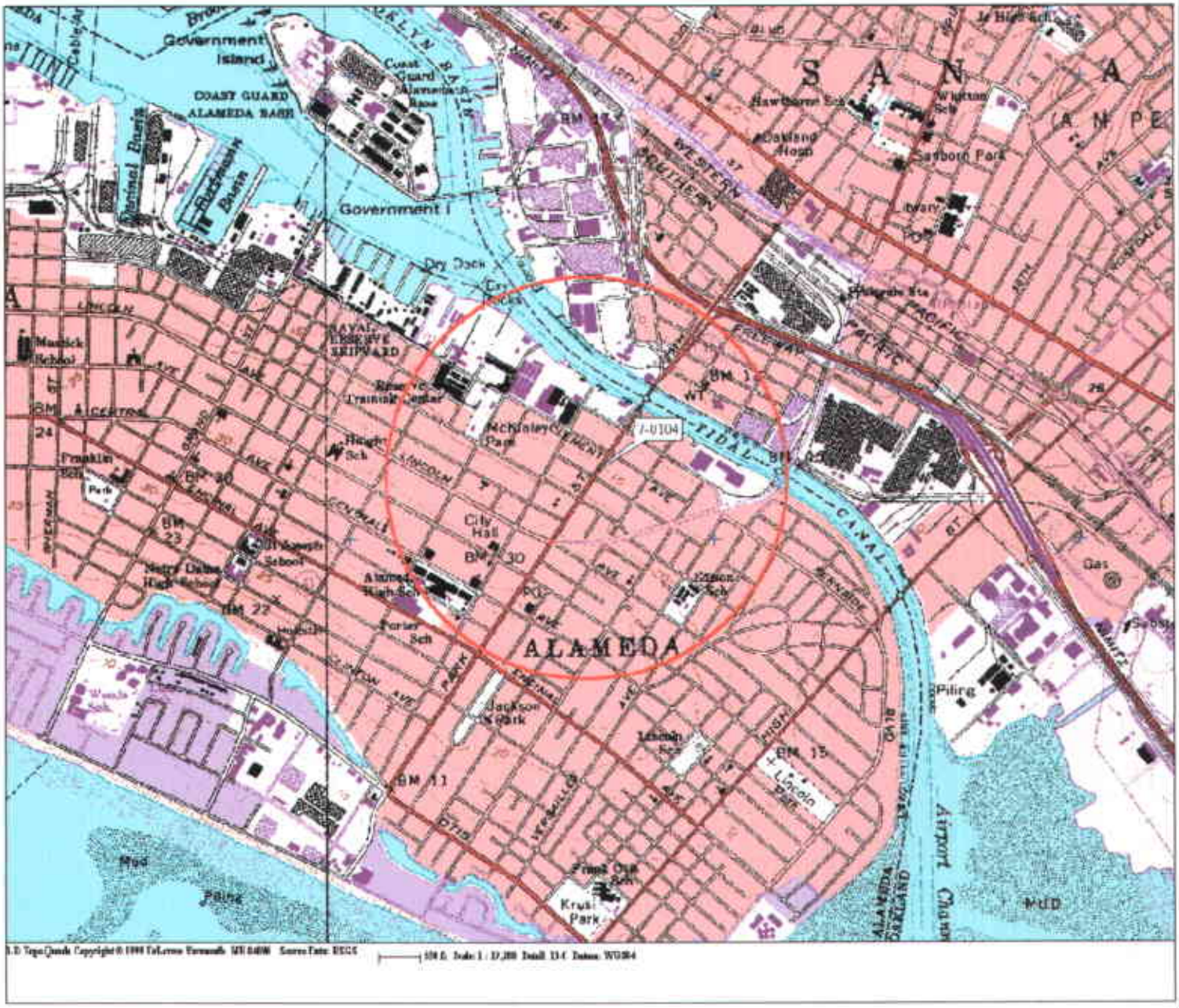
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<----------			ug/L			---------->
EW5	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							

Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
ND	=	Not detected at or above laboratory reporting limits.
—	=	Not sampled.
ug/L	=	Micrograms per liter.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Analyzed using EPA Method 8260B.
d	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
e	=	TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
f	=	Well inaccessible.
g	=	Analyte detected in laboratory method blank; result is suspect.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

PROJECT NO. 2506

PLATE 1

Analyte Concentrations in ug/L
Sampled June 14, 2005

36,900 Total Petroleum Hydrocarbons as gasoline
1,330 Benzene
351 Methyl Tertiary Butyl Ether (EPA Method 8260B)

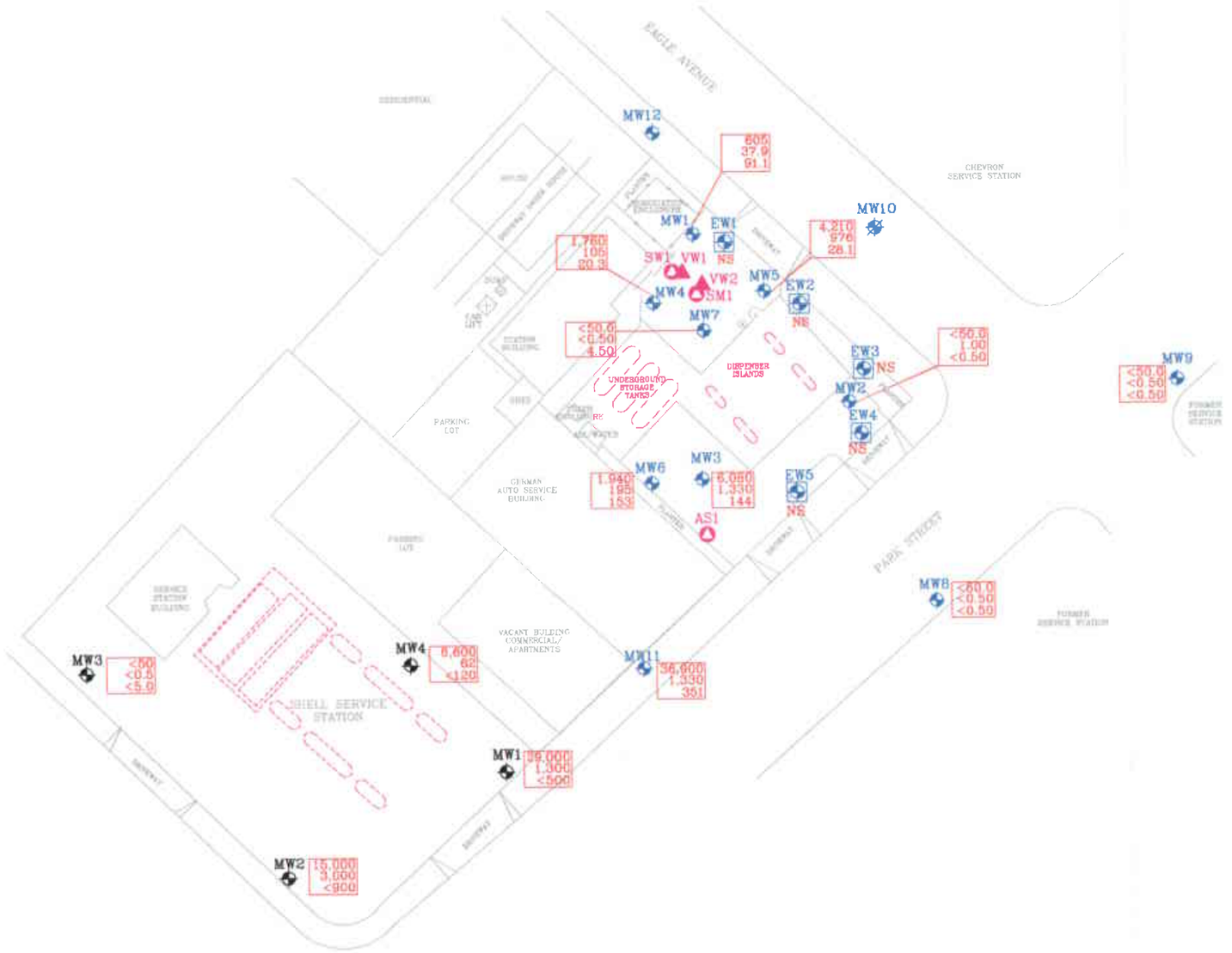
< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

NS Not sampled

NOTES:

Well MW12 not routinely monitored or sampled.



N

APPROXIMATE SCALE

0 50 100 Feet

FN 25060002_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
June 14, 2005
FORMER
EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

EXPLANATION

MW11 Groundwater Monitoring Well

EW4 Recovery Well

MW10 Destroyed Groundwater Monitoring Well

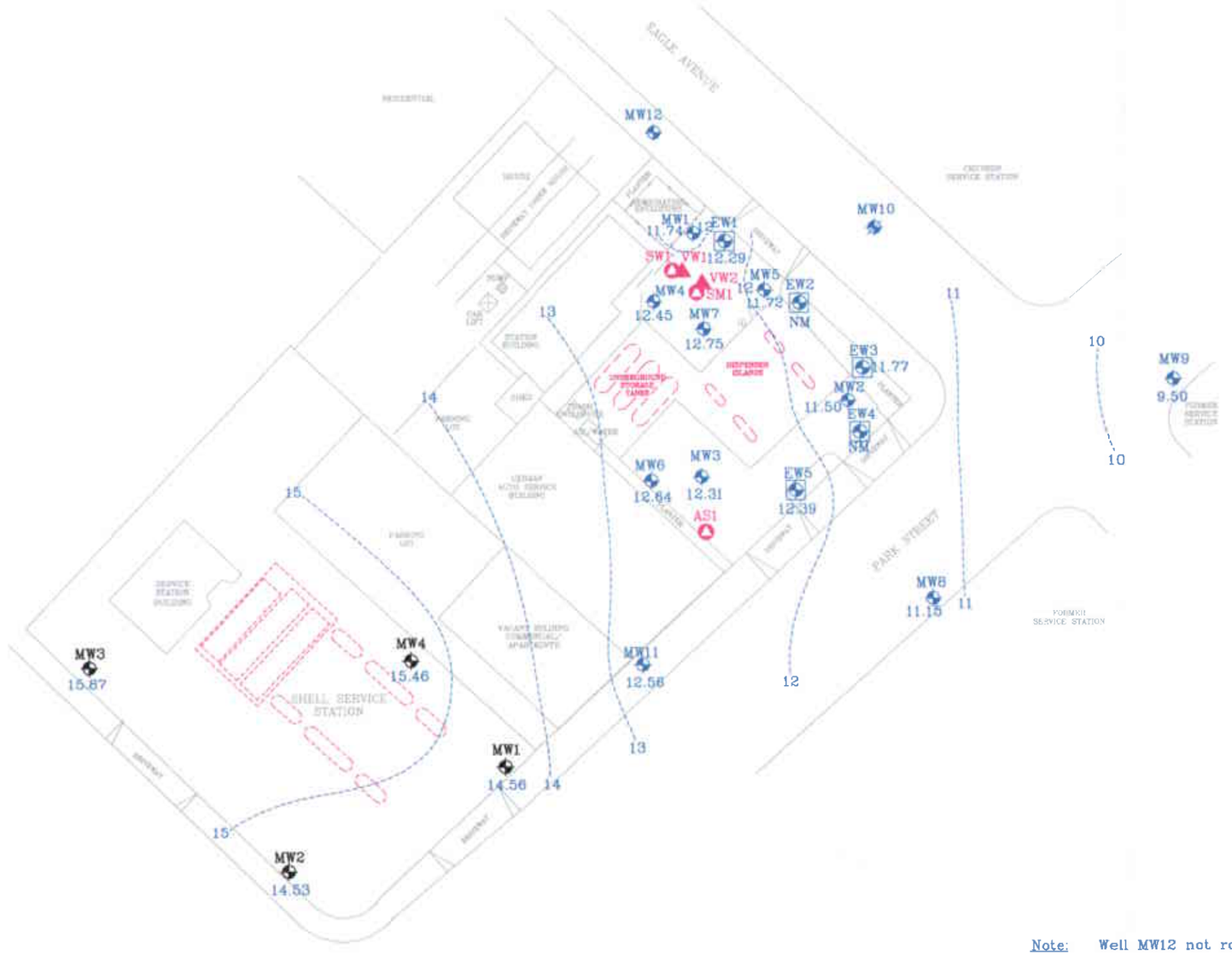
MW4 Groundwater Monitoring Well By Others

VW2 Vapor Extraction Well

ASI Air Sparge/Soil Vapor Well

PROJECT NO. 2506

PLATE 2



APPROXIMATE SCALE

0 50 100 Feet

FN 25060002_QM

Note: Well MW12 not routinely monitored or sampled.

NM Not Measured

15 ----- Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP

June 14, 2005

FORMER

EXXON SERVICE STATION 7-0104

1725 Park Street

Alameda, California

EXPLANATION

- MW11 — Groundwater Monitoring Well
- 12.56 — Groundwater elevation in feet; datum is mean sea level
- EW4 — Recovery Well
- MW10 — Destroyed Groundwater Monitoring Well
- MW4 — Groundwater Monitoring Well By Others
- VW2 — Vapor Extraction Well
- ASI — Air Sparge/Soil Vapor Well

PROJECT NO. 2506

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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JUN 23 2005

6/22/05

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0104
Project Number: 250613X.
Laboratory Project Number: 419815.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A86994	6/14/05
MW2	05-A86995	6/14/05
MW3	05-A86996	6/14/05
MW4	05-A86997	6/14/05
MW5	05-A86998	6/14/05
MW6	05-A86999	6/14/05
MW7	05-A87000	6/14/05
MW8	05-A87001	6/14/05
MW9	05-A87002	6/14/05
MW11	05-A87003	6/14/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Roxanne L Connor Report Date: 6/22/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86994
Sample ID: MW1
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 13:00
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	37.9	ug/l	0.50	1.0	6/20/05	14:48	Chakrabort	8021B	946
**Ethylbenzene	2.6	ug/l	0.5	1.0	6/20/05	14:48	Chakrabort	8021B	946
**Toluene	2.5	ug/l	0.5	1.0	6/20/05	14:48	Chakrabort	8021B	946
**Xylenes (Total)	2.5	ug/l	0.5	1.0	6/20/05	14:48	Chakrabort	8021B	946
**TPH (Gasoline Range)	605.	ug/l	50.0	1.0	6/20/05	14:48	Chakrabort	8015B	946
**TPH (Diesel Range)	695.	ug/l	50.	1.0	6/17/05	22:20	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**Tertiary butyl alcohol	6590	ug/l	100.	10.0	6/17/05	23:28	T McCollum	8260B	603
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**Methyl-t-butyl ether	91.1	ug/l	0.50	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	0:56	A. Steimle	8260B	8972
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	0:56	A. Steimle	8260/SA05-77	8972

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	89.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86994
Sample ID: MW1

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	99.	63. - 134.
VOA Surr 1,2-DCA-d4	95.	70. - 130.
VOA Surr Toluene-d8	102.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86995
Sample ID: MW2
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 12:20
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1.00	ug/l	0.50	1.0	6/20/05	15:13	Chakrabort	8021B	946
**Ethylbenzene	ND	ug/l	0.5	1.0	6/20/05	15:13	Chakrabort	8021B	946
**Toluene	ND	ug/l	0.5	1.0	6/20/05	15:13	Chakrabort	8021B	946
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/20/05	15:13	Chakrabort	8021B	946
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/20/05	15:13	Chakrabort	8015B	946
**TPH (Diesel Range)	84.	ug/l	50.	1.0	6/17/05	22:40	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	17:37	T McCollum	8260B	603
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	17:37	T McCollum	8260B	603
**Tertiary butyl alcohol	41.1	ug/l	10.0	1.0	6/17/05	17:37	T McCollum	8260B	603
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	17:37	T McCollum	8260B	603
**1,2-Dichloroethane	1.90	ug/l	0.50	1.0	6/17/05	17:37	T McCollum	8260B	603
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/17/05	17:37	T McCollum	8260B	603
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	17:37	T McCollum	8260B	603
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	17:37	T McCollum	8260/SA05-77	603

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	89.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86995
Sample ID: MW2

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	109.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	104.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	100.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86996
Sample ID: MW3
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 13:00
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1330	ug/l	5.00	10.0	6/21/05	12:39	Chakrabort	8021B	2725
**Ethylbenzene	39.0	ug/l	5.0	10.0	6/21/05	12:39	Chakrabort	8021B	2725
**Toluene	34.0	ug/l	5.0	10.0	6/21/05	12:39	Chakrabort	8021B	2725
**Xylenes (Total)	217.	ug/l	5.0	10.0	6/21/05	12:39	Chakrabort	8021B	2725
**TPH (Gasoline Range)	6080	ug/l	500.	10.0	6/21/05	12:39	Chakrabort	8015B	2725
**TPH (Diesel Range)	1440	ug/l	50.	1.0	6/17/05	23:00	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**Tertiary butyl alcohol	10500	ug/l	500.	50.0	6/18/05	3:46	T McCollum	8260B	614
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**Methyl-t-butyl ether	144.	ug/l	0.50	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	9:30	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	9:30	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	87.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86996
Sample ID: MW3

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	88.	63. - 134.
VOA Surr 1,2-DCA-d4	98.	70. - 130.
VOA Surr Toluene-d8	102.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	100.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86997
Sample ID: MW4
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 13:15
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	105.	ug/l	0.50	1.0	6/21/05	13:04	Chakrabort	8021B	2725
**Ethylbenzene	25.2	ug/l	0.5	1.0	6/21/05	13:04	Chakrabort	8021B	2725
**Toluene	5.2	ug/l	0.5	1.0	6/21/05	13:04	Chakrabort	8021B	2725
**Xylenes (Total)	15.1	ug/l	0.5	1.0	6/21/05	13:04	Chakrabort	8021B	2725
**TPH (Gasoline Range)	1760	ug/l	50.0	1.0	6/21/05	13:04	Chakrabort	8015B	2725
**TPH (Diesel Range)	992.	ug/l	50.	1.0	6/17/05	23:21	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**Tertiary butyl alcohol	5890	ug/l	100.	10.0	6/18/05	4:33	T McCollum	8260B	614
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**1,2-Dichloroethane	2.20	ug/l	0.50	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**Methyl-t-butyl ether	20.3	ug/l	0.50	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	5:36	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	5:36	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	87.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86997
Sample ID: MW4

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	106.	63. - 134.
VOA Surr 1,2-DCA-d4	97.	70. - 130.
VOA Surr Toluene-d8	104.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	99.	79. - 122.

LABORATORY COMMENTS:
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B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86998
Sample ID: MW5
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 12:50
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	976.	ug/l	5.00	10.0	6/20/05	23:47	Chakrabort	8021B	9749
**Ethylbenzene	51.0	ug/l	5.0	10.0	6/20/05	23:47	Chakrabort	8021B	9749
**Toluene	25.0	ug/l	5.0	10.0	6/20/05	23:47	Chakrabort	8021B	9749
**Xylenes (Total)	64.0	ug/l	5.0	10.0	6/20/05	23:47	Chakrabort	8021B	9749
**TPH (Gasoline Range)	4210	ug/l	500.	10.0	6/20/05	23:47	Chakrabort	8015B	9749
**TPH (Diesel Range)	1640	ug/l	50.	1.0	6/17/05	23:41	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**Tertiary butyl alcohol	908.	ug/l	10.0	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**Methyl-t-butyl ether	28.1	ug/l	0.50	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	6:00	A. Steimle	8260B	8993
**Diisopropyl ether	1.70	ug/l	0.50	1.0	6/17/05	6:00	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	69.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86998
Sample ID: MW5

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	92.	63. - 134.
VOA Surr 1,2-DCA-d4	88.	70. - 130.
VOA Surr Toluene-d8	104.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	96.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
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J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
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** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A86999
Sample ID: MW6
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 13:15
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	195.	ug/l	0.50	1.0	6/21/05	0:12	Chakrabort	8021B	9749
**Ethylbenzene	26.3	ug/l	0.5	1.0	6/21/05	0:12	Chakrabort	8021B	9749
**Toluene	7.6	ug/l	0.5	1.0	6/21/05	0:12	Chakrabort	8021B	9749
**Xylenes (Total)	18.3	ug/l	0.5	1.0	6/21/05	0:12	Chakrabort	8021B	9749
**TPH (Gasoline Range)	1940	ug/l	50.0	1.0	6/21/05	0:12	Chakrabort	8015B	9749
**TPH (Diesel Range)	895.	ug/l	50.	1.0	6/18/05	0:02	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**Tertiary butyl alcohol	22800	ug/l	1000	100.	6/18/05	3:22	T McCollum	8260B	614
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**Methyl-t-butyl ether	153.	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**Ethanol	ND	ug/l	50.0	1.0	6/17/05	9:07	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	9:07	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	84.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A86999
Sample ID: MW6

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	102.	63. - 134.
VOA Surr 1,2-DCA-d4	97.	70. - 130.
VOA Surr Toluene-d8	103.	78. - 121.
VOA Surr, 4-BFB	108.	78. - 126.
VOA Surr, DBFM	100.	79. - 122.

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** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A87000
Sample ID: MW7
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 12:35
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/21/05	0:36	Chakrabort	8021B	9749
**Ethylbenzene	ND	ug/l	0.5	1.0	6/21/05	0:36	Chakrabort	8021B	9749
**Toluene	ND	ug/l	0.5	1.0	6/21/05	0:36	Chakrabort	8021B	9749
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/21/05	0:36	Chakrabort	8021B	9749
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/21/05	0:36	Chakrabort	8015B	9749
**TPH (Diesel Range)	89.	ug/l	50.	1.0	6/18/05	0:22	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**Tertiary butyl alcohol	878.	ug/l	10.0	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**Methyl-t-butyl ether	4.50	ug/l	0.50	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	6:23	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	6:23	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	93.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A87000
Sample ID: MW7

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	109.	63. - 134.
VOA Surr 1,2-DCA-d4	86.	70. - 130.
VOA Surr Toluene-d8	103.	78. - 121.
VOA Surr, 4-BFB	104.	78. - 126.
VOA Surr, DBFM	94.	79. - 122.

LABORATORY COMMENTS:
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J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A87001
Sample ID: MW8
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 10:35
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/21/05	1:01	Chakrabort	8021B	9749
**Ethylbenzene	ND	ug/l	0.5	1.0	6/21/05	1:01	Chakrabort	8021B	9749
**Toluene	ND	ug/l	0.5	1.0	6/21/05	1:01	Chakrabort	8021B	9749
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/21/05	1:01	Chakrabort	8021B	9749
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/21/05	1:01	Chakrabort	8015B	9749
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/18/05	0:42	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	18:01	T McCollum	8260B	603
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	18:01	T McCollum	8260B	603
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/17/05	18:01	T McCollum	8260B	603
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	18:01	T McCollum	8260B	603
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	18:01	T McCollum	8260B	603
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/17/05	18:01	T McCollum	8260B	603
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	18:01	T McCollum	8260B	603
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	18:01	T McCollum	8260/SA05-77	603

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	87.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A87001
Sample ID: MW8

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	114.	63. - 134.
VOA Surr 1,2-DCA-d4	96.	70. - 130.
VOA Surr Toluene-d8	104.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	101.	79. - 122.

LABORATORY COMMENTS:
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B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A87002
Sample ID: MW9
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 11:15
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/21/05	1:25	Chakrabort	8021B	9749
**Ethylbenzene	ND	ug/l	0.5	1.0	6/21/05	1:25	Chakrabort	8021B	9749
**Toluene	ND	ug/l	0.5	1.0	6/21/05	1:25	Chakrabort	8021B	9749
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/21/05	1:25	Chakrabort	8021B	9749
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/21/05	1:25	Chakrabort	8015B	9749
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/18/05	1:03	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	7:10	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	7:10	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	91.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A87002
Sample ID: MW9

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	112.	63. - 134.
VOA Surr 1,2-DCA-d4	94.	70. - 130.
VOA Surr Toluene-d8	103.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A87003
Sample ID: MW11
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: STEVE SCHURKE

Date Collected: 6/14/05
Time Collected: 12:45
Date Received: 6/16/05
Time Received: 7:55

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1330	ug/l	25.0	50.0	6/21/05	13:29	Chakrabort	8021B	2725
**Ethylbenzene	1520	ug/l	25.0	50.0	6/21/05	13:29	Chakrabort	8021B	2725
**Toluene	2760	ug/l	25.0	50.0	6/21/05	13:29	Chakrabort	8021B	2725
**Xylenes (Total)	6870	ug/l	25.0	50.0	6/21/05	13:29	Chakrabort	8021B	2725
**TPH (Gasoline Range)	36900	ug/l	2500	50.0	6/21/05	13:29	Chakrabort	8015B	2725
**TPH (Diesel Range)	3830	ug/l	100.	2.0	6/18/05	15:31	M.Jarrett	8015B/3510	742
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**Tertiary butyl alcohol	49.0	ug/l	10.0	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**Methyl-t-butyl ether	351.	ug/l	5.00	10.0	6/17/05	21:31	T McCollum	8260B	603
**Ethanol	ND	ug/L	50.0	1.0	6/17/05	7:33	A. Steimle	8260B	8993
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/17/05	7:33	A. Steimle	8260/SA05-77	8993

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/17/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	62.	52. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A87003
Sample ID: MW11

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	101.	63. - 134.
VOA Surr 1,2-DCA-d4	100.	70. - 130.
VOA Surr Toluene-d8	104.	78. - 121.
VOA Surr, 4-BFB	100.	78. - 126.
VOA Surr, DBFM	101.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 1
Laboratory Receipt Date: 6/16/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	0.0379	0.0817	0.0500	88	50. - 160.	946	05-A86994
Benzene	mg/l	< 0.00050	0.0490	0.0500	98	50. - 160.	9749	05-A87001
Toluene	mg/l	0.0025	0.0489	0.0500	93	51. - 157.	946	05-A86994
Toluene	mg/l	< 0.0005	0.0499	0.0500	100	51. - 157.	9749	05-A87001
Ethylbenzene	mg/l	0.0026	0.0458	0.0500	86	47. - 159.	946	05-A86994
Ethylbenzene	mg/l	< 0.0005	0.0463	0.0500	93	47. - 159.	9749	05-A87001
Xylenes (Total)	mg/l	0.0025	0.0884	0.100	86	51. - 152.	946	05-A86994
Xylenes (Total)	mg/l	< 0.0005	0.101	0.100	101	51. - 152.	9749	05-A87001
TPH (Gasoline Range)	mg/l	< 0.0500	0.950	1.00	95	43. - 150.	946	blank
TPH (Gasoline Range)	mg/l	< 0.0500	1.02	1.00	102	43. - 150.	9749	05-A87001
TPH (Diesel Range)	mg/l	< 0.050	0.764	1.00	76	35. - 124.	742	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				93	63 - 134	946	
BTEX/GRO Surr., a,a,a-TFT	% Recovery				102	63 - 134	9749	
VOA Surr 1,2-DCA-d4	% Rec				93	70 - 130	603	
VOA Surr 1,2-DCA-d4	% Rec				84	70 - 130	8993	
VOA Surr 1,2-DCA-d4	% Rec				82	70 - 130	614	
VOA Surr Toluene-d8	% Rec				101	78 - 121	603	
VOA Surr Toluene-d8	% Rec				101	78 - 121	8993	
VOA Surr Toluene-d8	% Rec				104	78 - 121	614	
VOA Surr, 4-BFB	% Rec				102	78 - 126	603	
VOA Surr, 4-BFB	% Rec				103	78 - 126	8993	
VOA Surr, 4-BFB	% Rec				105	78 - 126	614	
VOA Surr, DBFM	% Rec				100	79 - 122	603	
VOA Surr, DBFM	% Rec				95	79 - 122	8993	
VOA Surr, DBFM	% Rec				96	79 - 122	614	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104

Laboratory Receipt Date: 6/16/05

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0817	0.0795	2.73	30.	946
Benzene	mg/l	0.0490	0.0491	0.20	30.	9749
Toluene	mg/l	0.0489	0.0473	3.33	37.	946
Toluene	mg/l	0.0499	0.0485	2.85	37.	9749
Ethylbenzene	mg/l	0.0458	0.0457	0.22	38.	946
Ethylbenzene	mg/l	0.0463	0.0438	5.55	38.	9749
Xylenes (Total)	mg/l	0.0884	0.0873	1.25	33.	946
Xylenes (Total)	mg/l	0.101	0.0894	12.18	33.	9749
TPH (Gasoline Range)	mg/l	0.950	0.908	4.52	27.	946
TPH (Gasoline Range)	mg/l	1.02	1.10	7.55	27.	9749
TPH (Diesel Range)	mg/l	0.764	0.807	5.47	36.	742
BTEX/GRO Surr., a,a,a-TFT	% Recovery		92.			946
BTEX/GRO Surr., a,a,a-TFT	% Recovery		103.			9749
VOA Surr 1,2-DCA-d4	% Rec		84.			8993
VOA Surr 1,2-DCA-d4	% Rec		90.			603
VOA Surr 1,2-DCA-d4	% Rec		82.			614
VOA Surr Toluene-d8	% Rec		101.			8993
VOA Surr Toluene-d8	% Rec		102.			603
VOA Surr Toluene-d8	% Rec		104.			614
VOA Surr, 4-BFB	% Rec		103.			8993
VOA Surr, 4-BFB	% Rec		101.			603
VOA Surr, 4-BFB	% Rec		103.			614
VOA Surr, DBFM	% Rec		96.			8993
VOA Surr, DBFM	% Rec		97.			603
VOA Surr, DBFM	% Rec		95.			614

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.105	105	72 - 118	946
Benzene	mg/l	0.100	0.0899	90	72 - 118	2725
Benzene	mg/l	0.100	0.0920	92	72 - 118	9749

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 3
Laboratory Receipt Date: 6/16/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Toluene	mg/l	0.100	0.105	105	72 - 119	946
Toluene	mg/l	0.100	0.0876	88	72 - 119	2725
Toluene	mg/l	0.100	0.0912	91	72 - 119	9749
Ethylbenzene	mg/l	0.100	0.0986	99	71 - 119	946
Ethylbenzene	mg/l	0.100	0.0839	84	71 - 119	2725
Ethylbenzene	mg/l	0.100	0.0843	84	71 - 119	9749
Xylenes (Total)	mg/l	0.200	0.194	97	70 - 117	946
Xylenes (Total)	mg/l	0.300	0.244	81	70 - 117	2725
Xylenes (Total)	mg/l	0.200	0.169	84	70 - 117	9749
TPH (Gasoline Range)	mg/l	1.00	0.950	95	64 - 130	946
TPH (Gasoline Range)	mg/l	1.00	0.974	97	64 - 130	2725
TPH (Gasoline Range)	mg/l	1.00	1.10	110	64 - 130	9749
BTEX/GRO Surr., a,a,a-TFT	% Recovery			97	63 - 134	946
BTEX/GRO Surr., a,a,a-TFT	% Recovery			99	63 - 134	2725
BTEX/GRO Surr., a,a,a-TFT	% Recovery			99	63 - 134	9749
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.815	82	41 - 120	742
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0482	96	67 - 140	8972
Ethyl-t-butylether	mg/l	0.0500	0.0507	101	67 - 140	603
Ethyl-t-butylether	mg/l	0.0500	0.0505	101	67 - 140	8993
tert-amyl methyl ether	mg/L	0.0500	0.0471	94	68 - 134	8972
tert-amyl methyl ether	mg/L	0.0500	0.0504	101	68 - 134	603
tert-amyl methyl ether	mg/L	0.0500	0.0499	100	68 - 134	8993
Tertiary butyl alcohol	mg/l	0.500	0.523	105	28 - 182	603
Tertiary butyl alcohol	mg/l	0.500	0.582	116	28 - 182	8993
Tertiary butyl alcohol	mg/l	0.500	0.603	121	28 - 182	614
1,2-Dibromoethane	mg/l	0.0500	0.0485	97	72 - 135	8972
1,2-Dibromoethane	mg/l	0.0500	0.0526	105	72 - 135	603
1,2-Dibromoethane	mg/l	0.0500	0.0518	104	72 - 135	8993
1,2-Dichloroethane	mg/l	0.0500	0.0456	91	73 - 130	8972
1,2-Dichloroethane	mg/l	0.0500	0.0468	94	73 - 130	603
1,2-Dichloroethane	mg/l	0.0500	0.0454	91	73 - 130	8993
Methyl-t-butyl ether	mg/l	0.0500	0.0467	93	69 - 136	8972
Methyl-t-butyl ether	mg/l	0.0500	0.0501	100	69 - 136	603
Methyl-t-butyl ether	mg/l	0.0500	0.0486	97	69 - 136	8993
Ethanol	mg/L	5.00	6.27	125	48 - 164	8972
Ethanol	mg/L	5.00	6.32	126	48 - 164	603

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PROJECT QUALITY CONTROL DATA
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Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Ethanol	mg/L	5.00	6.39	128	48 - 164	8993
Diisopropyl ether	mg/l	0.0500	0.0500	100	65 - 140	8972
Diisopropyl ether	mg/l	0.0500	0.0525	105	65 - 140	603
Diisopropyl ether	mg/l	0.0500	0.0516	103	65 - 140	8993
VOA Surr 1,2-DCA-d4	% Rec			90	70 - 130	603
VOA Surr 1,2-DCA-d4	% Rec			87	70 - 130	8993
VOA Surr 1,2-DCA-d4	% Rec			93	70 - 130	614
VOA Surr Toluene-d8	% Rec			103	78 - 121	603
VOA Surr Toluene-d8	% Rec			102	78 - 121	8993
VOA Surr Toluene-d8	% Rec			102	78 - 121	614
VOA Surr, 4-BFB	% Rec			101	78 - 126	603
VOA Surr, 4-BFB	% Rec			101	78 - 126	8993
VOA Surr, 4-BFB	% Rec			101	78 - 126	614
VOA Surr, DBFM	% Rec			98	79 - 122	603
VOA Surr, DBFM	% Rec			96	79 - 122	8993
VOA Surr, DBFM	% Rec			99	79 - 122	614

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	946	6/20/05	9:04
Benzene	< 0.00050	mg/l	9749	6/20/05	18:04
Benzene	< 0.00050	mg/l	2725	6/21/05	12:05
Toluene	< 0.0005	mg/l	946	6/20/05	9:04
Toluene	< 0.0005	mg/l	9749	6/20/05	18:04

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104

Laboratory Receipt Date: 6/16/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Toluene	< 0.0005	mg/l	2725	6/21/05	12:05
Ethylbenzene	< 0.0005	mg/l	946	6/20/05	9:04
Ethylbenzene	< 0.0005	mg/l	9749	6/20/05	18:04
Ethylbenzene	< 0.0005	mg/l	2725	6/21/05	12:05
Xylenes (Total)	< 0.0005	mg/l	946	6/20/05	9:04
Xylenes (Total)	< 0.0005	mg/l	9749	6/20/05	18:04
Xylenes (Total)	< 0.0005	mg/l	2725	6/21/05	12:05
TPH (Gasoline Range)	< 0.0500	mg/l	946	6/20/05	9:04
TPH (Gasoline Range)	< 0.0500	mg/l	9749	6/20/05	18:04
TPH (Gasoline Range)	< 0.0500	mg/l	2725	6/21/05	12:05
TPH (Diesel Range)	< 0.050	mg/l	742	6/17/05	21:00
BTEX/GRO Surr., a,a,a-TFT	109.	% Recovery	946	6/20/05	9:04
BTEX/GRO Surr., a,a,a-TFT	111.	% Recovery	9749	6/20/05	18:04
BTEX/GRO Surr., a,a,a-TFT	107.	% Recovery	2725	6/21/05	12:05
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	8972	6/16/05	16:45
Ethyl-t-butylether	< 0.00027	mg/l	603	6/17/05	14:30
Ethyl-t-butylether	< 0.00027	mg/l	8993	6/17/05	4:26
tert-amyl methyl ether	< 0.00030	mg/L	8972	6/16/05	16:45
tert-amyl methyl ether	< 0.00030	mg/L	603	6/17/05	14:30
tert-amyl methyl ether	< 0.00030	mg/L	8993	6/17/05	4:26
Tertiary butyl alcohol	< 0.00428	mg/l	603	6/17/05	14:30
Tertiary butyl alcohol	< 0.00428	mg/l	8993	6/17/05	4:26
Tertiary butyl alcohol	< 0.00428	mg/l	614	6/18/05	2:36
1,2-Dibromoethane	< 0.00023	mg/l	8972	6/16/05	16:45
1,2-Dibromoethane	< 0.00023	mg/l	603	6/17/05	14:30
1,2-Dibromoethane	< 0.00023	mg/l	8993	6/17/05	4:26
1,2-Dichloroethane	< 0.00039	mg/l	8972	6/16/05	16:45
1,2-Dichloroethane	< 0.00039	mg/l	603	6/17/05	14:30
1,2-Dichloroethane	< 0.00039	mg/l	8993	6/17/05	4:26
Methyl-t-butyl ether	< 0.00023	mg/l	8972	6/16/05	16:45
Methyl-t-butyl ether	< 0.00023	mg/l	603	6/17/05	14:30
Methyl-t-butyl ether	< 0.00023	mg/l	8993	6/17/05	4:26
Ethanol	< 0.0307	mg/L	8972	6/16/05	16:45
Ethanol	< 0.0307	mg/L	603	6/17/05	14:30
Ethanol	< 0.0307	mg/L	8993	6/17/05	4:26
Diisopropyl ether	< 0.00018	mg/l	8972	6/16/05	16:45
Diisopropyl ether	< 0.00018	mg/l	603	6/17/05	14:30

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 6
Laboratory Receipt Date: 6/16/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Diisopropyl ether	< 0.00018	mg/l	8993	6/17/05	4:26
VOA Surr 1,2-DCA-d4	96.	% Rec	603	6/17/05	14:30
VOA Surr 1,2-DCA-d4	93.	% Rec	8993	6/17/05	4:26
VOA Surr 1,2-DCA-d4	97.	% Rec	614	6/18/05	2:36
VOA Surr Toluene-d8	103.	% Rec	603	6/17/05	14:30
VOA Surr Toluene-d8	104.	% Rec	8993	6/17/05	4:26
VOA Surr Toluene-d8	102.	% Rec	614	6/18/05	2:36
VOA Surr, 4-BFB	107.	% Rec	603	6/17/05	14:30
VOA Surr, 4-BFB	106.	% Rec	8993	6/17/05	4:26
VOA Surr, 4-BFB	107.	% Rec	614	6/18/05	2:36
VOA Surr, DBFM	99.	% Rec	603	6/17/05	14:30
VOA Surr, DBFM	98.	% Rec	8993	6/17/05	4:26
VOA Surr, DBFM	99.	% Rec	614	6/18/05	2:36

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 419815

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Nashville Division

COOLER RECEIPT FORM

BC# 419815

Client Name : ERI

Cooler Received/Opened On: 6/16/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.8 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... (YES)...NO....NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... (NO)..YES...NA
4. Were the seals intact, signed, and dated correctly?..... (YES)....NO...NA
5. Were custody papers inside cooler?..... (YES)....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... (YES)....NO...NA
7. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA
8. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA
12. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA
13. Were correct containers used for the analysis requested?..... (YES)...NO...NA
14. a. Were VOA vials received?..... (YES)...NO...NA
    b. Was there any observable head space present in any VOA vial?..... (NO)...YES...NA
15. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA
16. Were correct preservatives used?..... (YES)...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...(NA)
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    1892, 1907

    (Fed-Ex) UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

Page 1 of 1

TestAmerica INCORPORATED

(615) 726-0177 **419815**

Nashville Division

2960 Foster Creight...

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 N McDowell Blvd

City/State/Zip: Petaluma, California 94954

Project Manager Paula Sime

Telephone Number: (707) 766-2000

ERI Job Number: 250613X

Sampler Name: (Print) Steve Schaffle

Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number (510) 547-8196

Account #: 10228

PO #: 4505890963

Facility ID # 7-0104

Global ID# T0600100555

Site Address 1725 Park Street

City, State Zip Alameda, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: Use silica gel clean up with TPHd analysis. 7 CA Oxy's = MTBE, ETBE, TBA, TAME, DIPE, 1,2-DCA, EDB

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/LITER)	NUMBER (VOA/LITER)	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	7 CA OXY 8260B	Ethanol 8260B	MTBE 8260B	VOCs 8260B	MTBE 524.1	confirm MTBE 8260B
QCBB	6-14-05	13:20			HCL	2	X			H	O	L	D			8869	93	
MW1		1300			HCL/NONE	6/2	X			X	X	X	X	X			94	
MW2		1220			HCL/NONE	6/2	X			X	X	X	X	X			95	
MW3		13:00			HCL/NONE	6/2	X			X	X	X	X	X			96	
MW4		1315			HCL/NONE	6/2	X			X	X	X	X	X			97	
MW5		1250			HCL/NONE	6/2	X			X	X	X	X	X			98	
MW6		13:15			HCL/NONE	6/2	X			X	X	X	X	X		8869	99	
MW7		1235			HCL/NONE	6/2	X			X	X	X	X	X		8870	00	
MW8		10:35			HCL/NONE	6/2	X			X	X	X	X	X			01	
MW9		11:15			HCL/NONE	6/2	X			X	X	X	X	X			02	
MW11	6-14-05	12:45			HCL/NONE	6/2	X			X	X	X	X	X		8870	03	

Relinquished by: Date 6-14-05 Time 3:00 Received by: Fridge Time 3:00

Relinquished by: Date 6-15-05 Time 6:30 Received by TestAmerica: 6/16/05 Time 255

Laboratory Comments:

Temperature Upon Receipt: 1.8°C

Sample Containers Intact? Yes

VOAs Free of Headspace? Yes

ATTACHMENT C

SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
(ALISTO ENGINEERING GROUP, JUNE 14, 2005)

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-1	11/04/94	19.60	8.6	—	10.96	60000	6400	13000	4900	1300	5500	—	—	—	—	—	MCC
QC-1 (c)	11/04/94	—	—	—	—	54000	—	12000	4500	1200	5200	—	—	—	—	—	MCC
MW-1	01/11/95	19.60	6.10	—	13.50	—	—	—	—	—	—	—	—	—	—	—	—
MW-1	02/24/95	19.60	6.57	—	13.03	56000	4400	13000	7000	1400	5100	—	—	—	—	—	MCC
QC-1 (c)	02/24/95	—	—	—	—	43000	—	8900	4600	970	3300	—	—	—	—	—	MCC
MW-1	05/25/95	19.60	6.54	—	13.06	53000	4700	11000	5700	1200	4000	—	—	—	—	4.3	MCC
QC-1 (c)	05/25/95	—	—	—	—	48000	—	11000	5300	1200	3800	—	—	—	—	—	MCC
MW-1	08/30/95	19.60	8.15	—	11.45	14000	3700	5000	1100	3900	103	—	—	—	—	2.8	MCC
QC-1 (c)	08/30/95	—	—	—	—	57000	—	17000	7000	1500	5200	—	—	—	—	—	MCC
MW-1	11/16/95	19.60	8.79	—	10.81	100000	5900	22000	17000	2100	8500	—	—	—	—	—	MCC
QC-1 (c)	11/16/95	—	—	—	—	95000	—	20000	15000	1800	7800	—	—	—	—	—	MCC
MW-1	03/20/96	19.60	6.45	—	13.15	46000	3300	10000	6200	1100	3200	—	—	—	—	—	MCC
QC-1 (c)	03/20/96	—	—	—	—	42000	—	9800	5800	970	3000	—	—	—	—	—	MCC
MW-1	06/13/96	19.60	7.14	—	12.46	44000	5400	9500	5500	1100	4000	19000	—	—	—	—	MCC
QC-1 (c)	06/13/96	—	—	—	—	48000	—	9300	5600	1000	3800	17000	—	—	—	—	MCC
MW-1	09/23/96	19.60	7.56	—	12.04	76000	14000	14000	11000	1600	7100	17000	—	—	—	6.1	MCC
MW-1	12/19/96	19.60	7.08	—	12.52	46000	—	12000	5500	1200	4100	—	—	—	—	—	MCC
MW-1	05/09/97	19.60	7.39	—	12.21	80000	7500	14000	12000	1700	7600	14000	ND	280	ND<2	2.7	MCC/CHR
MW-1	09/11/97	19.60	7.50	—	12.10	100000	7700	19000	19000	2400	11000	ND<2100	—	—	—	7.2	MCC
MW-1	12/15/97	19.60	7.61	—	11.99	45000	3500	11000	5300	1500	5200	13000	—	—	—	6.8	MCC
QC-1 (c)	12/15/97	—	—	—	—	45000	—	11000	5400	1400	5100	14000	—	—	—	—	MCC
MW-1	03/11/98	19.60	5.35	—	14.25	40000	3600	5900	3900	1300	4900	8700	—	—	—	8	MCC
QC-1 (c)	03/11/98	—	—	—	—	43000	—	7200	5000	1400	5300	14000	—	—	—	—	MCC
MW-1	06/23/98	19.60	6.63	—	12.97	44000	3700	5900	6200	1800	6200	870	—	—	—	6.2	MCC
QC-1 (c)	06/23/98	—	—	—	—	47000	—	6000	6400	1800	6300	1000	—	—	—	—	MCC
MW-1	12/01/98	19.60	6.48	—	13.12	57000	—	7400	12000	2100	8200	7200	—	—	—	2.4	MCC
QC-1 (c)	12/01/98	—	—	—	—	57000	—	6800	11000	1900	7500	8300	—	—	—	—	MCC
MW-1	03/30/99	19.60	5.74	—	13.86	67000	6500	5700	9400	2500	9400	3200	—	—	—	2.1	MCC
QC-1 (c)	03/30/99	—	—	—	—	64000	6400	5500	9000	2400	9100	3100	—	—	—	—	MCC
MW-1	08/16/99	19.60	7.02	—	12.58	63000	—	3800	9100	2800	11000	ND<1700	—	—	—	1.3	MCC
QC-1 (c)	08/16/99	—	—	—	—	64000	—	3700	8800	2800	11000	ND<1400	—	—	—	—	MCC
MW-1	12/31/99	19.60	7.45	—	12.15	62000	5100	2900	9400	2700	11000	ND<100	—	—	—	8.3	MCC
QC-1 (c)	12/31/99	—	—	—	—	67000	4900	2800	9700	2800	12000	ND<100	—	—	—	—	MCC
MW-1	03/31/00	19.60	5.85	—	13.75	48000	490	3200	5500	2000	6700	520	—	—	—	7.9	MCC
QC-1 (c)	03/31/00	—	—	—	—	54000	3300	3500	6000	2300	7300	730	—	—	—	—	MCC
MW-1	07/14/00	19.60	7.00	—	12.60	78000	5700	5800	14000	2300	9500	ND<200	—	—	—	3.2	MCC
QC-1 (c)	07/14/00	—	—	—	—	72000	—	4900	14000	2100	9200	ND<200	—	—	—	—	MCC
MW-1	10/04/00	19.60	7.60	—	12.00	65000	2900	3800	11000	2400	8200	ND<100	—	—	—	1.4	MCC
QC-1 (c)	10/04/00	—	—	—	—	68000	—	3900	13000	2400	9300	ND<100	—	—	—	—	MCC
MW-1	12/21/00	19.60	6.91	—	12.69	74000	2500	3800	17000	3400	15000	ND<200	—	—	—	1.3	MCC
QC-1 (c)	12/21/00	—	—	—	—	69000	—	2700	12000	2400	11000	ND<550	—	—	—	—	MCC
MW-1	04/13/01	19.60	6.06	—	13.54	55000	2400	2900	7800	2400	9400	ND<900	—	—	—	0.8	MCC
QC-1 (c)	04/13/01	—	—	—	—	51000	—	2300	6100	2000	7900	ND<350	—	—	—	—	MCC
MW-1	06/27/01	19.60	6.54	—	13.06	80000	3600	2800	13000	2300	10000	ND<250	—	—	—	1.1	MCC
QC-1 (c)	06/27/01	—	—	—	—	76000	—	3100	13000	2300	10000	ND<250	—	—	—	—	MCC
MW-1	09/20/01	19.60	7.08	—	12.52	74000	6600	1600	7700	2500	10000	ND<200	—	—	—	0.8	MCC
QC-1 (c)	09/20/01	—	—	—	—	67000	—	1600	7800	2600	10000	ND<200	—	—	—	—	MCC
MW-1	12/21/01	19.60	5.71	—	13.89	58000	5500	2100	11000	2400	10000	ND<720	—	—	—	1.4	MCC
QC-1 (c)	12/21/01	—	—	—	—	56000	—	2100	11000	2300	10000	ND<620	—	—	—	—	MCC
MW-1	02/04/02	19.60	5.01	—	14.59	6500	1800	74	100	230	1500	140	—	—	—	4.1	MCC
QC-1 (c)	02/04/02	—	—	—	—	8000	—	90	130	270	1800	ND<500	—	—	—	—	MCC
MW-1	05/07/02	19.60	6.10	—	13.50	41000	7900	1300	5200	1700	6300	ND<1000	—	—	—	4.3	MCC
QC-1 (c)	05/07/02	—	—	—	—	40000	—	1300	5200	1700	6400	ND<500	—	—	—	—	MCC
MW-1	08/22/02	19.60	6.91	—	12.69	42000	4800	1100	6300	1900	7900	ND<500	—	—	—	4.9	MCC
QC-1 (c)	08/22/02	—	—	—	—	40000	—	1000	6100	1800	7500	ND<500	—	—	—	—	MCC
MW-1	11/08/02	19.60	6.48	—	13.14	38000	8800	770	4600	1600	6800	ND<1000	—	—	—	—	MCC
QC-1 (c)	11/08/02	—	—	—	—	49000	—	880	4800	1800	6700	ND<1700	—	—	—	—	MCC
MW-1	02/07/03	19.60	5.80	—	13.80	43000	3700	1600	6100	2100	9700	ND<500	—	—	—	1.1	MCC
MW-1	05/02/03	19.60	5.60	—	14.00	48000	4600	1100	5900	1800	7300	ND<1000	—	—	—	—	MCC
QC-1 (c)	05/02/03	—	—	—	—	—	—	1200	5800	1800	7100	ND<500	—	—	—	—	MCC
MW-1	08/14/03	19.60	6.81	—	12.79	42000	3800	1000	4700	2000	8100	ND<500	—	—	—	1.3	MCC
QC-1 (c)	08/14/03	—	—	—	—	43000	—	1000	4600	2000	7900	ND<500	—	—	—	—	MCC
MW-1	11/14/03	19.60	6.71	—	12.89	40000	3000	610	4900	1900	7800	ND<500	—	—	—	0.8	MCC
MW-1	03/01/04	19.60	5.22	—	14.38	20000	3000	540	2500	720	2900	ND<50	—	—	—	0.01	MCC
MW-1	06/30/04 (a)	19.60	6.38	—	13.22	39000	3000	570	2900	2100	9200	ND<500	—	—	—	—	MCC
QC-1 (c)	06/30/04	—	—	—	—	—	6800	550	3200	2100	9100	ND<500	—	—	—	—	MCC
MW-1	10/26/04	19.60	6.00	—	13.60	35000	4400	510	2900	1800	5700	ND<150	—	—	—	2.7	MCC
QC-1 (c)	10/26/04	—	—	—	—	—	—	450	2700	1800	5500	ND<150	—	—	—	—	MCC
MW-1	**03/24/05**	**19.60**	**5.04**	**—**	**14.56**	**29000**	**3300**	**1300**	**# 5500**	**1200**	**4900**	**ND<500**	**—**	**—**	**—**	**2.7**	**MCC**
QC-1 (c)	**03/24/05**	**—**	**—**	**—**	**—**	**31000**	**—**	**830**	**3800**	**1000**	**4500**	**ND<210**	**—**	**—**	**—**	**—**	**MCC**

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-2	11/04/94	20.31	9.12	0.18	11.31	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	01/11/95	20.31	6.75	---	13.56	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	02/24/95	20.31	7.11	0.18	13.34	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	05/25/95	20.31	7.01	0.01	13.31	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	08/30/95	20.31	8.58	0.12	11.82	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	11/16/95	20.31	9.07	0.01	11.25	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	03/20/96	20.31	6.79	0.01	13.53	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	06/13/96	20.31	7.41	0.01	12.91	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	09/23/96	20.31	7.83	0.01	12.49	30000	19000	4600	180	1500	4100	2600	---	---	---	5.5	MCC
QC-1 (c)	09/23/96	---	---	---	---	33000	---	4700	170	1600	3900	2400	---	---	---	---	MCC
MW-2	12/19/96	20.31	7.37	0.01	12.95	29000	---	1800	240	1400	5400	---	(d)	420	ND<10	---	MCC
QC-1 (c)	12/19/96	---	---	---	---	29000	---	580	210	1300	5100	---	---	---	---	---	MCC
MW-2	05/09/97	20.31	6.11	0.21	14.36	34000	6700000	4600	280	1500	4300	1600	---	---	---	3.7	MCC
MW-2	09/11/97	20.31	7.70	0.03	12.63	44000	1200000	3900	250	2400	7400	ND<610	---	---	---	6.5	MCC
QC-1 (c)	09/11/97	---	---	---	---	47000	1100000	4000	420	2700	8300	920	---	---	---	---	MCC
MW-2	12/15/97	20.31	7.87	0.03	12.46	32000	68000	4600	130	2200	5400	ND<470	---	---	---	6	MCC
MW-2	03/11/98	20.31	5.61	0.18	14.84	44000	3800	5200	220	2000	5000	1100	---	---	---	6.2	MCC
MW-2	06/23/98	20.31	6.74	0.02	13.59	75000	570000	5900	390	3100	8300	8400	---	---	---	6.3	MCC
MW-2	12/01/98	20.31	7.30	---	13.01	36000	---	3800	73	1500	3900	2000	---	---	---	1.9	MCC
MW-2	03/30/99	20.31	6.51	0.13	13.90	23000	23000	5000	100	610	870	21000	---	---	---	1.7	MCC
MW-2	08/16/99	20.31	8.04	0.21	12.43	30000	---	5200	67	1100	1800	6000	---	---	---	2.6	MCC
MW-2	12/31/99	20.31	8.20	0.01	12.12	43000	340000	7600	97	1400	2500	4300	---	---	---	9.0	MCC
MW-2	03/31/00	20.31	6.29	0.01	14.03	26000	200000	4000	58	1100	1500	13000	---	---	---	8.1	MCC
MW-2	07/14/00	20.31	8.02	---	12.29	35000	170000	5000	76	1100	2500	4900	---	---	---	3.9	MCC
MW-2	10/04/00	20.31	8.62	---	11.69	22000	67000	4700	97	1300	1000	1900	---	---	---	1.8	MCC
MW-2	12/21/00	20.31	7.70	---	12.61	23000	16000	7500	65	770	490	8800	---	220	ND<10	0.6	MCC
MW-2	04/13/01	20.31	7.05	---	13.26	25000	21000	6400	79	790	870	8300	---	---	---	1.1	MCC
MW-2	06/27/01	20.31	7.50	---	12.81	34000	10000	5400	100	520	370	6800	---	---	---	0.7	MCC
MW-2	09/20/01	20.31	8.10	---	12.21	28000	64000	4800	78	670	500	2000	---	---	---	0.4	MCC
MW-2	12/21/01	20.31	6.66	---	13.65	30000	18000	3000	52	1700	970	ND<100	---	---	---	0.9	MCC
MW-2	02/04/02	20.31	6.75	---	13.56	17000	35000	3800	ND<50	960	500	1200	---	---	---	1.3	MCC
MW-2	05/07/02	20.31	7.20	---	13.11	16000	59000	3500	43	520	220	3100	---	---	---	1.0	MCC
MW-2	08/22/02	20.31	7.96	---	12.35	15000	60000	2700	30	460	220	700	---	---	---	4.2	MCC
MW-2	11/08/02	20.31	7.69	---	12.62	15000	100000	2100	60	1100	150	ND<250	---	---	---	---	MCC
MW-2	02/07/03	20.31	6.52	---	13.79	11000	---	4400	24	ND<12	77	1900	---	---	---	0.7	MCC
MW-2	05/02/03	20.31	6.40	---	13.91	16000	79000	1800	23	860	210	ND<350	---	---	---	---	MCC
MW-2	08/14/03	20.31	7.77	---	12.54	13000	4300	1600	21	450	80	ND<400	---	---	---	0.9	MCC
MW-2	11/14/03	20.31	7.85	---	12.46	12000	13000	1700	29	600	100	ND<600	---	---	---	0.7	MCC
MW-2	03/01/04	20.31	6.10	---	14.21	17000	43000	3900	100	670	430	1800	---	---	---	0.42	MCC
MW-2	06/30/04 (e)	20.31	7.61	---	12.70	14000	12000	3800	33	390	72	1900	---	---	---	0.42	MCC
MW-2	10/26/04	20.31	7.12	---	13.19	14000	7900	3700	47	300	100	1700	---	---	---	---	MCC
MW-2	**03/24/05**	**20.31**	**5.78**	**---**	**14.53**	**15000**	**57000**	**3000**	**ND<25**	**400**	**58**	**ND<900**	**---**	**---**	**---**	**---**	**MCC**
MW-3	11/04/94	20.57	8.92	---	11.65	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
MW-3	01/11/95	20.57	5.67	---	14.90	---	---	---	---	---	---	---	---	---	---	---	---
MW-3	02/24/95	20.57	6.11	---	14.46	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
MW-3	05/25/95	20.57	6.24	---	14.33	91	ND<50	28.0	12.0	2.1	6.5	---	---	---	---	---	MCC
MW-3	08/30/95	20.57	8.27	---	12.30	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	4.6	MCC
MW-3	11/16/95	20.57	8.82	---	11.75	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
MW-3	03/20/96	20.57	5.44	---	15.13	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
MW-3	06/13/96	20.57	6.17	---	14.40	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	---	MCC
MW-3	09/23/96	20.57	6.57	---	14.00	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4.9	MCC
MW-3	12/19/96	20.57	6.59	---	13.98	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
MW-3	05/09/97	20.57	7.00	---	13.57	ND<50	59	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	3.3	MCC
MW-3	09/11/97	20.57	6.92	---	13.65	ND<50	82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	7	MCC
MW-3	12/15/97	20.57	7.03	---	13.54	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	6.5	MCC
MW-3	03/11/98	20.57	4.71	---	15.86	ND<50	ND<50	ND<0.5	1.8	0.6	3.1	ND<5.0	---	---	---	6.1	MCC
MW-3	06/23/98	20.57	6.33	---	14.24	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	5.7	MCC
MW-3	12/01/98	20.57	6.74	---	13.83	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4	MCC
MW-3	03/30/99	20.57	5.68	---	14.89	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4.6	MCC
MW-3	08/16/99	20.57	7.67	---	12.90	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.7	MCC
MW-3	12/31/99	20.57	8.07	---	12.50	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	9.0	MCC
MW-3	03/31/00	20.57	5.59	---	14.98	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.6	MCC
MW-3	07/14/00	20.57	7.64	---	12.93	68	ND<50	0.89	1.7	2.1	9.5	ND<5.0	---	---	---	2.1	MCC
MW-3	10/04/00	20.57	8.34	---	12.23	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.0	MCC
MW-3	12/21/00	20.57	7.00	---	13.57	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	1.4	MCC
MW-3	04/13/01	20.57	6.38	---	14.19	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	1.3	MCC
MW-3	06/27/01	20.57	7.37	---	13.20	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	1.9	MCC
MW-3	09/20/01	20.57	8.25	---	12.32	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.1	MCC
MW-3	12/21/01	20.57	5.72	---	14.85	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.9	MCC
MW-3	02/04/02	20.57	5.85	---	14.72	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4.1	MCC
MW-3	05/07/02	20.57	6.49	---	14.08	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4.0	MCC
MW-3	08/22/02	20.57	7.93	---	12.64	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	4.6	MCC

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-3	11/08/02	20.57	7.67	—	12.90	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	02/07/03	20.57	5.95	—	14.62	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.8	MCC
MW-3	05/02/03	20.57	5.75	—	14.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	08/14/03	20.57	7.74	—	12.83	ND<50	ND<50	1.8	ND<0.6	0.82	3.2	ND<5.0	—	—	—	2.1	MCC
MW-3	11/14/03	20.57	7.75	—	12.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	0.8	MCC
MW-3	03/01/04	20.57	5.17	—	15.40	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	0.82	MCC
MW-3	06/30/04 (e)	20.57	7.48	—	13.09	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	0.92	MCC
MW-3	10/26/04	20.57	6.47	—	14.10	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.0	MCC
MW-3	**03/24/05**	**20.57**	**4.70**	**—**	**15.87**	**ND<50**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	**—**	**—**	**—**	**3.0**	**MCC**
MW-4	05/09/97	19.69	7.17	—	12.52	31000	15000	540	1300	1000	4500	1900	ND	2.1	ND<2	3.1	MCC/CHR
MW-4	09/11/97	19.69	7.71	—	11.98	40000	6500	2000	3100	1700	7700	3400	—	—	—	6.4	MCC
MW-4	12/15/97	19.69	7.87	—	11.82	14000	2100	910	690	390	2700	1700	—	—	—	6	MCC
MW-4	03/11/98	19.69	3.51	—	16.18	2800	780	68	94	72	430	140	—	—	—	5.5	MCC
MW-4	06/23/98	19.69	5.21	—	14.48	15000	2800	240	630	720	2700	370	—	—	—	5.4	MCC
MW-4	12/01/98	19.69	6.45	—	13.24	21000	—	580	1000	530	3600	1700	—	—	—	4.4	MCC
MW-4	03/30/99	19.69	5.41	—	14.28	41000	3600	3100	3400	1700	6700	5700	—	—	—	4.6	MCC
MW-4	08/16/99	19.69	7.35	—	12.34	24000	—	4800	940	1200	2700	9700	—	—	—	3.4	MCC
MW-4	12/31/99	19.69	7.71	—	11.98	14000	2000	510	630	600	3100	3500	—	—	—	10.1	MCC
MW-4	03/31/00	19.69	5.22	—	14.47	14000	1400	470	480	580	2200	2000	—	—	—	6.8	MCC
MW-4	07/14/00	19.69	7.31	—	12.38	37000	4300	770	1500	1800	7200	1700	—	—	—	3.3	MCC
MW-4	10/04/00	19.69	7.11	—	12.58	47000	3200	870	2000	2800	9800	ND<1500	—	—	—	1.7	MCC
MW-4	12/21/00	19.69	6.86	—	12.83	13000	1800	370	410	460	2300	1600	—	88	ND<10	0.6	MCC
MW-4	04/13/01	19.69	6.02	—	13.67	20000	2800	710	840	820	2900	2300	—	—	—	1.0	MCC
MW-4	06/27/01	19.69	6.72	—	12.97	23000	2100	510	1100	1100	4300	1400	—	—	—	1.0	MCC
MW-4	09/20/01	19.69	7.30	—	12.39	36000	4400	460	1300	1700	6700	1000	—	—	—	2.0	MCC
MW-4	12/21/01	19.69	4.55	—	15.14	11000	5600	130	250	480	2400	ND<320	—	—	—	1.8	MCC
MW-4	02/04/02	19.69	5.82	—	13.87	50000	12000	3000	5100	1900	7600	ND<500	—	—	—	2.0	MCC
MW-4	05/07/02	19.69	6.08	—	13.61	17000	3200	270	820	870	3700	ND<500	—	—	—	2.6	MCC
MW-4	08/22/02	19.69	7.45	—	12.24	26000	3800	720	920	1500	6500	2100	—	—	—	4.8	MCC
MW-4	11/08/02	19.69	6.74	—	12.95	20000	3800	290	630	1200	5100	670	—	—	—	—	MCC
MW-4	02/07/03	19.69	4.86	—	14.83	13000	—	520	1300	ND<25	3600	420	—	—	—	2.1	MCC
QC-1 (c)	02/07/03	—	—	—	—	13000	—	510	1200	83	3100	420	—	—	—	—	MCC
MW-4	05/02/03	19.69	5.45	—	14.24	19000	3800	280	550	810	3600	470	—	—	—	—	MCC
MW-4	08/14/03	19.69	7.20	—	12.49	31000	4100	720	810	1300	6400	1100	—	—	—	1.2	MCC
MW-4	11/14/03	19.69	6.92	—	12.77	18000	3300	400	320	1000	4500	ND<1000	—	—	—	0.7	MCC
QC-1 (c)	11/14/03	—	—	—	—	—	—	440	310	1100	4500	ND<1000	—	—	—	—	MCC
MW-4	03/01/04	19.69	5.10	—	14.59	15000	2500	110	210	580	2700	240	—	—	—	0.61	MCC
QC-1 (c)	03/01/04	—	—	—	—	15000	—	110	220	610	2800	250	—	—	—	—	MCC
MW-4	06/30/04 (e)	19.69	6.70	—	12.99	23000	5800	330	550	1300	5200	ND<900	—	—	—	0.61	MCC
MW-4	10/26/04	19.69	6.05	—	13.64	19000	3800	150	380	950	3800	ND<300	—	—	—	2.0	MCC
MW-4	**03/24/05**	**19.69**	**4.23**	**—**	**15.46**	**6800**	**1900**	**62**	**29**	**190**	**960**	**ND<120**	**—**	**—**	**—**	**2.0**	**MCC**
QC-2 (f)	11/04/94	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	02/24/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	05/25/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	08/30/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	11/16/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	03/20/96	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	06/13/96	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline using EPA Methods 5030/8015
TPH-D	Total petroleum hydrocarbons as diesel using EPA Methods 3510/8015
B	Benzene using EPA Methods 5030/8020
T	Toluene using EPA Methods 5030/8020
E	Ethylbenzene using EPA Methods 5030/8020
X	Total xylenes using EPA Methods 5030/8020
MTBE	Methyl tert butyl ether using EPA Methods 5030/8020
SVOCs	Semivolatile organic compounds using EPA Method 8270
DO	Dissolved oxygen
ug/l	Micrograms per liter
ppm	Parts per million
—	Not analyzed/applicable/measurable
ND	Not detected above reported detection limit
MCC	McCampbell Analytical, Inc.
CHR	Chromalab, Inc.

NOTES:

(a) Top of casing surveyed relative to mean sea level.

(b) Groundwater elevations expressed in feet above mean sea level, and adjusted assuming a specific gravity of 0.75 for free product.

(c) Blind duplicate.

(d) Other SVOCs detected at concentrations of 200 ug/l 2-methylnapthalene and 14 ug/l phenanthrene.

(e) Wells monitored 6/15/04.

(f) Travel blank.

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2506

SHIPPER NO. B 015266

THIS MEMORANDUM

is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO. _____

DATE: 6-14-05

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	SHIPPER	EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI 601 N. McDOWELL BOULEVARD
DESTINATION	EAST PALO ALTO, CA. 94303	ORIGIN	PETALUMA CA 94954
	STATE ZIP		STATE ZIP

ROUTE: U.S. DOT Hazmat Reg. No. VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Kelly Loy 6/17/05 PLACARDS TENDERED: YES _____ NO ✓ PO# _____ EWR# _____ STORE NAME: 7-eleven STORE ADDRESS: 1725 Park St Alameda	216 gallons			

PERMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

"If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
_____ (Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon Mobil	PER: Daniel Flood
	DATE: 6-17-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) the regulations governing the transportation of such materials.